

Olivia Skance Team Lead Marketing Business Unit Chevron Environmental Management Company 6101 Bollinger Canyon Road San Ramon, CA 94583 Tel (925) 790-6521

November 10, 2011

Alameda County Environmental Health 1131 Harbor Bay Parkway, Suite 250 Alameda, CA 94502-6577 **RECEIVED**

10:31 am, Nov 17, 2011

Alameda County
Environmental Health

Re:

Chevron Facility #_9-2506

Address: 2630 Broadway, Oakland, California

I have reviewed the attached report titled <u>Second Semi-Annual 2011 Groundwater Monitoring Report</u> and dated November 10, 2011.

I agree with the conclusions and recommendations presented in the referenced report. The information in this report is accurate to the best of my knowledge and all local Agency/Regional Board guidelines have been followed. This report was prepared by Conestoga-Rovers & Associates, upon whose assistance and advice I have relied.

This letter is submitted pursuant to the requirements of California Water Code Section 13267(b)(1) and the regulating implementation entitled Appendix A pertaining thereto.

I declare under penalty of perjury that the foregoing is true and correct.

Sincerely,

Olivia Skance Project Manager

Enclosure: Report



10969 Trade Center Drive Rancho Cordova, California 95670

Telephone: (916) 889-8900 Fax: (916) 889-8999

http://www.craworld.com

November 10, 2011

Reference No. 611962

Mr. Mark Detterman, P.G., C.E.G. Alameda County Environmental Health (ACEH) 1131 Harbor Bay Parkway, Suite 250 Alameda, California 94502-6577

Re: Second Semi-Annual 2011 Groundwater Monitoring Report

Former Chevron Service Station 9-2506

2630 Broadway Oakland, California Case No. RO0000146

Dear Mr. Detterman:

Conestoga-Rovers & Associates (CRA) is submitting the attached *Groundwater Monitoring and Sampling Report* (report) to ACEH on behalf of Chevron Environmental Management Company (Chevron) for the site referenced above. The report (prepared by Gettler-Ryan Inc. and dated October 3, 2011) presents the results of the second semi-annual 2011 monitoring event. Wells B-1, B-3, and B-5 through B-9 are sampled semi-annually during the first and third quarters, and wells B-10 through B-12 are sampled annually during the first quarter. Also attached are Figure 1 (Vicinity Map) showing the site location, and Figure 2 (Concentration Map) presenting the second semi-annual 2011 analytical results along with a rose diagram. The monitoring results during 2011 are summarized below. Please note that B-6 was not sampled during the current event due to insufficient water.

During 2011, petroleum hydrocarbon concentrations in the site wells were similar to or less than those observed during 2010. Low concentrations of total petroleum hydrocarbons as gasoline (TPHg) (up to 430 micrograms per liter [μ g/L]) were detected in B-3, B-5 (third quarter event only), and B-7 (first quarter event only); the detected concentrations were within the range of historical fluctuations. The TPHg concentrations in B-3 and B-5 have remained relatively stable over the past several years, but have significantly decreased since the start of monitoring; those in B-7 have remained relatively stable and low. Higher concentrations of TPHg (up to 3,600 μ g/L) were detected in B-9; the TPHg concentrations in B-9 have also remained relatively stable over the past several years. No TPHg was detected in B-1, B-6, B-8, B-10, or B-11. Only a low concentration of TPHg (63 μ g/L) was detected in B-12. TPHg has not been detected in B-1 during the last several events, generally has not been detected in B-8, B-10, or B-11 throughout the course of monitoring, and is only periodically detected in B-12.

Equal Employment Opportunity Employer



November 10, 2011 Reference No. 611962

Benzene was only detected in B-9 (95 μ g/L and 6 μ g/L); although fluctuations occur, the concentrations are decreasing overall. Low concentrations of toluene, ethylbenzene, and xylenes (up to 11 μ g/L) were detected in B-3 and B-9. The benzene, toluene, ethylbenzene, and xylenes (BTEX) concentrations have significantly decreased. Low concentrations of methyl tertiary butyl ether (MTBE) (up to 33 μ g/L) were detected in B-1, B-3, B-5, and B-6 through B-9. The MTBE concentrations generally continue to decrease and have significantly decreased since the start of monitoring; those in B-9 have remained relatively stable over the past several years. MTBE generally has not been detected in B-10 through B-12 throughout the course of monitoring. Tertiary butyl alcohol (TBA) (up to 590 μ g/L) was detected in B-1, B-3, B-5, and B-9; the TBA concentrations are generally decreasing. Other fuel oxygenates, 1,2-Dichloroethane (1,2-DCA), and 1,2-Dibromoethane (EDB) generally were not detected with the exception of low concentrations (up to 13 μ g/L) of ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), and EDB in a few of the wells.

Based on the analytical results, hydrocarbons remain in groundwater in the area of the former underground storage tanks (USTs) and dispensers; however, the residual concentrations are low and have significantly decreased since the start of monitoring. Higher TPHg concentrations continue to be detected in B-9 in the southwest portion of the site; the concentrations have remained relatively stable over the past several years. Only low BTEX and MTBE concentrations remain in B-9. Petroleum hydrocarbons generally have not been detected in offsite wells B-10 and B-11 throughout the course of monitoring. TPHg is periodically detected in offsite well B-12, but only at low concentrations. Only low concentrations of MTBE remain in B-8. Based on the monitoring results and the results of previous borings, the plume appears to be stable and the extent adequately defined. Concentrations are stable to decreasing. Based on the TBA detections, natural biodegradation of MTBE appears to be occurring.

CRA recommends continued monitoring and sampling to further evaluate groundwater quality and concentration trends, and the site's potential for low-risk case closure.



November 10, 2011

Reference No. 611962

- 3 -

Please contact James Kiernan at (916) 889-8917 if you have any questions or require additional information.

Sincerely,

CONESTOGA-ROVERS & ASSOCIATES



James P. Kiernan, P.E.

JK/aa/10

Encl.

Figure 1 Vicinity Map

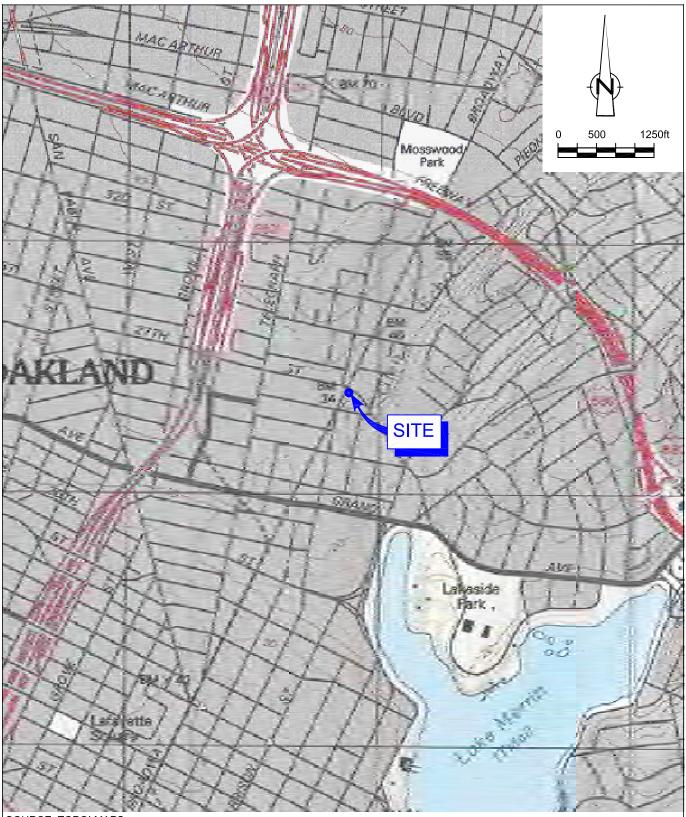
Figure 2 Concentration Map

Attachment A Groundwater Monitoring and Sampling Report

cc: Ms. Olivia Skance, Chevron (electronic copy)

Mr. Steve Simi, Steve & Cecilia Simi, Trustees of TDK Trust

FIGURES

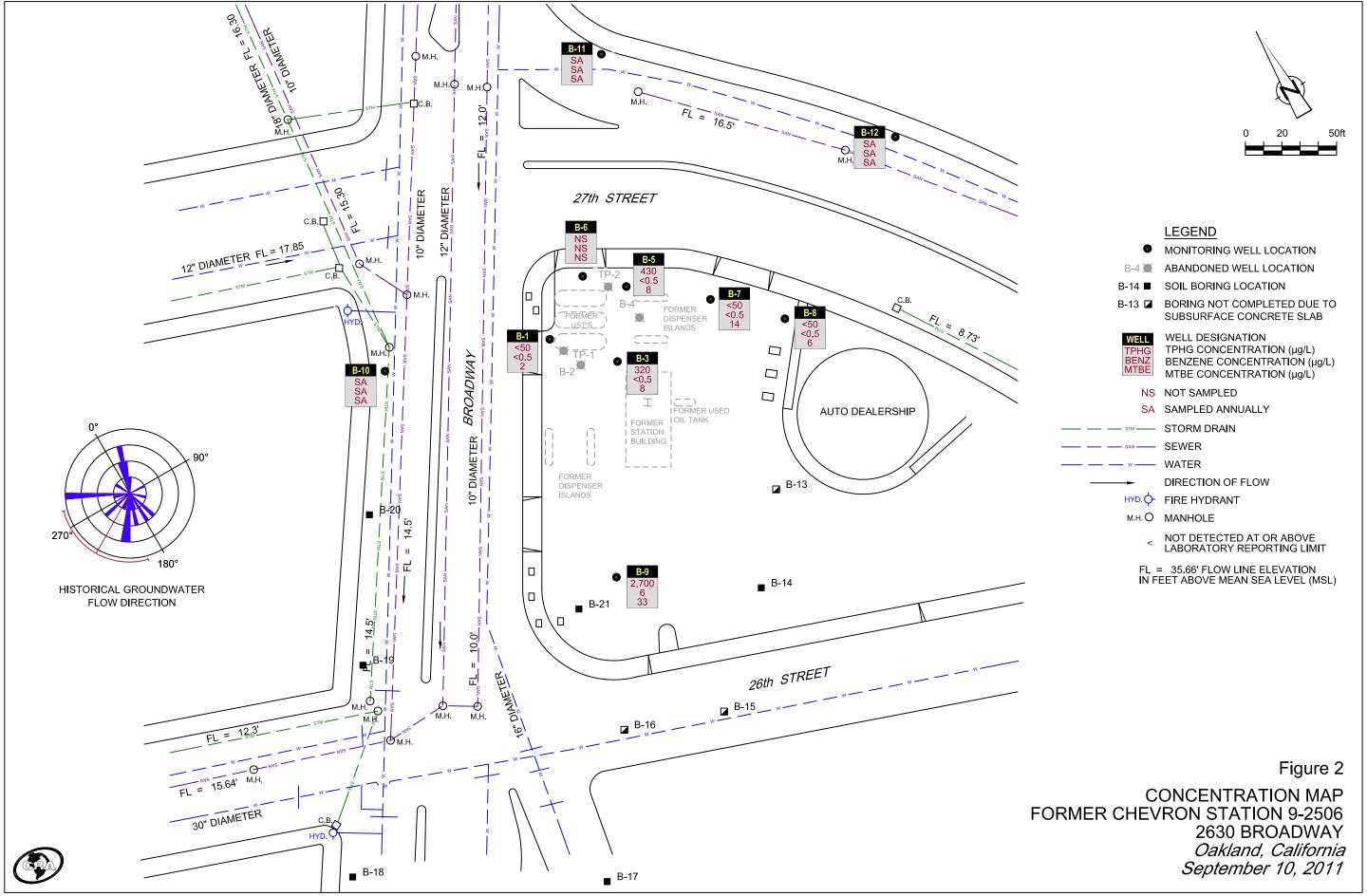


SOURCE: TOPO! MAPS.

VICINITY MAP FORMER CHEVRON STATION 9-2506 2630 BROADWAY Oakland, California

Figure 1





ATTACHMENT A

GROUNDWATER MONITORING AND SAMPLING REPORT

6.7

October 3, 2011 G-R Job #385203

Ms. Olivia Skance Chevron Environmental Management Company 6101 Bollinger Canyon Road San Ramon, CA 94583

RE: Second Semi-Annual Event of September 10, 2011

Groundwater Monitoring & Sampling Report Former Chevron Service Station #9-2506 2630 Broadway Oakland, California

Dear Ms. Skance:

This report documents the most recent groundwater monitoring and sampling event performed by Gettler-Ryan Inc. (G-R) at the referenced site. All field work was conducted in accordance with G-R Standard Operating Procedure - Groundwater Sampling (attached).

Static groundwater levels were measured and the wells were checked for the presence of separate-phase hydrocarbons. Static water level data, groundwater elevations, and separate-phase hydrocarbon thickness (if any) are presented in the attached Table 1. A Potentiometric Map is included as Figure 1.

Groundwater samples were collected from the monitoring wells and submitted to a state certified laboratory for analyses. The field data sheets for this event are attached. Analytical results are presented in the table(s) listed below. The chain of custody document and laboratory analytical report are also attached. All groundwater and decontamination water generated during sampling activities was removed from the site, per the Standard Operating Procedure.

Please call if you have any questions or comments regarding this report. Thank you.

Sincerely,

Deanna L. Harding Project Coordinator

Douglas J. Lee

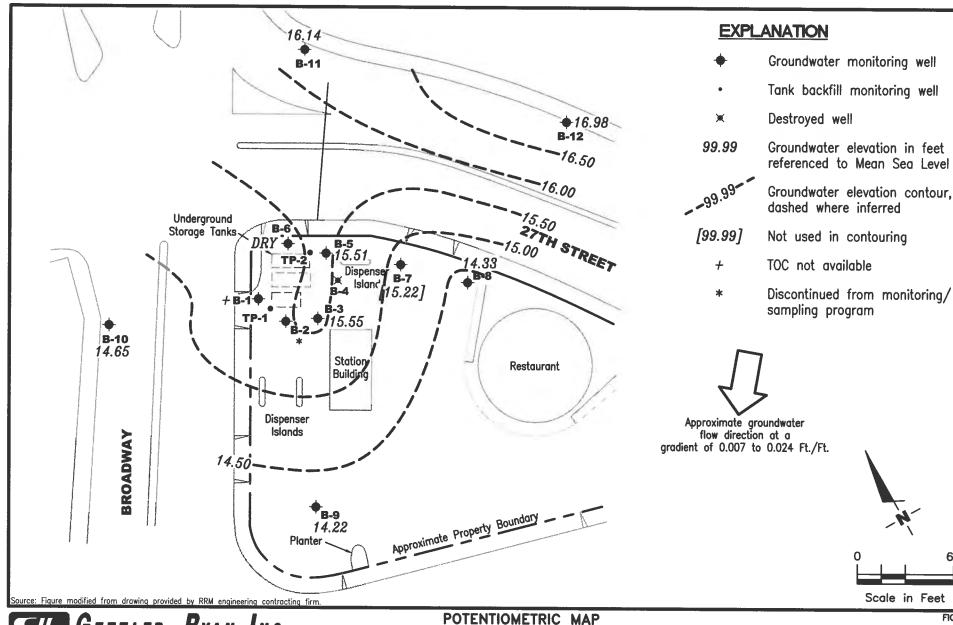
Senior Geologist, P.G. No. 6882

Figure 1: Potentiometric Map

Table 1: Groundwater Monitoring Data and Analytical Results
Table 2: Groundwater Analytical Results - Oxygenate Compounds
Attachments: Standard Operating Procedure - Groundwater Sampling

Field Data Sheets

Chain of Custody Document and Laboratory Analytical Reports



Scale in Feet

FIGURE

60

Former Chevron Service Station #9-2506 2630 Broadway Oakland, California

REVISED DATE

PROJECT NUMBER 385203

REVIEWED BY

(925) 551-7555

September 10, 2011

6747 Sierra Court, Suite J

Former Chevron Service Station #9-2506 2630 Broadway

SPH TPH-													
WELL ID/	TOC*	GWE	DTW	SPHT	REMOVED	GRO	В	Ŧ	E	X	MTBE		
DATE	(ft.)	(msl)	(ft.)	(ft.)	(gallons)	(μg/L)	(μg/L)	(μg/L)	(μg/L)	(µg/L)	(µg/L)		
B-1													
03/18/82	23.00	15.19	7.81	-	- 25	200		(a)		-	4		
03/25/82	23.00	14.33	8.67	**		**		1995		-			
5/21/82	23.00	13.70	9.30	**		-	**	-	4-	4	.=-		
)5/26/82	23.00	12.82	10.18					-		144			
06/24/82	23.00	13.08	9.92		-24				-				
09/09/93	23.00	13.10	9.90	***	-0.49	8,800 t	240	280	<2.5	<7.5			
12/02/93	23.00	13.90	9.10			1,100	100	7.9	3.4	3.9	án.		
3/17/94	23.00	13.59	9.41			1,600	370	13	13	26	-		
06/10/94	23.00	13.11	9.89	-		1,400	270	24	18	78	4.0		
9/15/94	23.00	11.76	11.24	14	-	4,100	740	<5.0	270	300	, 200		
2/28/94	25.67	16.42	9.25	-	-4	1,200	200	32	37	79			
3/29/95	25.67	17.35	8.32	-		13,000	540	54	77	120			
6/05/95	25.67	15.95	9.72	100		3,000	610	<25	<25	<25	-		
9/21/95	25.67	14.75	10.92			630 ¹	5.4	< 0.5	1.3	6.1	44		
2/22/95	25.67	15.53	10.14		-	<50	< 0.5	< 0.5	< 0.5	< 0.5	40,000		
3/22/96	25.67	16.84	8.83	11.2	-	<1,2001	150	<12	<12	<12	32,000		
9/25/96	25.67	14.87	10.80	199		28,0001	19	<12	<12	<12	38,000		
3/06/97	25.67	16.52	9.15	44	4	<5,000	52	<50	<50	<50	18,000		
9/12/97	25.67	14.95	10.72	-		89	< 0.5	0.54	< 0.5	1.3	9,200		
04/02/98	25.67	16.41	9.26	144	700	<5,000	110	<50	<50	<50	25,000		
9/15/98	25.67	15.15	10.52	32	44	<5,000	270	<50	<50	<60	51,000		
3/09/99	25.69	17.44	8.25	**		418	27.2	< 0.5	2.12	2.23	20,000/27,00		
)7/29/99 ⁵	25.69	15.24	10.45	-	-	-	-	42.	-				
9/15/99	25.69	12.49	13.20	44		<2,000	<20	<20	<20	<20	37,000		
3/01/00	25.69	14.24	11.45			308	< 0.5	< 0.5	< 0.5	<0,5	23,000		
18/31/00 ⁷	25.69	13.31	12.38	0.00	0.00	<500	<5.00	<5.00	<5.00	< 5.00	20,600		
3/09/017	25.69	16.93	8.76	0.00	0.00	<1,000	<10.0	<10.0	<10.0	<10.0	15,600		
9/21/01 ⁷	25.69	13.84	11.85	0.00	0.00	350	0.89	< 0.50	< 0.50	<1.5	9,500/9,400		
8/21/02 ⁷	25.69	13.79	11.90	0.00	0.00	200	< 0.50	< 0.50	< 0.50	<1.5	6,500/6,500		
3/11/037	25.69	14.16	11.53	0.00	0.00	310	0.76	< 0.50	< 0.50	<1.5	7,000/7,400		
99/05/03 ^{7,13}	25.69	13.34	12.35	0.00	0.00	260	<5	<5	<5	<5	4,600		
3/12/04 ^{13,15}	14	14	10.59	0.00	0.00	210	<1	<1	<1	<1	3,900		
08/30/04 ¹³	14	14	11.20	0.00	0.00	440	<5	<5	<5	<5	4,500		
03/04/0513	14	14	9.31	0.00	0.00	200	10	<0.5	<0.5	<0.5	450		

