

Alexis Fischer Project Manager Marketing Business Unit Chevron Environmental Management Company 6101 Bollinger Canyon Road San Ramon, CA 94583 Tel (925) 790-6441 AFischer@Chevron.com

July 18, 2012

Alameda County Environmental Health 1131 Harbor Bay Parkway, Suite 250 Alameda, CA 94502-6577

Re: Chevron Facility # 92506

Address: 2630 Broadway, Oakland, CA

RECEIVED

5:39 pm, Oct 08, 2012

Alameda County Environmental Health

I have reviewed the attached report titled *First Semi-Annual 2012 Groundwater Monitoring Report* and dated <u>July 18, 2012</u>.

I agree with the conclusions and recommendations presented in the referenced report. The information in this report is accurate to the best of my knowledge and all local Agency/Regional Board guidelines have been followed. This report was prepared by Conestoga-Rovers & Associates, upon whose assistance and advice I have relied.

This letter is submitted pursuant to the requirements of California Water Code Section 13267(b)(1) and the regulating implementation entitled Appendix A pertaining thereto.

I declare under penalty of perjury that the foregoing is true and correct.

Sincerely,

on behalf of Auxis Fischer

Alexis Fischer Project Manager

Liv Stance

Enclosure: Report



10969 Trade Center Drive Rancho Cordova, California 95670

Telephone: (916) 889-8900 Fax: (916) 889-8999 http://www.craworld.com

July 18, 2012 Reference No. 611962

Mr. Mark Detterman, P.G., C.E.G. Alameda County Environmental Health (ACEH) 1131 Harbor Bay Parkway, Suite 250 Alameda, California 94502-6577

Re: First Semi-Annual 2012 Groundwater Monitoring Report

Former Chevron Service Station 92506

2630 Broadway Oakland, California Case No. RO0000146

Dear Mr. Detterman:

Conestoga-Rovers & Associates (CRA) is submitting the attached *Groundwater Monitoring and Sampling Report* (report) to ACEH on behalf of Chevron Environmental Management Company (Chevron) for the site referenced above. The report (prepared by Gettler-Ryan Inc. and dated April 11, 2012) presents the results of the first semi-annual 2012 monitoring event. Wells B-1, B-3, and B-5 through B-9 are sampled semi-annually during the first and third quarters, and wells B-10 through B-12 are sampled annually during the first quarter. Also attached are Figure 1 (Vicinity Map) showing the site location, and Figure 2 (Concentration Map) presenting the first semi-annual 2012 analytical results along with a rose diagram. Please note that B-6 was not sampled during the current event due to insufficient water.

Equal Employment Opportunity Employer



July 18, 2012 Reference No. 611962

Please contact James Kiernan at (916) 889-8917 if you have any questions or require additional information.

Sincerely,

CONESTOGA-ROVERS & ASSOCIATES



James P. Kiernan, P.E.

JK/aa/11

Encl.

Figure 1 Vicinity Map

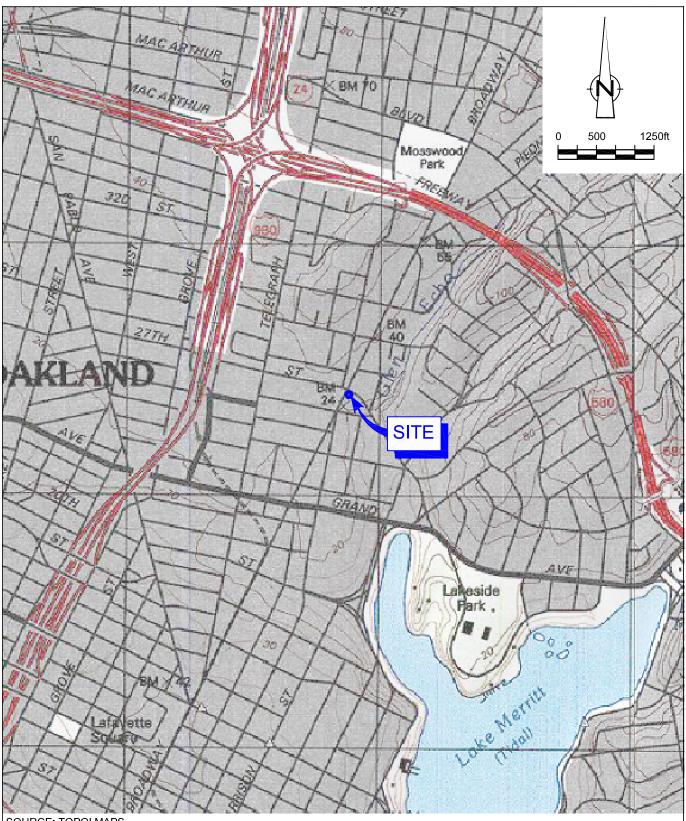
Figure 2 Concentration Map

Attachment A Groundwater Monitoring and Sampling Report

cc: Ms. Alexis Fischer, Chevron (electronic copy)

Mr. Steve Simi, Steve & Cecilia Simi, Trustees of TDK Trust

FIGURES

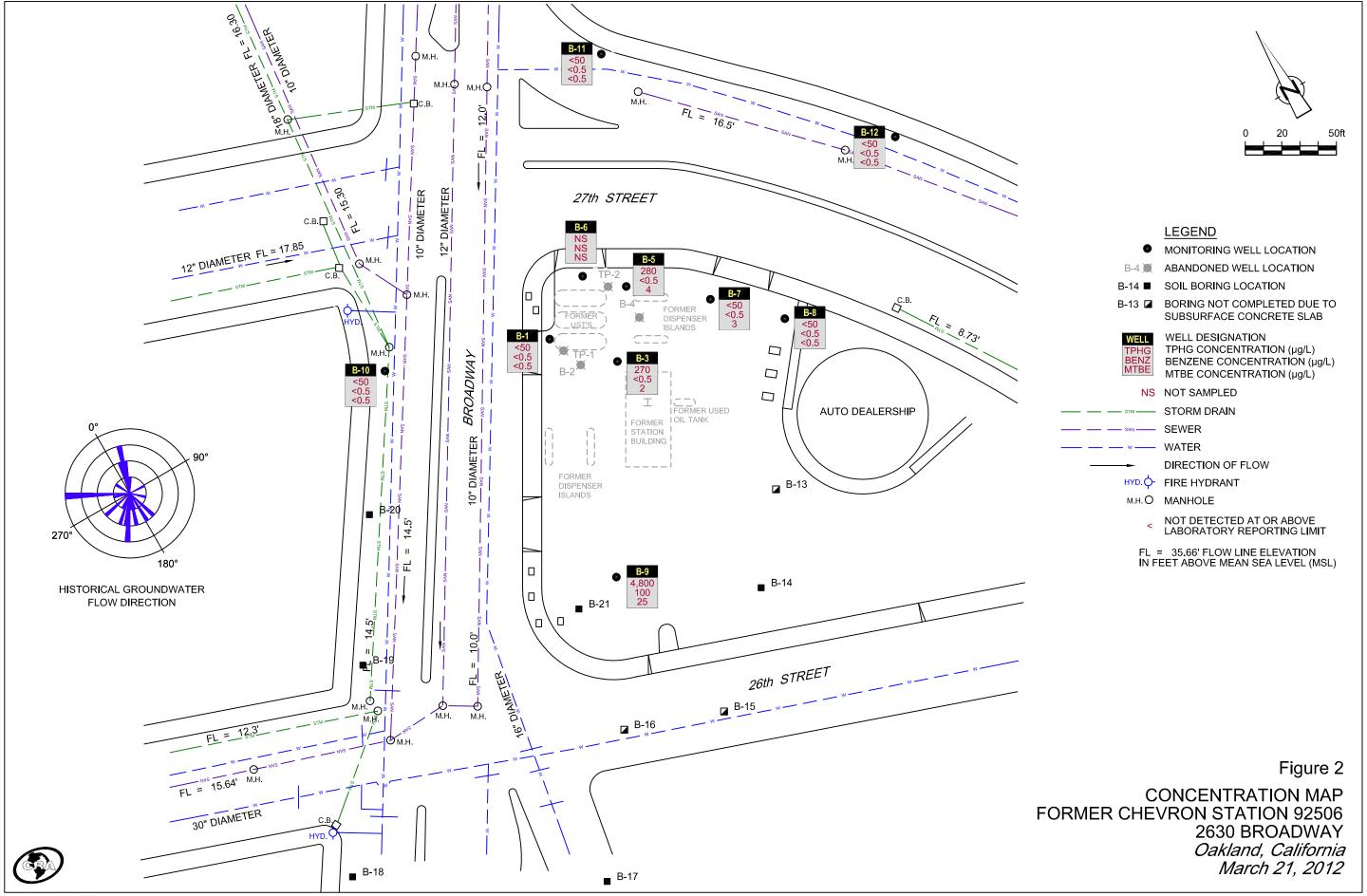


SOURCE: TOPO! MAPS.

Figure 1

VICINITY MAP FORMER CHEVRON STATION 92506 2630 BROADWAY Oakland, California





ATTACHMENT A

GROUNDWATER MONITORING AND SAMPLING REPORT



April 11, 2012 G-R Job #385203

Ms. Olivia Skance Chevron Environmental Management Company 6101 Bollinger Canyon Road San Ramon, CA 94583

RE: First Semi-Annual Event of March 21, 2012

Groundwater Monitoring & Sampling Report Former Chevron Service Station #9-2506 2630 Broadway

Oakland, California

Dear Ms. Skance:

This report documents the most recent groundwater monitoring and sampling event performed by Gettler-Ryan Inc. (G-R) at the referenced site. All field work was conducted in accordance with G-R Standard Operating Procedure - Groundwater Sampling (attached).

Static groundwater levels were measured and the wells were checked for the presence of separate-phase hydrocarbons. Static water level data, groundwater elevations, and separate-phase hydrocarbon thickness (if any) are presented in the attached Table 1. A Potentiometric Map is included as Figure 1.

Groundwater samples were collected from the monitoring wells and submitted to a state certified laboratory for analyses. The field data sheets for this event are attached. Analytical results are presented in the table(s) listed below. The chain of custody document and laboratory analytical report are also attached. All groundwater and decontamination water generated during sampling activities was removed from the site, per the Standard Operating Procedure.

No. 6882

Please call if you have any questions or comments regarding this report. Thank you.

Sincerely,

Deanna L. Harding Project Coordinator

Douglas J. Lee

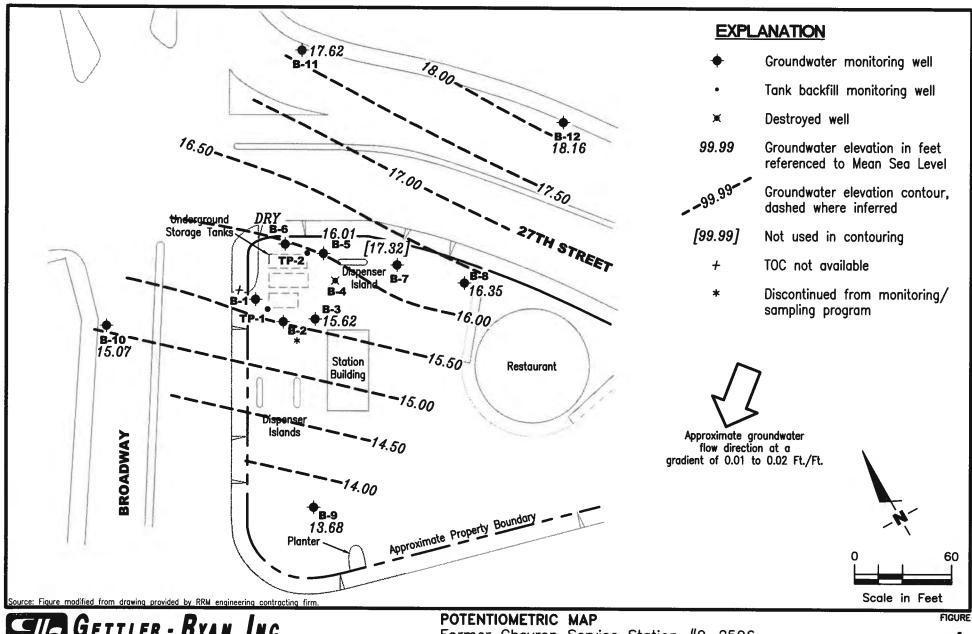
Senior Geologist, P.G. No. 6882

Figure 1: Potentiometric Map

Table 1: Groundwater Monitoring Data and Analytical Results
Table 2: Groundwater Analytical Results - Oxygenate Compounds
Attachments: Standard Operating Procedure - Groundwater Sampling

Field Data Sheets

Chain of Custody Document and Laboratory Analytical Reports



GETTLER - RYAN INC.
6747 Sierra Court, Suite J
Dublin, CA 94568 (925) 551-7555

Former Chevron Service Station #9-2506 2630 Broadway

Oakland, California

DATE

REVISED DATE

PROJECT NUMBER 385203

March 21, 2012

REVIEWED BY

Former Chevron Service Station #9-2506 2630 Broadway

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2 333 9333					SPH	TPH-					
WELL ID/	TOC*	GWE	DTW	SPHT	REMOVED	GRO	В	T	E	X	MTBE
DATE	(ft.)	(mst)	(fi.)	(fl.)	(gallons)	(µg/L)	(µg/L)	(μg/L)	(μg/L)	(μg/L)	(µg/L)
B-1											
03/18/82	23.00	15.19	7.81								
03/25/82	23.00	14.33	8.67								
05/21/82	23.00	13.70	9.30								
05/26/82	23.00	12.82	10.18								
06/24/82	23.00	13.08	9.92								
09/09/93	23.00	13.10	9.90			8,800 ¹	240	280	<2.5	<7.5	
12/02/93	23.00	13.90	9.10			1,100	100	7.9	3.4	3.9	
03/17/94	23.00	13.59	9.41			1,600	370	13	13	26	
06/10/94	23.00	13.11	9.89			1,400	270	24	18	78	
09/15/94	23.00	11.76	11.24			4,100	740	<5.0	270	300	
12/28/94	25.67	16.42	9.25			1,200	200	32	37	79	
03/29/95	25.67	17.35	8.32			13,000	540	54	77	120	
06/05/95	25.67	15.95	9.72			3,000	610	<25	<25	<25	
09/21/95	25.67	14.75	10.92			630 ¹	5.4	< 0.5	1.3	6.1	
12/22/95	25.67	15.53	10.14			< 50	<0.5	< 0.5	<0.5	<0.5	40,000
03/22/96	25.67	16.84	8.83			<1,200 ¹	150	<12	<12	<12	32,000
09/25/96	25.67	14.87	10.80			28,000 ¹	19	<12	<12	<12	38,000
03/06/97	25.67	16.52	9.15			<5,000	52	<50	<50	<50	18,000
09/12/97	25.67	14.95	10.72			89	< 0.5	0.54	<0.5	1.3	9,200
04/02/98	25.67	16.41	9.26			<5,000	110	<50	<50	<50	25,000
09/15/98	25.67	15.15	10.52			<5,000	270	<50	<50	<60	51,000
03/09/99	25.69	17.44	8.25			418	27.2	< 0.5	2.12	2.23	20,000/27,000 ⁴
07/29/99 ⁵	25.69	15.24	10.45								
09/15/99	25.69	12.49	13.20			<2,000	<20	<20	<20	<20	37,000
03/01/00	25.69	14.24	11.45			308	< 0.5	< 0.5	<0.5	< 0.5	23,000
08/31/00 ⁷	25.69	13.31	12.38	0.00	0.00	< 500	< 5.00	< 5.00	< 5.00	< 5.00	20,600
03/09/01 ⁷	25.69	16.93	8.76	0.00	0.00	<1,000	<10.0	<10.0	<10.0	<10.0	15,600
09/21/01 ⁷	25.69	13.84	11.85	0.00	0.00	350	0.89	< 0.50	< 0.50	<1.5	9,500/9,400 ¹²
08/21/02 ⁷	25.69	13.79	11.90	0.00	0.00	200	< 0.50	< 0.50	< 0.50	<1.5	$6,500/6,500^{12}$
03/11/03 ⁷	25.69	14.16	11.53	0.00	0.00	310	0.76	< 0.50	< 0.50	<1.5	7,000/7,400 ¹²
09/05/03 ^{7,13}	25.69	13.34	12.35	0.00	0.00	260	<5	<5	<5	<5	4,600
03/12/04 ^{13,15}	14	14	10.59	0.00	0.00	210	<1	<1	<1	<1	3,900
08/30/04 ¹³	14	14	11.20	0.00	0.00	440	<5	<5	<5	<5	4,500
03/04/05 ¹³	14	14	9.31	0.00	0.00	200	10	< 0.5	< 0.5	<0.5	450

Former Chevron Service Station #9-2506 2630 Broadway

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						SPH	TPH-					
WELL ID/		TOC*	GWE	DTW	SPHT	REMOVED	GRO	В	T	E	X	MTBE
DATE	Filt	(ft.)	(mst)	(fi.)	(ft.)	(gallons)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
B-1 (cont)												
09/01/05 ¹³		14	14	10.67	0.00	0.00	360	<0.5	<0.5	< 0.5	<0.5	260
03/20/0613		14	14	9.32	0.00	0.00	320	10	<0.5	<0.5	<0.5	27
09/13/06 ¹³		14	14	18.87	0.00	0.00	240	<0.5	<0.5	<0.5	<0.5	2
02/26/07	I	NACCESSIBL	E- VEHICLE PA									
09/07/07 ¹³	NP	14	14	10.95	0.00	0.00	<50	<0.5	<0.5	< 0.5	<0.5	1
03/11/08 ¹³		14	14	10.14	0.00	0.00	69	4	<0.5	<0.5	<0.5	10
09/12/08 ¹³	NP	14	14	11.45	0.00	0.00	83	<0.5	0.8	<0.5	1	0.8
03/31/0913	NP	14	14	10.40	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	7
09/24/0913		14	14	11.20	0.00	0.00	54	<0.5	<0.5	<0.5	<0.5	2
03/17/10 ¹³		14	14	9.56	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	2
09/27/10 ¹³		14	14	11.38	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	1
03/28/1113		14	14	9.08	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	4
09/10/11 ¹³		14	14	8.86	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	2
03/21/12 ¹³		14	14	10.33	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5
B-3												
03/18/82		21.78	16.13	5.65	(104)			-	1144			
03/25/82		21.78	16.03	5.75		-	4		44			
05/21/82		21.78	16.20	5.58	-	<u> 22</u>	-	0.44				
05/26/82		21.78	13.79	7.99	(100)			1.14				2
06/24/82		21.78	14.10	7.68								
09/09/93		21.78	15.79	5.99		12	7,800	500	760	180	720	
12/02/93		21.78	16.08	5.70	-		9,800	790	870	380	1,500	
03/17/94		21.78	15.28	6.50			2,400	88	55	74	270	
06/10/94		21.78	14.55	7.23	-	1	2,300	110	95	84	240	
09/15/94		21.78	12.62	9.16			5,000	670	9.3	340	410	
12/28/94		24.35	17.91	6.44		:	4,100	650	34	320	440	
03/29/95		24.35	18.88	5.47			3,300	170	2.2	51	8.9	
06/05/95		24.35	17.30	7.05	4		2,500	850	31	170	85	
09/21/95		24.35	15.43	8.92	(44)		2,900 ¹	1,300	280	140	100	
12/22/95		24.35	15.82	8.53		-	5,400 ¹	340	37	150	460	8,600
03/22/96		24.35	18.37	5.98	144	-	2,200	79	50	58	200	1,600
09/25/96		24.35	15.33	9.02	-2	-	11,000	530	97	74	400	7,200

