

Brian Waite Project Manager Marketing Business Unit Chevron Environmental Management Company 6101 Bollinger Canyon Road San Ramon, CA 94583 Tel (925) 790-6486 BWaite@Chevron.com

December 12, 2012

RECEIVED

By Alameda County Environmental Health at 4:29 pm, Dec 19, 2012

Alameda County Environmental Health 1131 Harbor Bay Parkway, Suite 250 Alameda, CA 94502-6577

Re: Chevron Facility # 92506

Address: 2630 Broadway, Oakland, CA

I have reviewed the attached report titled <u>Second Semi-Annual 2012 Groundwater Monitoring Report</u> and dated December 12, 2012.

I agree with the conclusions and recommendations presented in the referenced report. The information in this report is accurate to the best of my knowledge and all local Agency/Regional Board guidelines have been followed. This report was prepared by Conestoga-Rovers & Associates, upon whose assistance and advice I have relied.

This letter is submitted pursuant to the requirements of California Water Code Section 13267(b)(1) and the regulating implementation entitled Appendix A pertaining thereto.

I declare under penalty of perjury that the foregoing is true and correct.

Sincerely,

Brian A. Waite

Digitally signed by Brian A. Waite
Dit: cn=Brian A. Waite, o=Chevron Environmental Management Company,
ou=Marketing Business Unit, email=BWaite@chevron.com, c=US
Date: 2012.12.12 12:17:35 -08'00'

Brian Waite Project Manager

Enclosure: Report



10969 Trade Center Drive Rancho Cordova, California 95670

Telephone: (916) 889-8900 Fax: (916) 889-8999

http://www.craworld.com

December 12, 2012

Reference No. 611962D

Mr. Mark Detterman, P.G., C.E.G. Alameda County Environmental Health (ACEH) 1131 Harbor Bay Parkway, Suite 250 Alameda, California 94502-6577

Re: Second Semi-Annual 2012 Groundwater Monitoring Report

Former Chevron Service Station 92506

2630 Broadway Oakland, California Case No. RO0000146

Dear Mr. Detterman:

Conestoga-Rovers & Associates (CRA) is submitting this *Second Semi-Annual 2012 Groundwater Monitoring Report* for the site referenced above (Figure 1) on behalf of Chevron Environmental Management Company (Chevron). Groundwater monitoring and sampling was performed by Gettler-Ryan Inc. (G-R) of Dublin, California. A copy of G-R's *Groundwater Monitoring and Sampling Report* is included as Attachment A. Current and historical groundwater monitoring data are presented in Tables 1 and 2 of Attachment A. A copy of the laboratory analytical report is also included in Attachment A.

RESULTS OF SECOND SEMI-ANNUAL 2012 EVENT

On September 14, 2012, G-R gauged the remaining site wells (B-1, B-3, and B-5 through B-12) and sampled B-1, B-3, B-5, and B-7 through B-9 per the established schedule.

Results of the current monitoring event indicate the following:

Groundwater Flow Direction
 Southerly (see Figure 1 of Attachment A)

Hydraulic Gradient 0.004 to 0.013

Approximate Depth to Water
 6.5 to 11 feet below grade

Equal Employment Opportunity Employer



December 12, 2012

Reference No. 611962D

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The analytical results of the current sampling event are presented below in Table A and summarized on Figure 2.

	TAB	LE A: GRO	UNDWATI	ER ANALYTICA	L DATA		
					Total		
	ТРНд	Benzene	Toluene	Ethylbenzene	Xylenes	MTBE	TBA
Well ID	(μg/L)	(μg/L)	(μg/L)	(μg/L)	(μg/L)	(μg/L)	(μg/L)
B-1a	<50	<0.5	<0.5	<0.5	<0.5	3	120
B-3 ^b	440	<0.5	0.7	<0.5	2	4	1,600
B-5 ^c	160	<0.5	< 0.5	<0.5	< 0.5	5	4
B-6				Dry			
B-7 ^c	<50	<0.5	<0.5	<0.5	<0.5	11	<2
B-8 ^c	<50	<0.5	<0.5	<0.5	< 0.5	4	<2
B-9 ^c	2,700	7	2	2	4	29	100
B-10			Sa	mpled annually			
B-11			Sa	mpled annually			
B-12			Sa	mpled annually			
ESL	210	46	130	43	100	1,800	18,000
 Indicate Other freezeept f Other f<td>iel oxygenate or ethyl tertia iel oxygenate iel oxygenate</td><td>was not dete es, 1,2-dichlor ary butyl ethe es, 1,2-DCA, a es, 1,2-DCA, a onmental Scre</td><td>oethane (1,2- er (ETBE) at 1 and EDB not o and EDB not o ening Level -</td><td>detected except for</td><td>omoethane (l ETBE at 6 μg</td><td>EDB) not de /L</td><td></td>	iel oxygenate or ethyl tertia iel oxygenate iel oxygenate	was not dete es, 1,2-dichlor ary butyl ethe es, 1,2-DCA, a es, 1,2-DCA, a onmental Scre	oethane (1,2- er (ETBE) at 1 and EDB not o and EDB not o ening Level -	detected except for	omoethane (l ETBE at 6 μg	EDB) not de /L	

CONCLUSIONS AND RECOMMENDATIONS

Results of this semi-annual groundwater monitoring and sampling event indicate:

- Current dissolved concentrations were similar to or less than recent results.
- Low concentrations of total petroleum hydrocarbons as gasoline (TPHg) remain in B-3 and B-5 in the area of the former underground storage tanks (USTs); the concentrations have remained relatively stable over the past several years, but are well below historical maximums. TPHg has not been detected in B-1 since 2009, is only periodically detected in B-7, and generally has not been detected in B-8.



December 12, 2012

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- Elevated concentrations of TPHg continue to be detected in B-9, and have remained relatively stable since 2004.
- Benzene, toluene, ethylbenzene, and xylenes (BTEX) compounds were only detected in B-3 and B-9; the remaining concentrations are low and below the ESLs. Benzene only remains in B-9 and is decreasing overall. BTEX have not been detected in the remaining wells for at least several years. Low concentrations of methyl tertiary butyl ether (MTBE) (below the ESL) remain in all the onsite wells; the concentrations have either remained relatively stable over the past several years, or continue to decrease. Tertiary butyl alcohol (TBA) continues to be detected in B-1, B-3, B-5, and B-9; the concentrations are stable to declining, below the ESL, and likely indicate the biodegradation of MTBE in the subsurface. TBA has never been detected in B-7 or B-8.
- The plume appears to be stable and adequately defined.

Based on an evaluation of the site conditions to the low-threat closure criteria specified in the recently enacted *Low-Threat Underground Storage Tank Case Closure Policy*, the site meets the criteria for closure as a low-threat site. As such, no further monitoring is recommended. CRA, on behalf of Chevron, is currently preparing a closure request in accordance with the low-threat criteria. This request should be submitted prior to the end of 2012. Unless directed otherwise by ACEH, Chevron plans to temporarily discontinue groundwater monitoring at the site pending a response to this closure request, once submitted.

ANTICIPATED FUTURE ACTIVITIES

Groundwater Monitoring

As stated above, no further groundwater monitoring is planned at this time.

Low-Threat Closure Request

As mentioned above, a low-threat closure request will be prepared and submitted to ACEH.



December 12, 2012

Reference No. 611962D

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We appreciate your assistance on this project. Please contact James Kiernan at (916) 889-8917 if you have any questions or require additional information.

Sincerely,

CONESTOGA-ROVERS & ASSOCIATES



James P. Kiernan, P.E.

JK/aa/12

Encl.

Figure 1 Vicinity Map

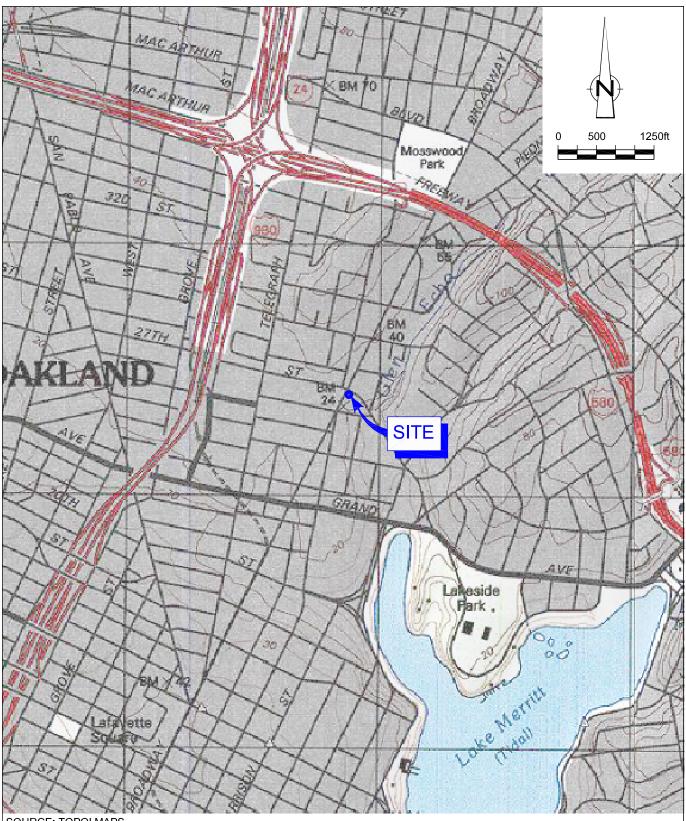
Figure 2 Concentration Map

Attachment A Groundwater Monitoring and Sampling Report

cc: Mr. Brian Waite, Chevron (electronic copy)

Mr. Steve Simi, Steve & Cecilia Simi, Trustees of TDK Trust

FIGURES

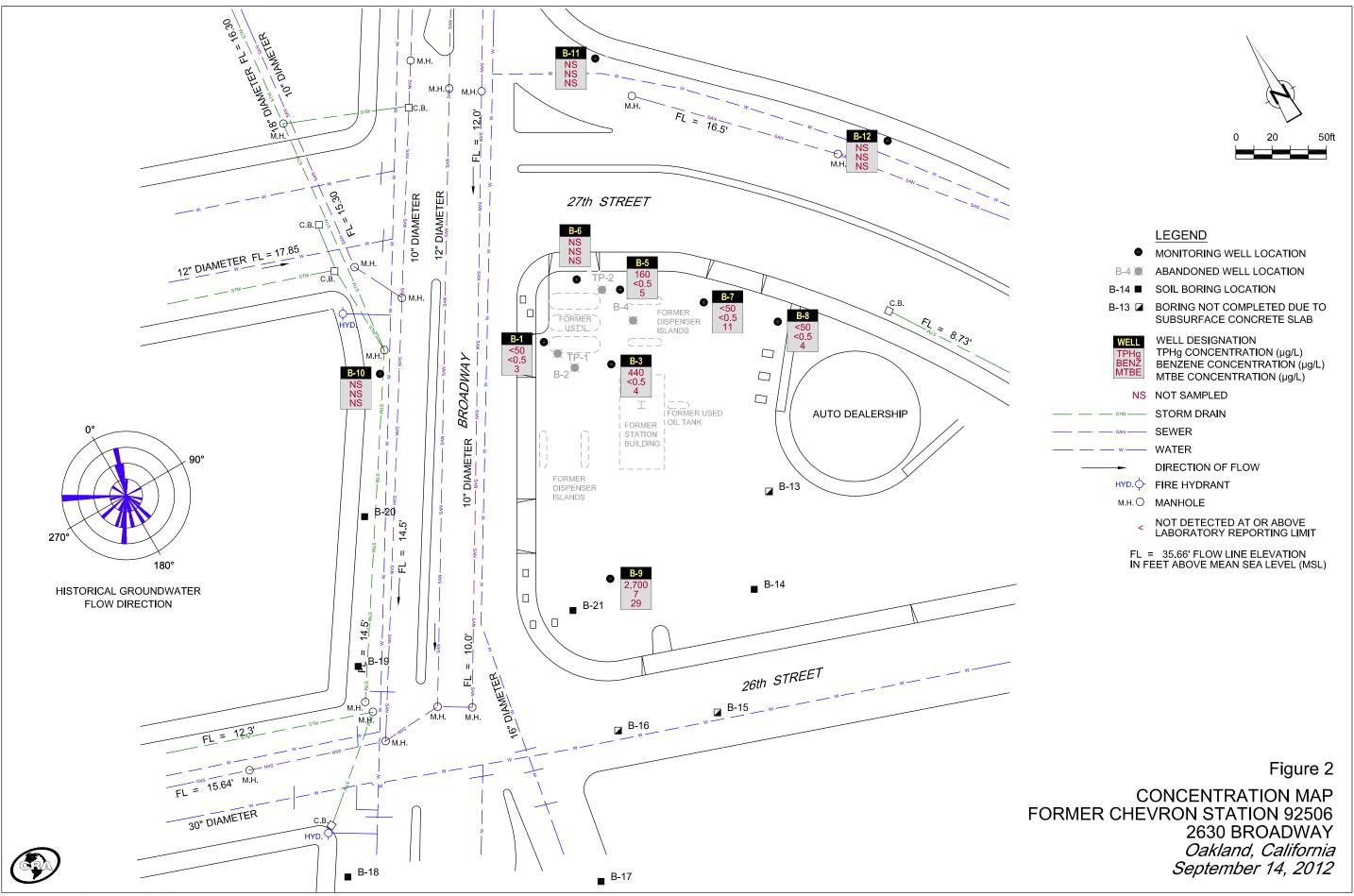


SOURCE: TOPO! MAPS.

Figure 1

VICINITY MAP FORMER CHEVRON STATION 92506 2630 BROADWAY Oakland, California





ATTACHMENT A

GROUNDWATER MONITORING AND SAMPLING REPORT



October 17, 2012 G-R Job #385203

Ms. Alexis Fischer Chevron Environmental Management Company 6101 Bollinger Canyon Road San Ramon, CA 94583

RE: Second Semi-Annual Event of September 14, 2012

Groundwater Monitoring & Sampling Report Former Chevron Service Station #9-2506 2630 Broadway

Oakland, California

Dear Ms. Fischer:

This report documents the most recent groundwater monitoring and sampling event performed by Gettler-Ryan Inc. (G-R) at the referenced site. All field work was conducted in accordance with G-R Standard Operating Procedure - Groundwater Sampling (attached).

Static groundwater levels were measured and the wells were checked for the presence of separate-phase hydrocarbons. Static water level data, groundwater elevations, and separate-phase hydrocarbon thickness (if any) are presented in the attached Table 1. A Potentiometric Map is included as Figure 1.

Groundwater samples were collected from the monitoring wells and submitted to a state certified laboratory for analyses. The field data sheets for this event are attached. Analytical results are presented in the table(s) listed below. The chain of custody document and laboratory analytical report are also attached. All groundwater and decontamination water generated during sampling activities was removed from the site, per the Standard Operating Procedure.

Please call if you have any questions or comments regarding this report. Thank you.

Sincerely,

Project Coordinator

J Lee

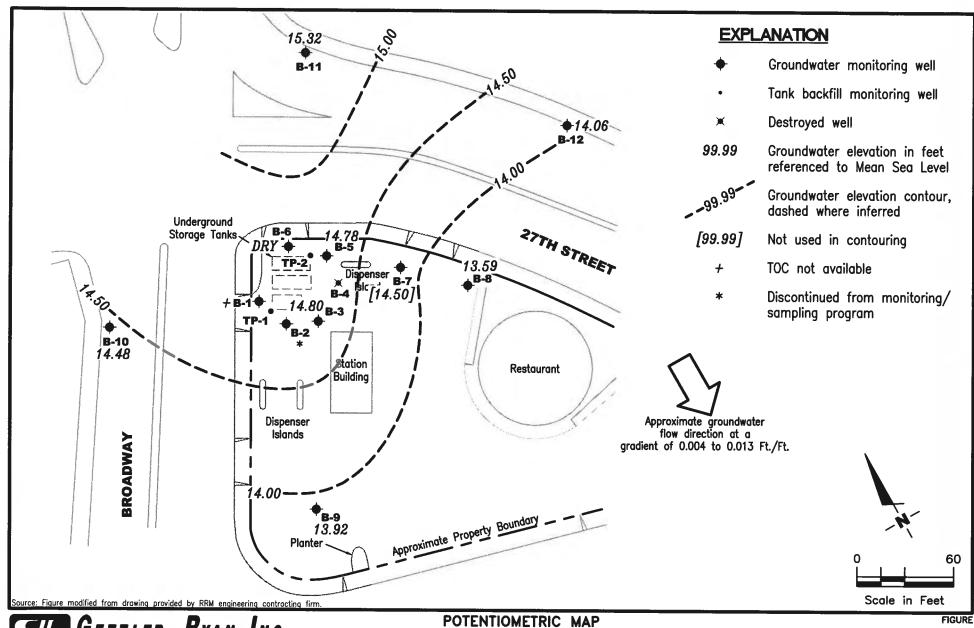
Senior Geologist, P.G. No. 6882

Figure 1: Potentiometric Map

Table 1: Groundwater Monitoring Data and Analytical Results Table 2: Groundwater Analytical Results - Oxygenate Compounds Attachments: Standard Operating Procedure - Groundwater Sampling

Field Data Sheets

Chain of Custody Document and Laboratory Analytical Reports





REVIEWED BY

DATE

REVISED DATE

September 14, 2012

2630 Broadway

Oakland, California

Former Chevron Service Station #9-2506

PROJECT NUMBER

385203

Former Chevron Service Station #9-2506 2630 Broadway

					SPH	TPH-					
WELL ID/	TOC*	GWE	DTW	SPHT	REMOVED	GRO	В	T	E	X	MTBE
DATE	(ft.)	(msl)	(fi.)	(fi.)	(gallons)	(µg/L)	(µg/L)	(μg/L)	(µg/L)	(μg/L)	(µg/L)
B-1											
03/18/82	23.00	15.19	7.81	-	74		-2-		_	2	_
03/25/82	23.00	14.33	8.67	-		**	-			-	
05/21/82	23.00	13.70	9.30	-	184	+-	4-	199	22		
05/26/82	23.00	12.82	10.18	1.20				1.4	-		
06/24/82	23.00	13.08	9.92	-	•	-	40.	-	-		
09/09/93	23.00	13.10	9.90	194	1,192	8,800	240	280	<2.5	<7.5	-
12/02/93	23.00	13.90	9.10	-	-	1,100	100	7.9	3.4	3.9	_
03/17/94	23.00	13.59	9.41	••	44	1,600	370	13	13	26	
06/10/94	23.00	13.11	9.89	-	/ 10	1,400	270	24	18	78	
09/15/94	23.00	11.76	11.24	1,22	22	4,100	740	<5.0	270	300	
12/28/94	25.67	16.42	9.25			1,200	200	32	37	79	2
3/29/95	25.67	17.35	8.32	177	11.00	13,000	540	54	77	120	-
06/05/95	25.67	15.95	9.72		122	3,000	610	<25	<25	<25	
09/21/95	25,67	14.75	10.92	4		630 ¹	5.4	< 0.5	1.3	6.1	44
2/22/95	25.67	15.53	10.14	194	التنى	<50	< 0.5	<0.5	<0.5	<0.5	40,000
3/22/96	25.67	16.84	8.83	-	42	<1,2001	150	<12	<12	<12	32,000
9/25/96	25.67	14.87	10.80	-	1	28,0001	19	<12	<12	<12	38,000
3/06/97	25.67	16.52	9.15	-	- L	<5,000	52	<50	<50	<50	18,000
9/12/97	25.67	14.95	10.72	-	1.2	89	<0.5	0.54	<0.5	1.3	9,200
4/02/98	25.67	16.41	9.26	-		<5,000	110	<50	<50	<50	25,000
9/15/98	25.67	15.15	10.52			<5,000	270	<50	<50	<60	51,000
3/09/99	25.69	17.44	8.25		124	418	27.2	<0.5	2.12	2.23	20,000/27,000
7/29/99 ⁵	25.69	15.24	10.45		Const	-	-		5-2		
9/15/99	25.69	12.49	13.20	- 62	ii Cer	<2,000	<20	<20	<20	<20	37,000
3/01/00	25.69	14.24	11.45			308	< 0.5	< 0.5	<0.5	<0.5	23,000
08/31/00 ⁷	25.69	13.31	12.38	0.00	0.00	<500	<5.00	<5.00	<5.00	<5.00	20,600
3/09/017	25.69	16.93	8.76	0.00	0.00	<1,000	<10.0	<10.0	<10.0	<10.0	15,600
9/21/017	25.69	13.84	11.85	0.00	0.00	350	0.89	<0.50	<0.50	<1.5	9,500/9,40012
8/21/027	25.69	13.79	11.90	0.00	0.00	200	< 0.50	<0.50	<0.50	<1.5	6,500/6,500 ¹²
3/11/037	25.69	14.16	11.53	0.00	0.00	310	0.76	<0.50	<0.50	<1.5	7,000/7,400 ¹²
9/05/03 ^{7,13}	25.69	13.34	12.35	0.00	0.00	260	<5	<5	<5	<5	4,600
3/12/04 ^{13,15}	14	14	10.59	0.00	0.00	210	<1	<1	<1	<1	3,900
8/30/0413	14	14	11.20	0.00	0.00	440	<5	<5	<5	<5	4,500
3/04/0513	14	14	9.31	0.00	0.00	200	10	<0.5	<0.5	<0.5	4,500