Former Chevron Service Station #9-2506 2630 Broadway

						SPH SPH	TPH-					
WELL ID/		TOC*	GWE	DTW	SPHT	REMOVED	GRO	В	T	E	X	MTBE
DATE		(ft.)	(mst)	(fi.)	(ft.)	(gallons)	(µg/L)	(µg/L)	(μg/L)	(µg/L)	(µg/L)	(µg/L)
B-1 (cont)												
09/01/0513		14	_14	10.67	0.00	0.00	360	< 0.5	< 0.5	< 0.5	< 0.5	260
03/20/0613		14	14	9.32	0.00	0.00	320	10	<0.5	<0.5	<0.5	27
09/13/06 ¹³		14	14	18.87	0.00	0.00	240	< 0.5	<0.5	<0.5	<0.5	2
2/26/07	п	NACCESSIBL	E- VEHICLE PA				-		1	_	7.4	4
09/07/07 ¹³	NP	14	_14	10.95	0.00	0.00	<50	< 0.5	< 0.5	< 0.5	< 0.5	1
03/11/08 ¹³		14	14	10.14	0.00	0.00	69	4	< 0.5	< 0.5	< 0.5	10
09/12/08 ¹³	NP	14	-14	11.45	0.00	0.00	83	< 0.5	0.8	< 0.5	1	0,8
03/31/0913	NP	14	14	10.40	0.00	0.00	<50	< 0.5	< 0.5	<0.5	< 0.5	7
09/24/0913		14	14	11.20	0.00	0.00	54	<0.5	< 0.5	< 0.5	< 0.5	2
03/17/10 ¹³		-14	14	9.56	0.00	0.00	<50	< 0.5	< 0.5	< 0.5	< 0.5	2
09/27/1013		14	14	11.38	0.00	0.00	<50	< 0.5	< 0.5	< 0.5	< 0.5	1
03/28/1113		14	14	9.08	0.00	0.00	< 50	< 0.5	< 0.5	< 0.5	< 0.5	4
19/10/11 ¹³		_14	_14	8.86	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	2
B-3												
03/18/82		21.78	16.13	5.65	2	- 22	4		-	-		**
3/25/82		21.78	16.03	5.75		199		-4	7++1			**
)5/21/82		21.78	16.20	5.58	10.40		-		10-2		44	***
)5/26/82		21.78	13.79	7.99	4	-	4-			-		
06/24/82		21.78	14.10	7.68	44	100						
)9/09/93		21.78	15.79	5.99			7,800	500	760	180	720	
12/02/93		21.78	16.08	5.70			9,800	790	870	380	1,500	
3/17/94		21.78	15.28	6.50			2,400	88	55	74	270	
06/10/94		21.78	14.55	7.23	-	-	2,300	110	95	84	240	
9/15/94		21.78	12.62	9.16	i ee		5,000	670	9.3	340	410	
2/28/94		24.35	17.91	6.44	144	**	4,100	650	34	320	440	
3/29/95		24.35	18.88	5.47	E **		3,300	170	2.2	51	8.9	
06/05/95		24.35	17.30	7.05	100	-	2,500	850	31	170	85	
9/21/95		24.35	15.43	8.92	122	199	$2,900^{1}$	1,300	280	140	100	
12/22/95		24.35	15.82	8.53	**	-	5,400 ¹	340	37	150	460	8,600
3/22/96		24.35	18.37	5.98		-	2,200	79	50	58	200	1,600
)9/25/96		24.35	15.33	9.02		144	11,000	530	97	74	400	7,200
03/06/97		24.35	17.64	6.71	44		< 500	20	< 5.0	< 5.0	< 5.0	420

Former Chevron Service Station #9-2506 2630 Broadway Oakland, California

						SPH SPH	TPH-					
WELL ID/		TOC*	GWE	DTW	SPHT	REMOVED		В	T	E	X	MTBE
DATE		(ft.)	(mst)	(ft.)	(ft.)	(gallons)	(µg/L)	(µg/L)	(μg/L)	(μg/L)	(μg/L)	(µg/L)
B-3 (cont)												
09/12/97		24.35	15.04	9.31			<500 ¹	< 5.0	< 5.0	<5.0	<5.0	1,900
04/02/98		24.35	17.02	7.33			110	8.3	0.79	4.0	7.4	590
$09/15/98^3$		24.35	15.73	8.62			100	< 0.5	< 0.5	< 0.5	< 0.6	940
03/09/99		24.43	18.97	5.46	44		<50	< 0.5	< 0.5	< 0.5	< 0.5	25.2/31.6 ⁴
)7/29/99 ⁵		24.43	15.51	8.92			144	-				-
09/15/99		24.43	14.43	10.00			<50	< 0.5	< 0.5	< 0.5	< 0.5	1,300
03/01/00 ⁶		24.43	16.88	7.55		0.40	-			4	4	-
$08/31/00^7$		24.43	13.90	10.53	0.00	0.00	<50.0	< 0.500	< 0.500	< 0.500	< 0.500	3,230
03/09/01		24.43	19.37	5.06	0.00	0.00	<250	< 2.50	<2.50	<2.50	<2.50	3,370
09/21/01		24.43	UNABLE TO L	OCATE - PAV	ED OVER	42	-		144		46	4
08/21/02		24.43	UNABLE TO L	OCATE - PAV	ED OVER		12			-	-	(44)
03/11/03		24.43	16.06	8.37	0.00	0.00	NOT SAMPLE	D - DUE TO IN	SUFFICIENT W	ATER		
09/05/0313		24.43	14.98	9.45	0.00	0.00	420	<5	<5	<5	<5	4,900
03/12/04 ¹³		24.43	16.95	7.48	0.00	0.00	470	3	1	<1	4	1,800
08/30/0413		24.43	14.60	9.83	0.00	0.00	600	<5	<5	<5	<5	5,800
03/04/0513		24.43	17.36	7.07	0.00	0.00	320	2	0.8	0.5	3	370
09/01/0513		24.43	15.61	8.82	0.00	0.00	290	<1	<1	<1	<1	1,100
03/20/0613		24.43	17.71	6.72	0.00	0.00	140	< 0.5	12	< 0.5	< 0.5	76
09/13/0613		24.43	15.22	9.21	0.00	0.00	130	< 0.5	<0.5	< 0.5	< 0.5	150
02/26/0713		24.43	15.95	8.48	0.00	0.00	220	< 0.5	< 0.5	< 0.5	< 0.5	39
09/07/0713		24.43	15.12	9,31	0.00	0.00	380	< 0.5	0.8	< 0.5	1	28
03/11/08 ¹³		24.43	16.54	7.89	0.00	0.00	170	< 0.5	< 0.5	< 0.5	< 0.5	8
09/12/0813	NP	24.43	14.31	10.12	0.00	0.00	370	< 0.5	0.7	< 0.5	0.7	8
)3/31/09 ¹³	NP	24.43	16.22	8.21	0.00	0.00	830	7	0.7	1	11	21
9/24/09 ¹³		24.43	14.73	9.70	0.00	0.00	530	0.9	< 0.5	<0.5	0.7	12
03/17/10 ¹³		24.43	17.12	7.31	0.00	0.00	120	< 0.5	<0.5	< 0.5	< 0.5	2
$09/27/10^{13}$		24.43	14.37	10.06	0.00	0.00	540	< 0.5	0.6	< 0.5	2	10
03/28/1113		24.43	17.32	7.11	0.00	0.00	130	< 0.5	<0.5	< 0.5	< 0.5	1
09/10/11 ¹³		24.43	15.55	8.88	0.00	0.00	320	<0.5	0.8	<0.5	1	8

Former Chevron Service Station #9-2506 2630 Broadway

					SPH	TPH-					
WELL ID/	TOC*	GWE	DTW	SPHT	REMOVED	GRO	В	\mathbf{r}	E	X	MTBE
DATE	(fi.)	(mst)	(ft.)	(ft.)	(gallons)	(µg/L)	(µg/L)	(μg/L)	(µg/L)	(µg/L)	(µg/L)
B-5											
03/18/82	21.53	16.40	5.13	-	-	100	-	-		()	-
03/25/82	21.53	16.26	5.27			(4		**	
05/21/82	21.53	17.13	4.40	-		-			22		-
05/26/82	21,53	13.98	7.55		44		-		**	-	-
06/24/82	21.53	14.26	7.27	-		•••	-	-			-
09/09/93	21.53	15.08	6.45		-2	110,000	1,800	1,800	6,300	25,000	
12/02/93	21.53	16.40	5.13		- 6-5	81,000	4,400	3,800	6,700	28,000	-
03/17/94	21.53	14.98	6.55		-	38,000	2,100	3,100	1,800	9,100	-22.
06/10/94	21.53	14.19	7.34	744	1.00	110,000	5,100	7,000	5,400	27,000	
09/15/94	21.53	15.19	6.34	4	÷-	2,700	770	15	240	320	44
12/28/94	24.23	17.68	6.55			94,000	4,600	10,000	4,400	19,000	**
03/29/95	24.23	18.64	5.59		44	59,000	1,500	3,100	2,100	8,100	
06/05/95	24.23	17.04	7.19	-		58,000	2,300	4,300	2,600	11,000	20
09/21/95	24.23	15.13	9.10	-	24	3,5001	300	30	260	330	
12/22/95	24.23	15.62	8.61		**	6,5001	370	120	400	870	5,500
03/22/96	24.23	18.21	6.02			13,000	410	1,000	750	2,900	5,400
09/25/96	24.23	15.03	9.20	4		8,000	170	< 5.0	140	110	7,200
03/06/97	24.23	17.60	6.63	-		60,000	630	320	2,300	9,500	4,700
09/12/97	24.23	15.93	8.30	44	-	1,400	66	<10	59	24	3,300
04/02/98	24.23	17.00	7.23		**	1,0001	5.9	2.1	18	5.1	470
09/15/98	24.23	15.70	8.53			11,000	250	<100	290	740	4,600
03/09/99	24.23	18.79	5.44		-	51,900	598	623	3,070	11,400	2,250/2,9704
07/29/99 ⁵	24.23	16.13	8.10		100		-		-	4	
09/15/99	24.23	14.27	9.96	-		3,500	210	39	63	230	6,300
03/01/00	24.23	18.09	6.14	4	-	32,400	238	110	1,710	6,500	1,300
08/31/00 ⁷	24.23	15.25	8.98	0.00	0.00	4,7308	55.5	<5.00	246	613	2,420
03/09/01	24.24	UNABLE TO L	OCATE - WEL	L COVERED	WITH DIRT AN	DROCKS					•••
09/21/017	24.24	14.61	9.63	0.00	0.00	1,400	9.1	< 0.50	6.2	24	1,700/1,60012
08/21/027	24.24	14.93	9.31	0.00	0.00	1,800	2.7	< 0.50	12	3.7	330/32012
03/11/03 ⁷	24.24	15.98	8.26	0.00	0.00	1,900	3.8	< 0.50	72	30	550/62012
09/05/03 ^{7,13}	24.24	12.79	11.45	0,00	0.00	770	1	< 0.5	4	0.9	420
03/12/04 ^{13,15}	24.24	16.93	7.31	0.00	0.00	3,000	2	0.7	87	76	49
08/30/04 ¹³	24.24	14.52	9.72	0.00	0.00	2,500	9	1	20	19	130
03/04/05 ¹³	24.24	17.60	6.64	0.00	0.00	590	0.5	< 0.5	1	1	22

Former Chevron Service Station #9-2506 2630 Broadway

SPH TPH-													
WELL ID/	TOC*	GWE	DTW	SPHT	REMOVED	GRO	В	Ť	E	X	MTBE		
DATE	(fi.)	(mst)	(fi.)	(ft.)	(gallons)	(µg/L)	(µg/L)	(μg/L)	(μg/L)	(µg/L)	(µg/L)		
3-5 (cont)													
09/01/05 ¹³	24.24	15.48	8.76	0.00	0.00	1,500	2	< 0.5	28	2	39		
03/20/06 ¹³	24.24	17.63	6.61	0.00	0.00	1,200	0.6	< 0.5	8	2	19		
09/13/06 ¹³	24.24	14.87	9.37	0.00	0.00	830	1	< 0.5	12	1	18		
02/26/07 ¹³	24.24	15.22	9.02	0.00	0.00	320	< 0.5	< 0.5	< 0.5	<0.5	12		
9/07/07 ¹³	24.24	15.02	9.22	0.00	0.00	720	< 0.5	< 0.5	< 0.5	< 0.5	16		
3/11/08 ¹³	24.24	16.53	7.71	0.00	0.00	2,700	2	< 0.5	11	1	20		
9/12/08 ¹³	24.24	14.33	9.91	0.00	0.00	440	0.9	< 0.5	< 0.5	< 0.5	18		
03/31/09 ¹³	24.24	16.29	7.95	0.00	0.00	530	0.6	< 0.5	< 0.5	< 0.5	12		
09/24/09 ¹³	24.24	14.49	9.75	0.00	0.00	250	< 0.5	< 0.5	< 0.5	< 0.5	13		
03/17/10 ¹³	24.24	16.96	7.28	0.00	0.00	210	< 0.5	< 0.5	< 0.5	< 0.5	8		
09/27/10 ¹³	24.24	14.12	10.12	0.00	0.00	650	0.6	< 0.5	1	0.5	8		
03/28/11 ¹³	24.24	17.59	6.65	0.00	0.00	<50	< 0.5	< 0.5	< 0.5	< 0.5	4		
9/10/11 ¹³	24.24	15.51	8.73	0.00	0.00	430	< 0.5	<0.5	<0.5	< 0.5	8		
B-6													
03/18/82	22.03	14.47	7.56			-	-			044			
3/25/82	22.03	15.95	6.08		120		724	-	100	***			
)5/21/82	22.03	17.18	4.85	144	/eer			-		1424	(84)		
)5/26/82	22.03	13.72	8.31	144	144	-			-		-		
06/24/82	22.03	14.00	8.03	**	-								
09/09/93	22.03	13.91	8.12		(***)	6,800 ¹	< 0.5	< 0.5	< 0.5	<1.5			
12/02/93	22.03	14.97	7.06	344		320	29	< 0.5	< 0.5	< 0.5			
3/17/94	22.03	14.46	7.57	**	194	570	130	6.2	4.7	14			
06/10/94	22.03	13.82	8.21			1,500	100	81	51	240			
9/15/94	22.03	12.09	9.94			6,400	900	24	490	620			
2/28/94	24.72	17.27	7.45			350	110	4.4	3.7	14			
3/29/95	24.72	18.32	6.40			3,300	46	< 0.5	1.3	1.2			
6/05/95	24.72	16.65	8.07	-		230	< 0.5	< 0.5	< 0.5	< 0.5			
9/21/95	24.72	15.17	9.55	22		<50 ¹	< 0.5	< 0.5	< 0.5	< 0.5			
2/22/95	24.72	15.81	8.91	4.3		<50	< 0.5	< 0.5	< 0.5	< 0.5	15,000		
3/22/96	24.72	17.78	6.94	7.5	 :	<1,200 ¹	<12	<12	<12	<12	18,000		
)9/25/96	24.72	15.09	9.63			$15,000^{1}$	<10	<10	<10	<10	20,000		
3/06/97	24.72	17.22	7.50			<5,000	<50	<50	<50	<50	18,000		

Former Chevron Service Station #9-2506 2630 Broadway

					SPH	TPH-			555000000000000000000000000000000000000		
WELL ID/	TOC*	GWE	DTW	SPHT	REMOVED	GRO	В	T	E	x	MTBE
DATE	(fi.)	(mst)	(fl.)	(ft.)	(galtons)	(μg/L)	(µg/L)	(μg/L)	(µg/L)	(μg/L)	(µg/L)
3-6 (cont)											
9/12/97	24.72	15.02	9.70	-	-	<1001	<1.0	<1.0	<1.0	<1.0	1,300
04/02/98	24.72	16.91	7.81			<500	17	<5.0	<5.0	<5.0	5,800
09/15/98	24.72	15.69	9.03	44		210	<1.0	<1.0	<1.0	<1.2	8,800
3/09/99	25.16	18.49	6.67		i de	<50	< 0.5	< 0.5	< 0.5	< 0.5	18.5/18.4
7/29/995	25.16	15.91	9.25	2		(4				-	
9/15/99	25.16	DRY		140	777					-	-
3/01/00	25.16	18.70	6.46			UNABLE TO S	SAMPLE	24			-
08/31/00 ⁷	25.16	DRY	12.5		-		**	in a	-	22	-
3/09/01	25.11	19.25	5.86	0.00	0.00	<50.0	< 0.500	< 0.500	< 0.500	< 0.500	49.7
09/21/0111	25.11	DRY		11.6	44	44	_			***	
8/21/027	25.11	DRY							10		-
3/11/037	25.11	16.24	8.87	0.00		NOT SAMPLE	D - DUE TO IN	SUFFICIENT W	ATER	-	220
9/05/037	25.11	DRY			4			-			44
3/12/04 ¹⁵	25.11	16.98	8.13	0.00	0.00		D - DUE TO IN	SUFFICIENT W	ATER	2	
8/30/04	25.11	DRY	-		••		-			4	4
3/04/0513	25.11	17.66	7.45	0.00	0.00	110	<3	<3	<3	<3	2,200
9/01/05	25.11	DRY AT 8.93 F			**		-				-,200
3/20/0613	25.11	17.68	7.43	0.00	0.00	81	< 0.5	<0.5	< 0.5	< 0.5	2,000
9/13/06	25.11	OBSTRUCTIO							••		2,000
2/26/07	25.11	DRY	-					-		-	-
9/07/07	25.11	DRY			-		-	2	40	-	
3/11/08	25.11	16.53	8.58	0.00		NOT SAMPLE	D DUE TO INS	IFFICIENT WA	TEP	4	-
9/12/08	25.11	DRY				NOT SERVICE	D DOL TO MAS	DIFICIENT WA			100
3/31/09	25.11	16	8.79	0.00		NOT SAMPLE	D DUE TO INSI	IEEICIENT WA	TED	•	-
9/24/09	25.11	DRY	44	-	-			orriciant wa			
3/17/1010	25.11	16.96	8.15	0.00	0.00	<50	<0.5	<0.5	<0.5	-0.5	10
9/27/10	25.11	DRY	0.15				-0.5			<0.5	10
3/28/1113	25.11	17.86	7.25	0.00	0.00	<50	<0.5	<0.5	<0.5	-0.5	
9/10/11	25.11	DRY		0.00						< 0.5	4
27.207.22	23.11	DIVI		_	-	- L-	-	-			-