Former Chevron Service Station #9-2506 2630 Broadway

						SPH	TPH-					
WELL ID/		TOC*	GWE	DTW	SPHT	REMOVED	GRO	В	T	E	X	MTBE
DATE		(ft.)	(mst)	(fi.)	(ft.)	(gallons)	(µg/L)	(μg/L)	(μg/L)	(μg/L)	(µg/L)	(µg/L)
B-3 (cont)												4.6.
03/06/97		24.35	17.64	6.71	4.	20	<500	20	<5.0	<5.0	<5.0	420
09/12/97		24.35	15.04	9.31		-	<500 ¹	<5.0	<5.0	<5.0	<5.0	1,900
04/02/98		24.35	17.02	7.33			110	8.3	0.79	4.0	7.4	590
09/15/983		24.35	15.73	8.62		-	100	<0.5	<0.5	<0.5	<0.6	940
03/09/99		24.43	18.97	5.46	144		<50	< 0.5	<0.5	<0.5	<0.5	25.2/31.6 ⁴
07/29/995		24.43	15.51	8.92		C 94	-					4-
09/15/99		24.43	14.43	10.00	-		<50	< 0.5	< 0.5	< 0.5	< 0.5	1,300
03/01/006		24.43	16.88	7.55	-2	0.40		-	-	-		1,500
08/31/007		24.43	13.90	10.53	0.00	0.00	<50.0	< 0.500	< 0.500	< 0.500	< 0.500	3,230
03/09/017		24.43	19.37	5.06	0.00	0.00	<250	<2.50	<2.50	<2.50	<2.50	3,370
09/21/01		24.43	UNABLE TO L	OCATE - PAV	ED OVER		-		-			
08/21/02		24.43	UNABLE TO L	OCATE - PAV	ED OVER		-	-			44	-
03/11/03		24.43	16.06	8.37	0.00	0.00	NOT SAMPLE	D - DUE TO IN:	SUFFICIENT W			-
09/05/0313		24.43	14.98	9.45	0.00	0.00	420	<5	<5	<5	<5	4,900
03/12/0413		24.43	16.95	7.48	0.00	0.00	470	3	ì	<1	4	1,800
08/30/0413		24.43	14.60	9.83	0.00	0.00	600	<5	<5	<5	<5	5,800
03/04/0513		24.43	17.36	7.07	0.00	0.00	320	2	0.8	0.5	3	370
09/01/0513		24.43	15.61	8.82	0.00	0.00	290	<1	<1	<1	<1	1,100
03/20/0613		24.43	17.71	6.72	0.00	0.00	140	< 0.5	12	<0.5	< 0.5	76
09/13/06 ¹³		24.43	15.22	9.21	0.00	0.00	130	< 0.5	<0.5	<0.5	<0.5	150
02/26/0713		24.43	15.95	8.48	0.00	0.00	220	< 0.5	<0.5	< 0.5	<0.5	39
09/07/0713		24.43	15.12	9.31	0.00	0.00	380	<0.5	0.8	<0.5	1	28
03/11/08 ¹³		24.43	16.54	7.89	0.00	0.00	170	< 0.5	< 0.5	<0.5	<0.5	8
09/12/08 ¹³	NP	24.43	14.31	10.12	0.00	0.00	370	< 0.5	0.7	< 0.5	0.7	8
03/31/0913	NP	24.43	16.22	8.21	0.00	0.00	830	7	0.7	1	11	21
09/24/0913		24.43	14.73	9.70	0.00	0.00	530	0.9	< 0.5	< 0.5	0.7	12
$03/17/10^{13}$		24.43	17,12	7.31	0.00	0.00	120	< 0.5	< 0.5	<0.5	<0.5	2
09/27/1013		24.43	14.37	10.06	0.00	0.00	540	<0.5	0.6	<0.5	2	10
03/28/1113		24.43	17.32	7.11	0.00	0.00	130	< 0.5	<0.5	<0.5	<0.5	1
09/10/11 ¹³		24.43	15.55	8.88	0.00	0.00	320	< 0.5	0.8	<0.5	1	8
03/21/1213		24.43	15.62	8.81	0.00	0.00	270	<0.5	<0.5	<0.5	<0.5	2

Former Chevron Service Station #9-2506 2630 Broadway

					SPH	TPH-					
WELL ID/	TOC*	GWE	DTW	SPHT	REMOVED	GRO	В	T	E	X	MTBE
DATE	(ft.)	(mst)	(fi.)	(ft.)	(gallons)	(µg/L)	(µg/L)	(μg/L)	(µg/L)	(μg/ L)	(µg/L)
B-5											
03/18/82	21.53	16.40	5.13	-				-22	22	14.7	
03/25/82	21.53	16.26	5.27		44		144			-	
05/21/82	21.53	17.13	4.40	-		144			**	1-200	24
05/26/82	21.53	13.98	7.55	-		-	-	44		4	22.
06/24/82	21.53	14.26	7.27	-		100		-			-
09/09/93	21.53	15.08	6.45	-		110,000	1,800	1,800	6,300	25,000	-
12/02/93	21.53	16.40	5.13	-		81,000	4,400	3,800	6,700	28,000	1.5
03/17/94	21.53	14.98	6.55	4		38,000	2,100	3,100	1,800	9,100	-
06/10/94	21.53	14.19	7.34		946	110,000	5,100	7,000	5,400	27,000	
09/15/94	21.53	15.19	6.34		-	2,700	770	15	240	320	-
12/28/94	24.23	17.68	6.55		1 -8	94,000	4,600	10,000	4,400	19,000	
3/29/95	24.23	18.64	5.59		1946	59,000	1,500	3,100	2,100	8,100	_
06/05/95	24.23	17.04	7.19	-		58,000	2,300	4,300	2,600	11,000	1-1
09/21/95	24.23	15.13	9.10	-		3,500 ¹	300	30	260	330	-
12/22/95	24.23	15.62	8.61	44	1.4	6,5001	370	120	400	870	5,500
3/22/96	24.23	18.21	6.02	••		13,000	410	1,000	750	2,900	5,400
09/25/96	24.23	15.03	9.20	144	-	8,000	170	<5.0	140	110	7,200
03/06/97	24.23	17.60	6.63	744	1941	60,000	630	320	2,300	9,500	4,700
09/12/97	24.23	15.93	8.30	99	40	1,400	66	<10	59	24	3,300
04/02/98	24.23	17.00	7.23	-		1,0001	5.9	2.1	18	5.1	470
09/15/98	24.23	15.70	8.53		-	11,000	250	<100	290	740	4,600
3/09/99	24.23	18.79	5.44	-		51,900	598	623	3,070	11,400	2,250/2,9704
)7/29/99 ⁵	24.23	16.13	8.10	-		-			-	-	-
9/15/99	24.23	14.27	9.96	194	L/ s/	3,500	210	39	63	230	6,300
3/01/00	24.23	18.09	6.14	- 32	-	32,400	238	110	1,710	6,500	1,300
08/31/00 ⁷	24.23	15.25	8.98	0.00	0.00	4,7308	55.5	< 5.00	246	613	2,420
3/09/01	24.24	UNABLE TO L	OCATE - WEL	L COVERED	WITH DIRT ANI	ROCKS		-	22	_	
09/21/01 ⁷	24.24	14.61	9.63	0.00	0.00	1,400	9.1	< 0.50	6.2	24	1,700/1,60012
8/21/027	24.24	14.93	9.31	0.00	0.00	1,800	2.7	<0.50	12	3.7	330/320 ¹²
03/11/03 ⁷	24.24	15.98	8.26	0.00	0.00	1,900	3.8	< 0.50	72	30	550/620 ¹²
09/05/03 ^{7,13}	24,24	12.79	11.45	0.00	0.00	770	1	<0.5	4	0.9	420
3/12/04 ^{13,15}	24.24	16.93	7.31	0.00	0.00	3,000	2	0.7	87	76	49
08/30/04 ¹³	24.24	14.52	9.72	0.00	0.00	2,500	9	1	20	19	130
03/04/0513	24.24	17.60	6.64	0.00	0.00	590	0.5	<0.5	1	1	22

Table 1 Groundwater Monitoring Data and Analytical Results Former Chevron Service Station #9-2506

2630 Broadway

					SPH	TPH-					
WELL ID/	TOC*	GWE	DTW	SPHT	REMOVED	GRO	В	T	E	X	MTBI
DATE	(ft.)	(mst)	(fi.)	(ft.)	(gallons)	(µg/L)	(µg/L)	(μg/L)	(μg/L)	(µg/L)	(µg/L)
3-5 (cont)											
09/01/05 ¹³	24.24	15.48	8.76	0.00	0.00	1,500	2	<0.5	28	2	39
03/20/0613	24.24	17.63	6.61	0.00	0.00	1,200	0.6	<0.5	8	2	19
09/13/06 ¹³	24.24	14.87	9.37	0.00	0.00	830	1	<0.5	12	1	18
02/26/0713	24.24	15.22	9.02	0.00	0.00	320	< 0.5	<0.5	<0.5	< 0.5	12
09/07/07 ¹³	24.24	15.02	9.22	0.00	0.00	720	<0.5	<0.5	<0.5	<0.5	16
03/11/08 ¹³	24.24	16.53	7.71	0.00	0.00	2,700	2	<0.5	11	1	20
09/12/08 ¹³	24.24	14.33	9.91	0.00	0.00	440	0.9	< 0.5	< 0.5	<0.5	18
03/31/09 ¹³	24.24	16.29	7.95	0.00	0.00	530	0.6	<0.5	<0.5	<0.5	12
09/24/0913	24.24	14.49	9.75	0.00	0.00	250	< 0.5	<0.5	<0.5	<0.5	13
03/17/1013	24.24	16.96	7.28	0.00	0.00	210	<0.5	< 0.5	<0.5	<0.5	8
09/27/1013	24.24	14.12	10.12	0.00	0.00	650	0.6	< 0.5	1	0.5	8
03/28/1113	24.24	17.59	6.65	0.00	0.00	<50	< 0.5	< 0.5	<0.5	<0.5	4
09/10/11 ¹³	24.24	15.51	8.73	0.00	0.00	430	<0.5	<0.5	< 0.5	<0.5	8
)3/21/12 ¹³	24.24	16.01	8.23	0.00	0.00	280	<0.5	<0.5	<0.5	<0.5	4
B-6											
03/18/82	22.03	14.47	7.56	1000	T ext	ham?	-4-	1.7 45 -	II. +40		
03/25/82	22.03	15.95	6.08	-	1.0				120		
05/21/82	22.03	17.18	4.85	2-	1.00	Here.	***		4-2	4	4-
05/26/82	22.03	13.72	8.31	-	-		175	() - 1	-		
06/24/82	22.03	14.00	8.03	-							
09/09/93	22.03	13.91	8.12	- 3-		6,800 ¹	< 0.5	< 0.5	< 0.5	<1.5	
12/02/93	22.03	14.97	7.06			320	29	< 0.5	< 0.5	< 0.5	
03/17/94	22.03	14.46	7.57		0	570	130	6.2	4.7	14	
06/10/94	22.03	13.82	8.21	-	V	1,500	100	81	51	240	
9/15/94	22.03	12.09	9.94	100	-	6,400	900	24	490	620	
2/28/94	24.72	17.27	7.45	-	-	350	110	4.4	3.7	14	
3/29/95	24.72	18.32	6.40	11.44		3,300	46	< 0.5	1.3	1.2	
6/05/95	24.72	16.65	8.07	4-1	No.	230	< 0.5	< 0.5	< 0.5	<0.5	
9/21/95	24.72	15.17	9.55	(144)	()	<50 ¹	< 0.5	< 0.5	<0.5	<0.5	
2/22/95	24.72	15.81	8.91		The state of the s	<50	< 0.5	<0.5	<0.5	<0.5	15,000
3/22/96	24.72	17.78	6.94	-	Light Control	<1,200 ¹	<12	<12	<12	<12	18,000
09/25/96	24.72	15.09	9.63	9-2	Ces.	15,000 ¹	<10	<10	<10	<10	20,000

Former Chevron Service Station #9-2506 2630 Broadway

					SPH	California TPH-					
WELL ID/	TOC*	GWE	DTW	SPHT	REMOVED	GRO	В	T	E	X	MTBE
DATE	(fi.)	(mst)	(ft.)	(ft.)	(gallons)	(µg/L)	(µg/L)	(μg/L)	(μg/L)	(μg/L)	(µg/L)
B-6 (cont)											
03/06/97	24.72	17.22	7.50	0.00		<5,000	<50	<50	<50	<50	18.000
09/12/97	24.72	15.02	9.70	-		<100 ¹	<1.0	<1.0	<1.0	<1.0	18,000
04/02/98	24.72	16.91	7.81	-		<500	17	<5.0	<5.0	<5.0	1,300
09/15/98	24.72	15.69	9.03		_	210	<1.0	<1.0	<1.0	<1.2	5,800
03/09/99	25.16	18.49	6.67	-		<50	<0.5	<0.5			8,800
07/29/995	25.16	15.91	9.25	4-	11.7			~0.5	<0.5	<0.5	18.5/18.44
09/15/99	25.16	DRY			-	-	-			-	1,00
03/01/00	25.16	18.70	6.46	- 2		UNABLE TO S	AMDI E	(-	
08/31/007	25.16	DRY		4	-		AWIFLE			-	
03/09/01	25.11	19.25	5.86	0.00	0.00	<50.0	<0.500	-0.500			10.0
09/21/01 ¹¹	25.11	DRY				<50.0	< 0.500	< 0.500	< 0.500	< 0.500	49.7
08/21/02 ⁷	25.11	DRY	-	**			C-40	-	-		-
03/11/037	25.11	16.24	8.87	0.00	0.00	NOT CANDIE	 	-		-	
09/05/037	25.11	DRY		0.00			D - DUE TO INS	SUFFICIENT W	ATER		1
03/12/04 ¹⁵	25.11		0.12		0.00			-	-	••	**
08/30/04	25.11	16.98 DRY	8.13	0.00		NOT SAMPLE	D - DUE TO INS	SUFFICIENT W	ATER		**
03/04/05 ¹³				0.00		*	7	-	20	100	
	25.11	17.66	7.45	0.00	0.00	110	<3	<3	<3	<3	2,200
09/01/05 03/20/06 ¹³	25.11	DRY AT 8.93 F			-		4			1 -1	
	25.11	17.68	7.43	0.00	0.00	81	<0.5	< 0.5	< 0.5	< 0.5	2,000
09/13/06	25.11	OBSTRUCTIO	N IN WELL AT	9.17 FEET	***		**	-			344
02/26/07	25.11	DRY	-	-		-		(20)	-	-	(44)
09/07/07	25.11	DRY	-44			-	••	-			-
03/11/08	25.11	16.53	8.58	0.00	0.00	NOT SAMPLE	DUE TO INSU	JFFICIENT WA	TER	Ann.	44
09/12/08	25.11	DRY	-		-			-	-		(44)
03/31/09	25.11	16	8.79	0.00	0.00	NOT SAMPLE	DUE TO INSU	JFFICIENT WA	TER		35
09/24/09	25.11	DRY	-	-			-	-		44	, Land
03/17/10 ¹⁰	25.11	16.96	8.15	0.00	0.00	<50	< 0.5	< 0.5	< 0.5	< 0.5	10
09/27/10	25.11	DRY		7 4		100	C	144			
03/28/1113	25.11	17.86	7.25	0.00	0.00	<50	< 0.5	< 0.5	< 0.5	< 0.5	4
09/10/11	25.11	DRY		-	44	144	2	_	-		100
03/21/1213	25.11	DRY	22	-		-	-	-	-	-	_

Former Chevron Service Station #9-2506 2630 Broadway

					SPH	TPH-					
WELL ID/	TOC*	GWE	DTW	SPHT	REMOVED	GRO	В	T	E	X	MTBE
DATE	(ft.)	(mst)	(ft.)	(ft.)	(gallons)	(µg/L)	(µg/L)	(μg/L)	(μg/L)	(µg/L)	(µg/L)
B-7											
03/18/82	19.54	15.46	4.08		- Z-	4	_		-		4
03/25/82	19.54	15.54	4.00						-	-	
05/21/82	19.54	16.54	3.00					-	(A)		-
05/26/82	19.54	14.58	4.96	22		44		-24	44)		
06/24/82	19.54	14.64	4.90			-	5445	**	-	**	-
09/09/93	19.54	13.00	6.54	4-1	-	230	1.3	2.3	0.6	2.1	
12/02/93	19.54	13.34	6.20			190	4.7	<0.5	1,1	1.9	
03/17/94	19.54	14.35	5.19			320	15	3.3	1.0	3.0	-
06/10/94	19.54	13.57	5.97			210	6.1	5.7	2.3	5.8	44
09/15/94	19.54	11.76	7.78			<50	< 0.5	<0.5	< 0.5	<0.5	-
12/28/94	22.22	17.18	5.04		-	520	17	4.8	2.5	2.1	_
3/29/95	22.22	17.87	4.35	-		420	6.0	2.3	1.8	0.9	
06/05/95	22.22	16.43	5.79		44	65	< 0.5	< 0.5	<0.5	<0.5	-
9/21/95	22.22	14.67	7.55		A4.	<501	< 0.5	< 0.5	<0.5	<0.5	-
12/22/95	22.22	13.06	9.16			<50	< 0.5	<0.5	<0.5	<0.5	930
3/22/96	22.22	17.62	4.60	120		300	1.0	0.5	<0.5	0.6	280
09/25/96	22.22	14.24	7.98			3101	<0.5	0.6	<0.5	0.8	420
3/06/97	22.22	17.16	5.06	-	£	1,200	9.0	<0.5	< 0.5	2.9	1,000
9/12/97	22.22	14.37	7.85	-	9-	<500 ¹	<5.0	<5.0	<5.0	<5.0	3,500
04/02/98	22.22	17.90	4.32	154		<500	26	1.0	9.0	20	2,200
09/15/98	22.22	15.24	6.98	-	-	330	< 0.5	< 0.5	< 0.5	<0.6	1,200
3/09/99	22.19	17.99	4.20	**		607	18.1	<5.0	<5.0	5,64	3,080/5,070
)7/29/99 ⁵	22.19	15.39	6.80		-	-	-	000	-	-	
09/15/99	22.19	12.70	9.49			150	< 0.5	< 0.5	< 0.5	0.64	1,100
3/01/00	22.19	17.22	4.97		-	230	<0.5	<0.5	<0.5	<0.5	557
08/31/00 ⁷	22.19	14.71	7.48	0.00	0.00	<50.0	< 0.500	< 0.500	< 0.500	< 0.500	85.7
03/09/017	22.18	18.54	3.64	0.00	0.00	2359	< 0.500	< 0.500	< 0.500	< 0.500	236
9/21/017	22.18	14.35	7.83	0.00	0.00	<50	< 0.50	< 0.50	< 0.50	<1.5	<2.5/<212
08/21/02 ⁷	22.18	14.90	7.28	0.00	0.00	<50	< 0.50	< 0.50	< 0.50	<1.5	2.6/212
03/11/03 ⁷	22.18	16.31	5.87	0.00	0.00	260	0.80	<0.50	< 0.50	<1.5	22/1912
09/05/03 ^{7,13}	22.18	14.24	7.94	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	3
3/12/04 ^{13,15}	22.18	17.40	4.78	0.00	0.00	430	<0.5	<0.5	<0.5	<0.5	10
08/30/04 ¹³	22.18	12.93	9.25	0.00	0.00	72	<0.5	<0.5	<0.5	<0.5	33
03/04/05 ¹³	22.18	18.48	3.70	0.00	0.00	290	<0.5	<0.5	<0.5	<0.5	10

