

#### **RECEIVED**

9:20 am, May 07, 2010

Alameda County Environmental Health Stacie H. Frerichs Team Lead Marketing Business Unit

Chevron Environmental Management Company 6001 Bollinger Canyon Road San Ramon, CA 94583 Tel (925) 842-9655 Fax (925) 842-8370

May 5, 2010 (date)

Alameda County Environmental Health 1131 Harbor Bay Parkway, Suite 250 Alameda, CA 94502-6577

Re: Chevron Facility #\_9-2506\_

Address: 2630 Broadway, Oakland, California\_

I have reviewed the attached report titled <u>First Semi-Annual 2010 Groundwater Monitoring</u> and dated <u>May 5, 2010</u>.

I agree with the conclusions and recommendations presented in the referenced report. The information in this report is accurate to the best of my knowledge and all local Agency/Regional Board guidelines have been followed. This report was prepared by Conestoga-Rovers & Associates, upon whose assistance and advice I have relied.

This letter is submitted pursuant to the requirements of California Water Code Section 13267(b)(1) and the regulating implementation entitled Appendix A pertaining thereto.

I declare under penalty of perjury that the foregoing is true and correct.

Sincerely,

Stacie H. Frerichs Project Manager

5H Frencho

**Enclosure: Report** 

10969 Trade Center Drive, Suite 106, Rancho Cordova, CA 95670 Telephone: 916-889-8900 Facsimile: 916-889-8999

www.CRAworld.com

May 5, 2010

Reference No. 611962

Mr. Mark Detterman, P.G., C.E.G. Alameda County Environmental Health 1131 Harbor Bay Parkway, Suite 250 Alameda, California 94502-6577

Re:

First Semi-Annual 2010 Groundwater Monitoring Report

Former Chevron Service Station No. 9-2506

2630 Broadway Oakland, California LOP Case RO0000146

Dear Mr. Detterman:

Conestoga-Rovers & Associates (CRA) is submitting the attached *Groundwater Monitoring and Sampling Report* (report) to Alameda County Environmental Health (ACEH) on behalf of Chevron Environmental Management Company (Chevron) for the site referenced above.

The report (prepared by Gettler-Ryan Inc. and dated April 13, 2010) presents the results of the first semi-annual 2010 monitoring event. Sampling of wells B-1, B-3, and B-5 through B-12 is performed on a semi-annual basis during the first and third quarters. Also attached are Figure 1 (Vicinity Map) showing the site location, and Figure 2 (Concentration Map) presenting the first semi-annual 2010 analytical results along with a rose diagram.

As outlined in our April 27, 2009 Additional Investigation Work Plan, additional investigation is planned at the site to further evaluate the extent of impacted soil and groundwater (Figure 2). CRA and Chevron are currently attempting to secure an access agreement with the property owner to perform the work.



May 5, 2010

2

Reference No. 611962

Please contact Mr. James Kiernan at (916) 889-8917 if you have any questions or need any additional information.

Sincerely,

CONESTOGA-ROVERS & ASSOCIATES

Christopher J. Benedict

James P. Kiernan, P.E. C68498

CB/jt/6 Encl.

Figure 1

Vicinity Map

Figure 2

Concentration Map - March 17, 2010

Attachment A

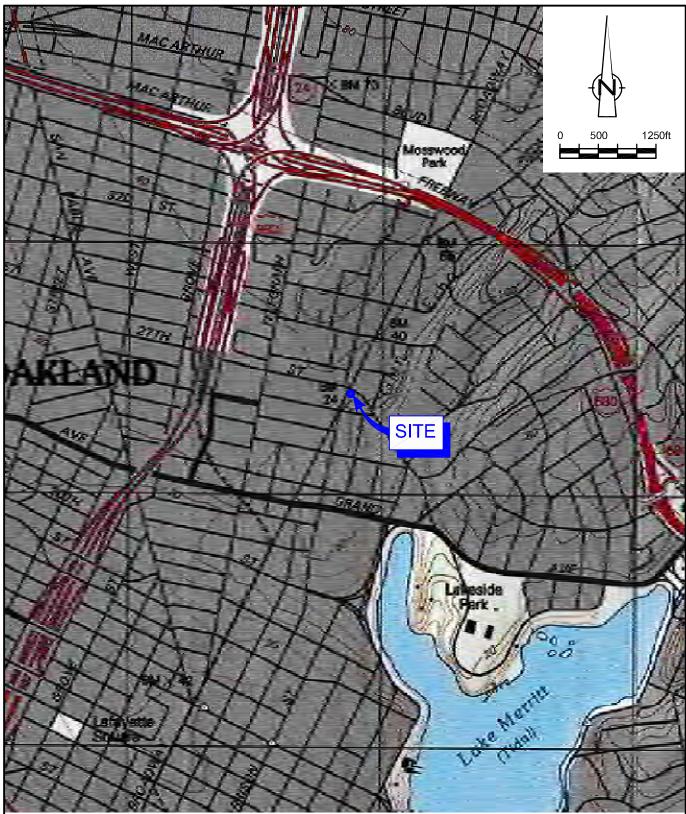
Groundwater Monitoring and Sampling Report

cc:

Ms. Stacie Frerichs, Chevron

Mr. Steve Simi, Steve and Cecilia Simi Trust

**FIGURES** 

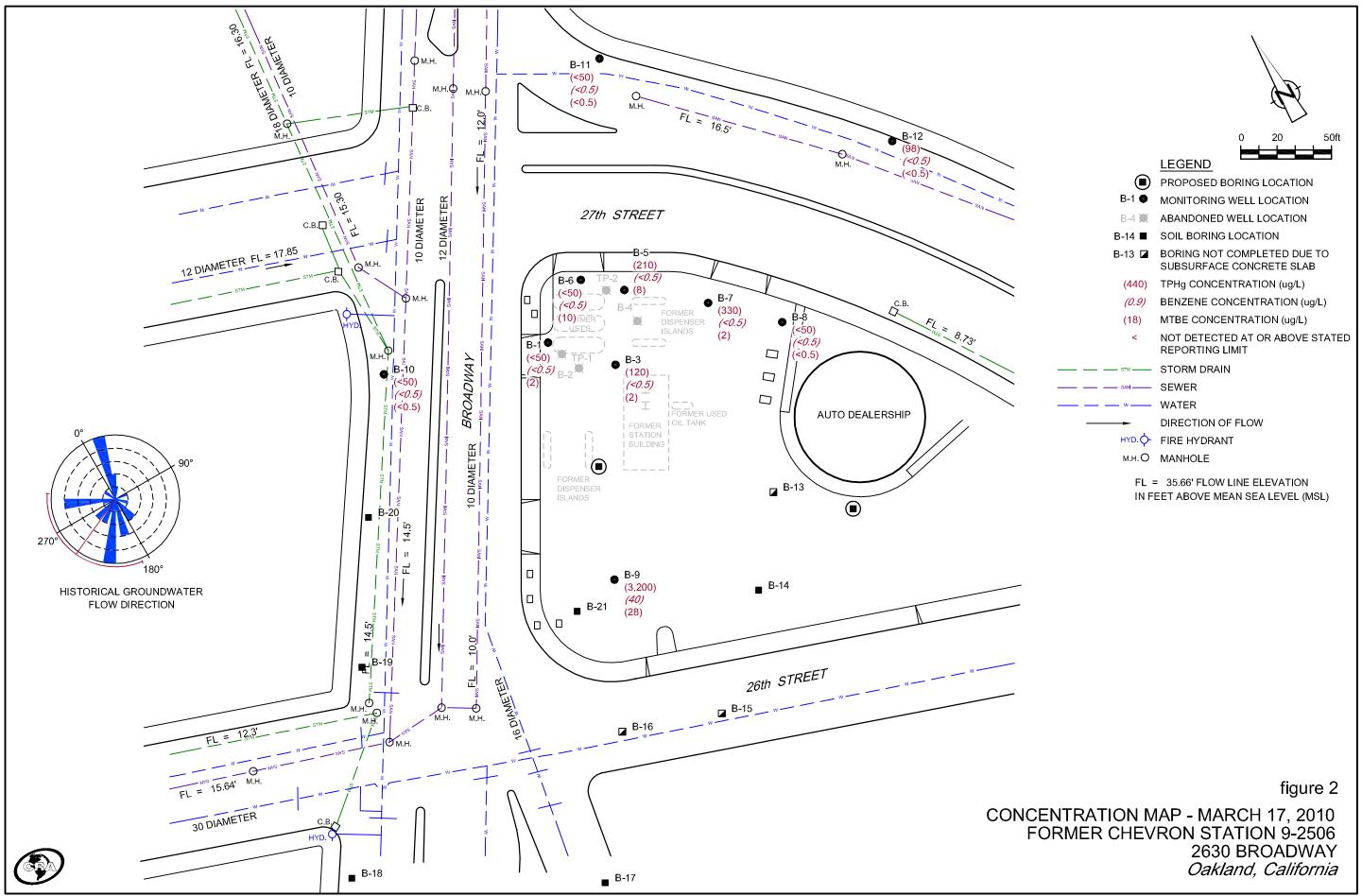


SOURCE: TOPO! MAPS.

figure 1

VICINITY MAP FORMER CHEVRON STATION 9-2506 2630 BROADWAY Oakland, California





#### ATTACHMENT A

GROUNDWATER MONITORING AND SAMPLING REPORT



#### TRANSMITTAL

April 19, 2010 G-R #385203

TO:

Mr. James Kiernan

Conestoga-Rovers and Associates 10969 Trade Center Drive, Suite 107 Rancho Cordova, CA 95670

FROM:

Deanna L. Harding **Project Coordinator** Gettler-Ryan Inc.

6747 Sierra Court, Suite J Dublin, California 94568

**RE:** Former Chevron Service Station

#9-2506 (MTI) 2630 Broadway Oakland, California

RO 0000146

#### WE HAVE ENCLOSED THE FOLLOWING:

COPIES	DATED	DESCRIPTION
3	April 13, 2010	Groundwater Monitoring and Sampling Report First Semi-Annual Event of March 17, 2010

#### **COMMENTS:**

Pursuant to your request, we are providing you with copies of the above referenced report for your use and distribution to the following:

Ms. Stacie H. Frerichs, Chevron Environmental Management Company, 6111 Bollinger Canyon Road, Room 3596, San Ramon, CA 94583

Mr. Mark Detterman, Alameda County Health Care Services, Dept. of Environmental Health, 1131 Harbor Bay Parkway, Suite 250, Alameda, CA 94502-6577 (No Hard Copy-UPLOAD TO ALAMEDA CO.)

Mr. Thomas E. Peterson, Managing Member, Lakeshore Partners LLC, 780 W. Grand Avenue, Suite 200, Oakland, CA 94612

**Enclosures** 

trans/9-2506-SHF



Stacie H. Frerichs Team Lead Marketing Business Unit Chevron Environmental Management Company 6001 Bollinger Canyon Road San Ramon, CA 94583 Tel (925) 842-9655 Fax (925) 842-8370

April 19, 2010 (dute)

Alameda County Health Care Services 1131 Harbor Bay Parkway, Suite 250 Alameda, CA 94502-6577

Re:

Chevron Facility #9-2506

Address: 2630 Broadway, Oakland, California

I have reviewed the attached routine groundwater monitoring report dated April 19,2010

I agree with the conclusions and recommendations presented in the referenced report. The information in this report is accurate to the best of my knowledge and all local Agency/Regional Board guidelines have been followed. This report was prepared by Gettler-Ryan, Inc., upon whose assistance and advice I have relied.

This letter is submitted pursuant to the requirements of California Water Code Section 13267(b)(1) and the regulating implementation entitled Appendix A pertaining thereto.

I declare under penalty of perjury that the foregoing is true and correct.

Sincerely,

Stacie H. Frerichs Project Manager

Enclosure: Report

#### **WELL CONDITION STATUS SHEET**

Client/Facility	**CLL	COMPLIENT STATE	3 SHEET
#:	Chevron #9-2506	Job#	385203
Site Address:	2630 Broadway	Event Date:	3-17-10
City:	Oakland, CA	Sampler:	Joe

WELL ID		Frame dition	Gasket O-Ring (M)missi		BOL (M) M (R) Rej		Bolt Fla B= Bro S≃ Stri R=Re	ken oped	Con C=C B=B	RON dition racked roken Gone	(Dei	ut Seal ficient) es from OC	(Cor	sing ndition nts tight seal)	REPLACE LOCK Y/N	REPLACE CAP Y/N	WELL VAULT Manufacture/Size/ # of Bolts		s Taken / No
B-1	0	1	0.14	-	0.	2	<b>O</b> .	1	0	K	Ó.		Ο.	K	N	2	12" EMCO/2	N	0
8-3						•	*								Y	Y	8" Boart. 1 /3	-	
8-5															2	2	12" EMCO/2		
B-6																	11		
B-7			$\bigvee$														//		
B-8			W														8"Bozit. 6/3		
8-9			W														11		
B-10			0-K		1	ſ											10" EMCO/2		
B-11			0.K	(i)	) ० <u>५(३</u> (अहं देर	b), bolts foside inac		, ]	=	/				,			8" Bozit.1./3	= /	
8-12	_\		m	()	)05(	³) S	Y		V		1	V	1			V	8" Brainzed/3	$\overline{}$	
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Comments 8-12	O-ling.	var broken	apa		· I	 		
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April 13, 2010 G-R Job #385203

Ms. Stacie H. Frerichs Chevron Environmental Management Company 6111 Bollinger Canyon Road, Room 3596 San Ramon, CA 94583

RE: First Semi-Annual Event of March 17, 2010

Groundwater Monitoring & Sampling Report Former Chevron Service Station #9-2506

2630 Broadway Oakland, California

Dear Ms. Frerichs:

This report documents the most recent groundwater monitoring and sampling event performed by Gettler-Ryan Inc. (G-R) at the referenced site. All field work was conducted in accordance with G-R Standard Operating Procedure - Groundwater Sampling (attached).

Static groundwater levels were measured and the wells were checked for the presence of separate-phase hydrocarbons. Static water level data, groundwater elevations, and separate-phase hydrocarbon thickness (if any) are presented in the attached Table 1. A Potentiometric Map is included as Figure 1.

Groundwater samples were collected from the monitoring wells and submitted to a state certified laboratory for analyses. The field data sheets for this event are attached. Analytical results are presented in the table(s) listed below. The chain of custody document and laboratory analytical report are also attached. All groundwater and decontamination water generated during sampling activities was removed from the site, per the Standard Operating Procedure.

Please call if you have any questions or comments regarding this report. Thank you.

Sincerely,

Deanna L. Harding Project Coordinator

Douglas J. Lee

Senior Geologist, P.G. No. 6882

Figure 1:

Potentiometric Map

Table 1:

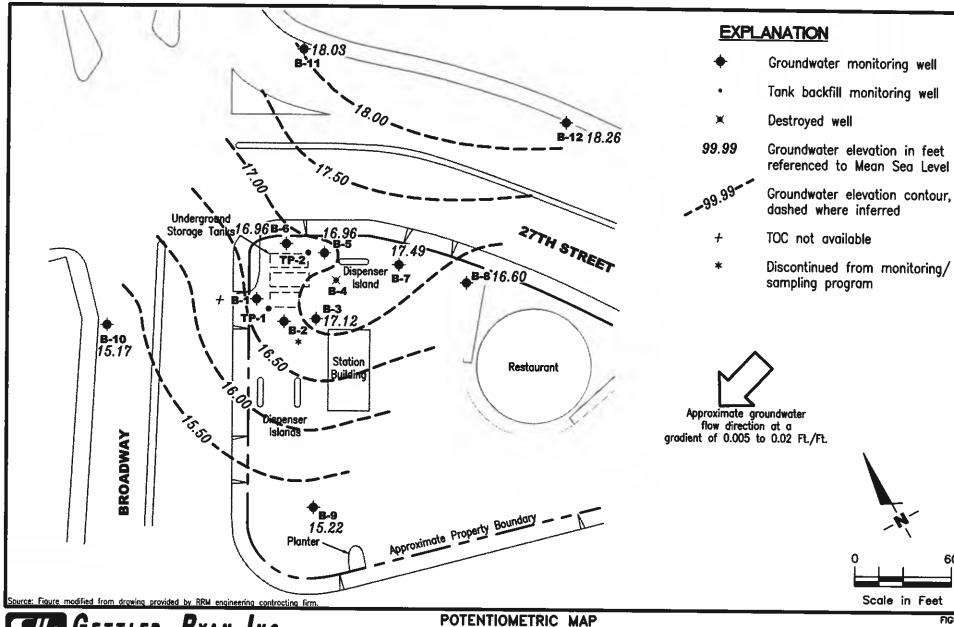
Groundwater Monitoring Data and Analytical Results

Table 2: Attachments:

Groundwater Analytical Results - Oxygenate Compounds Standard Operating Procedure - Groundwater Sampling

Field Data Sheets

Chain of Custody Document and Laboratory Analytical Reports





(925) 551-7555

DATE

March 17, 2010

2630 Broadway

Oakland, California

Former Chevron Service Station #9-2506

FIGURE

Scale in Feet

60

FILE NAME: P:\Enviro\Chevron\9-2506\Q10-9-2506.DWG | Layout Tob: Pot1

REVIEWED BY

PROJECT NUMBER

385203

REVISED DATE

Former Chevron Service Station #9-2506 2630 Broadway

Oakiand, California													
					SPH	TPH-							
WELL ID/	TOC*	GWE	DTW	SPHT	REMOVED	GRO	В	<b>T</b>	E	X	MTBE		
DATE	(ft.)	(msl)	(ft.)	(/1)	(gallons)	(µg/L)	(µg/L)	(μg/L)	(μg/L)	(µg/L)	(ug/L)		
B-1											-		
03/18/82	23.00	15.19	7.81						••	••			
03/25/82	23.00	14.33	8.67							••			
05/21/82	23.00	13.70	9.30				••	••			••		
05/26/82	23.00	12.82	10.18	••		••					••		
06/24/82	23.00	13.08	9.92		••					••	**		
09/09/93	23.00	13.10	9.90			8,800 <sup>1</sup>	240	280	<2.5	<7.5			
12/02/93	23.00	13.90	9.10			1,100	100	7.9	3.4	3.9			
03/17/94	23.00	13.59	9.41			1,600	370	13	13	26			
06/10/94	23.00	13.11	9.89			1,400	270	24	18	78			
09/15/94	23.00	11.76	11.24			4,100	740	<5.0	270	300			
12/28/94	25.67	16.42	9.25			1,200	200	32	37	79			
03/29/95	25.67	17.35	8.32			13,000	540	54	77	120			
06/05/95	25.67	15.95	9.72			3,000	610	<25	<25	<25			
09/21/95	25.67	14.75	10.92	••		630 <sup>1</sup>	5.4	<0.5	1.3	6.1	••		
12/22/95	25.67	15.53	10.14			<50	<0.5	<0.5	<0.5	<0.5	40,000		
03/22/96	25.67	16.84	8.83			<1,200 <sup>1</sup>	150	<12	<12	<12	32,000		
09/25/96	25.67	14.87	10.80			28,000 <sup>1</sup>	19	<12	<12	<12	38,000		
03/06/97	25.67	16.52	9.15			<5,000	52	<50	<50	<50	18,000		
09/12/97	25.67	14.95	10.72			89	<0.5	0.54	<0.5	1.3	9,200		
04/02/98	25.67	16.41	9.26	••		<5,000	110	<50	<50	<50	25,000		
09/15/98	25.67	15.15	10.52			<5,000	270	<50	<50	<60	51,000		
03/09/99	25.69	17.44	8.25			418	27.2	<0.5	2.12	2.23	20,000/27,000 <sup>4</sup>		
07/29/99 <sup>5</sup>	25.69	15.24	10.45										
09/15/99	25.69	12.49	13.20			<2,000	<20	<20	<20	<20	37,000		
03/01/00	25.69	14.24	11.45			308	<0.5	<0.5	<0.5	<0.5	23,000		
08/31/007	25.69	13.31	12.38	0.00	0.00	<500	<5.00	<5.00	<5.00	<5.00	20,600		
03/09/017	25.69	16.93	8.76	0.00	0.00	<1,000	<10.0	<10.0	<10.0	<10.0	15,600		
09/21/01	25.69	13.84	11.85	0.00	0.00	350	0.89	< 0.50	<0.50	<1.5	9,500/9,400 <sup>12</sup>		
08/21/027	25.69	13.79	11.90	0.00	0.00	200	< 0.50	<0.50	<0.50	<1.5	6,500/6,500 <sup>12</sup>		
03/11/037	25.69	14.16	11.53	0.00	0.00	310	0.76	<0.50	<0.50	<1.5	7,000/7,400 <sup>12</sup>		
09/05/03 <sup>7,13</sup>	25.69	13.34	12.35	0.00	0.00	260	<5	<5	<5	<5	4,600		
03/12/04 <sup>13,15</sup>	14	14	10.59	0.00	0.00	210	<1	<1	<1	<1	3,900		
08/30/04 <sup>13</sup>	14	14	11.20	0.00	0.00	440	<5	<5	<5	<5	4,500		
03/04/05 <sup>13</sup>	14	14	9.31	0.00	0.00	200	10	< 0.5	<0.5	<0.5	450		