Table 1
Groundwater Monitoring Data and Analytical Results

					SPH	TPH-					
WELL ID/	TOC*	GWE	DTW	SPHT	REMOVED	GRO	В	T	Ē	X	MTBE
DATE	(ft.)	(msl)	(ft.)	(ft.)	(gallons)	(µg/L)	(μg/L)	(µg/L)	(μg/L)	(µg/L)	(µg/L)
B-7											
03/18/82	19.54	15.46	4.08	-	-		-	- 14	2	44	1447
03/25/82	19.54	15.54	4.00	44	-	-	**	-		<u>.</u>	-
05/21/82	19.54	16.54	3.00		194	40			in-	124	***
05/26/82	19.54	14.58	4.96	**	1.00	-				_	-
06/24/82	19.54	14.64	4.90		-				-	4	
09/09/93	19.54	13.00	6.54			230	1.3	2.3	0.6	2.1	
12/02/93	19.54	13.34	6.20	640		190	4.7	< 0.5	1.1	1.9	
03/17/94	19.54	14.35	5.19	1-5	G-	320	15	3.3	1.0	3.0	-
06/10/94	19.54	13.57	5.97	144	Jul	210	6.1	5.7	2.3	5.8	
09/15/94	19.54	11.76	7.78	**	- 54	<50	< 0.5	< 0.5	< 0.5	< 0.5	
12/28/94	22.22	17.18	5.04	**		520	17	4.8	2.5	2.1	
03/29/95	22.22	17.87	4.35			420	6.0	2,3	1.8	0.9	
06/05/95	22.22	16.43	5.79	-		65	< 0.5	< 0.5	< 0.5	< 0.5	
09/21/95	22.22	14.67	7.55			<50 ¹	< 0.5	< 0.5	< 0.5	< 0.5	
12/22/95	22.22	13.06	9.16			<50	< 0.5	< 0.5	< 0.5	< 0.5	930
03/22/96	22.22	17.62	4.60	22		300	1.0	0.5	< 0.5	0.6	280
09/25/96	22.22	14.24	7.98	-	100	310 ¹	< 0.5	0.6	< 0.5	0.8	420
03/06/97	22.22	17.16	5.06	-	10.44	1,200	9.0	< 0.5	< 0.5	2.9	1,000
09/12/97	22.22	14.37	7.85	-	-	<500 ¹	< 5.0	<5.0	<5.0	<5.0	3,500
04/02/98	22.22	17.90	4.32		1.00	<500	26	1.0	9.0	20	2,200
09/15/98	22,22	15.24	6.98	- J		330	< 0.5	< 0.5	< 0.5	< 0.6	1,200
03/09/99	22.19	17.99	4.20			607	18.1	<5.0	<5.0	5.64	3,080/5,070
07/29/995	22.19	15.39	6.80		-	(44)	94	4			
09/15/99	22.19	12.70	9.49	-	E1-98	150	< 0.5	< 0.5	< 0.5	0.64	1,100
03/01/00	22.19	17.22	4.97			230	< 0.5	<0.5	< 0.5	< 0.5	557
$08/31/00^7$	22.19	14.71	7.48	0.00	0.00	<50.0	< 0.500	< 0.500	< 0.500	< 0.500	85.7
03/09/017	22.18	18.54	3.64	0.00	0.00	235°	< 0.500	< 0.500	< 0.500	< 0.500	236
09/21/017	22.18	14.35	7.83	0.00	0.00	<50	< 0.50	< 0.50	< 0.50	<1.5	<2.5/<212
08/21/02 ⁷	22.18	14.90	7.28	0.00	0.00	<50	< 0.50	< 0.50	< 0.50	<1.5	2.6/212
03/11/037	22.18	16.31	5.87	0.00	0.00	260	0.80	< 0.50	< 0.50	<1.5	22/1912
09/05/03 ^{7,13}	22.18	14.24	7.94	0.00	0.00	<50	< 0.5	< 0.5	<0.5	< 0.5	3
03/12/04 ^{13,15}	22.18	17.40	4.78	0.00	0.00	430	< 0.5	< 0.5	< 0.5	<0.5	10
08/30/0413	22.18	12.93	9.25	0.00	0.00	72	< 0.5	<0.5	< 0.5	<0.5	33
03/04/0513	22.18	18,48	3.70	0.00	0.00	290	< 0.5	< 0.5	< 0.5	< 0.5	10

Table 1
Groundwater Monitoring Data and Analytical Results

					Oakiand, C						
NAVATOR III. NAVA	ejen artis artis a				SPH	TPH-					
WELL ID/	TOC*	GWE	DTW	SPHT	REMOVED	GRO	В	Ŧ	Ė	X	MTBE
DATE	(ft.)	(mst)	(ft.)	(fi.)	(gallons)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(μg/L)	(μg/L)
B-7 (cont)											
09/01/0513	22.18	15.20	6.98	0.00	0.00	110	< 0.5	< 0.5	< 0.5	< 0.5	21
03/20/0613	22.18	18.20	3.98	0.00	0.00	110	< 0.5	<0.5	< 0.5	< 0.5	4
09/13/06 ¹³	22.18	14.81	7.37	0.00	0.00	<50	< 0.5	< 0.5	<0.5	<0.5	29
02/26/0713	22.18	17.47	4.71	0.00	0.00	130	< 0.5	< 0.5	< 0.5	< 0.5	7
09/07/0713	22.18	14.87	7.31	0.00	0.00	75	< 0.5	< 0.5	< 0.5	< 0.5	28
03/11/08 ¹³	22.18	16.90	5.28	0.00	0.00	110	< 0.5	< 0.5	<0.5	<0.5	15
09/12/08 ¹³	22.18	13.81	8.37	0.00	0.00	<50	< 0.5	< 0.5	<0.5	<0.5	32
03/31/0913	22.18	17.13	5.05	0.00	0.00	490	< 0.5	< 0.5	< 0.5	<0.5	3
09/24/0913	22.18	14.64	7.54	0.00	0.00	<50	< 0.5	< 0.5	<0.5	<0.5	18
03/17/1013	22.18	17.49	4.69	0.00	0.00	330	< 0.5	< 0.5	< 0.5	<0.5	2
09/27/10 ¹³	22.18	14.36	7.82	0.00	0.00	<50	< 0.5	< 0.5	< 0.5	<0.5	9
03/28/1113	22.18	18.45	3.73	0.00	0.00	120	< 0.5	<0.5	<0.5	< 0.5	1
09/10/1113	22.18	15.22	6.96	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	14
B-8											
03/18/82	18.49	14.22	4.27		C-4			1961			-
03/25/82	18.49	14.43	4.06					17.4	44	-	-
05/21/82	18.49	13.63	4.86				**	-			
05/26/82	18.49	13.53	4.96				→ €				
06/24/82	18.49	13.62	4.87								
09/09/93	18.49	13.29	5.20			< 50	3.4	< 0.5	< 0.5	<1.5	
12/02/93	18.49	13.18	5.31		11 0-	< 50	< 0.5	< 0.5	< 0.5	< 0.5	
03/17/94	18.49	13.62	4.87			< 50	1.7	0.5	< 0.5	0.6	-2
06/10/94	18.49	12.86	5.63		54	< 50	< 0.5	< 0.5	< 0.5	< 0.5	24
09/15/94	18.49	11.39	7.10	1.00	27	< 50	< 0.5	< 0.5	< 0.5	< 0.5	
12/28/94	21.01	16.38	4.63	1-4	149	< 50	< 0.5	< 0.5	< 0.5	<0.5	44
03/29/95	21.01	16.81	4.20	-24		<50	< 0.5	< 0.5	<0.5	<0.5	
06/05/95	21.01	15.83	5.18		**	<50	< 0.5	< 0.5	<0.5	<0.5	
09/21/95	21.01	14.21	6.80			<50 ¹	< 0.5	< 0.5	<0.5	<0.5	
12/22/95	21.01	14.53	6.48			<50	< 0.5	<0.5	<0.5	<0.5	190
03/22/96	21.01	16.52	4.49		1	<50	<0.5	<0.5	<0.5	<0.5	86
09/25/96	21.01	13.83	7.18	-44		90 ¹	<0.5	<0.5	< 0.5	1.0	110
03/06/97	21.01	INACCESSIBLE			34				-0.5		

Table 1
Groundwater Monitoring Data and Analytical Results

WELL ID/ DATE B-8 (cont) 09/12/97 04/02/98 09/15/98 03/09/99 09/15/99 03/01/00 08/31/00	21.01 21.01 21.01 21.01 20.99 20.99 20.99 20.99	GWE (mst) INACCESSIBLE 16.79 14.03 17.30 13.60 17.43	4.22 6.98 3.69 7.39	SPHT (ft)	SPH REMOVED (gallons)	ΤΡΗ- GRO (μg/L) <50	В (µg/L) <0.5	Τ (μg/L) -	Ε (μg/L) 	Χ (μg/L) 	MTBE (µg/L)
B-8 (cont) 09/12/97 04/02/98 09/15/98 03/09/99 09/15/99 03/01/00	21.01 21.01 21.01 20.99 20.99 20.99 20.99	INACCESSIBLE 16.79 14.03 17.30 13.60 17.43	4.22 6.98 3.69 7.39	(fi.)	(gallons) 	(μg/L) <50	(µg/L) 	(μg/L) 	(µg/L)	(µg/L)	(µg/L)
09/12/97 04/02/98 09/15/98 03/09/99 09/15/99 03/01/00	21.01 21.01 20.99 20.99 20.99 20.99	16.79 14.03 17.30 13.60 17.43	4.22 6.98 3.69 7.39	 	().	<50					
04/02/98 09/15/98 03/09/99 09/15/99 03/01/00	21.01 21.01 20.99 20.99 20.99 20.99	16.79 14.03 17.30 13.60 17.43	4.22 6.98 3.69 7.39	 	().	<50			-	22	
09/15/98 03/09/99 09/15/99 03/01/00	21.01 20.99 20.99 20.99 20.99	14.03 17.30 13.60 17.43	6.98 3.69 7.39	**	().						(
03/09/99 09/15/99 03/01/00	20.99 20.99 20.99 20.99	17.30 13.60 17.43	6.98 3.69 7.39	- 17			NO.3	< 0.5	< 0.5	< 0.5	56
09/15/99 03/01/00	20.99 20.99 20.99	13.60 17.43	3.69 7.39			<50	<0.5	<0.5	<0.5	< 0.6	54
03/01/00	20.99 20.99	17.43				<50	< 0.5	< 0.5	<0.5	<0.5	<5.0
	20.99		200	**	-	<50	< 0.5	< 0.5	< 0.5	< 0.5	52
08/31/00		40.00	3.56		-	<50	<0.5	< 0.5	< 0.5	<0.5	20.4
	** **	13.90	7.09	0.00	0.00	< 50.0	< 0.500	< 0.500	< 0.500	< 0.500	29.3
03/09/01	21.00	UNABLE TO LO	CATE - WEL	L COVERED						()	
09/21/01	21.01	UNABLE TO LO	CATE - WEL	L COVERED	WITH DIRT			- 44	44	-	2
08/21/02	21.01	14.01	7.00	0.00	0.00	<50	< 0.50	< 0.50	< 0.50	<1.5	12/1112
03/11/03	21.01	15.26	5.75	0,00	0.00	<50	< 0.50	< 0.50	< 0.50	<1.5	5.3/412
09/05/0313	21.01	13.98	7.03	0.00	0.00	<50	< 0.5	< 0.5	< 0.5	<0.5	9
03/12/0413	21.01	16.49	4.52	0.00	0.00	<50	< 0.5	< 0.5	< 0.5	< 0.5	4
08/30/0413	21.01	13.43	7.58	0.00	0.00	<50	< 0.5	< 0.5	<0.5	<0.5	10
03/04/0513	21.01	17.86	3.15	0.00	0.00	<50	< 0.5	< 0.5	< 0.5	< 0.5	2
09/01/0513	21.01	14.53	6.48	0.00	0.00	<50	< 0.5	< 0.5	< 0.5	< 0.5	7
03/20/0613	21.01	17.49	3.52	0.00	0.00	<50	< 0.5	< 0.5	<0.5	< 0.5	2
09/13/0613	21.01	14.20	6.81	0.00	0.00	<50	< 0.5	< 0.5	<0.5	< 0.5	5
02/26/0713	21.01	16.82	4.19	0.00	0.00	<50	< 0.5	< 0.5	<0.5	<0.5	1
09/07/0713	21.01	14.50	6.51	0.00	0.00	<50	< 0.5	< 0.5	<0.5	< 0.5	2
03/11/0813	21.01	16.11	4.90	0.00	0.00	<50	< 0.5	< 0.5	<0.5	<0.5	î
09/12/0813	21.01	13.23	7.78	0.00	0.00	<50	<0.5	< 0.5	<0.5	< 0.5	4
03/31/0913	21.01	16.05	4.96	0.00	0.00	<50	< 0.5	< 0.5	<0.5	<0.5	1
09/24/0913	21.01	14.20	6.81	0.00	0.00	<50	< 0.5	< 0.5	<0.5	< 0.5	5
03/17/1013	21.01	16.60	4.41	0.00	0.00	<50	< 0.5	< 0.5	< 0.5	<0.5	< 0.5
09/27/1013	21.01	13.66	7.35	0.00	0.00	<50	< 0.5	< 0.5	<0.5	< 0.5	6
03/28/1113	21.01	17.30	3.71	0.00	0.00	<50	< 0.5	< 0.5	< 0.5	<0.5	< 0.5
09/10/11 ¹³	21.01	14.33	6.68	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	6
B-9											
08/04/94		14.08	11.53	144		650	4.4	2.4	6.3	14	22
11/02/94		16.19	9.42	-	-24						
12/28/94	25.61	17.26	8.35	5-4		2,400	290	8.4	90	36	**

Former Chevron Service Station #9-2506 2630 Broadway

Oakland, California SPH TPH-													
WELL ID/	TOC*	GWE	DTW	SPHT	REMOVED	GRO	В	Ţ	E	X	MTBE		
DATE	(ft.)	(msl)	(ft.)	(ft.)	(gallons)	(µg/L)	(µg/L)	(μg/L)	(μg/L)	(μg/L)	(μg/L)		
B-9 (cont)													
03/29/95	25.61	18.18	7.43			5,900	540	24	200	84	(2)		
06/05/95	25.61	17.14	8.47	44	-	3,000	130	<25	<25	<25			
09/21/95	25.61	16.62	8.99			240¹	1,500	14	62	55			
12/22/95	25.61	16.41	9.20		-	1,800	170	6.6	59	20			
03/22/96	25.61	17.77	7.84	-	2	2,400	230	6.2	77	9.7	<6.0		
09/25/96	25.61	16.37	9.24	-		1,800	28	4.7	39	13	9.2 56		
3/06/97	25.61	17.15	8.46	- 2		3,400	68	3.3	45	18	47		
09/12/97	25.61	16.46	9.15	2		560	13	7.9	5.8	16	67		
04/02/98	25.61	17.68	7.93		-	2,500 ¹	93	14	15	39	30		
09/15/98 ³	25.61	16.54	9.07		-	1,400	< 0.5	<0.5	< 0.5	< 0.6	69		
3/09/99	22.93	16.05	6.88		-	1,160	133	10.1	7.5	3.27	178		
07/29/995	22.93	14.05	8.88							3.27	170		
9/15/99	22.93	13.38	9.55	2	-	62	2.4	<0.5	<0.5	0.93	140		
3/01/00	22,93	16.28	6.65	2	2	335	16.5	0.649	1.49	1.15	132		
08/31/00 ⁷	22.93	13.59	9.34	0.00	0.00	<50.0	< 0.500	< 0.500	< 0.500	< 0.500	<5.00		
3/09/017	22.93	16.58	6.35	0.00	0.00	1,84010	66.8	<2.00	7.61	7.42	<20.0		
09/21/01	22.93	UNABLE TO L				100.70							
08/21/02 ⁷	22.93	13.55	9.38	0.00	0.00	280	4.6	< 0.50	0.75	1.6	31/3712		
03/11/037	22.93	14.02	8.91	0.00	0.00	830	36	2.6	<2.5	<7.5	100/7112		
09/05/03 ^{7,13}	22.93	13.52	9.41	0.00	0.00	520	8	<0.5	<0.5	<0.5	50		
3/12/0413,15	22.93	14.57	8.36	0.00	0.00	1,000	66	3	2	11	56		
08/30/04 ¹³	22.93	13.61	9.32	0.00	0.00	2,100	180	7	8	6	70		
03/04/05 ¹³	22.93	15.98	6.95	0.00	0.00	2,800	160	6	6	9	79		
09/01/05 ¹³	22.93	14.10	8.83	0.00	0.00	4,000	90	5	6	9	94		
03/20/06 ¹³	22.93	15.93	7.00	0.00	0.00	2,800	110	4	4	6	77		
09/13/06 ¹³	22.93	13.96	8,97	0.00	0.00	4,700	75	4	6	7	64		
2/26/07 ¹³	22.93	15.22	7.71	0.00	0.00	2,800	67	3	6	4	50		
9/07/07 ¹³	22.93	13.97	8.96	0.00	0.00	3,400	28	2	2	4	27		
3/11/08 ¹³	22.93	14.61	8.32	0.00	0.00	1,800	14	0.6	2	1	42		
09/12/08 ¹³	22.93	13.68	9.25	0.00	0.00	3,700	17	2	2	1	36		
03/31/09 ¹³	22.93	15.22	7.71	0.00	0.00	4,400	66	7	5	8	33		
09/24/09 ¹³	22.93	13.90	9.03	0.00	0.00	5,000	47	6	7	6	28		
$03/17/10^{13}$	22.93	15.22	7.71	0.00	0.00	3,200	40	5	5	5	28		

Table 1 Groundwater Monitoring Data and Analytical Results Former Chevron Service Station #9-2506