Former Chevron Service Station #9-2506 2630 Broadway

SPH TPH-											
WELL ID/	TOC*	GWE	DTW	SPHT	REMOVED	GRO	В	T	E	X	MTBE
DATE	(ft.)	(msl)	(ft.)	(fi.)	(gallons)	(µg/L)	(µg/L)	(μg/L)	(μg/L)	(µg/L)	(µg/L)
B-7 (cont)								V: 0: -7.			(pag-)
09/01/05 ¹³	22.18	15.20	6.98	0.00	0.00	110	< 0.5	<0.5	<0.5	<0.5	21
03/20/0613	22.18	18.20	3.98	0.00	0.00	110	<0.5	<0.5	<0.5	<0.5	4
09/13/06 ¹³	22.18	14.81	7.37	0.00	0.00	<50	<0.5	<0.5	< 0.5	<0.5	29
02/26/0713	22.18	17.47	4.71	0.00	0.00	130	<0.5	<0.5	<0.5	<0.5	7
09/07/07 ¹³	22.18	14.87	7.31	0.00	0.00	75	<0.5	<0.5	<0.5	<0.5	28
03/11/08 ¹³	22.18	16.90	5.28	0.00	0.00	110	<0.5	<0.5	<0.5	<0.5	15
09/12/08 ¹³	22.18	13.81	8.37	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	32
03/31/0913	22.18	17.13	5.05	0.00	0.00	490	<0.5	<0.5	<0.5	<0.5	3
09/24/0913	22.18	14.64	7.54	0.00	0.00	<50	<0.5	< 0.5	<0.5	<0.5	18
03/17/10 ¹³	22.18	17.49	4.69	0.00	0.00	330	<0.5	<0.5	<0.5	<0.5	2
09/27/1013	22.18	14.36	7.82	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	9
03/28/1113	22.18	18.45	3.73	0.00	0.00	120	<0.5	<0.5	<0.5	<0.5	1
09/10/11 ¹³	22.18	15.22	6.96	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	14
03/21/12 ¹³	22.18	17.32	4.86	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	3
B-8											
03/18/82	18.49	14.22	4.27	[]]	Da.	-					
03/25/82	18.49	14.43	4.06	44		44.	-	-	-		-
05/21/82	18.49	13.63	4.86	u es			144		(4,		
05/26/82	18.49	13.53	4.96	199	-	-		0		-	
06/24/82	18.49	13.62	4.87		-						
09/09/93	18.49	13.29	5.20	-	••	< 50	3.4	< 0.5	< 0.5	<1.5	
12/02/93	18.49	13.18	5.31			<50	< 0.5	< 0.5	< 0.5	< 0.5	
3/17/94	18.49	13.62	4.87	1000	44	<50	1.7	0.5	< 0.5	0.6	
06/10/94	18.49	12.86	5.63	90		< 50	< 0.5	< 0.5	< 0.5	<0.5	
09/15/94	18.49	11.39	7.10	1 1	1.42	<50	< 0.5	< 0.5	< 0.5	<0.5	
2/28/94	21.01	16.38	4.63	**	17.44	<50	< 0.5	< 0.5	< 0.5	<0.5	
3/29/95	21.01	16.81	4.20	-		<50	< 0.5	< 0.5	< 0.5	<0.5	
06/05/95	21.01	15.83	5.18		-	<50	< 0.5	< 0.5	< 0.5	<0.5	
9/21/95	21.01	14.21	6.80			<50 ¹	< 0.5	< 0.5	< 0.5	<0.5	
12/22/95	21.01	14.53	6.48			<50	< 0.5	< 0.5	<0.5	<0.5	190
3/22/96	21.01	16.52	4.49	Læ.	€	<50	< 0.5	< 0.5	<0.5	<0.5	86
)9/25/96	21.01	13.83	7.18	-	Deb.	90¹	< 0.5	< 0.5	<0.5	1.0	110

Table 1 Groundwater Monitoring Data and Analytical Results Former Chevron Service Station #9-2506

rmer Chevron Service Station #9-. 2630 Broadway Oakland, California

					Oakland, C	amornia					
WELL ID/	TOC*	GWE	DTW	CTARTO	SPH	TPH-					
DATE	(ft.)	(mst)	(fi.)	SPHT	REMOVED	GRO	В	T	E	X	MTBE
	047	(mst)	(1.1.1.1)	(ft.)	(gallons)	(µg/L)	(μg/L)	(μg/L)	(µg/L)	(μg/L)	(µg/L)
B-8 (cont)											
03/06/97	21.01	INACCESSIBLE							0.2	166	244
09/12/97	21.01	INACCESSIBLE	Ξ	**	C-4		1944	54-0	-	144	522
04/02/98	21.01	16.79	4.22	7-6		<50	< 0.5	< 0.5	< 0.5	< 0.5	56
09/15/98	21.01	14.03	6.98	144		<50	< 0.5	< 0.5	< 0.5	< 0.6	54
03/09/99	20.99	17.30	3.69	-		<50	< 0.5	<0.5	< 0.5	< 0.5	<5.0
09/15/99	20.99	13.60	7.39			<50	< 0.5	< 0.5	< 0.5	<0.5	52
03/01/00	20.99	17.43	3.56	. *		<50	< 0.5	<0.5	< 0.5	<0.5	20.4
08/31/00	20.99	13.90	7.09	0.00	0.00	<50.0	< 0.500	< 0.500	< 0.500	< 0.500	29.3
03/09/01	21.00	UNABLE TO LO	OCATE - WEL	L COVERED	WITH DIRT		644	-			
09/21/01	21.01	UNABLE TO LO	OCATE - WEL	L COVERED	WITH DIRT			-		-	
08/21/02	21.01	14.01	7.00	0.00	0.00	<50	< 0.50	< 0.50	< 0.50	<1.5	12/1112
03/11/03	21.01	15.26	5.75	0.00	0.00	<50	< 0.50	< 0.50	< 0.50	<1.5	5.3/412
09/05/03 ¹³	21.01	13.98	7.03	0.00	0.00	<50	<0.5	< 0.5	<0.5	<0.5	9
03/12/04 ¹³	21.01	16.49	4.52	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	4
08/30/04 ¹³	21.01	13.43	7.58	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	10
03/04/05 ¹³	21.01	17.86	3.15	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	2
09/01/05 ¹³	21.01	14.53	6.48	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	7
03/20/06 ¹³	21.01	17.49	3.52	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	2
09/13/06 ¹³	21,01	14.20	6.81	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	5
02/26/07 ¹³	21.01	16.82	4.19	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	1
09/07/07 ¹³	21.01	14.50	6.51	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	2
03/11/08 ¹³	21.01	16.11	4.90	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	1
09/12/08 ¹³	21.01	13.23	7.78	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	4
)3/31/09 ¹³	21.01	16.05	4.96	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	
9/24/0913	21.01	14.20	6.81	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	5
3/17/1013	21.01	16.60	4.41	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5
9/27/1013	21.01	13.66	7.35	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	6
3/28/1113	21.01	17.30	3.71	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	
9/10/1113	21.01	14.33	6.68	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5
3/21/1213	21.01	16.35	4.66	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	6 <0.5

Table 1 Groundwater Monitoring Data and Analytical Results Former Chevron Service Station #9-2506

2630 Broadway

SPH TPH-											
WELL ID/	TOC*	GWE	DTW	SPHT	REMOVED	GRO	В	T	E	X	MTBE
DATE	(fi.)	(mst)	(fl.)	(ft.)	(gallons)	(µg/L)	(µg/L)	(μg/L)	(μg/L)	(µg/L)	(µg/L)
B-9											
08/04/94		14.08	11.53	140	142	650	4.4	2.4	6.3	14	- 22
11/02/94	-	16.19	9.42		F 44	-	<u> </u>		32	-	-
12/28/94	25.61	17.26	8.35			2,400	290	8.4	90	36	-
03/29/95	25.61	18.18	7.43	144	(42	5,900	540	24	200	84	
06/05/95	25.61	17.14	8.47	**	-	3,000	130	<25	<25	<25	
09/21/95	25.61	16.62	8.99	-	-	240 ¹	1,500	14	62	55	2.
12/22/95	25.61	16.41	9.20		L/mail	1,800	170	6.6	59	20	<6.0
03/22/96	25.61	17.77	7.84	11.44		2,400	230	6.2	77	9.7	9.2
09/25/96	25.61	16.37	9.24		, =	1,800	28	4.7	39	13	56
03/06/97	25.61	17.15	8.46		-	3,400	68	3.3	45	18	47
09/12/97	25.61	16.46	9.15	-	44	560	13	7.9	5.8	16	67
04/02/98	25.61	17.68	7.93	-	4	2,500 ¹	93	14	15	39	30
09/15/98 ³	25.61	16.54	9.07	-	144	1,400	<0.5	< 0.5	<0.5	< 0.6	69
03/09/99	22.93	16.05	6.88	-	- 24	1,160	133	10.1	7.5	3.27	178
07/29/99 ⁵	22.93	14.05	8.88	, 2		5.	**	-	-	2,77	
09/15/99	22.93	13.38	9.55	-	-	62	2.4	< 0.5	< 0.5	0.93	140
03/01/00	22.93	16.28	6.65	14	100	335	16.5	0.649	1.49	1.15	132
08/31/00 ⁷	22.93	13.59	9.34	0.00	0.00	<50.0	< 0.500	< 0.500	< 0.500	< 0.500	< 5.00
03/09/017	22.93	16.58	6.35	0.00	0.00	1,84010	66.8	<2.00	7.61	7.42	<20.0
09/21/01	22.93	UNABLE TO L	OCATE - PAV	ED OVER	120	-			1		
08/21/02 ⁷	22.93	13.55	9.38	0.00	0.00	280	4.6	< 0.50	0.75	1.6	31/3712
03/11/037	22.93	14.02	8.91	0.00	0.00	830	36	2.6	<2.5	<7.5	100/71
09/05/03 ^{7,13}	22.93	13.52	9.41	0.00	0.00	520	8	<0.5	<0.5	< 0.5	50
03/12/04 ^{13,15}	22.93	14.57	8.36	0.00	0.00	1,000	66	3	2	11	56
08/30/04 ¹³	22.93	13.61	9.32	0.00	0.00	2,100	180	7	8	6	70
03/04/05 ¹³	22.93	15.98	6.95	0.00	0.00	2,800	160	6	6	9	79
09/01/05 ¹³	22.93	14.10	8.83	0.00	0.00	4,000	90	5	6	9	94
03/20/06 ¹³	22.93	15.93	7.00	0.00	0.00	2,800	110	4	4	6	77
09/13/06 ¹³	22.93	13.96	8.97	0.00	0.00	4,700	75	4	6	7	64
02/26/07 ¹³	22.93	15.22	7.71	0.00	0.00	2,800	67	3	6	4	50
09/07/07 ¹³	22.93	13.97	8.96	0.00	0.00	3,400	28	2	2	4	27
03/11/08 ¹³	22.93	14.61	8.32	0.00	0.00	1,800	14	0.6	2	1	42
09/12/08 ¹³	22.93	13.68	9.25	0.00	0.00	3,700	17	2	2	1	36
03/31/09 ¹³	22.93	15.22	7.71	0.00	0.00	4,400	66	7	5	8	33

Former Chevron Service Station #9-2506 2630 Broadway

Oakiand, California												
					SPH	TPH-						
WELL ID/	TOC*	GWE	DTW	SPHT	REMOVED	GRO	В	Ť	E	X	MTBE	
DATE	(ft.)	(msl)	(fi.)	(ft.)	(gallons)	(µg/L)	(µg/L)	(μg/L)	(μg/L)	(µg/L)	(µg/L)	
B-9 (cont)												
09/24/0913	22.93	13.90	9.03	0.00	0.00	5,000	47	6	7	6	28	
03/17/10 ¹³	22.93	15.22	7.71	0.00	0.00	3,200	40	5	5	5	28	
09/27/10	22.93	13.51	9.42	0.00	0.00	2,800	6	2	2	1	33	
03/28/1113	22.93	15.40	7.53	0.00	0.00	3,600	95	9	11	9	25	
09/10/1113	22.93	14.22	8.71	0.00	0.00	2,700	6	4	2	4	33	
03/21/1213	22.93	13.68	9.25	0.00	0.00	4,800	100	9	9	8	25	
						100						
B-10												
08/04/94	-	12.20	10.95	-22	7-4	<50	< 0.5	< 0.5	<0.5	< 0.5		
11/02/94		11.96	11.19		-							
12/28/94	23.15	12.85	10.30	4		<50	< 0.5	< 0.5	< 0.5	< 0.5		
03/29/95	23.15	13.47	9.68	44.	-	<50	<0.5	<0.5	<0.5	<0.5		
06/05/95	23.15	12.56	10.59		24	<50	<0.5	<0.5	<0.5	<0.5		
09/21/95	23.15	12.28	10.87			<50	<0.5	<0.5	<0.5	<0.5		
12/22/95	23.15	12.74	10.41			<50	<0.5	<0.5	<0.5	< 0.5	<0.6	
03/22/96	23.15	13.04	10.11	-		<50	<0.5	<0.5	<0.5	<0.5	<5.0	
09/25/96	23.15	13.00	10.15			< 50	< 0.5	< 0.5	< 0.5	<0.5	<5.0	
03/06/97	23.15	13.17	9.98			< 50	< 0.5	< 0.5	<0.5	<0.5	<5.0	
09/12/97	23.15	12.25	10.90	0	199	< 50	< 0.5	< 0.5	<0.5	<0.5	<2.5	
04/02/98	23.15	12.97	10.18	2		<50	< 0.5	< 0.5	<0.5	<0.5	<2.5	
09/15/98 ³	23.15	12.24	10.91	-	-	< 50	< 0.5	< 0.5	< 0.5	<0.6	<10	
03/09/99	25.56	INACCESSIBLE										
03/19/99	25.56	15.51	10.05	-		<50	< 0.5	< 0.5	< 0.5	< 0.5	<2.5	
09/15/99	25.56	14.80	10.76			< 50	< 0.5	< 0.5	< 0.5	< 0.5	<2.5	
03/01/00	25.56	15.78	9.78			<50	< 0.5	< 0.5	< 0.5	< 0.5	<2.5	
08/31/00	25.56	14.88	10.68	0.00	0.00	< 50.0	< 0.500	< 0.500	< 0.500	< 0.500	<5.00	
03/09/01	25.56	15.53	10.03	0.00	0.00	< 50.0	< 0.500	< 0.500	< 0.500	< 0.500	< 5.00	
09/21/01	25.56	14.79	10.77	0.00	0.00	< 50	< 0.50	< 0.50	< 0.50	<1.5	<2.5/<2 ¹²	
08/21/02	25.56	15.00	10.56	0.00	0.00	<50	< 0.50	< 0.50	< 0.50	<1.5	<2.5/<2 ¹²	
03/11/03	25.56	14.97	10.59	0.00	0.00	<50	< 0.50	< 0.50	< 0.50	<1.5	<2.5/<0.5 ¹²	
09/05/03 ¹³	25.56	14.69	10.87	0.00	0.00	<50	< 0.5	<0.5	< 0.5	< 0.5	<0.5	
03/12/04 ¹³	25.56	14.98	10.58	0.00	0.00	< 50	< 0.5	<0.5	0.7	6	0.5	
08/30/04 ¹³	25.56	15.07	10.49	0.00	0.00	< 50	<0.5	< 0.5	<0.5	<0.5	<0.5	

Table 1 Groundwater Monitoring Data and Analytical Results Former Chevron Service Station #9-2506

2630 Broadway

						, California					
					SPH	TPH-					
WELL ID/	TOC*	GWE	DTW	SPHT	REMOVED	GRO	В	Ŧ	E	X	MTBE
DATE	(ft.)	(mst)	(ft.)	(ft.)	(gallons)	(μg/L)	(µg/L)	(μg/L)	(µg/L)	(µg/L)	(µg/L)
B-10 (cont)											
03/04/0513	25.56	15.53	10.03	0.00	0.00	<50	< 0.5	<0.5	< 0.5	< 0.5	< 0.5
09/01/0513	25.56	14.94	10.62	0.00	0.00	<50	< 0.5	<0.5	<0.5	<0.5	<0.5
03/20/0613	25.56	16.31	9.25	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5
09/13/06 ¹³	25.56	14.68	10.88	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5
02/26/07 ¹³	25.56	15.21	10.35	0.00	0.00	<50	< 0.5	<0.5	<0.5	<0.5	<0.5
09/07/07 ¹³	25.56	14.75	10.81	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5
03/11/08 ¹³	25.56	14.70	10.86	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5
09/12/08 ¹³	25.56	14.38	11.18	0.00	0.00	<50	<0.5	<0.5	<0.5	< 0.5	<0.5
03/31/0913	25.56	14.63	10.93	0.00	0.00	<50	< 0.5	<0.5	<0.5	<0.5	<0.5
09/24/0913	25.56	14.48	11.08	0.00	0.00	<50	< 0.5	<0.5	<0.5	<0.5	<0.5
03/17/10 ¹³	25.56	15.17	10.39	0.00	0.00	<50	< 0.5	<0.5	<0.5	<0.5	<0.5
09/27/10	25.56	14.25	11.31	0.00	0.00	SAMPLED AN			-		
03/28/1113	25.56	15.68	9.88	0.00	0,00	<50	<0.5	< 0.5	<0.5	< 0.5	< 0.5
09/10/11	25.56	14.65	10.91	0.00	0.00	SAMPLED AN		3-7			
03/21/1213	25.56	15.07	10.49	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5
B-11											
08/04/94		14.84	10.39	44	العوار	<50	< 0.5	< 0.5	< 0.5	<0.5	
11/02/94		13.73	11.50	-	-42		~0.5 		~0.5 		
12/28/94	25.23	16.14	9.09	-	4.5	<50	<0.5	<0.5	<0.5	<0.5	
03/29/95	25.23	17.83	7.40	_	, , , , , , , , , , , , , , , , , , , 	<50	<0.5	<0.5	<0.5	<0.5	
06/05/95	25.23	16.97	8.26	-		<50	<0.5	<0.5	<0.5	<0.5	
09/21/95	25.23	15.44	9.79	1	-	<50	<0.5	<0.5	<0.5	<0.5	
12/22/95	25.23	15.68	9.55	-		<50	<0.5	<0.5	<0.5	<0.5 <0.5	<0.6
03/22/96	25.23	17.88	7.35	1,34	- 2	<50	<0.5	<0.5	<0.5	<0.5	
09/25/96	25.23	15.02	10.21			<50	<0.5	<0.5	<0.5	<0.5 <0.5	<5.0 <5.0
03/06/97	25.23	17.47	7.76	-	-	<50	<0.5	<0.5	<0.5	<0.5	
09/12/97	25.23	15.15	10.08	44	2	<50	<0.5	<0.5	<0.5	<0.5	<5.0
04/02/98	25.23	18.30	6.93			< 5 0	<0.5	<0.5	<0.5	<0.5 <0.5	2.5
09/15/98	25.23	16.07	9.16		**	<50	0.82	1.5	<0.5	2.0	<2.5 <10
03/09/99	25.27	18.39	6.88	-	1.2	<50	<0.5	< 0.5	<0.5 <0.5	<0.5	<10 <5.0
09/15/99	25.27	15.58	9.69	-		<50	<0.5	<0.5	<0.5 <0.5	<0.5	
03/01/00	25.27	18.85	6.42	-	13	<50	<0.5	<0.5	<0.5	<0.5 <0.5	<2.5
		10.05	U.72			~30	~0.5	~U.3	~0.3	<0.5	<2.5