Table 1 Groundwater Monitoring Data and Analytical Results Former Chevron Service Station #9-2506

2630 Broadway

Oakland,	Californ	nia

SPH TPH-													
WELL ID/							TPH-						
arararan katanan katan kat		TOC*	GWE	DTW	SPHT	REMOVED	GRO	В	Ţ	E	X	MTBI	
DATE		(ft.)	(mst)	(ft.)	(fi.)	(gallons)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	
B-1 (cont)													
09/01/0513		-14	_14	10.67	0.00	0.00	360	<0.5	<0.5	< 0.5	<0.5	260	
03/20/0613		14	-14	9.32	0.00	0.00	320	10	<0,5	<0.5	<0.5	27	
09/13/06 <sup>13</sup>		-14	14	18.87	0,00	0.00	240	<0.5	<0.5	<0.5	<0.5	2	
02/26/07	r	NACCESSIBL	E- VEHICLE P			-	**	-		-		-	
09/07/0713	NP	_14	_14	10.95	0.00	0.00	<50	< 0.5	<0.5	< 0.5	< 0.5	1	
03/11/0813		-1a	_14	10.14	0.00	0.00	69	4	<0.5	<0.5	<0.5	10	
09/12/0813	NP	14	)4	11,45	0.00	0.00	83	<0.5	0.8	<0.5	1	0.8	
03/31/0913	NP	14	14	10.40	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	7	
09/24/0913		_14	_34	11.20	0.00	0.00	54	<0.5	<0.5	<0.5	<0.5	2	
03/17/1013		_14	_34	9.56	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	2	
				- 25-7	1,200	2.44				-0.5	-0.5	4	
B-3													
03/18/82		21.78	16.13	5.65	-		144	-2		-			
3/25/82		21.78	16.03	5.75	-	-			12	-	5		
5/21/82		21.78	16.20	5,58	-	_	2	-	12	-	-	7	
05/26/82		21.78	13.79	7.99	1.2	2)		-				-	
06/24/82		21.78	14.10	7.68	_	-	-	2	-	-		-	
19/09/93		21.78	15.79	5.99	-	_	7,800	500	760	180	720	***	
2/02/93		21.78	16.08	5.70	-		9,800	790	870	380	1,500	-	
3/17/94		21.78	15.28	6.50	-	1	2,400	88	55	74	270		
6/10/94		21.78	14.55	7.23	-		2,300	110	95	84	240	- 5	
9/15/94		21.78	12.62	9.16	-		5,000	670	9.3	340	410	-	
2/28/94		24.35	17.91	6.44	-	-3	4,100	650	34	320	440		
3/29/95		24.35	18.88	5.47	4		3,300	170	2.2	51	8.9	100	
6/05/95		24.35	17.30	7.05	20	-	2,500	850	31	170		-	
9/21/95		24.35	15.43	8.92	-	2	2,900	1,300	280	140	85	- 5	
2/22/95		24.35	15.82	8.53	-		5,400	340	37		100	9.000	
3/22/96		24.35	18.37	5.98	-	9 4	2,200	79	50	150	460	8,600	
9/25/96		24.35	15.33	9.02			11,000	530	97	58	200	1,600	
3/06/97		24.35	17.64	6.71	_	( <del>2)</del>	<500			74	400	7,200	
9/12/97		24.35	15.04	9.31	-	_	<500°	20	<5.0	<5.0	<5.0	420	
4/02/98		24.35	17.02	7.33	17			<5.0	<5.0	<5.0	<5.0	1,900	
9/15/983		24.35	15.73	8.62	***	-	110	8.3	0.79	4.0	7.4	590	
20,00		24.33	13.73	8.02			100	< 0.5	<0.5	< 0.5	<0.6	940	

Former Chevron Service Station #9-2506 2630 Broadway

		OTTO A STATE OF THE PERSON NAMED IN COLUMN 1	Balantan Parantan								<u></u>
						TPH-					
	*****						8	Ţ	Ė	X	MTBE
	(ft.)	(msl)	(fl.)	(ft.)	(gallons)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
	24.43	18.97	5.46			<50	<0.5	< 0.5	<0.5	<0.5	25.2/31.6 <sup>4</sup>
	24.43	15.51									
	24.43	14.43									1,300
	24.43	16.88	7.55		0.40						
	24.43	13.90	10.53	0.00		<50.0					3,230
	24.43	19.37	5.06								3,370
	24.43	UNABLE TO L									
	24.43	UNABLE TO L	OCATE - PAV	ED OVER							••
	24.43	16.06	8.37		0.00	NOT SAMPLE	D - DUE TO INS	SUFFICIENT WA	ATER		••
	24.43	14.98	9.45								4,900
	24.43	16.95	7.48		0.00						1,800
	24.43	14.60	9.83	0.00	0.00						5,800
	24.43	17.36	7.07	0.00							370
	24.43	15.61	8.82	0.00							1,100
	24.43	17.71	6.72	0.00	0.00						76
	24.43	15.22	9.21	0.00	0.00						150
	24.43	15.95	8.48	0.00	0.00						39
	24.43	15.12	9.31	0.00	0.00						28
	24.43	16.54	7.89	0.00	0.00						8
NP	24.43	14.31	10.12	0.00	0.00						8
NP	24.43	16.22	8.21	0.00	0.00						21
	24.43	14.73	9.70	0.00	0.00						12
	24.43	17.12	7.31	0.00	0.00	120	<0.5				2
	21.53	16.40	5.13	-	42-7				-	20.	1.2
	21.53					-					
	21.53					-	_				_
	21.53										
	21.53			-							
		24.43 24.5 25.5 26	24.43 18.97 24.43 15.51 24.43 14.43 24.43 16.88 24.43 13.90 24.43 19.37 24.43 UNABLE TO I 24.43 UNABLE TO I 24.43 16.06 24.43 16.95 24.43 14.60 24.43 17.36 24.43 17.36 24.43 15.61 24.43 15.61 24.43 15.61 24.43 15.61 24.43 15.22 24.43 15.95 24.43 15.95 24.43 15.12 24.43 16.54 NP 24.43 17.71 24.43 16.54 NP 24.43 16.55 16.50 21.53 16.40 21.53 15.08 21.53 15.08 21.53 16.40	24.43 18.97 5.46 24.43 15.51 8.92 24.43 14.43 10.00 24.43 16.88 7.55 24.43 13.90 10.53 24.43 19.37 5.06 24.43 UNABLE TO LOCATE - PAV 24.43 16.06 8.37 24.43 14.98 9.45 24.43 16.95 7.48 24.43 16.95 7.48 24.43 17.36 7.07 24.43 15.61 8.82 24.43 15.61 8.82 24.43 15.61 8.82 24.43 15.95 8.48 24.43 15.95 8.48 24.43 15.95 8.48 24.43 15.12 9.31 24.43 16.54 7.89 NP 24.43 17.12 7.31  21.53 16.26 5.27 21.53 17.13 4.40 21.53 13.98 7.55 21.53 15.08 6.45 21.53 15.08 6.45 21.53 15.08 6.45 21.53 16.40 5.13	24.43 18.97 5.46 24.43 15.51 8.92 24.43 16.88 7.55 24.43 13.90 10.53 0.00 24.43 19.37 5.06 0.00 24.43 UNABLE TO LOCATE - PAVED OVER 24.43 16.06 8.37 0.00 24.43 14.98 9.45 0.00 24.43 14.98 9.45 0.00 24.43 16.06 9.83 0.00 24.43 17.36 7.07 0.00 24.43 15.61 8.82 0.00 24.43 15.61 8.82 0.00 24.43 15.61 8.82 0.00 24.43 15.61 8.82 0.00 24.43 15.61 8.82 0.00 24.43 15.61 8.82 0.00 24.43 15.95 8.48 0.00 24.43 15.95 8.48 0.00 24.43 15.95 8.48 0.00 24.43 15.95 8.48 0.00 24.43 15.12 9.31 0.00 24.43 15.12 9.31 0.00 24.43 16.54 7.89 0.00 NP 24.43 14.31 10.12 0.00 NP 24.43 14.31 10.12 0.00 NP 24.43 14.31 10.12 0.00 24.43 16.54 7.89 0.00 24.43 17.12 7.31 0.00 24.43 14.73 9.70 0.00 24.43 14.73 9.70 0.00 24.43 17.12 7.31 0.00	TOC* GWE DTW SPHT REMOVED (ft.) (mst) (ft.) (ft.) (ft.) (ft.) (gallons)  24.43 18.97 5.46	TOC* GWE DTW SPHT REMOVED GRO (ft) (mst) (ft) (ft) (gallons) (pg/L)  24.43 18.97 5.46 <50 24.43 15.51 8.92 <50 24.43 16.88 7.55 0.40 <50 24.43 13.90 10.53 0.00 0.00 <50.0 24.43 19.37 5.06 0.00 0.00 <50.0 24.43 UNABLE TO LOCATE - PAVED OVER  24.43 16.06 8.37 0.00 0.00 NOT SAMPLE 24.43 16.06 8.37 0.00 0.00 420 24.43 16.95 7.48 0.00 0.00 470 24.43 16.95 7.48 0.00 0.00 470 24.43 17.36 7.07 0.00 0.00 520 24.43 17.36 7.07 0.00 0.00 320 24.43 15.61 8.82 0.00 0.00 290 24.43 15.61 8.82 0.00 0.00 140 24.43 15.95 8.48 0.00 0.00 130 24.43 15.95 8.48 0.00 0.00 320 24.43 15.95 8.48 0.00 0.00 380 24.43 15.95 8.48 0.00 0.00 370 NP 24.43 16.54 7.89 0.00 0.00 380 24.43 15.95 8.48 0.00 0.00 380 24.43 16.54 7.89 0.00 0.00 380 24.43 16.54 7.89 0.00 0.00 370 NP 24.43 14.31 10.12 0.00 0.00 380 24.43 16.54 7.89 0.00 0.00 370 NP 24.43 14.31 10.12 0.00 0.00 380 24.43 16.54 7.89 0.00 0.00 370 NP 24.43 14.31 10.12 0.00 0.00 370 NP 24.43 16.26 5.27	TOC* GWE DTW SPHT REMOVED GRO B  (f2) (nest) (f2) (f3) (f3) (g2) (g2) (g2) (g2) (g2) (g2) (g2) (g2	TOC: GWE DTW SPHT REMOVED GRO B T  (ft) (mst) (ft) (ft) (galtans) (gg/L) (ug/L) (ug/L) (ug/L)  24.43 18.97 5.46 50 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <0.5 <	TOC' GWE DTW SPHT REMOVED (RC) (Rs) (Rs) (Rs) (Rs) (Rs) (Rs) (Rs) (Rs	TOC* CWE DTW SPHT REMOVED GRO: B T E X (fc) (mol) (fc) (fb) (galleas) (µg/L) (

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					SPH	TPH-					
WELL ID/	TOC*	GWE	DTW	SPHT	REMOVED	GRO	В	Ť	Ė	x	MTBE
DATE	(ft.)	(mst)	(ft.)	(h)	(gallons)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
B-5 (cont)											
06/10/94	21.53	14.19	7.34			110,000	5,100	7,000	5,400	27,000	
09/15/94	21.53	15.19	6.34			2,700	770	15	240	320	
12/28/94	24.23	17.68	6.55			94,000	4,600	10,000	4,400	19,000	••
03/29/95	24.23	18.64	5.59			59,000	1,500	3,100	2,100	8,100	
06/05/95	24.23	17.04	7.19			58,000	2,300	4,300	2,600	11,000	
09/21/95	24.23	15.13	9.10			3,500 <sup>1</sup>	300	30	260	330	
12/22/95	24.23	15.62	8.61			6,500 <sup>1</sup>	370	120	400	870	5,500
03/22/96	24.23	18.21	6.02			13,000	410	1,000	750	2,900	5,400
09/25/96	24.23	15.03	9.20			8,000	170	<5.0	140	110	7,200
03/06/97	24.23	17.60	6.63			60,000	630	320	2,300	9,500	4,700
09/12/97	24.23	15.93	8.30			1,400	66	<10	59	24	3,300
04/02/98	24.23	17.00	7.23			1,0001	5.9	2.1	18	5.1	470
09/15/98	24.23	15.70	8.53			11,000	250	<100	290	740	4,600
03/09/99	24.23	18.79	5.44			51,900	598	623	3,070	11,400	2,250/2,970 <sup>4</sup>
07/29/99 <sup>5</sup>	24.23	16.13	8.10		••						2,230/2,570
09/15/99	24.23	14.27	9.96			3,500	210	39	63	230	6,300
03/01/00	24.23	18.09	6.14			32,400	238	110	1,710	6,500	1,300
08/31/00 <sup>7</sup>	24.23	15.25	8.98	0.00	0.00	4,730 <sup>8</sup>	55.5	<5.00	246	613	2,420
03/09/01	24.24				WITH DIRT AND		33.3				2,420
09/21/01 <sup>7</sup>	24.24	14.61	9.63	0.00	0.00	1,400	9.1	<0.50	6.2	24	1,700/1,60012
08/21/02 <sup>7</sup>	24.24	14.93	9.31	0.00	0.00	1,800	2.7	<0.50	12	3.7	330/320 <sup>12</sup>
03/11/03 <sup>7</sup>	24.24	15.98	8.26	0.00	0.00	1,900	3.8	<0.50	72	30	550/620 <sup>12</sup>
09/05/03 <sup>7,13</sup>	24.24	12.79	11.45	0.00	0.00	770	1	<0.5	4	0.9	420
03/12/04 <sup>13,15</sup>	24.24	16.93	7.31	0.00	0.00	3,000	2	0.7	87	76	49
08/30/04 <sup>13</sup>	24.24	14.52	9.72	0.00	0.00	2,500	9	1	20	19	130
03/04/05 <sup>13</sup>	24.24	17.60	6.64	0.00	0.00	590	0.5	<0.5	1	1	22
09/01/05 <sup>13</sup>	24.24	15.48	8.76	0.00	0.00	1,500	2	<0.5	28	2	39
)3/20/06 <sup>13</sup>	24.24	17.63	6.61	0.00	0.00	1,200	0.6	<0.5	8	2	19
09/13/06 <sup>13</sup>	24.24	14.87	9.37	0.00	0.00	830	1	<0.5	12	1	18
02/26/07 <sup>13</sup>	24.24	15.22	9.02	0.00	0.00	320	<0.5	<0.5	<0.5	<0.5	12
09/07/07 <sup>13</sup>	24.24	15.02	9.22	0.00	0.00	720	<0.5	<0.5	<0.5	<0.5	16
03/11/08 <sup>13</sup>	24.24	16.53	7.71	0.00	0.00	2,700	2	<0.5	11	1	20
09/12/08 <sup>13</sup>	24.24	14.33	9.91	0.00	0.00	440	0.9	<0.5	<0.5	<0.5	18

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					SPH	TPH-					
WELL ID/	TOC*	GWE	DTW	SPHT	REMOVED		В	Ť	Ė	×	MTBE
DATE	(ft.)	(msl)	(ft.)	(%)	(gallons)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
B-5 (cont)											
03/31/0913	24.24	16.29	7.95	0.00	0.00	530	0.6	<0.5	<0.5	<0.5	12
09/24/0913	24.24	14.49	9.75	0.00	0.00	250	<0.5	<0.5	<0.5	<0.5	13
03/17/10 <sup>13</sup>	24.24	16.96	7.28	0.00	0.00	210	<0.5	<0.5	<0.5	<0.5	8
B-6											
03/18/82	22.03	14.47	7.56	10,22	4.1	**		1.20	2		
03/25/82	22.03	15.95	6.08		2		-		-	-	
05/21/82	22.03	17.18	4.85	-					-		_
05/26/82	22.03	13.72	8.31		-	**		_	-		
06/24/82	22.03	14.00	8.03	4	_						-
09/09/93	22.03	13.91	8.12	_	-	6,800 <sup>1</sup>	< 0.5	<0.5	<0.5	<1.5	-
12/02/93	22.03	14.97	7.06	-	-	320	29	<0.5	<0.5	<0.5	-
03/17/94	22.03	14.46	7.57	-		570	130	6.2	4.7	14	_
06/10/94	22.03	13.82	8.21	-		1,500	100	81	51	240	_
09/15/94	22.03	12.09	9.94	-		6,400	900	24	490	620	
12/28/94	24.72	17.27	7.45	-		350	110	4.4	3.7	14	
03/29/95	24.72	18.32	6.40	-	-	3,300	46	<0.5	1.3	1.2	1
06/05/95	24.72	16.65	8.07	-	-	230	<0.5	<0.5	<0.5	<0.5	-
09/21/95	24.72	15.17	9.55	**		<50 <sup>1</sup>	<0.5	<0.5	<0.5	<0.5	
12/22/95	24.72	15.81	8.91	1.42	-	<50	<0.5	<0.5	<0.5	<0.5	15,000
03/22/96	24.72	17.78	6.94			<1,200 <sup>1</sup>	<12	<12	<12	<12	18,000
09/25/96	24.72	15.09	9.63		-	15,000 <sup>1</sup>	<10	<10	<10	<10	20,000
03/06/97	24.72	17.22	7.50		-	<5,000	<50	<50	<50	<50	18,000
09/12/97	24.72	15.02	9.70		241	<1001	<1.0	<1.0	<1.0	<1.0	1,300
04/02/98	24.72	16.91	7.81		-	<500	17	<5.0	<5.0	<5.0	5,800
09/15/98	24.72	15.69	9.03	-	44	210	<1.0	<1.0	<1.0	<1.2	8,800
03/09/99	25.16	18.49	6.67			<50	< 0.5	<0.5	<0.5	<0.5	18.5/18.4 <sup>4</sup>
07/29/99 <sup>5</sup>	25.16	15.91	9.25	-							**
09/15/99	25.16	DRY			/4	••		-		220	4
03/01/00	25.16	18.70	6.46	-	-	UNABLE TO S	AMPLE	-		-	-
08/31/00 <sup>7</sup>	25.16	DRY							••		**
03/09/01	25.11	19.25	5.86	0.00	0.00	<50.0	< 0.500	< 0.500	< 0.500	< 0.500	49.7
09/21/01 <sup>11</sup>	25.11	DRY		-	••						

Table 1 Groundwater Monitoring Data and Analytical Results Former Chevron Service Station #9-2506

