PES Environmental, Inc.
Engineering & Environmental Services

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Greater Bay Trust Company
Hanson, Bridgett, Marcus, Vlahos & Rudy
333 Market Street, Suite 2300
San Francisco, California 94105-2173

Attention: Rory Campbell, Esq.

QUARTERLY GROUNDWATER MONITORING
NOVEMBER 2001 QUARTERLY EVENT
FORMER COX CADILLAC FACILITY
230 BAY PLACE
OAKLAND, CALIFORNIA

Dear Mr. Campbell:

This report presents the results of groundwater monitoring conducted by PES Environmental, Inc. (PES) on November 20, 2001 at the former Bill Cox Cadillac facility at 230 Bay Place, Oakland, California. The work is being performed as part of a response action to address releases from a former 10,000-gallon gasoline underground storage tank (UST) operated at the site by Bill Cox Cadillac. The location of the site is shown on Plate 1. The work was performed on behalf of Greater Bay Trust Company, trustee for the Robert Shepard Trust, Brian F. Shepard Trust, Douglas C. Shepard Trust, and the Lisa C. Shepard Trust, the former owners of the property. The current owner of the site is Avalon Bay Communities.

In a letter to The Greater Bay Trust Company dated April 6, 2001, ACEHS requested that groundwater monitoring at the site be continued. The objective of the groundwater monitoring program at this site is to evaluate the presence of petroleum hydrocarbons in groundwater. The monitoring is performed in accordance with California Regional Water Quality Control Board (RWQCB) guidelines.

BACKGROUND INFORMATION

One groundwater monitoring well (Well MW-1) and seven temporary monitoring wells (Wells TW-1 through TW-7) were installed at the site by PES in 1993 to investigate subsurface conditions following removal of a 3,000-gallon waste oil storage tank in December 1988.

MW-1 was installed in February 1993 down gradient of the former waste oil tank and a groundwater sample was collected from it in March 1993. Elevated concentrations of total petroleum hydrocarbons quantified as gasoline (TPHg) were detected in the sample analyzed from Well MW-1. Gasoline detected in groundwater was characterized as "fresh" and no waste oil constituents were detected. Temporary wells, Wells TW-1 through TW-7 were subsequently installed in March 1993 to investigate the degree and extent, and the likely source of the gasoline contamination in groundwater. Results of the additional investigation indicated that elevated TPHg and benzene, toluene, ethylbenzene, and total xylenes (BTEX) were detected in groundwater samples from four of the temporary wells and in Well MW-1. MTBE was not detected in the samples. The highest concentrations of petroleum hydrocarbon constituents were detected in groundwater samples from two wells (TW-5 and TW-7) closest to a 10,000-gallon gasoline tank and associated product piping located to the west of the former waste oil tank. The results of the investigations were presented in PES' report, *Soil and Groundwater Investigation, Bill Cox Cadillac, 230 Bay Place, Oakland, California* dated December 23, 1993. The well locations and former waste oil tank location are shown on Plate 2.

The 10,000-gallon underground gasoline tank and product piping were removed by DECON Environmental Services of Hayward, California and observed and documented by Eisenberg, Olivieri & Associates (EOA) of Oakland, California in January 1994. During removal, a hole was observed in the product piping between the tank and dispenser. Floating free-phase product was observed on the groundwater surface in the tank excavation. EOA, on behalf of Bill Cox, subsequently performed limited investigations to evaluate the lateral downgradient extent of gasoline contamination. EOA performed quarterly groundwater monitoring of wells MW-1, TW-2, TW-6 and TW-7 between December 1994 and February 1996.

Soil and groundwater remediation was subsequently requested by ACEHS in a letter to the Harold Shepard Trust and Bill Cox Cadillac dated October 24, 1996. In the letter, ACEHS specified that soil remediation consisting of excavation of hydrocarbon-affected soil, and groundwater remediation consisting of oxygen introduction was required. PES developed a Remedial Plan in response to that request. PES' Remedial Plan consisted of a *Revised Interim Remedial Action Plan* (IRAP) dated October 31, 1996 and an *Addendum, Revised Interim Remedial Action Plan* dated November 26, 1996. As part of the Remedial Plan, site characterization, additional well installation, soil remediation, baseline groundwater monitoring, and initial groundwater remediation were conducted by PES between June 1997 and April 1999. The results of work conducted between June 1997 and April 1999 were previously submitted to ACEHS in PES' report, *Site Characterization and Interim Remedial Actions, Former Cox Cadillac Facility, Oakland, California,* dated September 30, 1999.

A pilot program commenced in January 1999 to remediate groundwater by applying a combination of in-situ bioremediation methods to introduce oxygen and nutrients into groundwater at the site to enhance natural biodegradation rates of petroleum hydrocarbons.

The methods included: (1) adding a nutrient- and hydrogen peroxide-enriched water (hereinafter referred to as enriched water); and (2) placement of Oxygen Releasing Compound (ORC) in selected wells at the site. There were a total of eight applications of enriched water from March 1999 to November 1999. Application of hydrogen peroxide-enriched water and ORC in selected wells was not conducted in the current quarter.

The November 2001 monitoring is the seventh monitoring event since the groundwater remediation program and baseline monitoring was initiated by PES in January 1999. The results of the November 2001 groundwater monitoring are presented below.

GROUNDWATER MONITORING ACTIVITIES

Depth to Groundwater Measurements

Water levels were measured by Blaine Tech Services (Blaine Tech) of San Jose, California at monitoring wells MW-1, MW-2, TW-2, TW-4, TW-5, TW-6, and TW-7 on November 20, 2001. Depth-to-groundwater measurements were obtained using an electronic water-level indicator and recorded to the nearest 0.01-foot. The water-level indicator was cleaned with a solution of non-phosphate detergent and de-ionized water and then rinsed before each use. Groundwater elevation data are presented in Table 1 and groundwater elevation contours are presented on Plate 3. Dissolved oxygen concentrations were measured by Blaine Tech in the five wells to be sampled prior to measuring groundwater levels.

Groundwater Sampling and Analyses

Groundwater samples were collected from wells MW-1, MW-2, TW-2, TW-6, and TW-7 by Blaine Tech on November 20, 2001. After dissolved oxygen and water-level measurements were obtained, the wells were purged by bailing until approximately three well volumes of water were removed. During purging, the water was monitored for pH, temperature, conductivity, and turbidity. Purge water was collected in DOT-approved 55-gallon steel drums and stored on site. Following well purging, a groundwater sample was collected from each well using a disposable bailer. The sample was transferred to the appropriate laboratory sample containers using a bottom draining bailer stopcock. The sample containers were filled slowly to minimize sample volatilization and ensure that the sample was free of air bubbles. The sample containers were labeled with project site, well identification number, sample number, sampling date and time, and requested analyses. Well sampling documentation is presented in Appendix A.

The groundwater samples were transported in a chilled, thermally insulated cooler under chain-of-custody protocol to Entech Analytical Labs, Inc. of Santa Clara, California, a California Department of Health Services-certified laboratory. The groundwater samples were analyzed

for TPHg using EPA Test Method 8015 modified, BTEX and methyl tertiary butyl ether (MTBE) using EPA Test Method 8020. MTBE confirmation on the sample from well MW-1 was performed by EPA Test Method 8260. Groundwater sample analytical results are presented in Table 2 and shown on Plate 4. Copies of the laboratory reports and chain-of-custody documentation are presented in Appendix B.

Dissolved Oxygen Measurements

Total dissolved oxygen was measured on November 20, 2001 in wells MW-1, MW-2, TW-2, TW-4, TW-5, TW-6, and TW-7, at the start of the day before measuring groundwater levels and purging and sampling. The measurements were collected from each well within the middle portion of the water column using a YSI, Inc., Model 51B Dissolved Oxygen (DO) Meter. The equipment was calibrated according to the manufacturer's specifications before use. Prior to each measurement, the portion of the equipment submerged in the well was cleaned with a solution of non-phosphate detergent and de-ionized water then rinsed with de-ionized water. Total dissolved oxygen measurements through November 20, 2001 are summarized in Table 3 and are included with the well sampling documentation presented in Appendix A.

GROUNDWATER MONITORING RESULTS

Groundwater Elevation Measurements

Depth-to-groundwater data collected from wells MW-1, MW-2, TW-2, TW-4, TW-5, TW-6 and TW-7 on November 20, 2001 were converted to groundwater elevations referenced to site datum. Groundwater elevations ranged from 92.59 feet in well MW-2 to 99.58 feet in well TW-2. Groundwater flow direction at the site is to the southwest, at a hydraulic gradient of approximately 0.046-foot per foot. No separate-phase free product or hydrocarbon sheen was observed in the wells. Groundwater elevation data are presented in Table 1 and elevation contours are presented on Plate 3.

Groundwater Sample Analytical Results

The analytical results of the groundwater samples collected on November 20, 2001 are presented in Table 2 and shown on Plate 4. TPHg was detected in the samples from wells MW-1, MW-2, and TW-7 at concentrations of 33,000 μg/L, 12,000 μg/L, and 26,000 μg/L, respectively. MTBE was detected in the samples from wells MW-2 and TW-7 at concentrations of 8,700 μg/L and 1,600 μg/L. Benzene was detected in the samples from wells MW-1, MW-2, TW-7 at concentrations of 2,100 μg/L, 870 μg/L, and 6,400 μg/L, respectively. The highest concentration of toluene was detected in the sample from well TW-7 at 1,100 μg/L. The highest concentrations of ethylbenzene and total xylenes were detected in

the sample from well MW-1 at 2,500 µg/L, and 3,600 µg/L, respectively. Copies of the laboratory reports and chain-of-custody documentation are presented in Appendix B.