Former Chevron Service Station #9-2506 2630 Broadway

					SPH	TPH-					
WELL ID/	TOC*	GWE	DTW	SPHT	REMOVED		В	Ť	E	X	MTBE
DATE	(ft.)	(mst)	(ft.)	(ft.)	(gallons)	(μg/L)	(µg/L)	(µg/L)	(μg/L)	(µg/L)	(µg/L)
B-11 (cont)											
08/31/00	25.27	15.97	9.30	0.00	0.00	<50.0	< 0.500	< 0.500	< 0.500	< 0.500	<5.00
03/09/01	25.27	18.72	6.55	0.00	0.00	<50.0	< 0.500	< 0.500	< 0.500	< 0.500	<5.00
09/21/01	25.27	15.21	10.06	0.00	0.00	<50	< 0.50	< 0.50	< 0.50	<1.5	<2.5/<213
08/21/02	25.27	15.80	9.47	0.00	0.00	<50	< 0.50	< 0.50	< 0.50	<1.5	<2.5/<213
03/11/03	25.27	16.72	8.55	0.00	0.00	<50	< 0.50	< 0.50	< 0.50	<1.5	<2.5/<0.5
09/05/03 ¹³	25.27	15.16	10.11	0.00	0.00	<50	< 0.5	< 0.5	< 0.5	< 0.5	<0.5
03/12/04 ¹³	25.27	17.75	7.52	0.00	0.00	<50	< 0.5	< 0.5	< 0.5	< 0.5	<0.5
08/30/04 ¹³	25.27	14.51	10.76	0.00	0.00	<50	< 0.5	<0.5	< 0.5	< 0.5	<0.5
03/04/0513	25.27	18.40	6.87	0.00	0.00	<50	<0.5	< 0.5	< 0.5	< 0.5	<0.5
09/01/05 ¹³	25.27	16.06	9.21	0.00	0.00	<50	< 0.5	< 0.5	< 0.5	<0.5	<0.5
03/20/06 ¹³	25.27	22.85	2.42	0.00	0.00	<50	< 0.5	<0.5	< 0.5	< 0.5	<0.5
09/13/06 ¹³	25.27	15.65	9.62	0.00	0.00	<50	< 0.5	< 0.5	< 0.5	< 0.5	<0.5
02/26/07 ¹³	25.27	17.28	7.99	0.00	0.00	<50	< 0.5	< 0.5	< 0.5	<0.5	<0.5
09/07/07 ¹³	25.27	15.23	10.04	0.00	0.00	<50	< 0.5	< 0.5	<0.5	<0.5	< 0.5
03/11/08 ¹³	25.27	17.41	7.86	0.00	0.00	< 50	< 0.5	< 0.5	<0.5	< 0.5	< 0.5
09/12/08 ¹³	25.27	14.42	10.85	0.00	0.00	<50	< 0.5	< 0.5	< 0.5	<0.5	< 0.5
03/31/09 ¹³	25.27	17.52	7.75	0.00	0.00	<50	< 0.5	< 0.5	< 0.5	<0.5	< 0.5
09/24/09 ¹³	25,27	15.11	10.16	0.00	0.00	< 50	< 0.5	< 0.5	< 0.5	<0.5	< 0.5
03/17/10 ¹³	25.27	18.03	7.24	0.00	0.00	<50	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5
09/27/10	25.27	14.84	10.43	0.00	0.00	SAMPLED AN	NUALLY	5-4	-		24
03/28/11 ¹³	25.27	19.22	6.05	0.00	0.00	<50	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5
09/10/11	25.27	16.14	9.13	0.00	0.00	SAMPLED AN	NUALLY		-	7-	
03/21/12 ¹³	25.27	17.62	7.65	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5
D 10											
3-12 08/04/94		12.00	C 41								
)8/04/94 1/02/94		13.99	6.41	-	~	<50	< 0.5	< 0.5	< 0.5	< 0.5	
1/02/94		11.65	8.75	-							
	20.40	17.64	2.76		==	74	1.0	2.6	1.3	4.4	
03/29/95	20.40	17.94	2.46			210	<0.5	<0.5	0.7	1.6	
06/05/95	20.40	15.81	4.59	42	170	<50	<0.5	< 0.5	< 0.5	0.7	
09/21/95	20.40	13.04	7.36	·		<50	<0.5	< 0.5	< 0.5	<0.5	
12/22/95	20.40	16.44	3.96	**	- 6-	140 ¹	<0.5	< 0.5	< 0.5	0.93	< 0.6
3/22/96	20.40	17.48	2.92	766		150	< 0.5	0.8	< 0.5	2.0	< 5.0

Former Chevron Service Station #9-2506 2630 Broadway

					SPH	TPH-				WWW.	
WELL ID/	TOC*	GWE	DTW	SPHT	REMOVED		В	T	E	X	MTBE
DATE	(ft.)	(mst)	(ft.)	(ft.)	(gallons)	(μg/L)	(µg/L)	(μg/L)	(µg/L)	(µg/L)	(μg/L)
B-12 (cont)											
09/25/96	20.40	12.56	7.84	-	-	90	<0.5	< 0.5	< 0.5	< 0.5	<5.0
03/06/97	20.40	17.23	3.17			270 ¹	< 0.5	<0.5	<0.5	<0.5	<5.0
09/12/97	20.40	13.59	6.81			130 ¹	<1.0	<1.0	<1.0	<1.0	<5.0
04/02/98	20.40	18.26	2.14	**		1101	1.2	<0.5	<0.5	<0.5	12
09/15/98	20.40	14.07	6.33		1 44	130	<0.5	< 0.5	<0.5	<0.6	<10
03/09/99	20.40	17.95	2.45		-	1,380	<10	<10	<10	<10	<100
09/15/99	20.40	13.69	6.71	-		320	< 0.5	<0.5	<0.5	1.1	<2.5
03/01/00	20.40	17.55	2.85		44	206	<1.0	<1.0	<1.0	<1.0	<5.0
08/31/00	20.40	13.90	6.50	0.00	0.00	<50.0	< 0.500	< 0.500	< 0.500	< 0.500	<5.00
03/09/01	20.40	INACCESSIBL	E - VEHICLE I	PARKED OV		-	-	-			
09/21/01	20.41	12.78	7.63	0.00	0.00	<50	< 0.50	< 0.50	< 0.50	<1.5	<2.5/<212
08/21/02	20.41	13.99	6.42	0.00	0.00	58	< 0.50	< 0.50	< 0.50	<1.5	<2.5/<212
03/11/03	20.41	17.00	3.41	0.00	0.00	84	< 0.50	< 0.50	< 0.50	<1.5	<2.5/<0.512
09/05/0313	20.41	13.48	6.93	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5
03/12/0413	20.41	17.68	2.73	0.00	0.00	120	<0.5	<0.5	< 0.5	1	<0.5
08/30/0413	20.41	12.73	7.68	0.00	0.00	<50	<0.5	< 0.5	<0.5	<0.5	<0.5
03/04/0513	20.41	18.33	2.08	0.00	0.00	86	<0.5	<0.5	<0.5	<0.5	<0.5
09/01/05	20.41	INACCESSIBL				-				-44	
03/20/0613	20.41	13.76	6.65	0.00	0.00	<50	<0.5	< 0.5	<0.5	<0,5	< 0.5
09/13/0613	20.41	14.26	6.15	0.00	0.00	270	<0.5	<0.5	11	<0.5	<0.5
02/26/0713	20.41	17.37	3.04	0.00	0.00	100	<0.5	<0.5	2	<0.5	<0.5
09/07/07 ¹³	20.41	14.28	6.13	0.00	0.00	100	< 0.5	<0.5	2	<0.5	<0.5
03/11/08 ¹³	20.41	17.44	2.97	0.00	0.00	85	<0.5	< 0.5	<0.5	<0.5	<0.5
09/12/08 ¹³	20.41	13.17	7.24	0.00	0.00	<50	< 0.5	< 0.5	<0.5	< 0.5	<0.5
03/31/09 ¹³	20.41	17.78	2.63	0.00	0.00	<50	< 0.5	< 0.5	< 0.5	<0.5	<0.5
09/24/0913	20.41	14.49	5.92	0.00	0.00	<50	< 0.5	<0.5	<0.5	< 0.5	<0.5
03/17/10 ¹³	20.41	18.26	2.15	0.00	0.00	98	< 0.5	<0.5	<0.5	< 0.5	<0.5
09/27/10	20.41	14.23	6.18	0.00	0.00	SAMPLED AN		-	_		
03/28/1113	20.41	18.30	2.11	0.00	0.00	63	<0.5	<0.5	<0.5	< 0.5	< 0.5
09/10/11	20.41	16.98	3.43	0.00	0.00	SAMPLED AN		_	44	_	
03/21/1213	20.41	18.16	2.25	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5

Former Chevron Service Station #9-2506 2630 Broadway

					Oakianu, C						
					SPH	TPH-					
WELL ID/	TOC*	GWE	DTW	SPHT	REMOVED	GRO	В	T	E	X	MTBE
DATE	(ft.)	(mst)	(ft.)	(ft.)	(gallons)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(μg/L)	(µg/L)
TP-1											
09/09/93		-	7.33		_	8,500	770	890	120	590	4.1
NOT MONITORE	ED/SAMPLED					4,000	7.10	0,0	120	370	100
TP-2											
09/09/93	G. 1		6.18			12 000	2.400	2.200	200	1 000	
NOT MONITORE	D/SAMPLED	==	0.10	-	-	13,000	2,400	3,200	380	1,900	140
MOTHORE	DISTUND EED										
B-2											
03/18/82	22.28	18.45	3.83		-	196	No.	11.00	Ohan.		1.0427
03/25/82	22.28	16.49	5.79	40		2	2-	4-		-	-
05/21/82	22.28	17.43	4.85	-	-		-		-		-
05/26/82	22.28	13.75	8.53	-2-	-	-	-	-	0		
06/24/82	22.28	13.88	8.40	-	-	_	-			1-4	1
09/09/93	22.28	15.82	6.46	100		4,700	470	630	180	590	-
12/02/93	22.28	16.87	5.41	4	C 92	2,200	59	27	110	350	-
03/17/94	22.28	14.84	7.44		-	1,800	52	33	97	320	4
06/10/94	22.28	14.13	8.15	-	-	1,200	37	48	20	93	-
09/15/94	22.28	12.28	10.00	4-		4,900	710	12	340	450	
12/28/94	25.13	17.81	7.32		244	2,600	63	49	56	370	-
)3/09/95 ²			-			144	-	94		-	
03/09/012	25.11	44	-	-				200	-	-	-
NOT MONITORE	D/SAMPLED										
8-4											
3/18/82	21.35	16.70	4.65	200	-	120	-	-		4.	
3/25/82	21.35	16.27	5.08		-		44	-	-	(**)	-
)5/21/82	21.35	-	£4.	SPH				4	_	-	-
05/26/82	21.35	12.14	9.21	**	-	_	1	_	-		-
06/24/82	21.35	13.13	8.22	SPH	-			_			
09/09/93	21.35	15.26	6.09		1.42	88,000	3,200	16,000	2,000	9,500	
2/02/93	21.35	15.81	5.54	44	-	110,000	3,600	25,000	2,800	15,000	
3/17/94	21.35	15.35	6.00			60,000	1,400	16,000	1,800	8,900	
06/10/94	21.35	14.48	6.87		-	25,000	770	880	190	1,100	-

Former Chevron Service Station #9-2506 2630 Broadway

SPH TPHE													
WELL ID/	TOC*	GWE	DTW	SPHT	REMOVED	GRO	В	1	E	X	MTBE		
DATE	(ft.)	(msl)	(ft.)	(ft.)	(gallons)	(µg/L)	(µg/L)	(μg/L)	(µg/L)	(µg/L)	(μg/L)		
B-4 (cont)													
09/15/94	21.35	12.61	8.74	44	-	3,300	800	8.0	300	350			
12/28/94	24.11	18.37	5.74			17,000	400	4,000	630	2,900	-		
03/29/95 ²				95			-	-	-		144		
DESTROYED													
BAILER BLANK													
09/09/93			2		4.	<50	< 0.5	< 0.5	<0.5	<1.5			
12/02/93				124	S-8	<50	<0.5	<0.5	<0.5	<0.5	-		
03/17/94	77	F+-1		-	- 4	<50	<0.5	<0.5	<0.5	0.6	÷,		
TRIP BLANK													
09/09/93	-			40		<50	< 0.5	< 0.5	< 0.5	<1.5			
12/02/93		-	2	-	2	<50	<0.5	<0.5	<0.5	<0.5	**		
03/17/94				-	42	<50	<0.5	<0.5	<0.5	<0.5			
06/10/94		-				<50	<0.5	<0.5	<0.5	<0.5			
09/15/94		42	22	-	-22	<50	<0.5	<0.5	<0.5	<0.5			
12/28/94				44	(44)	<50	<0.5	<0.5	<0.5	<0.5	-57		
03/29/95						<50	<0.5	<0.5	<0.5	<0.5			
06/05/95		-		-		<50	<0.5	<0.5	<0.5	<0.5	*		
09/21/95		(4	<50	<0.5	<0.5	<0.5	<0.5	-		
12/22/95	-	-			-	<50	<0.5	<0.5	<0.5	<0.5	<0.6		
03/22/96				-	14	<50	<0.5	<0.5	<0.5	<0.5	<5.0		
09/25/96	-	-				<50	<0.5	<0.5	<0.5	<0.5	<5.0		
3/06/97	2	- 44	120		2	<50	<0.5	< 0.5	<0.5	< 0.5	<5.0		
09/12/97		-	-	140	100	<50	< 0.5	0.55	<0.5	<0.5	<2.5		
04/02/98		-	20	-	1.22	<50	<0.5	<0.5	<0.5	<0.5	<2.5		
9/15/98		-			-	<50	<0.5	< 0.5	< 0.5	<0.6	<10		
3/09/99				100) 	<50	<0.5	<0.5	<0.5	<0.5	<5.0		
9/15/99	-	-	-	- 94	1 - 4-1	<50	<0.5	<0.5	<0.5	<0.5	4.5		
03/01/00	4	447	22		-	<50	<0.5	< 0.5	<0.5	<0.5	<2.5		
08/31/00	1.00	-	-	120	-	<50.0	< 0.500	< 0.500	< 0.500	< 0.500	<5.00		
03/09/01	-	- -		-	1,42	<50.0	< 0.500	< 0.500	< 0.500	< 0.500	<5.00		
09/21/01			-		••	<50	< 0.50	< 0.50	< 0.50	<1.5	<2.5		

Former Chevron Service Station #9-2506 2630 Broadway Oakland, California

WELL ID/	TOC*	GWE	DTW	SPHT	SPH REMOVED	TPH- GRO	В	T	E	X	MTBE
DATE	(ft.)	(msl)	(ft.)	(ft.)	(gallons)	(µg/L)	(µg/L)	(μg/L)	(μg/L)	(μg/L)	(μg/L)
QA											
08/21/02	1.00		-		-	<50	< 0.50	< 0.50	< 0.50	<1.5	<2.5
03/11/03	1 to 1		142	0.0	**	<50	< 0.50	< 0.50	< 0.50	<1.5	<2.5
09/05/03 ¹³	0		1,44		-	<50	<0.5	<0.5	< 0.5	<0.5	<0.5
03/12/04 ¹³			-	-	-	<50	<0.5	<0.5	<0.5	<0.5	<0.5
08/30/04 ¹³	deal	-		-	-	<50	<0.5	<0.5	<0.5	<0.5	<0.5
03/04/05 ¹³	-	44	1.44			<50	<0.5	<0.5	<0.5	<0.5	<0.5
09/01/05 ¹³	-2	-	-	144	-	<50	<0.5	<0.5	<0.5	<0.5	<0.5
03/20/06 ¹³	-		-		2	<50	<0.5	<0.5	<0.5	<0.5	<0.5
09/13/06 ¹³		24		-		<50	<0.5	<0.5	<0.5	<0.5	<0.5
02/26/07 ¹³			60 ·			<50	<0.5	<0.5	<0.5	<0.5	<0.5
09/07/07 ¹³				-	12	<50	<0.5	<0.5	<0.5	<0.5	<0.5
03/11/08 ¹³		-0-	4-1			<50	<0.5	<0.5	<0.5	<0.5	
09/12/08 ¹³			.==)	1	-	<50	<0.5	<0.5	<0.5	<0.5	<0.5
03/31/09 ¹³					-	<50	<0.5				<0.5
DISCONTINUED				77		~50	-0.3	<0.5	<0.5	<0.5	<0.5

Table 1

Groundwater Monitoring Data and Analytical Results

Former Chevron Service Station #9-2506 2630 Broadway Oakland, California

EXPLANATIONS:

Groundwater monitoring data and laboratory analytical results prior to August 31, 2000, were compiled from reports prepared by Blaine Tech Services, Inc.

TOC = Top of CasingSPH = Separate Phase Hydrocarbons X = Xylenes(ft.) = FeetTPH = Total Petroleum Hydrocarbons MTBE = Methyl Tertiary Butyl Ether GWE = Groundwater Elevation GRO = Gasoline Range Organics $(\mu g/L)$ = Micrograms per liter (msl) = Mean sea level B = Benzene-- = Not Measured/Not Analyzed DTW = Depth to WaterT = TolueneQA = Quality Assurance/Trip Blank SPHT = Separate Phase Hydrocarbon Thickness E = EthylbenzeneNP = No Purge

- * TOC elevations were surveyed on December 27, 2000, by Virgil Chavez Land Surveying. The benchmark for the survey was a City of Oakland benchmark, being a disc in a monument well in the sidewalk on Broadway, near the southwest corner of the site. (Benchmark Elevation = 24.182 feet, msl).
- Chromatogram pattern indicated an unidentified hydrocarbon.
- Well removed from monitoring program January 11, 1995, per approval of Alameda County Health Services.
- Well analyzed for Semi-Volatile Organics Compounds (SVOCs). All compounds were not detected (ND).
- Confirmation run.
- ORC installed.
- Free product encountered during purge.
- ORC in well.
- Laboratory report indicates gasoline C6-C12.
- Laboratory report indicates unidentified hydrocarbons C6-C12.
- Laboratory report indicates weathered gasoline C6-C12.
- Removed and replaced ORC in well.
- MTBE by EPA Method 8260.
- BTEX and MTBE by EPA Method 8260.
- 14 TOC has been altered; unable to determine GWE.
- 15 Removed ORC from well.
- ¹⁶ Insufficient water to determine GWE.