Former Chevron Service Station #9-2506 2630 Broadway

						Oakland, C	amornia					
						SPH	TPH-					
WELL ID/		TOC*	GWE	DTW	SPHT	REMOVED	GRO	В	T	E	X	MTBE
DATE		(fi.)	(msl)	(fL)	(ft.)	(gallons)	(µg/L)	(µg/L)	(μg/L)	(µg/L)	(µg/L)	(µg/L)
B-1 (cont)												
09/01/0513		14	14	10.67	0.00	0.00	360	< 0.5	< 0.5	< 0.5	< 0.5	260
03/20/0613		14	_14	9.32	0.00	0.00	320	10	<0.5	<0.5	<0.5	27
09/13/0613		14	14	18.87	0.00	0.00	240	<0.5	<0.5	<0.5	<0.5	2
02/26/07	n	NACCESSIBL	E- VEHICLE P.						4			
09/07/0713	NP	14	14	10.95	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	1
03/11/08 ¹³		14	14	10.14	0.00	0.00	69	4	<0.5	<0.5	<0.5	10
09/12/0813	NP	14	14	11.45	0.00	0.00	83	< 0.5	0.8	<0.5	1	0.8
03/31/0913	NP	14	14	10.40	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	7
09/24/0913		14	14	11.20	0.00	0.00	54	<0.5	<0.5	<0.5	<0.5	2
03/17/1013		14	14	9.56	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	2
09/27/1013		14	14	11.38	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	1
03/28/1113		14	14	9.08	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	4
09/10/1113		14	14	8.86	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	2
03/21/1213		14	14	10.33	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	< 0.5
09/14/1213		_14	_14	11.12	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	3
							1000			0.0	-0.5	
B-3												
03/18/82		21.78	16.13	5.65								
03/15/82		21.78	16.13	5.75		- 37	45			-	44	0
05/23/82		21.78	16.20	5.78	-	7		-		188		(4.8)
05/21/82		21.78	13.79	7.99	-	.54		-		7	-	
06/24/82		21.78	14.10	7.99 7.68	-	U ec	•	-		**	-	100
09/09/93		21.78	15.79	7.08 5.99	44	17. 46 .	7.000		==			
12/02/93		21.78	16.08	5.70	**	-	7,800	500	760	180	720	
03/17/94		21.78	15.28	6.50		- H	9,800	790	870	380	1,500	
06/10/94		21.78	14.55	7.23		100	2,400	88	55	74	270	
09/15/94		21.78	12.62	7.23 9.16	**		2,300	110	95	84	240	
12/28/94		24.35	17.91		-		5,000	670	9.3	340	410	
03/29/95		24.35	18.88	6.44 5.47	0.44	C-1	4,100	650	34	320	440	
06/05/95		24.35	17.30	7.05	***	•	3,300	170	2.2	51	8.9	
09/21/95		24.35	17.30				2,500	850	31	170	85	
12/22/95				8.92	~		2,900 ¹	1,300	280	140	100	
		24.35	15.82	8.53		**	5.400 ¹	340	37	150	460	8,600
03/22/96		24.35	18.37	5.98	77		2,200	79	50	58	200	1,600

Table 1
Groundwater Monitoring Data and Analytical Results

Former Chevron Service Station #9-2506 2630 Broadway

						SPH	California TPH-					
WELL ID/		TOC*	GWE	DTW	SPHT	REMOVED	. * . * . * . * . * . * . * . * . * . *	В	\mathbf{T}	E	X	MTBE
DATE		(ft.)	(mst)	(ft.)	(fi.)	(gallons)	(μg/L)	(µg/L)	(μg/L)	(μg/L)	(μg/L)	(µg/L)
B-3 (cont)												V-g/
09/25/96		24.35	15.33	9.02	- 7	- 44	11,000	530	97	74	400	7,200
03/06/97		24.35	17.64	6.71	4		<500	20	<5.0	<5.0	<5.0	420
09/12/97		24.35	15.04	9.31	1.2	-	<500 ¹	<5.0	<5.0	<5.0	<5.0	1,900
04/02/98		24.35	17.02	7.33	-		110	8.3	0.79	4.0	7.4	590
09/15/983		24.35	15.73	8.62	12		100	<0.5	<0.5	<0.5	<0.6	940
3/09/99		24.43	18.97	5.46	-	100	<50	<0.5	<0.5	<0.5	<0.5	25.2/31.6 ⁴
7/29/995		24.43	15.51	8.92		-4						
09/15/99		24.43	14.43	10.00			<50	< 0.5	<0.5	<0.5	<0,5	1 200
03/01/006		24.43	16.88	7.55	*40	0.40			-0.5	-0.5		1,300
08/31/007		24.43	13.90	10.53	0.00	0.00	<50.0	< 0.500	< 0.500	< 0.500	< 0.500	
03/09/017		24.43	19.37	5.06	0.00	0.00	<250	<2.50	<2.50	<2.50		3,230
9/21/01		24.43	UNABLE TO L					~2.50			<2.50	3,370
8/21/02		24.43	UNABLE TO L			-	-	2	5	-	-	
3/11/03		24.43	16.06	8.37	0.00	0.00		D - DUE TO IN	SUFFICIENT W	ATED	-	
09/05/0313		24.43	14.98	9.45	0.00	0.00	420	<5	<5	<5	<5	4.000
03/12/04 ¹³		24.43	16.95	7.48	0.00	0.00	470	3	ľ	<1	4	4,900
08/30/0413		24.43	14.60	9.83	0.00	0.00	600	<5	<5	<5	<5	1,800
03/04/0513		24.43	17.36	7.07	0.00	0.00	320	2	0.8	0.5	3	5,800
9/01/05 ¹³		24.43	15.61	8.82	0.00	0.00	290	<1	<1	<1	<1	370
03/20/0613		24.43	17.71	6.72	0.00	0.00	140	<0.5	12	<0.5		1,100
9/13/0613		24.43	15.22	9.21	0.00	0.00	130	<0.5	<0.5	<0.5	<0.5	76
02/26/0713		24.43	15.95	8.48	0.00	0.00	220	<0.5	<0.5	<0.5	<0.5 <0.5	150 39
9/07/0713		24.43	15.12	9.31	0.00	0.00	380	<0.5	0.8	<0.5	1	28
3/11/08 ¹³		24.43	16.54	7.89	0.00	0.00	170	<0.5	<0.5	<0.5	<0.5	8
9/12/0813	NP	24.43	14.31	10.12	0.00	0.00	370	<0.5	0.7	<0.5	0.7	8
3/31/0913	NP	24.43	16.22	8.21	0.00	0.00	830	7	0.7	1	11	21
9/24/0913		24.43	14.73	9.70	0.00	0.00	530	0.9	<0.5	<0.5	0.7	
3/17/1013		24.43	17.12	7.31	0.00	0.00	120	<0.5	<0.5	<0.5		12
9/27/1013		24.43	14.37	10.06	0.00	0.00	540	<0.5	0.6	<0.5	<0.5	2
3/28/1113		24.43	17.32	7.11	0.00	0.00	130	<0.5	<0.5	<0.5	2	10
9/10/1113		24.43	15.55	8.88	0.00	0.00	320	<0.5	0.8		<0.5	1
3/21/1213		24.43	15.62	8.81	0.00	0.00	270	<0.5		<0.5	I	8
9/14/1213		24.43	14.80						<0.5	<0.5	<0.5	2
09/14/12		24.45	14.80	9.63	0.00	0.00	440	<0.5	0.7	<0.5	2	

Table 1
Groundwater Monitoring Data and Analytical Results

2630 Broadway Oakland, California

					SPH	TPH-					
WELL ID/	TOC*	GWE	DTW	SPHT	REMOVED	GRO	В	T	E	X	MTBE
DATE	(ft.)	(mst)	(ft.)	(fi.)	(gallons)	(μg/L)	(µg/L)	(µg/L)	(μg/L)	(µg/L)	(µg/L)
B-5											
03/18/82	21.53	16.40	5.13				.2.	4	120		-
03/25/82	21.53	16.26	5.27			-				_	
05/21/82	21.53	17.13	4.40		144			-		2	
05/26/82	21.53	13.98	7.55	-	0.00		44		100	_	
06/24/82	21.53	14.26	7.27	-			-	344	-	-	-
09/09/93	21.53	15.08	6.45	-	dan.	110,000	1,800	1,800	6,300	25,000	2
12/02/93	21.53	16.40	5.13	-	95	81,000	4,400	3,800	6,700	28,000	
03/17/94	21.53	14.98	6.55	1000	-	38,000	2,100	3,100	1,800	9,100	- 22
06/10/94	21.53	14.19	7.34		-	110,000	5,100	7,000	5,400	27,000	42
09/15/94	21.53	15.19	6.34	**	4	2,700	770	15	240	320	-
12/28/94	24.23	17.68	6.55		42	94,000	4,600	10,000	4,400	19,000	
03/29/95	24.23	18.64	5.59	-	(need	59,000	1,500	3,100	2,100	8,100	
06/05/95	24.23	17.04	7.19	(**)		58,000	2,300	4,300	2,600	11,000	
09/21/95	24.23	15.13	9.10	1	146	3,500 ¹	300	30	260	330	
12/22/95	24.23	15.62	8.61	-		6,500 ¹	370	120	400	870	5,500
03/22/96	24.23	18.21	6.02	-		13,000	410	1,000	750	2,900	5,400
09/25/96	24.23	15.03	9.20		-	8,000	170	<5.0	140	110	7,200
03/06/97	24.23	17.60	6.63			60,000	630	320	2,300	9,500	4,700
09/12/97	24.23	15.93	8.30		0.00	1,400	66	<10	59	24	3,300
04/02/98	24.23	17.00	7.23	-	1-4	1,0001	5.9	2.1	18	5.1	470
09/15/98	24.23	15.70	8.53	**	**	11,000	250	<100	290	740	4,600
03/09/99	24.23	18.79	5.44		· e-:	51,900	598	623	3,070	11,400	2,250/2,970 ⁴
07/29/99 ⁵	24.23	16.13	8.10	-			-	J=0			2,230/2,770
09/15/99	24.23	14.27	9.96	100		3,500	210	39	63	230	6,300
03/01/00	24.23	18.09	6.14		C+7:	32,400	238	110	1,710	6,500	1,300
08/31/007	24.23	15.25	8.98	0.00	0.00	4,7308	55.5	<5.00	246	613	2,420
03/09/01	24.24	UNABLE TO L	OCATE - WEL		WITH DIRT ANI		-				2,420
09/21/017	24.24	14.61	9.63	0.00	0.00	1,400	9.1	< 0.50	6.2	24	1,700/1,60012
08/21/027	24.24	14.93	9.31	0.00	0.00	1,800	2.7	<0.50	12	3.7	330/32012
03/11/03 ⁷	24.24	15.98	8.26	0.00	0.00	1,900	3.8	< 0.50	72	30	550/620 ¹²
09/05/03 ^{7,13}	24.24	12.79	11.45	0.00	0.00	770	1	<0.5	4	0.9	420
03/12/04 ^{13,15}	24.24	16.93	7.31	0.00	0.00	3,000	2	0.7	87	76	49
08/30/04 ¹³	24.24	14.52	9.72	0.00	0.00	2,500	9	1	20	19	130
03/04/05 ¹³	24.24	17.60	6.64	0.00	0.00	590	0.5	<0.5	1	1	22

Former Chevron Service Station #9-2506 2630 Broadway

					SPH						
WELL ID/	TOC*	GWE	DTW	SPHT	REMOVED	TPH- GRO			###		
DATE	(fi.)	(mst)	(fi.)	(ft.)	(gallons)		B	T	Ė	X	MTBE
	<u></u>			0.9	(guitons)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
B-5 (cont)											
09/01/05 ¹³	24.24	15.48	8.76	0.00	0.00	1,500	2	< 0.5	28	2	39
03/20/06 ¹³	24.24	17.63	6.61	0.00	0.00	1,200	0.6	< 0.5	8	2	19
09/13/06 ¹³	24.24	14.87	9.37	0.00	0.00	830	1	< 0.5	12	1	18
02/26/07 ¹³	24.24	15.22	9.02	0.00	0.00	320	< 0.5	< 0.5	< 0.5	< 0.5	12
09/07/07 ¹³	24.24	15.02	9.22	0.00	0.00	720	< 0.5	< 0.5	< 0.5	< 0.5	16
03/11/08 ¹³	24.24	16.53	7.71	0.00	0.00	2,700	2	< 0.5	11	1	20
09/12/08 ¹³	24.24	14.33	9.91	0.00	0.00	440	0.9	< 0.5	< 0.5	<0.5	18
03/31/09 ¹³	24.24	16.29	7.95	0.00	0.00	530	0.6	<0.5	<0.5	<0.5	12
09/24/09 ¹³	24.24	14.49	9.75	0,00	0.00	250	< 0.5	<0.5	<0.5	<0.5	13
03/17/10 ¹³	24.24	16.96	7.28	0.00	0.00	210	< 0.5	< 0.5	<0.5	<0.5	8
09/27/10 ¹³	24.24	14.12	10.12	0.00	0.00	650	0.6	< 0.5	1	0.5	8
03/28/11 ¹³	24.24	17.59	6.65	0.00	0.00	<50	< 0.5	< 0.5	< 0.5	<0.5	4
09/10/11 ¹³	24.24	15.51	8.73	0.00	0.00	430	< 0.5	< 0.5	<0.5	<0.5	8
3/21/12 ¹³	24.24	16.01	8.23	0.00	0.00	280	<0.5	<0.5	<0.5	<0.5	4
09/14/12 ¹³	24.24	14.78	9.46	0.00	0.00	160	<0.5	<0.5	<0.5	<0.5	5
							4000	2.00		0.0	-
B-6											
03/18/82	22.03	14.47	7.56			-2	(00)	4.4			
3/25/82	22.03	15.95	6.08	-		-			•		
5/21/82	22.03	17.18	4.85		*		•	-	_	-	10.00
5/26/82	22.03	13.72	8.31	-		2			-	9 40	
06/24/82	22.03	14.00	8.03	-		-		-	-		
09/09/93	22.03	13.91	8.12		**	6,8001	-0.6		-0.5		
2/02/93	22.03	14.97	7.06	-		320	<0.5 29	<0.5	<0.5	<1.5	
3/17/94	22.03	14.46	7.57		C +2	570		<0.5	<0.5	<0.5	
6/10/94	22.03	13.82	8.21	-	-		130	6.2	4.7	14	
9/15/94	22.03	12.09	9.94		-	1,500	100	81	51	240	
2/28/94	24.72	17.27	7.45	0.00		6,400	900	24	490	620	
3/29/95	24.72	18.32	6.40	-	**	350	110	4.4	3.7	14	
15/29/95 16/05/95	24.72	16.65	8.07	-	C	3,300	46	< 0.5	1.3	1.2	••
9/21/95	24.72 24.72			••	O-51	230	<0.5	<0.5	<0.5	<0.5	
2/22/95		15.17	9.55	-	190	<50 ^t	<0.5	<0.5	<0.5	<0.5	
	24.72	15.81	8.91	44	/-	<50	< 0.5	<0.5	<0.5	<0.5	15,000
)3/22/96	24.72	17.78	6.94			<1,200 ¹	<12	<12	<12	<12	18,000

Former Chevron Service Station #9-2506

2630 Broadway

F	· · · · · · · · · · · · · · · · · · ·					California					
					SPH	TPH-					
WELL ID/	TOC*	GWE	DTW	SPHT	REMOVED	GRO	В	Ť	E	X	MTBE
DATE	(ft.)	(msl)	(ft.)	(ft.)	(gallons)	(µg/L)	(μg/L)	(μg/L)	(μg/L)	(µg/L)	(µg/L)
B-6 (cont)											
09/25/96	24.72	15.09	9.63			15,000 ¹	<10	<10	<10	<10	20,000
03/06/97	24.72	17.22	7.50			<5,000	<50	<50	<50	<50	18,000
09/12/97	24.72	15.02	9.70			<1001	<1.0	<1.0	<1.0	<1.0	1,300
04/02/98	24.72	16.91	7.81			<500	17	<5.0	<5.0	<5.0	5,800
09/15/98	24.72	15.69	9.03			210	<1.0	<1.0	<1.0	<1.2	8,800
03/09/99	25.16	18.49	6.67			<50	<0.5	<0.5	<0.5	< 0.5	18.5/18.4 ⁴
07/29/995	25.16	15.91	9.25								10.5/10.4
09/15/99	25.16	DRY									
03/01/00	25.16	18.70	6.46			UNABLE TO S	SAMPLE				
08/31/00 ⁷	25.16	DRY									
03/09/01	25.11	19.25	5.86	0.00	0.00	<50.0	< 0.500	< 0.500	< 0.500	< 0.500	49.7
09/21/0111	25.11	DRY									
08/21/02 ⁷	25.11	DRY									
03/11/03 ⁷	25.11	16.24	8.87	0.00	0.00	NOT SAMPLE	D - DUE TO IN	SUFFICIENT W	/ATER		
09/05/03 ⁷	25.11	DRY									
03/12/04 ¹⁵	25.11	16.98	8.13	0.00	0.00	NOT SAMPLE	D - DUE TO IN	SUFFICIENT W			
08/30/04	25.11	DRY									
03/04/05 ¹³	25.11	17.66	7.45	0.00	0.00	110	<3	<3	<3	<3	2,200
09/01/05	25.11	DRY AT 8.93 F	FEET								
03/20/06 ¹³	25.11	17.68	7.43	0.00	0.00	81	< 0.5	< 0.5	<0.5	<0.5	2,000
09/13/06	25.11	OBSTRUCTIO	N IN WELL AT	7 9.17 FEET							
02/26/07	25.11	DRY									
09/07/07	25.11	DRY									
03/11/08	25.11	16.53	8.58	0.00	0.00	NOT SAMPLE	D DUE TO INS	UFFICIENT WA	ATER		
09/12/08	25.11	DRY									
03/31/09	25.11	 ¹⁶	8.79	0.00	0.00	NOT SAMPLE	D DUE TO INS	UFFICIENT WA			
09/24/09	25.11	DRY									
03/17/10 ¹⁰	25.11	16.96	8.15	0.00	0.00	<50	<0.5	< 0.5	< 0.5	<0.5	10
09/27/10	25.11	DRY									
03/28/11 ¹³	25.11	17.86	7.25	0.00	0.00	<50	< 0.5	< 0.5	<0.5	<0.5	4
09/10/11	25.11	DRY								~0.5 	- -
03/21/12 ¹³	25.11	DRY									
09/14/12 ¹³	25.11	DRY									