SUMMARY AND CONCLUSIONS

Results of the November 20, 2001 groundwater elevations indicate a hydraulic gradient of approximately 0.046-foot per foot. As with historical observations, the groundwater flow direction continues to be toward the southwest.

Concentrations of TPHg and BTEX detected in the wells in November 2001 are similar to those detected in July 2001. Hydrocarbon concentrations in groundwater from well TW-6 remained below the laboratory reporting limit, further indicating that previous biodegradation activities were effective in the vicinity of this well. Consistent with historical findings, the highest concentrations of petroleum hydrocarbons were detected in the groundwater from wells nearest to the former gasoline UST and product piping, specifically Wells MW-1 and TW-7.

MTBE remained undetected in the sample from well MW-1, but showed increases in concentrations in samples from wells MW-2 and TW-7. The highest detection of MTBE is in groundwater from the furthest downgradient well, MW-2. MTBE was not previously detected in groundwater from any of the site wells from sampling conducted by PES in 1993. These data suggest that MTBE may be flowing to the downgradient well from a cross gradient source through potential preferential pathways within Bay Place. PES has proposed the installation of a new monitoring well northeast of wells MW-2 and TW-7 to test for this possibility and to provide additional hydrogeologic data for the site and vicinity (as indicated on Plate 2). The well has been proposed in a Workplan dated August 29, 2001 and specifications for the proposed well were presented in an Addendum to Workplan dated December 17, 2001.

If you have any questions or comments, please do not hesitate to call either of the undersigned.

Yours very truly,

PES ENVIRONMENTAL, INC.

François Bush
Project Geologist

William F Fiegel for:

Robert S. Creps, P. E.
Principal Engineer

Attachments:

	Table 1	Groundwater Elevation Data Through November 20, 2001
	Table 2	Groundwater Sample Analytical Results Through November 20, 2001
	Table 3	Summary of Total Dissolved Oxygen Measurements
	Plate 1	Site Location Map
	Plate 2	Site Plan and Well Location Map
	Plate 3	Groundwater Elevation Contours on November 20, 2001
	Plate 4	Distribution of Dissolved Hydrocarbons in Groundwater-November 20, 2001
	Appendix A	Well Sampling Documentation
	Appendix B	Laboratory Analytical Reports and Chain of Custody Documentation

cc: Ms. Cheryl Howell – Greater Bay Trust Company
Mr. Don Huang – Alameda County Environmental Health Services
Mr. Mark Owens – California UST Cleanup Fund
Ms. Lita Freeman - LFR

Table 2
Groundwater Sample Analytical Results Through November 20, 2001
Quarterly Monitoring
Former Cox Cadillac, 230 Bay Place
Oakland, California

Well Number	Sample Date	TPH as Gasoline (µg/L)	MTBE (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)
MW-1	3/3/93	110,000	NA	8,500	7,500	4,400	15,000
	10/13/93	74,000	NA	6,100	4,800	4,000	11,000
	12/22/94	110,000	NA	18,000	11,000	2,000	16,000
	3/24/95	25,000	NA	3,700	1,800	2,200	4,700
	6/29/95	28,000	NA	5,300	2,100	3,200	7,500
	9/29/95	43,000	NA	5,600	2,200	3,800	7,400
	2/23/96	46,000	NA	4,800	3,000	3,400	7,700
	1/12/99	39,000	800	2,600	970	2,900	5,700
	4/13/99	29,000	520	1,500	500	<50	4,000
	7/7/99	31,000	<250	1,900	870	1,600	3,900
	10/6/99	32,000	<250	2,100	910	1,800	4,400
	1/11/00	2,400	<5.0	52	3.9	63	12
	4/6/01	32,000	470	4,300	3,200	2,600	7,300
	7/25/01	24,000	<25	2,300	1,300	2,500	6,200
	11/20/01	**33,000**	**<100***	**2,100**	**890**	**2,500**	**3,600**
MW-2	1/12/99	<50	2,900	1.5	<0.50	<0.50	<0.50
	4/13/99	<50	3,800	0.76	<0.50	<0.50	<0.50
	7/7/99	<2,500	7000*	<25	<25	<25	<25
	10/6/99	2,800	300*	73	<25	<25	<25
	1/11/00	11,000	8400*	890	<100	<100	<100
	4/6/01	2,800	3,800	210	<25	<25	<25
	7/25/01	3,400	4,200*	250	<12.5	<12.5	<12.5
	11/20/01	**12,000**	**8,700**	**870**	**<100**	**<100**	**200**
TW-2	10/13/93	<50	NA	<0.5	<0.5	<0.5	<0.5
	1/12/99	<50	<5	<0.5	<0.5	<0.5	<0.5
	4/13/99	<50	<5	<0.5	<0.5	<0.5	<0.5
	7/7/99	<50	<5	<0.5	<0.5	<0.5	<0.5
	10/6/99	<50	<5	<0.5	<0.5	<0.5	<0.5
	1/11/00	<50	<5	<0.5	<0.5	<0.5	<0.5
	4/6/01	<50	<5	<0.5	<0.5	<0.5	<0.5
	7/25/01	<50	<5	<0.5	<0.5	<0.5	<0.5
	11/20/01	**<50**	**<5**	**<0.5**	**<0.5**	**<0.5**	**<0.5**
TW-6	10/14/93	4,100	NA	3,800	1,600	110	540
	12/22/94	24,000	NA	5400 ~~5,000~~	2100 ~~2,000~~	3100 ~~3,000~~	6800 ~~6,000~~
	3/24/95	10,000	NA	4,900	530	270	380
	6/29/95	28,000	NA	12,000	6,600	1,000	3,000
	9/29/95	47,000	NA	19,000	5,200	1,500	4,000
	2/23/96	25,000	NA	13,000	5,200	1,100	2,770
	1/12/99	29,000	210	9,900	4,100	1,000	4,000
	4/13/99	<50	22	0.70	<0.5	<0.5	0.62
	7/7/99	55	8.1*	13	<0.5	<0.5	2.2
	10/6/99	<50	<5	0.59	<0.5	<0.5	<0.5
	1/11/00	<50	<5	<0.5	<0.5	<0.5	<0.5

Table 2
Groundwater Sample Analytical Results Through November 20, 2001
Quarterly Monitoring
Former Cox Cadillac, 230 Bay Place
Oakland, California

Well Number	Sample Date	TPH as Gasoline (µg/L)	MTBE (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)
TW-6 (Cont.)	4/6/01	<50	<5	<0.5	<0.5	<0.5	<0.5
	7/25/01	<50	<5	<0.5	<0.5	<0.5	<0.5
	11/20/01	**<50**	**<5**	**<0.5**	**<0.5**	**<0.5**	**<0.5**
TW-7	10/14/93	100,000	NA	48,000	15,000	3,400	16,000
	12/22/94	210,000	NA	49,000	33,000	7307,000	28,000
	3/24/95	56,000	NA	13,000	7,000	1,500	5,600
	6/29/95	100,000	NA	39,000	8,100	3,000	8,300
	9/29/95	74,000	NA	32,000	8,700	2,900	8,600
	2/23/96	50,000	NA	22,000	8,400	2,700	5,100
	1/12/99	29,000	<100	7,300	670	2,700	960
	4/13/99	54,000	1,200	4,500	1,800	180	8,200
	7/7/99	42,000	2200*	8,000	4,500	1,200	3,500
	10/6/99	29,000	580*	9,700	1,600	1,600	2,100
	1/11/00	52,000	2600*	8,500	7,100	1,600	6,700
	4/6/01	22,000	990	4,800	1,800	2,200	3,400
	7/25/01	20,000	700*	5,100	660	1,400	2,100
	11/20/01	**26,000**	**1,600**	**6,400**	**1,100**	**1,000**	**2,400**

Notes:
TPH - Total Petroleum Hydrocarbons
MTBE - Methyl tert-butyl ether
µg/L = Micrograms per liter.
<0.50 = Not detected at or above indicated laboratory reporting limit.
Samples analyzed by EPA Method 8020 for BTEX and MTBE and by EPA Method 8015 for TPH/gas.
*MTBE confirmation by EPA Method 8260.
NA= Not Analyzed

Table 1
Groundwater Elevation Data Through November 20, 2001
Quarterly Monitoring
Former Cox Cadillac, 230 Bay Place
Oakland, California