Table 2 Groundwater Analytical Results - Oxygenate Compounds

Former Chevron Service Station #9-2506 2630 Broadway

Oakland, California

WELL ID	DATE	ETHANOL	TBA	MTBE	DIPE	ETBE	TAME	1,2-DCA	EDB
		(µg/L)	(µg/L)	(µg/L)	(µg/L)	(μg/L)	(μg/L)	(µg/L)	(µg/L)
B-1	09/21/01		3,200	9,400	<2	21	130	<2	<2
	08/21/02		1,400	6,500	<3.0	16	85	<3.0	<3.0
	03/11/03		1,800	7,400	<3	18	100	<3	<3
	09/05/03	<500	1,100	4,600	<5	16	69	<5	<5
	03/12/04	<100	1,100	3,900	<1	15	60	<1	<1
	08/30/04	< 500	1,000	4,500	<5	15	63	<5	<5
	03/04/05	<50	2,500	450	< 0.5	11	5	< 0.5	< 0.5
	09/01/05	<50	1,900	260	< 0.5	10	2	< 0.5	< 0.5
	03/20/06	< 50	1,200	27	< 0.5	7	< 0.5	< 0.5	< 0.5
	09/13/06	< 50	1,500	2	< 0.5	5	< 0.5	< 0.5	< 0.5
	02/26/07	INACCESSIBLE	- VEHICLE PA	RKED OVER WELL	,				
	09/07/07	< 50	400	1	< 0.5	3	< 0.5	<0.5	< 0.5
	03/11/08	< 50	720	10	< 0.5	7	< 0.5	< 0.5	< 0.5
	09/12/08	<50	680	0.8	< 0.5	5	< 0.5	<0.5	< 0.5
	03/31/09	< 50	300	7	< 0.5	4	< 0.5	< 0.5	< 0.5
	09/24/09	<50	560	2	< 0.5	5	< 0.5	< 0.5	< 0.5
	03/17/10		160	2	< 0.5	3	< 0.5	< 0.5	< 0.5
	09/27/10		200	1	< 0.5	2	< 0.5	< 0.5	< 0.5
	03/28/11		4	4	< 0.5	0.6	< 0.5	< 0.5	<0.5
	09/10/11		340	2	< 0.5	3	<0.5	<0.5	< 0.5
	03/21/12		57	<0.5	<0.5	0.8	<0.5	<0.5	<0.5
-3	09/21/01	UNABLE TO LO	CATE - PAVED	OVER	1.2	1.45			
	08/21/02	UNABLE TO LO			-	-		257	
	03/11/03			FFICIENT WATER		-	-		
	09/05/03	<500	1,200	4,900	<5	22	64	<5	 <5
	03/12/04	<100	580	1,800	<1	6	29	<1	<1
	08/30/04	<500	1,100	5,800	<5	21	75	<5	<5
	03/04/05	<50	340	370	<0.5	2	5	<0.5	
	09/01/05	<100	1,100	1,100	<1	7	15	<0.3 <1	<0.5 <1
	03/20/06	<50	150	76	<0.5	0.6	1	<0.5	<0.5
	09/13/06	<50	2,100	150	<0.5	8	2	<0.5	
	02/26/07	<50	1,700	39	<0.5	4	0.9	<0.5	<0.5
	09/07/07	<50	1,800	28	<0.5	6	0.6	<0.5	<0.5
	03/11/08	<50	370	8	<0.5	1	<0.5	<0.5	<0.5
	09/12/08	<50	3,000	8	<0.5	10	<0.5	<0.5	<0.5
	03/31/09	<50	1,100	21	<0.5	4	0.7	<0.5	<0.5 <0.5
9-2506.xls/			-,	-1		т	U. /	~0.3	
7-2500.AIS/	H 3 0 3 2 0 3				19				As of 03/21/12

Table 2 Groundwater Analytical Results - Oxygenate Compounds

Former Chevron Service Station #9-2506

2630 Broadway Oakland, California

WELL ID	DATE	ETHANOL	TBA	MTBE	DIPE	ETBE	TAME	1,2-DCA	EDB
		(µg/L)	(µg/L)	(μg/L)	(µg/L)	(μg/L)	(μg/L)	1,2-DCA (μg/L)	(µg/L)
3-3 (cont)	09/24/09	<50	2,500	12	<0.5	8			
(2-11-)	03/17/10		130	2	<0.5		<0.5	<0.5	<0.5
	09/27/10	-	1,400	10	<0.5	<0.5	<0.5	<0.5	<0.5
	03/28/11	-	86	1		5	0.6	<0.5	<0.5
	09/10/11	2	590		<0.5	<0.5	<0.5	<0.5	<0.5
	03/21/12			8	<0.5	2	<0.5	<0.5	<0.5
	03/21/12	-	1,100	2	<0.5	4	<0.5	<0.5	<0.5
3-5	09/21/01	4	210	1,600	<2	39	25	<2	~
	08/21/02		<100	320	<2	8	4	<2	<2
	03/11/03		20	620	<0.5	13			<2
	09/05/03	<50	11	420	<0.5	11	7	<0.5	<0.5
	03/12/04	<50	<5	49	<0.5		5	<0.5	<0.5
	08/30/04	<50	<5	130	<0.5	1	0.6	<0.5	<0.5
	03/04/05	<50	< 5	22	<0.5	4	2	<0.5	<0.5
	09/01/05	<50	<5	39		0.6	<0.5	<0.5	<0.5
	03/20/06	<50	<5	19	<0.5	1	0.6	<0.5	<0.5
	09/13/06	< 50	13	18	<0.5	0.5	<0.5	<0.5	<0.5
	02/26/07	<50	5		<0.5	0.9	<0.5	<0.5	<0.5
	09/07/07	< 5 0		12	<0.5	<0.5	<0.5	<0.5	<0.5
	03/07/07		98	16	<0.5	5	<0.5	<0.5	<0.5
		<50	7	20	<0.5	1	0.5	<0.5	< 0.5
	09/12/08	<50	12	18	<0.5	1	<0.5	< 0.5	< 0.5
	03/31/09	<50	10	12	<0.5	<0.5	< 0.5	< 0.5	< 0.5
	09/24/09	<50	9	13	< 0.5	1	< 0.5	< 0.5	< 0.5
	03/17/10	-	3	8	<0.5	< 0.5	< 0.5	< 0.5	< 0.5
	09/27/10		7	8	<0.5	0.8	< 0.5	< 0.5	< 0.5
	03/28/11	0.00	<2	4	< 0.5	<0.5	< 0.5	< 0.5	< 0.5
	09/10/11	0.22 (III	13	8	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5
	03/21/12	-	<2	4	<0.5	<0.5	<0.5	<0.5	<0.5
-6	09/21/01	DRY							
-	08/21/01	DRY			1, 1-0	-	199	L C	
			- DHE TO INCLU	 FFICIENT WATER	-	(11)	•	-	4
	09/05/03			FFICIENT WATER			-	-	
	08/30/04	DRY				-		-	58 1
	03/04/05			2 200				*	
		<250	<25	2,200	<3	32	24	<3	<3
	09/01/05	DRY AT 8.93 FEI	EI						
9-2506.xls/	#385203				20				As of 03/21/12

Table 2
Groundwater Analytical Results - Oxygenate Compounds

Former Chevron Service Station #9-2506 2630 Broadway

WELL ID	DATE	ETHANOL	TBA	MTBE	DIPE	ETBE	TAME	1,2-DCA	EDB
		(µg/L)	(μg/L)	(μg/L)	(µg/L)	(µg/L)	(μg/L)	(µg/L)	(µg/L)
B-6 (cont)	03/20/06	<50	<5	2,000	<0.5	30	23	<0.5	<0.5
	09/13/06	OBSTRUCTION I	N WELL AT 9.				2		
	02/26/07	DRY		4	**		-		
	09/07/07	DRY	4	-		-	2	-	
	03/11/08	NOT SAMPLED -	DUE TO INSU	FFICIENT WATER		4		4	24
	09/12/08	DRY	-		_		44	2	1
	03/31/09	NOT SAMPLED -	DUE TO INSU	FFICIENT WATER	2	44	_	40	1-2
	09/24/09	DRY		-	-2	,,		4-	
	03/17/10	4	<2	10	< 0.5	17	< 0.5	< 0.5	<0.5
	09/27/10	DRY		-	1 2	-	4-	34	-
	03/28/11	-	<2	4	< 0.5	13	< 0.5	< 0.5	<0.5
	09/10/11	DRY	~	-					
	03/21/12	DRY	_	-	-		- I	-	-
B-7	09/21/01	-	<100	<2	<2	<2	<2	<2	<2
	08/21/02	(20)	<100	2	<2	<2	<2	<2	<2
	03/11/03		<5	19	< 0.5	< 0.5	0.6	< 0.5	<0.5
	09/05/03	<50	<5	3	< 0.5	< 0.5	< 0.5	< 0.5	<0.5
	03/12/04	<50	<5	10	< 0.5	< 0.5	< 0.5	< 0.5	<0.5
	08/30/04	<50	<5	33	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5
	03/04/05	<50	<5	10	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5
	09/01/05	<50	<5	21	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5
	03/20/06	<50	<5	4	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5
	09/13/06	<50	<5	29	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5
	02/26/07	<50	<2	7	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5
	09/07/07	<50	<2	28	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5
	03/11/08	<50	<2	15	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5
	09/12/08	<50	<2	32	< 0.5	<0.5	< 0.5	< 0.5	< 0.5
	03/31/09	<50	<2	3	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5
	09/24/09	<50	<2	18	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5
	03/17/10		<2	2	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5
	09/27/10		<2	9	< 0.5	<0.5	< 0.5	<0.5	< 0.5
	03/28/11	4.5	<2	1	< 0.5	< 0.5	< 0.5	<0.5	< 0.5
	09/10/11	-	<2	14	< 0.5	<0.5	< 0.5	<0.5	< 0.5
	03/21/12		<2	3	<0.5	<0.5	<0.5	<0.5	<0.5

Table 2
Groundwater Analytical Results - Oxygenate Compounds

Former Chevron Service Station #9-2506

2630 Broadway

WELL ID	DATE	ETHANOL	TBA	MTBE	DIPE	ETBE	TAME	1,2-DCA	EDB
		(µg/L)	(μg/L)	(μg/L)	(μg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
B-8	09/21/01	-	PARTS R T T T T T T T T T T T T T T T T T	CATE - WELL CO	VERED WITH DIRT				
	08/21/02		<100	11	<2	<2	<2	<2	<2
	03/11/03		<5	4	<0.5	<0.5	< 0.5	<0.5	<0.5
	09/05/03	<50	<5	9	<0.5	<0.5	<0.5	<0.5	<0.5
	03/12/04	<50	<5	4	<0.5	<0.5	<0.5	<0.5	<0.5
	08/30/04	<50	<5	10	<0.5	<0.5	<0.5	<0.5	<0.5
	03/04/05	<50	<5	2	<0.5	<0.5	<0.5	<0.5	
	09/01/05	<50	<5	7	<0.5	<0.5	<0.5	<0.5	<0.5
	03/20/06	<50	<5	2	<0.5	<0.5	<0.5	<0.5	<0.5
	09/13/06	<50	<5	5	<0.5	<0.5	<0.5		<0.5
	02/26/07	<50	<2	1	<0.5	<0.5		<0.5	<0.5
	09/07/07	<50	<2	2	<0.5	<0.5	<0.5	<0.5	<0.5
	03/11/08	<50	<2	1	<0.5		<0.5	<0.5	<0.5
	09/12/08	<50	<2	4	<0.5	<0.5	<0.5	<0.5	<0.5
	03/31/09	<50	<2	1		<0.5	<0.5	<0.5	<0,5
	09/24/09	<50	<2	5	<0.5	<0.5	<0.5	<0.5	<0.5
	03/17/10		<2		<0.5	<0.5	<0.5	<0.5	<0.5
	09/27/10	2	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
	03/28/11			6	<0.5	<0.5	<0.5	<0.5	<0.5
	09/10/11	12.1	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
	03/21/12	-	<2	6	<0.5	<0.5	<0.5	<0.5	<0.5
	03/21/12	-	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
3-9	09/21/01	-	UNABLE TO LC	CATE - PAVED O	VER				
	08/21/02	440	<100	37	<2	<2	<2	<2	<2
	03/11/03		91	71	<0.5	<0.5	1	<0.5	<0.5
	09/05/03	< 50	71	50	<0.5	<0.5	0.8	<0.5	<0.5
	03/12/04	<50	86	56	<0.5	<0.5	0.7	<0.5	<0.5
	08/30/04	<50	160	70	<0.5	<0.5	1	<0.5	<0.5
	03/04/05	<50	130	79	<0.5	<0.5	1	<0.5	<0.5
	09/01/05	<50	130	94	<0.5	<0.5	2	<0.5	<0.5
	03/20/06	< 50	110	77	<0.5	<0.5	2	<0.5	<0.5
	09/13/06	<50	130	64	<0.5	<0.5	1	<0.5	<0.5
	02/26/07	<50	100	50	<0.5	<0.5	1	<0.5	<0.5
	09/07/07	<50	130	27	<0.5	<0.5	0.5	<0.5	<0.5
	03/11/08	<50	110	42	<0.5	<0.5	0.9	<0.5	<0.5
	09/12/08	<50	110	36	<0.5	<0.5	0.6	<0.5	<0.5
	03/31/09	<50	96	33	<0.5	<0.5	0.6	<0.5	<0.5
				55	·U.J	70.5	0.0	~V.J	SIL 1

Table 2
Groundwater Analytical Results - Oxygenate Compounds

Former Chevron Service Station #9-2506 2630 Broadway

WELL ID	DATE	ETHANOL	TBA	MTBE	DIPE	ETBE	TAME	1,2-DCA	EDB
		(µg/L)	(μg/L)	(μg/L)	(µg/L)	(μg/L)	(μg/L)	(μg/L)	(µg/L)
B-9 (cont)	09/24/09	<50	120	28	<0.5	<0.5	<0.5	<0.5	0.5
	03/17/10		64	28	< 0.5	< 0.5	0.6	<0.5	< 0.5
	09/27/10		98	33	< 0.5	< 0.5	< 0.5	<0.5	< 0.5
	03/28/11		99	25	< 0.5	< 0.5	< 0.5	< 0.5	0.6
	09/10/11		100	33	< 0.5	< 0.5	0.6	< 0.5	0.6
	03/21/12	-	100	25	<0.5	<0.5	<0.5	<0.5	<0.5
3-10	09/21/01		<100	~	-2	40			
-10	08/21/01		<100	<2 <2	<2	<2	<2	<2	<2
	03/11/03		<5	<0.5	<2	<2	<2	<2	<2
	09/05/03	<50	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
	03/12/04	<50	<5 <5	0.5	<0.5	<0.5	<0.5	<0.5	<0.5
	08/30/04	< 50	<5	<0.5	<0.5 <0.5	<0.5	<0.5	<0.5	<0.5
	03/04/05	<50	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
	09/01/05	<50	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
	03/20/06	<50	<5 <5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
	09/13/06	<50	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
	02/26/07	<50	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
	09/07/07	<50	<2	<0.5	<0.5	<0.5 <0.5	<0.5	<0.5	<0.5
	03/11/08	<50	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
	09/12/08	<50	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
	03/31/09	<50	<2	<0.5	<0.5	<0.5	<0.5 <0.5	<0.5	<0.5
	09/24/09	<50	<2	<0.5	<0.5	<0.5		<0.5	<0.5
	03/17/10		3	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
	09/27/10	SAMPLED ANNU					<0.5	<0.5	<0.5
	03/28/11		onee i	<0.5		<u>.</u>	407	-	
	03/21/12			<0.5			**	•	-
	00/21/12			70.5	-		-	2.1	-2
-11	09/21/01	J-9-1	<100	<2	<2	<2	<2	<2	<2
	08/21/02	(A)	<100	<2	<2	<2	<2	<2	<2
	03/11/03		<5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5
	09/05/03	<50	<5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5
	03/12/04	<50	<5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5
	08/30/04	<50	<5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5
	03/04/05	<50	<5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5
	09/01/05	<50	<5	< 0.5	< 0.5	<0.5	< 0.5	< 0.5	<0.5
9-2506.xls/	#385203				23				As of 03/21/12

Table 2
Groundwater Analytical Results - Oxygenate Compounds

Former Chevron Service Station #9-2506

2630 Broadway Oakland, California

WELL ID	DATE	ETHANOL	TBA	and the second s	Oakland, Califor				
	1 /4 1 1	**************************************	. * . * . * . * . * . * . * . * . * . *	MTBE	DIPE	ETBE	TAME	1,2-DCA	EDB
		(μg/L)	(μg/L)	(μg/L)	(µg/L)	(μg/L)	(μg/L)	(μg/L)	(µg/L)
B-11 (cont)	03/20/06	<50	<5	<0.5	< 0.5	< 0.5	< 0.5	<0.5	<0.5
	09/13/06	<50	<5	<0.5	< 0.5	< 0.5	< 0.5	<0.5	<0.5
	02/26/07	<50	<2	< 0.5	< 0.5	< 0.5	< 0.5	<0.5	<0.5
	09/07/07	<50	<2	< 0.5	< 0.5	< 0.5	< 0.5	<0.5	<0.5
	03/11/08	<50	<2	< 0.5	< 0.5	< 0.5	< 0.5	<0.5	<0.5
	09/12/08	<50	<2	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	<0.5
	03/31/09	<50	<2	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	<0.5
	09/24/09	<50	<2	<0.5	< 0.5	<0.5	< 0.5	<0.5	<0.5
	03/17/10	4	<2	<0,5	< 0.5	< 0.5	< 0.5	<0.5	<0.5
	09/27/10	SAMPLED ANNU	UALLY		75		2.2	-	
	03/28/11			< 0.5		40	***	4	44
	03/21/12	-	-	<0.5	-	_	12	 -	-
B-12	09/21/01		<100	<2	<2	<2	<2	<2	<2
	08/21/02		<100	<2	<2	<2	<2	<2	<2
	03/11/03		<5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5
	09/05/03	<50	<5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5
	03/12/04	<50	<5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5
	08/30/04	<50	<5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	<0.5
	03/04/05	<50	<5	< 0.5	< 0.5	< 0.5	< 0.5	<0.5	<0.5
	09/01/05	INACCESSIBLE -	- VEHICLE PAR	KED OVER WELI		••			
	03/20/06	<50	<5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	<0.5
	09/13/06	<50	16	< 0.5	< 0.5	< 0.5	< 0.5	<0.5	<0.5
	02/26/07	<50	<2	< 0.5	< 0.5	< 0.5	< 0.5	<0.5	<0.5
	09/07/07	<50	<2	< 0.5	< 0.5	< 0.5	< 0.5	<0.5	<0.5
	03/11/08	<50	<2	< 0.5	< 0.5	< 0.5	< 0.5	<0.5	<0.5
	09/12/08	<50	<2	< 0.5	< 0.5	< 0.5	<0.5	<0.5	<0.5
	03/31/09	<50	<2	< 0.5	< 0.5	< 0.5	< 0.5	<0.5	<0.5
	09/24/09	<50	<2	< 0.5	< 0.5	< 0.5	<0.5	<0.5	<0.5
	03/17/10		<2	< 0.5	< 0.5	< 0.5	<0.5	<0.5	<0.5
	09/27/10	SAMPLED ANNU	JALLY		••				
	03/28/11			< 0.5					
	03/21/12			<0.5					

Table 2

Groundwater Analytical Results - Oxygenate Compounds

Former Chevron Service Station #9-2506 2630 Broadway Oakland, California

EXPLANATIONS:

TBA = t-Butyl alcohol

MTBE = Methyl Tertiary Butyl Ether

DIPE = di-Isopropyl ether

ETBE = Ethyl t-butyl ether

TAME = t-Amyl methyl ether

1,2-DCA = 1,2-Dichloroethane

EDB = 1,2-Dibromoethane

 $(\mu g/L)$ = Micrograms per liter

-- = Not Analyzed

ANALYTICAL METHOD:

EPA Method 8260 for Oxygenate Compounds

STANDARD OPERATING PROCEDURE -GROUNDWATER SAMPLING

Gettler-Ryan Inc. (GR) field personnel adhere to the following procedures for the collection and handling of groundwater samples prior to analysis by the analytical laboratory. All work is performed in accordance with the GR Health & Safety Plan and all client-specific programs. The scope of work and type of analysis to be performed is determined prior to commencing field work.

Prior to sampling, the presence or absence of free-phase hydrocarbons is determined using an interface probe. Product thickness, if present, is measured to the nearest 0.01 foot and is noted in the field notes. In addition, all depth to water level measurements are collected with a static water level indicator and are also recorded in the field notes, prior to purging and sampling any wells.

After water levels are collected and prior to sampling, if purging is to occur, each well is purged a minimum of three well casing volumes of water using pre-cleaned pumps (stack, peristaltic or Grundfos), or disposable bailers. Temperature, pH and electrical conductivity are measured a minimum of three times during the purging (additional parameters such as dissolved oxygen, oxidation reduction potential, turbidity may also be measured, depending on specific scope of work.). Purging continues until these parameters stabilize.

Groundwater samples are collected using disposable bailers. The water samples are transferred from the bailer into appropriate containers. Pre-preserved containers, supplied by analytical laboratories, are used. When pre-preserved containers are not available, the laboratory is instructed to preserve the sample as appropriate. Duplicate samples are collected for the laboratory to use in maintaining quality assurance/quality control standards, as directed by the scope of work. The samples are labeled to include the job number, sample identification, collection date and time, analysis, preservation (if any), and the sample collector's initials. The water samples are placed in a cooler, maintained at 4°C for transport to the laboratory. Once collected in the field, all samples are maintained under chain of custody until delivered to the laboratory.