Table 1
Groundwater Monitoring Data and Analytical Results

Former Chevron Service Station #9-2506 2630 Broadway

					SPH .	TPH-					
WELL ID/	TOC*	GWE	DTW	SPHT	REMOVED	GRO	В	T	E	X	MTBE
DATE	(ft.)	(mst)	(fi.)	(ft.)	(gallons)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(μg/L)	(µg/L)
B-7											
03/18/82	19.54	15.46	4.08	(42)	90	44.		-	44	-	4-1
03/25/82	19.54	15.54	4.00	24		1440		-	-	-	_
05/21/82	19.54	16.54	3.00			44		22			250
05/26/82	19.54	14.58	4.96	-	-		64	44		-	
06/24/82	19.54	14.64	4.90	10.347	44.						-
09/09/93	19.54	13.00	6.54	-	d - -	230	1.3	2.3	0.6	2.1	
12/02/93	19.54	13.34	6.20		144	190	4.7	< 0.5	1.1	1.9	1
03/17/94	19.54	14.35	5.19	-		320	15	3.3	1.0	3.0	
06/10/94	19.54	13.57	5.97	••		210	6.1	5.7	2.3	5.8	-
09/15/94	19.54	11.76	7.78	-	-	<50	<0.5	<0.5	<0.5	<0.5	-4
12/28/94	22.22	17.18	5.04	-	Page	520	17	4.8	2.5	2.1	æ
03/29/95	22.22	17.87	4.35		(19 4)	420	6.0	2.3	1.8	0.9	2
06/05/95	22.22	16.43	5.79	(-	65	<0.5	<0.5	<0.5	<0.5	4
09/21/95	22,22	14.67	7.55	(44)	12	<50 ¹	<0.5	<0.5	<0.5	<0.5	-
12/22/95	22.22	13.06	9.16			<50	<0.5	<0.5	<0.5	<0.5	930
03/22/96	22.22	17.62	4.60	-		300	1.0	0.5	<0.5	0.6	280
09/25/96	22.22	14.24	7.98	-		310 ¹	< 0.5	0.6	<0.5	0.8	420
03/06/97	22.22	17.16	5.06	(944)	(Petr)	1,200	9.0	<0.5	<0.5	2.9	1,000
09/12/97	22.22	14.37	7.85	DOM:	⊕ e	<500 ¹	<5.0	<5.0	<5.0	<5.0	3,500
04/02/98	22.22	17.90	4.32			<500	26	1.0	9.0	20	2,200
09/15/98	22.22	15.24	6.98	(44)	÷	330	<0.5	<0.5	<0.5	<0.6	1,200
03/09/99	22.19	17.99	4.20	0.00	040	607	18.1	<5.0	<5.0	5.64	3,080/5,070 ⁴
07/29/99 ⁵	22.19	15.39	6.80		**	-					
09/15/99	22.19	12.70	9.49		CA-	150	< 0.5	<0.5	< 0.5	0.64	1,100
03/01/00	22.19	17,22	4.97		O#	230	< 0.5	<0.5	<0.5	< 0.5	557
08/31/00 ⁷	22.19	14.71	7.48	0.00	0.00	<50.0	< 0.500	< 0.500	< 0.500	< 0.500	85.7
03/09/017	22.18	18.54	3.64	0.00	0.00	2359	< 0.500	<0.500	< 0.500	< 0.500	236
09/21/01 ⁷	22.18	14.35	7.83	0.00	0.00	<50	< 0.50	< 0.50	< 0.50	<1.5	<2.5/<2 ¹²
08/21/02 ⁷	22.18	14.90	7.28	0.00	0.00	<50	< 0.50	< 0.50	<0.50	<1.5	2.6/212
03/11/03 ⁷	22.18	16.31	5.87	0.00	0.00	260	0.80	< 0.50	< 0.50	<1.5	22/19 ¹²
09/05/03 ^{7,13}	22.18	14.24	7.94	0.00	0.00	<50	< 0.5	<0.5	<0.5	<0.5	3
03/12/04 ^{13,15}	22.18	17.40	4.78	0.00	0.00	430	<0.5	<0.5	<0.5	<0.5	10
08/30/04 ¹³	22.18	12.93	9.25	0.00	0.00	72	<0.5	<0.5	<0.5	<0.5	33
03/04/0513	22.18	18.48	3.70	0.00	0.00	290	<0.5	<0.5	<0.5	<0.5	10

Former Chevron Service Station #9-2506 2630 Broadway

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Oakland.	California

					SPH	TPH-					
WELL ID/	TOC*	GWE	DTW	SPHT	REMOVED	GRO	В	T	E	X	MTBI
DATE	(fi.)	(mst)	(ft.)	(ft.)	(gallons)	(μg/L)	(µg/L)	(µg/L)	(μg/L)	(µg/L)	(μg/L)
B-7 (cont)											
09/01/05 ¹³	22.18	15.20	6.98	0.00	0.00	110	< 0.5	<0.5	< 0.5	<0.5	21
03/20/0613	22.18	18.20	3.98	0.00	0.00	110	<0.5	<0.5	<0.5	<0.5	4
09/13/0613	22.18	14.81	7.37	0.00	0.00	<50	<0.5	<0.5	<0.5	< 0.5	29
02/26/07 ¹³	22.18	17.47	4.71	0.00	0.00	130	<0.5	<0.5	<0.5	<0.5	7
09/07/07 ¹³	22.18	14.87	7.31	0.00	0.00	75	<0.5	<0.5	<0.5	<0.5	28
03/11/08 ¹³	22.18	16.90	5.28	0.00	0.00	110	<0.5	<0.5	<0.5	<0.5	15
09/12/08 ¹³	22.18	13.81	8.37	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	32
03/31/09 ¹³	22.18	17.13	5.05	0.00	0.00	490	<0.5	<0.5	<0.5	<0.5	3
09/24/09 ¹³	22.18	14.64	7.54	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	18
03/17/10 ¹³	22.18	17.49	4.69	0.00	0.00	330	<0.5	<0.5	<0.5	<0.5	2
09/27/10 ¹³	22.18	14.36	7.82	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	9
03/28/11 ¹³	22.18	18.45	3.73	0.00	0.00	120	<0.5	<0.5	<0.5	<0.5	1
09/10/11 ¹³	22.18	15.22	6.96	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	14
03/21/12 ¹³	22.18	17.32	4.86	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	3
09/14/12 ¹³	22.18	14.50	7.68	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	11
								-015	-0.5	-0.5	**
B-8											
03/18/82	18.49	14.22	4.27	-		1	(20)	100			
3/25/82	18.49	14.43	4.06								100
05/21/82	18.49	13.63	4.86	44	(Ce)		2		-	4.50	
05/26/82	18.49	13.53	4.96	-	04			4.0	-		77
06/24/82	18.49	13.62	4.87	-4			-			-	
9/09/93	18.49	13.29	5.20		1.64	<50	3.4	<0.5			
12/02/93	18.49	13.18	5.31	-		<50	<0.5		<0.5	<1.5	
03/17/94	18.49	13.62	4.87	-		<50	1.7	<0.5	<0.5	<0.5	
06/10/94	18.49	12.86	5.63		41	<50	<0.5	0.5	<0.5	0.6	
09/15/94	18.49	11.39	7.10	-	- 2	<50	<0.5	<0.5	<0.5	<0.5	
2/28/94	21.01	16.38	4.63	-	-	<50	<0.5	<0.5	<0.5	<0.5	
3/29/95	21.01	16.81	4.20	2	1.49	< 50	<0.5	<0.5	<0.5	<0.5	
6/05/95	21.01	15.83	5.18	-	2	<50 <50		<0.5	<0.5	<0.5	
9/21/95	21.01	14.21	6.80	-		<50 ¹	<0.5 <0.5	<0.5	<0.5	<0.5	
2/22/95	21.01	14.53	6.48	2				<0.5	<0.5	<0.5	
03/22/96	21.01	16.52	4.49		-	<50	<0.5	<0.5	<0.5	<0.5	190
J. 22 70	21.01	10.32	4.47	-	-	<50	< 0.5	< 0.5	< 0.5	< 0.5	86

Former Chevron Service Station #9-2506 2630 Broadway

					Oakland, C	alitornia					
					SPH	TPH-					
WELL ID/	TOC*	GWE	DTW	SPHT	REMOVED	GRO	В	T	E	X	MTBE
DATE	(ft.)	(mst)	(ft.)	(ft.)	(gallons)	(µg/L)	(µg/L)	(μg/L)	(μg/L)	(µg/L)	(μg/ L)
B-8 (cont)											1
09/25/96	21.01	13.83	7.18		44	90¹	< 0.5	< 0.5	< 0.5	1.0	110
03/06/97	21.01	INACCESSIBLE			-		_				-
9/12/97	21.01	INACCESSIBLE		-44		4.	-		2		
04/02/98	21.01	16.79	4.22		**	<50	< 0.5	< 0.5	< 0.5	<0.5	56
9/15/98	21.01	14.03	6.98		***	<50	<0.5	<0.5	<0.5	<0.6	54
3/09/99	20.99	17.30	3.69	-		<50	< 0.5	<0.5	< 0.5	<0.5	<5.0
9/15/99	20.99	13.60	7.39		-	<50	<0.5	<0.5	<0.5	<0.5	52
03/01/00	20.99	17.43	3.56	-	F	<50	<0.5	<0.5	<0.5	<0.5	20.4
8/31/00	20.99	13.90	7.09	0.00	0.00	<50.0	< 0.500	< 0.500	< 0.500	< 0.500	29.3
3/09/01	21.00	UNABLE TO LOC									
9/21/01	21.01	UNABLE TO LOC					44	-	-		2.
8/21/02	21.01	14.01	7.00	0.00	0.00	<50	< 0.50	<0.50	<0.50	<1.5	12/1112
3/11/03	21.01	15.26	5.75	0.00	0.00	<50	<0.50	< 0.50	<0.50	<1.5	5.3/412
9/05/03 ¹³	21.01	13.98	7.03	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	9
3/12/04 ¹³	21.01	16.49	4.52	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	4
8/30/0413	21.01	13.43	7.58	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	10
3/04/0513	21.01	17.86	3.15	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	
9/01/05 ¹³	21.01	14.53	6.48	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	7
3/20/0613	21.01	17.49	3.52	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	2
9/13/06 ¹³	21.01	14.20	6.81	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	5
2/26/0713	21.01	16.82	4.19	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	3
9/07/07 ¹³	21.01	14.50	6.51	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	2
3/11/0813	21.01	16.11	4.90	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	2
9/12/08 ¹³	21.01	13.23	7.78	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	4
3/31/0913	21.01	16.05	4.96	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	1
9/24/0913	21.01	14.20	6.81	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	1.7
3/17/10 ¹³	21.01	16.60	4.41	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	5
9/27/1013	21.01	13.66	7.35	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5
3/28/1113	21.01	17.30	3.71	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	6
9/10/11 ¹³	21.01	14.33	6.68	0.00	0.00	<50	<0.5	<0.5	<0.5		<0.5
3/21/1213	21.01	16.35	4.66	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	6
9/14/1213	21.01	13.59	7.42	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5 < 0.5	<0.5

Former Chevron Service Station #9-2506 2630 Broadway

					SPH Caktang, C	TPH-					0.000.000.000.000.000
WELL ID/	TOC*	GWE	DTW	SPHT	REMOVED	GRO	В	7	E	X	МТВЕ
DATE	(ft.)	(mst)	(ft.)	(ft.)	(gallons)	(µg/L)	(µg/L)	(µg/L)	(μg/L)	(μg/L)	(µg/L)
B-9						re-	(48,2)	(1.8/2)	(P8/L)	(µg/L)	(µ8/L)
08/04/94		14.00	11.72			***	22	2.3			
11/02/94	X	14.08	11.53	**	-	650	4.4	2.4	6.3	14	
12/28/94	25.71	16.19	9.42		-		-	100	-	-	-
	25.61	17.26	8.35	••	-	2,400	290	8.4	90	36	-
03/29/95	25.61	18.18	7.43			5,900	540	24	200	84	-
06/05/95	25.61	17.14	8.47	-	-	3,000	130	<25	<25	<25	
09/21/95	25.61	16.62	8.99	-		2401	1,500	14	62	55	-
12/22/95	25.61	16.41	9.20		-	1,800	170	6.6	59	20	<6.0
03/22/96	25.61	17.77	7.84	24		2,400	230	6.2	77	9.7	9.2
09/25/96	25.61	16.37	9.24	1,000	**	1,800	28	4.7	39	13	56
03/06/97	25.61	17.15	8.46	-		3,400	68	3.3	45	18	47
09/12/97	25.61	16.46	9.15	As		560	13	7.9	5.8	16	67
04/02/98	25.61	17.68	7.93	4	44	2,500 ¹	93	14	15	39	30
09/15/983	25.61	16.54	9.07		0.00	1,400	< 0.5	< 0.5	< 0.5	< 0.6	69
03/09/99	22.93	16.05	6.88	(+-)		1,160	133	10.1	7.5	3.27	178
07/29/995	22.93	14.05	8.88	(44)	الفار	-		-	-	-2	
09/15/99	22.93	13.38	9.55	-		62	2.4	<0.5	< 0.5	0.93	140
03/01/00	22.93	16.28	6.65	-		335	16.5	0.649	1.49	1.15	132
08/31/00 ⁷	22.93	13.59	9.34	0.00	0.00	<50.0	< 0.500	< 0.500	< 0.500	< 0.500	<5.00
03/09/017	22.93	16.58	6.35	0.00	0.00	1,84010	66.8	<2.00	7.61	7.42	<20.0
09/21/01	22.93	UNABLE TO L				-	-				
08/21/027	22.93	13.55	9.38	0.00	0.00	280	4.6	< 0.50	0.75	1.6	31/3712
03/11/037	22.93	14.02	8.91	0.00	0.00	830	36	2.6	<2.5	<7.5	100/7112
09/05/03 ^{7,13}	22.93	13.52	9.41	0.00	0.00	520	8	<0.5	<0.5	<0.5	50
03/12/04 ^{13,15}	22.93	14.57	8.36	0.00	0.00	1,000	66	3	2	11	
08/30/04 ¹³	22.93	13.61	9.32	0.00	0.00	2,100	180	7	8	6	56 70
03/04/0513	22.93	15.98	6.95	0.00	0.00	2,800	160	6	6	9	
09/01/05 ¹³	22.93	14.10	8.83	0.00	0.00	4,000	90	5			79
03/20/06 ¹³	22.93	15.93	7.00	0.00	0.00	2,800	110	4	6 4	9	94
09/13/06 ¹³	22.93	13.96	8.97	0.00	0.00	4,700	75	1.5		6	77
02/26/07 ¹³	22.93	15.22	7.71	0.00	0.00	2,800	67	4	6	7	64
09/07/07 ¹³	22.93	13.97	8.96	0.00	0.00	3,400		3	6	4	50
03/11/08 ¹³	22.93	14.61	8.32	0.00			28	2	2	4	27
09/12/08 ¹³	22.93	13.68	9.25		0.00	1,800	14	0.6	2	1	42
03/31/09 ¹³	22.93	15.08	7.71	0.00	0.00	3,700 4,400	17 66	2 7	2 5	1	36 33

Table 1
Groundwater Monitoring Data and Analytical Results

Former Chevron Service Station #9-2506 2630 Broadway

	Oakiand, Camornia												
WELL ID/	TOC*	2014 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	All of the state o		SPH	TPH-							
DATE		GWE	DTW	SPHT	REMOVED	GRO	В	T	E	X	MTBE		
DATE	(ft.)	(mst)	(ft.)	(fi.)	(gallons)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)		
B-9 (cont)													
09/24/09 ¹³	22.93	13.90	9.03	0.00	0.00	5,000	47	6	7	6	28		
03/17/10 ¹³	22.93	15.22	7.71	0.00	0.00	3,200	40	5	5	5	28		
09/27/10	22.93	13.51	9.42	0.00	0.00	2,800	6	2	2	1	33		
03/28/1113	22.93	15.40	7.53	0.00	0.00	3,600	95	9	11	9	25		
09/10/11 ¹³	22.93	14.22	8.71	0.00	0.00	2,700	6	4	2	4	33		
03/21/1213	22.93	13.68	9.25	0.00	0.00	4,800	100	9	9	8	25		
09/14/1213	22.93	13.92	9.01	0.00	0.00	2,700	7	2	2	4	29		
									-	- 3	27		
B-10													
08/04/94	-	12.20	10.95	44	i ka	< 50	< 0.5	< 0.5	< 0.5	< 0.5			
1 1/02/94		11.96	11.19	-									
12/28/94	23.15	12.85	10.30	-		< 50	< 0.5	< 0.5	< 0.5	< 0.5			
03/29/95	23.15	13.47	9.68	-		< 50	< 0.5	< 0.5	< 0.5	<0.5			
06/05/95	23.15	12.56	10.59	ue-		<50	< 0.5	< 0.5	<0.5	<0.5			
09/21/95	23.15	12.28	10.87		-	<50	<0.5	<0.5	<0.5	<0.5			
12/22/95	23.15	12.74	10.41	-	742	<50	<0.5	<0.5	<0.5	<0.5	<0.6		
03/22/96	23.15	13.04	10.11	-	075	< 50	<0.5	<0.5	<0.5	<0.5	<5.0		
09/25/96	23.15	13.00	10.15	-	100	<50	< 0.5	< 0.5	<0.5	<0.5	<5.0		
03/06/97	23.15	13.17	9.98	(Geo.)	10.62	<50	< 0.5	<0.5	<0.5	< 0.5	<5.0		
09/12/97	23.15	12.25	10.90	-	44	<50	<0.5	<0.5	<0.5	< 0.5	<2.5		
04/02/98	23.15	12.97	10.18		196	< 50	<0.5	<0.5	<0.5	<0.5	<2.5		
09/15/98 ³	23.15	12.24	10.91	-	T	< 50	<0.5	<0.5	<0.5	<0.6	<10		
03/09/99	25.56	INACCESSIBLE		42									
3/19/99	25.56	15.51	10.05	-	046	<50	< 0.5	< 0.5	< 0.5	< 0.5	<2.5		
)9/15/99	25.56	14.80	10.76	-		<50	<0.5	<0.5	<0.5	<0.5	<2.5		
03/01/00	25.56	15.78	9.78			<50	<0.5	<0.5	<0.5	<0.5	<2.5		
08/31/00	25.56	14.88	10.68	0.00	0.00	<50.0	< 0.500	< 0.500	< 0.500	< 0.500	<5.00		
3/09/01	25.56	15.53	10.03	0.00	0.00	<50.0	< 0.500	< 0.500	< 0.500	< 0.500	<5.00		
09/21/01	25.56	14.79	10.77	0.00	0.00	<50	< 0.50	< 0.50	<0.50	<1.5	<2.5/<2 ¹²		
08/21/02	25.56	15.00	10.56	0.00	0.00	<50	< 0.50	<0.50	<0.50	<1.5	<2.5/<2 ¹²		
03/11/03	25.56	14.97	10.59	0.00	0.00	<50	< 0.50	<0.50	<0.50	<1.5	$<2.5/<2$ $<2.5/<0.5^{12}$		
09/05/03 ¹³	25.56	14.69	10.87	0.00	0.00	<50	<0.5	<0.50	<0.50	<0.5	<0.5		
03/12/04 ¹³	25.56	14.98	10.58	0.00	0.00	<50	<0.5	<0.5	0.5				
· ·		1 0	10.50	0.00	0.00	120	~0.5	~0.3	U. /	6	0.5		