Well Number	Date Measured	Top-of-Casing Reference Elevation (feet*)	Depth to Water (feet BTOC)	Groundwater Elevation (feet*)
MW-1	12/22/94	100.00	2.96	97.04
	3/24/95		2.21	97.79
	6/29/95		2.44	97.56
	9/29/95		3.00	97.00
	2/23/96		2.18	97.82
	1/12/99		2.79	97.21
	4/13/99		2.00	98.00
	7/7/99		2.60	97.40
	10/6/99		2.94	97.06
	1/11/00		2.69	97.31
	4/6/01		2.99	97.01
	7/25/01		6.00	94.00
	11/20/01		**3.32**	**96.68**
MW-2	1/12/99	97.48	5.62	91.86
	4/13/99		5.30	92.18
	7/7/99		5.80	91.68
	10/6/99		5.99	91.49
	1/11/00		5.73	91.75
	4/6/01		5.65	91.83
	7/25/01		6.41	92.07
	11/20/01		**5.89**	**92.59**
TW-2	12/22/94	100.43	2.88	97.55
	3/24/95		1.87	98.56
	6/29/95		2.10	98.33
	9/29/95		3.02	97.41
	2/23/96		2.13	98.30
	1/12/99		1.91	98.52
	4/13/99		2.51	97.92
	7/7/99		1.89	98.54
	10/6/99		1.97	98.46
	1/11/00		1.79	98.64
	4/6/01		3.46	96.97
	7/25/01		2.60	98.83
	11/20/01		**1.85**	**99.58**
TW-4	4/13/99	99.35	1.82	97.53
	7/7/99		2.36	96.99
	1/11/00		2.63	96.72
	4/6/01		3.97	95.38
	7/25/01		2.55	96.80
	11/20/01		**2.33**	**97.02**
TW-5	4/13/99	99.40	1.96	97.44
	7/7/99		3.12	92.28
	1/11/00		1.03	98.37

Table 1
Groundwater Elevation Data Through November 20, 2001
Quarterly Monitoring
Former Cox Cadillac, 230 Bay Place
Oakland, California

Well Number	Date Measured	Top-of-Casing Reference Elevation (feet*)	Depth to Water (feet BTOC)	Groundwater Elevation (feet*)
TW-5 (Cont.)	4/6/01	99.40	3.04	96.36
	7/25/01		3.90	95.50
	11/20/01		**2.55**	**96.85**
TW-6	12/22/94	98.75	4.66	94.09
	3/24/95		3.81	94.94
	6/29/95		5.25	93.50
	9/29/95		6.12	92.63
	2/23/96		3.66	95.09
	1/12/99		5.52	93.23
	4/13/99		4.91	93.84
	7/7/99		6.04	92.71
	10/6/99		6.64	92.11
	1/11/00		6.41	92.34
	4/6/01		4.93	93.82
	7/25/01		6.72	92.03
	11/20/01		**5.44**	**93.31**
TW-7	12/22/94	97.96	4.50	93.46
	3/24/95		2.98	94.98
	6/29/95		4.30	93.66
	9/29/95		5.19	92.77
	2/23/96		3.45	94.51
	1/12/99		4.81	93.15
	4/13/99		4.73	93.23
	7/7/99		5.17	92.79
	10/6/99		5.70	92.26
	1/11/00		5.42	92.54
	4/6/01		4.63	93.33
	7/25/01		6.80	91.16
	11/20/01		**4.75**	**93.21**

Notes:

* = Referenced to site datum
BTOC = Below top of casing
NA = Data not available
NM = Depth to water not measured

Table 3
Summary of Total Dissolved Oxygen Measurements
Quarterly Monitoring
Former Cox Cadillac, 230 Bay Place
Oakland, California

Well Number	Date Measured	Time of Day	Total Dissolved Oxygen (mg/L)	Notes
MW-1	1/12/99	15:30	3.4	(1)
	3/11/99	15:46	0.72	(1)
	3/17/99	12:30	14.1	(2)
	3/17/99	18:13	>15.0	(3)
	4/13/99	9:44	8.9	(2)
	6/1/99	14:59	6.2	(2)
	6/1/99	18:46	>15.0	(3)
	7/7/99	9:20	3.55	(2)
	7/7/99	19:38	>18.0	(3)
	8/19/99	10:45	1.0	(2)
	8/19/99	18:48	>15.0	(3)
	10/6/99	10:42	10.3	(2)
	10/6/99	17:11	>15.0	(3)
	11/17/99	11:13	4.4	(2)
	11/17/99	17:34	>15.0	(3)
	1/11/00	NA	4.0	(2)
	4/6/01	10:55	0.45	(4)
	7/25/01	11:25	3.60	(4)
	11/20/01	12:30	10.3	(4)
MW-2	1/12/99	12:30	3	(1)
	4/13/99	9:17	0.2	(2)
	4/13/99	19:11	0.6	(3)
	7/7/99	8:56	1.03	(2)
	7/7/99	19:13	7.22	(3)
	10/6/99	10:10	1.2	(2)
	10/6/99	16:58	0.5	(3)
	1/11/00	NA	3.9	(2)
	4/6/01	10:21	0.69	(4)
	7/25/01	11:25	3.10	(4)
	11/20/01	13:20	5.00	(4)
TW-2	1/12/99	15:03	5.5	(1)
	4/13/99	9:10	2.6	(2)
	4/13/99	19:06	5.8	(3)
	7/7/99	8:50	0.65	(2)
	7/7/99	19:01	5.14	(3)
	10/6/99	9:59	3.2	(2)
	10/6/99	16:48	2.6	(3)
	1/11/00	NA	4.6	(2)
	4/6/01	9:45	2.9	(4)
	7/25/01	11:25	3.0	(4)
	11/20/01	11:00	10.3	(4)
TW-4	3/11/99	15:20	3.4	(1)
	3/17/99	12:18	14.4	(2)

Table 3
Summary of Total Dissolved Oxygen Measurements
Quarterly Monitoring
Former Cox Cadillac, 230 Bay Place
Oakland, California

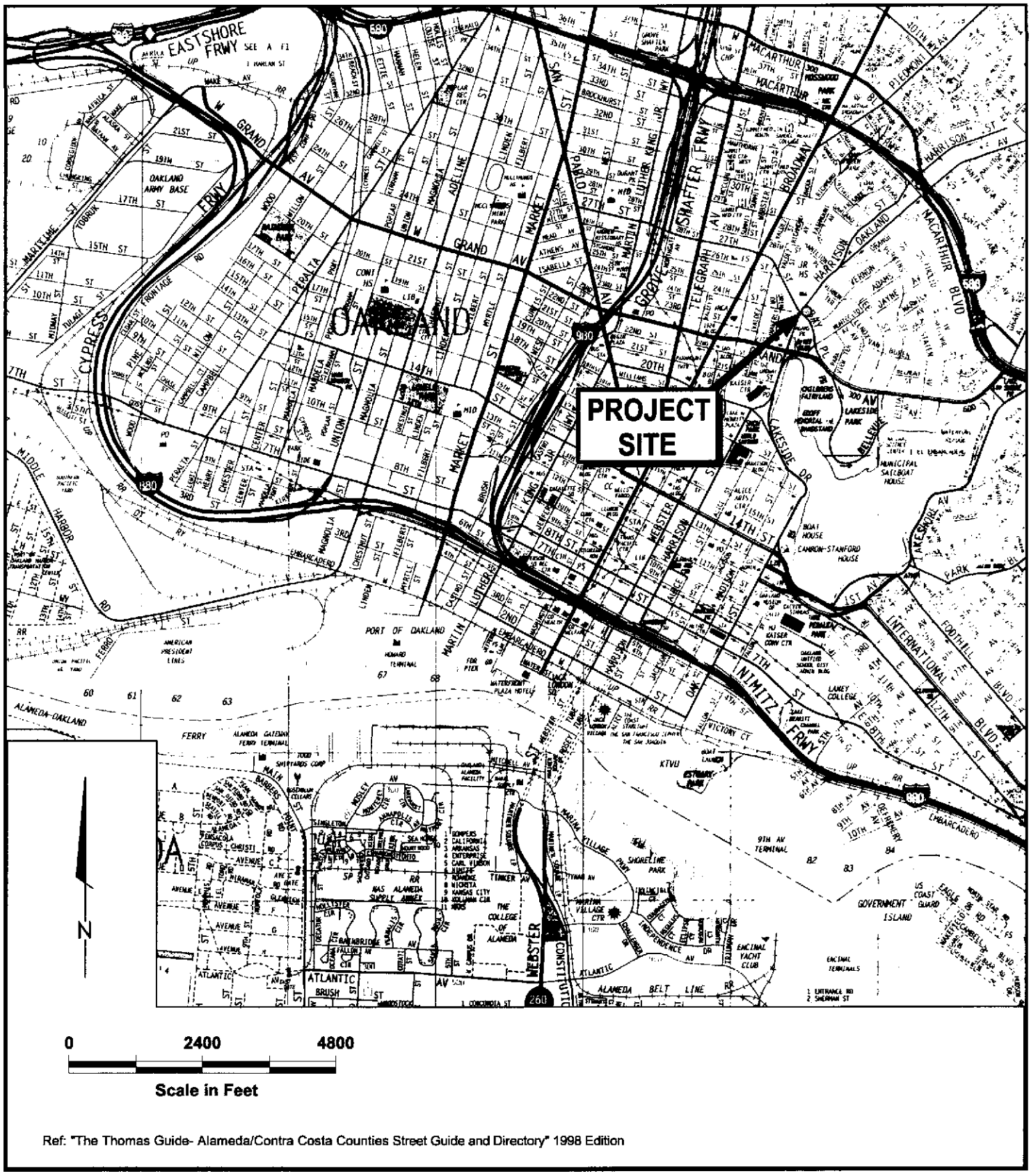
Well Number	Date Measured	Time of Day	Total Dissolved Oxygen (mg/L)	Notes
TW-4 (Cont.)	3/17/99	17:54	12.6	(3)
	4/13/99	9:00	12.2	(2)
	4/13/99	19:03	>15.0	(3)
	6/1/99	14:29	9.3	(2)
	6/1/99	18:33	>15.0	(3)
	7/7/99	9:09	>18.0	(2)
	7/7/99	19:36	>18.0	(3)
	8/19/99	10:41	13.4	(2)
	8/19/99	18:27	>15.0	(3)
	10/6/99	9:50	>15.0	(2)
	10/6/99	16:40	>15.0	(3)
	11/17/99	11:16	10.6	(2)
	11/17/99	17:35	>15.0	(3)
	7/25/01	11:25	17.0*	(4)
	11/20/01	NA	15.3*	(4)
TW-5	1/12/99	16:40	1.7	(1)
	3/11/99	15:36	0.58	(1)
	3/17/99	12:20	14.3	(2)
	3/17/99	17:57	14.6	(3)
	4/13/99	9:39	3.8	(2)
	4/13/99	19:28	>15.0	(3)
	6/1/99	14:40	5.4	(2)
	6/1/99	18:38	>15.0	(3)
	7/7/99	9:05	0.25	(2)
	7/7/99	19:32	>18.0	(3)
	8/19/99	10:38	1.0	(2)
	8/19/99	18:33	>15.0	(3)
	10/6/99	10:31	0.2	(2)
	10/6/99	17:08	>15.0	(3)
	11/17/99	11:22	0.8	(2)
	11/17/99	17:37	>15.0	(3)
	7/25/01	11:25	0.7	(4)
	11/20/01	NA	5.0	(4)
TW-6	1/12/99	15:02	3.9	(1)
	3/11/99	15:39	0.62	(1)
	3/17/99	12:23	14.1	(2)
	3/17/99	18:06	>15.0	(3)
	4/13/99	9:35	14.2	(2)
	4/13/99	19:23	>15.0	(3)
	6/1/99	14:48	11.1	(2)
	6/1/99	18:40	>15.0	(3)
	7/7/99	9:00	>18.0	(2)
	7/7/99	19:21	>18.0	(3)
	8/19/99	10:35	14.8	(2)
	8/19/99	18:38	>15.0	(3)