	Oakland, California SPH TPH-													
WELL ID/	TOC*	GWE	DTW	SPHT	SPH REMOVED									
DATE	(ft.)	(mst)	(fi.)	(ft.)	(gallons)	(μg/L)	B (µg/L)	T (µg/L)	Ε (μg/L)	X	MTBE			
				<u> </u>	Banning	ipg/L/	(µg/L)	(#8·L)	(µg/L)	(µg/L)	(µg/L)			
B-6 (cont) 08/21/02 <sup>7</sup>	26.11	DOW												
03/11/03	25.11	DRY			-		-		-	-	-			
09/05/03 <sup>7</sup>	25,11	16.24	8.87	0.00	0.00	NOT SAMPLE	D - DUE TO IN	SUFFICIENT W	ATER	-	-			
	25,11	DRY	-	1.00	-			-	-	-	-			
03/12/0415	25,11	16.98	8.13	0.00	0.00	NOT SAMPLE	D - DUE TO IN:	SUFFICIENT W	ATER	-	-			
08/30/04	25.11	DRY	-	-	+	-	-		-	**	-			
03/04/05 <sup>13</sup>	25.11	17.66	7.45	0.00	0.00	110	<3	<3	<3	<3	2,200			
09/01/05	25.11	DRY AT 8.93 FEET			4	-	-	-	**	-	-			
03/20/06 <sup>13</sup>	25.11	17.68	7.43	0.00	0.00	81	< 0.5	<0,5	< 0.5	< 0.5	2,000			
09/13/06	25.11	OBSTRUCTION IN	WELL AT	79.17 FEET	44		+	-		-				
02/26/07	25.11	DRY	4	-	-		-	-			-			
09/07/07	25.11	DRY	7	- 5	-		12	-	4	**	-			
03/11/08	25.11	16.53	8.58	0.00	0.00	NOT SAMPLE	D DUE TO INSU	JFFICIENT WA	TER		-			
09/12/08	25.11	DRY	(-)	**		÷		-	-	-	-			
03/31/09	25.11	- 16	8.79	0.00	0.00	NOT SAMPLE	D DUE TO INSU	JFFICIENT WA	TER	-24	4			
09/24/09	25.11	DRY	**	4	-		**	-	4		-			
03/17/10 <sup>10</sup>	25.11	16.96	8.15	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	10			
B-7														
03/18/82	19.54	15.46	4.08											
3/25/82	19.54	15.54	4.00	2	2	7.7	-	-	-		-			
05/21/82	19.54	16.54	3.00	<del></del>		-	-	-			-			
05/26/82	19.54	14.58	4.96	14	-	1-4-1	-5	-			-			
06/24/82	19.54	14.64	4.90				-	-	77	-	-			
09/09/93	19.54	13.00	6.54		- 7	420	-		5.5	-	-			
2/02/93	19.54	13.34			-	230	1.3	2.3	0.6	2.1	-			
3/17/94	19.54	14.35	6.20		-	190	4.7	<0.5	1.1	1.9	-			
6/10/94	19.54	13.57	5.19	-	-	320	15	3.3	1.0	3.0	- 4			
19/15/94	19.54	11.76	5.97	-	-	210	6.1	5.7	2.3	5.8	-			
2/28/94	22.22		7.78	-	-	<50	<0.5	<0.5	<0.5	<0.5	**			
3/29/95		17,18	5.04	-	-	520	17	4.8	2.5	2.1	-			
6/05/95	22.22	17.87	4.35	-	_	420	6.0	2.3	1.8	0.9				
19/21/95	22,22	16.43	5.79	-	-	65	<0.5	<0.5	<0.5	<0.5				
ALCOHOL: WALL	22,22	14.67	7.55	**	*	<50'	<0.5	<0.5	<0.5	<0.5	-			
2/22/95	22.22	13.06	9.16	-	175	<50	< 0.5	< 0.5	< 0.5	< 0.5	930			

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	Oakiand, Cantornia												
WELL ID/	TOC*	GWE	DTW	SPHT	SPH	TPH-							
DATE	(fi.)	(msl)			REMOVED	GRO	В	Ţ	E	X	MTBE		
	<b>(4-)</b>	(mst)	(fi.)	(9.)	(gallons)	(µg/L)	(µg/L)	(μg/L)	(µg/L)	(µg/L)	(µg/L)		
B-7 (cont)													
03/22/96	22.22	17.62	4.60	••		300	1.0	0.5	<0.5	0.6	280		
09/25/96	22.22	14.24	7.98			310 <sup>1</sup>	<0.5	0.6	<0.5	0.8	420		
03/06/97	22.22	17.16	5.06			1,200	9.0	<0.5	<0.5	2.9	1,000		
09/12/97	22.22	14.37	7.85			<500 <sup>1</sup>	<5.0	<5.0	<5.0	<5.0	3,500		
04/02/98	22.22	17.90	4.32			<500	26	1.0	9.0	20	2,200		
09/15/98	22.22	15.24	6.98			330	<0.5	< 0.5	<0.5	<0.6	1,200		
03/09/99	22.19	17.99	4.20		••	607	18.1	<5.0	<5.0	5.64	3,080/5,0704		
07/29/99 <sup>5</sup>	22.19	15.39	6.80		••		••				••		
09/15/99	22.19	12.70	9.49		••	150	<0.5	< 0.5	<0.5	0.64	1,100		
03/01/00	22.19	17.22	4.97			230	<0.5	<0.5	<0.5	<0.5	557		
08/31/00 <sup>7</sup>	22.19	14.71	7.48	0.00	0.00	<50.0	<0.500	<0.500	<0.500	< 0.500	85.7		
03/09/01 <sup>7</sup>	22.18	18.54	3.64	0.00	0.00	235 <sup>9</sup>	<0.500	<0.500	<0.500	<0.500	236		
09/21/01 <sup>7</sup>	22.18	14.35	7.83	0.00	0.00	<50	<0.50	<0.50	< 0.50	<1.5	<2.5/<2 <sup>12</sup>		
08/21/02 <sup>7</sup>	22.18	14.90	7.28	0.00	0.00	<50	<0.50	<0.50	<0.50	<1.5	2.6/212		
03/11/03 <sup>7</sup>	22.18	16.31	5.87	0.00	0.00	260	0.80	<0.50	<0.50	<1.5	22/19 <sup>12</sup>		
09/05/03 <sup>7,13</sup>	22.18	14.24	7.94	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	3		
03/12/04 <sup>13,15</sup>	22.18	17.40	4.78	0.00	0.00	430	<0.5	<0.5	<0.5	<0.5	10		
08/30/04 <sup>13</sup>	22.18	12.93	9.25	0.00	0.00	72	<0.5	<0.5	<0.5	<0.5	33		
03/04/05 <sup>13</sup>	22.18	18.48	3.70	0.00	0.00	290	<0.5	<0.5	<0.5	<0.5	10		
09/01/05 <sup>13</sup>	22.18	15.20	6.98	0.00	0.00	110	<0.5	<0.5	<0.5	<0.5	21		
)3/20/06 <sup>13</sup>	22.18	18.20	3.98	0.00	0.00	110	<0.5	<0.5	<0.5	<0.5	4		
09/13/06 <sup>13</sup>	22.18	14.81	7.37	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	29		
)2/26/07 <sup>13</sup>	22.18	17.47	4.71	0.00	0.00	130	<0.5	<0.5	<0.5	<0.5	7		
)9/07/07 <sup>13</sup>	22.18	14.87	7.31	0.00	0.00	75	<0.5	<0.5	<0.5	<0.5	28		
)3/11/0 <b>8</b> <sup>13</sup>	22.18	16.90	5.28	0.00	0.00	110	<0.5	<0.5	<0.5	<0.5	15		
)9/12/08 <sup>13</sup>	22.18	13.81	8.37	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	32		
)3/31/09 <sup>13</sup>	22.18	17.13	5.05	0.00	0.00	490	<0.5	<0.5	<0.5	<0.5	3		
)9/24/09 <sup>13</sup>	22.18	14.64	7.54	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5			
3/17/10 <sup>13</sup>	22.18	17.49	4.69	0.00	0.00	330	<0.5	<0.5	<0.5	<0.5	18 2		

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					Oakiand, C	amoma					
					SPH	TPH-					
WELL ID/	TOC*	GWE	DTW	SPHT	REMOVED	GRO	В	Ť	Ė	X	MTBE
DATE	(ft.)	(msl)	(ft.)	(%)	(gallons)	(µg/L)	(µg/L)	(μg/L)	(μg/L)	(µg/L)	(µg/L)
B-8											
03/18/82	18.49	14.22	4.27			••					
03/25/82	18.49	14.43	4.06	••							
05/21/82	18.49	13.63	4.86	••							
05/26/82	18.49	13.53	4.96								••
06/24/82	18.49	13.62	4.87							••	
09/09/93	18.49	13.29	5.20			<50	3.4	<0.5	<0.5	<1.5	
12/02/93	18.49	13.18	5.31			<50	<0.5	<0.5	<0.5	<0.5	
03/17/94	18.49	13.62	4.87			<50	1.7	0.5	<0.5	0.6	••
06/10/94	18.49	12.86	5.63			<50	<0.5	<0.5	<0.5	<0.5	••
09/15/94	18.49	11.39	7.10			<50	<0.5	<0.5	<0.5	<0.5	
12/28/94	21.01	16.38	4.63			<50	<0.5	<0.5	<0.5	<0.5	
03/29/95	21.01	16.81	4.20		••	<50	<0.5	<0.5	<0.5	<0.5	••
06/05/95	21.01	15.83	5.18			<50	<0.5	<0.5	<0.5	<0.5	••
09/21/95	21.01	14.21	6.80			<50 <sup>1</sup>	<0.5	<0.5	<0.5	<0.5	
12/22/95	21.01	14.53	6.48			<50	<0.5	<0.5	<0.5	<0.5	190
03/22/96	21.01	16.52	4.49	-		<50	<0.5	<0.5	<0.5	<0.5	86
09/25/96	21.01	13.83	7.18			90¹	<0.5	<0.5	<0.5	1.0	110
03/06/97	21.01	INACCESSIBLE		••				••			
09/12/97	21.01	<b>INACCESSIBLE</b>		••							••
04/02/98	21.01	16.79	4.22			<50	<0.5	<0.5	<0.5	<0.5	56
09/15/98	21.01	14.03	6.98			<50	<0.5	<0.5	<0.5	<0.6	54
03/09/99	20.99	17.30	3.69	••	••	<50	<0.5	<0.5	<0.5	<0.5	<5.0
09/15/99	20.99	13.60	7.39		••	<50	<0.5	<0.5	<0.5	<0.5	52
03/01/00	20.99	17.43	3.56	••		<50	<0.5	<0.5	<0.5	<0.5	20.4
08/31/00	20.99	13.90	7.09	0.00	0.00	<50.0	< 0.500	<0.500	<0.500	<0.500	29.3
10/90/1	21.00	UNABLE TO LOC	CATE - WEL	L COVERED							
9/21/01	21.01	UNABLE TO LOC	CATE - WEL	L COVERED	WITH DIRT						
08/21/02	21.01	14.01	7.00	0.00	0.00	<50	<0.50	< 0.50	<0.50	<1.5	12/1112
3/11/03	21.01	15.26	5.75	0.00	0.00	<50	< 0.50	< 0.50	<0.50	<1.5	5.3/412
9/05/03 <sup>13</sup>	21.01	13.98	7.03	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	9
3/12/04 <sup>13</sup>	21.01	16.49	4.52	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	4
08/30/04 <sup>13</sup>	21.01	13.43	7.58	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	10
)3/04/05 <sup>13</sup>	21.01	17.86	3.15	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	2
)9/01/05 <sup>13</sup>	21.01	14.53	6.48	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	7

Former Chevron Service Station #9-2506 2630 Broadway

					Oakland, C	aiiromia					
					SPH	TPH-					
WELL ID/	TOC*	GWE	DTW	SPHT	REMOVED	GRO	В	Ť	Ė		MTBE
DATE	(ft.)	(msl)	(ft.)	(%)	(galions)	(μg/L)	(μg/L)	(µg/L)	(μg/L)	(µg/L)	(µg/L)
B-8 (cont)											
03/20/0613	21.01	17.49	3.52	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	2
09/13/0613	21.01	14.20	6.81	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	5
02/26/0713	21.01	16.82	4.19	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	1
09/07/0713	21.01	14.50	6.51	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	2
03/11/0813	21.01	16.11	4.90	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	1
09/12/0813	21.01	13.23	7.78	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	4
03/31/0913	21.01	16.05	4.96	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	1
09/24/0913	21.01	14.20	6.81	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	5
03/17/1013	21.01	16.60	4.41	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5
		3,00	24.6	4104	, and		-0.5	4.5	~0.3	-0.3	~0.5
B-9											
08/04/94		14.08	11.53		+	650	4.4	2.4	6.3	14	-
1/02/94		16.19	9.42		-			••	••	<del></del>	-
12/28/94	25.61	17.26	8.35		-	2,400	290	8.4	90	36	4
3/29/95	25.61	18.18	7.43		2	5,900	540	24	200	84	-
06/05/95	25.61	17.14	8.47	••	-	3,000	130	<25	<25	<25	-
09/21/95	25.61	16.62	8.99			240 <sup>1</sup>	1,500	14	62	55	••
12/22/95	25.61	16.41	9.20		-	1,800	170	6.6	59	20	<6.0
03/22/96	25.61	17.77	7.84		4	2,400	230	6.2	77	9.7	9.2
09/25/96	25.61	16.37	9.24	••	100	1,800	28	4.7	39	13	56
03/06/97	25.61	17.15	8.46		-	3,400	68	3.3	45	18	47
09/12/97	25.61	16.46	9.15	••		560	13	7.9	5.8	16	67
04/02/98	25.61	17.68	7.93		- 1	2,500	93	14	15	39	30
)9/15/98³	25.61	16.54	9.07		-	1,400	<0.5	<0.5	<0.5	<0.6	69
3/09/99	22.93	16.05	6.88		4.4	1,160	133	10.1	7.5	3.27	178
)7/29/99 <sup>5</sup>	22.93	14.05	8.88							7.27	
9/15/99	22.93	13.38	9.55		-	62	2.4	<0.5	<0.5	0.93	140
3/01/00	22.93	16.28	6.65		-	335	16.5	0.649	1.49	1.15	132
8/31/00 <sup>7</sup>	22.93	13.59	9.34	0.00	0.00	<50.0	<0.500	<0.500	< 0.500	<0.500	< 5.00
)3/09/01 <sup>7</sup>	22.93	16.58	6.35	0.00	0.00	1,840 <sup>10</sup>	66.8	<2.00	7.61	7.42	<20.0
9/21/01	22.93	UNABLE TO L							7.01		
08/21/02 <sup>7</sup>	22.93	13.55	9.38	0.00	0.00	280	4.6	<0.50	0.75	1.6	31/37 <sup>12</sup>
03/11/03 <sup>7</sup>	22.93	14.02	8.91	0.00	0.00	830	36	2.6	<2.5	<7.5	100/71 <sup>12</sup>

### Table 1 Groundwater Monitoring Data and Analytical Results Former Chevron Service Station #9-2506

2630 Broadway

Oakland,	California
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******					Oakland, C	antomia					
					SPH	TPH-					
WELL ID	TOC*	GWE	DTW	SPHT	REMOVED	GRO	В	T	E	*	MTBE
DATE	(ft.)	(mst)	(ft.)	(fi.)	(gallons)	(μg/L)	(µg/L)	(µg/L)	(μg/L)	(µg/L)	(µg/L)
B-9 (cont)											
09/05/037,13	22.93	13.52	9,41	0.00	0.00	520	8	< 0.5	<0.5	<0.5	50
03/12/04 17.15	22.93	14.57	8.36	0.00	0.00	1,000	66	3	2	11	56
08/30/0413	22.93	13.61	9.32	0.00	0.00	2,100	180	7	8	6	70
03/04/0513	22.93	15.98	6.95	0.00	0.00	2,800	160	6	6	9	79
09/01/0513	22.93	14.10	8.83	0.00	0.00	4,000	90	5	6	9	94
03/20/0613	22.93	15.93	7.00	0.00	0.00	2,800	110	4	4	6	77
09/13/0613	22.93	13.96	8.97	0,00	0.00	4,700	75	4	6	7	64
02/26/0713	22.93	15.22	7.71	0.00	0.00	2,800	67	3	6	4	50
09/07/0711	22.93	13.97	8.96	0.00	0.00	3,400	28	2	2	4	27
03/11/0813	22.93	14.61	8.32	0.00	0.00	1,800	14	0.6	2	1	42
09/12/0813	22.93	13.68	9.25	0.00	0.00	3,700	17	2	2	i	36
03/31/09 <sup>13</sup>	22.93	15.22	7.71	0.00	0.00	4,400	66	7	5	8	33
09/24/0913	22.93	13.90	9.03	0.00	0.00	5,000	47	6	7	6	28
03/17/1015	22.93	15.22	7.71	0.00	0.00	3,200	40	5	5	5	28
						7,515				-	20
<b>B-1</b> 0											
08/04/94		12.20	10.95	-	-	<50	<0.5	<0.5	<0.5	<0.5	
11/02/94		11.96	11.19	100	4						
12/28/94	23.15	12.85	10.30	4	-	<50	<0.5	<0.5	<0.5	<0.5	
03/29/95	23.15	13.47	9.68	-	-	<50	<0.5	<0.5	<0.5	<0.5	
06/05/95	23.15	12.56	10.59	-	-	<50	<0.5	<0.5	<0.5	<0.5	
09/21/95	23.15	12.28	10.87	-	-	<50	<0.5	<0.5	<0.5	<0.5	
12/22/95	23.15	12.74	10.41		-	<50	<0.5	<0.5	<0.5	<0.5	<0.6
03/22/96	23.15	13.04	10.11	-	-	<50	< 0.5	<0.5	<0.5	<0.5	<5.0
09/25/96	23.15	13.00	10.15	-	-	<50	< 0.5	<0.5	<0.5	<0.5	<5.0
3/06/97	23.15	13.17	9.98	4	-	<50	<0.5	<0.5	<0.5	<0.5	<5.0
9/12/97	23.15	12.25	10.90	4		<50	<0.5	<0.5	<0.5	<0.5	<2.5
04/02/98	23.15	12.97	10.18	4	-	<50	<0.5	<0.5	<0.5	<0.5	<2.5
)9/15/98 <sup>3</sup>	23.15	12.24	10.91	-	-	<50	<0.5	<0.5	<0.5	<0.6	<10
03/09/99	25.56	<b>INACCESSIBLE</b>			2						
3/19/99	25.56	15.51	10.05	-	-	<50	<0.5	<0.5	<0.5	<0.5	<2.5
09/15/99	25.56	14.80	10.76		Se	<50	<0.5	<0.5	<0.5	<0.5	<2.5
3/01/00	25.56	15.78	9.78	-	-	<50	<0.5	<0.5	<0.5	<0.5	<2.5 <2.5