Former Chevron Service Station #9-2506 2630 Broadway

						California					
					SPH	TPH-					
WELL ID/	TOC*	GWE	DTW	SPHT	REMOVED	**********************	В	T	E	X	MTBE
DATE	(ft.)	(mst)	(fi.)	(ft.)	(gallons)	(µg/L)	(µg/L)	(μg/L)	(µg/L)	(μg/L)	(μg/L)
B-10 (cont)											
08/30/0413	25.56	15.07	10.49	0.00	0.00	<50	< 0.5	<0.5	< 0.5	< 0.5	< 0.5
03/04/0513	25.56	15.53	10.03	0.00	0.00	<50	< 0.5	<0.5	< 0.5	<0.5	<0.5
09/01/05 ¹³	25.56	14.94	10.62	0.00	0.00	<50	< 0.5	< 0.5	<0.5	<0.5	<0.5
03/20/06 ¹³	25.56	16.31	9.25	0.00	0.00	<50	< 0.5	< 0.5	<0.5	<0.5	<0.5
09/13/06 ¹³	25.56	14.68	10.88	0.00	0.00	<50	< 0.5	<0.5	< 0.5	< 0.5	< 0.5
02/26/0713	25.56	15.21	10.35	0.00	0.00	<50	< 0.5	<0.5	<0.5	<0.5	<0.5
09/07/07 ¹³	25.56	14.75	10.81	0.00	0.00	<50	< 0.5	<0.5	< 0.5	<0.5	<0.5
03/11/08 ¹³	25.56	14.70	10.86	0.00	0.00	<50	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5
09/12/08 ¹³	25.56	14.38	11.18	0.00	0.00	<50	< 0.5	< 0.5	< 0.5	< 0.5	<0.5
03/31/09 ¹³	25.56	14.63	10.93	0.00	0.00	<50	<0.5	< 0.5	< 0.5	< 0.5	< 0.5
09/24/09 ¹³	25.56	14,48	11.08	0.00	0.00	<50	<0.5	<0.5	< 0.5	<0.5	<0.5
03/17/10 ¹³	25.56	15.17	10.39	0.00	0.00	<50	< 0.5	< 0.5	< 0.5	< 0.5	<0.5
09/27/10	25.56	14.25	11.31	0.00	0.00	SAMPLED AN	NUALLY	-	2		
03/28/11 13	25.56	15.68	9.88	0.00	0.00	<50	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5
09/10/11	25.56	14.65	10.91	0.00	0.00	SAMPLED AN	NUALLY	-	£		_
03/21/12 ¹³	25.56	15.07	10.49	0.00	0.00	<50	< 0.5	< 0.5	< 0.5	<0.5	< 0.5
09/14/12	25.56	14.48	11.08	0.00	0.00	SAMPLED AN	NUALLY	20	-	144	_
B-11											
08/04/94		14.84	10.39	-	-	< 50	< 0.5	< 0.5	<0.5	<0.5	
11/02/94		13.73	11.50	-	· 						
12/28/94	25.23	16.14	9.09	544		<50	< 0.5	< 0.5	< 0.5	< 0.5	
03/29/95	25.23	17.83	7.40	-	Que!	< 50	< 0.5	< 0.5	< 0.5	< 0.5	
06/05/95	25.23	16.97	8.26		0.6	< 50	< 0.5	< 0.5	<0.5	<0.5	
09/21/95	25.23	15.44	9.79	41		< 50	< 0.5	< 0.5	< 0.5	<0.5	
12/22/95	25.23	15.68	9.55	-	1.75	< 50	< 0.5	< 0.5	< 0.5	<0.5	< 0.6
03/22/96	25.23	17.88	7.35			< 50	< 0.5	< 0.5	< 0.5	<0.5	<5.0
09/25/96	25.23	15.02	10.21	-		< 50	< 0.5	< 0.5	< 0.5	< 0.5	< 5.0
03/06/97	25.23	17.47	7.76	**	1,44	< 50	< 0.5	< 0.5	< 0.5	< 0.5	<5.0
09/12/97	25.23	15.15	10.08	-	0.66	<50	< 0.5	< 0.5	< 0.5	<0.5	2.5
04/02/98	25.23	18.30	6.93	(e)		< 50	< 0.5	< 0.5	< 0.5	<0.5	<2.5
09/15/98	25.23	16.07	9.16	241	L	< 50	0.82	1.5	< 0.5	2.0	<10
03/09/99	25.27	18.39	6.88	S44		<50	< 0.5	< 0.5	<0.5	<0.5	< 5.0

Former Chevron Service Station #9-2506 2630 Broadway

						California			***************		
WELL ID/	TOC*	GWE	ing riving it.		SPH	TPH-					
DATE	. * . * . * . * . * . * . * . * . * . *	. * . * . * . * . * . * . * . * . * . *	DTW	SPHT	REMOVED	GRO	В	Ŧ	E	X	MTBE
	(ft.)	(mst)	(ft.)	(fi.)	(gallons)	(µg/L)	(µg/L)	(μg/L)	(µg/L)	(μg/L)	(µg/L)
B-11 (cont)											
09/15/99	25.27	15.58	9.69		4	<50	< 0.5	< 0.5	<0.5	< 0.5	<2.5
03/01/00	25.27	18.85	6.42	-	***	<50	< 0.5	< 0.5	< 0.5	< 0.5	<2.5
08/31/00	25.27	15.97	9.30	0.00	0.00	<50.0	< 0.500	< 0.500	< 0.500	< 0.500	< 5.00
03/09/01	25.27	18.72	6.55	0.00	0.00	<50.0	< 0.500	< 0.500	< 0.500	< 0.500	< 5.00
09/21/01	25.27	15.21	10.06	0.00	0.00	<50	< 0.50	< 0.50	< 0.50	<1.5	<2.5/<212
08/21/02	25.27	15.80	9.47	0.00	0.00	<50	< 0.50	< 0.50	< 0.50	<1.5	<2.5/<212
03/11/03	25.27	16.72	8.55	0.00	0.00	<50	< 0.50	< 0.50	< 0.50	<1.5	<2.5/<0.512
09/05/03 ¹³	25.27	15.16	10.11	0.00	0.00	<50	< 0.5	< 0.5	<0.5	< 0.5	<0.5
03/12/04 13	25.27	17.75	7.52	0.00	0.00	<50	< 0.5	<0.5	<0.5	<0.5	<0.5
08/30/04 ¹³	25.27	14.51	10.76	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5
03/04/0513	25.27	18.40	6.87	0.00	0.00	<50	<0.5	<0.5	<0.5	< 0.5	<0.5
09/01/05 ¹³	25.27	16.06	9.21	0.00	0.00	<50	< 0.5	<0.5	<0.5	<0.5	<0.5
03/20/06 ¹³	25.27	22.85	2.42	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5
09/13/06 ¹³	25.27	15.65	9.62	0.00	0.00	<50	<0.5	<0.5	<0.5	< 0.5	<0.5
02/26/07 ¹³	25.27	17.28	7.99	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5
09/07/07 ¹³	25.27	15.23	10.04	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5
03/11/08 ¹³	25.27	17.41	7.86	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5
09/12/08 ¹³	25.27	14.42	10.85	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5
03/31/0913	25.27	17.52	7.75	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5
09/24/09 ¹³	25.27	15.11	10.16	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5
03/17/10 ¹³	25.27	18.03	7.24	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5
09/27/10	25.27	14.84	10.43	0.00	0.00	SAMPLED AN				-0.5	
3/28/1113	25.27	19.22	6.05	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5
09/10/11	25.27	16.14	9.13	0.00		SAMPLED AN			-		-0.5
03/21/12 ¹³	25.27	17.62	7.65	0.00	0.00	<50	<0.5	<0.5	< 0.5	<0.5	<0.5
9/14/12	25,27	15.32	9.95	0.00		SAMPLED AN		-	-		
					237						1,0
3-12		10.00									
8/04/94		13.99	6.41	190		<50	<0.5	< 0.5	< 0.5	< 0.5	
1/02/94		11.65	8.75	1.54	***						
2/28/94	20.40	17.64	2.76	-	- 100 1	74	1.0	2.6	1.3	4.4	
03/29/95	20.40	17.94	2.46	-		210	<0.5	< 0.5	0.7	1.6	
6/05/95	20.40	15.81	4.59	1240		<50	< 0.5	< 0.5	< 0.5	0.7	

Former Chevron Service Station #9-2506 2630 Broadway

NELLID TOC GWE DTW SPIT REMOVED GRO B T E X MTBE					*************		California					
	WELL ID	T 0.€*	CWIE	₽% 787887	Civilipinari	SPH	TPH-					
	****************************	. * . * . * . * . * . * . * . * . * . *	.*.*.*.*. *.*. *.*.*.*.*.*.*.*.	*.*.*.*.*.*.*.*.*.*.*.*.*.*.*.	*******************				000000 E01000			
	DAIL	()4.)	<u> </u>	:::::::::(!!) ::::::::	(fi.)	(gailons)	(µg/L)	(μg/L)	(μg/L)	(μg/L)	(µg/L)	(µg/L)
2/22/95	B-12 (cont)											
2/22/95	09/21/95	20.40	13.04	7.36			< 50	< 0.5	< 0.5	< 0.5	< 0.5	
13/22/96 20.40	12/22/95	20.40	16.44	3.96			140 ¹	< 0.5	< 0.5	< 0.5		< 0.6
992596	03/22/96	20.40	17.48	2.92			150	< 0.5	0.8			
306697 20.40 17.23 3.17 270 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.	09/25/96	20.40	12.56	7.84			90	< 0.5				
991297 20.40 13.59 6.81 130	03/06/97	20.40	17.23	3.17			270 ¹	< 0.5	< 0.5			
	09/12/97	20.40	13.59	6.81			130 ¹	<1.0				
991598	04/02/98	20.40	18.26	2.14			110^1	1.2				
$\begin{array}{cccccccccccccccccccccccccccccccccccc$	09/15/98	20.40	14.07	6.33			130					
9/15/99	03/09/99	20.40	17.95	2.45			1,380					
$ \begin{array}{cccccccccccccccccccccccccccccccccccc$	09/15/99	20.40	13.69	6.71								
8/31/00 20.40 13.90 6.50 0.00 0.00 <50.0 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50 <0.50	03/01/00	20.40	17.55	2.85			206					
$ \begin{array}{c ccccccccccccccccccccccccccccccccccc$	08/31/00	20.40	13.90	6.50	0.00	0.00						
$\begin{array}{cccccccccccccccccccccccccccccccccccc$	03/09/01	20.40	INACCESSIBL	E - VEHICLE I	PARKED OV	ER WELL						
8/21/02	09/21/01	20.41	12.78	7.63	0.00	0.00	<50	< 0.50	< 0.50			
$\begin{array}{cccccccccccccccccccccccccccccccccccc$	08/21/02	20.41	13.99	6.42	0.00	0.00	58					
9/05/03 ¹³ 20.41 13.48 6.93 0.00 0.00 <50 <0.5 <0.5 <0.5 <0.5 <0.5	03/11/03	20.41	17.00	3.41	0.00	0.00						
3/12/04 ¹³ 20.41 17.68 2.73 0.00 0.00 120 <0.5 <0.5 <0.5 <0.5 1 <0.5 8/30/04 ¹³ 20.41 12.73 7.68 0.00 0.00 <50 <0.5 <0.5 <0.5 <0.5 <0.5	09/05/03 ¹³	20.41	13.48	6.93	0.00	0.00	<50					
8/30/04 ¹³ 20.41 12.73 7.68 0.00 0.00 <50 <0.5 <0.5 <0.5 <0.5 <0.5	03/12/04 ¹³	20.41	17.68	2.73	0.00	0.00	120					
3/04/05 ¹³ 20.41 18.33 2.08 0.00 0.00 86 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5	08/30/04 ¹³	20.41	12.73	7.68	0.00	0.00	<50					
9/01/05	03/04/05 ¹³	20.41	18.33	2.08	0.00	0.00	86					
$\begin{array}{cccccccccccccccccccccccccccccccccccc$	09/01/05	20.41	INACCESSIBL	E - VEHICLE F	PARKED OVI	ER WELL						
9/13/06 ¹³	03/20/06 ¹³	20.41	13.76	6.65	0.00	0.00	<50	< 0.5	< 0.5	<0.5		
$ \begin{array}{cccccccccccccccccccccccccccccccccccc$	09/13/06 ¹³	20.41	14.26	6.15	0.00	0.00	270					
$9/07/07^{13}$ 20.41 14.28 6.13 0.00 0.00 100 <0.5 <0.5 2 <0.5 <0.5 3/11/08^{13} 20.41 17.44 2.97 0.00 0.00 85 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.		20.41	17.37	3.04	0.00	0.00	100					
$\begin{array}{cccccccccccccccccccccccccccccccccccc$			14.28	6.13	0.00	0.00	100	< 0.5				
9/12/08 ¹³ 20.41 13.17 7.24 0.00 0.00 <50 <0.5 <0.5 <0.5 <0.5 <0.5				2.97	0.00	0.00	85	< 0.5	< 0.5	< 0.5		
3/31/09 ¹³ 20.41 17.78 2.63 0.00 0.00 <50 <0.5 <0.5 <0.5 <0.5 <0.5				7.24	0.00	0.00	< 50	< 0.5	< 0.5			
9/24/09 ¹³ 20.41 14.49 5.92 0.00 0.00 <50 <0.5 <0.5 <0.5 <0.5 <0.5					0.00	0.00	<50	< 0.5	< 0.5			
3/17/10 ¹³ 20.41 18.26 2.15 0.00 0.00 98 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5					0.00	0.00	< 50	< 0.5	< 0.5	< 0.5	< 0.5	
9/27/10 20.41 14.23 6.18 0.00 0.00 SAMPLED ANNUALLY					0.00	0.00	98	< 0.5	< 0.5	< 0.5		
$3/28/11^{13}$ 20.41 18.30 2.11 0.00 0.00 63 <0.5 <0.5 <0.5 <0.5 <0.5	09/27/10				0.00	0.00	SAMPLED AN	NUALLY				
	03/28/1113	20.41	18.30	2.11	0.00	0.00	63	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5

Table 1
Groundwater Monitoring Data and Analytical Results

Former Chevron Service Station #9-2506 2630 Broadway

						TOIL					
WELL ID/	TOC*	GWE	DTW	SPHT	SPH REMOVED	TPH- GRO	10				
DATE	(ft.)	(mst)	(fi.)	(ft.)	(gallons)	(µg/L)	B (µg/L)	T	E.	X/# \	MTBE
. 7			9	<u></u>			(μg/L)	(µg/L)	(μg/L)	(µg/L)	(µg/L)
B-12 (cont)	20.41	14.00	0.00	0.00	2.02						
09/10/11 03/21/12 ¹³	20.41	16.98	3.43	0.00	0.00	SAMPLED AN					
	20.41	18.16	2.25	0.00	0.00	<50	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5
09/14/12	20.41	14.06	6.35	0.00	0.00	SAMPLED AN	INUALLY	-	-	-	-
TP-1											
09/09/93			7.33	-		8,500	770	890	120	590	
NOT MONITORE	D/SAMPLED		7.35			0,500	770	690	120	390	-
TP-2											
09/09/93			6.18	-		13,000	2,400	3,200	380	1,900	- 20
NOT MONITORE	D/SAMPLED					,	2,.00	3,200	300	1,700	-
B-2											
03/18/82	22.28	18.45	3.83	4-		44		-	044)	-	4
03/25/82	22.28	16.49	5.79				-		-		
05/21/82	22.28	17.43	4.85			-			d		2
05/26/82	22.28	13.75	8.53	-		144	199	-	0440	24	_
06/24/82	22.28	13.88	8.40		-						
09/09/93	22.28	15.82	6.46			4,700	470	630	180	590	22
12/02/93	22.28	16.87	5.41			2,200	59	27	110	350	44
03/17/94	22.28	14.84	7.44		(399)	1,800	52	33	97	320	
06/10/94	22.28	14.13	8.15	-		1,200	37	48	20	93	-
09/15/94	22.28	12.28	10.00			4,900	710	12	340	450	-
12/28/94	25.13	17.81	7.32		1.4	2,600	63	49	56	370	
03/09/95 ²	alt an			-	4						24
03/09/01 ²	25.11	-	••				in.		120	4.4	
NOT MONITORE	D/SAMPLED										
B-4											
03/18/82	21.35	16.70	4.65	-	○ 1.		100	1 A		- 24	
03/25/82	21.35	16.27	5.08								4
05/21/82	21.35			SPH			-	2- 0		-	••
05/26/82	21.35	12.14	9.21			H 44					
06/24/82	21.35	13.13	8.22	SPH	345		-			-	
9-2506.xls/#385	5203				1						s of 09/14/12

Former Chevron Service Station #9-2506 2630 Broadway

					Oakiand, C						
WELL ID/	TOC*	GWE	DTW	SPHT	SPH REMOVED	ТРН-					
DATE	(ft.)	(mst)	(fi.)	1,	.*.*.*.*.*.*.*.*.*	GRO	В	T	E	X	MTBE
	U4.)	(mst)	(J <i>L</i> .)	(ft.)	(gallons)	(μg/L)	(µg/L)	(µg/L)	(μg/L)	(μg/L)	(µg/L)
B-4 (cont)											
09/09/93	21.35	15.26	6.09	-	(88,000	3,200	16,000	2,000	9,500	
12/02/93	21.35	15.81	5.54	4	4-5	110,000	3,600	25,000	2,800	15,000	440
03/17/94	21.35	15.35	6.00	7.00		60,000	1,400	16,000	1,800	8,900	
06/10/94	21.35	14.48	6.87		**	25,000	770	880	190	1,100	
09/15/94	21.35	12.61	8.74	-	-	3,300	800	8.0	300	350	-
12/28/94	24.11	18.37	5.74	**	100	17,000	400	4,000	630	2,900	-
03/29/952	24	-	+	**	0		-		-		
DESTROYED											
BAILER BLANK											
09/09/93		-		- 5-	-	<50	< 0.5	< 0.5	< 0.5	<1.5	- 2
12/02/93		-	-4	1.68	1, 1, 1	<50	<0.5	<0.5	<0.5	<0.5	
03/17/94	-+	-	-	-	-	<50	< 0.5	<0.5	<0.5	0.6	-
TRIP BLANK											
09/09/93			4	1422		<50	<0.5	<0.5	<0.5	<1.5	
12/02/93						<50	<0.5	<0.5	<0.5	<0.5	-
03/17/94	-	des.	4	77	-	<50	<0.5	<0.5	<0.5	<0.5	-
06/10/94	2	24	£.,	44	4	<50	<0.5	<0.5	<0.5	<0.5	
09/15/94	4	-				<50	<0.5	<0.5	<0.5	<0.5	-
12/28/94	-		77	(-	10.04	<50	<0.5	<0.5	<0.5	<0.5	44
03/29/95	-22		-	-	-	<50	<0.5	<0.5	<0.5	<0.5	-
06/05/95	(-	-	<50	<0.5	<0.5	<0.5	<0.5	2
09/21/95	-			-	3-4	<50	<0.5	<0.5	<0.5	<0.5	
12/22/95	144		**0	64	-	<50	<0.5	<0.5	<0.5	<0.5	<0.6
3/22/96	-	-				<50	<0.5	<0.5	<0.5	<0.5	<5.0
09/25/96	144	1940		-	0.70	<50	<0.5	<0.5	<0.5	<0.5	<5.0
3/06/97	242	-	-	-	_	<50	<0.5	<0.5	<0.5	<0.5	<5.0
09/12/97	44	44.				<50	<0.5	0.55	<0.5	<0.5	<2.5
14/02/98	-	4	-	-	- 24	<50	<0.5	<0.5	<0.5	<0.5	<2.5
09/15/98		-		44	22	<50	<0.5	<0.5	<0.5	<0.6	<10
03/09/99			-		-	<50	<0.5	<0.5	<0.5	<0.5	<5.0
09/15/99	-		-	**		<50	<0.5	<0.5	< 0.5	<0.5	4.5
03/01/00	-		4	22	-	<50	<0.5	<0.5	<0.5	<0.5	<2.5

Table 1 Groundwater Monitoring Data and Analytical Results Former Chevron Service Station #9-2506

2630 Broadway Oakland, California

					SPH	TPH-					
WELL ID/	TOC*	GWE	DTW	SPHT	REMOVED	GRO	В	$oldsymbol{ au}$	E	X	MTBE
DATE	(ft.)	(mst)	(ft.)	(ft.)	(gallons)	(µg/L)	(μg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
QA											
08/31/00		-		144	- 44	<50.0	< 0.500	< 0.500	< 0.500	< 0.500	<5.00
03/09/01		-	-	- 2	7.5-	<50.0	< 0.500	<0.500	< 0.500	< 0.500	<5.00
09/21/01	-			4-		<50	< 0.50	< 0.50	<0.50	<1.5	<2.5
08/21/02	-	1.00		44		<50	< 0.50	< 0.50	< 0.50	<1.5	<2.5
03/11/03	-	1,794				<50	< 0.50	< 0.50	< 0.50	<1.5	<2.5
09/05/03 ¹³	1000	0.00	22	144	-	<50	< 0.5	<0.5	< 0.5	<0.5	<0.5
03/12/04 ¹³			4-	-	1.96	<50	< 0.5	<0.5	<0.5	<0.5	<0.5
08/30/04 ¹³				-	2	<50	< 0.5	<0.5	<0.5	<0.5	<0.5
03/04/05 ¹³	12	044	4		. 	<50	<0.5	<0.5	<0.5	<0.5	<0.5
09/01/05 ¹³		(in the second	<u>44</u>)	44	-	<50	<0.5	<0.5	<0.5	<0.5	<0.5
03/20/06 ¹³	744		-			<50	< 0.5	<0.5	<0.5	<0.5	<0.5
09/13/06 ¹³	40	0.4	122			<50	<0.5	<0.5	<0.5	<0.5	<0.5
02/26/07 ¹³		***		***	-	<50	<0.5	<0.5	<0.5	<0.5	<0.5
09/07/07 ¹³	1				+-	<50	<0.5	<0.5	<0.5	<0.5	<0.5
03/11/08 ¹³	4-	-		-	4.	<50	<0.5	<0.5	<0.5	<0.5	<0.5
09/12/08 ¹³				44	44	<50	<0.5	<0.5	<0.5	<0.5	<0.5
03/31/09 ¹³			-			<50	<0.5	<0.5	<0.5	<0.5	<0.5
DISCONTINUED									0.0	-0.5	10.5
09/14/12 ¹³	-	92	44	1.0	_	<50	<0.5	<0.5	<0.5	<0.5	<0.5

Table 1

Groundwater Monitoring Data and Analytical Results

Former Chevron Service Station #9-2506 2630 Broadway Oakland, California

EXPLANATIONS:

Groundwater monitoring data and laboratory analytical results prior to August 31, 2000, were compiled from reports prepared by Blaine Tech Services, Inc.