2630 Broadway

					Oakland, C	aiiiornia					
					SPH	TPH-					
WELL ID/	TOC*	GWE	DTW	SPHT	REMOVED	GRO	В	T	E	X	MTBE
DATE	(fi.)	(msl)	(ft.)	(ft.)	(gallons)	(µg/L)	(μg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
B-9 (cont)											
09/27/10	22.93	13.51	9.42	0.00	0.00	2,800	6	2	2	1	33
03/28/1113	22.93	15.40	7.53	0.00	0.00	3,600	95	9	11	9	25
09/10/11 ¹³	22.93	14.22	8.71	0.00	0.00	2,700	6	4	2	4	33
B-10											
08/04/94		12.20	10.95			<50	< 0.5	< 0.5	< 0.5	<0.5	
11/02/94		11.96	11.19	**							-
12/28/94	23.15	12.85	10.30			< 50	< 0.5	< 0.5	< 0.5	< 0.5	**
03/29/95	23.15	13.47	9.68		-	<50	<0.5	< 0.5	<0.5	<0.5	
06/05/95	23.15	12.56	10.59		-	<50	< 0.5	<0.5	<0.5	<0.5	77
09/21/95	23.15	12.28	10.87	-		<50	<0.5	<0.5	< 0.5	<0.5	
12/22/95	23.15	12.74	10.41			<50	<0.5	< 0.5	<0.5	<0.5	< 0.6
03/22/96	23.15	13.04	10.11		-	<50	<0.5	<0.5	<0.5	< 0.5	<5.0
09/25/96	23.15	13.00	10.15		44	<50	< 0.5	< 0.5	<0.5	<0.5	<5.0
03/06/97	23.15	13.17	9.98			< 50	< 0.5	<0.5	<0.5	<0.5	<5.0
09/12/97	23.15	12.25	10.90	1,44	-	<50	< 0.5	< 0.5	<0.5	< 0.5	<2.5
04/02/98	23.15	12.97	10.18	-		< 50	< 0.5	< 0.5	< 0.5	<0.5	<2.5
09/15/98 ³	23.15	12.24	10.91		-	< 50	<0.5	< 0.5	<0.5	< 0.6	<10
03/09/99	25.56	INACCESSIBLE									
03/19/99	25.56	15.51	10.05	44		<50	< 0.5	< 0.5	< 0.5	< 0.5	<2.5
09/15/99	25.56	14.80	10.76	100	-	< 50	< 0.5	< 0.5	< 0.5	<0.5	<2.5
03/01/00	25.56	15.78	9.78			< 50	< 0.5	< 0.5	<0.5	< 0.5	<2.5
08/31/00	25.56	14.88	10.68	0.00	0.00	<50.0	< 0.500	< 0.500	< 0.500	< 0.500	< 5.00
03/09/01	25.56	15.53	10.03	0.00	0.00	<50.0	< 0.500	< 0.500	< 0.500	< 0.500	< 5.00
09/21/01	25.56	14.79	10.77	0.00	0.00	<50	< 0.50	< 0.50	< 0.50	<1.5	<2.5/<2 ¹²
08/21/02	25.56	15.00	10.56	0.00	0.00	< 50	< 0.50	< 0.50	< 0.50	<1.5	<2.5/<2 ¹²
03/11/03	25.56	14.97	10.59	0.00	0.00	< 50	< 0.50	< 0.50	< 0.50	<1.5	<2.5/<0.5 ¹²
09/05/03 ¹³	25.56	14.69	10.87	0.00	0.00	< 50	< 0.5	<0.5	<0.5	< 0.5	<0.5
03/12/04 ¹³	25.56	14.98	10.58	0.00	0.00	<50	<0.5	<0.5	0.7	6	0.5
08/30/04 ¹³	25.56	15.07	10.49	0.00	0.00	< 50	<0.5	<0.5	<0.5	<0.5	<0.5
03/04/05 ¹³	25.56	15.53	10.03	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5
09/01/05 ¹³	25.56	14.94	10.62	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5

Former Chevron Service Station #9-2506 2630 Broadway

SPH TPH-													
Server similar					' . * . * . * . * . * . * . * . * . * .	. * . * . * . * . * . * . * . * . * . *							
WELL ID/	TOC*	GWE	DTW	SPHT	REMOVED	','	В	Ţ	E	X	MTBE		
DATE	(ft.)	(msl)	(ft.)	(ft.)	(galtons)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)		
B-10 (cont)													
03/20/0613	25.56	16.31	9.25	0.00	0.00	<50	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5		
09/13/06 ¹³	25.56	14.68	10.88	0.00	0.00	<50	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5		
02/26/0713	25.56	15.21	10.35	0.00	0.00	<50	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5		
09/07/07 ¹³	25.56	14.75	10.81	0.00	0.00	<50	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5		
03/11/08 ¹³	25.56	14.70	10.86	0.00	0.00	<50	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5		
09/12/0813	25.56	14.38	11.18	0.00	0.00	<50	<0.5	< 0.5	< 0.5	< 0.5	<0.5		
03/31/0913	25.56	14.63	10.93	0.00	0.00	<50	< 0.5	< 0.5	< 0.5	<0.5	< 0.5		
09/24/0913	25.56	14.48	11.08	0.00	0.00	<50	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5		
03/17/1013	25.56	15.17	10.39	0.00	0.00	<50	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5		
09/27/10	25.56	14.25	11.31	0.00	0.00	SAMPLED AN							
03/28/1113	25.56	15.68	9.88	0.00	0.00	<50	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5		
09/10/11	25.56	14.65	10.91	0.00	0.00	SAMPLED AN		-	-		-		
B-11													
08/04/94		14.84	10.39	144	-	< 50	< 0.5	< 0.5	< 0.5	< 0.5	-		
11/02/94		13.73	11.50										
12/28/94	25.23	16.14	9.09			< 50	< 0.5	< 0.5	< 0.5	< 0.5			
03/29/95	25.23	17.83	7.40	144	-	< 50	< 0.5	< 0.5	< 0.5	< 0.5			
06/05/95	25.23	16.97	8.26	0.00		< 50	< 0.5	< 0.5	< 0.5	< 0.5			
09/21/95	25.23	15.44	9.79	-		< 50	< 0.5	< 0.5	< 0.5	< 0.5			
12/22/95	25.23	15.68	9.55	1,44		< 50	< 0.5	< 0.5	< 0.5	< 0.5	< 0.6		
03/22/96	25.23	17.88	7.35			< 50	< 0.5	< 0.5	< 0.5	< 0.5	< 5.0		
09/25/96	25.23	15.02	10.21		••	< 50	< 0.5	< 0.5	< 0.5	< 0.5	< 5.0		
03/06/97	25.23	17.47	7.76	-		<50	< 0.5	< 0.5	< 0.5	< 0.5	< 5.0		
09/12/97	25.23	15.15	10.08			< 50	< 0.5	< 0.5	< 0.5	< 0.5	2.5		
04/02/98	25.23	18.30	6.93	-	22	< 50	< 0.5	< 0.5	< 0.5	< 0.5	<2.5		
09/15/98	25.23	16.07	9.16		1,44	< 50	0.82	1.5	< 0.5	2.0	<10		
3/09/99	25.27	18.39	6.88		1,94	< 50	< 0.5	<0.5	<0.5	<0.5	< 5.0		
09/15/99	25.27	15.58	9.69			<50	< 0.5	<0.5	<0.5	<0.5	<2.5		
03/01/00	25.27	18.85	6.42			<50	< 0.5	< 0.5	<0.5	<0.5	<2.5		
08/31/00	25.27	15.97	9.30	0.00	0.00	< 50.0	< 0.500	< 0.500	< 0.500	< 0.500	< 5.00		
03/09/01	25.27	18.72	6.55	0.00	0.00	<50.0	< 0.500	< 0.500	< 0.500	< 0.500	< 5.00		
09/21/01	25.27	15.21	10.06	0.00	0.00	< 50	< 0.50	< 0.50	< 0.50	<1.5	<2.5/<2 ¹²		

Former Chevron Service Station #9-2506 2630 Broadway

			· · · · · · · · · · · · · · · · · · ·			California					
					SPH	TPH-					
WELL ID/	TOC*	GWE	DTW	SPHT	REMOVED	GRO	В	T	E	X	MTBE
DATE	(ft.)	(msl)	(ft.)	(ft.)	(gallons)	(μg/L)	(µg/L)	(µg/L)	(μg/L)	(μg/L)	(µg/L)
B-11 (cont)											
08/21/02	25,27	15.80	9.47	0.00	0.00	<50	< 0.50	< 0.50	< 0.50	<1.5	<2.5/<212
03/11/03	25.27	16.72	8.55	0.00	0.00	< 50	< 0.50	< 0.50	< 0.50	<1.5	<2.5/<0.5
09/05/03 ¹³	25.27	15.16	10.11	0.00	0.00	< 50	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5
03/12/04 ¹³	25.27	17.75	7.52	0.00	0.00	<50	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5
08/30/0413	25.27	14.51	10.76	0.00	0.00	<50	< 0.5	< 0.5	< 0.5	< 0.5	<0.5
03/04/0513	25.27	18.40	6.87	0.00	0.00	<50	< 0.5	< 0.5	< 0.5	<0.5	< 0.5
09/01/05 ¹³	25.27	16.06	9.21	0.00	0.00	<50	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5
03/20/06 ¹³	25.27	22.85	2.42	0.00	0.00	<50	< 0.5	< 0.5	< 0.5	<0.5	<0.5
09/13/0613	25.27	15.65	9.62	0.00	0.00	<50	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5
02/26/0713	25.27	17.28	7.99	0.00	0.00	<50	< 0.5	<0.5	< 0.5	< 0.5	< 0.5
09/07/07 ¹³	25.27	15,23	10.04	0.00	0.00	<50	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5
03/11/08 ¹³	25.27	17.41	7.86	0.00	0.00	<50	< 0.5	< 0.5	< 0.5	<0.5	< 0.5
09/12/08 ¹³	25.27	14.42	10.85	0.00	0.00	<50	<0.5	< 0.5	<0.5	< 0.5	< 0.5
)3/31/09 ¹³	25.27	17.52	7.75	0.00	0.00	<50	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5
09/24/09 ¹³	25.27	15.11	10.16	0.00	0.00	<50	< 0.5	< 0.5	<0.5	< 0.5	<0.5
03/17/10 ¹³	25.27	18.03	7.24	0.00	0.00	<50	< 0.5	< 0.5	< 0.5	<0.5	<0.5
09/27/10	25.27	14.84	10.43	0.00	0.00	SAMPLED AN		4			-
03/28/1113	25.27	19.22	6.05	0.00	0.00	<50	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5
09/10/11	25.27	16.14	9.13	0.00	0.00	SAMPLED AN		45		-	-
B-12											
08/04/94	••	13.99	6.41	-	- 77	< 50	< 0.5	< 0.5	< 0.5	< 0.5	
1/02/94		11.65	8.75								
2/28/94	20.40	17.64	2.76	1.2		74	1.0	2.6	1.3	4.4	
3/29/95	20.40	17.94	2.46	1 97	1, 20	210	< 0.5	< 0.5	0.7	1.6	
06/05/95	20.40	15.81	4.59			< 50	< 0.5	< 0.5	< 0.5	0.7	
9/21/95	20.40	13.04	7.36			< 50	< 0.5	< 0.5	< 0.5	< 0.5	
2/22/95	20.40	16.44	3.96			140 ¹	< 0.5	< 0.5	< 0.5	0.93	< 0.6
3/22/96	20.40	17.48	2.92	1.44	100	150	< 0.5	0.8	< 0.5	2.0	<5.0
09/25/96	20.40	12.56	7.84			90	< 0.5	< 0.5	<0.5	< 0.5	<5.0
03/06/97	20.40	17.23	3.17			270¹	< 0.5	< 0.5	<0.5	<0.5	<5.0
09/12/97	20.40	13.59	6.81	44		130^{1}	<1.0	<1.0	<1.0	<1.0	<5.0
04/02/98	20.40	18.26	2.14		-22	1101	1.2	<0.5	<0.5	< 0.5	12

Former Chevron Service Station #9-2506 2630 Broadway

Oakland, California

					Oakland,	California					
					SPH	TPH-					
WELL ID/	TOC*	GWE	DTW	SPHT	REMOVED	GRO	В	T	E	X	MTBE
DATE	(fi.)	(mst)	(fi.)	(fi.)	(gallons)	(µg/L)	(µg/L)	(µg/L)	(μg/L)	(μg/L)	(µg/L)
3-12 (cont)											
09/15/98	20.40	14.07	6.33	-		130	< 0.5	< 0.5	< 0.5	< 0.6	<10
03/09/99	20.40	17.95	2.45		44	1,380	<10	<10	<10	<10	<100
09/15/99	20.40	13.69	6.71	***	- 44	320	< 0.5	< 0.5	< 0.5	1.1	<2.5
3/01/00	20.40	17.55	2.85		-	206	<1.0	<1.0	<1.0	<1.0	<5.0
8/31/00	20.40	13.90	6.50	0.00	0.00	<50.0	< 0.500	< 0.500	< 0.500	< 0.500	<5.00
3/09/01	20.40	INACCESSIBL	E - VEHICLE			-	-			-	
9/21/01	20.41	12.78	7.63	0.00	0.00	<50	< 0.50	< 0.50	< 0.50	<1.5	<2.5/<212
8/21/02	20.41	13.99	6.42	0.00	0.00	58	< 0.50	< 0.50	< 0.50	<1.5	<2.5/<212
3/11/03	20.41	17.00	3.41	0.00	0.00	84	< 0.50	< 0.50	< 0.50	<1.5	<2.5/<0.5
09/05/03 ¹³	20.41	13.48	6.93	0.00	0.00	<50	< 0.5	<0.5	<0.5	<0.5	<0.5
03/12/04 ¹³	20.41	17.68	2.73	0.00	0.00	120	< 0.5	<0.5	<0.5	1	<0.5
08/30/0413	20.41	12.73	7.68	0.00	0.00	<50	< 0.5	< 0.5	<0.5	<0.5	< 0.5
03/04/05 ¹³	20.41	18.33	2.08	0.00	0.00	86	< 0.5	<0.5	< 0.5	<0.5	<0.5
9/01/05	20.41	INACCESSIBL						-			
3/20/06 ¹³	20.41	13.76	6.65	0.00	0.00	<50	<0.5	< 0.5	< 0.5	< 0.5	< 0.5
09/13/06 ¹³	20.41	14.26	6.15	0.00	0.00	270	<0.5	<0.5	11	<0.5	<0.5
02/26/0713	20.41	17.37	3.04	0.00	0.00	100	<0.5	<0.5	2	< 0.5	<0.5
09/07/07 ¹³	20.41	14.28	6.13	0.00	0.00	100	< 0.5	< 0.5	2	<0.5	<0.5
3/11/08 ¹³	20.41	17.44	2.97	0.00	0.00	85	< 0.5	< 0.5	< 0.5	<0.5	<0.5
19/12/08 ¹³	20.41	13.17	7.24	0.00	0.00	<50	< 0.5	< 0.5	< 0.5	< 0.5	<0.5
3/31/09 ¹³	20.41	17.78	2.63	0.00	0.00	<50	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5
9/24/09 ¹³	20.41	14.49	5.92	0.00	0.00	<50	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5
03/17/10 ¹³	20.41	18.26	2.15	0.00	0.00	98	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5
9/27/10	20.41	14.23	6.18	0.00	0.00	SAMPLED AN	NUALLY	y-1		-	
03/28/11 ¹³	20.41	18.30	2.11	0.00	0.00	63	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5
9/10/11	20.41	16.98	3.43	0.00	0.00	SAMPLED AT		_	-		4
Γ P -1											
9/09/93		-	7.33	-	7.25	8,500	770	890	120	590	1
OT MONITORE	ED/SAMPLED		,-e.s			2,200		570	120	570	7
TP-2											
09/09/93		(lee-)	6.18	1-	-	13,000	2,400	3,200	380	1,900	179
NOT MONITORE	D/SAMPLED										

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As of 09/10/11

9-2506.xls/#385203

Former Chevron Service Station #9-2506 2630 Broadway

					SPH	TPH-					
WELL ID/	TOC*	GWE	DTW	SPHT	REMOVED	GRO	В	Ŧ	Ē	X	MTBE
DATE	(ft.)	(mst)	(fi.)	(ft.)	(gallons)	(µg/L)	(µg/L)	(μg/L)	(μg/L)	(µg/L)	(μg/L)
B-2											
03/18/82	22.28	18.45	3.83			20	C#	1.2	-		122
03/25/82	22.28	16.49	5.79			1,44			**		
05/21/82	22.28	17.43	4.85			240		***	-		
05/26/82	22.28	13.75	8.53	-				34	44	_	(2)
06/24/82	22.28	13.88	8.40	144		396					1961
09/09/93	22.28	15.82	6.46	••	22	4,700	470	630	180	590	
2/02/93	22.28	16.87	5.41	44		2,200	59	27	110	350	44
3/17/94	22.28	14.84	7.44	4		1,800	52	33	97	320	
06/10/94	22.28	14.13	8.15	114	**	1,200	37	48	20	93	
09/15/94	22.28	12.28	10.00	-	÷e-	4,900	710	12	340	450	-
12/28/94	25.13	17.81	7.32	2.		2,600	63	49	56	370	(April
03/09/95 ²	-						4			-	-
3/09/012	25.11		-		-			42	2	(e-e-)	
NOT MONITORE	ED/SAMPLED										
8-4											
3/18/82	21.35	16.70	4.65			-		-	6 -2 2		
3/25/82	21.35	16.27	5.08		100			1144	***		-
05/21/82	21.35	-		SPH			-	- 2	-	**	
05/26/82	21.35	12.14	9.21	4		b-0.		()	i-e		**
06/24/82	21.35	13.13	8.22	SPH		-			2-	24.	
09/09/93	21.35	15.26	6.09		-	88,000	3,200	16,000	2,000	9,500	**
2/02/93	21.35	15.81	5.54	100	-	110,000	3,600	25,000	2,800	15,000	-
3/17/94	21.35	15.35	6.00	1.44	Care I	60,000	1,400	16,000	1,800	8,900	24
06/10/94	21.35	14.48	6.87	540		25,000	770	880	190	1,100	-
09/15/94	21.35	12.61	8.74		-	3,300	800	8.0	300	350	-
2/28/94	24.11	18.37	5.74	-		17,000	400	4,000	630	2,900	4
3/29/952	-	1.00	4		174						
DESTROYED											
BAILER BLANK	4										
09/09/93				4	44	<50	< 0.5	< 0.5	< 0.5	<1.5	- 22
12/02/93		-	-	••	T	<50	< 0.5	<0.5	< 0.5	< 0.5	
03/17/94	**	55	4-	4-		<50	< 0.5	< 0.5	< 0.5	0.6	-

Former Chevron Service Station #9-2506 2630 Broadway

					SPH	TPH-					
WELL ID/	TOC*	GWE	DTW	SPHT	REMOVED	GRO	В	T	E	X	MTBI
DATE	(ft.)	(msl)	(fi.)	(ft.)	(gallons)	(µg/L)	(µg/L)	(μg/L)	(μg/L)	(µg/L)	(µg/L)
TRIP BLANK											
09/09/93		0-0		-		< 50	< 0.5	< 0.5	< 0.5	<1.5	
12/02/93	C\$-17		lui.	-		<50	< 0.5	< 0.5	< 0.5	<0.5	440
03/17/94			4	44		<50	< 0.5	<0.5	< 0.5	<0.5	42
06/10/94		100				<50	< 0.5	< 0.5	<0.5	< 0.5	
09/15/94		11/24	**	-		<50	< 0.5	< 0.5	< 0.5	< 0.5	-
12/28/94	C		-	195		<50	< 0.5	<0.5	< 0.5	< 0.5	100
03/29/95				14		< 50	< 0.5	< 0.5	< 0.5	< 0.5	
06/05/95			42	-	184	<50	< 0.5	< 0.5	< 0.5	< 0.5	
09/21/95	4	(5)	.Δ.	-	- 55	<50	< 0.5	<0.5	< 0.5	<0.5	**
12/22/95		144	4-			<50	<0.5	<0.5	<0.5	<0.5	< 0.6
03/22/96		(40)		200	**	<50	<0.5	<0.5	<0.5	<0.5	<5.0
09/25/96				440	4	<50	< 0.5	<0.5	<0.5	<0.5	<5.0
3/06/97		144				<50	<0.5	<0.5	<0.5	<0.5	<5.0
9/12/97		neen.	24		-	<50	< 0.5	0.55	<0.5	<0.5	<2.5
04/02/98	**	1.00	**	-	40	<50	<0.5	<0.5	<0.5	<0.5	<2.5
09/15/98		144		-		<50	<0.5	<0.5	<0.5	<0.6	<10
03/09/99		[++]			4-1	<50	<0.5	<0.5	<0.5	<0.5	<5.0
09/15/99		-	44	- Ca	-	<50	<0.5	<0.5	<0.5	<0.5	4.5
03/01/00	44	-	**		-	<50	< 0.5	<0.5	<0.5	<0.5	<2.5
08/31/00		(page	-	44		<50.0	< 0.500	< 0.500	< 0.500	< 0.500	< 5.00
03/09/01			=	22	100	<50.0	< 0.500	< 0.500	< 0.500	< 0.500	<5.00
09/21/01	4	- 4		-	(44	<50	< 0.50	< 0.50	< 0.50	<1.5	<2.5
QA											
08/21/02			2	-	-	<50	< 0.50	< 0.50	< 0.50	<1.5	<2.5
03/11/03		· .		(44)		<50	< 0.50	< 0.50	< 0.50	<1.5	<2.5
09/05/03 ¹³	-		-			<50	<0.5	< 0.5	<0.5	<0.5	<0.5
03/12/04 ¹³	4		4	-	1.55	<50	< 0.5	< 0.5	< 0.5	<0.5	< 0.5
08/30/04 13	-		4-	-	-	<50	<0.5	<0.5	< 0.5	<0.5	< 0.5
3/04/0513	-	1,24	-		-	<50	<0.5	< 0.5	< 0.5	< 0.5	< 0.5
09/01/0513	-	4	144	-	4-	<50	< 0.5	< 0.5	<0.5	<0.5	<0.5
03/20/0613		-	-	-		<50	< 0.5	<0.5	< 0.5	< 0.5	<0.5
09/13/06 ¹³	1.79	1,00	70		44	<50	<0.5	< 0.5	< 0.5	< 0.5	<0.5
02/26/0713	440	44	-		-	<50	< 0.5	< 0.5	< 0.5	< 0.5	<0.5

Former Chevron Service Station #9-2506 2630 Broadway

WELL ID/	TOC*	GWE	DTW	SPHT	REMOVED	GRO	В	T	E	X	MTBE
DATE	(ft.)	(msl)	(ft.)	(fi.)	(gallons)	(µg/L)	(µg/L)	(μg/L)	(µg/L)	(µg/L)	(µg/L)
QA (cont)											
09/07/07 ¹³					-	<50	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5
03/11/08 ¹³						<50	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5
09/12/08 ¹³					44	<50	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5
03/31/09 ¹³ DISCONTINUED	-				-	<50	< 0.5	<0.5	<0.5	<0.5	<0.5

Table 1

Groundwater Monitoring Data and Analytical Results

Former Chevron Service Station #9-2506 2630 Broadway Oakland, California

EXPLANATIONS:

Groundwater monitoring data and laboratory analytical results prior to August 31, 2000, were compiled from reports prepared by Blaine Tech Services, Inc.