Former Chevron Service Station #9-2506 2630 Broadway

					Oakland, C	amoma					
WELL ID/	TOC*	GWE	DTW	SPHT	SPH REMOVED	TPH- GRO	. В	T	E	X	MTBE
DATE	(ft.)	(mst)	(ft.)	(ft.)	(gallons)	(µg/L)	(μg/L)	(µg/L)	(µg/L)	(μg/L)	(µg/L)
B-10 (cont)											
08/31/00	25.56	14.88	10.68	0.00	0.00	<50.0	< 0.500	< 0.500	< 0.500	< 0.500	<5.00
03/09/01	25.56	15.53	10.03	0.00	0.00	<50.0	< 0.500	<0.500	<0.500	< 0.500	<5.00
09/21/01	25.56	14.79	10.77	0.00	0.00	<50	< 0.50	< 0.50	< 0.50	<1.5	<2.5/<2 <sup>12</sup>
08/21/02	25.56	15.00	10.56	0.00	0.00	<50	< 0.50	< 0.50	<0.50	<1.5	<2.5/<212
03/11/03	25.56	14.97	10.59	0.00	0.00	<50	< 0.50	< 0.50	<0.50	<1.5	<2.5/<0.5 <sup>12</sup>
09/05/0313	25.56	14.69	10.87	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5
03/12/04 13	25.56	14.98	10.58	0.00	0.00	<50	<0.5	<0.5	0.7	6	0.5
08/30/04 <sup>13</sup>	25.56	15.07	10.49	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5
03/04/05 <sup>13</sup>	25.56	15.53	10.03	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5
09/01/05 <sup>13</sup>	25.56	14.94	10.62	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5
03/20/0613	25.56	16.31	9.25	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5
09/13/06 <sup>13</sup>	25.56	14.68	10.88	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5
02/26/0713	25.56	15.21	10.35	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5
09/07/07 <sup>13</sup>	25.56	14.75	10.81	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5
03/11/08 <sup>13</sup>	25.56	14.70	10.86	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5
09/12/08 <sup>13</sup>	25.56	14.38	11.18	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5
03/31/09 <sup>13</sup>	25.56	14.63	10.93	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5
09/24/09 <sup>13</sup>	25.56	14.48	11.08	0.00	0.00	<50	<0.5	< 0.5	<0.5	<0.5	<0.5
03/17/10 <sup>13</sup>	25.56	15.17	10.39	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5
B-11											
08/04/94		14.84	10.39		-	<50	< 0.5	< 0.5	<0.5	<0.5	
11/02/94		13.73	11.50								
12/28/94	25.23	16.14	9.09	_		<50	< 0.5	< 0.5	< 0.5	<0.5	
03/29/95	25.23	17.83	7.40	-		<50	< 0.5	<0.5	< 0.5	<0.5	
06/05/95	25.23	16.97	8.26	-	-	<50	<0.5	< 0.5	<0.5	<0.5	••
09/21/95	25.23	15.44	9.79		1,224	<50	< 0.5	<0.5	< 0.5	<0.5	
12/22/95	25.23	15.68	9.55	-		<50	<0.5	<0.5	<0.5	<0.5	<0.6
03/22/96	25.23	17.88	7.35	-	**	<50	<0.5	<0.5	<0.5	<0.5	<5.0
09/25/96	25.23	15.02	10.21		-	<50	<0.5	<0.5	<0.5	<0.5	<5.0
03/06/97	25.23	17.47	7.76			<50	<0.5	<0.5	<0.5	<0.5	<5.0
09/12/97	25.23	15.15	10.08	**	1.4	<50	<0.5	<0.5	<0.5	<0.5	2.5
04/02/98	25.23	18.30	6.93	-		<50	<0.5	<0.5	<0.5	<0.5	<2.5
											-=13

Former Chevron Service Station #9-2506 2630 Broadway

20225		200000000000000000000000000000000000000			Oakiand, C						
			<u>.</u>		SPH	TPH-					
WELL ID/	TOC*	GWE	DTW	SPHT	REMOVED	GRO	В	Ť	Ē.	X	MTBE
DATE	(ft.)	(mst)	(ft.)	(ft.)	(gallons)	(pg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
B-11 (cont)											
09/15/98	25.23	16.07	9.16			<50	0.82	1.5	<0.5	2.0	<10
03/09/99	25.27	18.39	6.88			<50	<0.5	<0.5	<0.5	<0.5	<5.0
09/15/99	25.27	15.58	9.69			<50	<0.5	<0.5	<0.5	<0.5	<2.5
03/01/00	25.27	18.85	6.42			<50	<0.5	<0.5	<0.5	<0.5	<2.5
08/31/00	25.27	15.97	9.30	0.00	0.00	<50.0	< 0.500	< 0.500	<0.500	<0.500	<5.00
03/09/01	25.27	18.72	6.55	0.00	0.00	<50.0	< 0.500	<0.500	<0.500	<0.500	<5.00
09/21/01	25.27	15.21	10.06	0.00	0.00	<50	< 0.50	<0.50	<0.50	<1.5	<2.5/<2 <sup>12</sup>
08/21/02	25.27	15.80	9.47	0.00	0.00	<50	<0.50	<0.50	<0.50	<1.5	<2.5/<212
03/11/03	25.27	16.72	8.55	0.00	0.00	<50	< 0.50	<0.50	<0.50	<1.5	<2.5/<0.5 <sup>12</sup>
09/05/03 <sup>13</sup>	25.27	15.16	10.11	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5
03/12/04 <sup>13</sup>	25.27	17.75	7.52	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5
08/30/04 <sup>13</sup>	25.27	14.51	10.76	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5
03/04/05 <sup>13</sup>	25.27	18.40	6.87	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5
09/01/05 <sup>13</sup>	25.27	16.06	9.21	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5
03/20/06 <sup>13</sup>	25.27	22.85	2.42	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5
09/13/06 <sup>13</sup>	25.27	15.65	9.62	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5
02/26/07 <sup>13</sup>	25.27	17.28	7.99	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5
09/07/07 <sup>13</sup>	25.27	15.23	10.04	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5
03/11/08 <sup>13</sup>	25.27	17.41	7.86	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5
09/12/08 <sup>13</sup>	25.27	14.42	10.85	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5
03/31/09 <sup>13</sup>	25.27	17.52	7.75	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5
09/24/09 <sup>13</sup>	25.27	15.11	10.16	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5
03/17/10 <sup>13</sup>	25.27	18.03	7.24	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5
											-0.0
B-12											
08/04/94		13.99	6.41			<50	<0.5	<0.5	<0.5	<0.5	
1/02/94		11.65	8.75	-			••	~U.J	~0.5		
12/28/94	20.40	17.64	2.76	-		74	1.0	2.6	1.3		••
3/29/95	20.40	17.94	2.46		**	210	<0.5	<0.5	0.7	4.4	
06/05/95	20.40	15.81	4.59	-		<50	<0.5	<0.5	<0.5	1.6 0.7	
09/21/95	20.40	13.04	7.36	-	-	<50	<0.5	<0.5	<0.5 <0.5		••
12/22/95	20.40	16.44	3.96	4	_	140 <sup>1</sup>	<0.5	<0.5		<0.5	
3/22/96	20.40	17.48	2.92	-	-	150	<0.5	0.8	<0.5	0.93	<0.6
		-,,,,		-00	-	130	<b>~0.</b> 5	0.8	<0.5	2.0	<5.0

Former Chevron Service Station #9-2506

					Oakland, C	alitornia					
WELL ID/ DATE	TOC* (ft.)	GWE (msl)	DTW (fi.)	SPHT (ft.)	SPH REMOVED (gallons)	TPH- GRO (μg/L)	B (µg/L)	Τ (μg/L)	Ē (μg/L)	X (µg/L)	MTBE
B-12 (cont)						IFB: FV	\#5'. <del>-</del> /	(#8/±/	(P8/L)	(μg/1)	(µg/L)
09/25/96	20.40	10.67	= 0.4								
03/06/97	20.40	12.56	7.84			90	<0.5	<0.5	<0.5	<0.5	<5.0
09/12/97	20.40	17.23	3.17			2701	<0.5	<0.5	<0.5	<0.5	<5.0
	20.40	13.59	6.81			1301	<1.0	<1.0	<1.0	<1.0	<5.0
04/02/98	20.40	18.26	2.14			1101	1.2	<0.5	<0.5	<0.5	12
09/15/98	20.40	14.07	6.33			130	<0.5	<0.5	< 0.5	<0.6	<10
03/09/99	20.40	17.95	2.45			1,380	<10	<10	<10	<10	<100
09/15/99	20.40	13.69	6.71			320	< 0.5	<0.5	<0.5	1.1	<2.5
03/01/00	20.40	17.55	2.85			206	<1.0	<1.0	<1.0	<1.0	<5.0
08/31/00	20.40	13.90	6.50	0.00	0.00	<50.0	< 0.500	< 0.500	< 0.500	< 0.500	< 5.00
03/09/01	20.40	INACCESSI <b>B</b> L		PARKED OV	ER WELL						
09/21/01	20.41	12.78	7.63	0.00	0.00	<50	< 0.50	< 0.50	< 0.50	<1.5	<2.5/<2 <sup>12</sup>
08/21/02	20.41	13.99	6.42	0.00	0.00	58	< 0.50	< 0.50	<0.50	<1.5	<2.5/<212
03/11/03	20.41	17.00	3.41	0.00	0.00	84	< 0.50	<0.50	< 0.50	<1.5	<2.5/<0.512
09/05/03 <sup>13</sup>	20.41	13.48	6.93	0.00	0.00	<50	<0.5	<0.5	<0.5	< 0.5	<0.5
03/12/04 <sup>13</sup>	20.41	17.68	2.73	0.00	0.00	120	<0.5	<0.5	<0.5	1	<0.5
08/30/04 <sup>13</sup>	20.41	12.73	7.68	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5
03/04/05 <sup>13</sup>	20.41	18.33	2.08	0.00	0.00	86	<0.5	<0.5	<0.5	<0.5	<0.5
09/01/05	20.41	INACCESSIBL	E - VEHICLE P	ARKED OVI	ER WELL						
03/20/0613	20.41	13.76	6.65	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	< 0.5
09/13/06 <sup>13</sup>	20.41	14.26	6.15	0.00	0.00	270	<0.5	<0.5	11	<0.5	<0.5
02/26/07 <sup>13</sup>	20.41	17.37	3.04	0.00	0.00	100	<0.5	<0.5	2	<0.5	<0.5
)9/07/07 <sup>13</sup>	20.41	14.28	6.13	0.00	0.00	100	<0.5	<0.5	2	<0.5	<0.5
03/11/08 <sup>13</sup>	20.41	17.44	2.97	0.00	0.00	85	<0.5	<0.5	<0.5	<0.5	<0.5
09/12/08 <sup>13</sup>	20.41	13.17	7.24	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5
)3/31/09 <sup>13</sup>	20.41	17.78	2.63	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5
)9/24/09 <sup>13</sup>	20.41	14.49	5.92	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5
)3/17/10 <sup>13</sup>	20.41	18.26	2.15	0.00	0.00	98	<0.5	<0.5	<0.5	<0.5	<0.5
								-010	-010	7010	70.0
ГР-1											
09/09/93			7.33			8,500	770	890	120	590	
NOT MONITORE	D/SAMPLED								+	•.•	

Former Chevron Service Station #9-2506 2630 Broadway

	STUDIES SALVES STORY				Oakianu, C	amoma					
Mark V Visit					SPH	TPH-					
WELL ID/	TOC*	GWE	DTW	SPHT	REMOVED	GRO	В	T	Ė	X	MTBE
DATE	(ft.)	(mst)	(ft.)	(ft.)	(galtons)	(µg/L)	(µg/L)	(µg/L)	(μg/L)	(μg/L)	(µg/L)
TP-2											
09/09/93			6.18	••		13,000	2,400	3,200	380	1,900	
NOT MONITORE	D/SAMPLED					,	_,	0,200	300	1,500	
B-2											
03/18/82	22.28	18.45	3.83								
03/25/82	22.28	16.49	5.79			-					
05/21/82	22.28	17.43	4.85								
05/26/82	22.28	13.75	8.53								
06/24/82	22.28	13.88	8.40								
09/09/93	22.28	15.82	6.46			4,700	470				
12/02/93	22.28	16.87	5.41				470	630	180	590	
03/17/94	22.28	14.84	7.44			2,200	59	27	110	350	
06/10/94	22.28	14.13				1,800	52	33	97	320	
09/15/94	22.28	12.28	8.15			1,200	37	48	20	93	
12/28/94	25.13		10.00			4,900	710	12	340	450	
03/09/95 <sup>2</sup>		17.81	7.32			2,600	63	49	56	370	
03/09/93 03/09/01 <sup>2</sup>	 25.11										
03/09/01 NOT MONITORE	25.11										
NOT MONITORE	D/SAMPLED										
B-4											
03/18/82	21.35	16.70	4.65								
03/25/82	21.35	16.27	5.08								_
05/21/82	21.35	••		SPH	••	-		**			
05/26/82	21.35	12.14	9.21	••							
06/24/82	21.35	13.13	8.22	SPH							<b></b>
09/09/93	21.35	15.26	6.09			88,000	3,200	16,000	2,000	9,500	
12/02/93	21.35	15.81	5.54			110,000	3,600	25,000	2,800	15,000	-
03/17/94	21.35	15.35	6.00			60,000	1,400	16,000	1,800		
06/10/94	21.35	14.48	6.87			25,000	770	880	1,800	8,900	
09/15/94	21.35	12.61	8.74			3,300				1,100	
12/28/94	24.11	18.37	5.74		••		800	8.0	300	350	
03/29/95 <sup>2</sup>		10.57	J.74 			17,000	400	4,000	630	2,900	
DESTROYED	-			••		-		••			

Former Chevron Service Station #9-2506

Odkidilu, California												
	<b>TO 0</b> 1				SPH	TPH-						
WELL ID/	TOC*	GWE	DTW	SPHT	REMOVED	GRO	В	Ť	Ē	X	MTB	
DATE	(ft.)	(msl)	(fL)	(ft.)	(gallons)	(µg/L)	(µg/L)	(µg/L)	(μg/L)	(µg/L)	(µg/L	
BAILER BLANK												
09/09/93						<50	<0.5	< 0.5	<0.5	<1.5	-	
12/02/93						<50	<0.5	<0.5	<0.5	<0.5	-	
03/17/94				-		<50	<0.5	<0.5	<0.5	0.6	-	
TRIP BLANK												
09/09/93		-		-	-	<50	<0.5	-0.5	-0.5	-1.5		
12/02/93		-	-		-	<50		<0.5	<0.5	<1.5		
03/17/94	••		-		-		<0.5	<0.5	<0.5	<0.5	••	
06/10/94			_	-		<50	<0.5	<0.5	<0.5	<0.5		
09/15/94				-	-	<50	<0.5	<0.5	<0.5	<0.5		
12/28/94		-	-	3.5	-	<50	<0.5	<0.5	<0.5	<0.5		
03/29/95		-	-	**	-	<50	<0.5	<0.5	<0.5	<0.5		
06/05/95		-	_	**	**	<50	<0.5	<0.5	<0.5	<0.5		
)9/21/95		-			-	<50	<0.5	<0.5	< 0.5	<0.5		
12/22/95			-	**		<50	<0.5	<0.5	<0.5	<0.5		
		-	-	-		<50	<0.5	< 0.5	<0.5	<0.5	<0.6	
03/22/96					-	<50	< 0.5	<0.5	< 0.5	< 0.5	<5.0	
09/25/96		-	-	-		<50	<0.5	<0.5	< 0.5	<0.5	<5.0	
03/06/97						<50	<0.5	<0.5	< 0.5	<0.5	<5.0	
)9/12/97		-	-	-	**	<50	<0.5	0.55	< 0.5	<0.5	<2.5	
)4/02/98			-	-	-	<50	< 0.5	<0.5	< 0.5	< 0.5	<2.5	
09/15/98			-			<50	< 0.5	< 0.5	< 0.5	< 0.6	<10	
)3/09/99		-		-	·	<50	<0.5	< 0.5	<0.5	< 0.5	<5.0	
09/15/99			-	**		<50	<0.5	< 0.5	<0.5	<0.5	4.5	
03/01/00				**		<50	<0.5	<0.5	<0.5	<0.5	<2.5	
08/3 1/00		1		-		<50.0	<0.500	< 0.500	<0.500	<0.500	<5.00	
03/09/01		**	-		-	<50.0	< 0.500	< 0.500	<0.500	<0.500	<5.00	
19/21/01	••	4		-	-	<50	< 0.50	<0.50	<0.50	<1.5	<2.5	
QA										-10	-ami-u-J	
8/21/02		44	-		-	<50	< 0.50	< 0.50	<0.50	<1.5	<2.5	
3/11/03			-		-	<50	<0.50	<0.50	<0.50	<1.5	<2.5	
9/05/03 13		••				<50	<0.5	<0.5	<0.5	<0.5	<0.5	
3/12/04 <sup>13</sup>			-			<50	<0.5	<0.5	<0.5	<0.5	<0.5	
8/30/04 <sup>13</sup>		-		-	4.	<50	<0.5	<0.5	<0.5	<0.5	<0.5	

# Table 1 Groundwater Monitoring Data and Analytical Results Former Chevron Service Station #9-2506

					Oakiaiu, C	amornia					
WELL ID/	TOC*	GWE	DTW	SPHT	SPH REMOVED	TPH- GRO	В	T	Ē	×	MTBE
DATE	(ft.)	(mst)	(ft.)	(9.)	(gallons)	(µg/L)	(µg/L)	(μg/L)	(μg/L)	(µg/L)	(jig/L)
QA (cont)											
03/04/0513	-	U=	-	144	144	<50	<0.5	<0.5	<0.5	<0.5	<0.5
09/01/05 <sup>13</sup>	/24		-		-	<50	<0.5	<0.5	<0.5	<0.5	<0.5
03/20/0613	-			-	-	<50	<0.5	<0.5	<0.5	<0.5	<0.5
09/13/06 <sup>13</sup>	94	-	-			<50	<0.5	<0.5	<0.5	<0.5	<0.5
02/26/07 <sup>13</sup>			100	-	-	<50	<0.5	<0.5	<0.5	<0.5	<0.5
09/07/07 <sup>13</sup>			-	124	-	<50	<0.5	<0.5	<0.5	<0.5	<0.5
03/11/08 <sup>13</sup>		-	-	_		<50	<0.5	<0.5	<0.5	<0.5	
09/12/08 <sup>13</sup>	-	2	_	-		<50	<0.5	<0.5	<0.5	<0.5	<0.5
03/31/09 <sup>13</sup>	-	-	77	-		<50	<0.5	<0.5	<0.5	<0.5	<0.5 <0.5
DISCONTINUED											

#### Table 1

#### **Groundwater Monitoring Data and Analytical Results**

Former Chevron Service Station #9-2506 2630 Broadway Oakland, California

#### **EXPLANATIONS:**

Groundwater monitoring data and laboratory analytical results prior to August 31, 2000, were compiled from reports prepared by Blaine Tech Services, Inc.

TOC = Top of Casing SPH = Separate Phase Hydrocarbons X = Xylenes(ft.) = FeetTPH = Total Petroleum Hydrocarbons MTBE - Methyl Tertiary Butyl Ether GWE = Groundwater Elevation GRO = Gasoline Range Organics  $(\mu g/L)$  = Micrograms per liter (msl) = Mean sea level B = Benzene -- = Not Measured/Not Analyzed DTW = Depth to Water T = Toluene QA = Quality Assurance/Trip Blank SPHT = Separate Phase Hydrocarbon Thickness E = EthylbenzeneNP = No Purge

- \* TOC elevations were surveyed on December 27, 2000, by Virgil Chavez Land Surveying. The benchmark for the survey was a City of Oakland benchmark, being a disc in a monument well in the sidewalk on Broadway, near the southwest corner of the site. (Benchmark Elevation = 24.182 feet, msl).
- Chromatogram pattern indicated an unidentified hydrocarbon.
- Well removed from monitoring program January 11, 1995, per approval of Alameda County Health Services.
- Well analyzed for Semi-Volatile Organics Compounds (SVOCs). All compounds were not detected (ND).
- 4 Confirmation run.
- <sup>5</sup> ORC installed.
- <sup>6</sup> Free product encountered during purge.
- ORC in well.
- Laboratory report indicates gasoline C6-C12.
- Laboratory report indicates unidentified hydrocarbons C6-C12.
- Laboratory report indicates weathered gasoline C6-C12.
- 11 Removed and replaced ORC in well.
- 12 MTBE by EPA Method 8260.
- BTEX and MTBE by EPA Method 8260.
- TOC has been altered; unable to determine GWE.
- 15 Removed ORC from well.
- <sup>16</sup> Insufficient water to determine GWE.