TOC = Top of Casing	SPH = Separate Phase Hydrocarbons	X = Xylenes
(ft.) = Feet	TPH = Total Petroleum Hydrocarbons	MTBE = Methyl Tertiary Butyl Ether
GWE = Groundwater Elevation	GRO = Gasoline Range Organics	$(\mu g/L) = Micrograms per liter$
(msl) = Mean sea level	B = Benzene	= Not Measured/Not Analyzed
DTW = Depth to Water	T = Toluene	QA = Quality Assurance/Trip Blank
SPHT = Separate Phase Hydrocarbon Thickness	E = Ethylbenzene	NP = No Purge

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- * TOC elevations were surveyed on December 27, 2000, by Virgil Chavez Land Surveying. The benchmark for the survey was a City of Oakland benchmark, being a disc in a monument well in the sidewalk on Broadway, near the southwest corner of the site. (Benchmark Elevation = 24.182 feet, msl).
- 1 Chromatogram pattern indicated an unidentified hydrocarbon.
- Well removed from monitoring program January 11, 1995, per approval of Alameda County Health Services.
- Well analyzed for Semi-Volatile Organics Compounds (SVOCs). All compounds were not detected (ND).
- Confirmation run.
- ORC installed.
- Free product encountered during purge.
- ORC in well.
- ⁸ Laboratory report indicates gasoline C6-C12.
- Laboratory report indicates unidentified hydrocarbons C6-C12.
- Laboratory report indicates weathered gasoline C6-C12.
- Removed and replaced ORC in well.
- MTBE by EPA Method 8260.
- BTEX and MTBE by EPA Method 8260.
- TOC has been altered; unable to determine GWE.
- 15 Removed ORC from well.
- ¹⁶ Insufficient water to determine GWE.

Table 2
Groundwater Analytical Results - Oxygenate Compounds

2630 Broadway

	EN APPEND	Control of the second of the s	THOUSE A						
WELL ID	DATE	ETHANOL	TBA	MTBE	DIPE	ETBE	TAME	1,2-DCA	EDB
		(μg/L)	(µg/L)	(μg/L)	(μg/L)	(μg/L)	(μg/L)	(μg/L)	(µg/L)
B-1	09/21/01	the h	3,200	9,400	<2	21	130	<2	<2
	08/21/02		1,400	6,500	<3.0	16	85	<3.0	<3.0
	03/11/03		1,800	7,400	<3	18	100	<3	<3
	09/05/03	<500	1,100	4,600	<5	16	69	<5	<5
	03/12/04	<100	1,100	3,900	<1	15	60	<1	<1
	08/30/04	<500	1,000	4,500	<5	15	63	<5	<5
	03/04/05	<50	2,500	450	< 0.5	11	5	<0.5	< 0.5
	09/01/05	<50	1,900	260	< 0.5	10	2	<0.5	< 0.5
	03/20/06	<50	1,200	27	< 0.5	7	< 0.5	<0.5	<0.5
	09/13/06	<50	1,500	2	< 0.5	5	< 0.5	< 0.5	<0.5
	02/26/07	INACCESSIBLE -	- VEHICLE PAI	RKED OVER WELI		44	-	-	
	09/07/07	<50	400	1	< 0.5	3	< 0.5	< 0.5	< 0.5
	03/11/08	<50	720	10	< 0.5	7	< 0.5	< 0.5	<0.5
	09/12/08	<50	680	0.8	< 0.5	5	< 0.5	<0.5	<0.5
	03/31/09	<50	300	7	< 0.5	4	< 0.5	<0.5	<0.5
	09/24/09	<50	560	2	< 0.5	5	< 0.5	<0.5	<0.5
	03/17/10	240	160	2	< 0.5	3	<0.5	<0.5	<0.5
	09/27/10		200	1	<0.5	2	<0.5	<0.5	<0.5
	03/28/11	-	4	4	< 0.5	0.6	< 0.5	<0.5	<0.5
	09/10/11		340	2	< 0.5	3	< 0.5	<0.5	<0.5
	03/21/12	(-)	57	< 0.5	< 0.5	0.8	< 0.5	<0.5	<0.5
	09/14/12	_	120	3	<0.5	1	<0.5	<0.5	<0.5
							3.0		
B-3	09/21/01	UNABLE TO LO	CATE - PAVED	OVER	4	-	-		
	08/21/02	UNABLE TO LO	CATE - PAVED	OVER	**				-
	03/11/03	NOT SAMPLED -	DUE TO INSU	FFICIENT WATER		<u></u>		=	
	09/05/03	< 500	1,200	4,900	<5	22	64	<5	<5
	03/12/04	<100	580	1,800	<1	6	29	<1	<1
	08/30/04	< 500	1,100	5,800	<5	21	75	<5	<5
	03/04/05	<50	340	370	< 0.5	2	5	< 0.5	<0.5
	09/01/05	<100	1,100	1,100	<1	7	15	<1	<1
	03/20/06	< 50	150	76	<0.5	0.6	1	<0.5	<0.5
	09/13/06	<50	2,100	150	<0.5	8	2	<0.5	<0.5
	02/26/07	<50	1,700	39	<0.5	4	0.9	<0.5	<0.5
	09/07/07	<50	1,800	28	<0.5	6	0.6	<0.5	<0.5
	03/11/08	<50	370	8	<0.5	1	<0.5	<0.5	<0.5
	09/12/08	<50	3,000	8	<0.5	10	<0.5	<0.5	<0.5
9-2506.xls/#			<i>y</i>	-	19		-0.5	·U.J	As of 09/14/12

Table 2
Groundwater Analytical Results - Oxygenate Compounds

2630 Broadway

WELL ID	DATE	ETHANOL	TBA	MTBE	DIPE	ETBE	TAME	1,2-DCA	EDB
		(µg/L)	(µg/L)	(μg/L)	(μg/L)	(μg/L)	(μg/L)	(µg/L)	(µg/L)
B-3 (cont)	03/31/09	<50	1,100	21	< 0.5	4	0.7	<0.5	<0.5
	09/24/09	<50	2,500	12	< 0.5	8	< 0.5	<0.5	<0.5
	03/17/10		130	2	< 0.5	< 0.5	< 0.5	< 0.5	<0.5
	09/27/10	-	1,400	10	< 0.5	5	0.6	< 0.5	<0.5
	03/28/11		86	1	< 0.5	< 0.5	< 0.5	<0.5	<0.5
	09/10/11	-	590	8	< 0.5	2	<0.5	<0.5	<0.5
	03/21/12		1,100	2	< 0.5	4	<0.5	< 0.5	<0.5
	09/14/12	-	1,600	4	<0.5	6	<0.5	<0.5	<0.5
3-5	09/21/01		210	1,600		20	25		
-5	08/21/01		<100	320	<2	39	25	<2	<2
	03/11/03	77	20	620	<2 <0.5	8	4	<2	<2
	09/05/03	<50	11	420	<0.5	13	7	<0.5	<0.5
	03/12/04	<50	<5	49	<0.5	11	5	<0.5	<0.5
	08/30/04	<50	<5 <5	130	<0.5	1	0.6	<0.5	<0.5
	03/04/05	<50	<5	22	<0.5	4	2	<0.5	<0.5
	09/01/05	<50	<5	39	<0.5	0.6	<0.5	<0.5	<0.5
	03/20/06	<50	<5	19	<0.5	1	0.6	<0.5	<0.5
	09/13/06	<50	13	18	<0.5	0.5	<0.5	<0.5	<0.5
	02/26/07	<50	5	12	<0.5	0.9	<0.5	<0.5	<0.5
	09/07/07	<50	98	16	<0.5	<0.5	<0.5	<0.5	<0.5
	03/11/08	<50	7	20	<0.5	5	<0.5	<0.5	<0.5
	09/12/08	<50	12	18	<0.5	1	0.5	<0.5	<0.5
	03/31/09	< 50	10	12	<0.5	1	<0.5	<0.5	<0.5
	09/24/09	<50	9	13	<0.5	<0.5	<0.5	<0.5	<0.5
	03/17/10		3	8	<0.5	1 <0.5	<0.5	<0.5	<0.5
	09/27/10	1922	7	8	<0.5	0.8	<0.5	<0.5	<0.5
	03/28/11		<2	4	<0.5	<0.5	<0.5	<0.5	<0.5
	09/10/11	-	13	8	<0.5	<0.5	<0.5	<0.5	<0.5
	03/21/12	-	<2	4	<0.5	<0.5	<0.5	<0.5	<0.5
	09/14/12	102	4	5	<0.5	< 0.5	<0.5 <0.5	<0.5 < 0.5	<0.5 < 0.5
-6	09/21/01	DRY							
υ- υ	08/21/01	DRY			-	-			₩.
	03/21/02		DIE TO DIE		•	-	*	-	-
	09/05/03			FFICIENT WATER		-			
		NOI SAMPLED	- DOE TO INSU	FFICIENT WATER		/ 0	-	C t	
9-2506.xls/	/#385203				20				As of 09/14/12

Table 2 Groundwater Analytical Results - Oxygenate Compounds

2630 Broadway Oakland, California

WELL ID	DATE	ETHANOL	TBA	MTBE	DIPE	ETBE	TAME	1,2-DCA	EDB
		(µg/L)	(μg/L)	(µg/L)	(μg/L)	(µg/L)	(µg/L)	(µg/L)	(ng/L)
B-6 (cont)	08/30/04	DRY	-	-	Canal C		1.4	44	
10, 75	03/04/05	<250	<25	2,200	<3	32	24	<3	<3
	09/01/05	DRY AT 8.93 FEE		-	- ₫			~	-3
	03/20/06	<50	<5	2,000	< 0.5	30	23	<0.5	<0.5
	09/13/06	OBSTRUCTION I							
	02/26/07	DRY				-	-	2.0	<u>.</u>
	09/07/07	DRY			-	-	4-	2	2
	03/11/08	NOT SAMPLED -	DUE TO INSU	FFICIENT WATER		4			
	09/12/08	DRY	4		4.1		244	4	-
	03/31/09	NOT SAMPLED -	DUE TO INSU	FFICIENT WATER		300			2
	09/24/09	DRY		-	-	-			
	03/17/10	-	<2	10	< 0.5	17	<0.5	<0.5	<0.5
	09/27/10	DRY		4					-0.5
	03/28/11		<2	4	< 0.5	13	< 0.5	<0.5	<0.5
	09/10/11	DRY		6-	-	-			
	03/21/12	DRY	++		-	4	2		
	09/14/12	DRY	-	2	-	-	-	2.	Ξ'
								5	7.
3-7	09/21/01	2-0	<100	<2	<2	<2	<2	<2	<2
	08/21/02	344	<100	2	<2	<2	<2	<2	<2
	03/11/03		<5	19	< 0.5	< 0.5	0.6	<0.5	<0.5
	09/05/03	< 50	<5	3	< 0.5	<0.5	<0.5	<0.5	<0.5
	03/12/04	<50	<5	10	< 0.5	<0.5	<0.5	<0.5	<0.5
	08/30/04	<50	<5	33	< 0.5	<0.5	<0.5	<0.5	<0.5
	03/04/05	<50	<5	10	< 0.5	<0.5	<0.5	<0.5	<0.5
	09/01/05	<50	<5	21	< 0.5	<0.5	<0.5	<0.5	<0.5
	03/20/06	< 50	<5	4	<0.5	<0.5	<0.5	<0.5	<0.5
	09/13/06	<50	<5	29	<0.5	<0.5	<0.5	<0.5	<0.5
	02/26/07	<50	<2	7	<0.5	<0.5	<0.5	<0.5	<0.5
	09/07/07	<50	<2	28	<0.5	<0.5	<0.5	<0.5	<0.5
	03/11/08	< 50	<2	15	< 0.5	<0.5	<0.5	<0.5	<0.5
	09/12/08	<50	<2	32	< 0.5	<0.5	<0.5	<0.5	<0.5
	03/31/09	<50	<2	3	<0.5	<0.5	<0.5	<0.5	<0.5
	09/24/09	<50	<2	18	<0.5	<0.5	<0.5	<0.5	<0.5
	03/17/10		<2	2	<0.5	<0.5	<0.5	<0.5	<0.5
	09/27/10	-4	<2	9	<0.5	<0.5	<0.5	<0.5	<0.5
	03/28/11	-	<2	1	<0.5	<0.5	<0.5	<0.5	<0.5
9-2506.xls/s					21	- 10	0.0	-0.5	As of 09/14/12

Table 2 Groundwater Analytical Results - Oxygenate Compounds

2630 Broadway

Oakland, California

WELL ID	DATE	ETHANOL	TBA	MTBE	DIPE	ЕТВЕ	TAME	1,2-DCA	EDB
		(µg/L)	(µg/L)	(μg/L)	(μg/L)	(µg/L)	(μg/L)	(μg/L)	(pg/L)
B-7 (cont)	09/10/11		<2	14	< 0.5	<0.5	<0.5	< 0.5	<0.5
	03/21/12		<2	3	< 0.5	< 0.5	< 0.5	< 0.5	<0.5
	09/14/12	_	<2	11	<0.5	<0.5	<0.5	<0.5	<0.5
B-8	09/21/01	-	UNABLE TO LO	OCATE - WELL CO	OVERED WITH DIR	Γ			
	08/21/02	1.0	<100	11	<2	<2	<2	<2	<2
	03/11/03		<5	4	< 0.5	< 0.5	< 0.5	<0.5	<0.5
	09/05/03	< 50	<5	9	< 0.5	< 0.5	< 0.5	< 0.5	<0.5
	03/12/04	< 50	<5	4	< 0.5	< 0.5	< 0.5	< 0.5	<0.5
	08/30/04	< 50	<5	10	< 0.5	< 0.5	< 0.5	<0.5	<0.5
	03/04/05	<50	<5	2	< 0.5	< 0.5	< 0.5	<0.5	<0.5
	09/01/05	< 50	<5	7	< 0.5	< 0.5	< 0.5	<0.5	<0.5
	03/20/06	< 50	<5	2	< 0.5	< 0.5	< 0.5	<0.5	<0.5
	09/13/06	< 50	<5	5	< 0.5	< 0.5	< 0.5	<0.5	<0.5
	02/26/07	<50	<2	1	< 0.5	< 0.5	< 0.5	< 0.5	<0.5
	09/07/07	< 50	<2	2	< 0.5	< 0.5	< 0.5	<0.5	<0.5
	03/11/08	< 50	<2	1	< 0.5	< 0.5	< 0.5	< 0.5	<0.5
	09/12/08	< 50	<2	4	< 0.5	< 0.5	< 0.5	<0.5	<0.5
	03/31/09	< 50	<2	1	< 0.5	< 0.5	< 0.5	< 0.5	<0.5
	09/24/09	< 50	<2	5	< 0.5	< 0.5	< 0.5	<0.5	<0.5
	03/17/10		<2	< 0.5	< 0.5	< 0.5	< 0.5	<0.5	<0.5
	09/27/10	4.	<2	6	< 0.5	<0.5	<0.5	<0.5	<0.5
	03/28/11	-	<2	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	<0.5
	09/10/11	1000	<2	6	< 0.5	< 0.5	< 0.5	<0.5	<0.5
	03/21/12	100	<2	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	<0.5
	09/14/12	=	<2	4	<0.5	<0.5	<0.5	<0.5	<0.5
B-9	09/21/01	-	UNABLE TO LO	CATE - PAVED O	VER				_
	08/21/02	-	<100	37	<2	<2	<2	<2	 <2
	03/11/03		91	71	<0.5	<0.5	1	<0.5	<0.5
	09/05/03	<50	71	50	<0.5	<0.5	0.8	<0.5	<0.5
	03/12/04	<50	86	56	<0.5	<0.5	0.7	<0.5	<0.5
	08/30/04	<50	160	70	<0.5	<0.5	1	<0.5	<0.5 <0.5
	03/04/05	<50	130	79	<0.5	<0.5	1	<0.5	<0.5 <0.5
	09/01/05	<50	130	94	<0.5	<0.5	2	<0.5	<0.5 <0.5
	03/20/06	<50	110	77	<0.5	<0.5	2	<0.5	<0.5 <0.5
9-2506.xls					22	-0.5	4	\0. J	As of 09/14/12