TOC = Top of Casing	SPH = Separate Phase Hydrocarbons	X = Xylenes
(ft.) = Feet	TPH = Total Petroleum Hydrocarbons	MTBE = Methyl Tertiary Butyl Ether
GWE = Groundwater Elevation	GRO = Gasoline Range Organics	$(\mu g/L) = Micrograms per liter$
(msl) = Mean sea level	B = Benzene	= Not Measured/Not Analyzed
DTW = Depth to Water	T = Toluene	QA = Quality Assurance/Trip Blank
SPHT = Separate Phase Hydrocarbon Thickness	E = Ethylbenzene	NP = No Purge

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- * TOC elevations were surveyed on December 27, 2000, by Virgil Chavez Land Surveying. The benchmark for the survey was a City of Oakland benchmark, being a disc in a monument well in the sidewalk on Broadway, near the southwest corner of the site. (Benchmark Elevation = 24.182 feet, msl).
- Chromatogram pattern indicated an unidentified hydrocarbon.
- Well removed from monitoring program January 11, 1995, per approval of Alameda County Health Services.
- Well analyzed for Semi-Volatile Organics Compounds (SVOCs). All compounds were not detected (ND).
- Confirmation run.
- ORC installed.
- Free product encountered during purge.
- ORC in well.
- ⁸ Laboratory report indicates gasoline C6-C12.
- Laboratory report indicates unidentified hydrocarbons C6-C12.
- Laboratory report indicates weathered gasoline C6-C12.
- Removed and replaced ORC in well.
- MTBE by EPA Method 8260.
- BTEX and MTBE by EPA Method 8260.
- ¹⁴ TOC has been altered; unable to determine GWE.
- 15 Removed ORC from well.
- ¹⁶ Insufficient water to determine GWE.

Table 2 Groundwater Analytical Results - Oxygenate Compounds

2630 Broadway

Oakland, California

WELL ID	DATE	ETHANOL	TBA	MTBE	DIPE	ETBE	TAME	1,2-DCA	EDB
		(µg/L)	(μg/L)	(µg/L)	(μg/L)	(μg/L)	(μg/L)	(μg/L)	(µg/L)
1-1	09/21/01		3,200	9,400	<2	21	130	<2	<2
	08/21/02	-	1,400	6,500	<3.0	16	85	<3.0	<3.0
	03/11/03		1,800	7,400	<3	18	100	<3	<3
	09/05/03	<500	1,100	4,600	<5	16	69	<5	<5
	03/12/04	<100	1,100	3,900	<1	15	60	<1	<1
	08/30/04	<500	1,000	4,500	<5	15	63	<5	<5
	03/04/05	< 50	2,500	450	< 0.5	11	5	< 0.5	< 0.5
	09/01/05	< 50	1,900	260	< 0.5	10	2	< 0.5	< 0.5
	03/20/06	<50	1,200	27	< 0.5	7	< 0.5	< 0.5	< 0.5
	09/13/06	<50	1,500	2	< 0.5	5	< 0.5	< 0.5	< 0.5
	02/26/07	INACCESSIBLE	- VEHICLE PAI	RKED OVER WELL		4-11			G-
	09/07/07	<50	400	1	< 0.5	3	< 0.5	< 0.5	< 0.5
	03/11/08	<50	720	10	< 0.5	7	< 0.5	<0.5	< 0.5
	09/12/08	<50	680	0.8	< 0.5	5	< 0.5	< 0.5	< 0.5
	03/31/09	< 50	300	7	< 0.5	4	< 0.5	< 0.5	< 0.5
	09/24/09	<50	560	2	< 0.5	5	< 0.5	< 0.5	<0.5
	03/17/10	**	160	2	< 0.5	3	< 0.5	< 0.5	< 0.5
	09/27/10		200	1	< 0.5	2	< 0.5	< 0.5	< 0.5
	03/28/11		4	4	< 0.5	0.6	< 0.5	< 0.5	< 0.5
	09/10/11	7	340	2	<0.5	3	<0.5	<0.5	<0.5
3-3	00/21/01	INIADI E TO LO	CATE DAVES	OVED					
5-3	09/21/01	UNABLE TO LO			-	777	-	•	· · ·
	08/21/02	UNABLE TO LO			~		-		2-2
	03/11/03			FFICIENT WATER					
	09/05/03	<500	1,200	4,900	<5	22	64	<5	<5
	03/12/04	<100	580	1,800	<1	6	29	<1	<1
	08/30/04	<500	1,100	5,800	<5	21	75	<5	<5
	03/04/05	<50	340	370	<0.5	2	5	<0.5	< 0.5
	09/01/05	<100	1,100	1,100	<1	7	15	<1	<1
	03/20/06	<50	150	76	<0.5	0.6	1	<0.5	< 0.5
	09/13/06	<50	2,100	150	<0.5	8	2	<0.5	< 0.5
	02/26/07	<50	1,700	39	<0.5	4	0.9	<0.5	<0.5
	09/07/07	<50	1,800	28	<0.5	6	0.6	<0.5	< 0.5
	03/11/08	<50	370	8	<0.5	1	<0.5	<0.5	< 0.5
	09/12/08	<50	3,000	8	<0.5	10	< 0.5	< 0.5	< 0.5
	03/31/09	<50	1,100	21	<0.5	4	0.7	<0.5	< 0.5
	09/24/09	<50	2,500	12	<0.5	8	<0.5	< 0.5	< 0.5
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Table 2 Groundwater Analytical Results - Oxygenate Compounds

2630 Broadway

Oakland, California

WELL ID	DATE	ETHANOL	TBA	MTBE	DIPE	ETBE	TAME	1,2-DCA	EDB
		(µg/L)	(μg/L)	(µg/L)	(μg/L)	(µg/L)	(μg/L)	(µg/L)	(µg/L)
3-3 (cont)	03/17/10	-	130	2	< 0.5	<0.5	< 0.5	<0.5	< 0.5
6 377774	09/27/10		1,400	10	< 0.5	5	0.6	<0.5	<0.5
	03/28/11		86	1	<0.5	<0.5	<0.5	<0.5	<0.5
	09/10/11	4	590	8	<0.5	2	<0.5	<0.5	<0.5
3-5	09/21/01	77	210	1,600	<2	39	25	<2	<2
	08/21/02	-	<100	320	<2	8	4	<2	<2
	03/11/03	M 40	20	620	< 0.5	13	7	< 0.5	< 0.5
	09/05/03	<50	11	420	< 0.5	11	5	< 0.5	< 0.5
	03/12/04	<50	<5	49	< 0.5	1	0.6	< 0.5	< 0.5
	08/30/04	< 50	<5	130	< 0.5	4	2	< 0.5	< 0.5
	03/04/05	<50	<5	22	< 0.5	0.6	< 0.5	< 0.5	< 0.5
	09/01/05	< 50	<5	39	< 0.5	1	0.6	< 0.5	< 0.5
	03/20/06	<50	<5	19	< 0.5	0.5	< 0.5	< 0.5	< 0.5
	09/13/06	<50	13	18	< 0.5	0.9	< 0.5	< 0.5	< 0.5
	02/26/07	<50	5	12	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5
	09/07/07	< 50	98	16	< 0.5	5	< 0.5	< 0.5	< 0.5
	03/11/08	<50	7	20	< 0.5	1	0.5	< 0.5	< 0.5
	09/12/08	<50	12	18	< 0.5	1	< 0.5	< 0.5	< 0.5
	03/31/09	<50	10	12	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5
	09/24/09	<50	9	13	< 0.5	1	< 0.5	< 0.5	< 0.5
	03/17/10		3	8	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5
	09/27/10		7	8	< 0.5	0.8	< 0.5	< 0.5	< 0.5
	03/28/11		<2	4	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5
	09/10/11	-	13	8	<0.5	<0.5	<0.5	<0.5	<0.5
-6	09/21/01	DRY							
-	08/21/02	DRY	••			12.	- 2	-	
	03/11/03		DUE TO INSU	 FFICIENT WATER		-	-	100 m	
	09/05/03			FFICIENT WATER		***	-	-	
	08/30/04	DRY							-
	03/04/05	<250	<25	2.200	<3	32	24		
	09/01/05	DRY AT 8.93 FEE		2.200			4	<3	<3
	03/20/06	<50	<5	2,000	< 0.5	30	23	 <0.5	-0.5
	09/13/06	OBSTRUCTION I					23		<0.5
	02/26/07	DRY	** ********************************	**					
0.0506 -1-		~~~				-	1000	-	
9-2506.xls	/#383203				20				As of 09/10/10

Table 2
Groundwater Analytical Results - Oxygenate Compounds

2630 Broadway Oakland, California

08 DRY 09 NOT SAM 09 DRY	MPLED - DUE TO INSI	(µg/L) UFFICIENT WATE	(μg/L) 	ETBE (µg/L)	TAME (µg/L)	1,2-DCA (μg/L)	EDB (µg/L)
08 NOT SAM 08 DRY 09 NOT SAM 09 DRY	MPLED - DUE TO INSI						
08 DRY 09 NOT SAM 09 DRY		UFFICIENT WATE					(440
08 DRY 09 NOT SAM 09 DRY			R				-
9 DRY	ADI ED - DITE TO DICE		144			-	
9 DRY	WELED - DOE TO INST	JFFICIENT WATE			22		_
	-	••	122		14	_	-
0	<2	10	< 0.5	17	< 0.5	<0.5	< 0.5
0 DRY	-	44	-	/ <u></u>	2		-
1	<2	4	< 0.5	13	< 0.5	<0.5	<0.5
1 DRY	<u>-</u>	-	=	2	<u> </u>	-	-
.1	<100	-0	-0				
)1	<100	<2	<2	<2	<2	<2	<2
)2	<100	2	<2	<2	<2	<2	<2
)3	<5	19	<0.5	<0.5	0.6	<0.5	<0.5
)3 <5(3	<0.5	<0.5	<0.5	<0.5	< 0.5
)4 <5(10	<0.5	<0.5	<0.5	<0.5	< 0.5
)4 <50		33	<0.5	<0.5	<0.5	< 0.5	< 0.5
)5 <5(10	<0.5	<0.5	< 0.5	< 0.5	< 0.5
)5 <5(21	<0.5	<0.5	< 0.5	< 0.5	< 0.5
)6 <50		4	<0.5	<0.5	< 0.5	< 0.5	< 0.5
6 <50		29	<0.5	< 0.5	< 0.5	< 0.5	< 0.5
7 <50		7	<0.5	< 0.5	< 0.5	< 0.5	< 0.5
7 <50		28	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5
08 <50		15	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5
08 <50		32	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5
9 <50		3	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5
9 <50		18	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5
0	<2	2	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5
0	<2	9	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5
1	<2	1	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5
.1 –	<2	14	<0.5	<0.5	<0.5	<0.5	<0.5
1 42	UNABLE TO LO	OCATE - WELL CO	VERED WITH DIRT	7			
							 <2
		·					<0.5 <0.5
	•	7		70.5	70.3	~ U.J	<0.5 As of 09/10/10
11 12 13 13 14	 <50	UNABLE TO LO <100 <5 <50 <5	UNABLE TO LOCATE - WELL CO <100 11 <5 4 <50 <5 9	UNABLE TO LOCATE - WELL COVERED WITH DIRT <100 11 <2 <5 4 <0.5 <50 <5 9 <0.5	- UNABLE TO LOCATE - WELL COVERED WITH DIRT - <100	- UNABLE TO LOCATE - WELL COVERED WITH DIRT <100 11 <2 <2 <2 <2 <-2 <-2 <-5 4 <0.5 <0.5 <0.5 <0.5 <50 <5 9 <0.5 <0.5 <0.5 <0.5 <50 <50 <5 4 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5	- UNABLE TO LOCATE - WELL COVERED WITH DIRT < 100 11 <2 <2 <2 <2 <2 <2 <-2 <-5 4 <0.5 <0.5 <0.5 <0.5 <0.5 <50 <5 9 <0.5 <0.5 <0.5 <0.5 <0.5 <50 <50 <5 <4.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0

Table 2
Groundwater Analytical Results - Oxygenate Compounds

WELL ID	DATE	ETHANOL	TBA	MTBE	DIPE	ETBE	TAME	1,2-DCA	EDB
		(µg/L)	(µg/L)	(μg/L)	(µg/L)	(µg/L)	(μg/L)	(μg/L)	(ag/L)
B-8 (cont)	08/30/04	<50	<5	10	< 0.5	<0.5			
D-0 (cont)	03/04/05	<50	<5	2	<0.5	<0.5	<0.5	<0.5	<0.5
	09/01/05	<50	<5	7	<0.5		<0.5	<0.5	<0.5
	03/20/06	<50	<5	2	<0.5	<0.5	<0.5	<0.5	<0.5
	09/13/06	<50	<5	5		<0.5	<0.5	<0.5	<0.5
	02/26/07	<50		1	<0.5	<0.5	<0.5	<0.5	<0.5
	09/07/07	<50	<2		<0.5	<0,5	<0.5	<0.5	<0.5
			<2	2	<0.5	<0.5	<0.5	<0.5	<0.5
	03/11/08	<50	<2	1	<0.5	<0.5	<0.5	<0.5	<0.5
	09/12/08	<50	<2	4	<0.5	<0.5	<0.5	<0.5	< 0.5
	03/31/09	<50	<2	1	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5
	09/24/09	<50	<2	5	< 0.5	<0.5	< 0.5	< 0.5	< 0.5
	03/17/10		<2	<0.5	< 0.5	< 0.5	< 0.5	<0.5	< 0.5
	09/27/10	-	<2	6	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5
	03/28/11		<2	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5
	09/10/11	-	<2	6	<0.5	<0.5	<0.5	<0.5	<0,5
D 0	00/01/01								
B-9	09/21/01			OCATE - PAVED O					
	08/21/02	- T	<100	37	<2	<2	<2	<2	<2
	03/11/03		91	71	< 0.5	< 0.5	1	< 0.5	< 0.5
	09/05/03	<50	71	50	< 0.5	< 0.5	0.8	< 0.5	< 0.5
	03/12/04	< 50	86	56	< 0.5	< 0.5	0.7	< 0.5	< 0.5
	08/30/04	< 50	160	70	< 0.5	< 0.5	1	< 0.5	< 0.5
	03/04/05	<50	130	79	< 0.5	< 0.5	1	< 0.5	< 0.5
	09/01/05	<50	130	94	< 0.5	< 0.5	2	< 0.5	< 0.5
	03/20/06	< 50	110	77	< 0.5	< 0.5	2	< 0.5	< 0.5
	09/13/06	< 50	130	64	< 0.5	< 0.5	1	< 0.5	< 0.5
	02/26/07	< 50	100	50	< 0.5	< 0.5	1	< 0.5	< 0.5
	09/07/07	<50	130	27	< 0.5	< 0.5	0.5	< 0.5	< 0.5
	03/11/08	<50	110	42	< 0.5	< 0.5	0.9	< 0.5	< 0.5
	09/12/08	<50	110	36	< 0.5	< 0.5	0.6	< 0.5	<0.5
	03/31/09	< 50	96	33	< 0.5	< 0.5	0.6	< 0.5	<0.5
	09/24/09	< 50	120	28	< 0.5	< 0.5	< 0.5	<0.5	0.5
	03/17/10		64	28	< 0.5	<0.5	0.6	<0.5	< 0.5
	09/27/10	1	98	33	< 0.5	<0.5	<0.5	<0.5	<0.5
	03/28/11	-	99	25	< 0.5	<0.5	<0.5	<0.5	0.6
	09/10/11	-	100	33	<0.5	<0.5	0.6	<0.5	0.6

Table 2
Groundwater Analytical Results - Oxygenate Compounds

2630 Broadway

WELL ID	DATE	ETHANOL	TBA	MTBE	DIPE	ETBE	TAME	1,2-DCA	EDB
		(µg/L)	(μg/L)	(µg/L)	(µg/L)	(μg/L)	(μg/L)	(µg/L)	(µg/L)
3-10	09/21/01		<100	<2	<2	<2	<2	<2	
3-10	08/21/02	-	<100	<2	<2	<2	<2	<2	<2 <2
	03/11/03	2	<5	<0.5	< 0.5	<0.5			
	09/05/03	<50	<5	<0.5		<0.5	<0.5	<0.5	<0.5
	03/12/04	<50			<0.5		<0.5	<0.5	<0.5
	08/30/04		<5	0.5	<0.5	<0.5	<0.5	<0.5	<0.5
		<50	<5	<0.5	<0.5	<0.5	<0.5	<0.5	< 0.5
	03/04/05	<50	<5	<0.5	< 0.5	<0.5	< 0.5	< 0.5	<0.5
	09/01/05	<50	<5	<0.5	<0.5	<0.5	< 0.5	<0.5	< 0.5
	03/20/06	<50	<5	< 0.5	<0.5	< 0.5	< 0.5	< 0.5	< 0.5
	09/13/06	<50	<5	< 0.5	< 0.5	< 0.5	< 0.5	<0.5	< 0.5
	02/26/07	<50	<2	< 0.5	< 0.5	< 0.5	<0.5	<0.5	< 0.5
	09/07/07	<50	<2	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5
	03/11/08	<50	<2	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5
	09/12/08	<50	<2	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5
	03/31/09	<50	<2	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5
	09/24/09	<50	<2	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5
	03/17/10	2	3	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5
	09/27/10	SAMPLED ANNU	JALLY				1 44 .	-	**
	03/28/11			< 0.5		94			440
B-11	09/21/01		<100	<2	<2	<2	<2	<2	-2
<i>-</i> 11	08/21/02		<100	<2	<2	<2			<2
	03/11/03	=					<2	<2	<2
			<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
	09/05/03	<50	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
	03/12/04	<50	<5	<0.5	<0.5	<0.5	<0.5	<0.5	< 0.5
	08/30/04	<50	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
	03/04/05	<50	<5	<0.5	<0.5	<0.5	< 0.5	<0.5	< 0.5
	09/01/05	<50	<5	<0.5	<0.5	< 0.5	< 0.5	< 0.5	< 0.5
	03/20/06	<50	<5	< 0.5	<0.5	< 0.5	< 0.5	< 0.5	< 0.5
	09/13/06	<50	<5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5
	02/26/07	<50	<2	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5
	09/07/07	<50	<2	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5
	03/11/08	<50	<2	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5
	09/12/08	< 50	<2	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5
	03/31/09	<50	<2	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5
	09/24/09	< 50	<2	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5