# Table 2 Groundwater Analytical Results - Oxygenate Compounds

#### Former Chevron Service Station #9-2506 2630 Broadway

	_				Oakland, Califor	mia			
WELL ID	DATE	ETHANOL (µg/L)	TBA (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	1,2-DCA (µg/L)	EDB (µg/L)
B-1	09/21/01	••	3,200	9,400	<2	21	130	<2	<2
	08/21/02		1,400	6,500	<3.0	16	85	<3.0	<3.0
	03/11/03		1,800	7,400	<3	18	100	<3	<3
	09/05/03	<500	1,100	4,600	<5	16	69	<5	<5
	03/12/04	<100	1,100	3,900	<1	15	60	<1	<1
	08/30/04	<500	1,000	4,500	<5	15	63	<5	<5
	03/04/05	<50	2,500	450	<0.5	11	5	<0.5	<0.5
	09/01/05	<50	1,900	260	<0.5	10	2	<0.5	<0.5
	03/20/06	<50	1,200	27	<0.5	7	<0.5	<0.5	<0.5
	09/13/06	<50	1,500	2	<0.5	5	<0.5	<0.5	<0.5
	02/26/07			RKED OVER WEL					
	09/07/07	<50	400	1	<0.5	3	<0.5	<0.5	<0.5
	03/11/08	<50	720	10	<0.5	7	<0.5	<0.5	<0.5
	09/12/08	<50	680	0.8	<0.5	5	<0.5	<0.5	<0.5
	03/31/09	<50	300	7	<0.5	4	<0.5	<0.5	<0.5
	09/24/09	<50	560	2	<0.5	5	<0.5	<0.5	<0.5
	03/17/10	_	160	2	<0.5	3	<0.5	<0.5	<0.5
B-3	09/21/01	UNABLE TO LO	CATE - PAVED	OVER	**		**		
	08/21/02	UNABLE TO LO	CATE - PAVED	OVER		••			-
	03/11/03	NOT SAMPLED	- DUE TO INSU	FFICIENT WATER	<b>.</b>				••
	09/05/03	<500	1,200	4,900	<5	22	64	<5	<5
	03/12/04	<100	580	1,800	<1	6	29	<1	<1
	08/30/04	<500	1,100	5,800	<5	21	75	<5	<5
	03/04/05	<50	340	370	<0.5	2	5	<0.5	<0.5
	09/01/05	<100	1,100	1,100	<1	7	15	<1	<1
	03/20/06	<50	150	76	<0.5	0.6	1	<0.5	<0.5
	09/13/06	<50	2,100	150	<0.5	8	2	<0.5	<0.5
	02/26/07	<50	1,700	39	<0.5	4	0.9	<0.5	<0.5
	09/07/07	<50	1,800	28	<0.5	6	0.6	<0.5	<0.5
	03/11/08	<50	370	8	<0.5	1	<0.5	<0.5	<0.5
	09/12/08	<50	3,000	8	<0.5	10	<0.5	<0.5	<0.5
	03/31/09	<50	1,100	21	<0.5	4	0.7	<0.5	<0.5
	09/24/09	<50	2,500	12	<0.5	8	<0.5	<0.5	<0.5
	03/17/10		130	2	<0.5	<0.5	<0.5	<0.5	<0.5

## Table 2 Groundwater Analytical Results - Oxygenate Compounds

#### Former Chevron Service Station #9-2506

GGGGGGGGGGGGGG					Oakland, Califo	mia_			
WELL ID	DATE	ETHANOL	TBA	MTBE	DIPE	ETBE	TAME	1,2-DCA	EDB
		(µg/L)	(μg/L)	(μg/L)	(µg/L)	(µg/L)	(μg/L)	(μg/L)	(µg/L)
B-5	09/21/01		210	1,600	<2	39	25	<2	<2
	08/21/02	••	<100	320	<2	8	4	<2	<2
	03/11/03	••	20	620	<0.5	13	7	<0.5	<0.5
	09/05/03	<50	11	420	<0.5	11	5	<0.5	<0.5
	03/12/04	<50	<5	49	<0.5	1	0.6	<0.5	<0.5
	08/30/04	<50	<5	130	<0.5	4	2	<0.5	<0.5
	03/04/05	<50	<5	22	<0.5	0.6	<0.5	<0.5	<0.5
	09/01/05	<50	<5	39	<0.5	i	0.6	<0.5	<0.5
	03/20/06	<50	<5	19	<0.5	0.5	<0.5	<0.5	<0.5
	09/13/06	<50	13	18	<0.5	0.9	<0.5	<0.5	<0.5
	02/26/07	<50	5	12	<0.5	<0.5	<0.5	<0.5	<0.5
	09/07/0 <b>7</b>	<50	98	16	<0.5	5	<0.5	<0.5	<0.5
	03/11/08	<50	7	20	<0.5	1	0.5	<0.5	<0.5
	09/12/08	<50	12	18	<0.5	1	<0.5	<0.5	<0.5
	03/31/09	<50	10	12	<0.5	<0.5	<0.5	<0.5	<0.5
	09/24/09	<50	9	13	<0.5	1	<0.5	<0.5	<0.5
	03/17/10		3	8	<0.5	<0.5	<0.5	<0.5	<0.5
B-6	09/21/01	DRY						••	
	08/21/02	DRY						••	
	03/11/03			FFICIENT WATER					
	09/05/03	NOT SAMPLED -	<b>DUE TO INSU</b>	FFICIENT WATER			••		
	08/30/04	DRY	••						
	03/04/05	<250	<25	2,200	<3	32	24	<3	<3
	09/01/05	DRY AT 8.93 FEE	T	**				-	
	03/20/06	<50	<5	2,000	<0.5	30	23	<0.5	<0.5
	09/13/06	OBSTRUCTION II	N WELL AT 9.1	17 FEET		<b>**</b>		==	
	02/26/07	DRY		-			••		
	09/07/07	DRY			••	••	••		
	03/11/08	NOT SAMPLED -	DUE TO INSU	FFICIENT WATER				••	
	09/12/08	DRY			••	••	••		
	03/31/09	NOT SAMPLED -	DUE TO INSU	FFICIENT WATER		••			
	09/24/09	DRY	••	••				••	
	03/17/10		<2	10	<0.5	17	<0.5	<0.5	<0.5

Table 2 Groundwater Analytical Results - Oxygenate Compounds

Former Chevron Service Station #9-2506

Oakland, California										
WELL ID	DATÉ	ETHANOL	TBA	MTBE	DIPE	ETBE	TAME	1,2-DCA	EDB	
		(µg/L)	(µg/L)	(μg/L)	(μg/L)	(µg/L)	(μg/L)	(µg/L)	(pg/L)	
B-7	09/21/01	••	<100	<2	<2	<2	<2	<2	<2	
	08/21/02		<100	2	<2	<2	<2	<2	<2	
	03/11/03		<5	19	<0.5	<0.5	0.6	<0.5	<0.5	
	09/05/03	<50	<5	3	< 0.5	<0.5	<0.5	<0.5	<0.5	
	03/12/04	<50	<5	10	<0.5	<0.5	<0.5	<0.5	<0.5	
	08/30/04	<50	<5	33	<0.5	<0.5	<0.5	<0.5	<0.5	
	03/04/05	<50	<5	10	<0.5	<0.5	<0.5	<0.5	<0.5	
	09/01/05	<50	<5	21	<0.5	<0.5	<0.5	<0.5	<0.5	
	03/20/06	<50	<5	4	<0.5	<0.5	<0.5	<0.5	<0.5	
	09/13/06	<50	<5	29	<0.5	<0.5	<0.5	<0.5	<0.5	
	02/26/07	<50	<2	7	<0.5	<0.5	<0.5	<0.5	<0.5	
	09/07/07	<50	<2	28	<0.5	<0.5	<0.5	<0.5	<0.5	
	03/11/08	<50	<2	15	<0.5	<0.5	<0.5	<0.5	<0.5	
	09/12/08	<50	<2	32	<0.5	<0.5	<0.5	<0.5	<0.5	
	03/31/09	<50	<2	3	<0.5	<0.5	<0.5	<0.5	<0.5	
	09/24/09	<50	<2	18	<0.5	<0.5	<0.5	<0.5	<0.5	
	03/17/10	_	<2	2	<0.5	<0.5	<0.5	<0.5	<0.5	
B-8										
	09/21/01			CATE - WELL COV			••	==		
	08/21/02		<100	11	<2	<2	<2	<2	<2	
	03/11/03		<5	4	<0.5	<0.5	<0.5	<0.5	<0.5	
	09/05/03	<50	<5	9	<0.5	<0.5	< 0.5	<0.5	< 0.5	
	03/12/04	<50	<5	4	< 0.5	<0.5	<0.5	<0.5	<0.5	
	08/30/04	<50	<5	10	<0.5	<0.5	<0.5	<0.5	<0.5	
	03/04/05	<50	<5	2	<0.5	<0.5	<0.5	<0.5	< 0.5	
	09/01/05	<50	<5	7	<0.5	<0.5	<0.5	< 0.5	< 0.5	
	03/20/06	<50	<5	2	<0.5	<0.5	<0.5	<0.5	<0.5	
	09/13/06	<50	<5	5	<0.5	<0.5	<0.5	<0.5	<0.5	
	02/26/07	<50	<2	1	<0.5	<0.5	<0.5	<0.5	<0.5	
	09/07/07	<50	<2	2	<0.5	<0.5	<0.5	<0.5	<0.5	
	03/11/08	<50	<2	1	<0.5	<0.5	< 0.5	<0.5	<0.5	
	09/12/08	<50	<2	4	<0.5	<0.5	< 0.5	<0.5	<0.5	
	03/31/09	<50	<2	i	<0.5	<0.5	<0.5	<0.5	<0.5	
	09/24/09	<50	<2	5	< 0.5	<0.5	< 0.5	<0.5	<0.5	
	03/17/10		<2	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	

Table 2 Groundwater Analytical Results - Oxygenate Compounds Former Chevron Service Station #9-2506

Oakland, California									
WELL ID	DATE	ETHANOL	TBA	MTBE	DIPE	ETBE	TAME	1,2-DCA	EDB
		(µg/L)	(µg/L)	(µg/L)	(µg/L)	(μg/L)	(μg/L)	(µg/L)	(µg/L)
B-9	09/21/01	200	UNABLE TO LO	CATE - PAVED O	VER	-	-		
	08/21/02	-	<100	37	<2	<2	2	<2	<2
	03/11/03	77.	91	71	<0.5	<0.5	1	<0.5	<0.5
	09/05/03	<50	71	50	<0.5	<0.5	0.8	<0.5	<0.5
	03/12/04	<50	86	56	<0.5	<0.5	0.7	< 0.5	<0.5
	08/30/04	<50	160	70	< 0.5	<0.5	1	<0.5	<0.5
	03/04/05	<50	130	79	<0.5	< 0.5	1	<0.5	<0.5
	09/01/05	<50	130	94	<0.5	<0.5	2	<0.5	<0.5
	03/20/06	<50	110	77	<0.5	<0.5	2	<0.5	<0.5
	09/13/06	<50	130	64	<0.5	<0.5	1	<0.5	<0.5
	02/26/07	<50	100	50	<0.5	< 0.5	Î.	<0.5	< 0.5
	09/07/07	<50	130	27	<0.5	<0.5	0.5	<0.5	<0.5
	03/11/08	<50	110	42	<0.5	<0.5	0.9	<0.5	<0.5
	09/12/08	<50	110	36	<0.5	<0.5	0.6	<0.5	<0.5
	03/31/09	<50	96	33	<0.5	<0.5	0.6	<0.5	<0.5
	09/24/09	<50	120	28	<0.5	<0.5	<0.5	<0.5	0.5
	03/17/10	-	64	28	<0.5	<0.5	0.6	<0.5	<0.5
B-10	09/21/01	8	<100	<2	<2	<2	<2	<2	<2
	08/21/02	-	<100	<2	<2	<2	<2	<2	<2
	03/11/03		<5	<0.5	<0.5	< 0.5	<0.5	<0.5	<0.5
	09/05/03	<50	<5	<0.5	< 0.5	< 0.5	<0.5	<0.5	<0.5
	03/12/04	<50	<5	0.5	< 0.5	<0.5	< 0.5	<0.5	<0.5
	08/30/04	<50	<5	< 0.5	< 0.5	< 0.5	<0.5	<0.5	<0.5
	03/04/05	<50	<5	<0.5	< 0.5	<0.5	< 0.5	< 0.5	<0.5
	09/01/05	<50	<5	<0.5	<0.5	< 0.5	< 0.5	< 0.5	<0.5
	03/20/06	<50	<5	< 0.5	< 0.5	< 0.5	< 0.5	<0.5	<0.5
	09/13/06	<50	<5	<0.5	< 0.5	<0.5	< 0.5	<0.5	<0.5
	02/26/07	<50	<2	< 0.5	<0.5	<0.5	<0.5	<0.5	<0.5
	09/07/07	<50	<2	< 0.5	<0.5	<0.5	<0.5	<0.5	<0.5
	03/11/08	<50	<2	<0.5	< 0.5	<0.5	<0.5	<0.5	<0.5
	09/12/08	<50	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
	03/31/09	<50	<2	< 0.5	<0.5	<0.5	<0.5	<0.5	<0.5
	09/24/09	<50	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
	03/17/10		3	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5

Table 2 Groundwater Analytical Results - Oxygenate Compounds Former Chevron Service Station #9-2506

	Oakland, California											
WELL ID	DATE	ETHANOL	TBA	MTBE	DIPE	ETBE	TAME	1,2-DCA	EDB			
		(μg/L)	(μg/L)	(μg/L)	(μg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)			
B-11	09/21/01	- 4	<100	<2	<2	<2	<2	2	<2			
	08/21/02	144	<100	<2	<2	<2	<2	<2	2			
	03/11/03	99.	<5	< 0.5	< 0.5	<0.5	<0.5	<0.5	<0.5			
	09/05/03	<50	<5	< 0.5	<0.5	<0.5	<0.5	<0.5	<0.5			
	03/12/04	<50	<5	< 0.5	<0.5	<0.5	<0.5	<0.5	<0.5			
	08/30/04	<50	<5	<0.5	< 0.5	<0.5	<0.5	<0.5	<0.5			
	03/04/05	<50	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5			
	09/01/05	<50	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5			
	03/20/06	<50	<5	< 0.5	<0.5	< 0.5	<0.5	<0.5	<0.5			
	09/13/06	<50	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5			
	02/26/07	<50	<2	<0.5	<0.5	<0.5	< 0.5	<0.5	<0.5			
	09/07/07	<50	<2	< 0.5	< 0.5	<0.5	<0.5	<0.5	<0.5			
	03/11/08	<50	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5			
	09/12/08	<50	<2	<0.5	<0.5	<0.5	< 0.5	<0.5	<0.5			
	03/31/09	<50	<2	<0.5	<0.5	<0.5	< 0.5	<0.5	<0.5			
	09/24/09	<50	<2	<0.5	< 0.5	<0.5	<0.5	<0.5	<0.5			
	03/17/10	11.00	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5			
							274					
B-12	09/21/01	••	<100	<2	<2	<2	<2	<2	<2			
	08/21/02		<100	<2	<2	<2	<2	<2	<2			
	03/11/03	-	<5	<0.5	<0.5	< 0.5	<0.5	<0.5	<0.5			
	09/05/03	<50	<5	<0.5	<0.5	<0.5	< 0.5	<0.5	<0.5			
	03/12/04	<50	<5	<0.5	<0.5	<0.5	< 0.5	<0.5	< 0.5			
	08/30/04	<50	<5	< 0.5	< 0.5	< 0.5	< 0.5	<0.5	<0.5			
	03/04/05	<50	<5	<0.5	< 0.5	< 0.5	<0.5	<0.5	<0.5			
		09/01/05 INACCESSIBLE - VEHICLE PARKED OVER WELL										
	03/20/06	<50	<5	<0.5	<0.5	< 0.5	<0.5	<0.5	<0.5			
	09/13/06	<50	16	< 0.5	<0.5	<0.5	<0.5	<0.5	<0.5			
	02/26/07	<50	<2	<0.5	< 0.5	<0.5	<0.5	<0.5	<0.5			
	09/07/07	<50	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5			
	03/11/08	<50	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5			
	09/12/08	<50	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5			
	03/31/09	<50	<2	< 0.5	<0.5	<0.5	<0.5	<0.5	<0.5			
	09/24/09	<50	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5			
	03/17/10		<2	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5			

#### Table 2

#### Groundwater Analytical Results - Oxygenate Compounds

Former Chevron Service Station #9-2506 2630 Broadway Oakland, California

#### **EXPLANATIONS:**

TBA = t-Butyl alcohol

MTBE = Methyl Tertiary Butyl Ether

DIPE = di-lsopropyl ether

ETBE = Ethyl t-butyl ether

TAME = t-Amyl methyl ether

1,2-DCA = 1,2-Dichloroethane

EDB = 1,2-Dibromoethane

 $(\mu g/L)$  = Micrograms per liter

-- = Not Analyzed

#### **ANALYTICAL METHOD:**

EPA Method 8260 for Oxygenate Compounds

### STANDARD OPERATING PROCEDURE - GROUNDWATER SAMPLING

Gettler-Ryan Inc. (GR) field personnel adhere to the following procedures for the collection and handling of groundwater samples prior to analysis by the analytical laboratory. All work is performed in accordance with the GR Health & Safety Plan and all client-specific programs. The scope of work and type of analysis to be performed is determined prior to commencing field work.

Prior to sampling, the presence or absence of free-phase hydrocarbons is determined using an interface probe. Product thickness, if present, is measured to the nearest 0.01 foot and is noted in the field notes. In addition, all depth to water level measurements are collected with a static water level indicator and are also recorded in the field notes, prior to purging and sampling any wells.

After water levels are collected and prior to sampling, if purging is to occur, each well is purged a minimum of three well casing volumes of water using pre-cleaned pumps (stack, peristaltic or Grundfos), or disposable bailers. Temperature, pH and electrical conductivity are measured a minimum of three times during the purging (additional parameters such as dissolved oxygen, oxidation reduction potential, turbidity may also be measured, depending on specific scope of work.). Purging continues until these parameters stabilize.

Groundwater samples are collected using disposable bailers. The water samples are transferred from the bailer into appropriate containers. Pre-preserved containers, supplied by analytical laboratories, are used. When pre-preserved containers are not available, the laboratory is instructed to preserve the sample as appropriate. Duplicate samples are collected for the laboratory to use in maintaining quality assurance/quality control standards, as directed by the scope of work. The samples are labeled to include the job number, sample identification, collection date and time, analysis, preservation (if any), and the sample collector's initials. The water samples are placed in a cooler, maintained at 4°C for transport to the laboratory. Once collected in the field, all samples are maintained under chain of custody until delivered to the laboratory.

The chain of custody document includes the job number, type of preservation, if any, analysis requested, sample identification, date and time collected, and the sample collector's name. The chain of custody is signed and dated (including time of transfer) by each person who receives or surrenders the samples, beginning with the field personnel and ending with the laboratory personnel.

A laboratory supplied trip blank accompanies each sampling set. The trip blank is analyzed for some or all of the same compounds as the groundwater samples.

As requested by Chevron Environmental Management Company, the purge water and decontamination water generated during sampling activities is transported by IWM to Chemical Waste Management located in Kettleman Hills, California.