The chain of custody document includes the job number, type of preservation, if any, analysis requested, sample identification, date and time collected, and the sample collector's name. The chain of custody is signed and dated (including time of transfer) by each person who receives or surrenders the samples, beginning with the field personnel and ending with the laboratory personnel.

As requested by Chevron Environmental Management Company, the purge water and decontamination water generated during sampling activities is transported by Clean Harbors Environmental Services to Evergreen Oil located in Newark, California.



Add/Replaced Lock:

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility#	Chevron #9	Chevron #9-2506			385203		- (inclusive)
Site Address: 2630 Broadway				Event Date:	3.21	· 1)_ (inclusi	
City:	Oakland, CA			Sampler:	PT	7	
Well ID	В-			Date Monitored	3-21	. 12	
Well Diameter	2 in.			ne 3/4"= 0.		0.17 3"= 0.38	
Total Depth	29.02 ft	<u>. </u>	Facto	or (VF) 4"= 0.		1.50 12"= 5.80	
Depth to Water	10.33 ft		Check if water colum		50 ft.		
Depth to Water w/ 80% Recharge [(Height of Water Column x 0.20) + DTW]: 14.06							
			,	,	Time Started:	(2400	hre\
Purge Equipment:		Sampling Equi			Time Complete	d:(2400	
Disposable Bailer		Disposable Bailer			4 '	Depth to Product: Depth to Water:	
			Pressure Bailer		Hydrocarbon T		_ft ft
						ation/Description:	_''
			Peristaltic Pump QED Bladder Pump		Skimmer / Aleso	orbant Sock (circle one)	_
0 14 8 0			Other:		Amt Removed t	rom Skimmer:	gal
QED Bladder Pump				·	Water Removed	rom Well:	gal
Other:					Product Transfe	erred to:	
						 	
Start Time (purge): 1535 Weather Conditions: Sund Water Color: Sample Time/Date: 1610 / 3-21-12 Water Color: Sediment Description: Science Sediment Descript							
Time (2400 hr.)	Volume (gal.)	pН	Conductivity (µmhos/cm - µS)	Temperature (F)	D.O. (mg/L)	ORP (mV)	
1542	35	7.45	515	19.2			
1550	10	7.42	522_	19.5			
1557	10.0	7.39	530	19.8			
LABORATORY INFORMATION							
SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	T A	NALYSES	_
В-	x voa vial	YES	HCL	LANCASTER	TPH-GRO(8015)/BTE		\dashv
	🕼 x voa vial	YES	HCL	LANCASTER	TPH-GRO(8015)/BTE		\dashv
					7 OXYS (8260)		_
			 				-
							\dashv
							\dashv
			<u> </u>				
COMMENTS: EMCO (2" (15F)							
-				- (196			_
					HA.		_

Add/Replaced Plug:

Add/Renlaced Bolt-



Chembrachity#	Cilevion #3	-2300		Job I	Number:	385203		
Site Address:	2630 Broad	way		Even	t Date:	3-2	1.12	(inclusive)
City:	Oakland, C	4		— Samı	oler:	F		(
Well ID	B- 3			Date Mo	nitored:	2.1	4.12	
Well Diameter	2 i	<u>—</u> n.	Γ.					·
Total Depth	16.17	<u> </u>		Volume Factor (VF)	3/4"= 0.0 4"= 0.6		2"= 0.17 3"= 0.38 6"= 1.50 12"= 5.80	
Depth to Water	0.		Check if water c	olumn is less	then 0.5			
	7.36	xVF .	7 = 1.2			Estimated Purge	Volumo: A.S	::
Depth to Water	w/ 80% Recharg				10-2	g	volume	_ gal.
				,		Time Start	eq.	(2400 hrs)
Purge Equipment:		:	Sampling Equipm	ent:		Time Com	oleted:	(2400 hrs)
Disposable Bailer		1	Disposable Bailer	/		Depth to P Depth to W		ft
Stainless Steel Baile	er		Pressure Bailer				on Thickness:	ft ft
Stack Pump Suction Pump			Discrete Bailer				firmation/Description:	
Grundfos	-		Peristaltic Pump QED Bladder Pumi	<u> </u>		Skimmer /	Absorbant Sock (circle	one)
Peristaltic Pump			Other:	·		Amt Remov	/ed/from Skimmer:	gal
QED Bladder Pump		·				Water Rem	/ed from Well:	gal
Other:							insferred to:	
							 	·
Start Time (purge	e): 1520		Weather	Conditions		Sign	Juk	
Sample Time/Da	ate: 1620 /	3.21.12	Water Co	olor: La.	<u></u>	Odor: Ø/ N		
Approx. Flow Ra		gpm.		t Descriptio		-	SILTY	41 6
Did well de-wate	er? Ves II		: 1525 V	•		gal. DTW @ 5		76
	1 -				· · · · · · · · · · · · · · · · · · ·	J 111 @ 1	- 112.	
Time (2400 hr.)	Volume (gal.)	рН	Conductivity (μmhos/cm - μS	Tempe	rature F)	D.O.	ORP	
		70				(mg/L)	(mV)	
1523	1.5	7.52	605	19.				
· · · · · · · · · · · · · · · · · · ·								
			LABORATOR'	Y INFORMA	TION			
SAMPLE ID B- 3	(#) CONTAINER	REFRIG.	PRESERV. TY		RATORY		ANALYSES	
B- 3	x voa vial	YES YES	HCL HCL				BTEX+MTBE(8260) BTEX+MTBE(8260)/	
	A voc viai	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	1102	LAINC	ASTER	7 OXYS (8260)	DIEX+WII BE(826U)/	
		10						
COMMENTS:			2	-1 00	(2)	- \ \		
- OldiMP1410.			DEAG	TL. 8"	LOK	<u></u>		
								
					- 44			
Add/Replaced L	_ock:	Add/	Replaced Plug	:_ <u>/</u>	<u>2</u> ")	Add/Replaced	Bolt:	



Client/Facility#: Site Address:	Chevron #9- 2630 Broads			Job Number:		
City:	Oakland, CA			Event Date: Sampler:	3-21·12 FT	(inclusive)
Well ID Well Diameter Total Depth Depth to Water	B- 5 2 in [9.52 ft 8.23 ft 11.29 w/ 80% Recharge		Volum Facto Check if water colum	or (VF) 4"= 0.6 nn is less then 0.5 x3 case volume =	02 1"= 0.04 2"= 0.1; 66 5"= 1.02 6"= 1.50; 10 ft. Estimated Purge Volume	7 3"= 0.38 0 12"= 5.80
Purge Equipment: Disposable Bailer Stainless Steel Baile Stack Pump Suction Pump Grundfos Peristaltic Pump QED Bladder Pump Other:		S D Pi Di Pi	ampling Equipment isposable Bailer ressure Bailer iscrete Bailer eristaltic Pump ED Bladder Pump ther:		Time Started: Time Completed: Depth to Product: Depth to Water: Hydrocarbon Thick Visual Confirmation Skimmer / Absorba	ness:ft iness:ft p/Description: ant 8ock (circle one) Skimmer:gal Well:gal
Start Time (purge Sample Time/Da Approx. Flow Ra Did well de-wate Time (2400 hr.)	te: 1505 / 3	3-21-12 gpm. yes, Time: pH 7-62 7-59	Sediment De	: CLEAN escription:	Sにんと Odor: Ø/ N Loue gal. DTW @ Sampli D.O. (mg/L)	MODERATE
SAMPLEID	(#) CONTAINER	L REFRIG.	ABORATORY IN	IFORMATION LABORATORY	I ANA	LVCEC
B- S	x voa vial	YES YES	HCL HCL	LANCASTER LANCASTER	TPH-GRO(8015)/BTEX+ TPH-GRO(8015)/BTEX+ 7 OXYS (8260)	
COMMENTS:			Emcol			
Add/Replaced L	.ock:	Add/F	Replaced Plug:	√ (a")	Add/Replaced Bolt:	



Client/Facility#:	Chevron #9-25	06	Job Number:	385203	
Site Address:	2630 Broadway	У	Event Date:	3-21-12	(inclusive)
City:	Oakland, CA		Sampler:	FT	
Well ID	B- 6		Date Monitored	3.21.12	
Well Diameter	2 in.		Volume 3/4"= 0.	02 1"= 0.04 2"= 0.17 3"	'= 0.38
Total Depth	9.20 ft.		Factor (VF) 4"= 0.0		'= 5.80
Depth to Water			column is less then 0.5		
Depth to Water	w/ 80% Recharge [(H	F = eight of Water Column x	0.20) + DTW]:	= Estimated Purge Volume:	gal.
Purge Equipment:		Sampling Equip	ment:	Time Started: Time Completed:	(2400 hrs)
Disposable Bailer		Disposable Bailer		Depth to Product:	/ ft
Stainless Steel Baile	er	Pressure Bailer		Depth to Water:	ft
Stack Pump		Discrete Bailer		Hydrocarbon Thickness:_ Visual Confirmation/Descr	ft
Suction Pump		Peristaltic Pump			
Grundfos		QED Bladder Pun		Skimmer / Absorbant Soci Amt Removed from Skimm	K (circle one) ner: dal
Peristaltic Pump QED Bladder Pump		Other:		Amt Removed from Well:	gal
Other:				Water Removed: Product Transferred to:	
outer					
Start Time (purge	٠)٠	\A/= -41	- 0 1111		
			r Conditions:	0.1	
	ate:/		Color:	_Odor: Y / N	
Did well de-wate	ate: gpr		nt Description:		
Did well de-wate	ir ir yes	, Time:	Volume:	gal. DTW @ Sampling: _	
Time (2400 hr.)	Volume (gal.)	DH Conductivity (μmhos/cm - μ		D.O. ORP (mg/L) (mV)	
		/=			
		LABORATOR	Y INFORMATION		
SAMPLE ID		FRIG. PRESERV. T	YPE LABORATORY		
B-		YES HCL	LANCASTER	TPH-GRO(8015)/BTEX+MTBE(
	Voa viai	YES HCL	LANCASTER	TPH-GRO(8015)/BTEX+MTBE(8 7 OXYS (8260)	3260)/
				, OX10 (0200)	
	v				
					
COMMENTS:		Day	WELL OL		
		Enc	@ 12" ox		
Add/Replaced L	ock:	Add/Replaced Plus	u.	Add/Replaced Bolt:	



Client/Facility#:	Chevron #9	-2506		Job	Number:	385203		
Site Address:	2630 Broad	way		— Eve	nt Date:		21.n	(inclusive)
City:	Oakland, C	4		— San	npler:			(\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\
								
Well ID	B-+	_		Date M	lonitored:	3	21.12	
Well Diameter		<u>n.</u>	V	olume	3/4"= 0.0		2"= 0.17 3"= 0.	38
Total Depth		<u>t.</u>	L.,	actor (VF)	4"= 0.6		6"= 1.50 12"= 5.	80
Depth to Water			Check if water co					
Depth to Water	1A.43 w/ 80% Recharg	xVF e [(Height o	7 = 2.45 f Water Column x 0.3	x3 ca: 20) + DTW]:	se volume =	Estimated Purg	ge Volume: 7.0	gal.
Purge Equipment:	_		Sampling Equipme	ant.	/	Time Sta		(2400 hrs)
Disposable Bailer			Disposable Bailer	J			mpleted: Product:	(2400 hrs) ft
Stainless Steel Baile	г		Pressure Bailer			Depth to	Water:	ft
Stack Pump			Discrete Bailer	-			bon Thickness:	ft ft
Suction Pump			Peristaltic Pump			l l		•••
Grundfos			QED Bladder Pump			Skimmer Amt Rem	/ Absorbant Sock (cir	cle one)
Peristaltic Pump			Other:			Amt Rem	oved from Well:	gal
QED Bladder Pump						Water Re	moved: ransferred to:	
Other:						1 Todact 1	ransiened (o	
Start Time (purge			Weather			Sin	Ny	
Sample Time/Date		5-21-1	Water Co	lor:	CEAL	Odor: Y /	1 D '	
Approx. Flow Rat		gpm.	Sediment	Description	on:	NON	E	
Did well de-water	5 70 It	yes, Tim	e: Vo	olume:		gal. DTW @	Sampling:	. 26
Time			Conductivity		erature	D.O.	ORP	
(2400 hr.)	Volume (gal.)	pН	(μmhos/cm - μS)		/ F)	(mg/L)	(mV)	
1335	2.5	7.50	504	17.	Ŕ			
1340	5.0	746	3(1	18				
1345	7.0	7.43	519		. 3			-
								_
SAMPLE ID	(#) CONTAINER	REFRIG.	LABORATORY					
B- 1	x voa vial	YES	PRESERV. TYP		CASTER	TPH_CPO/801	ANALYSES 5)/BTEX+MTBE(8260	<u>,, </u>
	x voa vial	YES	HCL				5)/BTEX+MTBE(8260	
						7 OXYS (8260)		"
			ļ					
				_		 		
COMMENTS:			Emcol	Zh ok				
				·	11			
Add/Replaced Lo	ock:	Add	Replaced Plug			Add/Replace	ad Rolf:	



Client/Facility#:	Chevron #9	-2506		Job Number:	385203	
Site Address:	2630 Broad	way		Event Date:	3.21.12	(inclusive)
City:	Oakland, CA			Sampler:	FT	(moldsive)
Well ID	B- ⊗			Date Monitored:	3.21.12	
Well Diameter	2 ir	<u>1.</u>	Volu	me 3/4"= 0.		
Total Depth	19.45 ft	<u>. </u>		or (VF) 4"= 0.0		= 0.38 = 5.80
Depth to Water	4.66 ft		Check if water colur			
	14.79	xVF_,	7 = 2.51	_ x3 case volume	= Estimated Purge Volume:	5 gal.
Depth to Water v	w/ 80% Recharge	(Height of	Water Column x 0.20)	+ DTWJ: 7.61		3
Purge Equipment:			Sampling Equipment	:	Time Started: Time Completed:	(2400 hrs)
Disposable Bailer			Disposable Bailer		Depth to Product:	(2400 hrs)
Stainless Steel Bailer			Pressure Bailer		Depth to Water:	ft
Stack Pump		i	Discrete Bailer		Hydrocarbon Thickness: Visual Confirmation/Desert	ntion:
Suction Pump			Peristaltic Pump			
Grundfos			QED Bladder Pump		Skimmer / Absorbant Sock Amt Removed from Skimm	(circle one)
Peristaltic Pump			Other:		Amt Removed from Well:	er:gal gal
QED Bladder Pump					Water Removed: Product Transferred to:	
Other:					1 rouder transferred to.	
Start Time (purge	1245		Weather Co	anditions:	<	
Sample Time/Dat		3.21-12			Suyly	
Approx. Flow Rat		gpm.	Sediment D	CLESM	Odor: Y /	
Did well de-water		yes, Time		_	NONE	5.6
Did Well de-Water	: <u>NU</u> !!	yes, 11111e	s Volu	me:	gal. DTW @ Sampling:	7.55
Time (2400 hr.)	Volume (gal.)	рН	Conductivity (µmhos/cm - µS)	Temperature (D.O. ORP (mg/L) (mV)	
1250	2.5	7.39	490	17.2		
1255	5.0	7.35	498	17.6		
1300	7.5	7.32	506	18.0		
			LABORATORY II	NFORMATION		
SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES	
B- X	x voa vial	YES	HCL	LANCASTER	TPH-GRO(8015)/BTEX+MTBE(8	
	x voa vial	YES	HCL	LANCASTER	TPH-GRO(8015)/BTEX+MTBE(8 7 OXYS (8260)	260)/
					(4444)	
77						
						_=
COMMENTS:			BOUNTL	8" (IBF	(1SF)	
Add/Replaced Lo	ock:	Add	Replaced Plug:		Add/Replaced Bolt:	



Client/Facility#:	Chevron #9-250	6	Job Number:	385203	
Site Address:	2630 Broadway		Event Date:	3.21.12	(inclusive)
City:	Oakland, CA		Sampler:	ET	(moldolve)
	6		-		
Well ID	в- 9		Date Monitored:	3-21-12	
Well Diameter	2 in.	Voi	ume 3/4"= 0.0		3"= 0.38
Total Depth	17.20 ft.	I -	tor (VF) 4"= 0.6		12"= 5.80
Depth to Water	9,25 ft.		ımn is less then 0.5		1 -
Depth to Water	w/ 80% Recharge [(Hei			Estimated Purge Volume:	+.e gai.
	,			Time Started:	(2400 hrs)
Purge Equipment: Disposable Bailer		Sampling Equipmen	it:	Time Completed:	(2400 hrs)
Stainless Steel Baile	. <u> </u>	Disposable Bailer		Depth to Product: Depth to Water:	
Stack Pump		Pressure Bailer Discrete Bailer		Hydrocarbon Thicknes	s: ft
Suction Pump		Peristaltic Pump		Visual Confirmation/De	escription
Grundfos		QED Bladder Pump		Skimmer / Absorbant S	Sock (circle one)
Peristaltic Pump		Other:		Amt Removed from Sk	immer:gal
QED Bladder Pump				Water Removed:	ell:gal
Other:				Product Transferred to:	
				251	
Start Time (purge): 1635	Weather C	onditions:	CLOUDY	
Sample Time/Da			or: GAY.		Th onl
Approx. Flow Rat			Description:		1 1/ 01-1-
Did well de-water				S. SILTY	9.45
Dia Woll do Water	: II yes,	VOI	unie	gal. DTW @ Sampling:	1.73
Time (2400 hr.)	Volume (gal.) pH	Conductivity	Temperature		RP
(2400 Hr.)		(μmhos/cm - μS)	(O) F)	(mg/L) (n	nV)
1638		9 627	19.3		
1641	3.0 7.3	36 <u>634</u>	19.5		
1694	4.0 7.3	2 641	19.8		
		LABORATORY I	NFORMATION		
SAMPLE ID		RIG. PRESERV. TYPE	LABORATORY	ANALYS	
B- 9	. д	S HCL	LANCASTER	TPH-GRO(8015)/BTEX+MTE	
	x voa vial YE	S HCL	LANCASTER	TPH-GRO(8015)/BTEX+MTE 7 OXYS (8260)	BE(8260)/
				7 0.113 (6260)	
COMMENTS:		BOME L	. 8 (OK)		
		REPLACED	GASKET		
			- 1,440 (C)		
Add/Replaced Lo	ock.	Add/Replaced Plug		Add/Replaced Bolt:	



Client/Facility#:	Chevron #9-250	06	Job Number:	385203	
Site Address:	2630 Broadway		Event Date:	3-21-12	(inclusive)
City:	Oakland, CA		Sampler:	Fr	
Well ID Well Diameter Total Depth Depth to Water	B- 10 2 in. 18-68 ft. 10-46 ft. 8-19 xVF v/ 80% Recharge [(He	-17 = 1-7	Date Monitored: Volume Factor (VF) column is less then 0.5 x3 case volume: 0.20) + DTW]:	2 1"= 0.04 2"= 0.17 66 5"= 1.02 6"= 1.50 50 ft. Estimated Purge Volume:	3"= 0.38 12"= 5.80 gal. (2400 hrs) (2400 hrs) ft ft ft ss: ft lescription: Sock (circle one) kimmer: gal /ell: gal
Start Time (purge) Sample Time/Date Approx. Flow Rate Did well de-water Time (2400 hr.) 1153	e: \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	Water 0 Sedime Time:	y Temperature	gal. DTW @ Sampling	
SAMPLE ID	(#) CONTAINER REF	LABORATOF RIG. PRESERV. T	RY INFORMATION TYPE LABORATORY	ANALY	SES
B- O	🕼 x voa vial Y	ES HCL	LANCASTER LANCASTER	TPH-GRO(8015)/BTEX+MT TPH-GRO(8015)/BTEX+MT 7 OXYS (8260)	BE(8260)
COMMENTS:		Enc	0 8" DIK		
Add/Replaced Lo	ock:	Add/Replaced Plu	g:	Add/Replaced Bolt	