Table 3
Summary of Total Dissolved Oxygen Measurements
Quarterly Monitoring
Former Cox Cadillac, 230 Bay Place
Oakland, California

Well Number	Date Measured	Time of Day	Total Dissolved Oxygen (mg/L)	Notes
TW-6 (Cont.)	10/6/99	10:27	3.8	(2)
	10/6/99	17:06	>15.0	(3)
	11/17/99	11:24	1.5	(2)
	11/17/99	17:39	>15.0	(3)
	1/11/00	NA	4.9	(2)
	4/6/01	10:00	0.78	(4)
	7/25/01	11:25	2.70	(4)
	11/20/01	11:30	9.40	(4)
TW-7	1/12/99	13:10	2.7	(1)
	3/11/99	15:42	0.74	(1)
	3/17/99	12:25	6.5	(2)
	3/17/99	18:12	14	(3)
	4/13/99	9:25	0.4	(2)
	4/13/99	19:16	>15.0	(3)
	6/1/99	14:52	0.7	(2)
	6/1/99	18:43	>15.0	(3)
	7/7/99	9:15	0.26	(2)
	7/7/99	19:26	>18.0	(3)
	8/19/99	10:30	0.9	(2)
	8/19/99	18:46	>15.0	(3)
	10/6/99	10:19	0.5	(2)
	10/6/99	17:03	>15.0	(3)
	11/17/99	11:28	1.1	(2)
	11/17/99	17:40	>15.0	(3)
	1/11/00	NA	5.2	(2)
	4/6/01	11:25	0.53	(4)
	7/25/01	11:25	2.0	(4)
	11/20/01	13:00	4.6	(4)

Notes:

>15 = Above indicated equipment quantification maximum
(1) = Baseline measurement taken before initial introduction of enriched water
(2) = Measured prior to enriched water introduction, and water-level measurement and well purging
(3) = Measured after enriched water introduction
(4) = Measured prior to water-level measurement and well purging
mg/L = milligrams per liter
NA = information not available
* Concentration exceeds DO saturation concentration.



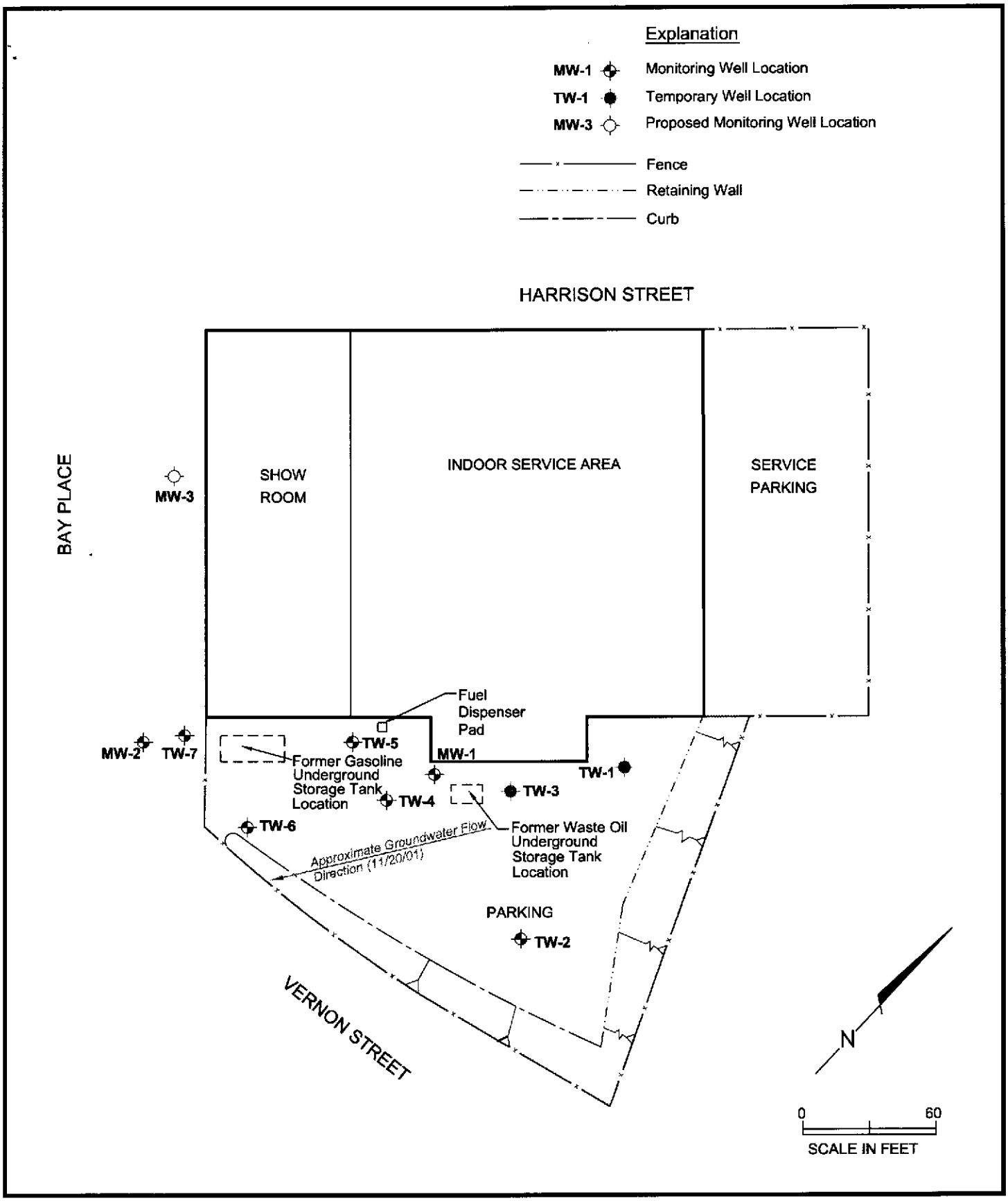
Ref: "The Thomas Guide- Alameda/Contra Costa Counties Street Guide and Directory" 1998 Edition

PES Environmental, Inc.
Engineering & Environmental Services

Site Location Map
Quarterly Groundwater Monitoring
Former Cox Cadillac-230 Bay Place
Oakland, California