Table 2
Groundwater Analytical Results - Oxygenate Compounds

2630 Broadway

Oakland, California

WELL ID	DATE	ETHANOL	TBA	MTBE	DIPE	ETBE	TAME	1,2-DCA	EDB
		(µg/L)	(μg/L)	(μg/L)	(μg/L)	(μg/L)	(µg/L)	(µg/L)	(pg/L)
B-9 (cont)	09/13/06	<50	130	64	<0.5	<0.5	1	<0.5	<0.5
	02/26/07	<50	100	50	<0.5	<0.5	1	<0.5	<0.5
	09/07/07	<50	130	27	<0.5	<0.5	0.5	<0.5	<0.5
	03/11/08	<50	110	42	<0.5	<0.5	0.9	<0.5	<0.5
	09/12/08	<50	110	36	<0.5	<0.5	0.6	<0.5	<0.5
	03/31/09	<50	96	33	<0.5	<0.5	0.6	<0.5	<0.5
	09/24/09	<50	120	28	<0.5	<0.5	<0.5	<0.5	0.5
	03/17/10	2	64	28	<0.5	<0.5	0.6	<0.5	<0.5
	09/27/10	3-	98	33	<0.5	<0.5	<0.5	<0.5	<0.5
	03/28/11		99	25	<0.5	<0.5	<0.5	<0.5	0.6
	09/10/11	••	100	33	<0.5	<0.5	0.6	<0.5	0.6
	03/21/12		100	25	<0.5	<0.5	<0.5	<0.5	<0.5
	09/14/12		100	29	<0.5	<0.5	<0.5	<0.5	<0.5
						V.0		-0.5	-0.3
B-10	09/21/01		<100	<2	<2	<2	<2	<2	<2
	08/21/02	-	<100	<2	<2	<2	<2	<2	<2
	03/11/03		<5	< 0.5	< 0.5	<0.5	<0.5	<0.5	< 0.5
	09/05/03	< 50	<5	< 0.5	<0.5	<0.5	<0.5	<0.5	<0.5
	03/12/04	< 50	<5	0.5	< 0.5	<0.5	<0.5	<0.5	<0.5
	08/30/04	< 50	<5	< 0.5	< 0.5	<0.5	<0.5	<0.5	<0.5
	03/04/05	< 50	<5	< 0.5	< 0.5	<0.5	<0.5	<0.5	<0.5
	09/01/05	< 50	<5	< 0.5	< 0.5	<0.5	< 0.5	<0.5	<0.5
	03/20/06	< 50	<5	< 0.5	< 0.5	<0.5	<0.5	<0.5	<0.5
	09/13/06	<50	<5	< 0.5	< 0.5	<0.5	<0.5	<0.5	<0.5
	02/26/07	< 50	<2	< 0.5	< 0.5	< 0.5	<0.5	<0.5	<0.5
	09/07/07	< 50	<2	< 0.5	< 0.5	< 0.5	<0.5	<0.5	<0.5
	03/11/08	<50	<2	< 0.5	< 0.5	< 0.5	<0.5	<0.5	<0.5
	09/12/08	< 50	<2	< 0.5	< 0.5	< 0.5	<0.5	<0.5	<0.5
	03/31/09	< 50	<2	< 0.5	< 0.5	< 0.5	<0.5	<0.5	<0.5
	09/24/09	<50	<2	< 0.5	<0.5	<0.5	<0.5	<0.5	<0.5
	03/17/10		3	< 0.5	<0.5	<0.5	<0.5	<0.5	<0.5
	09/27/10	SAMPLED ANNU	UALLY						
	03/28/11			< 0.5	_	4		-	
	03/21/12			< 0.5	-	2	4		Ξ,

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Table 2
Groundwater Analytical Results - Oxygenate Compounds

2630 Broadway

Oakland, California

Oakiand, Cailfornia									
WELL ID	DATE	ETHANOL	TBA	MTBE	DIPE	ETBE	TAME	1,2-DCA	EDB
		(µg/L)	(μg/L)	(μg/L)	(µg/L)	(μg/L)	(μg/L)	(µg/L)	(µg/L)
B-11	09/21/01		<100	<2	<2	<2	<2	<2	<2
	08/21/02	-	<100	<2	<2	<2	<2	<2	<2
	03/11/03	-	<5	< 0.5	< 0.5	< 0.5	< 0.5	<0.5	<0.5
	09/05/03	< 50	<5	< 0.5	< 0.5	<0.5	<0.5	<0.5	<0.5
	03/12/04	<50	<5	< 0.5	< 0.5	< 0.5	< 0.5	<0.5	<0.5
	08/30/04	<50	<5	< 0.5	< 0.5	< 0.5	<0.5	<0.5	<0.5
	03/04/05	<50	<5	<0.5	< 0.5	< 0.5	<0.5	<0.5	<0.5
	09/01/05	<50	<5	< 0.5	< 0.5	< 0.5	< 0.5	<0.5	< 0.5
	03/20/06	<50	<5	<0.5	< 0.5	< 0.5	< 0.5	< 0.5	<0.5
	09/13/06	<50	<5	< 0.5	< 0.5	< 0.5	< 0.5	<0.5	<0.5
	02/26/07	<50	<2	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	<0.5
	09/07/07	<50	<2	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	<0.5
	03/11/08	<50	<2	< 0.5	< 0.5	< 0.5	<0.5	<0.5	<0.5
	09/12/08	<50	<2	< 0.5	< 0.5	< 0.5	< 0.5	<0.5	<0.5
	03/31/09	<50	<2	< 0.5	< 0.5	<0.5	< 0.5	<0.5	<0.5
	09/24/09	<50	<2	< 0.5	< 0.5	< 0.5	< 0.5	<0.5	<0.5
	03/17/10		<2	< 0.5	< 0.5	< 0.5	< 0.5	<0.5	<0.5
	09/27/10	SAMPLED ANNUALLY		**	144	**	()	-	-
	03/28/11	-		< 0.5			1.2	(in the second	2
	03/21/12	18	-	<0.5	+	3-5	42	5 00	
B-12	09/21/01		<100	<2	<2	<2	<2	<2	<2
	08/21/02		<100	<2	<2	<2	<2	<2	<2
	03/11/03		<5	<0.5	<0.5	<0.5	< 0.5	<0.5	<0.5
	09/05/03	<50	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
	03/12/04	<50	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
	08/30/04	<50	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
	03/04/05	<50	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
	09/01/05			RKED OVER WELI				~0.3 	
	03/20/06	<50	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
	09/13/06	<50	16	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
	02/26/07	<50	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
	09/07/07	<50	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
	03/11/08	<50	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
	09/12/08	<50	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
	03/31/09	<50	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5

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Table 2 Groundwater Analytical Results - Oxygenate Compounds

Former Chevron Service Station #9-2506

2630 Broadway Oakland, California

WELL ID	DATE	ETHANOL	TBA	MTBE	DIPE	ETBE	TAME	1,2-DCA	EDB
		(µg/L)	(µg/L)	(μg/L)	(µg/L)	(μg/L)	(μg/L)	(µg/L)	(µg/L)
B-12 (cont)	09/24/09	<50	<2	< 0.5	<0.5	<0.5	<0.5	<0.5	< 0.5
	03/17/10		<2	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5
	09/27/10	SAMPLED ANN	UALLY	-		••	-		
	03/28/11	-	-	< 0.5	-	144	()		
	03/21/12			< 0.5			22	2.	

Table 2

Groundwater Analytical Results - Oxygenate Compounds

Former Chevron Service Station #9-2506 2630 Broadway Oakland, California

EXPLANATIONS:

TBA = t-Butyl alcohol

MTBE = Methyl Tertiary Butyl Ether

DIPE = di-Isopropyl ether

ETBE = Ethyl t-butyl ether

TAME = t-Amyl methyl ether

ANALYTICAL METHOD:

EPA Method 8260 for Oxygenate Compounds

EDB = 1,2-Dibromoethane

 $(\mu g/L)$ = Micrograms per liter

-- = Not Analyzed

STANDARD OPERATING PROCEDURE - GROUNDWATER SAMPLING

Gettler-Ryan Inc. (GR) field personnel adhere to the following procedures for the collection and handling of groundwater samples prior to analysis by the analytical laboratory. All work is performed in accordance with the GR Health & Safety Plan and all client-specific programs. The scope of work and type of analysis to be performed is determined prior to commencing field work.

Prior to sampling, the presence or absence of free-phase hydrocarbons is determined using an interface probe. Product thickness, if present, is measured to the nearest 0.01 foot and is noted in the field notes. In addition, all depth to water level measurements are collected with a static water level indicator and are also recorded in the field notes, prior to purging and sampling any wells.

After water levels are collected and prior to sampling, if purging is to occur, each well is purged a minimum of three well casing volumes of water using pre-cleaned pumps (stack, peristaltic or Grundfos), or disposable bailers. Temperature, pH and electrical conductivity are measured a minimum of three times during the purging (additional parameters such as dissolved oxygen, oxidation reduction potential, turbidity may also be measured, depending on specific scope of work.). Purging continues until these parameters stabilize.

Groundwater samples are collected using disposable bailers. The water samples are transferred from the bailer into appropriate containers. Pre-preserved containers, supplied by analytical laboratories, are used. When pre-preserved containers are not available, the laboratory is instructed to preserve the sample as appropriate. Duplicate samples are collected for the laboratory to use in maintaining quality assurance/quality control standards, as directed by the scope of work. The samples are labeled to include the job number, sample identification, collection date and time, analysis, preservation (if any), and the sample collector's initials. The water samples are placed in a cooler, maintained at 4°C for transport to the laboratory. Once collected in the field, all samples are maintained under chain of custody until delivered to the laboratory.

The chain of custody document includes the job number, type of preservation, if any, analysis requested, sample identification, date and time collected, and the sample collector's name. The chain of custody is signed and dated (including time of transfer) by each person who receives or surrenders the samples, beginning with the field personnel and ending with the laboratory personnel.

A laboratory supplied trip blank accompanies each sampling set. The trip blank is analyzed for some or all of the same compounds as the groundwater samples.

As requested by Chevron Environmental Management Company, the purge water and decontamination water generated during sampling activities is transported by Clean Harbors Environmental Services to Evergreen Oil located in Newark, California.



Client/Facility#:	Chevron #9	-2506		Job	Number:	385203		
Site Address:	2630 Broad	2630 Broadway			nt Date:		4-12	(inclusive)
City:	Oakland, CA	4			pler:		2w	(inclusive)
Well ID Well Diameter Total Depth Depth to Water	B- 2 in 29.02 ft 17.90 w/ 80% Recharge	xVF	Check if water 17 = 2.6 Water Column x Sampling Equip Disposable Bailer Pressure Bailer Discrete Bailer Peristaltic Pump QED Bladder Pun Other:	Date M Volume Factor (VF) column is les 0.20) + DTWJ: ment:	3/4"= 0.02 4"= 0.66 s then 0.50 se volume = E	1"= 0.04 5"= 1.02 ft. Estimated Purg Time Sta Time Cor Depth to Hydrocar Visual Cor Skimmer Amt Rem Amt Rem Water Re	2"= 0.17 6"= 1.50 1: ge Volume:	cription:
Start Time (purge) Sample Time/Dat Approx. Flow Rate Did well de-water Time (2400 hr.) 0 955 1005	e: 1030 / C	9-14-12 gpm. yes, Time pH 6.75 6.92 7.00	Water C Sedime	9) (()	erature F)		Sampling: ORF	•
SAMPLE ID B-	(#) CONTAINER x voa vial x voa vial	REFRIG. YES YES	LABORATOR PRESERV. T HCL HCL	YPE LABO	CASTER T		ANALYSES 5)/BTEX+MTBE(5)/BTEX+MTBE(8260)
COMMENTS:								
Add/Replaced Lo	ck:	Add/l	Replaced Pluc	1:	А	dd/Renlace	d Rolt	



Client/Facility#:	Chevron #9-2506		Job Number:	385203	
Site Address:	2630 Broadway		Event Date:	9-14-12	(inclusive)
City:	Oakland, CA		Sampler:	AW	(
Well ID	в. 3		Data Manita at	9.11.0	
Well Diameter	2 in.	г	Date Monitored:	9-14-12	
Total Depth	16.17 ft.		Volume 3/4"= 0.00 Factor (VF) 4"= 0.66	0.17	0.38
Depth to Water	9.63 ft.		column is less then 0.50		5.80
,	6.54 xVF	. 17 = 1./!	Ocuminas iess then 0.50	π. Estimated Purge Volume: 3	_
Depth to Water	w/ 80% Recharge [(Height	t of Water Column x (0.20) + DTWJ: 10.93	Surnated Purge Volume: 3	<u> </u>
Purge Equipment:			•	Time Started:	(2400 hrs)
Disposable Bailer	^	Sampling Equipm	nent:	Time Completed:	(2400 hrs)
Stainless Steel Bailer	. —/—	Disposable Bailer Pressure Bailer		Depth to Product: Depth to Water:	ft ft
Stack Pump	/	Discrete Bailer		Hydrocarbon Thickness:	
Suction Pump		Peristaltic Pump	<u> </u>	Visual Confirmation/Descrip	tion:
Grundfos		QED Bladder Pum	D	Skimmer / Absorbant Sock ((circle one)
Peristaltic Pump		Other:		Amt Removed from Skimme Amt Removed from Well:	nal
QED Bladder Pump				■ Water Removed:	gar
Other:				Product Transferred to:	
Start Time (purge)		Weather	Conditions:	Cloudy /Sun	
Sample Time/Dat	e: 1235 / 9-14-	19 Water C	olor: black	Odor: ON Mode	ato
Approx. Flow Rate	e: gpm.		t Description:	Clow1	<u> </u>
Did well de-water					1.63
_	•			Juli 2114 @ Camping	162
Time (2400 hr.)	Volume (gal.) pH	Conductivity		D.O. ORP	
(2400 M.)		(μmhos/cm - μξ	6) (C/F)	(mg/L) (mV)	
					
					_
		<u> </u>			
		LABORATOR	YINFORMATION		
SAMPLE ID	(#) CONTAINER REFRIC	G. PRESERV. TY	PE LABORATORY	ANALYSES	
B- 3	x voa vial YES	HCL		TPH-GRO(8015)/BTEX+MTBE(82	
	6 x voa vial YES	HCL		TPH-GRO(8015)/BTEX+MTBE(82 7 OXYS (8260)	60)/
				- OXTO (0200)	
					
					
		<u> </u>			
COMMENTS: _	Casing ber	T, NO	puge samp	le usin pin	bailer
			1 7	J	
					
Add/Replaced Lo	ck: Ad	d/Replaced Plug	·	Add/Poplosed Polt:	



Client/Facility#:	Chevron #9-250)6	Job Number:	385203	
Site Address:	2630 Broadway	,	Event Date:	9-14-12	(inclusive)
City:	Oakland, CA		Sampler:	AW	(morasive)
Well ID Well Diameter Total Depth Depth to Water Depth to Water Purge Equipment: Disposable Bailer Stainless Steel Baile	B- 5 2 in. 19.52 ft. 9.46 ft. 10.06 xVF w/ 80% Recharge [(He	ight of Water Column x Sampling Equipi Disposable Bailer Pressure Bailer	Date Monitored: Volume 3/4"= 0.0 Factor (VF) 4"= 0.6 Column is less then 0.50 X3 case volume = 0.20) + DTWJ: 11.4	9~ \(\psi\) 2 2 1"= 0.04 2"= 0.17 6 5"= 1.02 6"= 1.50 0 ft. Estimated Purge Volume:	(2400 hrs) (2400 hrs) ft ft
Stack Pump Suction Pump Grundfos Peristaltic Pump QED Bladder Pump Other: Start Time (purge): 1045	Discrete Bailer Peristaltic Pump QED Bladder Pum Other:		Visual Confirmation/D Skimmer / Absorbant S Amt Removed from W Amt Removed from W Water Removed: Product Transferred to	escription: Sock (circle one) kimmer: gal lell: gal
Sample Time/Dai Approx. Flow Rat Did well de-water	te: 1115 / 9-1 e:gpm	4-12 Water C	r Conditions: color: black nt Description: /olume:	Odor ON Str Cloudy gal. DTW @ Sampling.	11.01
Time (2400 hr.) 1 0 5 0 1 0 5 5	Volume (gal.) pt	Conductivity (µmhos/cm - µ 81 242 04 277 1 390			0RP nV)
		LABORATOR	YINFORMATION		
SAMPLE ID B- 5	x voa vial Y	FRIG. PRESERV. TO ES HCL ES HCL	LANCASTER LANCASTER	ANALYS TPH-GRO(8015)/BTEX+MT6 TPH-GRO(8015)/BTEX+MT6 7 OXYS (8260)	BE(8260)
COMMENTS: Add/Replaced Lo	ock:	Add/Replaced Pluc	1.	Add/Replaced Bolt	



Client/Facility#:	Cnevron #9	-2506		Job	Number:	385203		
Site Address:	2630 Broadway			Eve	nt Date:	9.	-14-12	(inclusive)
City:	Oakland, C	4		San	npler:	<u>`</u>	AW	(moidsive)
					-			
Well ID	B-6			Date M	lonitored:	!	9-14-12	
Well Diameter		<u>n.</u>		Volume	3/4"= 0.02		2"= 0.17 3"= (20
Total Depth	9.20 f	<u>t.</u>	·	Factor (VF)	4"= 0.66		6"= 1.50 12"= (
Depth to Water	~/A fi		Check if water	column is les	s then 0.50	ft.		
5		_ xVF	-	x3 ca	se volume = 6	Stimated Pure	ge Volume:	gal.
Depth to Water w	v/ 80% Recharge	e [(Height o	of Water Column x	0.20) + DTWJ:		_		
Purge Equipment:			Sampling Equip	ment·		Time Sta	ırted:	(2400 hrs)
Disposable Bailer			Disposable Bailer			Depth to	mpleted: Product:	(2400 hrs)
Stainless Steel Bailer			Pressure Bailer			Depth to	Water:	ft
Stack Pump			Discrete Bailer			Hydrocaj	bon Thickness:onfirmation/Descript	fr
Suction Pump			Peristaltic Pump				•	
Grundfos			QED Bladder Pun	np		Skimmer	/ Absorbant Sock (d	circle one)
Peristaltic Pump			Other:		/	Amt Rem	oved from Skimmer oved from Well:	gal gal
QED Bladder Pump						wvater Re	moved:	
Other:						Product	ransferred to:	
Stort Time (nume)								
Start Time (purge):				er Conditions				
Sample Time/Date				6lor:		Odor: Y /	N	
Approx. Flow Rate	e:	gpm.		nt Description				
Did well de-water?	' I†	yes, Tim	e:	Volume:	ga	al. DTW @	Sampling:	
Time	Mahara (a.a.)		Conductivity	' Temp	erature	D.O.	ORP	
(2400 hr.)	Volume (gal.)	pH	(μmhos/cm - μ	S) (C	/ F)	(mg/L)	(mV)	
							, ,	
								
								_
	-/-		14505450					
SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. T		ATION PRATORY		ANALYSES	
B-	x voa vial	YES	HCL			PH-GRO(801	D)/BTEX+MTBE(826	:0)
	x voa vial	YES	HCL		CASTER TI	PH-GRO(8015)/BTEX+MTBE(826	50)/
 						OXYS (8260)		·
								
			 					
COMMENTS:	Dry	(2)	9.20	ft.				
						- 		
								
Add/Replaced Loc		Add	/Replaced Plug	3:	Δ	dd/Replace	d Bolt:	



Client/Facility#:	Chevron #9	9-2506		Job Number	: 385203	
Site Address:	2630 Broad	dway		Event Date:	9-14-12	(inclusive)
City:	Oakland, C			Sampler:	BW	(inclusive)
Well ID	B- 7	,		Date Monitored	9-14-12	
Well Diameter	2	in.	Volu	me 3/4"= 0.		2#_ 0.00
Total Depth	19.29	ft.		or (VF) 4"= 0.	20,11	3"= 0.38 2"= 5.80
Depth to Water	7.68	ft.	Check if water colur	nn is less then 0.5	50 ft.	
Donth to Metau	11.61	xVF	7 = 1.97		= Estimated Purge Volume:	5 - O gal.
Depth to water	w/80% Recharg	Je [(Height of	Water Column x 0.20)	+ DTW]: 10.0		
Purge Equipment:			Sampling Equipment	:	Time Started: Time Completed:	(2400 hrs)
Disposable Bailer			Disposable Bailer		Depth to Product:	(2400 hrs)
Stainless Steel Bailer			Pressure Bailer		Depth to Water:	ft
Stack Pump			Discrete Bailer		Hydrocarbon Thickness Visual Confirmation/Des	ft
Suction Pump			Peristaltic Pump		i	· ·
Grundfos			QED Bladder Pump		Skimmer / Absorbant Sc Amt Removed from Skir	• · · · · · · · · · · · · · · · · · · ·
Peristaltic Pump		(Other:		Amt Removed from Wel	nmer: gal l: gal
QED Bladder Pump					Water Removed:	gui
Other:					Product Transferred to:_	
Ct- 4 Ti-	1120	···				
Start Time (purge)			Weather Co	_	Suny	
Sample Time/Dat		9-14-12		Cloudy	_Odor: 6 / N /_S/14	n-f
Approx. Flow Rate		_gpm.	Sediment De	escription:/	Cloudy	
Did well de-water	?/	f yes, Time	:Volu	me:	gal. DTW @ Sampling:	9.23
Time	Volume (gal.)	рH	Conductivity	Temperature	D.O. OR	P
(2400 hr.)	volume (gai.)	/	(µmhos/cm 🐠)	(6)/ F)	(mg/L) (m\	
1135	20	6.75	248	21.2		
1140	4.0	6.82	276	21.4		
1145	_6.0	6.94	304	21.6		
*						
			LABORATORY IN	FORMATION	·	
SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSE	S
B- 7	x voa vial		HCL	LANCASTER	TPH-GRO(8015)/BTEX+MTBE	
	6 x voa vial	YES	HCL	LANCASTER	TPH-GRO(8015)/BTEX+MTBE	(8260)/
		l			7 OXYS (8260)	
					1	
		<u> </u>				
COMMENTS:						
COMMENTS:						
COMMENTS:						