Client/Facility#:	Chevron #9-2	506		Job	Number:	385203			
Site Address:	2630 Broadwa	ay		Eve	nt Date:	3	21.12	(inclusive)	
City:	Oakland, CA			San	npler:		7		
)A/-II-ID	D 11								
Well ID	B- 11		_	Date M	lonitored:	3	21.12		
Well Diameter	2 in.			Volume	3/4"= 0.02		2"= 0.17 3'	'= 0.38	
Total Depth	18.98 ft.			Factor (VF)	4"= 0.66		6"= 1.50 12"	'= 5.80	
Depth to Water	7.65 ft.		heck if water				,		
Depth to Water v	11.33 × x/ 80% Recharge [(Height of W	ater Column x	0.20) + DTW]	se volume =	Estimated Pur	ge Volume: 6	O gal.	
Purge Equipment:		Sa	mpling Equip	ment:		Time Sta	arted: mpleted:	(2400 hrs)	
Disposable Bailer			sposable Bailer				Product:	(2400 hrs)	
Stainless Steel Bailer			essure Bailer				Water:	ft	
Stack Pump		Dis	crete Bailer				rbon Thickness:_ onfirmation/Desci		
Suction Pump		Pe	ristaltic Pump			1		•	
Grundfos			D Bladder Pun	•		Skimmer Amt Ren	r / Absorbant Soci		
Peristaltic Pump		Oth	ner:			Amt Ren	voved from Well:_	ner: gal gal	
QED Bladder Pump							emoved: Transferred to:		
Other:									
Start Time (purge)	: 1030		Mosthe	er Condition					
	e: 1052 /3.	2/12				<u> </u>	THA ICA	OUDY	
				Color: BQ		Odor: Y /		· · · · · · · · · · · · · · · · · · ·	
Approx. Flow Rat		pm.		nt Descripti		<u>S.</u>	SILTY		
Did well de-water	? <u>NO</u> If ye	es, i ime: _		Volume:	9	al. DTW @	Sampling: _	9.00	
Time (2400 hr.)	Volume (gal.)	pН	Conductivity (µmhos/cm - µ	y Temr uS) (C	erature / F)	D.O. (mg/L)	ORP (mV)		
1034	2.0 7	.36	456	17	.4				
1038	4.0 7	40	461		-		-		
1042	6.0 7	.42	467		.9				
			ABORATOR	OV INCORM	ATION				
SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. T		DRATORY		ANALYSES		
B- \\	x voa vial	YES	HCL			TPH-GRO(801	5)/BTEX+MTBE(
	x voa vial	YES	HCL	LAN			5)/BTEX+MTBE(8260)/	
						7 OXYS (8260)) 		
									
11	-						 		
			0						
COMMENTS:			30.4	, 611	C=3 (**	.26)			
			BOULT	L. X	13+1; []	ISF)			
							·		
Add/Replaced Lo	ock:	Add/R	eplaced Plu			Add/Replac	ed Bolt		



Client/Facility#:	Chevron #9	-2506		Jol	Number:	385203				
Site Address:	2630 Broad	way		Ev	ent Date:	3	-21.12	(inclusive)		
City:	Oakland, CA	4		Sa	mpler:		F-C			
Well ID	B-12			Date I	Monitored:	7	3.21.12			
Well Diameter	2 ii	<u>1.</u>		Volume	3/4"= 0.02					
Total Depth	18.28 ft	<u>. </u>		Factor (VF)	4"≈ 0.66		2"= 0.17 3"= 6"= 1.50 12"= 5			
Depth to Water	2-25 ft	_	Check if water				<i>a</i>			
Depth to Water	w/ 80% Recharge	_xVF e [(Height o	f Water Column	x3 c x 0.20) + DTW	ase volume = : <u>5.45</u>	Estimated Pur	ge Volume: 80	gal.		
Purge Equipment:			Sampling Equip			Time St	arted:	(2400 hrs)		
Disposable Bailer			Disposable Baile				Product:	(2400 hrs)		
Stainless Steel Baile	Г		Pressure Bailer			Depth to	Water:	ft		
Stack Pump			Discrete Bailer				rbon Thickness:onfirmation/Descript	ft		
Suction Pump			Peristaltic Pump			i				
Grundfos			QED Bladder Pu	mp		Skimmer	/ Absorbant Sock (circle one)		
Peristaltic Pump			Other:			Amt Ren	noved from Skimme poved from Well:	:gal gal		
QED Bladder Pump						Water R	emoved:	y		
Other:						Product	Transferred to:			
Start Time (purge				er Condition	ıs:	CLO	404 / Sunt	1		
Sample Time/Da		3-21-12	_ Water	Color:	Esn	Odor: 1	N SLIL			
Approx. Flow Rat	te:	gpm.	Sedime	ent Descript	ion:	N	DHE			
Did well de-water	? <u>NO</u> If	yes, Time		Volume: _	•	al. DTW @	Sampling:4	4.12		
Time (2400 hr.)	Volume (gal.)	рΗ	Conductivit (µmhos/cm -	ty Tem μS) (ઉ	perature / F)	D.O. (mg/L)	ORP (mV)			
1115	2.5	741	470	1.7	.~7					
1120	5.0	1.39	476	— <u>+</u>	9					
1126	8.0	7.36	482	. (5	3.1			_		
								_		
			LABORATO	RY INFORM	MATION					
SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV.		ORATORY		ANALYSES			
B- 12		YES	HCL	LAI	CASTER	TPH-GRO(801	5)/BTEX+MTBE(820	50)		
	x voa vial	YES	HCL	LAI			5)/BTEX+MTBE(820	30)/		
						7 OXYS (8260))			
			 			·				
COMMENTS:	7.6		BRAINA	-D KILF	1AN 8	(ZSF)				
										
Add/Replaced Le	ock:	Add	/Replaced Plu	ug:		Add/Replac	ed Bolt:			

Chevron California Region Analysis Request/Chain of Custody

100		The Property	Arres de	S 1897
A		200	-	ter Tories
			W	100
	1	2	-	-
18.8		ДU	uldi	

COMPANIES TO THE CONTRACTOR	AMEN		33	. 0,0		W 011	ne i s	702			-	A	nelys	es Requ	ested	7 1298120
Site Address: MTi Chevron PM: GR. Inc., 8747 Sierra	ND, CA	CRAKJ K	Sem 044	an	7	Matri			H	H	dause		R	vation C	odes	Preservative Codes H = HCl T = Thiosulfate N = HNO ₃ B = NaOH S = H ₂ SO ₄ O = Other
Consultant/Office: Deanne L. Harding Consultant Pri. Mgr.: 925-551-7555 Consultant Phone #: Sampler: FLAUK TEALINGOU	(doonno@gri	ne.com) 5-551-7899		npoeille		er C Potable		Mumber of Container	+MTBE 8280 12 8021□	2015 MOD GRO	2015 MOD DRIO 🗆 SINCe Get	full scan	Oxygenates (\$2.60)	ved Lead Mathod		☐ J value reporting needed Must meet towest detection limits possible for 8260 compounds 8021 MTBE Confirmation ☐ Confirm highest hit by 8260 ☐ Confirm all hits by 8260 ☐ Run cay's on highest hit
Sample Identification	Collected	Collected	8	હૈ	Soll	Wat	ō	ğ	8	Ē	Ē	828	d	Disse		Run coty's on all hits
B-1	3.2.12	1610	V	H	-	W	H	7-	V	V	1		1			Comments / Remarks
8-3	130	1620	Ŷ	\vdash		+	Н	6	\Im	分	-	-	X)	++		- Limen stant
B- 5	N. S	1505	X	200	(14)		H	10	>	쉿	-1	-	X)	1 8		AMMUNIO
	10 2000	1355	X		7		1	6	Z	쉿	-	1	X)-	1		MAN
8-1	1 1			_			-	7	-	4	-	_	XL.	3		1 1111
B-8		1310	X					61	X.I	XI	- 1	1	1			7 600
3-8 3-9		1310	X				H	9	겆	쉿	+	-	4			411/20120112
3-8			XXX	11			-	999	X	Ž	+		X			Smended Coc Jun 3/20/12

CTD. TAT	Requested (TAT) (please circle) 72 hour 48 hour	Relinquished by:	3 .Z2. 2	Time 1836	Received by:	Date	Time
24 hour	4 day 5 day	Political of Marie	B/03/#	Time 5	Becelver by:	3 Pate /	Time
Data Package Opti	ons (please circle if required)EDF/EDD	Refinquished by:	Date	Time	Received by:	Date	Time
QC Summary Type VI (Raw Data) WIP (RWQCB)	Type I - Full Coeft Deliverable not needed	Relinquished by Commercial Carrier: UPS FedEx Other			Received by:	Date	Time
Disk		Temperature Upon Receipt		C°	Custody Seals Intact? Yes No		

3 AMP 3/19/12

Chevron California Region Analysis Request/Chain of Custody

4	an	cas	er
A	_1_		ories

Laboratories 03	2312-0	1				Acct	i. #:	19	09	9	San	For I ople #	Lanc	39	Labo 144	Hato	tes u	100	ndy	Group (. 02	04:	<u> 35</u>
		CRA M	TI P	ojec	t# 6	51 H-1	962	Г			A	nely	905	Requ	este	d			-		1818		
Facility #: SS#9-2506 G-R#385203 2630 BROADWAY, OAKLA Site Address: MTI Chevron PM:	ND, CA	SENNI E	(iern:	an -	Mar	trbx		Ħ	I	dhuse	P	H	rvat	ion C	ode				H=i		rvative C T = T B = N O = C	hiosulf aOH	
Consultant/Office: Deanne L. Harding Consultant Pri. Mgr.: 925-551-7555 Sampler:	(deanna@gni			posite	Potetble	<u></u>		BTEX+MTBE 828003 8021□	BO15 MOD GRO	TPH 8015 MOD DRO 🗔 SIlba Gel Cleanup	R280 full acen		Leed Method	solved Lend Mathod					Mu poe	atue rap st meet laible fo MTBE (ritim hi ritim ati	conting need to be a confirmation of the confi	ided tection inpound on y 8260	ds)
Sample Identification	Collected 3.21.v.	Collected	Orab dag	8			100	100	Ē	Ē	88		夏	Cheso					Rur		my's on a		1100
B-1 B-3 B-5 B-7 B-9 B-10 B-11 B-12		1610 1620 1505 1355 1310 1655 1210 1052 1136	XXXXXXXX				8666666	XXXXXXXX	XXXXXXXX			XXX							Com	nents ·	/ Remarl		
Turnaround Time Requested (TAT) (please STD, TAT) 72 hour 48 h 24 hour 4 day 5 day	our f	Relinqui Relinqui	e E	*	1/1	4	K	5	3	S	12/	In 18	3 6	GE Head		EK W	2-R1		FRI	ME	Date 22-21- 3, Date 3/23	1201 1211	142 193 142
Onte Package Options (please circle if required IC Summary Type I - Futil Type VI (Raw Data) Coelt Deliverable not no WIP (RWQCB)		Relinquis UPS	shed I	by Cor FedE	×		Other,	<u>ر</u> برر،	_	AR	R	163		Rece	lved t	7	H		<u>e</u> 7	No	Date 3/volu	Thr	No.

Lancaster Laboratories, Inc., 2425 New Hotland Pike, PO Box 12425, Lancaster, PA 17605-2425 (717) 656-2300 Copies: White and yellow should accompany samples to Lancaster Laboratories. The pink copy should be retained by the client.

4804.01 (north) Rev. 10/12/06



Analysis Report 2425 New Holland Pike, PO Box 12425, Lancaster, PA 17805-2425 •717-656-2300 Fax: 717-656-2881 • www.lancasterlabs.com

APR 0 4 2012

GETTLER-RYAN INC. GENERAL CONTRACTORS

ANALYTICAL RESULTS

Prepared by:

Prepared for:

Lancaster Laboratories 2425 New Holland Pike Lancaster, PA 17605-2425

Chevron c/o CRA Suite 107 10969 Trade Center Dr Rancho Cordova CA 95670

April 04, 2012

Project: 92506

Submittal Date: 03/27/2012 Group Number: 1298120 PO Number: 92506 Release Number: MTI State of Sample Origin: CA

Client Sample Description	Lancaster Labs (LLI) #
B-1-W-120321 Grab Water	6594443
B-3-W-120321 Grab Water	6594444
B-5-W-120321 Grab Water	6594445
B-7-W-120321 Grab Water	6594446
B-8-W-120321 Grab Water	6594447
B-9-W-120321 Grab Water	6594448
B-10-W-120321 Grab Water	6594449
B-11-W-120321 Grab Water	6594450
B-12-W-120321 Grab Water	6594451

The specific methodologies used in obtaining the enclosed analytical results are indicated on the Laboratory Sample Analysis Record.

ELECTRONIC

Gettler-Ryan, Inc.

Attn: Rachelle Munoz

COPY TO **ELECTRONIC**

Chevron c/o CRA

Attn: Report Contact

COPY TO

ELECTRONIC COPY TO

Chevron

Attn: Anna Avina

2425 New Holland Pike, PO Box 12425, Lancaster, PA 17605-2425 *717-656-2300 Fax: 717-656-2681 * www.lancasterlabs.com

Respectfully Submitted,

fill M. Parker Senior Specialist

(717) 556-7262



Analysis Report

2425 New Holland Pike, PO Box 12425, Lancaster, PA 17605-2425 •717-656-2300 Fax: 717-656-2681 • www.lancasterlabs.com

Page 1 of 1

Sample Description: B-1-W-120321 Grab Water

Facility# 92506 Job# 385203 MTI# 61H-1962 GRD

2630 Broadway-Oakland T0600101812 B-1

LLI Sample # WW 6594443 LLI Group # 1298120

Account # 12099

Project Name: 92506

Collected: 03/21/2012 16:10

by FT

Chevron c/o CRA

Suite 107

Submitted: 03/27/2012 19:10

10969 Trade Center Dr

Reported: 04/04/2012 19:06

Rancho Cordova CA 95670

OKB01

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Dilution Factor
GC/MS	Volatiles SW-846	8260B	ug/l	ug/l	
10943	t-Amyl methyl ether	994-05-8	N.D.	0.5	1
10943	Benzene	71-43-2	N.D.	0.5	1
10943	t-Butyl alcohol	75-65-0	57	2	1
10943	1,2-Dibromoethane	106-93-4	N.D.	0.5	1
10943	1,2-Dichloroethane	107-06-2	N.D.	0.5	1
10943	Ethyl t-butyl ether	637-92-3	0.8	0.5	1
10943	Ethylbenzene	100-41-4	N.D.	0.5	ī
10943	di-Isopropyl ether	108-20-3	N.D.	0.5	1
10943	Methyl Tertiary Butyl Ether	1634-04-4	N.D.	0.5	1
10943	Toluene	108-88-3	N.D.	0.5	1
10943	Xylene (Total)	1330-20-7	N.D.	0.5	1
GC Vol	latiles SW-846	8015B	ug/l	ug/l	
01728	TPH-GRO N. CA water C6-C12	n.a.	N.D.	50	1

General Sample Comments

State of California Lab Certification No. 2501

Trip blank vials were not received by the laboratory for this sample group.

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
10943	BTEX+5 Oxys+EDC+EDB Water	SW-846 8260B	1	F120944AA	04/04/2012 00:46	Kevin A Sposito	1
	GC/MS VOA Water Prep	SW-846 5030B	1	F120944AA	04/04/2012 00:46	•	î
01728	TPH-GRO N. CA water C6-C12	SW-846 8015B	1	12088B07A	03/29/2012 18:16	Laura M Krieger	1
01146	GC VOA Water Prep	SW-846 5030B	1	12088B07A	* · · · · · · · · · · · · · · · · · · ·		ī



Analysis Report

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Sample Description: B-3-W-120321 Grab Water

Facility# 92506 Job# 385203 MTI# 61H-1962 GRD

2630 Broadway-Oakland T0600101812 B-3

LLI Sample # WW 6594444 LLI Group # 1298120

Account # 12099

Project Name: 92506

Collected: 03/21/2012 16:20 b

by FT

Chevron c/o CRA

Suite 107

Submitted: 03/27/2012 19:10

10969 Trade Center Dr Rancho Cordova CA 95670

Reported: 04/04/2012 19:06

OKB03

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Dilution Factor
GC/MS	Volatiles SW-846	8260B	ug/l	ug/l	
10943	t-Amyl methyl ether	994-05-8	N.D.	0.5	1
10943	Benzene	71-43-2	N.D.	0.5	1
10943	t-Butyl alcohol	75-65-0	1,100	20	10
10943	1,2-Dibromoethane	106-93-4	N.D.	0.5	1
10943	1,2-Dichloroethane	107-06-2	N.D.	0.5	1
10943	Ethyl t-butyl ether	637-92-3	4	0.5	1
10943	Ethylbenzene	100-41-4	N.D.	0.5	1
10943	di-Isopropyl ether	108-20-3	N.D.	0.5	1
10943	Methyl Tertiary Butyl Ether	1634-04-4	2	0.5	1
10943	Toluene	108-88-3	N.D.	0.5	1
10943	Xylene (Total)	1330-20-7	N.D.	0.5	ī
C Vol	latiles SW-846	8015B	ug/l	ug/l	
01728	TPH-GRO N. CA water C6-C12	n.a.	270	50	1

General Sample Comments

State of California Lab Certification No. 2501 Trip blank vials were not received by the laboratory for this sample group.

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

CAT	Analysis Name	Method	Trial#	Batch#	Analysis	Analyst	Dilution
No.					Date and Time		Factor
10943		SW-846 8260B	1	F120944AA	04/04/2012 01:08	Kevin A Sposito	1
10943	BTEX+5 Oxys+EDC+EDB Water	SW-846 8260B	1 1	F120944AA	04/04/2012 04:47	Kevin A Sposito	10
01163	GC/MS VOA Water Prep	SW-846 5030B	1	F120944AA	The state of the s		1
01163	GC/MS VOA Water Prep	SW-846 5030B	2	F120944AA	• •		10
01728	TPH-GRO N. CA water C6-C12	SW-846 8015B	1	12088B07A	03/29/2012 18:41		1
01146	GC VOA Water Prep	SW-846 5030B	1	12088B07A	03/29/2012 18:41		1



Analysis Report

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Sample Description: B-5-W-120321 Grab Water

Facility# 92506 Job# 385203 MTI# 61H-1962 GRD

2630 Broadway-Oakland T0600101812 B-5

LLI Sample # WW 6594445

LLI Group # 1298120

Account # 12099

Project Name: 92506

Collected: 03/21/2012 15:05

by FT

Chevron c/o CRA

Suite 107

Submitted: 03/27/2012 19:10 Reported: 04/04/2012 19:06

10969 Trade Center Dr

Rancho Cordova CA 95670

OKB05

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Dilution Factor
GC/MS	Volatiles SW-846	8260B	ug/l	ug/l	
10943	t-Amyl methyl ether	994-05-8	N.D.	0.5	1
10943	Benzene	71-43-2	N.D.	0.5	1
10943	t-Butyl alcohol	75-65-0	N.D.	2	1
10943	1,2-Dibromoethane	106-93-4	N.D.	0.5	1
10943	1,2-Dichloroethane	107-06-2	N.D.	0.5	1
10943	Ethyl t-butyl ether	637-92-3	N.D.	0.5	1
10943	Ethylbenzene	100-41-4	N.D.	0.5	1
10943	di-Isopropyl ether	108-20-3	N.D.	0.5	1
10943	Methyl Tertiary Butyl Ether	1634-04-4	4	0.5	1
10943	Toluene	108-88-3	N.D.	0.5	1
10943	Xylene (Total)	1330-20-7	N.D.	0.5	ī
GC Vol	latiles SW-846	8015B	ug/1	ug/l	
01728	TPH-GRO N. CA water C6-C12	n.a.	280	50	1

General Sample Comments

State of California Lab Certification No. 2501

Trip blank vials were not received by the laboratory for this sample group.

