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10:52 am, Jun 03, 2009

Alameda County
Environmental Health

Stacie H. Frerichs Team Lead Marketing Business Unit

Chevron Environmental Management Company 6001 Bollinger Canyon Road San Ramon, CA 94583 Tel (925) 842-9655 Fax (925) 842-8370

June 2, 2009 (date)

Alameda County Environmental Health 1131 Harbor Bay Parkway, Suite 250 Alameda, CA 94502-6577

Re: Chevron Facility #_9-2506_

Address: 2630 Broadway, Oakland, California

I have reviewed the attached report titled <u>First Semi-Annual 2009 Groundwater Monitoring</u> and dated <u>June 2, 2009</u>.

I agree with the conclusions and recommendations presented in the referenced report. The information in this report is accurate to the best of my knowledge and all local Agency/Regional Board guidelines have been followed. This report was prepared by Conestoga-Rovers & Associates, upon whose assistance and advice I have relied.

This letter is submitted pursuant to the requirements of California Water Code Section 13267(b)(1) and the regulating implementation entitled Appendix A pertaining thereto.

I declare under penalty of perjury that the foregoing is true and correct.

Sincerely,

Stacie H. Frerichs Project Manager

5H Frencho

Enclosure: Report

2000 Opportunity Dr, Suite 110, Roseville, California 95678 Telephone: 9167514100 Facsimile: 9167514199 www.CRAworld.com

June 2, 2009

Reference No. 611962

Mr. Steven Plunkett Alameda County Environmental Health Department 1131 Harbor Bay Parkway, Suite 250 Alameda, California 94502-6577

Re:

First Semi-Annual 2009 Groundwater Monitoring Report

Former Chevron Service Station No. 9-2506

2630 Broadway Oakland, California LOP Case #RO0000146

Dear Mr. Plunkett:

Conestoga-Rovers & Associates (CRA) is submitting the attached *Groundwater Monitoring and Sampling Report* (report) to Alameda County Environmental Health (ACEH) on behalf of Chevron Environmental Management Company (Chevron) for the site referenced above. The report (prepared by Gettler-Ryan Inc. and dated April 27, 2009) presents the results of the first semi-annual 2009 monitoring event. Monitoring of wells B-1, B-3, and B-5 through B-12 is performed on a semi-annual basis during the first and third quarters. Also attached are Figure 1 (Vicinity Map) showing the site location, and Figure 2 (Concentration Map) presenting the first semi-annual 2009 analytical results along with a rose diagram. Please note that well B-6 was not sampled due to insufficient water.

CRA recently submitted an *Additional Investigation Work Plan* dated April 27, 2009 and is awaiting a response from ACEH. Upon receiving ACEH concurrence, CRA will perform the proposed investigation.

Equal Employment Opportunity Employer



June 2, 2009

2

Reference No. 611962

Please contact Mr. James Kiernan at (916) 751-4102 if you have any questions or require additional information.

Sincerely,

CONESTOGA-ROVERS & ASSOCIATES

Kelly M. Rider

James P. Kiernan, P.E. #C68498

KR/kw/4 Encl.

Figure 1

Vicinity Map

Figure 2

cc:

Concentration Map - March 31, 2009

Attachment A

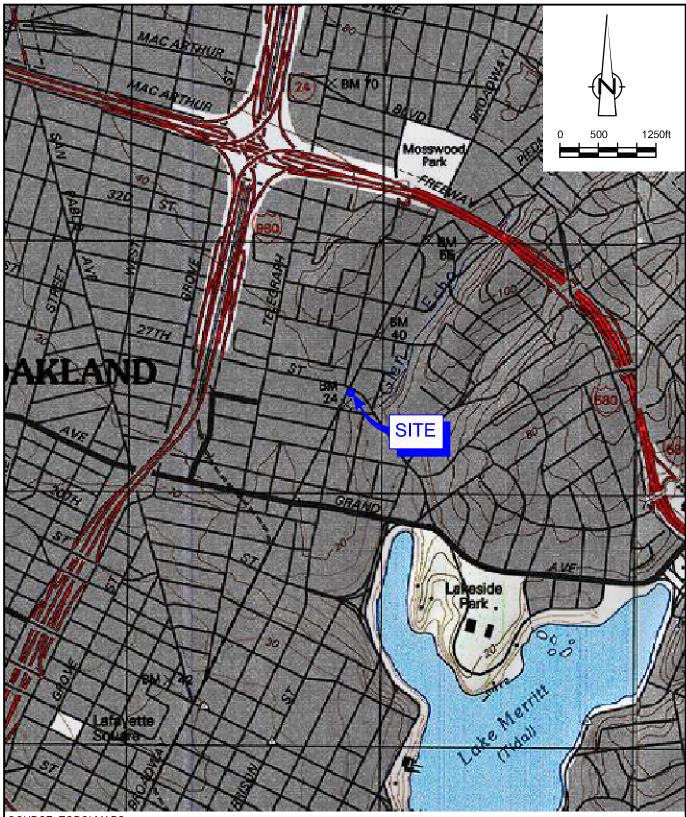
Groundwater Monitoring and Sampling Report