Client/Facility#:	Chevron #9-	2506		Job Number	385203		
Site Address:	2630 Broady	vay		Event Date:	9-14		(inclusions)
City:	Oakland, CA			Sampler:	A		(inclusive)
				oampier.		<i>y</i>	_
Well ID	в- 8			Date Monitored	: 9-1	4-12	
Well Diameter	2 in	-	Value				~
Total Depth	19.45 ft	_	Volui Facto	me 3/4"= 0. or (VF) 4"= 0.		2"= 0.17 3"= 0.38 6"= 1.50 12"= 5.80	
Depth to Water	7.42 ft.		Check if water colur	nn is less then 0.5	50 ft.		
	12.03	xVF	7 = 2.0	x3 case volume	= Estimated Purge	Volume: 6.0	gol
Depth to Water v	v/ 80% Recharge	- [(Height of	Water Column x 0.20)	+ DTWJ: 9.82			gal.
Purge Equipment:			O		Time Starte		(2400 hrs)
Disposable Bailer			Sampling Equipment		Time Comp Depth to Pa		(2400 hrs)
Stainless Steel Bailer			Disposable Bailer Pressure Bailer		Depth to W		ft ft
Stack Pump			Discrete Bailer		Hydrocarbo	n Thickness:	ft
Suction Pump			Peristaltic Pump		Visual Conf	irmation/Description	
Grundfos			QED Bladder Pump		Skimmer / /	Absorbant Sock (circ	e one)
Peristaltic Pump	**		Other:		Amt Remov	ed from Skimmer	, nal
QED Bladder Pump					Water Remov	ed from Well:	gal
Other:						nsferred to:	
					<u> </u>		
Start Time (purge)	: 60.00	900	Weather Co	nditions:	Cloudy		
Sample Time/Date		7-14-12			Odor: Y / 1		
Approx. Flow Rate						<u> </u>	
Did well de-water?		gpm.	Sediment De	· –		Londy	
Did Well de-Watel		es, Time	Volu	me:	gal. DTW @ S	amp i ng: <u> </u>	77
Time	Volume (gal.)	рH	Conductivity	Temperature	D.O.	ORP	
(2400 hr.)		1	(µmhos/cm	(0 / F)	(mg/L)	(mV)	
0905	2.0	6-77	266	20.2			
0910	4.0	6.84	294	20.6			
0915	6.0	<u>6.90</u>	-314	<u> 20.8</u>			
			LABORATORY IN	EODMATION			
	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	T	ANALYSES	
B- 43	x voa vial	YES	HCL	LANCASTER	TPH-GRO(8015)/	BTEX+MTBE(8260)	
	6 x voa vial	YES	HCL	LANCASTER	TPH-GRO(8015)/	BTEX+MTBE(8260)/	
				ļ	7 OXYS (8260)		
		-	 				
			 				
COMMENTS:							
_			-				
							
Add/Replaced Loc			Replaced Plug:				



Client/Facility#:	Chevron #9	-2506		Job	Number:	385203		
Site Address:	2630 Broad	way		Eve	ent Date:	9-1	4-12	(inclusive)
City:	Oakland, C	4		Sar	npler:	A	W	(,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
Well ID	в-9							
Well Diameter		n.		Date N	fonitored:	9	14-12	
Total Depth		<u>t.</u>		Volume Factor (VF)	3/4"= 0.02 4"= 0.66		2"= 0.17 3"= 0.	
Depth to Water			Check if water	<u> </u>			6"= 1.50 12"= 5.	80
	8.19	xVF•					je Volume: 4.5	
Depth to Water v		_	Water Column x	(0.20) + DTW]	: 10.64		je volume: 103	gal.
Purge Equipment:	,		Sampling Equip	ament:	•	Time Sta		(2400 hrs)
Disposable Bailer			Disposable Baile		/		npleted: Product:	(2400 hrs)
Stainless Steel Bailer			Pressure Bailer	~		Depth to	Water:	ft
Stack Pump			Discrete Bailer	19		Hydrocar Visual Co	bon Thickness:_ onfirmation/Description	ft
Suction Pump	<u></u>		Peristaltic Pump	- 1		1	_	
Grundfos			QED Bladder Pu	mp		Skimmer Amt Rem	/ Absorbant Sock (ci	rcle one)
Peristaltic Pump QED Bladder Pump		(Other:			Amt Rem	oved from Well:	gal
Other:						Water Re Product T	moved: ransferred to:	
Start Time (purge)		1255	\\\\\	Co diti		CI	1 /6.	
Sample Time/Date		7-14-12		er Condition		Clou	dy Surn	
Approx. Flow Rate				Color: <u>Cla</u>			N/ Stroi	<u>v</u>
Did well de-water?		gpm. yes, Time		ent Descripti			ondy	<u> </u>
Did Well de-Water		yes, illie		Volume:	g	al. DIW @	Sampling: 10.	33
Time (2400 hr.)	Volume (gal.)	рН	Conductivity		erature / F)	D.O. (mg/L)	ORP	
1300	1.5	6.40	322		_	(mg/L)	(mV)	
1305	7.0	6 67	240	_ 21				_
1310	4.5	683	777	<u>21</u>	· 7 -			-
					· D -		-	-
	 							<u> </u>
SAMPLE ID	(#) CONTAINER	REFRIG.	LABORATOR PRESERV. 1					
B- 0	x voa vial	YES	HCL		CASTER T	PH-GRO(8015	ANALYSES i)/BTEX+MTBE(8260	<u></u>
	6 x voa vial	YES	HCL)/BTEX+MTBE(8260	
						OXYS (8260)	<u> </u>	
			 					
			 				 -	
							·	
			<u></u>	L_				
COMMENTS: _				· · · · · · · · · · · · · · · · · · ·				
Add/Replaced Lo	ck:	Add/	Replaced Plu	g:	Д	.dd/Renlace	d Bolt:	



Client/Facility#:	Chevron #9	-2506		Job	Number:	385203		
Site Address:	2630 Broadway			Eve	nt Date:	9-	14-12	 (inclusive)
City:	Oakland, C	A		Sam	pler:		(moldolve)	
Well ID Well Diameter Total Depth Depth to Water Depth to Water Purge Equipment: Disposable Bailer Stainless Steel Bailer Stack Pump Suction Pump Grundfos Peristaltic Pump QED Bladder Pump Other:	18.68 11.09 f 7.60 w/ 80% Recharg	n. t _xVF	Check if water = of Water Column x Sampling Equip Disposable Bailer Pressure Bailer Discrete Bailer Peristaltic Pump QED Bladder Pun Other:	Volume Factor (VF) column is less x3 cas 0.20) + DTW]: ment:	se volume = E	1"= 0.04 5"= 1.02 ft. Estimated Purg Time Sta Time Col Depth to Depth to Hydrocar Visual Co Skimmer Amt Rem Amt Rem Water Re	2"= 0.17 3"= 0 6"= 1.50 12"= 5 ge Volume:	gal(2400 hrs)ftftft on: ircle one)gal
Start Time (purge) Sample Time/Dat Approx. Flow Rat Did well de-water Time (2400 hr.)	te: /	gpm.	Water 0 Sedime	/ Tempe	on: ga	Odor: Y / al. DTW @ D.O. (mg/L)	N Sampling: ORP (mV)	
SAMPLE ID B-	(#) CONTAINER x voa vial	REFRIG. YES	LABORATOR PRESERV. T	YPE LABO	RATORY		ANALYSES	
	x voa vial	YES	HCL HCL		ASTER T		i)/BTEX+MTBE(826 i)/BTEX+MTBE(826	
COMMENTS:	1	m/0						
Add/Replaced Lo	ock:	Add	/Replaced Plud	u.	^	dd/Renlaca	d Palt	



Client/Facility#:	Chevron #9-2506		Job Number:	385203	
Site Address:	2630 Broadway		Event Date:	9-14-1	2 (inclusive)
City:	Oakland, CA		Sampler:	Aw	
Well ID	B- 11		Data Manitana I	0.111	1.0
Well Diameter	2 in.		Date Monitored:	9-14	12
Total Depth	18.98 ft.		olume 3/4"= 0.00 ctor (VF) 4"= 0.66		3"= 0.38
Depth to Water	9.95 ft.		umn is less then 0.50		12"= 5.80
•		T.)		ס π. Estimated Purge Volume:_	
Depth to Water v	w/ 80% Recharge [(Height	of Water Column x 0.2	0) + DTW]:		gal.
Purge Equipment:		Sampling Equipme	nt:	Time Started:	(2400 hrs)
Disposable Bailer		Disposable Bailer		Depth to Product:	ft
Stainless Steel Bailer		Pressure Bailer		Depth to Water:	ft
Stack Pump		Discrete Bailer		Hydrocarbon Thickne Visual Confirmation/E	ss:ft
Suction Pump		Peristaltic Pump			•
Grundfos		QED Bladder Pump		Skimmer / Absorbant Amt Removed from S	kimmer gal
Peristaltic Pump QED Bladder Pump		Other:		Amt Removed from W	/ell:gal
Other:				Water Removed:	D:
Start Time (purge)		Weather 2			
	e: /	Water Col		04 27 4 11	
Approx. Flow Rate				Odor: Y / N	
Did well de-water?	? If yes, Tim		Description:	DTM O O	
	ii yes, ran	e vo	ume g	gal. DTW @ Sampling	
Time (2400 hr.)	Volume (gal.) pH	Conductivity			DRP
(2400 111.)		(µmhos/cm - µS)	(C / F)	(mg/L) (mV)
-					
					
	/				
					
CAMPI E ID	(II) 00/2-11-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-	LABORATORY			
SAMPLE ID B-	(#) CONTAINER REFRIG. x voa vial YES	PRESERV. TYPE		ANALY:	
	x voa vial YES	HCL	LANCASTER LANCASTER	TPH-GRO(8015)/BTEX+MT TPH-GRO(8015)/BTEX+MT	BE(8260)
· · · · · · · · · · · · · · · · · · ·			BANGAGTER	7 OXYS (8260)	DE(020U)/
		 			
	U				
COMMENTS:		,			
	1				
Add/Replaced Lo	ck. Add	/Replaced Plus:			



Client/Facility#:	Chevron #9	-2506		Job	Number:	385203		
Site Address:	2630 Broadway			 Eve	nt Date:		-14-12	 (inclusive)
City:	Oakland, C.	A		—— San	pler:		AW	(ilicidsive)
	1 -				. 101			
Well ID	B-\2	_		Date M	onitored:		9-14-12	
Well Diameter		<u>n.</u>		Volume	3/4"= 0.02	2 1"= 0.04	2"= 0.17 3"= 0	20
Total Depth	18.281			Factor (VF)	4"= 0.66		6"= 1.50 12"= 5	
Depth to Water	6.35 f		Check if water					J
Donah da Mara	11.93	_xVF	=	x3 cas	se volume = i	Estimated Pur	ge Volume:	gal.
Depth to Water w	// 80% Recharg	e [(Height o	f Water Column x	(0.20) + DTW]:		_		
Purge Equipment:			Sampling Equip	ment·		Time Sta	arted:	(2400 hrs)
Disposable Bailer			Disposable Baile			Depth to	mpleted: Product:	(2400 hrs) ft
Stainless Steel Bailer			Pressure Bailer	-		Depth to	Water:	ft
Stack Pump			Discrete Bailer			Hydroca Visual Co	toon Thickness:onfirmation/Descripti	ft
Suction Pump			Peristaltic Pump				-	
Grundfos Peristaltic Pump			QED Bladder Pur		/	Skimmer Amt Rem	/ Absorbant Sock (conoved from Skimmer:	rcle one)
QED Bladder Pump			Other:			Amt Rem	loved from Well:	gal gal
Other:							emoved:	
							· · · · · · · · · · · · · · · · · · ·	
Start Time (purge):			Weaths	Conditions				
Sample Time/Date				conditions Color:		Odor: Y /		
Approx. Flow Rate		gpm.		nt Description		Oddi. Y /	N	
Did well de-water?	'If					al DTW@	Sampling:	
			/		9·	an. Divv (Q)	Samping	
Time (2400 hr.)	Volume (gal.)	PH	Conductivity (µmhos/cm - µ		erature	D.O.	ORP	
(,			(piiiios/Ciii - p	13) (C /	F)	(mg/L)	(mV)	
	/							
								_
								-
								-
SAMPLEID	(#) CONTAINER		LABORATOR					
B-	x voa vial	REFRIG. YES	PRESERV. T		RATORY	7011 000 000 000	ANALYSES	
	x voa vial	YES	HCL HCL				5)/BTEX+MTBE(8260 5)/BTEX+MTBE(8260	
				Bare		OXYS (8260))) [/]
		(a)						
-								
								
								
								
COMMENTS:		M/1) 					
			<u></u>					
		_						
			Replaced Plu					

Chevron California Region Analysis Request/Chain of Custody



091412-67

Acct. #: 10904 | For Lancaster Laboratories use only | Sample #6790369-68 | Group #: 010347

\$\$#9.29#6.DMI 12 B9999 209										Anal	yses	Req	ueste	d		10413	359	5														
Facility #: 2630 BROADWAY, OAKLAND, Site Address: AF Chevron PM: Consultant/Office: Consultant Prj. Mgr. 925-551-7555 Consultant Phone #: Sampler: Alex Worth	CA Cr cosultant; Do nna@grine.	CRAKJ Kiema Sulten; Dublin, CA 94568 a@grinc.com) 925-551-7899 ax #:				RAKJ Kierna ublin, CA 94568 com) 551-7899		RAKJ Kiema lublin, CA 94568 .eom) 551-7899		RAKJ Kierna tublin, CA 94568 .eom) 551-7899		RAKJ Kierna ublin, CA 94568 com) 551-7899		RAKJ Kierna ublin, CA 94568 com)		RAKJ Kiem ublin, CA 94568 com) 551-7899		Matri	NTDES	I Number of Containers	+MTBE 8260 \$ 8021		D DRO 🗌 Silica Gel Cleanup	Oxygenates (8260) I	genetiss (\$7.60) II	ved Lead Method	on Codes			N = HNO ₃ B = Nat S = H ₂ SO ₄ O = Oth U J value reporting needs Must meet lowest deter possible for 8260 comp 8021 MTBE Confirmation U Confirm highest hit by 8		odes iosulfate iOH her led ection limits pounds
	7-14-12	Time Collected 030 1235 1115 1200 1930	odubo)	Soir	Ī	N 1909 9 9 1 Total N	_		1FH 8015		Total Lead	Disselved				Confirm all I	xy's on hig xy's on all	hest hit hits														
Turnaround Time Requested (TAT) (please circle STD. TAT 72 hour 48 hour 24 hour 4 day 5 day)	Relinquis	shed by:	in	2				Date P12 Date	2/9	me 20 me	Rec	alved t	y:			المرابع (Date	Time														
Data Package Options (please circle if required) QC Summary Type I - Full Type VI (Raw Data) □ Coelt Deliverable not needed WIP (RWQCB) Disk	PF/EDD		hed by Go Fed	EX?	Ot	her_	-2.	1	Date			Bace	eived b		act?	(Yes) No	Date	Time Time														

ANALYTICAL RESULTS

Prepared by:

Lancaster Laboratories 2425 New Holland Pike Lancaster, PA 17605-2425

COPY TO

Prepared for:

Chevron L4310 6001 Bollinger Canyon Rd. San Ramon CA 94583

October 16, 2012

Project: 92506

RECEIVED

Submittal Date: 09/15/2012 Group Number: 1335965 PO Number: 0015110335 Release Number: WAITE

State of Sample Origin: CA

OCT 1 2 2012

GETTLER-RYAN INC. GENERAL CONTRACTORS

Client Sample Description	Lancaster Labs (LLI) #
QA-T-120914 NA Water	6790362
B-1-W-120914 Grab Water	6790363
B-3-W-120914 Grab Water	6790364
B-5-W-120914 Grab Water	6790365
B-7-W-120914 Grab Water	6790366
B-8-W-120914 Grab Water	6790367
B-9-W-120914 Grab Water	6790368

The specific methodologies used in obtaining the enclosed analytical results are indicated on the Laboratory Sample Analysis Record.

ELECTRONIC CRA c/o Gettler-Ryan Attn: Rachelle Munoz COPY TO
ELECTRONIC Chevron c/o CRA Attn: Report Contact COPY TO
ELECTRONIC Chevron Attn: Anna Avina COPY TO
ELECTRONIC Conestoga-Rovers & Associates Attn: James Kiernan

Respectfully Submitted,

Jill M. Parker Senior Specialist

(717) 556-7262



Analysis Report

2425 New Holland Pike, PO Box 12425, Lancaster, PA 17605-2425 •717-656-2300 Fax: 717-656-2681 • www.lancasterlabs.com

Page 1 of 1

Sample Description: QA-T-120914 NA Water

Facility# 92506 Job# 385203 GRD 2630 Broadway-Oakland T0600101812 QA

LLI Sample # WW 6790362 LLI Group # 1335965 Account # 10904

Project Name: 92506

Collected: 09/14/2012

Chevron L4310

Submitted: 09/15/2012 **0**9:50

6001 Bollinger Canyon Rd.

Reported: 10/16/2012 13:10

San Ramon CA 94583

BROQA

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Dilution Factor
GC/MS	Volatiles SW-846	8260B	ug/l	ug/l	
10943	Benzene	71-43-2	N.D.	0.5	1
10943	Ethylbenzene	100-41-4	N.D.	0.5	1
10943	Methyl Tertiary Butyl Ether	1634-04-4	N.D.	0.5	1
10943	Toluene	108-88-3	N.D.	0.5	1
10943	Xylene (Total)	1330-20-7	N.D.	0.5	1
GC Vol	latiles SW-846	8015B	ug/l	ug/l	
01728	TPH-GRO N. CA water C6-C12	n.a.	N.D.	50	1

General Sample Comments

State of California Lab Certification No. 2501

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
10943	BTEX/MTBE 8260 Water	SW-846 826	60B 1	F122651AA	09/21/2012 07:08	Anita M Dale	1
01163	GC/MS VOA Water Prep	SW-846 503	30B 1	F122651AA	09/21/2012 07:08		1
01728	TPH-GRO N. CA water C6- C12	SW-846 801	15B 1	12263A07A	09/20/2012 00:57		1
01146	GC VOA Water Prep	SW-846 503	30B 1	12263A07A	09/20/2012 00:57	Marie D John	1



Analysis Report

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Page 1 of 1

Sample Description: B-1-W-120914 Grab Water

Facility# 92506 Job# 385203 GRD

2630 Broadway-Oakland T0600101812 B-1

LLI Group # 1335965 Account

10904

LLI Sample # WW 6790363

Project Name: 92506

Collected: 09/14/2012 10:30 by AW

Chevron

L4310

Submitted: 09/15/2012 09:50

6001 Bollinger Canyon Rd.

Reported: 10/16/2012 13:10

San Ramon CA 94583

BRO01

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Dilution Factor	
GC/MS	Volatiles SW-84	6 8260B	ug/l	ug/l		
10943	t-Amyl methyl ether	994-05-8	N.D.	0.5	1	
10943	Benzene	71-43-2	N.D.	0.5	1	
10943	t-Butyl alcohol	75-65-0	120	2	1	
10943	1,2-Dibromoethane	106-93-4	N.D.	0.5	1	
10943	1,2-Dichloroethane	107-06-2	N.D.	0.5	1	
10943	Ethyl t-butyl ether	637-92-3	1	0.5	1	
10943	Ethylbenzene	100-41-4	N.D.	0.5	1	
10943	di-Isopropyl ether	108-20-3	N.D.	0.5	1	
10943	Methyl Tertiary Butyl Ether	1634-04-4	3	0.5	1	
10943	Toluene	108-88-3	N.D.	0.5	1	
10943	Xylene (Total)	1330-20-7	N.D.	0.5	1	
GC Vol	Latiles SW-84	6 8015B	ug/l	ug/1		
01728	TPH-GRO N. CA water C6-C12	n.a.	N.D.	50	1	