Table 2
Groundwater Analytical Results - Oxygenate Compounds

2630 Broadway

WELL ID	DATE	ETHANOL (µg/L)	TBA (μg/L)	MTBE (μg/L)	DIPE (µg/L)	ETBE (μg/L)	TAME (µg/L)	1,2-DCA (μg/L)	EDB (µg/L)
B-11 (cont)	03/17/10		<2	< 0.5	<0.5	<0.5	<0.5	<0.5	< 0.5
	09/27/10	SAMPLED ANNI	UALLY	**		1	144		
	03/28/11		22	<0.5	-	-	-	-	1.0
B-12	09/21/01		<100	<2	<2	<2	<2	<2	<2
	08/21/02		<100	<2	<2	<2	<2	<2	<2
	03/11/03		<5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5
	09/05/03	<50	<5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5
	03/12/04	<50	<5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5
	08/30/04	<50	<5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5
	03/04/05	<50	<5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5
	09/01/05	INACCESSIBLE	- VEHICLE PAI	RKED OVER WELI					
	03/20/06	<50	<5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5
	09/13/06	< 50	16	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5
	02/26/07	<50	<2	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5
	09/07/07	< 50	<2	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5
	03/11/08	<50	<2	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5
	09/12/08	<50	<2	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5
	03/31/09	<50	<2	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5
	09/24/09	< 50	<2	<0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5
	03/17/10		<2	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5
	09/27/10	SAMPLED ANNU	JALLY						
	03/28/11			< 0.5	· ·	-	144	72.1	94

Table 2

Groundwater Analytical Results - Oxygenate Compounds

Former Chevron Service Station #9-2506 2630 Broadway Oakland, California

EXPLANATIONS:

TBA = t-Butyl alcohol

MTBE = Methyl Tertiary Butyl Ether

DIPE = di-Isopropyl ether

ETBE = Ethyl t-butyl ether

TAME = t-Amyl methyl ether

1,2-DCA = 1,2-Dichloroethane

EDB = 1,2-Dibromoethane

 $(\mu g/L)$ = Micrograms per liter

-- = Not Analyzed

ANALYTICAL METHOD:

EPA Method 8260 for Oxygenate Compounds

STANDARD OPERATING PROCEDURE --WELL DEVELOPMENT GROUNDWATER SAMPLING

Gettler-Ryan Inc. (GR) field personnel adhere to the following procedures for the collection and handling of groundwater samples prior to analysis by the analytical laboratory. All work is performed in accordance with the GR Health & Safety Plan and all client-specific programs. The scope of work and type of analysis to be performed is determined prior to commencing field work.

Prior to well development, each well is monitored for the presence of free-phase hydrocarbons and the depth to water is recorded. Wells are then developed by alternately surging the well with the bailer, then purging the well with a pump to remove accumulated sediments and draw groundwater into the well. Development continues until the groundwater parameters (temperature, pH, and conductivity) have stabilized.

Prior to sampling, the presence or absence of free-phase hydrocarbons is determined using an interface probe. Product thickness, if present, is measured to the nearest 0.01 foot and is noted in the field notes. In addition, all depth to water level measurements are collected with a static water level indicator and are also recorded in the field notes, prior to purging and sampling any wells.

After water levels are collected and prior to sampling, if purging is to occur, each well is purged a minimum of three well casing volumes of water using pre-cleaned pumps (stack, peristaltic or Grundfos), or disposable bailers. Temperature, pH and electrical conductivity are measured a minimum of three times during the purging (additional parameters such as dissolved oxygen, oxidation reduction potential, turbidity may also be measured, depending on specific scope of work.). Purging continues until these parameters stabilize.

Groundwater samples are collected using disposable bailers. The water samples are transferred from the bailer into appropriate containers. Pre-preserved containers, supplied by analytical laboratories, are used. When pre-preserved containers are not available, the laboratory is instructed to preserve the sample as appropriate. Duplicate samples are collected for the laboratory to use in maintaining quality assurance/quality control standards, as directed by the scope of work. The samples are labeled to include the job number, sample identification, collection date and time, analysis, preservation (if any), and the sample collector's initials. The water samples are placed in a cooler, maintained at 4°C for transport to the laboratory. Once collected in the field, all samples are maintained under chain of custody until delivered to the laboratory.

The chain of custody document includes the job number, type of preservation, if any, analysis requested, sample identification, date and time collected, and the sample collector's name. The chain of custody is signed and dated (including time of transfer) by each person who receives or surrenders the samples, beginning with the field personnel and ending with the laboratory personnel.

As requested by Chevron Environmental Management Company, the purge water and decontamination water generated during sampling activities is transported by IWM to Chemical Waste Management located in Kettleman Hills, California.



Client/Facility#:	Chevron #9	-2506		Job Number	: 385203	
Site Address:	2630 Broad	way		Event Date:	9-10-11	(inclusive)
City:	Oakland, C			Sampler:	F	(inclusive)
Well ID	B- 1			Date Monitored	9.10.11	
Well Diameter	2	n.	Volun			
Total Depth	29.04	 it.	,	ne 3/4"= 0. r (VF) 4"= 0.		"= 0.38 "= 5.80
Depth to Water	8.86 1	t. 🔲	Check if water colum	nn is less then 0.5	50 ft.	
	20.18				= Estimated Purge Volume:	len 3-
Depth to Water	w/ 80% Recharg	e [(Height of	Water Column x 0.20)	+ DTWJ: 12-8°	1	gai.
					Time Started:	(2400 hrs)
Purge Equipment:			Sampling Equipment:		Time Completed:	(2400 hrs)
Disposable Bailer Stainless Steel Baile			Disposable Bailer		Depth to Product: Depth to Water:	ft ft
Stack Pump			Pressure Bailer Discrete Bailer		Hydrocarbon Thickness:	ft
Suction Pump			Peristaltic Pump		Visual Confirmation/Desor	iption:
Grundfos			QED Bladder Pump		Skimmer / Absorbant Soci	k (circle one)
Peristaltic Pump			Other:		Amt Removed from Skimm Amt Removed from Well:	ner: gal
QED Bladder Pump					Water Removed:	gal
Other:					Product Transferred to:	
Start Time (purge): 1130		Weather Cor	nditions:	SYNHY	
Sample Time/Da		7-10-11		CLEAN		
Approx. Flow Rat		gpm.	Sediment De			
Did well de-water			e:Volur	· -	gal. DTW @ Sampling:	9.10
		, , , , , , , , , , , , , , , , , , , ,	· voidi	no	gai. Divv @ Sampling	7.10
Time (2400 hr.)	Volume (gal.)	pН	Conductivity	Temperature	D.O. ORP	
			(μmhos/cm - μS)	(② /F)	(mg/L) (mV)	
11976	36	1 12-	CARLES AND	10: 13		
1138	35	693	<u>53e</u>	19.9		
1146	35	6.90	540	20.1		
11/1	3.5 7.0 10.0	6.90				
11/1		6.90	540	20.1		
146	10.0	6.90	540	20.1		
SAMPLE ID	#) CONTAINER	6.90 6.87 REFRIG.	540	20.1	ANALYSES	
146	(#) CONTAINER x voa vial	6.90 6.87 REFRIG.	LABORATORY IN PRESERV. TYPE	FORMATION LABORATORY LANCASTER	TPH-GRO(8015)/BTEX+MTBE(8260)
SAMPLE ID	#) CONTAINER	6.90 6.87 REFRIG.	LABORATORY IN PRESERV. TYPE	PORMATION LABORATORY	TPH-GRO(8015)/BTEX+MTBE(I	8260)
SAMPLE ID	(#) CONTAINER x voa vial	6.90 6.87 REFRIG.	LABORATORY IN PRESERV. TYPE	FORMATION LABORATORY LANCASTER	TPH-GRO(8015)/BTEX+MTBE(8260)
SAMPLE ID	(#) CONTAINER x voa vial	6.90 6.87 REFRIG.	LABORATORY IN PRESERV. TYPE	FORMATION LABORATORY LANCASTER	TPH-GRO(8015)/BTEX+MTBE(I	8260)
SAMPLE ID	(#) CONTAINER x voa vial	6.90 6.87 REFRIG.	LABORATORY IN PRESERV. TYPE	FORMATION LABORATORY LANCASTER	TPH-GRO(8015)/BTEX+MTBE(I	8260)
SAMPLE ID	(#) CONTAINER x voa vial	6.90 6.87 REFRIG.	LABORATORY IN PRESERV. TYPE	FORMATION LABORATORY LANCASTER	TPH-GRO(8015)/BTEX+MTBE(I	8260)
SAMPLE ID	(#) CONTAINER x voa vial	6.90 6.87 REFRIG.	LABORATORY IN PRESERV. TYPE	FORMATION LABORATORY LANCASTER	TPH-GRO(8015)/BTEX+MTBE(I	8260)
SAMPLE ID B-	(#) CONTAINER x voa vial	6.90 6.87 REFRIG.	LABORATORY IN PRESERV. TYPE HCL HCL	FORMATION LABORATORY LANCASTER LANCASTER	TPH-GRO(8015)/BTEX+MTBE(I	8260)
SAMPLE ID	(#) CONTAINER x voa vial	6.90 6.87 REFRIG.	LABORATORY IN PRESERV. TYPE	FORMATION LABORATORY LANCASTER LANCASTER	TPH-GRO(8015)/BTEX+MTBE(I	8260)
SAMPLE ID B-	(#) CONTAINER x voa vial	6.90 6.87 REFRIG.	LABORATORY IN PRESERV. TYPE HCL HCL	FORMATION LABORATORY LANCASTER LANCASTER	TPH-GRO(8015)/BTEX+MTBE(I	8260)
SAMPLE ID B-	(#) CONTAINER x voa vial	6.90 6.87 REFRIG.	LABORATORY IN PRESERV. TYPE HCL HCL	FORMATION LABORATORY LANCASTER LANCASTER	TPH-GRO(8015)/BTEX+MTBE(I	8260)



Client/Facility#:	Chevron #9	-2506		Job Number: 385203							
Site Address:	2630 Broad	way		Event Date:	9.10.4	(inclusive)					
City:	Oakland, C	A		Sampler:	Fr						
Well ID Well Diameter Total Depth Depth to Water Depth to Water Purge Equipment: Disposable Bailer Stainless Steel Baile Stack Pump Suction Pump Grundfos Peristaltic Pump QED Bladder Pump	B-3 2 i 16.18 f 8.88 f 7.36 w/ 80% Recharg	n. t. xVF e [(Height of	Volur Facto Check if water colun	Date Monitored: ne 3/4"= 0.0 4"= 0.6 nn is less then 0.5 x3 case volume =	2 1"= 0.04 2"= 0.1 6 5"= 1.02 6"= 1.5 0 ft. E Estimated Purge Volume Time Started: Time Completed: Depth to Product: Depth to Water: Hydrocarbon Thick Visual Confirmation Skimmer / Absorba Amt Removed from	gal. (2400 hrs) (2400 hrs) (2400 hrs) (2400 hrs) (2400 hrs) ft ft ft kness: ft n/Description: ant Sock (circle one) ft Skimmer: gal ft Well: gal					
Start Time (purge Sample Time/Da Approx. Flow Ra Did well de-water	te: \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	gpm.	Weather Co Water Color Sediment De	escription:	Sくりな Odor: APIN S SiL gal. DTW @ Sampli	7 SLIGHT					
Time (2400 hr.)	Volume (gal.)	pH 6-91	Conductivity (µmhos/cm - µS)	Temperature (© F)	D.O. (mg/L)	ORP (mV)					
			LABORATORY	CONTACTOR							
SAMPLE ID	(#) CONTAINER	REFRIG.	LABORATORY IN PRESERV. TYPE	LABORATION	ANA	LYSES					
B- 3	x voa vial	YES YES	HCL HCL	LANCASTER LANCASTER	TPH-GRO(8015)/BTEX+ TPH-GRO(8015)/BTEX+ 7 OXYS (8260)	MTBE(8260)					
COMMENTS:			Boar	L 8" E	»ı						
Add/Replaced L	ock:	Add/	Replaced Plug:		Add/Replaced Bolt:						



Client/Facility#:	Chevron #9	-2506		Job Number: 385203							
Site Address:	2630 Broad	way		Eve	ent Date:	9.10	0-4	(inclusive)			
City:	Oakland, C	A		 Sai	mpler:	FT		()			
Well ID	B-5	_		Date N	Monitored:	9.1	0.4				
Well Diameter		<u>n.</u>	[Volume	3/4"= 0.02	02 1"= 0.04 2"= 0.17 3"= 0.38					
Total Depth		<u>t.</u>		Factor (VF)	4"= 0.66		6"= 1.50 12"=				
Depth to Water		t. 🔲	Check if water	column is le	ss then 0.50	ft.					
	10.80	_xVF	F = 1.8"	 x3 ca	ase volume ≈	Estimated Purge	Volume: 5.3	gal.			
Depth to Water	w/ 80% Recharg	e [(Height of	Water Column x	0.20) + DTW	:10-85						
Purge Equipment:			Commina Easin			Time Star	ted:	(2400 hrs)			
Disposable Bailer			Sampling Equip: Disposable Bailer			Depth to F	roduct:	(2400 hrs)			
Stainless Steel Bailer						Depth to V	Vater:	ft			
Stack Pump			Discrete Bailer			Hydrocarb	on Thickness:	ft			
Suction Pump			Peristaltic Pump			Visual Cor	nfirmation/Descrip	₩on:			
Grundfos		(QED Bladder Pum	np		Skimmer /	Absorbant Sock (circle one)			
Peristaltic Pump		(Other:			Amt Rema	wed from Well:	r:gal			
QED Bladder Pump						Water Ren	noved: ansferred to:				
Other:						Froduct	ansierieu lo				
Start Time (purge				r Condition			(HH)				
Sample Time/Dat				color:		Odor: 60 / N	10M	Senare			
Approx. Flow Rat		_gpm.		nt Descript		<u> </u>	SHE				
Did well de-water	? No If	yes, Time	e:\	Volume:	9	al. DTW @	Sampling:	9.10			
Time	Volume (gal.)	ml.l	Conductivity	Tem	perature	D.O.	ORP				
(2400 hr.)	Volume (gal.)	рН	(μmhos/cm - μ		/ F)	(mg/L)	(mV)				
1050	20	6.81	512	2	2.0						
1055	4.0	6.79	519		1.0			_			
1100	55	le . 7/2	524	2	1.3						
											
			LABORATOR	Y INFORM	MATION						
SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. T	YPE LAB	ORATORY		ANALYSES				
B- 5	x voa vial	YES	HCL)/BTEX+MTBE(82				
	x voa vial	YES	HCL	LAN		「PH-GRO(8015) ' OXYS (8260)	/BTEX+MTBE(82	60)/			
						OX13 (0200)					
				_							
COMMENTS:			5-1			<u> </u>					
COMMENTED.			EML	> 1211 c	IC.						
			······								
Add/Replaced Lo	ock:	Add/	Replaced Plug	g:		Add/Replace	d Bolt:				



Chembrachity#	Cilevioli #3	-2506		Job Number	385203		
Site Address:	2630 Broad	way		Event Date:	9.10		(inclusive)
City:	Oakland, C	A		Sampler:	F		_ (
Well ID	B- (_{\$\phi\$}			Date Monitored	9.10	9.11	
Well Diameter	2	<u>n.</u>		/olume 3/4"= 0.	02 1"= 0.04 2"	"= 0.17 3"= 0.38	
Total Depth	9-24	<u>t.</u>		actor (VF) 4"= 0.		"= 0.17 3"= 0.38 = 1.50 12"= 5.80	
Depth to Water		t. 🔲	Check if water co	olumn is less then 0.5	50 ft.		
		xVF	-	x3 case volume	= Estimated Purge V	olume:_	- gal.
Depth to Water	w/ 80% Recharg	e [(Height of	Water Column x 0.	20) + DTW]:			
					Time Started	•	(2400 hrs)
Purge Equipment:	i		Sampling Equipm	ent:	Time Comple	eted:	(2400 hrs)
Disposable Bailer Stainless Steel Bail	er er		Disposable Bailer Pressure Bailer		Depth to Wat	er:	ft
Stack Pump			Discrete Bailer		Hydrocarbon	Thickness:	ft
Suction Pump			Peristaltic Pump	/	Visual Confin	mation/Description:	
Grundfos			QED Bladder Bump		Skimmer / Ab	sorbant Sock (circle	e one)
Peristaltic Pump		(Other:		Amt Remove	from Skimmer: from Well:	gal
QED Bladder Pump					■ Water Remov	red:	
Other:					Froduct Trans	sferred to:	
Start Time (purg	-			Conditions: _			
	ate:/			olor:	_Odef: Y / N		
	ate:			Description:			
Did well de-wate	er? If	fyes, Time	::V	olume:	gal. DTW @ Sa	mpling:	
Time (2400 hr.)	Volume (gal.)	pН	Conductivity (µmhos/cm - µS	Temperature	D.O. (mg/L)	ORP (mV)	
, ,			(,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		(9, =)	(1114)	
							
			/				
SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TY	INFORMATION PE LABORATORY	1	ANAL VOES	
B-	x voa vial		HCL	LANCASTER	TPH-GRO(8015)/B	ANALYSES TEX+MTBE(8260)	
	x voa viai	YES	HCL	LANCASTER	TPH-GRO(8015)/B		
					7 OXYS (8260)		
			 				
COMMENTS:			Day 1	well			
					· · · · · · · · · · · · · · · · · · ·		
Add/Replaced L	_ock:	Add/	Replaced Plug:		Add/Replaced B	3olt:	<u> </u>