PLATE
1

167.002.01.006	1670200006_4QTR-2001.dwg	FAB	4/02
JOB NUMBER	DRAWING NUMBER	REVIEWED BY	DATE

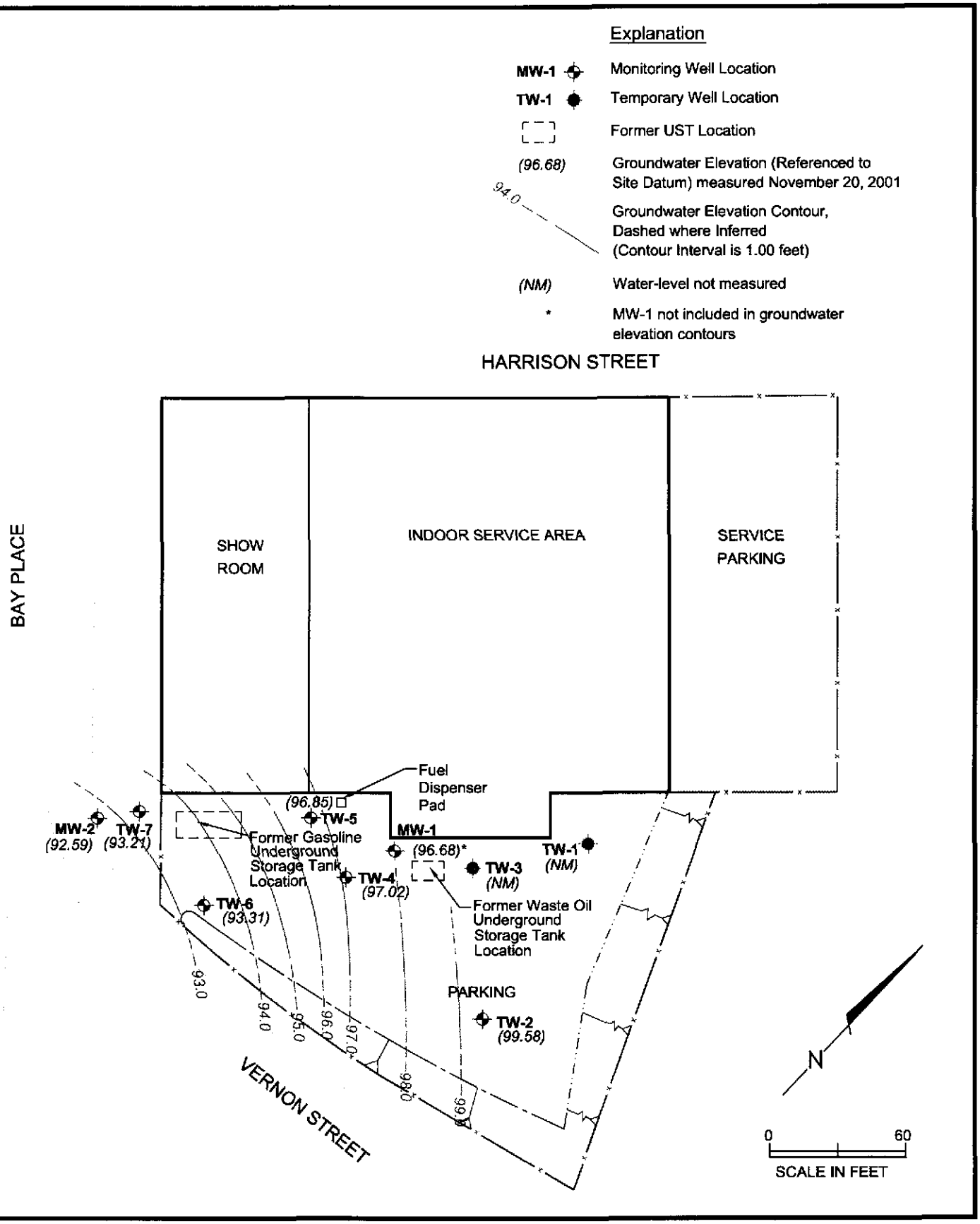


PES Environmental, Inc.
Engineering & Environmental Services

Site Plan and Well Location Map
Quarterly Groundwater Monitoring
Former Cox Cadillac-230 Bay Place
Oakland, California

PLATE
2

167.002.01.006	1670200006_4QTR-2001.dwg	FAB	4/02
JOB NUMBER	DRAWING NUMBER	REVIEWED BY	DATE



PES Environmental, Inc.
Engineering & Environmental Services

Groundwater Elevation Contours on November 20, 2001
Quarterly Groundwater Monitoring
Former Cox Cadillac-230 Bay Place
Oakland, California

PLATE
3

167.0201.006	1670200006_4QTR-2001.dwg	FAS	4/02
JOB NUMBER	DRAWING NUMBER	REVIEWED BY	DATE

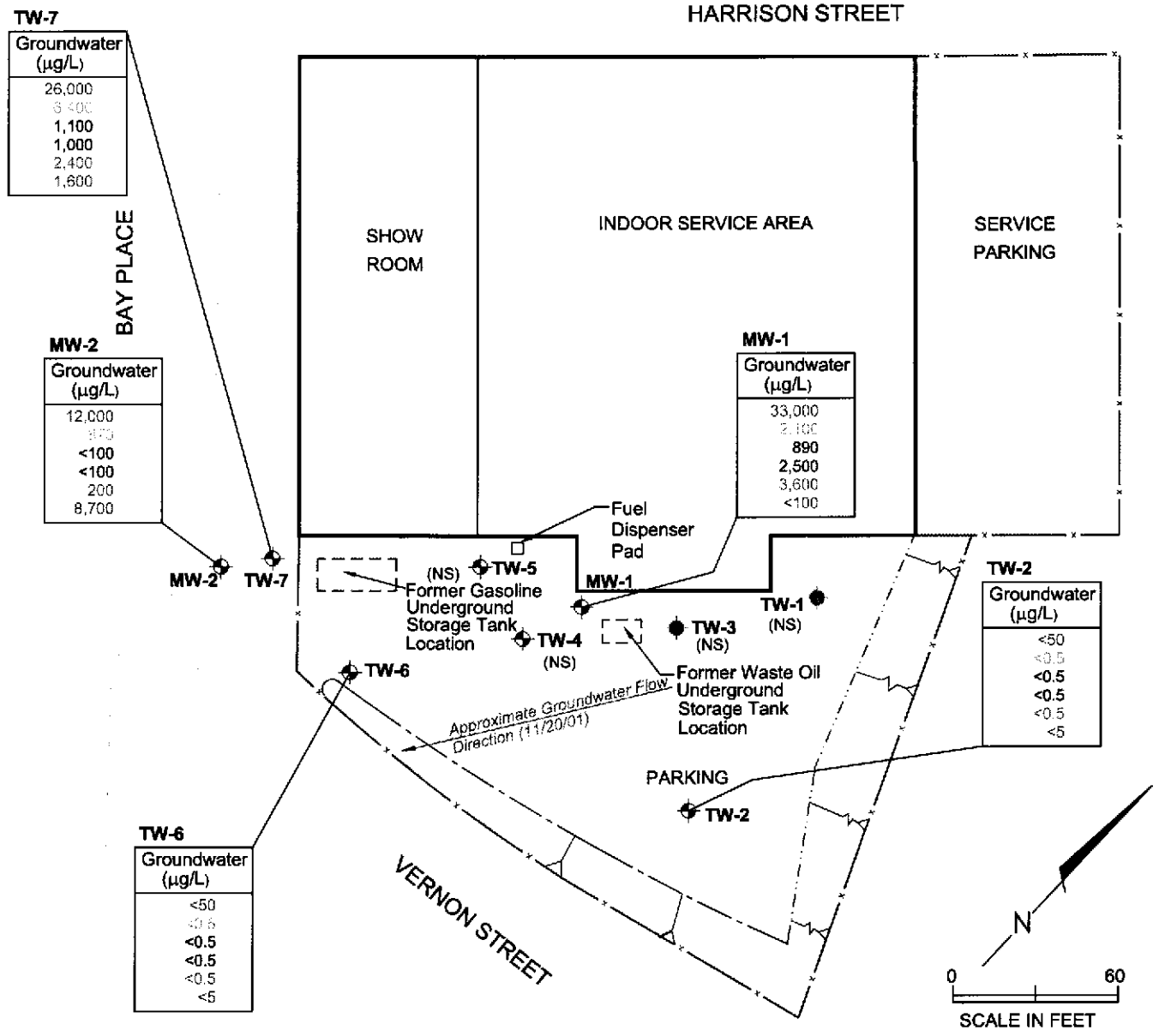
Explanation

- MW-1 — Monitoring Well Location
- TW-1 — Temporary Well Location
- Former UST Location
- (NS) — Not Sampled

Concentrations of Dissolved Hydrocarbons in Micrograms per liter (µg/l) in Groundwater

Groundwater (µg/L)
Total Petroleum Hydrocarbons as Gasoline
Benzene
Toluene
Ethylbenzene
Total Xylenes
Methyl Tert-Butyl Ether

<0.50 Not detected at or above indicated laboratory reporting limit



PES Environmental, Inc.
Engineering & Environmental Services

Distribution of Dissolved Hydrocarbons in Groundwater - November 20, 2001
Quarterly Groundwater Monitoring
Former Cox Cadillac-230 Bay Place
Oakland, California

PLATE 4

167.0201.006	1670200006_4QTR-2001.dwg	FAS	4/02
JOB NUMBER	DRAWING NUMBER	REVIEWED BY	DATE

APPENDIX A

WELL SAMPLING DOCUMENTATION

WELL GAUGING DATA

Project # 011120-SO-1 Date 11/20/01 Client Equiva

Site 230 Bay Place Oakland, CA

Well ID	Well Size (in.)	Sheen / Odor	Depth to Immiscible Liquid (ft.)	Thickness of Immiscible Liquid (ft.)	Volume of Immiscibles Removed (ml)	Depth to water (ft.)	Depth to well bottom (ft.)	Survey Point: TOB or TOC	D.O
TW-2	2					1.85	~~7.80~~ 9.50	TOC	10.3 √√
TW-4	2					2.33	8.65		15.3 √√
TW-5	2	Odor				2.55	7.60		5.0
TW-6	2					5.44	7.60		9.4
TW-7	2					4.75	19.67		4.6
MW-1	2					3.32	19.80		5.4
MW-2	2					5.89	~~19.80~~ 19.67		~~5.0~~ 9.4
		* removed ORC For gauging *							
		√√ confirmed calibration							