Ms. Stacie Frerichs, Chevron Environmental Management Company

Mr. Thomas Peterson, Lakeshore Partners, LLC



FIGURES

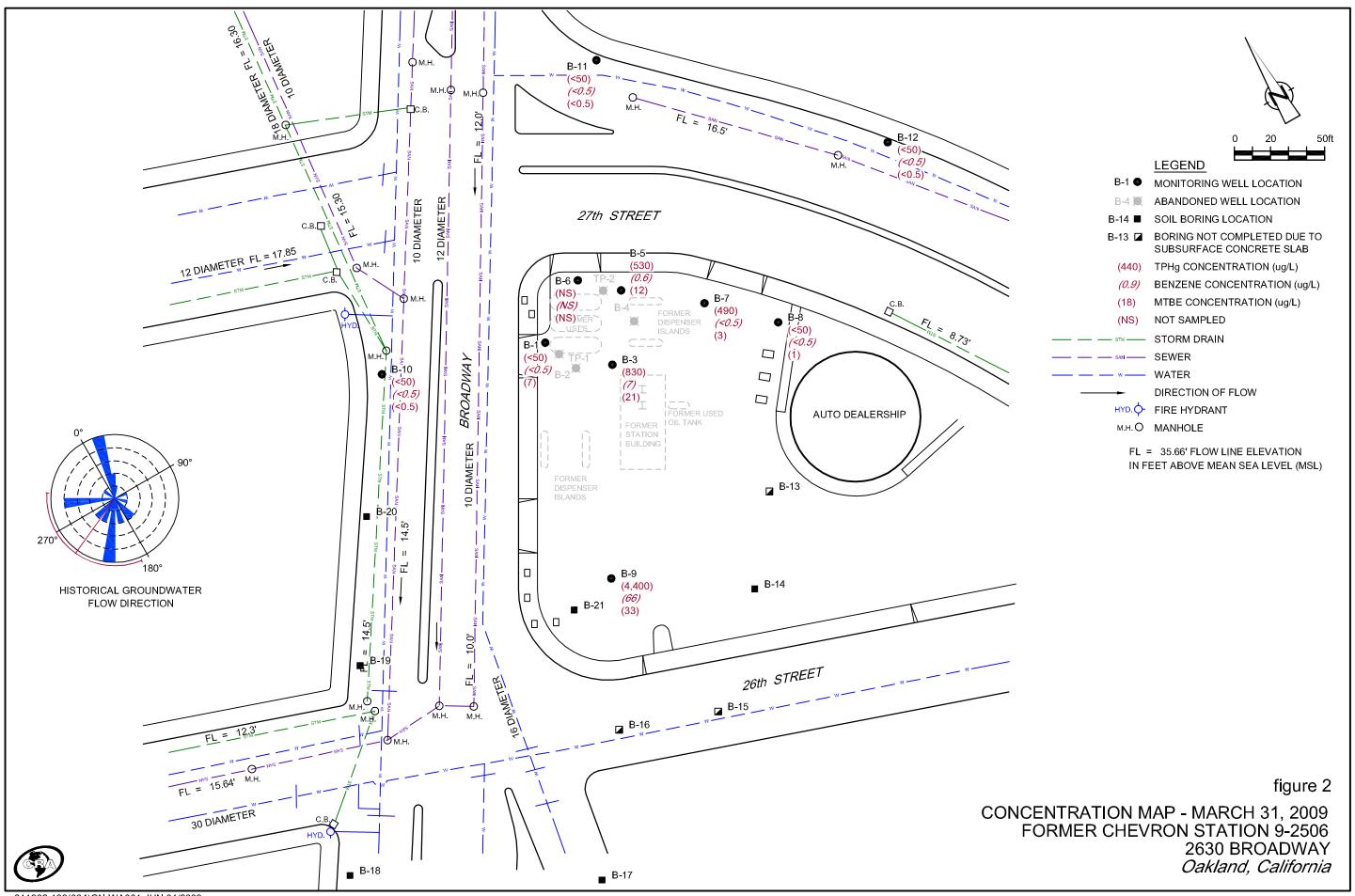


SOURCE: TOPO! MAPS.

figure 1

VICINITY MAP FORMER CHEVRON STATION 9-2506 2630 BROADWAY Oakland, California





ATTACHMENT A GROUNDWATER MONITORING AND SAMPLING REPORT

63

TRANSMITTAL

May 1, 2009 G-R #385203

TO: Mr. James Kiernan

Conestoga-Rovers and Associates 2000 Opportunity Drive, Suite 110 Roseville, California 95678

FROM: Deanna L. Harding

Project Coordinator Gettler-Ryan Inc.

6747 Sierra Court, Suite J Dublin, California 94568 RE: Former Chevron Service Station

#9-2506 (MTI) 2630 Broadway Oakland, California

RO 0000146

WE HAVE ENCLOSED THE FOLLOWING:

COPIES	DATED	DESCRIPTION
3	April 27, 2009	Groundwater Monitoring and Sampling Report First Semi-Annual Event of March 31, 2009

COMMENTS:

Pursuant to your request, we are providing you with copies of the above referenced report for <u>your</u> <u>use and distribution to the following:</u>

Ms. Stacie H. Frerichs, Chevron Environmental Management Company, 6111 Bollinger Canyon Road, Room 3596, San Ramon, CA 94583

Mr. Steven Plunkett, Alameda County Health Care Services, Dept. of Environmental Health, 1131 Harbor Bay Parkway, Suite 250, Alameda, CA 94502-6577 (No Hard Copy-UPLOAD TO ALAMEDA CO.)

Mr. Thomas E. Peterson, Managing Member, Lakeshore Partners LLC, 780 W. Grand Avenue, Suite 200, Oakland, CA 94612

Enclosures

trans/9-2506-SHF