Client/Facility#:	Chevron #9-	2506		Job Number:	385203			
Site Address:	2630 Broadw	vay		Event Date:	3-1	1-10	— (inclusive)	
City:	Oakland, CA			Sampler:	500	Joe		
Well ID	B- /			Date Monitored	3-17	1-10		
Well Diameter	2 in.	<del>-</del>	<u> </u>	<del></del>			<del>-</del>	
Total Depth	29.03 ft.	-		olume 3/4"= 0. actor (VF) 4"= 0.		2"= 0.17         3"= 0.3 5"= 1.50	-	
Depth to Water	4.56 ft.			lumn is less then 0.5		·-··		
	19.47			x3 case volume		Volume:/D	gal.	
Depth to Water v	w/ 80% Recharge	[(Height of	Water Column x 0.2	20) + DTW]: _ <i>j</i> 3 . <u> </u>			1	
Purge Equipment:		s	Sampling Equipme	ent:	Time Starte Time Comp		(2400 hrs) (2400 hrs)	
Disposable Bailer	<b>✓</b>		Disposable Bailer		Depth to Pr		ft	
Stainless Steel Bailer	r		Pressure Bailer		Depth to W		<u></u>	
Stack Pump	<del></del>		Discrete Bailer		Hydrocarbo	n Thickness:	ft	
Suction Pump			Peristaltic Pump		Visual Conf	irmation/Description	n:	
Grundfos	<del></del>				Skimmer / A	bsorbant Sogk (cire	de one)	
			QED Bladder Pump		Amt Remov	ed from Skipnmer:_	gal	
Peristaltic Pump	-	C	Other:			ed from Wéll:	gal	
QED Bladder Pump					Water Remo		<del></del>	
Other:					Floddellia	isierieg to		
Start Time (purge	): 14x		Weather (	Conditions:	clear			
	te: 1453/3	12.10		_		)	<del></del>	
				lor: <u>cleac</u>	_Odor: Y / 🔃	′		
Approx. Flow Rat		gpm.		Description:	none			
Did well de-water	? <u>40</u> If	yes, Time	:Vo	olume:	gal. DTW @ S	ampling: 10	.23	
					<del>-</del>			
Time (2400 hr.)	Volume (gal.)	pН	Conductivity	Temperature	D.O.	ORP		
`			(µmhos/cm - (1S)	(C)/F)	(mg/L)	(mV)		
1425	3.5	7.41	1145	18.7				
1433	7	7.37	1138	12.8		<del></del>	•	
1441	10	2.43	1132	- 10			-	
<del></del>		1-7-		- 13/3			•	
	28822	- <del>-</del>				·		
SAMPLEID	(#) CONTAINER	REFRIG.	LABORATORY PRESERV. TYPE	INFORMATION PE LABORATORY	1	ANALYSES		
B- /	6 x voa vial	YES	HCL	LANCASTER	TPH CPO/9016\#	BTEX+MTBE(8260)		
	G A VOG VIGI	1120	HOL	LANCASTER	7 OXYS (8260)	D   EATM   DE(020U)	' l	
<del></del>			<del> </del>		7 07(10 (0200)			
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		· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·		L	<del></del> -		
COMMENTS:		_						
				<del></del>	·			
•	<del></del>	<del></del>				<del></del>		
				<del></del>			<del></del>	
Add/Replaced Le	ock:	Add/l	Replaced Plug:		Add/Replaced	Bolt:		



Client/Facility#:	Chevron #9-25	06	Job	Number:	385203		
Site Address:	2630 Broadwa	У	Eve	nt Date:	3-17-	10	– (inclusive)
City:	Oakland, CA		San	npler:	Joe		- `
Well ID Well Diameter Total Depth Depth to Water  Depth to Water v  Purge Equipment: Disposable Bailer Stainless Steel Bailer Stack Pump Suction Pump Grundfos Peristaltic Pump QED Bladder Pump Other:	w/ 80% Recharge [(i	/F <u>0.17</u> =_	Volume Factor (VF)  Inter column is less x3 cann x 0.20) + DTW]  Rulpment: Italier Iter Iter Iter Iter Iter Iter Iter It	ise volume = I	ft.  Estimated Purge V  Time Started Time Comple Depth to Pro Depth to Wa Hydrocarbon Visual Confir Skimmer / Ak Amt Remove	olume: 3"= 0.38  = 1.50 12"= 5.80  olume: 5  clear: 6  ter: 7  Thickness: 7  mation/Description  psorbant Sock (circ of from Skimmer: 6  d from Well: 7  red: 7	
Start Time (purge) Sample Time/Dat Approx. Flow Rat Did well de-water  Time (2400 hr.)  1646	te: <u>/762/3-</u> e: gr	17-10 Wat om. Sed	n-[JS] (C	on: u	Odor: Ø/ N Odor: Ø/ N ODO Sa D.O. (mg/L)	faint  ampling: 7.	94
		LABORAT	ORY INFORM	IATION			
SAMPLE ID	(#) CONTAINER   F	REFRIG. PRESER		DRATORY	<u> </u>	ANALYSES	
В- "Э	y x voa vial	YES HO		CASTER 1	PH-GRO(8015)/B OXYS (8260)		
COMMENTS:							
Add/Replaced Lo	ock:	Add/Replaced	Plua: V 2			Rolt: -	



# GETTLER-RYAN INC.

Client/Facility#:	Chevron #9-2506		Job Number:	385203	
Site Address:	2630 Broadway		Event Date:	3-17-10	(inclusive)
City:	Oakland, CA		Sampler:	Fox	
Well ID Well Diameter Total Depth Depth to Water  Depth to Water  Purge Equipment: Disposable Bailer Stainless Steel Bailer Stack Pump Suction Pump Grundfos Peristaltic Pump QED Bladder Pump Other:	w/ 80% Recharge ((Heigi	Fac   Check if water colu   6 · / 7 = 2 . 8 \$	nt:	5 5"= 1.02 6"= 1.50 12 oft. Estimated Purge Volume: 6	/(2400 hrs) /(2400 hrs) /ft /ft /ciption:
Start Time (purge Sample Time/Dar Approx. Flow Rate Did well de-water Time (2400 hr.)	te: <u>//633/3-/7</u> te:gpm.	Sediment I	or: <u>                                     </u>	Odor: ØIN factories  Double Discourse (mg/L)  Odor: ØIN factories  Double Gampling: factories  Odor: ØIN factories	
<del></del>					
SAMPLE ID	(#) CONTAINER REFE	LABORATORY   RIG.   PRESERV. TYPE	INFORMATION E LABORATORY	ANALYSES	
B- 5	& x voa vial YE		LANCASTER	TPH-GRO(8015)/BTEX+MTBE 7 OXYS (8260)	
COMMENTS:					
Add/Replaced L	ock: A	Add/Replaced Plug:		Add/Replaced Bolt:	



Client/Facility#:	Chevron #9-2506	§	Job Number:		
Site Address:	2630 Broadway		Event Date:	3-17-10	(inclusive)
City:	Oakland, CA		Sampler:	Joe	
Well ID	B-6		Date Monitored:	3-17-10	
Well Diameter	<b>2</b> in.	ſ	Volume 3/4"= 0.0		3"= 0.38
Total Depth	9.20 ft.		Factor (VF) 4"= 0.6		12"= 5.80
Depth to Water	8.15 ft.		column is less then 0.5		
Depth to Water	w/ 80% Recharge [(Heigh			Estimated Purge Volume:	gal.
Purge Equipment:		Sampling Equip	ment:	Time Started: Time Completed:	(2400 hrs)
Disposable Bailer		Disposable Bailer		Depth to Product:	ft
Stainless Steel Baile		Pressure Bailer		Depth to Water:	ft
Stack Pump		Discrete Bailer		Hydrocarbon Thickn Visual Confirmation	
Suction Pump		Peristaltic Pump			/
Grundfos		QED Bladder Pun	пр	Skimmer / Absorban Amt Removed from	t Sock (circle one)
Peristaltic Pump		Other:		Amt Removed from	¥kımmer: gal Well: gal
QED Bladder Pump	<del></del>			Water Removed: /	
Other:				Product Transferfed	to:
Time (2400 hr.)	Volume (gal.) pH	Conductivity (µmhos/cm - µ	Temperature	gal. DTW @ Samplin  D.O. (mg/L)	ORP (mV)
		LABORATOR	RY INFORMATION		<del></del>
SAMPLE ID	(#) CONTAINER REFR			ANAL	
B- <b>(</b>	( x voa vial YES	HCL HCL	LANCASTER	TPH-GRO(8015)/BTEX+M 7 OXYS (8260)	ITBE(8260)/
<u> </u>					
COMMENTS:	Bacely enoug	h water	in well f	er a gral	sample.
Add/Replaced L	ock: A	dd/Replaced Plus	o.	Add/Replaced Bolt:	



Client/Facility#:	Chevron #9-2506		Job Number	: 385203	385203				
Site Address:	2630 Broadway		Event Date:	3-17-1	(inclusive)				
City:	Oakland, CA		Sampler:	Thec	(				
Well ID	B- 🦳		Date Monitored	: 3-17-1	0				
Well Diameter	<b>2</b> in.	1	Volume 3/4"= 0.	02 1"= 0.04 2"=	0.17 3"= 0.38				
Total Depth	19.13 ft.		Factor (VF) 4"= 0.		1.50 12"= 5.80				
Depth to Water	4.69 ft.	Check if water	column is less then 0.5	50 ft,					
	14.44 xVF_		45 x3 case volume		lume: 7.5 gal.				
Depth to Water	w/ 80% Recharge [(Heigh								
				Time Started:	(2400 hrs)				
Purge Equipment:		Sampling Equip	ment:	Time Complete	ed:(2400 hrs)				
Disposable Bailer		Disposable Bailer	·	Depth to Produ					
Stainless Steel Baile	r	Pressure Bailer		Depth to Wate Hydrocarbon 1					
Stack Pump	<del></del>	Discrete Bailer			hickness: ft ation/Description:				
Suction Pump		Peristaltic Pump							
Grundfos		QED Bladder Pur	mp	Skimmer / Abs	orbant Sock (circle one) from Skimmer: gal				
Peristaltic Pump		Other:			from Skimmer: gal from Well: gal				
QED Bladder Pump				Water Remove	ed:				
Other:				Product Transf	erred to:				
		58. A							
Start Time (purge	1500	Weathe	er Conditions:	lear					
	te: 1.53513-17.			Odor: Y /(N)					
			Color: <u>clear</u>						
Approx. Flow Rat			ent Description:	none					
Did well de-water	r? If yes, T	ime:	Volume:	gal. DTW @ Sar	npling: <u>\$ 2\$</u>				
Time		Conductivity	y Temperature	D.O.	ORP				
(2400 hr.)	Volume (gal.) pH	(µmhos/cm - į		(mg/L)	(mV)				
1510	2.5 7.2	28 1216	172						
1518	5 77	00- 1101	-/1.0						
1575	7.5	0 1000	- <del>10.</del>						
1.0	<del></del>	4 - 188	> <del>/8 //</del>		<del></del>				
				<del></del>					
= · · · · · · · · · · · · · · · · · · ·		LABORATOR	RY INFORMATION						
SAMPLE ID	(#) CONTAINER REFE				NALYSES				
B- 7	6 x voa vial YE	S HCL	LANCASTER	TPH-GRO(8015)/BT	EX+MTBE(8260)/				
· ·				7 OXYS (8260)					
			<del></del>						
<del> </del>	<del></del>		<del></del>	<del>-</del>	<del></del>				
			<del></del>	-					
	<u> </u>			<del> </del>					
			<u> </u>	<del>                                     </del>					
COMMENTS:									
	<u>.</u>	· · ·			<u></u>				
	·		<u></u> .	<del> </del>					
	<u>-</u>								
Add/Replaced I	ock: 4	Add/Replaced Plu	IC.	Add/Donlaged De	.14.				



Client/Facility#:	Chevron #9-250	16	Job No	umber:	385203	
Site Address:	2630 Broadway		Event	Date:	3-17-10	(inclusive)
City:	Oakland, CA		Sampl	er:	The	
Well iD	B- <b>∜</b>		D-4- M-		7 (2 /	
Well Diameter			Date Mor	illorea:	3-17-16	
Total Depth	2 in.		Volume Factor (VF)	3/4"= 0.02 4"= 0.66		3"= 0.38
•	19.50 ft.				6225	12"= 5.80
Depth to Water	4.4/ ft.		column is less t			0
Damile de 187-1					Estimated Purge Volume:	gal.
Depth to water v	w/ 80% Recharge ((He	eight of Water Column x	( 0.20) + DTW]: _	1.42		
Purge Equipment:		Sampling Equip	ament.		Time Started: Time Completed:	(2400 hrs)
Disposable Bailer		Disposable Baile		/	Depth to Product:	(2400 hrs)
Stainless Steel Bailer		Pressure Bailer	"		Depth to Water:	ft
Stack Pump	<del></del>	Discrete Bailer			Hydrocarbon Thickn Visual Confirmation	
Suction Pump		Peristaltic Pump				•
Grundfos		QED Bladder Pu	тр		Skimmer / Absorban	
Peristaltic Pump		Other:			Amt Removed from	Skimmer:gal Well:gal
QED Bladder Pump					Water Removed:	
Other:					Product(Transferred	10:
Start Time (purge	): 13/5	Weath	er Conditions:	_	leer	
Sample Time/Dat	te: 1400 13-1	7-10 Water	Color: ~/		Odor: Y / 🕦	
Approx. Flow Rat			ent Description			
Did well de-water			Volume:		gal. DTW @ Samplin	a: 5.11
				s	Jan Divi @ Campiin	9
Time (2400 br.)	Volume (gal.) p	H Conductivit			D.O.	ORP
(2400 hr.)		(µmhos/cm -	(O)	F)	(mg/L)	(mV)
1325	2.5 6.	96 95	<u> 4 _ 18.</u>	. ک		
1355	<u> </u>	23 03	7 18,	4		
1346	<del>-3</del> 7.	28 <u>9</u> 24	3 181	7.		····
	<del></del>	<u> </u>				<del></del>
SAMPLE ID	(#) CONTAINER RE	FRIG. PRESERV.	RY INFORMATIVE LABOR		AMAL 1	40.50
B- <b>%</b>		/ES HCL	LANCA		ANAL' TPH-GRO(8015)/BTEX+M	
		1102	Ballor		7 OXYS (8260)	1101(0200)
					<u> </u>	
		····				
<u> </u>				——↓		
F						
	<del></del>	<del></del>		-	<del>-</del>	
					<del></del>	*
COMMENTS: _						
		·				
Add/Replaced L	ock:	Add/Replaced Plu	ia:		Add/Replaced Bolt:	



Client/Facility#:	Chevron #9-250	5	Job Number:	Job Number: <b>385203</b>					
Site Address:	2630 Broadway		Event Date:	3-17-10	(inclusive)				
City:	Oakland, CA		Sampler:	Tor					
Well ID Well Diameter Total Depth Depth to Water  Depth to Water  Purge Equipment: Disposable Bailer Stainless Steel Baile Stack Pump Suction Pump Grundfos Peristaltic Pump QED Bladder Pump Other:	w/ 80% Recharge [(Hei	Check if water of	0.20) + DTWJ: <u>9 - 6</u>	2 1"= 0.04 2"= 0.17 3"= 6 5"= 1.02 6"= t.50 12"= 0 ft. Estimated Purge Volume:	(circle one) er: gal				
Start Time (purge Sample Time/Da Approx. Flow Ra Did well de-water Time (2400 hr.)	te: <u>/735/3-/</u> gpm	7-/o Water Co. Sedimer	Temperature	Odor N N Man (  JATHE  gal. DTW @ Sampling:  D.O. ORP  (mg/L) (mV)					
	-								
SAMPLE ID	(#) CONTAINER REF	LABORATOR RIG. PRESERV. T	Y INFORMATION YPE   LABORATORY	ANALVARA					
B- <b>9</b>		ES HCL		ANALYSES TPH-GRO(8015)/BTEX+MTBE(82 7 OXYS (8260)	260)/				
COMMENTS:									
Add/Replaced L	ock:	Add/Replaced Plud		Add/Replaced Boit	· · · · · · · · · · · · · · · · · · ·				



Client/Facility#: Chevron #9-2506 Job Number: 385203	3				
City Address 2020 Procedures	usive)				
City Oakland CA	usive)				
Sampler: Sue					
Well ID B- lo Date Monitored: 3-17-10					
Well Diameter 2 in.					
Total Depth /8.65 ft.   Volume 3/4"= 0.02 1"= 0.04 2"= 0.17 3"= 0.38   Factor (VF) 4"= 0.66 5"= 1.02 6"= 1.50 12"= 5.80					
Depth to Water 10.39 ft. Check if water column is less then 0.50 ft.					
8.26 xVF $0.17 = 1.40$ x3 case volume = Estimated Purge Volume: $4.5$ gal.					
Depth to Water w/ 80% Recharge [(Height of Water Column x 0.20) + DTW]: 12.04					
	l00 hrs)				
Donath to Deplement	400 hrs)				
Denth to Water	ft ft				
Stock Russia Baller Hydrocarbon Thickness:	— <u>"</u>				
Stack Pump Discrete Bailer Visual Confirmation/Description:  Suction Pump Penistaltic Pump					
Suction Pump Penstaltic Pump Skimmer / Absorbent Sock (circle one)	<del></del>				
Amt Removed from Skimmer:	gal				
QED Bladder Pump  Amt Removed from Well:  Water Removed:	gal				
Other: Product Transferred to:	<del>-</del>				
Start Time (name) - 0.0163					
Start Time (purge): 09/8 Weather Conditions:					
Sample Time/Date: 0952/3-/7-/0 Water Color: Clear Odor: Y / D					
Approx. Flow Rate: gpm. Sediment Description:	_				
Did well de-water? If yes, Time: Volume: gal. DTW @ Sampling: 7 7					
Time Volume (call) all Conductivity Temperature D.O. ORP					
Time Volume (gal.) pH Conductivity Temperature D.O. ORP (2400 hr.) (μmhos/cm - μ\$) ( C / F ) (mg/L) (mV)					
0925 1 7.42 1204 18.4					
0930 25 7.40 1156					
0935 de 7,44 1154 100					
<del></del>					
LABORATORY INFORMATION					
SAMPLE ID (#) CONTAINER REFRIG. PRESERV. TYPE LABORATORY ANALYSES					
B- / x voa vial YES HCL LANCASTER TPH-GRO(8015)/BTEX+MTBE(8260)/					
7 OXYS (8260)					
	-				
COMMENTS:					
COMMENTS:					
COMMENTS:					



Client/Facility#: Chevr	on #9-2506	Job Number:	385203	
Site Address: 2630 E	3roadway	Event Date:	3-17-10	(inclusive)
City: Oaklar	nd, CA	Sampler:	Joe	
Well ID E	3-//	Date Monitored:	3-17-10	
Well Diameter 2	in.	lume 3/4"= 0.02		3"= 0.38
Total Depth 18.4	77 ft. Fa	ctor (VF) 4"= 0.66		2"= 5.80
Depth to Water 7.2	1 -	umn is less then 0.50		
Depth to Water w/ 80% R	73 xVF <u>r./)</u> = <u>1.9</u> echarge [(Height of Water Column x 0.2	<b>9</b> x3 case volume = 1 20) + DTW]: <b>9</b> . <b>5</b> 8	Estimated Purge Volume:	gal.
Purge Equipment:	Sampling Equipme	nt•	Time Started:Time Completed:	(2400 hrs)
Disposable Bailer	Disposable Bailer		Depth to Product:	(2400 hrs)
Stainless Steel Bailer	Pressure Bailer		Depth to Water	ft
Stack Pump	Discrete Bailer		Hydrocarbon Thickness: Visual Confirmation/Desg	
Suction Pump	Peristaltic Pump			•
Grundfos	QED Bladder Pump		Skimmer / Absorbant Soc Amt Removed from Skim	ck (circle one)
Peristaltic Pump	Other:		Amt Removed from Well:	gal
QED Bladder Pump			Water Removed:	
Other:			Product Trafnsferred to:	<del></del>
Start Time (purge): 10 Sample Time/Date: 10 Approx. Flow Rate:	5013-17-10 Water Col	or: cleer	lear Odor: YIN	
Did well de-water?			al. DTW @ Sampling:	7 9 7
Time Volume	Canadication	Temperature	D.O. ORI	· — —
1025 2	6.96 1061	187	,	,
1040 6	6.95 1066	18.3		
			<del></del>	
	LABORATORY	INFORMATION		
SAMPLE ID (#) CONT			ANALYSES	
B- 1/ 6 3	x voa vial YES HCL		TPH-GRO(8015)/BTEX+MTBE 7 OXYS (8260)	(8260)/
				<del></del>
<del></del>		<del>                                     </del>		
	<del></del>	<del>                                     </del>		
			<u> </u>	
COMMENTS:				