WELL MONITORING DATA SHEET

Project #: 011120-SD-1	Client: PES
Sampler: O'Bryan	Start Date: 11/20/01
Well I.D.: TW-2	Well Diameter: (2) 3 4 6 8 ___
Total Well Depth: 7.80	Depth to Water: 1.85
Before: After:	Before: After:
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): (YSI) HACH

Purge Method:
(Bailer)
Disposable Bailer
Middleburg
Electric Submersible
Waterra
Peristaltic
Extraction Pump
Other_____

Sampling Method: (Bailer)
(Disposable Bailer)
Extraction Port
Dedicated Tubing
Other: _____

1.0 (Gals.) X 3 = 3.0 Gals.
1 Case Volume | Specified Volumes | Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius^2 * 0.163

Time	Temp (°F)	pH	Cond.	Turbidity	Gals. Removed	Observations
1114	66.1	5.1	4979	36.6	.25	
1115	66.2	5.8	5033	27	.5	
1116	66.1	6.0	5064	196	1.0	Column Shrunk dramatically

Did well dewater? Yes (No) Gallons actually evacuated: 1.0

Sampling Time: 1120 Sampling Date: 11/20/01

Sample I.D.: TW-2 Laboratory: Entech

Analyzed for: (TPH-G) (BTEX) (MTBE) TPH-D Other:

Equipment Blank I.D.: @ Time Duplicate I.D.:

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	See gauging sheet mg/L	Post-purge:	mg/L
ORP (if req'd):	Pre-purge:	mV	Post-purge:	mV

WELL MONITORING DATA SHEET

Project #: 011120-SO-1	Client: PES
Sampler: O Bryan	Start Date: 11/20/01
Well I.D.: TW-6	Well Diameter: (2) 3 4 6 8 ___
Total Well Depth: 7.60	Depth to Water: 5.44
Before: After:	Before: After:
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): (YSI) HACH

Purge Method:

(Bailer)
Disposable Bailer
Middleburg
Electric Submersible
Waterra
Peristaltic
Extraction Pump
Other_____

Sampling Method: Bailer

(Disposable Bailer)
~~Extraction Port~~
Dedicated Tubing
Other: _____

.3	(Gals.) X	3	=	.9	Gals.
1 Case Volume		Specified Volumes		Calculated Volume	

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond.	Turbidity	Gals. Removed	Observations
1144	68.0	7.4	532	>200	.25	
1145	68.1	7.2	502	>200	.5	
1146	68.2	7.1	473	>200	1.0	

Did well dewater? Yes (No) Gallons actually evacuated: 1.0

Sampling Time: 1150 Sampling Date: 11/20/01

Sample I.D.: TW-6 Laboratory: Entech

Analyzed for: (TPH-G) (BTEX) (MTBE) TPH-D Other:

Equipment Blank I.D.: @ Time Duplicate I.D.:

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
ORP (if req'd):	Pre-purge:	mV	Post-purge:	mV

WELL MONITORING DATA SHEET

Project #: 011120-SO-1	Client: PES
Sampler: O'Bryan	Start Date: 11/20/01
Well I.D.: TW-7	Well Diameter: (2) 3 4 6 8 ___
Total Well Depth: ~~4.67~~ 9.50	Depth to Water: 4.75
Before: After:	Before: After:
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): (YSI) HACH

Purge Method:

- Bailer
- Disposable Bailer
- (Middleburg)
- Electric Submersible
- Waterra
- Peristaltic
- Extraction Pump
- Other_____

Sampling Method: Bailer

- ~~Disposable Bailer~~
- Extraction Port
- Dedicated Tubing
- Other: _____

~~2.4~~ (Gals.) X 3 = ~~7.2~~ Gals.
1 Case Volume | Specified Volumes | Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond.	Turbidity	Gals. Removed	Observations
1308	Well dewatered. 2 gallons removed					
1356					2.25	
DTW = 5.67						

Did well dewater? (Yes) No — Gallons actually evacuated: 2.25

Sampling Time: 1356 — Sampling Date: 11/20/01

Sample I.D.: TW-7 — Laboratory: Entech

Analyzed for: (TPH-G) (BTEX) (MTBE) TPH-D — Other:

Equipment Blank I.D.: @ Time — Duplicate I.D.:

Analyzed for: TPH-G BTEX MTBE TPH-D — Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
ORP (if req'd):	Pre-purge:	mV	Post-purge:	mV

WELL MONITORING DATA SHEET

Project #: 011120-SO-1	Client: PES
Sampler: O'Brogan	Start Date: 11/20/01
Well I.D.: MW-1	Well Diameter: (2) 3 4 6 8 ___
Total Well Depth: 19.80	Depth to Water: 3.32
Before: After:	Before: After:
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): (YSI) HACH

Purge Method:

Bailer
Disposable Bailer
~~Middleburg~~
Electric Submersible
Waterra
Peristaltic
Extraction Pump
Other_____

Sampling Method: Bailer

~~Disposable Bailer~~
Extraction Port
Dedicated Tubing
Other: _____

2.6 (Gals.) X 3 = 7.8 Gals.
1 Case Volume | Specified Volumes | Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond.	Turbidity	Gals. Removed	Observations
1232	69.2	7.0	2278	>200	2.75	Grey/Odor
1235	69.2	7.1	2654	>200	5.5	
1238	69.5	6.8	3084	>200	8	

Did well dewater? Yes (No)
Gallons actually evacuated: 8

Sampling Time: 1242
Sampling Date: 11/20/01

Sample I.D.: MW-1
Laboratory: Entech

Analyzed for: (TPH-G) (BTEX) (MTBE) TPH-D Other:

Equipment Blank I.D.: @ Time
Duplicate I.D.:

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
ORP (if req'd):	Pre-purge:	mV	Post-purge:	mV

WELL MONITORING DATA SHEET

Project #: 011120-SO-1	Client: Entech
Sampler: O'Bryan	Start Date: 11/20/01
Well I.D.: MW-2	Well Diameter: (2) 3 4 6 8 ___
Total Well Depth: 19.67	Depth to Water: 5.89
Before: After:	Before: After:
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): (YSI) HACH

Purge Method:

- Bailer
- Disposable Bailer
- (Middleburg)
- Electric Submersible
- Waterra
- Peristaltic
- Extraction Pump
- Other_____

Sampling Method: Bailer

- (Disposable Bailer)
- Extraction Port
- Dedicated Tubing
- Other: _____

2.2 (Gals.) X	3	=	6.6 Gals.
1 Case Volume	Specified Volumes		Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius^2 * 0.163

Time	Temp (°F)	pH	Cond.	Turbidity	Gals. Removed	Observations
1330	68.7	7.1	2371	>200	2.25	
1332	69.2	6.8	2059	>200	4.5	
1335	69.6	6.7	2005	>200	6.75	

Did well dewater? Yes (No)	Gallons actually evacuated: 6.75
Sampling Time: 1338	Sampling Date: 11/20/01
Sample I.D.: MW-2	Laboratory: Entech
Analyzed for: TPH-G BTEX MTBE TPH-D	Other:
Equipment Blank I.D.: @ Time	Duplicate I.D.:
Analyzed for: TPH-G BTEX MTBE TPH-D	Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
ORP (if req'd):	Pre-purge:	mV	Post-purge:	mV

APPENDIX B

LABORATORY ANALYTICAL REPORTS AND CHAIN-OF-CUSTODY DOCUMENTATION

Entech Analytical Labs, Inc.

3334 Victor Court • Santa Clara, CA 95054 • (408) 588-0200 • Fax (408) 588-0201

December 02, 2001

Francois Bush
PES Environmental, Inc.
1682 Novato Boulevard, Suite 100
Novato, CA 94947

Order: 27860 **Date Collected:** 11/20/01
Project Name: **Date Received:** 11/21/01
Project Number: BTS# 011120-SO-1 **P.O. Number:** BTS# 011120-SO-1
Project Notes: MTBE confirmations by EPA 8260B to follow.

On November 21, 2001, samples were received under documentented chain of custody. Results for the following analyses are attached:

Matrix	Test	Method
Liquid	Gas/BTEX/MTBE	EPA 8015 MOD. (Purgeable)
		EPA 8020

Chemical analysis of these samples has been completed. Summaries of the data are contained on the following pages. USEPA protocols for sample storage and preservation were followed.

Entech Analytical Labs, Inc. is certified by the State of California (#2346). If you have any questions regarding procedures or results, please call me at 408-588-0200.

Sincerely,

Michelle L. Anderson
Laboratory Director

Entech Analytical Labs, Inc.