Client/Facility#:	Chevron #9	-2506		Job Number:		
Site Address:	2630 Broad	way		Event Date:	9-10-11	(inclusive)
City:	Oakland, C	Α		Sampler:	FT	` ′
Well ID Well Diameter Total Depth Depth to Water	B- 7 2 19.12 f 696 f 12-15 v/ 80% Recharg	n. t. txVF e [(Height of	Check if water colu	Date Monitored: me	2-10-4 02 1"= 0.04 2"= 0.17 66 5"= 1.02 6"= 1.50 60 ft. = Estimated Purge Volume:	(2400 hrs) (2400 hrs) ft ft ft
Suction Pump Grundfos Peristaltic Pump QED Bladder Pump Other:		1	Peristaltic Pump QED Bladder Pump Other:		Skimmer / Absorbant Sc Amt Reproved from Skir Amt Removed from Wel Water Removed: Product Transferred to:	ock (circle one) mmer: gal
Start Time (purge) Sample Time/Date Approx. Flow Rate Did well de-water Time (2400 hr.) 1320 1325	e: 1340 /4	gpm.	Sediment D	: CLEM =	Odor: Y / OD NOTE BOOK D.O. OR (mg/L) OR	RP
			LABORATORY	IEODMATION		
SAMPLE ID B-	(#) CONTAINER x voa vial x voa vial	REFRIG.	PRESERV. TYPE HCL HCL	LANCASTER LANCASTER	ANALYSE TPH-GRO(8015)/BTEX+MTBI TPH-GRO(8015)/BTEX+MTBI 7 OXYS (8260)	E(8260)
COMMENTS:			Emco	12" OK		
Add/Replaced Lo	ck:	Add/	Replaced Plug:		Add/Replaced Bolt:	



Client/Facility#:	Chevron #9	-2506		Job Number:		
Site Address:	2630 Broad	way		Event Date:	9.10.11	(inclusive)
City:	Oakland, C	A		Sampler:	FT	
Well ID Well Diameter Total Depth Depth to Water	B- 8 2 i 19.48 f 12.68 f 12-80 w/ 80% Recharg	n. t. xVF , 1 e [(Height of	Check if water colu	Date Monitored: Jume	22 1"= 0.04 2"= 0.17 66 5"= 1.02 6"= 1.50 60 ft. Estimated Purge Volume:	(2400 hrs) (2400 hrs) ft ft s: ft
Suction Pump Grundfos Peristaltic Pump QED Bladder Pump Other:		(Peristaltic Pump QED Bladder Pump Other:		Skimmer / Absorbant S Amt Removed from Ski	Sock (circle one) immer:gal ell:gal
Start Time (purge) Sample Time/Dat Approx. Flow Rat Did well de-water Time (2400 hr.) 1005	te: 1030 / G	gpm.	Weather Co Water Colo Sediment D Conductivity (µmhos/cm - µS)	er: CLF.A Description:		& 98 RP nV)
SAMPLE ID	(#) CONTAINER	REFRIG.	LABORATORY I PRESERV. TYPE	LABORATORY	ANALYS	
B- 8	x voa vial	YES YES	HCL HCL	LANCASTER LANCASTER	TPH-GRO(8015)/BTEX+MTE TPH-GRO(8015)/BTEX+MTE 7 OXYS (8260)	
COMMENTS:			Bosur L.	8" (1 BF	:)	
Add/Replaced Lo	ock:	Add/	Replaced Plug: _	/ 2"	Add/Replaced Bolt:	



Client/Facility#:	Chevron #9	-2506		Job	Number:	385203		
Site Address:	2630 Broad	way		Eve	nt Date:	9.	(9.11	(inclusive)
City:	Oakland, C	A		 Sam	pler:			(o.u.o.vo)
Well ID Well Diameter	10 4	n.		Date M	onitored: 3/4"= 0.02		2"= 0.17 3"= 0.	38
Total Depth	17.20 f	<u>t.</u>	<u> </u>	actor (VF)	4"= 0.66	5"= 1.02	6"= 1.50 12"= 5.	
Depth to Water	8.7 ft 8.4 w/ 80% Recharge	xVF	Check if water co	4 x3 cas	se volume =	Estimated Purg	e Volume: 4.0	gal.
Purge Equipment: Disposable Bailer Stainless Steel Baile			Sampling Equipm Disposable Bailer Pressure Bailer			Time Star Time Con Depth to I Depth to V	npleted: Product: Water:	(2400 hrs) (2400 hrs) ft ft
Stack Pump		ı	Discrete Bailer				oon Thickness: nfirmation/Description	n:ft
Suction Pump		1	Peristaltic Pump					
Grundfos			QED Bladder Pump			Amt Remo	Absorbant Sock (ci oved from Skimmer:	rcle one) gał
Peristaltic Pump QED Bladder Pump	***	(Other:			Amt Remo	oved from Well:	gal
Other:				Product To	ransferred to:			
Start Time (purge Sample Time/Da Approx. Flow Rat Did well de-water	te: 1244 / C	gpm. yes, Time	Water Co	t Description	CEAN on:	Su Odor: の I いち al. DTW @	N SCIL	,HT
Time (2400 hr.)	Volume (gal.)	рН	Conductivity (µmhos/cm - µS		erature / F)	D.O. (mg/L)	ORP (mV)	
1228	30	6.85 6.83 6.81	526 526 531	21. 21.	5			- - -
	· · · · · · · · · · · · · · · · · · ·		LABORATORY	/ INFORM	4.710N			
SAMPLE ID	(#) CONTAINER	REFRIG.	LABORATORY PRESERV. TY		RATORY	·	ANALYSES	
B- 9	x voa vial	YES	HCL			TPH-GRO(8015)/BTEX+MTBE(826	0)
	x voa vial	YES	HCL	LANG	CASTER)/BTEX+MTBE(826	
COMMENTS:			BOANT L.	g ii	ولا			
Add/Replaced Lo	ock:	\hhA	Replaced Plug		(2")	Add/Replace	d Rolt:	



Client/Facility#	E Chevron #9	-2506		Job i	Number:	385203		
Site Address:	2630 Broad	way		Even	nt Date:	9-10	. 11	- (inclusive)
City:	Oakland, CA	\		Sam	pler:	Fr		_ (e.u.e.v.e)
Well ID	B- 10			Date Mo	onitored:	9.10). 1\	
Well Diameter	2 ir	_).	Г	Volume				
Total Depth	18.67 ft			Factor (VF)	3/4"= 0.02 4"= 0.66		2"= 0.17	
Depth to Water	r 10 91 ft		Check if water	column is less	then 0.50	ft.		
	7.76	xVF	=	x3 cas	e volume = l	Estimated Purge \	/olume:	gal
Depth to Water	r w/ 80% Recharge	_ } [(Height of	Water Column x	0.20) + DTW]:				_ 9
						Time Starte	d:	(2400 hrs)
Purge Equipment	•		Sampling Equipa			Time Comp		(2400 hrs)
Disposable Bailer			Disposable Bailer			Depth to Wa	oduct:	ft
Stainless Steel Bail Stack Pump	ler		Pressure Bailer			Hydrocarboi	Thickness:	ft
Suction Pump)iscrete Bailer Peristaltic Pump∠	/		Visual Confi	mation/Description	
Grundfos			ED Bladder Pur			Skimmer / A	bsorbant Sock (circ	e one)
Peristaltic Pump	-		Other:			Amt Remove	ed from Skimmer:	
QED Bladder Pump)					Water Repart	ved:	
Other:		/				Product/Tran	sferred to:	
	***	/_						
Start Time (purg	e):		Weathe	r Conditions	:			
Sample Time/Da	ate:		Water C	Color:		Odor: Y / N		
Approx. Flow Ra	ate:	gpm.		nt Descriptio				
Did well de-water	er? If	yes, Time				al. DTW @S	ampling:	
Time (2400 hr.)	Volume (gal.)	pН	Conductivity (µmhos/cm - µ	•		0.0.	ORP	
(2400 111.)			(pmnos/cm - p	3) (07	· ' /	/mg/L)	(mV)	
					_/ -			
					/ -			
	-			/-				
				- /				
			LABORATOR		ATION			
SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERY.T		RATORY		ANALYSES	
B-	x voa vial	YES	ACL				BTEX+MTBE(8260)	
	x voa vial	YES	HCL	LANC		PH-GRO(8015)/E OXYS (8260)	BTEX+MTBE(8260)	
								
						. =		
		•						
COMMENTS:			41/4	9				
Add/Replaced I	Lock:	Add/	Replaced Plug	a:		Add/Replaced	Bolt [.]	



Client/Facility#:	Chevron #9	-2506		Job	Number:	385203				
Site Address:	2630 Broad	way		Eve	ent Date:	9.	10,11		(inclusive)	
City:	Oakland, C	4		Sar	mpler:				, (
Well ID	B- //			Date N	/lonitored:	C 1	10.11			
Well Diameter		<u>n.</u>		Volume	3/4"= 0.02	2 1"= 0.04	2"= 0.17	3"= 0.38		
Total Depth		<u>t.</u>		Factor (VF)	4"= 0.66	5 5"= 1.02	6"= 1.50	12"= 5.80		
Depth to Water			Check if water							
Depth to Water v	<u> </u>	_xVF e [(Height of	Water Column x	x3 ca (0.20) + DTW	ase volume =	Estimated Purg	je Volume:		gal.	
Purge Equipment:			Campling Equip			Time Sta			(2400 hrs) (2400 hrs)	
Disposable Bailer			Sampling Equip Disposable Baile		nt: Time Completed: Depth to Product:					
Stainless Steel Bailer			Disposable Bailer Pressure Bailer			Depth to	Water:		ft	
Stack Pump			Discrete Bailer	7		Hydrocar	bon Thicknes	SS:	ft	
Suction Pump			Peristaltic Pump	/			onfirmation/D			
Grundfos			QED Bladder Pu			Skimmer	/ Absorbant	Seck (circle	one)	
Peristaltic Pump		(Other:			Amt Rem	oved from Si oved from W	kimmer: 'ell:	gal gal	
QED Bladder Dump						Water Re	moved:		gur	
Other:						Product	ransferred to):		
Start Time (purge)	:		Weath	er Condition	is:					
Sample Time/Date	e:/		Water	Color:		Odor: Y /	N /			
Approx. Flow Rate		gpm.	Sedime	ent Descript	ion:					
Did well de-water	? If	yes, Time):	Volume:	9	al. DTW @	Sampling	:		
Time (2400 hr.)	Volume (gal.)	pH	Conductivit (µmhos/cm -		perature / F	D.O. (mg/L)		DRP mV)		
				_/						
			LABORATO	DV INFORM	MATION					
SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV.		ORATORY		ANALYS	SES		
B-	x voa vial	YES	HCL			TPH-GRO(801				
	x voa vial	YES	HCL	LAN		TPH-GRO(801		BE(8260)/		
						7 OXYS (8260)				
		/	-							
										
L										
COMMENTS:			- h	0						
			•	1						
Add/Replaced Lo	ock:	Add/	Replaced Plu	ug:		Add/Replace	ed Bolt:			



Client/Facility#:	Chevron #9	-2506		Job					
Site Address:	2630 Broad	way		Eve	nt Date:	9	10.4		(inclusive)
City:	Oakland, C	4		San	npler:		=-		
Well ID	P in			5					
Well Diameter	B- 12	=		Date M	onitored:	4	10.11		·
Total Depth	18-27	<u>n.</u>		Volume Factor (VF)	3/4"≈ 0.02 4"= 0.66		2"= 0.17	3"≈ 0.38	
Depth to Water	343 f		Charle if water				6"= 1.50	12"= 5.80	
Deput to Water	14.84		Check if water						
Depth to Water v	v/ 80% Recharg	^V' e [(Height of	Water Column x	0.20) + DTWI:	se volume =	Estimated Pur	ge Volume:		gal.
	_			-		Time Sta	ırted:		(2400 hrs)
Purge Equipment:			Sampling Equip			Time Co	mpleted: Product:		(2400 hrs)
Disposable Bailer Stainless Steel Bailer			Disposable Baile	r			Water:		ft
Stack Pump			Pressure Bailer Discrete Bailer			Hydroca	bon Thicknes	ss:	ft
Suction Pump			Peristaltic Pump	_/_		Visual C	onfirmation/D	escription.	
Grundfos			QED Bladder Pur			Skimmer	/ Absorbant	Sock (circle	one)
Peristaltic Pump			Other:			Amt Rem	loved from SI	kimmer:	gal
QED Bladder Pump		`				Water Re	oved from W moved:	eli:	gal
Other:						Product 1	ransferred to):	
Start Time (purge)):		Weathe	er Conditions	3:				
Sample Time/Dat	e:			Color:		Odor: Y /	N		
Approx. Flow Rate		gpm.		nt Description					
Did well de-water			:			al DTW6	Sampling		
		, ,			S		, camping		
Time (2400 hr.)	Volume (gal.)	рН	Conductivity		erature	D.O.		DRP	
(2400 111.)			(µmhos/cm - Į	15) (C	F	(mg/L)	(1	mV)	
				/					
				/					
				/			_		
			LABORATOR	RY INFORM	ATION				
SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. 1		RATORY	TOU . OD 0 /00 /	ANALYS		
B-	x voa vial x voa vial	YES ∕ Y E S	HCL HCL			TPH-GRO(801	<u> </u>		
	A VOA VIAI	1/23	HCL	LAN		TPH-GRO(801 7 OXYS (8260)		BE(8260)/	
		1				· · · · · · · · · · · · · · · · · · ·			
		-							
					-	····			
COMMENTS:			Mlo	,					
_							<u> </u>		
	····								
Add/Replaced Lo	ock:	Add/	Replaced Plu	g:		Add/Replac	ed Bolt:		· · · · · · · · · · · · · · · · · · ·

Chevron California Region Analysis Request/Chain of Custody



091411 - 03

Acct. #: 2099 For Lancaster Laboratories use only
Sample # 64 06 254-59

•. Laboratorics	4 3 12 12 12	CRA MTI Pro	ject	# 61	H-1	962	Г	_	at age	A	naly	888	Reques	ted		7 C#13	6645	DIS .
SS#9-2306 G-R#383203 Gi		00101812		Matri	ix			-		P		ervat	lon Cod	les		Preserv	ative Cod	es
Site Address: MT1 Chevron PM: G-R, Inc., 5747 Siena Co		PAKJ Kierna	_	1	1		H	H	Searup		H					H = HCI N = HNO ₃ S = H ₂ SO ₄	T = Thio: B = NaO O = Othe	sulfate H
Consultant/Office: Deanna L. Harding (consultant Prj. Mgr.: 925-551-7555 Consultant Phone #:	leanna@grir 925	ic.com)		Potable	N DCS	of Containers	8260 💢 8021 🗆	Q	IO 🔲 Silica Gel Cleanup		(8560)	Method	Method			J value report Must meet to possible for 8 8021 MTBE Co	west detec 1260 compo	tion limits
Sampler: FLANLTSUNVO	ple identification Date Time Collected Collec			ter	□ Air	Total Number of	BTEX + MTBE 82	TPH 8015 MOD GRO	TPH 8015 MOD DRO	8260 full scan	Oxygenates	Total Lead Mei	Dissolved Lead Me			Confirm high Confirm all h	est hit by 8 ts by 8260	
Sample Identification				Water	ō	Tot		표	표	88		10 10 10 10 10 10 10 10 10 10 10 10 10 1	Diss			☐ Run ox	y's on all hi	ts
B-1 B-3 B-5 B-7 R-8 B-9	4.10.1	1350 X 1350 X 11112 X 1340 X 1030 X 1244 X		3-1-4		266664	XXXX	XXXXXX			XXXXX					Comments /	Remarks	
Turnaround Time Requested (TAT) (please ci STD TAT 72 hour 48 hour 24 hour 4 day 5 day	· .	Relinquished by Relinquished by Relinquished by	26	2		4		199	1-10	Date Date Date Date	TI	me 30 me	Receiv Receiv Receiv	746)	e-F	YADFENGE	Date 9-/4-//	Time 1200
QC Summary Type I - Full Type VI (Raw Data) Coelt Deliverable not needed			Con	x/	(rrier: Other		3,	1/14		14.		Rosin	ed by:		Cly Screley	Date P15-11	Time Time



2425 New Holland Pike, PO Box 12425, Lancaster, PA 17605-2425 • 717-656-2300 Fax: 717-656-2681 • www.fancesterlabs.com

ANALYTICAL RESULTS

Prepared by:

Lancaster Laboratories 2425 New Holland Pike Lancaster, PA 17605-2425 Prepared for:

Chevron c/o CRA Suite 107 10969 Trade Center Dr Rancho Cordova CA 95670

September 26, 2011

Project: 92506

Submittal Date: 09/15/2011 Group Number: 1266455 PO Number: 92506 Release Number: MTI State of Sample Origin: CA

SEP 27 7511

GETTLE - RYAN INC GENERAL CONTRACTORS

Client Sample Description	Lancaster Labs (LLI) #
B-1-W-110910 Grab Water	6406254
B-3-W-110910 Grab Water	6406255
B-5-W-110910 Grab Water	6406256
B-7-W-110910 Grab Water	6406257
B-8-W-110910 Grab Water	6406258
B-9-W-110910 Grab Water	6406259

The specific methodologies used in obtaining the enclosed analytical results are indicated on the Laboratory Sample Analysis Record.

ELECTRONIC

Gettler-Ryan, Inc.

Attn: Rachelle Munoz

COPY TO **ELECTRONIC**

Chevron c/o CRA

Attn: Report Contact

COPY TO

COPY TO

Attn: Anna Avina

ELECTRONIC

Chevron



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Questions? Contact your Client Services Representative Jill M Parker at (717) 656-2300 Ext. 1241

Respectfully Submitted,

Marla S. Lord

Senior Specialist

Uhilas Los



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Page 1 of 1

Sample Description: B-1-W-110910 Grab Water

Facility# 92506 Job# 385203 MTI# 61H-1962 GRD

2630 Broadway-Oakland T0600101812 B-1

LLI Sample # WW 6406254

LLI Group # 1266455

Account # 12099

Project Name: 92506

Collected: 09/10/2011 12:10 by FT

Chevron c/o CRA

Suite 107

Submitted: 09/15/2011 09:20 Reported: 09/26/2011 02:48

10969 Trade Center Dr Rancho Cordova CA 95670

BRO01

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Dilution Factor
GC/MS	Volatiles SW-	846 8260B	ug/l	ug/l	
10943	t-Amyl methyl ether	994-05-8	N.D.	0.5	1
10943	Benzene	71-43-2	N.D.	0.5	1
10943	t-Butyl alcohol	75-65-0	340	2	1
10943	1,2-Dibromoethane	106-93-4	N.D.	0.5	1
10943	1,2-Dichloroethane	107-06-2	N.D.	0.5	1
10943	Ethyl t-butyl ether	637-92-3	3	0.5	1
10943	Ethylbenzene	100-41-4	N.D.	0.5	1
10943	di-Isopropyl ether	108-20-3	N.D.	0.5	1
10943	Methyl Tertiary Butyl Eth	ner 1634-04-4	2	0.5	1
10943	Toluene	108-88-3	N.D.	0.5	1
10943	Xylene (Total)	1330-20-7	N.D.	0.5	1
GC Vol	latiles SW-8	346 8015B	ug/l	ug/l	
01728	TPH-GRO N. CA water C6-C1	n.a.	N.D.	50	1

General Sample Comments

State of California Lab Certification No. 2501

Trip blank vials were not received by the laboratory for this sample group.