Client/Facility#:	Chevron #9-2506	<u> </u>	Job Number:	385203	
Site Address:	2630 Broadway		Event Date:	3-17-10	(inclusive)
City:	Oakland, CA		— Sampler:	52	
			<del>-</del>		
Well ID	B-12		Date Monitored:	_3-17.10	
Well Diameter	in.	[v	olume 3/4"= 0.03	2 1"= 0.04 2"= 0.17 3"	= 0.38
Total Depth	18.26 ft.	II.	actor (VF) 4"= 0.66		= 5.80
Depth to Water	2.15 ft.	Check if water co	lumn is less then 0.50	) ft.	
				Estimated Purge Volume: 8	√ gal.
Depth to Water	w/ 80% Recharge [(Heig				•
				Time Started:	(2400 hrs)
Purge Equipment:	,	Sampling Equipme	ent:	Time Completed:	(2400-hrs)
Disposable Bailer	N	Disposable Bailer		Depth to Product:	ft
Stainless Steel Baile	ŕ	Pressure Bailer		Depth to Water:	ft
Stack Pump		Discrete Bailer		Visual Confirmation/Descr	iption:
Suction Pump		Peristaltic Pump		· · ·	/
Grundfos		QED Bladder Pump		Skimmer / Absorbant Sort Amt Removed from Skimn	(circle one)
Peristaltic Pump		Other:		Amt Removed from Well:	ner:gal gal
QED Bladder Pump				Water Removed:	yu
Other:				Product Transferred to:	<del></del>
Start Time (purge	): <u>/2/</u>	Weather	Conditions:	leac	
Sample Time/Da		<del></del> .	olor: clear	A A3	derale
Approx. Flow Ra	<del></del>				era je
• •				none	<del></del>
Did well de-water	r? If yes, '	Time:V	olume:	gal. DTW @ Sampling: _	3.02
Time	Volume (mal.)	Conductivity	Temperature	D.O. ORP	
(2400 hr.)	Volume (gal.) pH	(µmhos/cm - µS	) (/S/F)	(mg/L) (mV)	
1222	7.3	5 1007	18.2		
12.20	7.3	0 1015	- 10,6	<del></del>	
12 40	85 5	7073	18-1		
		<del>4 /0//</del>	- /8-0	<del></del>	<del></del>
			<del></del>		<del></del>
		LABORATORY	INFORMATION		
SAMPLE ID	(#) CONTAINER REF	RIG. PRESERV. TY	PE LABORATORY	ANALYSES	
B- 12	x voa vial YE	S HCL		TPH-GRO(8015)/BTEX+MTBE(8	3260)/
				7 OXYS (8260)	
				<del></del>	
				···	<del></del>
COMMENTS:					
-					
		·			·
Add/Replaced L	ook:	Add/Replaced Plug	·····	Add/Replaced Bolt:	

# Chevron California Region Analysis Request/Chain of Custody



63 18 18 - 66 Acct. #: 12099 | Semple # 5932260 - 69 | Group #: 017770

					Tł P	roje	ect i	k: 61	H-1	962				A	nah	/808	Req	uest	ed			1 1186	776	
Facility #: SS#9-2506 G-R#3852				0101812			- 3	Matr	×					F	Tes	erva	tion (	Code	18			Presen	ative Co	doe
2630 BROADWAY, OA Site Address:	KLANI	D, CA									I	H			#		_		$\top$		T	H≈HCI	T = Thic	
AATI	Lood	C	CF	RAKJ			<u> </u>		_				를									N = HNO <sub>8</sub>	B = Na(	
( +R IDC B // 7 Sh	erra Co	urt, Si	uite J, 1	Dublin, CA	94	558		<b>9</b> 9	2	2			충			Ш			1			S = H <sub>2</sub> SO <sub>4</sub>	0 = Oth	
Consultant/Office: Deanna L. Hardii Consultant Prj. Mgr.:	ng (đ	eanna	@grind	c.com)				Potable		Containers	B021		Sifica Gel Cleanup		(097	$\ $				1	1	J value report  Must meet to possible for t	65.	
Consultant Phone #: 925-551-7555			. 925	-551-7899					]	-	卤		ŝ		28	اہ	8	1					_	555
Sampler: JOE A JEM		_ rax	#:		_	_		1/2	1	ž of	B280   E	욡	8		× ×	Method	Method				1	8021 MTBE Co		
Campier. Jee A Jew	UAN				l	9			_	Number		TPH 8015 MOD GRO	TPH 8015 MOD DRO	æ	Oxygenates	ļ	<b>B</b>					Confirm high		
		<u> </u>			۱.	Composite		<u> </u>	Ā	Ž	BTEX + MTBE	0151	0151	8	ð	Total Lead	8					☐ Confirm all h		
Sample Identification			ate ected	Time Collected	gg G	팅	Soii	Water	8	Total	莨	Œ.	副	8280	N	룡	Dissolved		1		1	Run ox		
	B-1	3-1	7-10	1458	V			J	Ť	6		7	-	-	オ	-	4	+-	┿	+-		Comments /		
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Turnaround Time Requested (TAT) (p	looso el-	ala)	7	Beling	shed	bv:							ᆛ	ate	T #1	me	1000		<u></u>			<u> </u>	<del></del>	
STD. TAY 72 hour	48 hour			1		)		ΔΔ	4			20	_		120		400	eived	oy. -⊋-	RYA	M F	RIDGE 02	Date -//-/xt)	Time DFDD
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Disk				Tempera	ature	Upoi	n Re	ceipt.		O- 8	3 - 3	٦ ١					Cie	MV 9	aple of	Intact	X	Yes No	3/4/10	ome
							_	- '										~, 9	- CHI3	- Piper	<u>'I</u>	TWS: NO	L	



2425 New Holland Pike, PO Box 12425, Lancester, PA 17605-2425 -717-656-2500 Fax: 717-656-2661 - www.lancesterlebs.com

#### ANALYTICAL RESULTS

Prepared for:

Chevron c/o CRA Suite 110 2000 Opportunity Drive Roseville CA 95678

916-677-3407

Prepared by:

Lancaster Laboratories 2425 New Holland Pike Lancaster, PA 17605-2425

March 26, 2010

Project: 92506

RECEIVED

MAR 2 6 2019

GETTLER-RYAN INC. GENERAL CONTRACTORS

Samples arrived at the laboratory on Friday, March 19, 2010. The PO# for this group is 92506 and the release number is MTI. The group number for this submittal is 1186776.

Client Sample Description	Lancaster Labs (LLI) #
B-1-W-100317 Grab Water	5932260
B-3-W-100317 Grab Water	5932261
B-5-W-100317 Grab Water	5932262
B-6-W-100317 Grab Water	5932263
B-7-W-100317 Grab Water	5932264
B-8-W-100317 Grab Water	5932265
B-9-W-100317 Grab Water	5932266
B-10-W-100317 Grab Water	5932267
B-11-W-100317 Grab Water	5932268
B-12-W-100317 Grab Water	5932269

The specific methodologies used in obtaining the enclosed analytical results are indicated on the Laboratory Sample Analysis Record.

ELECTRONIC COPY TO

Gettler-Ryan, Inc.

Attn: Cheryl Hansen



2425 New Holland Pike, PO Box 12425, Lancaster, PA 17605-2425 \*717-656-2500 Fex: 717-656-2881 \* www.lancasterlabs.com

Questions? Contact your Client Services Representative Jill M Parker at (717) 656-2300

Respectfully Submitted,

Valerie L. Tomayko Group Leader



2425 New Holland Pike, PO Box 12425, Lancaster, PA 17605-2425 •717-656-2300 Fax: 717-656-2681 • www.lancasterlabs.com

Page 1 of 1

Sample Description: B-1-W-100317 Grab Water

Facility# 92506 Job# 385203 MTI# 61H-1962 GRD

2630 Broadway-Oakland T0600101812 B-1

LLI Sample # WW 5932260 LLI Group # 1186776

CA

Project Name: 92506

Collected: 03/17/2010 14:53

by JA

Account Number: 12099

Submitted: 03/19/2010 09:15

Chevron c/o CRA Suite 110

Reported: 03/26/2010 at 13:03

2000 Opportunity Drive

Discard: 04/26/2010

Roseville CA 95678

OK-B1

CAT No.	Analysis Name		CAS Number	As Received Result	As Received Method Detection Limit	Dilution Factor
GC/MS	Volatiles	SW-846	8260B	ug/l	ug/l	
10943	t-Amyl methyl ether		994-05-8	N.D.	0.5	1
10943	Benzene		71-43-2	N.D.	0.5	1
10943	t-Butyl alcohol		75-65-0	160	2	1
10943	1,2-Dibromoethane		106-93-4	N.D.	0.5	1
10943	1,2-Dichloroethane		107-06-2	N.D.	0.5	1
10943	Ethyl t-butyl ether		637-92-3	3	0.5	1
10943	Ethylbenzene		100-41-4	N.D.	0.5	1
10943	di-Isopropyl ether		108-20-3	N.D.	0.5	1
10943	Methyl Tertiary Buty	/l Ether	1634-04-4	2	0.5	1
10943	Toluene		108-88-3	N.D.	0.5	î
10943	Xylene (Total)		1330-20-7	N.D.	0.5	î
GC Vol	latiles	SW-846	8015B	ug/l	ug/1	
01728	TPH-GRO N. CA water	C6-C12	n.a.	N.D.	50	1

#### General Sample Comments

State of California Lab Certification No. 2501 Trip blank vials were not received by the laboratory for this sample group.

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
10943 01146	GC/MS VOA Water Prep BTEX+5 Oxys+EDC+EDB Water GC VOA Water Prep TPH-GRO N. CA water C6-C12	SW-846 5030B SW-846 8260B SW-846 5030B SW-846 8015B	1 1 1	D100821AA D100821AA 10082A20A 10082A20A	03/23/2010 20:12 03/23/2010 20:12 03/24/2010 00:47 03/24/2010 00:47	Florida A Cimino Florida A Cimino Carrie E Miller Carrie E Miller	1 1 1 1



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Sample Description: B-3-W-100317 Grab Water

Facility# 92506 Job# 385203 MTI# 61H-1962 GRD

2630 Broadway-Oakland T0600101812 B-3

LLI Sample # WW 5932261

LLI Group # 1186776 CA

Project Name: 92506

Collected: 03/17/2010 17:02

by JA

Account Number: 12099

Submitted: 03/19/2010 09:15

Reported: 03/26/2010 at 13:03

Discard: 04/26/2010

Suite 110

Chevron c/o CRA

2000 Opportunity Drive Roseville CA 95678

OK-B3

CAT No.	Analysis Name		CAS Number	As Received Result	As Received Method Detection Limit	Dilution Factor
GC/MS	Volatiles	SW-846	8260B	ug/l	ug/l	
10943	t-Amyl methyl ether		994-05-8	N.D.	0.5	1
10943	Benzene		71-43-2	N.D.	0.5	1
10943	t-Butyl alcohol		75-65-0	130	2	1
10943	1,2-Dibromoethane		106-93-4	N.D.	0.5	1
10943	1,2-Dichloroethane		107-06-2	N.D.	0.5	1
10943	Ethyl t-butyl ether		637-92-3	N.D.	0.5	1
10943	Ethylbenzene		100-41-4	N.D.	0.5	i
10943	di-Isopropyl ether		108-20-3	N.D.	0.5	î
10943	Methyl Tertiary Buty	/l Ether	1634-04-4	2	0.5	1
10943	Toluene		108-88-3	N.D.	0.5	1
10943	Xylene (Total)		1330-20-7	N.D.	0.5	î
GC Vol	atiles	SW-846	8015B	ug/l	ug/l	
01728	TPH-GRO N. CA water	C6-C12	n.a.	120	50	1

#### General Sample Comments

State of California Lab Certification No. 2501 Trip blank vials were not received by the laboratory for this sample group.

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

CAT	Analysis Name	Method	Trial#	Batch#	Analysis	Analyst	Dilution
No.					Date and Time		Factor
01163	GC/MS VOA Water Prep	SW-846 5030B	1	D100821AA	03/23/2010 21:32	Florida A Cimino	1
10943	BTEX+5 Oxys+EDC+EDB Water	SW-846 8260B	1	D100821AA	03/23/2010 21:32		î
01146	GC VOA Water Prep	SW-846 5030B	1	10082A20A	03/24/2010 01:08	Carrie E Miller	•
01728	TPH-GRO N. CA water C6-C12	SW-846 8015B	1	10082A20A	03/24/2010 01:08	Carrie E Miller	1
			-		03/24/2010 01:08	Carrie & Willer	1



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Sample Description: B-5-W-100317 Grab Water

Facility# 92506 Job# 385203 MTI# 61H-1962 GRD

2630 Broadway-Oakland T0600101812 B-5

LLI Sample # WW 5932262 LLI Group # 1186776

CA

Project Name: 92506

Collected: 03/17/2010 16:33

by JA

Account Number: 12099

Submitted: 03/19/2010 09:15

Chevron c/o CRA

Reported: 03/26/2010 at 13:03

Suite 110

Discard: 04/26/2010

2000 Opportunity Drive Roseville CA 95678

OK-B5

CAT No.	Analysis Name	CAS Number	As Received Result	As Raceived Method Detection Limit	Dilution Factor
GC/MS	Volatiles SW-	846 8260B	ug/l	ug/l	
10943	t-Amyl methyl ether	994-05-8	N.D.	0 5	1
10943	Benzene	71-43-2	N.D.	0.5	1
10943	t-Butyl alcohol	75 <b>-</b> 65-0	3	2	1
10943	1,2-Dibromoethane	106-93-4	N.D.	0.5	1
10943	1,2-Dichloroethane	107-06-2	N.D.	0.5	1
10943	Ethyl t-butyl ether	637-92-3	N.D.	0.5	1
10943	Ethylbenzene	100-41-4	N.D.	0.5	1
10943	di-Isopropyl ether	108-20-3	N.D.	0.5	1
10943	Methyl Tertiary Butyl Eth	ner 1634-04-4	8	0.5	1
10943	Toluene	108-88-3	N.D.	0.5	1
10943	Xylene (Total)	1330-20-7	N.D.	0.5	î
GC Vol	latiles SW-8	46 8015B	ug/l	ug/l	
01728	TPH-GRO N. CA water C6-C1	.2 n.a.	210	50	1

#### General Sample Comments

State of California Lab Certification No. 2501 Trip blank vials were not received by the laboratory for this sample group.

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

CAT No.	Analysis Name	Matbod	Trial#	Batcb#	Analysis Date and Time	Analyst	Dilution Factor
10943 01146	GC/MS VOA Water Prep BTEX+5 Oxys+EDC+EDB Water GC VOA Water Prep TPH-GRO N. CA water C6-C12	SW-846 5030B SW-846 8260B SW-846 5030B SW-846 8015B	1 1 1	D100821AA D100821AA 10082A20A 10082A20A	03/23/2010 22:37		



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Sample Description: B-6-W-100317 Grab Water

Facility# 92506 Job# 385203 MTI# 61H-1962 GRD

2630 Broadway-Oakland T0600101812 B-6

LLI Sample # WW 5932263 LLI Group # 1186776

CA

Project Name: 92506

Collected: 03/17/2010 17:45

by JA

Account Number: 12099

Submitted: 03/19/2010 09:15

Reported: 03/26/2010 at 13:03

Discard: 04/26/2010

Chevron c/o CRA

Suite 110

2000 Opportunity Drive

Roseville CA 95678

OK-B6

CAT No.	Analysis Name		CAS Number	As Received Result	As Received Method Detection Limit	Dilution Factor
GC/MS	Volatiles	W-846	8260B	ug/l	ug/l	
10943	t-Amyl methyl ether		994-05-8	N.D.	0.5	1
10943	Benzene		71-43-2	N.D.	0.5	1
10943	t-Butyl alcohol		75-65-0	N.D.	2	1
10943	1,2-Dibromoethane		106-93-4	N.D.	0.5	i
10943	1,2-Dichloroethane		107-06-2	N.D.	0.5	1
10943	Ethyl t-butyl ether		637-92-3	17	0.5	i
10943	Ethylbenzene		100-41-4	N.D.	0.5	1
10943	di-Isopropyl ether		108-20-3	N.D.	0.5	1
10943	Methyl Tertiary Butyl	Ether	1634-04-4	10	0.5	1
10943	Toluene		108-88-3	N.D.	0.5	1
10943	Xylene (Total)		1330-20-7	N.D.	0.5	ī
GC Vol	latiles s	W-846	9015B	ug/l	ug/1	
01728	TPH-GRO N. CA water C	6-C12	n.a.	N.D.	50	1

#### General Sample Comments

State of California Lab Certification No. 2501 Trip blank vials were not received by the laboratory for this sample group.

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution
01163 10943 01146	GC/MS VOA Water Prep BTEX+5 Oxys+EDC+EDB Water GC VOA Water Prep TPH-GRO N. CA water C6-C12	SW-846 5030B SW-846 8260B SW-846 5030B SW-846 8015B	1 1 1	D100821AA D100821AA 10082A20A 10082A20A	03/23/2010 23:00 03/23/2010 23:00 03/24/2010 01:52	Carrie E Miller	Factor 1 1 1 1



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Sample Description: B-7-W-100317 Grab Water

Facility# 92506 Job# 385203 MTI# 61H-1962 GRD

2630 Broadway-Oakland T0600101812 B-7

LLI Sample # WW 5932264 LLI Group # 1186776

CB

Project Name: 92506

Collected: 03/17/2010 15:35

by JA

Account Number: 12099

Submitted: 03/19/2010 09:15

Reported: 03/26/2010 at 13:03

Discard: 04/26/2**0**10

Chevron c/o CRA

Suite 110

2000 Opportunity Drive Roseville CA 95678

OK-B7

CAT No.	Analysis Name	,	CAS Number	As Received Result	As Received Method Detection Limit	Dilution Factor
GC/M8	Volatiles St	W-846 8260	В	ug/l	ug/l	
10943	t-Amyl methyl ether		994-05-8	N.D.	0.5	1
10943	Benzene		71-43-2	N.D.	0.5	1
10943	t-Butyl alcohol	•	75-65-0	N.D.	2	1
10943	1,2-Dibromoethane	;	106-93-4	N.D.	0.5	1
10943	1,2-Dichloroethane		107-06-2	N.D.	0.5	1
10943	Ethyl t-butyl ether		537-92-3	N.D.	0.5	1
10943	Ethylbenzene	;	100-41-4	N.D.	0.5	1
10943	di-Isopropyl ether	:	108-20-3	N.D.	0.5	1
10943	Methyl Tertiary Butyl	Ether :	634-04-4	2	0.5	1
10943	Toluene	1	108-88-3	N.D.	0.5	1
10943	Xylene (Total)	1	1330-20-7	N.D.	0.5	1
GC Volatiles SW-846 8015B ug/1 ug/1						
01728	TPH-GRO N. CA water C6	-C12 r	ı.a.	330	50	1

#### General Sample Comments

State of California Lab Certification No. 2501 Trip blank vials were not received by the laboratory for this sample group.

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
10943 01146	GC/MS VOA Water Prep BTEX+5 Oxys+EDC+EDB Water GC VOA Water Prep TPH-GRO N. CA water C6-C12	SW-846 5030B SW-846 8260B SW-846 5030B SW-846 8015B	1	D100821AA D100821AA 10082C20A 10082C20A	03/23/2010 23:22 03/23/2010 23:22 03/24/2010 12:39 03/24/2010 12:39		1 1 1



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Sample Description: B-8-W-100317 Grab Water

Facility# 92506 Job# 385203 MTI# 61H-1962 GRD

2630 Broadway-Oakland T0600101812 B-8

LLI Sample # WW 5932265 LLI Group # 1186776

Project Name: 92506

Collected: 03/17/2010 14:00

by JA

Account Number: 12099

Submitted: 03/19/2010 09:15

Chevron c/o CRA

Reported: 03/26/2010 at 13:03

Suite 110

Discard: 04/26/2010

2000 Opportunity Drive

Roseville CA 95678

OK-B8

CAT No.	Analysis Name	CAS	Number	As Received Result	As Received Method Detection Limit	Dilution Factor
GC/MS	Volatiles SV	7-846 8260B		ug/l	ug/l	
10943	t-Amyl methyl ether	994	-05-8	N.D.	0.5	1
10943	Benzene	71-4	43-2	N.D.	0.5	1
10943	t-Butyl alcohol	75-0	55-0	N.D.	2	1
10943	1,2-Dibromoethane	106-	-93-4	N.D.	0.5	1
10943	1,2-Dichloroethane	107-	-06-2	N.D.	0.5	1
10943	Ethyl t-butyl ether	637-	92-3	N.D.	0.5	1
10943	Ethylbenzene	100-	41-4	N.D.	0.5	1
10943	di-Isopropyl ether	108-	-20-3	N.D.	0.5	1
10943	Methyl Tertiary Butyl	Ether 1634	-04-4	N.D.	0.5	1
10943	Toluene	108-	88-3	N.D.	0,5	1
10943	Xylene (Total)	1330	-20-7	N.D.	0.5	1
GC Vol	atiles sw	-846 8015B		ug/l	ug/l	
01728	TPH-GRO N. CA water C6	-C12 n.a.		N.D.	50	1

#### General Sample Comments

State of California Lab Certification No. 2501 Trip blank vials were not received by the laboratory for this sample group.