3334 Victor Court • Santa Clara, CA 95054 • (408) 588-0200 • Fax (408) 588-0201

PES Environmental, Inc.
1682 Novato Boulevard, Suite 100
Novato, CA 94947
Attn: Francois Bush

Date: 12/02/01
Date Received: 11/21/01
Project Name:
Project Number: BTS# 011120-SO-1
P.O. Number: BTS# 011120-SO-1
Sampled By: Blaine Tech

Certified Analytical Report

Order ID: 27860 **Lab Sample ID:** 27860-001 **Client Sample ID:** MW-1

Sample Time: 12:42 PM **Sample Date:** 11/20/01 **Matrix:** Liquid

Parameter	Result	Flag	DF	PQL	DLR	Units	Extraction Date	Analysis Date	QC Batch ID	Method
Benzene	2100		200	0.5	100	µg/L	N/A	11/28/01	WGC42237	EPA 8020
Toluene	890		200	0.5	100	µg/L	N/A	11/28/01	WGC42237	EPA 8020
Ethyl Benzene	2500		200	0.5	100	µg/L	N/A	11/28/01	WGC42237	EPA 8020
Xylenes, Total	3600		200	0.5	100	µg/L	N/A	11/28/01	WGC42237	EPA 8020

Surrogate	Surrogate Recovery	Control Limits (%)
aaa-Trifluorotoluene	97	65 - 135

Parameter	Result	Flag	DF	PQL	DLR	Units	Extraction Date	Analysis Date	QC Batch ID	Method
Methyl-t-butyl Ether	ND		200	5	1000	µg/L	N/A	11/28/01	WGC42237	EPA 8020

Surrogate	Surrogate Recovery	Control Limits (%)
aaa-Trifluorotoluene	97	65 - 135

Parameter	Result	Flag	DF	PQL	DLR	Units	Extraction Date	Analysis Date	QC Batch ID	Method
TPH as Gasoline	33000		200	50	10000	µg/L	N/A	11/28/01	WGC42237	EPA 8015 MOD. (Purgeable)

Surrogate	Surrogate Recovery	Control Limits (%)
aaa-Trifluorotoluene	96	65 - 135

DF = Dilution Factor ND = Not Detected DLR = Detection Limit Reported PQL = Practical Quantitation Limit

Analysis performed by Entech Analytical Labs, Inc. (CA ELAP #2346)

Michelle L. Anderson, Laboratory Director

Environmental Analysis Since 1983

Entech Analytical Labs, Inc.

3334 Victor Court • Santa Clara, CA 95054 • (408) 588-0200 • Fax (408) 588-0201

PES Environmental, Inc.
1682 Novato Boulevard, Suite 100
Novato, CA 94947
Attn: Francois Bush

Date: 12/02/01
Date Received: 11/21/01
Project Name:
Project Number: BTS# 011120-SO-1
P.O. Number: BTS# 011120-SO-1
Sampled By: Blaine Tech

Certified Analytical Report

Order ID: 27860 **Lab Sample ID:** 27860-002 **Client Sample ID:** MW-2

Sample Time: 1:38 PM **Sample Date:** 11/20/01 **Matrix:** Liquid

Parameter	Result	Flag	DF	PQL	DLR	Units	Extraction Date	Analysis Date	QC Batch ID	Method
Benzene	870		200	0.5	100	µg/L	N/A	11/29/01	WGC42240	EPA 8020
Toluene	ND		200	0.5	100	µg/L	N/A	11/29/01	WGC42240	EPA 8020
Ethyl Benzene	ND		200	0.5	100	µg/L	N/A	11/29/01	WGC42240	EPA 8020
Xylenes, Total	200		200	0.5	100	µg/L	N/A	11/29/01	WGC42240	EPA 8020

Surrogate	Surrogate Recovery	Control Limits (%)
aaa-Trifluorotoluene	98	65 - 135

Parameter	Result	Flag	DF	PQL	DLR	Units	Extraction Date	Analysis Date	QC Batch ID	Method
Methyl-t-butyl Ether	8700		200	5	1000	µg/L	N/A	11/29/01	WGC42240	EPA 8020

Surrogate	Surrogate Recovery	Control Limits (%)
aaa-Trifluorotoluene	98	65 - 135

Parameter	Result	Flag	DF	PQL	DLR	Units	Extraction Date	Analysis Date	QC Batch ID	Method
TPH as Gasoline	12000	x	200	50	10000	µg/L	N/A	11/29/01	WGC42240	EPA 8015 MOD. (Purgeable)

Surrogate	Surrogate Recovery	Control Limits (%)
aaa-Trifluorotoluene	100	65 - 135

DF = Dilution Factor ND = Not Detected DLR = Detection Limit Reported PQL = Practical Quantitation Limit

Analysis performed by Entech Analytical Labs, Inc. (CA ELAP #2346)

Michelle L. Anderson, Laboratory Director

Environmental Analysis Since 1983

Entech Analytical Labs, Inc.

3334 Victor Court • Santa Clara, CA 95054 • (408) 588-0200 • Fax (408) 588-0201

PES Environmental, Inc.
1682 Novato Boulevard, Suite 100
Novato, CA 94947
Attn: Francois Bush

Date: 12/02/01
Date Received: 11/21/01
Project Name:
Project Number: BTS# 011120-SO-1
P.O. Number: BTS# 011120-SO-1
Sampled By: Blaine Tech

Certified Analytical Report

Order ID: 27860 **Lab Sample ID:** 27860-003 **Client Sample ID:** TW-2

Sample Time: 11:20 AM **Sample Date:** 11/20/01 **Matrix:** Liquid

Parameter	Result	Flag	DF	PQL	DLR	Units	Extraction Date	Analysis Date	QC Batch ID	Method
Benzene	ND		1	0.5	0.5	µg/L	N/A	11/28/01	WGC42237	EPA 8020
Toluene	ND		1	0.5	0.5	µg/L	N/A	11/28/01	WGC42237	EPA 8020
Ethyl Benzene	ND		1	0.5	0.5	µg/L	N/A	11/28/01	WGC42237	EPA 8020
Xylenes, Total	ND		1	0.5	0.5	µg/L	N/A	11/28/01	WGC42237	EPA 8020

Surrogate	Surrogate Recovery	Control Limits (%)
aaa-Trifluorotoluene	96	65 - 135

Parameter	Result	Flag	DF	PQL	DLR	Units	Extraction Date	Analysis Date	QC Batch ID	Method
Methyl-t-butyl Ether	ND		1	5	5	µg/L	N/A	11/28/01	WGC42237	EPA 8020

Surrogate	Surrogate Recovery	Control Limits (%)
aaa-Trifluorotoluene	96	65 - 135

Parameter	Result	Flag	DF	PQL	DLR	Units	Extraction Date	Analysis Date	QC Batch ID	Method
TPH as Gasoline	ND		1	50	50	µg/L	N/A	11/28/01	WGC42237	EPA 8015 MOD. (Purgeable)

Surrogate	Surrogate Recovery	Control Limits (%)
aaa-Trifluorotoluene	98	65 - 135

DF = Dilution Factor ND = Not Detected DLR = Detection Limit Reported PQL = Practical Quantitation Limit

Analysis performed by Entech Analytical Labs, Inc. (CA ELAP #2346)

Michelle L. Anderson, Laboratory Director

Environmental Analysis Since 1983

Entech Analytical Labs, Inc.

3334 Victor Court • Santa Clara, CA 95054 • (408) 588-0200 • Fax (408) 588-0201

PES Environmental, Inc.
1682 Novato Boulevard, Suite 100
Novato, CA 94947
Attn: Francois Bush

Date: 12/02/01
Date Received: 11/21/01
Project Name:
Project Number: BTS# 011120-SO-1
P.O. Number: BTS# 011120-SO-1
Sampled By: Blaine Tech

Certified Analytical Report

Order ID: 27860 **Lab Sample ID:** 27860-004 **Client Sample ID:** TW-6

Sample Time: 11:50 AM **Sample Date:** 11/20/01 **Matrix:** Liquid

Parameter	Result	Flag	DF	PQL	DLR	Units	Extraction Date	Analysis Date	QC Batch ID	Method
Benzene	ND		1	0.5	0.5	µg/L	N/A	11/28/01	WGC42237	EPA 8020
Toluene	ND		1	0.5	0.5	µg/L	N/A	11/28/01	WGC42237	EPA 8020
Ethyl Benzene	ND		1	0.5	0.5	µg/L	N/A	11/28/01	WGC42237	EPA 8020
Xylenes, Total	ND		1	0.5	0.5	µg/L	N/A	11/28/01	WGC42237	EPA 8020

Surrogate	Surrogate Recovery	Control Limits (%)
aaa-Trifluorotoluene	98	65 - 135

Parameter	Result	Flag	DF	PQL	DLR	Units	Extraction Date	Analysis Date	QC Batch ID	Method
Methyl-t-butyl Ether	ND		1	5	5	µg/L	N/A	11/28/01	WGC42237	EPA 8020

Surrogate	Surrogate Recovery	Control Limits (%)
aaa-Trifluorotoluene	98	65 - 135

Parameter	Result	Flag	DF	PQL	DLR	Units	Extraction Date	Analysis Date	QC Batch ID	Method
TPH as Gasoline	ND		1	50	50	µg/L	N/A	11/28/01	WGC42237	EPA 8015 MOD. (Purgeable)