General Sample Comments

State of California Lab Certification No. 2501

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution
10943	BTEX+5 Oxys+EDC+EDB Water	SW-846 8260)B 1	F122651AA	09/21/2012 10:03	Anita M Dale	Factor 1
01163 01728	GC/MS VOA Water Prep	SW-846 5030		F122651AA	09/21/2012 10:03		1
01/28	TPH-GRO N. CA water C6- C12	SW-846 8015	.B 1	12263A07A	09/20/2012 03:04	Marie D John	1
01146	GC VOA Water Prep	SW-846 5030	B 1	12263A07A	09/20/2012 03:04	Marie D John	1



Analysis Report

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Page 1 of 1

Sample Description: B-3-W-120914 Grab Water

Facility# 92506 Job# 385203 GRD

2630 Broadway-Oakland T0600101812 B-3

LLI Sample # WW 6790364

LLI Group # 1335965

Account # 10904

Project Name: 92506

Collected: 09/14/2012 12:35 by

by AW

Chevron L4310

Submitted: 09/15/2012 09:50 Reported: 10/16/2012 13:10

6001 Bollinger Canyon Rd.

San Ramon CA 94583

BRO03

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Dilution Factor	
GC/MS	Volatiles SW-846	8260B	u g/1	ug/l		
10943	t-Amyl methyl ether	994-05-8	N.D.	0.5	1	
10943	Benzene	71-43-2	N.D.	0.5	1	
10943	t-Butyl alcohol	75-65-0	1,600	20	10	
10943	1,2-Dibromoethane	106-93-4	N.D.	0.5	1	
10943	1,2-Dichloroethane	107-06-2	N.D.	0.5	1	
10943	Ethyl t-butyl ether	637-92-3	6	0.5	1	
10943	Ethylbenzene	100-41-4	N.D.	0.5	1	
10943	di-Isopropyl ether	108-20-3	N.D.	0,5	1	
10943	Methyl Tertiary Butyl Ether	1634-04-4	4	0.5	1	
10943	Toluene	108-88-3	0.7	0.5	1	
10943	Xylene (Total)	1330-20-7	2	0.5	1	
GC Vol	latiles SW-846	8015B	ug/l	ug/l		
01728	TPH-GRO N. CA water C6-C12	n.a.	440	50	1	

General Sample Comments

State of California Lab Certification No. 2501

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
10943	BTEX+5 Oxys+EDC+EDB Water	SW-846 8260B	1	F122651AA	09/21/2012 10:25	Anita M Dale	1
10943	BTEX+5 Oxys+EDC+EDB Water	SW-846 8260B	1	F122651AA	09/21/2012 15:53	Anita M Dale	10
01163 01163	GC/MS VOA Water Prep GC/MS VOA Water Prep	SW-846 5030B SW-846 5030B	1 2	F122651AA F122651AA	09/21/2012 10:25 09/21/2012 15:53		1 10
01728	•	SW-846 8015B	1	12263A07A	09/20/2012 13:33		10
01146	GC VOA Water Prep	SW-846 5030B	1	12263A07A	09/20/2012 03:30	Marie D John	1



Analysis Report

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Page 1 of 1

Sample Description: B-5-W-120914 Grab Water

Facility# 92506 Job# 385203 GRD

2630 Broadway-Oakland T0600101812 B-5

LLI Sample # WW 6790365

LLI Group # 1335965

Account # 10904

Project Name: 92506

Collected: 09/14/2012 11:15

by AW

Chevron

L4310

Submitted: 09/15/2012 09:50 Reported: 10/16/2012 13:10

6001 Bollinger Canyon Rd.

San Ramon CA 94583

BRO05

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Dilution Factor	
GC/MS	Volatiles SW-846	8260B	ug/l	ug/l		
10943	t-Amyl methyl ether	994-05-8	N.D.	0.5	1	
10943	Benzene	71-43-2	N.D.	0.5	1	
10943	t-Butyl alcohol	75-65-0	4	2	1	
10943	1,2-Dibromoethane	106-93-4	N.D.	0.5	1	
10943	1,2-Dichloroethane	107-06-2	N.D.	0.5	1	
10943	Ethyl t-butyl ether	637-92-3	N.D.	0.5	1	
10943	Ethylbenzene	100-41-4	N.D.	0.5	1	
10943	di-Isopropyl ether	108-20-3	N.D.	0.5	1	
10943	Methyl Tertiary Butyl Ether	1634-04-4	5	0.5	1	
10943	Toluene	108-88-3	N.D.	0.5	1	
10943	Xylene (Total)	1330-20-7	N.D.	0.5	ī	
GC Vol	latiles SW-846	8015B	ug/l	u g/l		
01728	TPH-GRO N. CA water C6-C12	n.a.	160	50	1	

General Sample Comments

State of California Lab Certification No. 2501

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
10943	BTEX+5 Oxys+EDC+EDB Water	SW-846 8260B	1	F122651AA	09/21/2012 10:47	Anita M Dale	1
	GC/MS VOA Water Prep TPH-GRO N. CA water C6-	SW-846 5030B SW-846 8015B	1	F122651AA	09/21/2012 10:47	Anita M Dale	1
01720	C12	24-040 0013B	1	12263A07A	09/20/2012 03:55	Marie D John	1
01146	GC VOA Water Prep	SW-846 5030B	1	12263A07A	09/20/2012 03:55	Marie D John	1



Analysis Report

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Page 1 of 1

Sample Description: B-7-W-120914 Grab Water

Facility# 92506 Job# 385203 GRD

2630 Broadway-Oakland T0600101812 B-7

LLI Group # 1335965 Account # 10904

LLI Sample # WW 6790366

Project Name: 92506

Collected: 09/14/2012 12:00

by AW

Chevron

L4310

Submitted: 09/15/2012 09:50 Reported: 10/16/2012 13:10

6001 Bollinger Canyon Rd.

San Ramon CA 94583

BRO07

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Dilution Factor
GC/MS	Volatiles SW-84	6 8260B	ug/l	ug/l	
10943	t-Amyl methyl ether	994-05-8	N.D.	0.5	1
10943	Benzene	71-43-2	N.D.	0.5	1
10943	t-Butyl alcohol	75-65-0	N.D.	2	1
10943	1,2-Dibromoethane	106-93-4	N.D.	0.5	1
10943	1,2-Dichloroethane	107-06-2	N.D.	0.5	1
10943	Ethyl t-butyl ether	637-92-3	N.D.	0.5	1
L0943	Ethylbenzene	100-41-4	N.D.	0.5	1
10943	di-Isopropyl ether	108-20-3	N.D.	0.5	1
10943	Methyl Tertiary Butyl Ether	1634-04-4	11	0.5	1
10943	Toluene	108-88-3	N.D.	0.5	1
10943	Xylene (Total)	1330-20-7	N.D.	0.5	1
C Vol	latiles SW-840	8015B	ug/l	ug/l	
01728	TPH-GRO N. CA water C6-C12	n.a.	N.D.	50	1

General Sample Comments

State of California Lab Certification No. 2501

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Sample Analysis Record Method CAT Trial# Batch# Analysis Name Analysis Analyst Dilution No. Date and Time Factor 10943 BTEX+5 Oxys+EDC+EDB Water SW-846 8260B 1 F122651AA 09/21/2012 11:09 Anita M Dale 01163 GC/MS VOA Water Prep SW-846 5030B F122651AA 09/21/2012 11:09 Anita M Dale 1 01728 TPH-GRO N. CA water C6-SW-846 8015B 12263A07A 09/20/2012 04:21 Marie D John C12 01146 GC VOA Water Prep SW-846 5030B 12263A07A 09/20/2012 04:21 Marie D John



Analysis Report

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Page 1 of 1

Sample Description: B-8-W-120914 Grab Water

Facility# 92506 Job# 385203 GRD

2630 Broadway-Oakland T0600101812 B-8

LLI Sample # WW 6790367

LLI Group # 1335965

Account # 10904

Project Name: 92506

Collected: 09/14/2012 09:30

by AW

Chevron

L4310

Submitted: 09/15/2012 09:50 Reported: 10/16/2012 13:10

6001 Bollinger Canyon Rd.

San Ramon CA 94583

BRO08

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Dilution Factor	
GC/MS	Volatiles SW-846	8260B	ug/l	ug/l		
10943	t-Amyl methyl ether	994-05-8	N.D.	0.5	1	
10943	Benzene	71-43-2	N.D.	0.5	1	
10943	t-Butyl alcohol	75-65-0	N.D.	2	1	
10943	1,2-Dibromoethane	106-93-4	N.D.	0.5	1	
10943	1,2-Dichloroethane	107-06-2	N.D.	0.5	1	
10943	Ethyl t-butyl ether	637-92-3	N.D.	0.5	1	
10943	Ethylbenzene	100-41-4	N.D.	0.5	1	
10943	di-Isopropyl ether	108-20-3	N.D.	0.5	1	
10943	Methyl Tertiary Butyl Ether	1634-04-4	4	0.5	1	
10943	Toluene	108-88-3	N.D.	0.5	1	
10943	Xylene (Total)	1330-20-7	N.D.	0.5	1	
GC Vol	atiles SW-846	8015B	ug/l	ug/l		
01728	TPH-GRO N. CA water C6-C12	n.a.	N.D.	50	1	

General Sample Comments

State of California Lab Certification No. 2501

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
10943	BTEX+5 Oxys+EDC+EDB Water	SW-846 8260B	1	F122651AA	09/21/2012 11:31	Anita M Dale	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	F122651AA	09/21/2012 11:31	Anita M Dale	1
01728	TPH-GRO N. CA water C6- C12	SW-846 8015B	1	12263A07A	09/20/2012 06:55	Marie D John	1
01146	GC VOA Water Prep	SW-846 5030B	1	12263A07A	09/20/2012 06:55	Marie D John	1



Analysis Report

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Sample Description: B-9-W-120914 Grab Water

Facility# 92506 Job# 385203 GRD

2630 Broadway-Oakland T0600101812 B-9

LLI Sample # WW 6790368

LLI Group # 1335965

Account # 10904

Project Name: 92506

Collected: 09/14/2012 13:25

by AW

Chevron

L4310

Submitted: 09/15/2012 09:50 Reported: 10/16/2012 13:10

6001 Bollinger Canyon Rd.

San Ramon CA 94583

BRO09

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Dilution Factor
GC/MS	Volatiles SW-846	8260B	ug/l	ug/1	
10943	t-Amyl methyl ether	994-05-8	N.D.	0.5	1
10943	Benzene	71-43-2	7	0.5	1
10943	t-Butyl alcohol	75-65-0	100	2	1
10943	1,2-Dibromoethane	106-93-4	N.D.	0.5	1
10943	1,2-Dichloroethane	107-06-2	N.D.	0.5	1
10943	Ethyl t-butyl ether	637-92-3	N.D.	0.5	1
10943	Ethylbenzene	100-41-4	2	0.5	1
10943	di-Isopropyl ether	108-20-3	N.D.	0.5	1
10943	Methyl Tertiary Butyl Ether	1634-04-4	29	0.5	1
10943	Toluene	108-88-3	2	0.5	1
10943	Xylene (Total)	1330-20-7	4	0.5	1
GC Vol	latiles SW-846	8015B	ug/l	ug/l	
01728	TPH-GRO N. CA water C6-C12	n.a.	2,700	50	1

General Sample Comments

State of California Lab Certification No. 2501

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
10943	BTEX+5 Oxys+EDC+EDB Water	SW-846 8260B	1	F122651AA	09/21/2012 11:53	Anita M Dale	1
01163 01728	GC/MS VOA Water Prep TPH-GRO N. CA water C6-	SW-846 5030B SW-846 8015B	1	F122651AA 12263A07A	09/21/2012 11:53	Anita M Dale	1
	C12		1	12263A07A	09/20/2012 07:20	Marie D John	1
01146	GC VOA Water Prep	SW-846 5030B	1	12263A07A	09/20/2012 07:20	Marie D John	1

Analysis Report

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Quality Control Summary

Client Name: Chevron

Group Number: 1335965

Reported: 10/16/12 at 01:10 PM

Matrix QC may not be reported if insufficient sample or site-specific QC samples were not submitted. In these situations, to demonstrate precision and accuracy at a batch level, a LCS/LCSD was performed, unless otherwise specified in the method.

All Inorganic Initial Calibration and Continuing Calibration Blanks met acceptable method criteria unless otherwise noted on the Analysis Report.

Laboratory Compliance Quality Control

Analysis Name	Blank <u>Result</u>	Blank MDL	Report <u>Units</u>	LCS %REC	LCSD %REC	LCS/LCSD Limits	RPD	RPD Max
Batch number: F122651AA	Sample numb	er(s): 679	90362-6790	368				
t-Amyl methyl ether	N.D.	0.5	ug/l	87		66-120		
Benzene	N.D.	0.5	ug/l	92		77-121		
t-Butyl alcohol	N.D.	2.	ug/l	99		68-125		
1,2-Dibromoethane	N.D.	0.5	ug/l	92		76-120		
1,2-Dichloroethane	N.D.	0.5	ug/1	106		64-130		
Ethyl t-butyl ether	N.D.	0.5	ug/l	90		66-120		
Ethylbenzene	N.D.	0.5	ug/l	92		79-120		
di-Isopropyl ether	N.D.	0.5	ug/l	83		71-124		
Methyl Tertiary Butyl Ether	N.D.	0.5	ug/l	94		68-121		
Toluene	N.D.	0.5	ug/l	96		79-120		
Xylene (Total)	N.D.	0.5	ug/l	94		77-120		
Batch number: 12263A07A	Sample numbe	er(s): 679	0362-6790	368				
TPH-GRO N. CA water C6-C12	N.D.	50.	ug/l	109	109	75-135	0	30

Sample Matrix Quality Control

Unspiked (UNSPK) = the sample used in conjunction with the matrix spike Background (BKG) = the sample used in conjunction with the duplicate

Analysis Name	MS %REC	MSD %REC	MS/MSD Limits	RPD	RPD MAX	BKG Conc	DUP Conc	DUP <u>RPD</u>	Dup RPD
Batch number: F122651AA	Sample	number (s	3): 6790362	2-67903	68 UNSI	PK: P790395			
t-Amyl methyl ether	93	90	65-117	4	30	1770373			
Benzene	102	101	72-134	ō	30				
t-Butyl alcohol	104	102	67-119	2	30				
1,2-Dibromoethane	98	98	77-116	0	30				
1,2-Dichloroethane	114	113	68-131	1	30				
Ethyl t-butyl ether	94	92	74-122	2	30				
Ethylbenzene	98	98	71-134	1	30				
di-Isopropyl ether	88	88	70-129	0	30				
Methyl Tertiary Butyl Ether	100	102	72-126	2	30				
Toluene	102	103	80-125	1	30	- 4			
Xylene (Total)	99	99	79-125	ō	30				

Surrogate Quality Control

Surrogate recoveries which are outside of the QC window are confirmed unless attributed to dilution or otherwise noted on the Analysis Report.

*- Outside of specification

- (1) The result for one or both determinations was less than five times the LOQ.
- (2) The unspiked result was more than four times the spike added.

Analysis Report

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Quality Control Summary

Client Name: Chevron

Reported: 10/16/12 at 01:10 PM

Group Number: 1335965

Surrogate Quality Control

Analysis Name: UST VOCs by 8260B - Water Batch number: F122651AA

	Dibromofluoromethane	1,2-Dichloroethane-d4	Toluene-d8	4-Bromofluorobenzene	
6790362	105	97	99	94	
6790363	106	101	98	94	
6790364	103	96	99	98	
6790365	104	98	99	99	
6790366	105	98	98	93	
6790367	106	99	98	95	
6790368	102	96	96	111	
Blank	103	97	98	94	
LCS	103	100	98	102	
MS	103	97	98	102	
MSD	104	98	97	101	
Limits:	80-116	77-113	80-113	78-113	

Analysis Name: TPH-GRO N. CA water C6-C12 Batch number: 12263A07A $\,$

Trifluorotoluene-F

6790362	86
6790363	88
6790364	100
6790365	91
6790366	85
6790367	90
6790368	104
Blank	85
LCS	101
LCSD	103

Limits: 63-135

*- Outside of specification

(1) The result for one or both determinations was less than five times the LOQ.

(2) The unspiked result was more than four times the spike added.



Explanation of Symbols and Abbreviations

The following defines common symbols and abbreviations used in reporting technical data:

RL	Reporting Limit	BMQL	Below Minimum Quantitation Level
N.D.	none detected	MPN	Most Probable Number
TNTC	Too Numerous To Count	CP Units	cobalt-chloroplatinate units
IU	International Units	NTU	nephelometric turbidity units
umhos/cm	micromhos/cm	ng	nanogram(s)
С	degrees Celsius	ř	degrees Fahrenheit
meq	milliequivalents	lb.	pound(s)
g	gram(s)	kg	kilogram(s)
μg	microgram(s)	mg	milligram(s)
mL	milliliter(s)	Ĺ	liter(s)
m3	cubic meter(s)	μL	microliter(s)
		pg/L	picogram/liter

- less than The number following the sign is the <u>limit of quantitation</u>, the smallest amount of analyte which can be reliably determined using this specific test.
- > greater than

ppm parts per million - One ppm is equivalent to one milligram per kilogram (mg/kg), or one gram per million grams. For aqueous liquids, ppm is usually taken to be equivalent to milligrams per liter (mg/l), because one liter of water has a weight very close to a kilogram. For gases or vapors, one ppm is equivalent to one microliter of gas per liter of gas.

ppb parts per billion

Dry weight basis

Results printed under this heading have been adjusted for moisture content. This increases the analyte weight concentration to approximate the value present in a similar sample without moisture. All other results are reported on an as-received basis.

Data Qualifiers:

C - result confirmed by reanalysis.

J - estimated value - The result is ≥ the Method Detection Limit (MDL) and < the Limit of Quantitation (LOQ).

U.S. EPA CLP Data Qualifiers:

Organic Qualifiers Inorganic Qualifiers TIC is a possible aldol-condensation product Value is <CRDL, but ≥IDL Analyte was also detected in the blank В Ε Estimated due to interference Pesticide result confirmed by GC/MS M Duplicate injection precision not met Compound quantitated on a diluted sample N Spike sample not within control limits Concentration exceeds the calibration range of Ε S Method of standard additions (MSA) used the instrument for calculation Presumptive evidence of a compound (TICs only) U Compound was not detected Concentration difference between primary and W Post digestion spike out of control limits confirmation columns >25% Duplicate analysis not within control limits Compound was not detected Correlation coefficient for MSA < 0.995 X.Y.Z Defined in case narrative

Analytical test results meet all requirements of NELAC unless otherwise noted under the individual analysis.

Measurement uncertainty values, as applicable, are available upon request.

Tests results relate only to the sample tested. Clients should be aware that a critical step in a chemical or microbiological analysis is the collection of the sample. Unless the sample analyzed is truly representative of the bulk of material involved, the test results will be meaningless. If you have questions regarding the proper techniques of collecting samples, please contact us. We cannot be held responsible for sample integrity, however, unless sampling has been performed by a member of our staff. This report shall not be reproduced except in full, without the written approval of the laboratory.

Times are local to the area of activity. Parameters listed in the 40 CFR part 136 Table II as "analyze immediately" are not performed within 15 minutes.

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