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

CAT No.	Analysis Name	Method	Trial#	Batcb#	Analysis Date and Time	Analyst	Dilution Factor
10943 01146	GC/MS VOA Water Prep BTEX+5 Oxys+EDC+EDB Water GC VOA Water Prep TPH-GRO N. CA water C6-C12	SW-846 5030B SW-846 8260B SW-846 5030B SW-846 8015B	1 1 1	D100821AA D100821AA 10082C20A 10082C20A	03/23/2010 23:44	Elizabeth J Marin	1 1 1



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Sample Description: B-9-W-100317 Grab Water

Facility# 92506 Job# 385203 MTI# 61H-1962 GRD

2630 Broadway-Oakland T0600101812 B-9

LLI Sample # WW 5932266 LLI Group # 1186776

CA

Project Name: 92506

Collected: 03/17/2010 17:35 by JA

Account Number: 12099

Submitted: 03/19/2010 09:15

Chevron c/o CRA

Reported: 03/26/2010 at 13:03

Suite 110

Discard: 04/26/2010

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OK-B9

CAT No.	Analysis Name		CAS Number	As Received Result	As Received Method Detection Limit	Dilution Factor
GC/M8	Volatiles	8W-846	8260B	ug/l	ug/l	
10943	t-Amyl methyl ether		994-05-8	0.6	0.5	1
10943	Benzene		71-43-2	40	0.5	1
10943	t-Butyl alcohol		75-65-0	64	2	1
10943	1,2-Dibromoethane		106-93-4	N.D.	0.5	1
10943	1,2-Dichloroethane		107-06-2	N.D.	0.5	1
10943	Ethyl t-butyl ether		637-92-3	N.D.	0.5	1
10943	Bthylbenzene		100-41-4	5	0.5	1
10943	di-Isopropyl ether		108-20-3	N.D.	0.5	1
10943	Methyl Tertiary Buty	l Ether	1634-04-4	28	0.5	i
10943	Toluene		108-88-3	5	0.5	1
10943	Xylene (Total)		1330-20-7	5	0.5	ī
GC Vol	latiles	8W-846 8	3015B	ug/1	ug/l	
01728	TPH-GRO N. CA water	C6-C12	n.a.	3,200	50	1
01/28	IFH-GRO N. CA Water	C6-C12	n.a.	3,200	50	1

#### General Sample Comments

State of California Lab Certification No. 2501 Trip blank vials were not received by the laboratory for this sample group.

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
10943 01146	GC/MS VOA Water Prep BTEX+5 Oxys+EDC+EDB Water GC VOA Water Prep TPH-GRO N. CA water C6-C12	SW-846 5030B SW-846 8260B SW-846 5030B SW-846 8015B	1 1 1	D100821AA D100821AA 10082C20A 10082C20A	03/24/2010 00:07 03/24/2010 00:07 03/24/2010 13:22 03/24/2010 13:22	Elizabeth J Marin	1 1 1



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Sample Description: B-10-W-100317 Grab Water

Facility# 92506 Job# 385203 MTI# 61H-1962 GRD

2630 Broadway-Oakland T0600101812 B-10

LLI Sample # WW 5932267 LLI Group # 1186776

Project Name: 92506

Collected: 03/17/2010 09:52

by JA

Account Number: 12099

Submitted: 03/19/2010 09:15

Reported: 03/26/2010 at 13:03

Discard: 04/26/2010

Chevron c/o CRA

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2000 Opportunity Drive

Roseville CA 95678

OKB10

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Dilution Factor
GC/MS	Volatiles SW-846	8260B	ug/l	ug/l	
10943	t-Amyl methyl ether	994-05-8	N.D.	0.5	1
10943	Benzene	71-43-2	N.D.	0.5	i
10943	t-Butyl alcohol	75-65-0	3	2	1
10943	1,2-Dibromoethane	106-93-4	N.D.	0.5	1
10943	1,2-Dichloroethane	107-06-2	N.D.	0.5	1
10943	Ethyl t-butyl ether	637-92-3	N.D.	0.5	ī
10943	Ethylbenzene	100-41-4	N.D.	0.5	ī
10943	di-Isopropyl ether	108-20-3	N.D.	0.5	- 1
10943	Methyl Tertiary Butyl Ether	1634-04-4	N.D.	0.5	1
10943	Toluene	108-88-3	N.D.	0.5	ī
10943	Xylene (Total)	1330-20-7	N.D.	0.5	i
GC Vo	latiles SW-846	8015B	ug/l	ug/l	
01728	TPH-GRO N. CA water C6-C12	n.a.	N.D.	50	1

#### General Sample Comments

State of California Lab Certification No. 2501 Trip blank vials were not received by the laboratory for this sample group.

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

CAT	Analysis Name	Method	Trial#	Batch#	Analysis	Analyst	Dilution
No.					Date and Time	-	Factor
01163	GC/MS VOA Water Prep	SW-846 5030B	1	D100821AA	03/24/2010 00:29	Florida A Cimino	1
10943	BTEX+5 Oxys+BDC+EDB Water	SW-846 8260B	1	D100821AA		Florida A Cimino	i
01146	GC VOA Water Prep	SW-846 5030B	1	10082C20A		Elizabeth J Marin	-
01728	TPH-GRO N. CA water C6-C12	SW-846 8015B	1	10082C20A		Elizabeth J Marin	-
			-		V3/24/2010 13:44	Prirenett o Wallu	1



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Sample Description: B-11-W-100317 Grab Water

Facility# 92506 Job# 385203 MTI# 61H-1962 GRD

2630 Broadway-Oakland T0600101812 B-11

LLI Sample # WW 5932268 LLI Group # 1186776

CA

Project Name: 92506

Collected: 03/17/2010 10:50

by JA

Account Number: 12099

Submitted: 03/19/2010 09:15

Reported: 03/26/2010 at 13:03

Discard: 04/26/2010

Chevron c/o CRA

Suite 110

2000 Opportunity Drive

Roseville CA 95678

OKB11

CAT No.	Analysis Name	CAS Number	As Received Result	As Raceived Method Detection Limit	Dilution Factor
GC/MS	Volatiles SW-846	8260B	ug/l	ug/l	
10943	t-Amyl methyl ether	994-05-8	N.D.	0.5	1
10943	Benzene	71-43-2	N.D.	0.5	1
10943	t-Butyl alcohol	75-65-0	N.D.	2	1
10943	1,2-Dibromoethane	106-93-4	N.D.	0.5	1
10943	1,2-Dichloroethane	107-06-2	N.D.	0.5	i
10943	Ethyl t-butyl ether	637-92-3	N.D.	0.5	1
10943	Ethylbenzene	100-41-4	N.D.	0.5	1
10943	di-Isopropyl ether	108-20-3	N.D.	0.5	1
10943	Methyl Tertiary Butyl Ether	1634-04-4	N.D.	0.5	i
10943	Toluene	108-88-3	N.D.	0.5	1
10943	Xylene (Total)	1330-20-7	N.D.	0.5	1
GC Vol	latiles SW-846	8015B	ug/l	ug/l	
01728	TPH-GRO N. CA water C6-C12	n.a.	N.D.	50	1

#### General Sample Comments

State of California Lab Certification No. 2501 Trip blank vials were not received by the laboratory for this sample group.

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis	Analyst	Dilution
01163 10943 01146	GC/MS VOA Water Prep BTEX+5 Oxys+EDC+EDB Water GC VOA Water Prep TPH-GRO N. CA water C6-C12	SW-846 5030B SW-846 8260B SW-846 5030B SW-846 8015B	1 1 1	D100821AA D100821AA 10082C20A 10082C20A	03/24/2010 00:51	Florida A Cimino Florida A Cimino Elizabeth J Marin Elizabeth J Marin	1



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Sample Description: B-12-W-100317 Grab Water

Facility# 92506 Job# 385203 MTI# 61H-1962 GRD

2630 Broadway-Oakland T0600101812 B-12

LLI Sample # WW 5932269 LLI Group # 1186776

CA

Project Name: 92506

Collected: 03/17/2010 12:55

by JA

Account Number: 12099

Submitted: 03/19/2010 09:15

Chevron c/o CRA

Reported: 03/26/2010 at 13:03

Suite 110 2000 Opportunity Drive

Discard: 04/26/2010

Roseville CA 95678

OKB12

CAT No.	Analysis Name		CAS Number	As Received Result	As Received Method Detection Limit	Dilution Factor
GC/MS	Volatiles	SW-846 8	3260B	ug/1	ug/l	
10943	t-Amyl methyl ether		994-05-8	N.D.	0.5	1
10943	Benzene		71-43-2	N.D.	0.5	1
10943	t-Butyl alcohol		75-65-0	N.D.	2	i
10943	1,2-Dibromoethane		106-93-4	N.D.	0.5	1
10943	1,2-Dichloroethane		107-06-2	N.D.	0.5	ī
10943	Ethyl t-butyl ether		637-92-3	N.D.	0.5	i
10943	Ethylbenzene		100-41-4	N.D.	0.5	î
10943	di-Isopropyl ether		108-20-3	N.D.	0.5	ī
10943	Methyl Tertiary Buty	l Ether	1634-04-4	N.D.	0.5	1
10943	Toluene		108-68-3	N.D.	0.5	1
10943	Xylene (Total)		1330-20-7	N.D.	0.5	î
GC Vol	latiles	SW-846 8	10 <b>15B</b>	ug/l	u <b>g/</b> 1	
01728	TPH-GRO N. CA water	C6-C12	n.a.	98	50	1

#### General Sample Comments

State of California Lab Certification No. 2501 Trip blank vials were not received by the laboratory for this sample group.

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

CAT No.	Anelysie Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
	GC/MS VOA Water Prep BTEX+5 Oxys+EDC+EDB Water	SW-846 5030B	1	D100821AA	03/24/2010 01:14	Florida A Cimino	1
	GC VOA Water Prep	SW-846 8260B SW-846 5030B	1	D100821AA 10082C20A	03/24/2010 01:14 03/24/2010 14:27	Plorida A Cimino Elizabeth J Marin	1
01728	TPH-GRO N. CA water C6-C12	SW-846 8015B	ī	10082C20A	03/24/2010 14:27	Elizabeth J Marin	_



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### Quality Control Summary

Client Name: Chevron c/o CRA Reported: 03/26/10 at 01:03 PM

Group Number: 1186776

Matrix QC may not be reported if site-specific QC samples were not submitted. In these situations, to demonstrate precision and accuracy at a batch level, a LCS/LCSD was performed, unless otherwise specified in the

### Laboratory Compliance Quality Control

Analysis Name	Blank <u>Result</u>	Blank <u>MDL</u>	Report <u>Units</u>	LCS %REC	LCSD %REC	LCS/LCSD <u>Limits</u>	RPD	RPD Max
Batch number: D100821AA	Sample numb	per(s): 59	32260-5932	269				
t-Amyl methyl ether	N.D.	0.5	ug/l	99		77-120		
Benzene	N.D.	0.5	ug/1	94		79-120		
t-Butyl alcohol	N.D.	2.	ug/1	79		73-120		
1,2-Dibromoethane	N.D.	0.5	ug/l	95		80-120		
1,2-Dichloroethane	N.D.	0.5	ug/l	93		70-130		
Ethyl t-butyl ether	N.D.	0.5	ug/l	100		76-120		
Ethylbenzene	N.D.	0.5	ug/l	100		79-120		
di-Isopropyl ether	N.D.	0.5	ug/l	98		71-124		
Methyl Tertiary Butyl Ether	N.D.	0.5	ug/l	101		76-120		
Toluene	N.D.	0.5	ug/l	98		79-120		
Xylene (Total)	N.D.	0.5	ug/l	103		80-120		
Batch number: 10082A20A	Sample numb	er(s): 593	32260-5932	263				
TPH-GRO N. CA water C6-C12	N.D.	50.	ug/l	109	100	75-135	9	30
Batch number: 10082C20A	Sample numb	er(s): 593	32264-5932	269				
TPH-GRO N. CA water C6-C12	N.D.	50.	ug/l	109	109	75-135	0	30

#### Sample Matrix Quality Control

Unspiked (UNSPK) = the sample used in conjunction with the matrix spike Background (BKG) = the sample used in conjunction with the duplicate

Analysis Name	ns <u>%rec</u>	MSD *RBC	MS/MSD Limits	BBB	RPD	BKG	DUP	DOP	Dup RPD
		ALLIDC	HTHT CB	RPD	MAX	Conc	Conc	RPD	Max
Batch number: D100821AA	Sample	number (s	): 593226	0-59322	269 UNSE	K: 5932260			
t-Amyl methyl ether	107	110	75-122	3	30	0502200			
Benzene	110	112	80-126	2	30				
t-Butyl alcohol	80	89	67-119	5	30				
1,2-Dibromoethane	104	106	77-116	1	30				
1,2-Dichloroethane	104	108	66-141	4	30				
Ethyl t-butyl ether	111	112	74-122	ī	30				
Ethylbenzene	112	114	71-134	ī	30				
di-Isopropyl ether	111	113	70-129	ī	30				
Methyl Tertiary Butyl Ether	114	117	72-126	2	30				
Toluene	113	113	80-125	ō	30				
Xylene (Total)	113	116	79-125	ž	30				
•			110	_	50				
Batch number: 10082A20A	Sample	number (s)	- 5932260	-59322	63 IMCD	K: P930820			
TPH-GRO N. CA water C6-C12	91		63-154	, ,,,,,,,,	US ONSE	K: F930020			
			-5 154						
Batch number: 10082C20A	Sample	number (s)	: 5932264	-59322	69 IINSP	K: 5932264			

#### \*- Outside of specification

- (1) The result for one or both determinations was less than five times the LOQ.
- (2) The unspiked result was more than four times the spike added.



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### Quality Control Summary

Client Name: Chevron c/o CRA

Group Number: 1186776

Reported: 03/26/10 at 01:03 PM

Sample Matrix Quality Control

Unspiked (UNSPK) = the sample used in conjunction with the matrix spike Background (BKG) = the sample used in conjunction with the duplicate

	ms	MSD	MS/MSD		RPD	BKG	DUP	DUP	Dup RPD
Analysis Name	*RBC	*RBC	Limits	RPD	MAX	Conc	Conc	RPD	Max
TPH-GRO N. CA water C6-C12	134	- 1	63-154				3440	NE D	Max

#### Surrogate Quality Control

Surrogate recoveries which are outside of the QC window are confirmed unless attributed to dilution or otherwise noted on the Analysis Report.

Analysis Name: UST VOCs by 8260B - Water Batch number: D100821AA Dibromofluoromethane

	Dibromofluoromethane	1,2-Dichloroethane-d4	Toluene-d8	4-Bromofluorobenzene
5932260	97	95	101	100
5932261	98	97	102	101
5932262	99	97	100	99
5932263	99	97	100	100
5932264	97	93	102	104
5932265	99	99	100	100
5932266	98	96	93	98
5932267	100	96	99	100
5932268	101	99	101	101
5932269	99	98	99	99
Blank	98	98	100	97
LCS	99	98	100	95
MS	101	104	101	101
MSD	100	101	101	101
Limits:	80-116	77-113	80-113	78-113

Analysis Name: TPH-GRO N. CA water C6-C12

Batch number: 10082A20A

Trifluorotoluene-F

5932260	83
5932261	102
5932262	87
5932263	88
Blank	81
LCS	124
LCSD	105
MS	112

Limits: 63-135

Analysis Name: TPH-GRO N. CA water C6-C12

Batch number: 10082C20A

Trifluorotoluene-F

5932264	111
5932265	80
5932266	141*

#### \*- Outside of specification

- (1) The result for one or both determinations was less than five times the LOQ.
- (2) The unspiked result was more than four times the spike added.



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### Quality Control Summary

Client Name: Chevron c/o CRA Group Number: 1186776

Surrogate Quality Control

Reported: 03/26/10 at 01:03 PM

5932267 96 5932268 96 5932269 82 Blank 98 LCS 105 LCSD 123 MS 136\*

Limits: 63-135

\*- Outside of specification

(1) The result for one or both determinations was less than five times the LOQ.

(2) The unspiked result was more than four times the spike added.

# Lancaster Laboratories Explanation of Symbols and Abbreviations

The following defines common symbols and abbreviations used in reporting technical data:

N.D.	none detected	BMQL	Below Minimum Quantitation Level
TNTC	Too Numerous To Count	MPN	Most Probable Number
IU	International Units	CP Units	cobalt-chloroplatinate units
umhos/cm	micromhos/cm	NTU	nephelometric turbidity units
С	degrees Celsius	F	degrees Fahrenheit
Cai	(diet) calories	ib.	pound(s)
meq	milliequivalents	kg	kilogram(s)
g	gram(s)	mg	milligram(s)
ug	microgram(s)	Ĩ	liter(s)
mi	milliliter(s)	ul	microliter(s)
m3	cubic meter(s)	fib >5 um/mi	fibers greater than 5 microns in length per ml

- less than The number following the sign is the <u>limit of quantitation</u>, the smallest amount of analyte which can be reliably determined using this specific test.
- > greater than

ppm parts per million – One ppm is equivalent to one milligram per kilogram (mg/kg), or one gram per million grams. For aqueous liquids, ppm is usually taken to be equivalent to milligrams per liter (mg/l), because one liter of water has a weight very close to a kilogram. For gases or vapors, one ppm is equivalent to one microliter of gas per liter of gas.

ppb parts per billion

Dry weight basis Results printed under this heading have been adjusted for moisture content. This increases the analyte weight concentration to approximate the value present in a similar sample without moisture.

U.S. EPA data qualifiers:

X,Y,Z

#### **Organic Qualifiers**

Defined in case narrative

### inorganic Qualifiers

Α	TIC is a possible aldol-condensation product	В	Value is <crdl, but="" th="" ≥idl<=""></crdl,>
В	Analyte was also detected in the blank	E	Estimated due to interference
C	Pesticide result confirmed by GC/MS	M	Duplicate injection precision not met
D	Compound quatitated on a diluted sample	N	Spike amount not within control limits
E	Concentration exceeds the calibration range of	S	Method of standard additions (MSA) used
	the instrument		for calculation
J	Estimated value	U	Compound was not detected
N	Presumptive evidence of a compound (TICs only)	W	Post digestion spike out of control limits
P	Concentration difference between primary and	*	Duplicate analysis not within control limits
	confirmation columns >25%	+	Correlation coefficient for MSA <0.995
u	Compound was not detected		

Analytical test results for methods listed on the laboratories' accreditation scope meet all requirements of NELAC unless otherwise noted under the individual analysis.

Tests results relate only to the sample tested. Clients should be aware that a critical step in a chemical or microbiological analysis is the collection of the sample. Unless the sample analyzed is truly representative of the bulk of material involved, the test results will be meaningless. If you have questions regarding the proper techniques of collecting samples, please contact us. We cannot be held responsible for sample integrity, however, unless sampling has been performed by a member of our staff. This report shall not be reproduced except in full, without the written approval of the laboratory.

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