Surrogate	Surrogate Recovery	Control Limits (%)
aaa-Trifluorotoluene	98	65 - 135

DF = Dilution Factor ND = Not Detected DLR = Detection Limit Reported PQL = Practical Quantitation Limit

Analysis performed by Entech Analytical Labs, Inc. (CA ELAP #2346)

Michelle L. Anderson, Laboratory Director

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1682 Novato Boulevard, Suite 100
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Attn: Francois Bush

Date: 12/02/01
Date Received: 11/21/01
Project Name:
Project Number: BTS# 011120-SO-1
P.O. Number: BTS# 011120-SO-1
Sampled By: Blaine Tech

Certified Analytical Report

Order ID: 27860 **Lab Sample ID:** 27860-005 **Client Sample ID:** TW-7

Sample Time: 1:56 PM **Sample Date:** 11/20/01 **Matrix:** Liquid

Parameter	Result	Flag	DF	PQL	DLR	Units	Extraction Date	Analysis Date	QC Batch ID	Method
Benzene	6400		100	0.5	50	µg/L	N/A	11/28/01	WGC42237	EPA 8020
Toluene	1100		100	0.5	50	µg/L	N/A	11/28/01	WGC42237	EPA 8020
Ethyl Benzene	1000		100	0.5	50	µg/L	N/A	11/28/01	WGC42237	EPA 8020
Xylenes, Total	2400		100	0.5	50	µg/L	N/A	11/28/01	WGC42237	EPA 8020

Surrogate	Surrogate Recovery	Control Limits (%)
aaa-Trifluorotoluene	99	65 - 135

Parameter	Result	Flag	DF	PQL	DLR	Units	Extraction Date	Analysis Date	QC Batch ID	Method
Methyl-t-butyl Ether	1600		100	5	500	µg/L	N/A	11/28/01	WGC42237	EPA 8020

Surrogate	Surrogate Recovery	Control Limits (%)
aaa-Trifluorotoluene	99	65 - 135

Parameter	Result	Flag	DF	PQL	DLR	Units	Extraction Date	Analysis Date	QC Batch ID	Method
TPH as Gasoline	26000		100	50	5000	µg/L	N/A	11/28/01	WGC42237	EPA 8015 MOD. (Purgeable)

Surrogate	Surrogate Recovery	Control Limits (%)
aaa-Trifluorotoluene	97	65 - 135

DF = Dilution Factor ND = Not Detected DLR = Detection Limit Reported PQL = Practical Quantitation Limit

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Quality Control Results Summary

QC Batch #: WMS11287B
Matrix: Liquid
Units: µg/L
Date Analyzed: 12/03/01

Parameter	Method	Blank Result	Spike Sample ID	Spike Amount	Sample Result	Spike Result	QC Type	% Recovery	RPD	RPD Limits	Recovery Limits
Test: EPA 8260B											
1,1-Dichloroethene	EPA 8260B	ND		20		17	LCS	85.0			65.0 - 135.0
Benzene	EPA 8260B	ND		20		20.4	LCS	102.0			65.0 - 135.0
Chlorobenzene	EPA 8260B	ND		20		19.7	LCS	98.5			65.0 - 135.0
Methyl-t-butyl Ether	EPA 8260B	ND		20		22.7	LCS	113.5			56.0 - 135.0
Toluene	EPA 8260B	ND		20		18.6	LCS	93.0			65.0 - 135.0
Trichloroethene	EPA 8260B	ND		20		18.4	LCS	92.0			65.0 - 135.0

Surrogate	Surrogate Recovery	Control Limits (%)
4-Bromofluorobenzene	104	65 - 135
Dibromofluoromethane	106	57 - 139
Toluene-d8	102	65 - 135

Parameter	Method	Blank Result	Spike Sample ID	Spike Amount	Sample Result	Spike Result	QC Type	% Recovery	RPD	RPD Limits	Recovery Limits
Test: EPA 8260B											
1,1-Dichloroethene	EPA 8260B	ND		20		21.2	LCSD	106.0	21.99	25.00	65.0 - 135.0
Benzene	EPA 8260B	ND		20		23	LCSD	115.0	11.98	25.00	65.0 - 135.0
Chlorobenzene	EPA 8260B	ND		20		22	LCSD	110.0	11.03	25.00	65.0 - 135.0
Methyl-t-butyl Ether	EPA 8260B	ND		20		22.4	LCSD	112.0	1.33	25.00	56.0 - 135.0
Toluene	EPA 8260B	ND		20		21.7	LCSD	108.5	15.38	25.00	65.0 - 135.0
Trichloroethene	EPA 8260B	ND		20		22.1	LCSD	110.5	18.27	25.00	65.0 - 135.0

Surrogate	Surrogate Recovery	Control Limits (%)
4-Bromofluorobenzene	103	65 - 135
Dibromofluoromethane	104	57 - 139
Toluene-d8	100	65 - 135

Entech Analytical Labs, Inc.

RECEIVED DEC 1 0 2001

3334 Victor Court • Santa Clara, CA 95054 • (408) 588-0200 • Fax (408) 588-0201

December 04, 2001

Francois Bush
PES Environmental, Inc.
1682 Novato Boulevard, Suite 100
Novato, CA 94947

Order: 27860
Project Name:
Project Number: BTS# 011120-SO-1
Project Notes:

Date Collected: 11/20/01
Date Received: 11/21/01
P.O. Number: BTS# 011120-SO-1

On November 21, 2001, samples were received under documentented chain of custody. Results for the following analyses are attached:

Matrix	Test	Method
Liquid	MTBE by EPA 8260B	EPA 8260B

Chemical analysis of these samples has been completed. Summaries of the data are contained on the following pages. USEPA protocols for sample storage and preservation were followed.

Entech Analytical Labs, Inc. is certified by the State of California (#2346). If you have any questions regarding procedures or results, please call me at 408-588-0200.

Sincerely,

Michelle L. Anderson
Laboratory Director

Entech Analytical Labs, Inc.

3334 Victor Court • Santa Clara, CA 95054 • (408) 588-0200 • Fax (408) 588-0201

PES Environmental, Inc.
1682 Novato Boulevard, Suite 100
Novato, CA 94947
Attn: Francois Bush

Date: 12/04/01
Date Received: 11/21/01
Project Name:
Project Number: BTS# 011120-SO-1
P.O. Number: BTS# 011120-SO-1
Sampled By: Blaine Tech

Certified Analytical Report

Order ID: 27860 **Lab Sample ID:** 27860-001 **Client Sample ID:** MW-1

Sample Time: 12:42 PM **Sample Date:** 11/20/01 **Matrix:** Liquid

Parameter	Result	Flag	DF	PQL	DLR	Units	Analysis Date	QC Batch ID	Method
Methyl-t-butyl Ether	ND		20	5	100	µg/L	12/03/01	WMS11287B	EPA 8260B

Surrogate	Surrogate Recovery	Control Limits (%)
4-Bromofluorobenzene	99	65 - 135
Dibromofluoromethane	105	57 - 139
Toluene-d8	97	65 - 135

DF = Dilution Factor ND = Not Detected DLR = Detection Limit Reported PQL = Practical Quantitation Limit

Analysis performed by Entech Analytical Labs, Inc. (CA ELAP #2346)

Michelle L. Anderson, Laboratory Director

Environmental Analysis Since 1983

BLAINE
TECH SERVICES, INC.

1680 ROGERS AVENUE
SAN JOSE, CALIFORNIA 95112-1105
FAX (408) 573-7771
PHONE (408) 573-0555

CHAIN OF CUSTODY BTS # 011120-SO-1

CLIENT: PES

SITE: 230 Bay Place
Oakland, CA

CONDUCT ANALYSIS TO DETECT

LAB: Entech DHS #

ALL ANALYSES MUST MEET SPECIFICATIONS AND DETECTION LIMITS SET BY CALIFORNIA DHS AND
☐ EPA ☐ RWQCB REGION _____
☐ LIA
☐ OTHER

SPECIAL INSTRUCTIONS

Invoice and Report to : PES
Attn: Francois Bush
* Confirm MTBE hits by EPA 8260

SAMPLE I.D.	DATE	TIME	MATRIX S=SOIL W=H_2O	CONTAINERS TOTAL		C = COMPOSITE ALL CONTAINERS	TPH - Gas (8015)	BTEX (8020)	MTBE (8020) *					ADD'L INFORMATION	STATUS	CONDITION	LAB SAMPLE #
MW-1	11/20/01	1242	W	3	HCL VOA		X	X	X					27860-001			01 NOV 21 17:36
MW-2		1338					X	X	X					002			
TW-2		1120					X	X	X					003			
TW-6		1150					X	X	X					004			
TW-7		1356					X	X	X					005			

SAMPLING COMPLETED	DATE	TIME	SAMPLING PERFORMED BY	RESULTS NEEDED NO LATER THAN
	11/20/01	1400		Per Client

RELEASED BY	DATE	TIME	RECEIVED BY	DATE	TIME
				11/21/01	5:15pm
RELEASED BY	DATE	TIME	RECEIVED BY	DATE	TIME
				11-21-01	1740
RELEASED BY	DATE	TIME	RECEIVED BY	DATE	TIME

SHIPPED VIA	DATE SENT	TIME SENT	COOLER #	