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

CAL	Analysis Name	wernod	Trial#	Batch#	Analysis	Analyst	Dilution
No.					Date and Time	•	Factor
10943	BTEX+5 Oxys+EDC+EDB Water	SW-846 8260B	1	D112621AA	09/19/2011 19	:46 Daniel H Heller	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	D112621AA	09/19/2011 19		1
01728	TPH-GRO N. CA water C6-C12	SW-846 8015B	1	11262A07A	09/20/2011 13	:27 Catherine J	ī
01146	GC VOA Water Prep	SW-846 5030B	1	11262A07A	09/20/2011 13	Schwarz :27 Catherine J Schwarz	1



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Page 1 of 1

Sample Description: B-3-W-110910 Grab Water

Facility# 92506 Job# 385203 MTI# 61H-1962 GRD

2630 Broadway-Oakland T0600101812 B-3

LLI Sample # WW 6406255

LLI Group # 1266455 Account # 12099

Project Name: 92506

Collected: 09/10/2011 13:50

by FT Chevron c/o CRA

Suite 107

Submitted: 09/15/2011 09:20 Reported: 09/26/2011 02:48 10969 Trade Center Dr

Rancho Cordova CA 95670

BRO03

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Dilution Factor
GC/MS	Volatiles SW-846	8260B	ug/l	ug/l	
10943	t-Amyl methyl ether	994-05-8	N.D.	0.5	1
10943	Benzene	71-43-2	N.D.	0.5	1
10943	t-Butyl alcohol	75-65-0	590	2	1
10943	1,2-Dibromoethane	106-93-4	N.D.	0.5	1
10943	1,2-Dichloroethane	107-06-2	N.D.	0.5	1
10943	Ethyl t-butyl ether	637-92-3	2	0.5	1
10943	Ethylbenzene	100-41-4	N.D.	0.5	1
10943	di-Isopropyl ether	108-20-3	N.D.	0.5	1
10943	Methyl Tertiary Butyl Ether	1634-04-4	8	0.5	1
10943	Toluene	108-88-3	0.8	0.5	1
10943	Xylene (Total)	1330-20-7	1	0.5	1
GC Vo	latiles SW-846	8015B	ug/l	ug/l	
01728	TPH-GRO N. CA water C6-C12	n.a.	320	50	1

General Sample Comments

State of California Lab Certification No. 2501

Trip blank vials were not received by the laboratory for this sample group.

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

No.	Analysis Name	Method	Trial#	Batch#	Analysis	Analyst	Dilution
					Date and Time		Factor
10943	BTEX+5 Oxys+EDC+EDB Water	SW-846 8260B	1	D112621AA	09/19/2011 20:09	Daniel H Heller	1
	GC/MS VOA Water Prep	SW-846 5030B	1	D112621AA	09/19/2011 20:09	Daniel H Heller	1
	TPH-GRO N. CA water C6-C12	SW-846 8015B	1	11262A07A	09/20/2011 13:53	Catherine J Schwarz	1
01146	GC VOA Water Prep	SW-846 5030B	1	11262A07A	09/20/2011 13:53	Catherine J Schwarz	1



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Sample Description: B-5-W-110910 Grab Water

Facility# 92506 Job# 385203 MTI# 61H-1962 GRD

2630 Broadway-Oakland T0600101812 B-5

LLI Sample # WW 6406256 LLI Group # 1266455

Account # 12099

Project Name: 92506

Collected: 09/10/2011 11:12 by FT

Chevron c/o CRA

Suite 107

Submitted: 09/15/2011 09:20

10969 Trade Center Dr Rancho Cordova CA 95670

Reported: 09/26/2011 02:48

BRO05

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Dilution Factor
GC/MS	Volatiles SW-846	8260B	ug/l	ug/l	
10943	t-Amyl methyl ether	994-05-8	N.D.	0.5	1
10943	Benzene	71-43-2	N.D.	0.5	1
10943	t-Butyl alcohol	75-65-0	13	2	1
10943	1,2-Dibromoethane	106-93-4	N.D.	0.5	1
10943	1,2-Dichloroethane	107-06-2	N.D.	0.5	1
10943	Ethyl t-butyl ether	637-92-3	N.D.	0.5	1
10943	Ethylbenzene	100-41-4	N.D.	0.5	1
10943	di-Isopropyl ether	108-20-3	N.D.	0.5	î
10943	Methyl Tertiary Butyl Ether	1634-04-4	8	0.5	1
10943	Toluene	108-88-3	N.D.	0.5	1
10943	Xylene (Total)	1330-20-7	N.D.	0.5	1
GC Vol	latiles SW-846	8015B	ug/l	ug/l	
01728	TPH-GRO N. CA water C6-C12	n.a.	430	50	1

General Sample Comments

State of California Lab Certification No. 2501

Trip blank vials were not received by the laboratory for this sample group.

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

CA		Method	Trial#	Batch#	Analysis	Analyst	Dilution
No.					Date and Time		Factor
	943 BTEX+5 Oxys+EDC+EDB Water	SW-846 8260B	1	D112621AA	09/19/2011 20:32	Daniel H Heller	1
011	63 GC/MS VOA Water Prep	SW-846 5030B	1	D112621AA	09/19/2011 20:32	Daniel H Heller	1
017	728 TPH-GRO N. CA water C6-C12	SW-846 8015B	1	11262A07A	09/20/2011 14:19	Catherine J	1
						Schwarz	
011	46 GC VOA Water Prep	SW-846 5030B	1	11262A07A	09/20/2011 14:19	Catherine J	1
						Schwarz	



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Sample Description: B-7-W-110910 Grab Water

Facility# 92506 Job# 385203 MTI# 61H-1962 GRD

2630 Broadway-Oakland T0600101812 B-7

LLI Sample # WW 6406257

LLI Group # 1266455

Account # 12099

Project Name: 92506

Collected: 09/10/2011 13:40 by FT

Chevron c/o CRA

Suite 107

Submitted: 09/15/2011 09:20 Reported: 09/26/2011 02:48

10969 Trade Center Dr Rancho Cordova CA 95670

BRO07

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Dilution Factor
GC/MS	Volatiles SW-	-846 8260B	ug/l	ug/l	
10943	t-Amyl methyl ether	994-05-8	N.D.	0.5	1
10943	Benzene	71-43-2	N.D.	0.5	1
10943	t-Butyl alcohol	75-65-0	N.D.	2	1
10943	1,2-Dibromoethane	106-93-4	N.D.	0.5	1
10943	1,2-Dichloroethane	107-06-2	N.D.	0.5	1
10943	Ethyl t-butyl ether	637-92-3	N.D.	0.5	1
10943	Ethylbenzene	100-41-4	N.D.	0.5	1
10943	di-Isopropyl ether	108-20-3	N.D.	0.5	1
10943	Methyl Tertiary Butyl Et	ther 1634-04-4	14	0.5	1
10943	Toluene	108-88-3	N.D.	0.5	1
10943	Xylene (Total)	1330-20-7	N.D.	0.5	ī
GC Vo	latiles SW-	846 8015B	ug/l	ug/l	
01728	TPH-GRO N. CA water C6-0	n.a.	N.D.	50	1

General Sample Comments

State of California Lab Certification No. 2501

Trip blank vials were not received by the laboratory for this sample group.

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

CAT	Analysis Name	Method	Trial#	Batch#	Analysis	Analyst	Dilution
No.					Date and Time		Factor
10943	BTEX+5 Oxys+EDC+EDB Water	SW-846 8260B	1	D112621AA	09/19/2011 20:54	Daniel H Heller	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	D112621AA	09/19/2011 20:54	Daniel H Heller	1
01728	TPH-GRO N. CA water C6-C12	SW-846 8015B	1	11262A07A	09/20/2011 14:44	Catherine J	1
						Schwarz	
01146	GC VOA Water Prep	SW-846 5030B	1	11262A07A	09/20/2011 14:44	Catherine J	1
						Schwarz	



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Sample Description: B-8-W-110910 Grab Water

Facility# 92506 Job# 385203 MTI# 61H-1962 GRD

2630 Broadway-Oakland T0600101812 B-8

LLI Sample # WW 6406258

LLI Group # 1266455

Account # 12099

Project Name: 92506

Collected: 09/10/2011 10:30

by FT

Chevron c/o CRA

Suite 107

Submitted: 09/15/2011 09:20 Reported: 09/26/2011 02:48 10969 Trade Center Dr Rancho Cordova CA 95670

BRO08

CAT No.	Analysis Name		CAS Number	As Received Result	As Received Method Detection Limit	Dilution Factor
GC/MS	Volatiles SV	W-846 8	3260B	ug/l	ug/l	
10943	t-Amyl methyl ether		994-05-8	N.D.	0.5	1
10943	Benzene		71-43-2	N.D.	0.5	1
10943	t-Butyl alcohol		75-65-0	N.D.	2	1
10943	1,2-Dibromoethane		106-93-4	N.D.	0.5	1
10943	1,2-Dichloroethane		107-06-2	N.D.	0.5	1
10943	Ethyl t-butyl ether		637-92-3	N.D.	0.5	1
10943	Ethylbenzene		100-41-4	N.D.	0.5	1
10943	di-Isopropyl ether		108-20-3	N.D.	0.5	1
10943	Methyl Tertiary Butyl	Ether	1634-04-4	6	0.5	1
10943	Toluene		108-88-3	N.D.	0.5	1
10943	Xylene (Total)		1330-20-7	N.D.	0.5	1
GC Vol	latiles SW	V-846 8	015B	ug/l	ug/1	
01728	TPH-GRO N. CA water C6	-C12	n.a.	N.D.	50	1

General Sample Comments

State of California Lab Certification No. 2501

Trip blank vials were not received by the laboratory for this sample group.

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

CAT	Analysis Name	Method	Trial#	Batch#	Analysis		Analyst	Dilution
No.					Date and Time	3		Factor
10943	BTEX+5 Oxys+EDC+EDB Water	SW-846 8260B	1	D112621AA	09/19/2011 2	1:17	Daniel H Heller	1
	GC/MS VOA Water Prep	SW-846 5030B	1	D112621AA	09/19/2011 2	1:17	Daniel H Heller	1
	TPH-GRO N. CA water C6-C12	SW-846 8015B	1	11262A07A	09/20/2011 1	5:10	Catherine J Schwarz	1
01146	GC VOA Water Prep	SW-846 5030B	1	11262A07A	09/20/2011 1	5:10	Catherine J Schwarz	1



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Sample Description: B-9-W-110910 Grab Water

Facility# 92506 Job# 385203 MTI# 61H-1962 GRD

2630 Broadway-Oakland T0600101812 B-9

LLI Sample # WW 6406259 LLI Group # 1266455

Account # 12099

Project Name: 92506

Collected: 09/10/2011 12:44 by FT

Chevron c/o CRA

Suite 107

Submitted: 09/15/2011 09:20 Reported: 09/26/2011 02:48

10969 Trade Center Dr Rancho Cordova CA 95670

BRO09

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Dilution Factor
GC/MS	Volatiles SW-846	8260B	ug/l	ug/l	
10943	t-Amyl methyl ether	994-05-8	0.6	0.5	1
10943	Benzene	71-43-2	6	0.5	î
10943	t-Butyl alcohol	75-65-0	100	2	1
10943	1,2-Dibromoethane	106-93-4	0.6	0.5	1
10943	1,2-Dichloroethane	107-06-2	N.D.	0.5	1
10943	Ethyl t-butyl ether	637-92-3	N.D.	0.5	1
10943	Ethylbenzene	100-41-4	2	0.5	1
10943	di-Isopropyl ether	108-20-3	N.D.	0.5	1
10943	Methyl Tertiary Butyl Ether	1634-04-4	33	0.5	1
10943	Toluene	108-88-3	4	0.5	ī
10943	Xylene (Total)	1330-20-7	4	0.5	1
GC Vol	latiles SW-846	8015B	ug/l	ug/l	
01728	TPH-GRO N. CA water C6-C12	n.a.	2,700	50	1

General Sample Comments

State of California Lab Certification No. 2501
Trip blank vials were not received by the laboratory for this se

Trip blank vials were not received by the laboratory for this sample group.

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

CAT	Analysis Name	Method	Trial#	Batch#	Analysis		Analyst	Dilution
No.					Date and Time	1		Factor
10943	BTEX+5 Oxys+EDC+EDB Water	SW-846 8260B	1	D112621AA	09/19/2011 2:	1:40	Daniel H Heller	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	D112621AA	09/19/2011 2		Daniel H Heller	1
01728	TPH-GRO N. CA water C6-C12	SW-846 8015B	1	11262A07A	09/20/2011 1		Catherine J	1
							Schwarz	
01146	GC VOA Water Prep	SW-846 5030B	1	11262A07A	09/20/2011 1	5:36	Catherine J	1
							Schwarz	



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Quality Control Summary

Client Name: Chevron c/o CRA Group Number: 1266455

Reported: 09/26/11 at 02:48 AM

Matrix QC may not be reported if insufficient sample or site-specific QC samples were not submitted. In these situations, to demonstrate precision and accuracy at a batch level, a LCS/LCSD was performed, unless otherwise specified in

Laboratory Compliance Quality Control

Analysis Name	Blank <u>Result</u>	Blank <u>MDL</u>	Report Units	LCS %REC	LCSD %REC	LCS/LCSD <u>Limits</u>	RPD	RPD Max
Batch number: D112621AA	Sample numbe	er(s): 640	6254-6406	259				
t-Amyl methyl ether	N.D.	0.5	ug/l	88		77-120		
Benzene	N.D.	0.5	ug/l	99		79-120		
t-Butyl alcohol	N.D.	2.	ug/l	97		62-129		
1,2-Dibromoethane	N.D.	0.5	ug/l	95		80-120		
1,2-Dichloroethane	N.D.	0.5	ug/l	99		70-130		
Ethyl t-butyl ether	N.D.	0.5	ug/l	97		76-120		
Ethylbenzene	N.D.	0.5	ug/l	98		79-120		
di-Isopropyl ether	N.D.	0.5	ug/l	100		71-124		
Methyl Tertiary Butyl Ether	N.D.	0.5	ug/l	96		76-120		
Toluene	N.D.	0.5	ug/l	98		79-120		
Xylene (Total)	N.D.	0.5	ug/l	98		80-120		
Batch number: 11262A07A	Sample numbe	r(s): 640	6254-64062	259				
TPH-GRO N. CA water C6-C12	N.D.	50.	ug/l	109	109	75-135	0	30

Sample Matrix Quality Control

Unspiked (UNSPK) = the sample used in conjunction with the matrix spike Background (BKG) = the sample used in conjunction with the duplicate

Analysis Name	MS %REC	MSD %REC	MS/MSD Limits	RPD	RPD <u>MAX</u>	BKG Conc	DUP Conc	DUP RPD	Dup RPD Max
Batch number: D112621AA	Sample	number(s)	: 6406254	1-64062	59 UNSE	K: P406253			
t-Amyl methyl ether	85	92	75-122	8	30				
Benzene	97	104	80-126	7	30				
t-Butyl alcohol	88	95	67-119	7	30				
1,2-Dibromoethane	93	98	77-116	6	30				
1,2-Dichloroethane	93	99	66-141	7	30				
Ethyl t-butyl ether	91	99	74-122	8	30				
Ethylbenzene	102	110	71-134	7	30				
di-Isopropyl ether	95	101	70-129	7	30				
Methyl Tertiary Butyl Ether	88	94	72-126	7	30				
Toluene	100	104	80-125	4	30				
Xylene (Total)	97	104	79-125	7	30				

Surrogate Quality Control

Surrogate recoveries which are outside of the QC window are confirmed unless attributed to dilution or otherwise noted on the Analysis Report.

*- Outside of specification

- (1) The result for one or both determinations was less than five times the LOQ.
- (2) The unspiked result was more than four times the spike added.



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Quality Control Summary

Client Name: Chevron c/o CRA

Group Number: 1266455

Reported: 09/26/11 at 02:48 AM

Surrogate Quality Control

Analysis Name: UST VOCs by 8260B - Water Batch number: D112621AA

	Dibromofluoromethane	1,2-Dichloroethane-d4	Toluene-d8	4-Bromofluorobenzene	
6406254	98	98	100	98	
6406255	97	95	102	101	
6406256	96	98	102	102	
6406257	101	102	101	95	
6406258	98	99	100	97	
6406259	96	97	108	98	
Blank	100	98	100	98	
LCS	99	98	100	103	
MS	97	99	102	95	
MSD	98	97	102	95	
Limits:	80-116	77-113	80-113	78-113	

Analysis Name: TPH-GRO N. CA water C6-C12 Batch number: 11262A07A

Trifluorotoluene-F

6406254	101
6406255	108
6406256	104
6406257	101
6406258	100
6406259	134
Blank	103
LCS	111
LCSD	110

Limits: 63-135

*- Outside of specification

- (1) The result for one or both determinations was less than five times the LOQ.
- (2) The unspiked result was more than four times the spike added.



Explanation of Symbols and Abbreviations

The following defines common symbols and abbreviations used in reporting technical data:

RL	Reporting Limit	BMQL	Below Minimum Quantitation Level
N.D.	none detected	MPN	Most Probable Number
TNTC	Too Numerous To Count	CP Units	cobalt-chloroplatinate units
IU	International Units	NTU	nephelometric turbidity units
umhos/cm	micromhos/cm	ng	nanogram(s)
С	degrees Celsius	Ě	degrees Fahrenheit
meq	milliequivalents	ib.	pound(s)
g	gram(s)	kg	kilogram(s)
ug	microgram(s)	mg	milligram(s)
ml	milliliter(s)	Ĭ	liter(s)
m3	cubic meter(s)	ul	microliter(s)

- less than The number following the sign is the <u>limit of quantitation</u>, the smallest amount of analyte which can be reliably determined using this specific test.
- > greater than
- J estimated value The result is ≥ the Method Detection Limit (MDL) and < the Limit of Quantitation (LOQ).

ppm parts per million - One ppm is equivalent to one milligram per kilogram (mg/kg), or one gram per million grams. For aqueous liquids, ppm is usually taken to be equivalent to milligrams per liter (mg/l), because one liter of water has a weight very close to a kilogram. For gases or vapors, one ppm is equivalent to one microliter of gas per liter of gas.

ppb parts per billion

Dry weight basis

Results printed under this heading have been adjusted for moisture content. This increases the analyte weight concentration to approximate the value present in a similar sample without moisture. All other results are reported on an as-received basis.

Ingranic Qualifiere

U.S. EPA CLP Data Qualifiers:

Organic Qualifiers

	organio quanners		morganic Qualiners
Α	TIC is a possible aldol-condensation product	В	Value is <crdl, but="" th="" ≥idl<=""></crdl,>
В	Analyte was also detected in the blank	E	Estimated due to interference
С	Pesticide result confirmed by GC/MS	M	Duplicate injection precision not met
D	Compound quantitated on a diluted sample	N	Spike sample not within control limits
E	Concentration exceeds the calibration range of the instrument	S	Method of standard additions (MSA) used for calculation
N	Presumptive evidence of a compound (TICs only)	Ų	Compound was not detected
Р	Concentration difference between primary and	W	Post digestion spike out of control limits
	confirmation columns >25%	*	Duplicate analysis not within control limits
U	Compound was not detected	+	Correlation coefficient for MSA < 0.995
X,Y,Z	Defined in case narrative		

Analytical test results meet all requirements of NELAC unless otherwise noted under the individual analysis.

Measurement uncertainty values, as applicable, are available upon request.

Tests results relate only to the sample tested. Clients should be aware that a critical step in a chemical or microbiological analysis is the collection of the sample. Unless the sample analyzed is truly representative of the bulk of material involved, the test results will be meaningless. If you have questions regarding the proper techniques of collecting samples, please contact us. We cannot be held responsible for sample integrity, however, unless sampling has been performed by a member of our staff. This report shall not be reproduced except in full, without the written approval of the laboratory.

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