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
01163 01728	BTEX+5 Oxys+EDC+EDB Water GC/MS VOA Water Prep TPH-GRO N. CA water C6-C12 GC VOA Water Prep	SW-846 8260B SW-846 5030B SW-846 8015B SW-846 5030B	1 1 1	F120944AA F120944AA 12088B07A 12088B07A		Laura M Krieger	1 1 1



Analysis Report

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Sample Description: B-7-W-120321 Grab Water

Facility# 92506 Job# 385203 MTI# 61H-1962 GRD

2630 Broadway-Oakland T0600101812 B-7

LLI Sample # WW 6594446

LLI Group # 1298120

Account # 12099

Project Name: 92506

Collected: 03/21/2012 13:55

by FT Chevron c/o CRA

Suite 107

Submitted: 03/27/2012 19:10 Reported: 04/04/2012 19:06

10969 Trade Center Dr

Rancho Cordova CA 95670

OKB07

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Dilution Factor
GC/MS	Volatiles SW-846	8260B	ug/l	ug/l	
10943	t-Amyl methyl ether	994-05-8	N.D.	0.5	1
10943	Benzene	71-43-2	N.D.	0.5	1
10943	t-Butyl alcohol	75-65-0	N.D.	2	1
10943	1,2-Dibromoethane	106-93-4	N.D.	0.5	1
10943	1,2-Dichloroethane	107-06-2	N.D.	0.5	1
10943	Ethyl t-butyl ether	637-92-3	N.D.	0.5	1
10943	Ethylbenzene	100-41-4	N.D.	0.5	1
10943	di-Isopropyl ether	108-20-3	N.D.	0.5	1
10943	Methyl Tertiary Butyl Ether	1634-04-4	3	0.5	1
10943	Toluene	108-88-3	N.D.	0.5	_ 1
10943	Xylene (Total)	1330-20-7	N.D.	0.5	1
GC Vol	latiles SW-846	8015B	ug/l	ug/l	
01728	TPH-GRO N. CA water C6-C12	n.a.	N.D.	50	1

General Sample Comments

State of California Lab Certification No. 2501

Trip blank vials were not received by the laboratory for this sample group.

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
01163 01728	BTEX+5 Oxys+EDC+EDB Water GC/MS VOA Water Prep TPH-GRO N. CA water C6-C12 GC VOA Water Prep	SW-846 8260B SW-846 5030B SW-846 8015B SW-846 5030B	1 1 1	F120944AA F120944AA 12088B07A 12088B07A	04/04/2012 01:51 04/04/2012 01:51 03/29/2012 19:31 03/29/2012 19:31		1 1 1



Analysis Report

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Sample Description: B-8-W-120321 Grab Water

Facility# 92506 Job# 385203 MTI# 61H-1962 GRD

2630 Broadway-Oakland T0600101812 B-8

LLI Sample # WW 6594447

LLI Group # 1298120

Account # 12099

Project Name: 92506

Collected: 03/21/2012 13:10 by FT

Chevron c/o CRA

Suite 107

Submitted: 03/27/2012 19:10

10969 Trade Center Dr Rancho Cordova CA 95670

Reported: 04/04/2012 19:06

OKB08

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Dilution Factor
GC/MS	Volatiles SW-846	8260B	ug/l	ug/l	
10943	t-Amyl methyl ether	994-05-8	N.D.	0.5	1
10943	Benzene	71-43-2	N.D.	0.5	1
10943	t-Butyl alcohol	75-65-0	N.D.	2	1
10943	1,2-Dibromoethane	106-93-4	N.D.	0.5	1
10943	1,2-Dichloroethane	107-06-2	N.D.	0.5	1
10943	Ethyl t-butyl ether	637-92-3	N.D.	0.5	_ 1
10943	Ethylbenzene	100-41-4	N.D.	0.5	1
10943	di-Isopropyl ether	108-20-3	N.D.	0.5	1
10943	Methyl Tertiary Butyl Ether	1634-04-4	N.D.	0.5	1
10943	Toluene	108-88-3	N.D.	0.5	1
10943	Xylene (Total)	1330-20-7	N.D.	0.5	1
GC Vol	latiles SW-846	8015B	ug/l	ug/l	
01728	TPH-GRO N. CA water C6-C12	n.a.	N.D.	50	1

General Sample Comments

State of California Lab Certification No. 2501

Trip blank vials were not received by the laboratory for this sample group.

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution
	BTEX+5 Oxys+EDC+EDB Water	SW-846 8260B	1	F120944AA	04/04/2012 02:13	Kevin A Sposito	Factor
	GC/MS VOA Water Prep	SW-846 5030B	1	F120944AA	04/04/2012 02:13		1
	TPH-GRO N. CA water C6-C12 GC VOA Water Prep	SW-846 8015B SW-846 5030B	1 1	12088B07A 12088B07A	03/29/2012 19:57 03/29/2012 19:57		1



Analysis Report

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Sample Description: B-9-W-120321 Grab Water

Facility# 92506 Job# 385203 MTI# 61H-1962 GRD

2630 Broadway-Oakland T0600101812 B-9

LLI Group # 1298120 Account # 12099

LLI Sample # WW 6594448

Project Name: 92506

Collected: 03/21/2012 16:55

by FT

Chevron c/o CRA

Suite 107

Submitted: 03/27/2012 19:10

10969 Trade Center Dr Rancho Cordova CA 95670

Reported: 04/04/2012 19:06

OKB09

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Dilution Factor
GC/MS	Volatiles SW-846	8260B	ug/l	ug/l	
10943	t-Amyl methyl ether	994-05-8	N.D.	3	5
10943	Benzene	71-43-2	100	3	5
10943	t-Butyl alcohol	75-65-0	100	10	,
10943	1,2-Dibromoethane	106-93-4	N.D.	3	5 E
10943	1,2-Dichloroethane	107-06-2	N.D.	3	5
10943	Ethyl t-butyl ether	637-92-3	N.D.	3	5
10943	Ethylbenzene	100-41-4	9	3	5
10943	di-Isopropyl ether	108-20-3	N.D.	3	5
10943	Methyl Tertiary Butyl Ether	1634-04-4	25	3	5
10943	Toluene	108-88-3	9	3	5
10943	Xylene (Total)	1330-20-7	8	3	5
GC Vo	latiles SW-846	8015B	ug/l	ug/l	
01728	TPH-GRO N. CA water C6-C12	n.a.	4,800	250	5

General Sample Comments

State of California Lab Certification No. 2501

Trip blank vials were not received by the laboratory for this sample group.

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
01163 01728	BTEX+5 Oxys+EDC+EDB Water GC/MS VOA Water Prep TPH-GRO N. CA water C6-C12 GC VOA Water Prep	SW-846 8260B SW-846 5030B SW-846 8015B SW-846 5030B	1	F120944AA F120944AA 12088B07A 12088B07A	03/29/2012 21:38	Kevin A Sposito Laura M Krieger	5 5 5 5



Analysis Report

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Sample Description: B-10-W-120321 Grab Water

Facility# 92506 Job# 385203 MTI# 61H-1962 GRD

2630 Broadway-Oakland T0600101812 B-10

LLI Group # 1298120

LLI Sample # WW 6594449

Account # 12099

Project Name: 92506

Collected: 03/21/2012 12:10 by FT

Chevron c/o CRA

Suite 107

Submitted: 03/27/2012 19:10 Reported: 04/04/2012 19:06

10969 Trade Center Dr Rancho Cordova CA 95670

OKB10

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Dilution Factor
GC/MS	Volatiles SW-846	8260B	ug/l	ug/l	
10943	Benzene	71-43-2	N.D.	0.5	1
10943	Ethylbenzene	100-41-4	N.D.	0.5	1
10943	Methyl Tertiary Butyl Ether	1634-04-4	N.D.	0.5	1
10943	Toluene	108-88-3	N.D.	0.5	1
10943	Xylene (Total)	1330-20-7	N.D.	0.5	1
GC Vol	latiles SW-846	8015B	ug/l	ug/l	
01728	TPH-GRO N. CA water C6-C12	n.a.	N.D.	50	1

General Sample Comments

State of California Lab Certification No. 2501 Trip blank vials were not received by the laboratory for this sample group.

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
01163 01728	BTEX/MTBE 8260 Water GC/MS VOA Water Prep TPH-GRO N. CA water C6-C12 GC VOA Water Prep	SW-846 8260B SW-846 5030B SW-846 8015B SW-846 5030B	1	F120944AA F120944AA 12088B07A 12088B07A	04/04/2012 02:56 04/04/2012 02:56 03/29/2012 20:22 03/29/2012 20:22	Kevin A Sposito Laura M Krieger	1 1 1 1



Analysis Report

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Sample Description: B-11-W-120321 Grab Water

Facility# 92506 Job# 385203 MTI# 61H-1962 GRD

2630 Broadway-Oakland T0600101812 B-11

LLI Sample # WW 6594450

LLI Group # 1298120

ccount # 12099

Project Name: 92506

Collected: 03/21/2012 10:52 by FT

FT Chevron c/o CRA

Suite 107

Submitted: 03/27/2012 19:10 Reported: 04/04/2012 19:06

10969 Trade Center Dr

Rancho Cordova CA 95670

OKB11

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Dilution Factor
GC/MS	Volatiles SW-846	8260B	ug/l	ug/l	
10943	Benzene	71-43-2	N.D.	0.5	1
10943	Ethylbenzene	100-41-4	N.D.	0.5	1
10943	Methyl Tertiary Butyl Ether	1634-04-4	N.D.	0.5	1
10943	Toluene	108-88-3	N.D.	0.5	1
10943	Xylene (Total)	1330-20-7	N.D.	0.5	1
GC Vol	atiles SW-846	8015B	ug/l	ug/l	
01728	TPH-GRO N. CA water C6-C12	n.a.	N.D.	50	1

General Sample Comments

State of California Lab Certification No. 2501
Trip blank vials were not received by the laboratory for this sample group.

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
10943	BTEX/MTBE 8260 Water	SW-846 8260B	1	F120944AA	04/04/2012 03:18	Kevin A Sposito	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	F120944AA	04/04/2012 03:18		1
01728	TPH-GRO N. CA water C6-C12	SW-846 8015B	1	12088B07A	03/29/2012 20:47	Laura M Krieger	1
01146	GC VOA Water Prep	SW-846 5030B	1	12088B07A	03/29/2012 20:47		1



Analysis Report

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Sample Description: B-12-W-120321 Grab Water

Facility# 92506 Job# 385203 MTI# 61H-1962 GRD

2630 Broadway-Oakland T0600101812 B-12

LLI Sample # WW 6594451 LLI Group # 1298120

Account # 12099

Project Name: 92506

Collected: 03/21/2012 11:36 by FT

FT Chevron c/o CRA

Suite 107

Submitted: 03/27/2012 19:10 Reported: 04/04/2012 19:06

10969 Trade Center Dr Rancho Cordova CA 95670

OKB12

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Dilution Factor
GC/MS	Volatiles SW-846	8260B	ug/l	ug/1	
10943	Benzene	71-43-2	N.D.	0.5	1
10943	Ethylbenzene	100-41-4	N.D.	0.5	1
10943	Methyl Tertiary Butyl Ether	1634-04-4	N.D.	0.5	1
10943	Toluene	108-88-3	N.D.	0.5	1
10943	Xylene (Total)	1330-20-7	N.D.	0.5	1
GC Vol	atiles SW-846	8015B	ug/l	ug/l	
01728	TPH-GRO N. CA water C6-C12	n.a.	N.D.	50	1

General Sample Comments

State of California Lab Certification No. 2501 Trip blank vials were not received by the laboratory for this sample group.

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
01163 01728	BTEX/MTBE 8260 Water GC/MS VOA Water Prep TPH-GRO N. CA water C6-C12 GC VOA Water Prep	SW-846 8260B SW-846 5030B SW-846 8015B SW-846 5030B	1	F120944AA F120944AA 12088B07A 12088B07A	04/04/2012 03:40 04/04/2012 03:40 03/29/2012 21:12 03/29/2012 21:12	Kevin A Sposito Laura M Krieger	1 1 1 1

Analysis Report

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Quality Control Summary

Client Name: Chevron c/o CRA Reported: 04/04/12 at 07:06 PM

Group Number: 1298120

Matrix QC may not be reported if insufficient sample or site-specific QC samples were not submitted. In these situations, to demonstrate precision and accuracy at a batch level, a LCS/LCSD was performed, unless otherwise specified in the method.

All Inorganic Initial Calibration and Continuing Calibration Blanks met acceptable method criteria unless otherwise noted on the Analysis Report.

Laboratory Compliance Quality Control

Analysis Name	Blank <u>Result</u>	Blank MDL	Report <u>Units</u>	LCS %REC	LCSD %REC	LCS/LCSD Limits	RPD	RPD Max
Batch number: F120944AA	Sample numb	er(s): 659	4443-6594	451				
t-Amyl methyl ether	N.D.	0.5	ug/l	88		66-120		
Benzene	N.D.	0.5	ug/l	93		77-121		
t-Butyl alcohol	N.D.	2.	ug/l	94		68-125		
1,2-Dibromoethane	N.D.	0.5	ug/l	78		76-120		
1,2-Dichloroethane	N.D.	0.5	ug/l	93		64-130		
Ethyl t-butyl ether	N.D.	0.5	ug/l	88		66-120		
Ethylbenzene	N.D.	0.5	ug/l	89		79-120		
di-Isopropyl ether	N.D.	0.5	ug/l	87		71-124		
Methyl Tertiary Butyl Ether	N.D.	0.5	ug/l	88		68-121		
Toluene	N.D.	0.5	ug/l	91		79-120		
Xylene (Total)	N.D.	0.5	ug/l	92		77-120		
Batch number: 12088B07A	Sample numbe	er(s): 659	4443-6594	451				
TPH-GRO N. CA water C6-C12	N.D.	50.	ug/l	118	118	75-135	0	30

Sample Matrix Quality Control

Unspiked (UNSPK) = the sample used in conjunction with the matrix spike Background (BKG) = the sample used in conjunction with the duplicate

Analysis Name	MS %REC	MSD <u>%REC</u>	MS/MSD Limits	RPD	RPD MAX	BKG Conc	DUP Conc	DUP <u>RPD</u>	Dup RPD Max
Batch number: F120944AA	Sample	number(s)	: 6594443	-65944	51 UNSP	K: P593747			
t-Amyl methyl ether	87	84	65-117	4	30				
Benzene	102	97	72-134	5	30				
t-Butyl alcohol	76	76	67-119	1	30				
1,2-Dibromoethane	82	79	77-116	3	30				
1,2-Dichloroethane	98	94	68-131	4	30				
Ethyl t-butyl ether	92	87	74-122	5	30				
Ethylbenzene	97	93	71-134	3	30				
di-Isopropyl ether	92	87	70-129	5	30				
Methyl Tertiary Butyl Ether	89	85	72-126	4	30				
Toluene	101	97	80-125	4	30				
Xylene (Total)	99	95	79-125	4	30				

Surrogate Quality Control

Surrogate recoveries which are outside of the QC window are confirmed unless attributed to dilution or otherwise noted on the Analysis Report.

*- Outside of specification

- (1) The result for one or both determinations was less than five times the LOQ.
- (2) The unspiked result was more than four times the spike added.

Analysis Report

2425 New Holland Pike, PO Box 12425, Lancaster, PA 17605-2425 •717-656-2300 Fax:717-656-2681 • www.lancasterlabs.com

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Quality Control Summary

Client Name: Chevron c/o CRA Reported: 04/04/12 at 07:06 PM

Group Number: 1298120

Surrogate Quality Control

Analysis Name: UST VOCs by 8260B - Water

Batch number: F120944AA

	Dibromofluorometharie	1,2-Dichloroethane-d4	Toluene-d8	4-Bromofluorobenzerie	
6594443	90	100	96	89	
6594444	89	98	99	91	
6594445	90	101	99	91	
6594446	89	100	97	89	
6594447	91	99	96	89	
6594448	90	99	96	97	
6594449	89	101	95	87	
6594450	92	98	96	89	
6594451	90	100	96	89	
Blank	90	100	98	89	
LCS	90	102	96	90	
MS	89	101	95	89	
MSD	90	98	96	91	
Limits:	80-116	77-113	80-113	78-113	

Analysis Name: TPH-GRO N. CA water C6-C12

Batch number: 12088B07A Trifluorotoluene-F

Blank LCSD

6594451

Limits: 63-135

*- Outside of specification

(2) The unspiked result was more than four times the spike added.

⁽¹⁾ The result for one or both determinations was less than five times the LOQ.



Explanation of Symbols and Abbreviations

The following defines common symbols and abbreviations used in reporting technical data:

RL	Reporting Limit	BMQL	Below Minimum Quantitation Level
N.D.	none detected	MPN	Most Probable Number
TNTC	Too Numerous To Count		
		CP Units	cobalt-chloroplatinate units
IU	International Units	NTU	nephelometric turbidity units
umhos/cm	micromhos/cm	ng	nanogram(s)
С	degrees Celsius	ř	degrees Fahrenheit
meq	milliequivalents	lb.	pound(s)
g	gram(s)	kg	kilogram(s)
μg	microgram(s)	ma	milligram(s)
mL	milliliter(s)	Ľ	liter(s)
m3	cubic meter(s)	μL	microliter(s)
		pg/L	picogram/liter

- less than The number following the sign is the <u>limit of quantitation</u>, the smallest amount of analyte which can be reliably determined using this specific test.
- > greater than

ppm parts per million - One ppm is equivalent to one milligram per kilogram (mg/kg), or one gram per million grams. For aqueous liquids, ppm is usually taken to be equivalent to milligrams per liter (mg/l), because one liter of water has a weight very close to a kilogram. For gases or vapors, one ppm is equivalent to one microliter of gas per liter of gas.

ppb parts per billion

Dry weight basis

Results printed under this heading have been adjusted for moisture content. This increases the analyte weight concentration to approximate the value present in a similar sample without moisture. All other results are reported on an as-received basis.

Data Qualifiers:

C - result confirmed by reanalysis.

J - estimated value - The result is ≥ the Method Detection Limit (MDL) and < the Limit of Quantitation (LOQ).

U.S. EPA CLP Data Qualifiers:

A B C D E	Organic Qualifiers TIC is a possible aldol-condensation product Analyte was also detected in the blank Pesticide result confirmed by GC/MS Compound quantitated on a diluted sample Concentration exceeds the calibration range of	B E M N S	Inorganic Qualifiers Value is <crdl, (msa)="" additions="" but="" control="" due="" duplicate="" estimated="" injection="" interference="" limits="" met="" method="" not="" of="" precision="" sample="" spike="" standard="" th="" to="" used<="" within="" ≥idl=""></crdl,>
N P U X,Y,Z	the instrument Presumptive evidence of a compound (TICs only) Concentration difference between primary and confirmation columns >25% Compound was not detected Defined in case narrative	U W *	for calculation Compound was not detected Post digestion spike out of control limits Duplicate analysis not within control limits Correlation coefficient for MSA <0.995

Analytical test results meet all requirements of NELAC unless otherwise noted under the individual analysis.

Measurement uncertainty values, as applicable, are available upon request.

Tests results relate only to the sample tested. Clients should be aware that a critical step in a chemical or microbiological analysis is the collection of the sample. Unless the sample analyzed is truly representative of the bulk of material involved, the test results will be meaningless. If you have questions regarding the proper techniques of collecting samples, please contact us. We cannot be held responsible for sample integrity, however, unless sampling has been performed by a member of our staff. This report shall not be reproduced except in full, without the written approval of the laboratory.

Times are local to the area of activity. Parameters listed in the 40 CFR part 136 Table II as "analyze immediately" are not performed within 15 minutes.

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