Stacie H. Frerichs Team Lead Marketing Business Unit Chevron Environmental Management Company 6001 Bollinger Canyon Road San Ramon, CA 94583 Tel (925) 842-9655 Fax (925) 842-8370

May 1, 2009

Alameda County Health Care Services 1131 Harbor Bay Parkway, Suite 250 Alameda, CA 94502-6577

Re: Chevron Facility # 9-2506

Address: 2630 Broadway, Oakland, California

I have reviewed the attached routine groundwater monitoring report dated May 1, 2009

I agree with the conclusions and recommendations presented in the referenced report. The information in this report is accurate to the best of my knowledge and all local Agency/Regional Board guidelines have been followed. This report was prepared by Gettler-Ryan, Inc., upon whose assistance and advice I have relied.

This letter is submitted pursuant to the requirements of California Water Code Section 13267(b)(1) and the regulating implementation entitled Appendix A pertaining thereto.

l declare under penalty of perjury that the foregoing is true and correct.

Sincerely,

Stacie H. Frerichs Project Manager

Enclosure: Report

					WELL C	ONDITIO	N STATUS	SHEET	•		
Client/Facility #:		#9-2506	···			_	Job#	385203			
Site Address:	2630 Bro						Event Date:		3.31	1.09	-
City:	Oakland	, CA					Sampler:		Fr	454	_
WELL ID	Vault Frame Condition	Gasket/ O-Ring (M)missing	BOLTS (M) Missing (R) Replaced	Bolt Flanges B= Broken S= Stripped R=Retap	APRON Condition C=Cracked B=Broken G=Gone	Grout Seal (Deficient) inches from TOC	Casing (Condition prevents tight cap seal)	REPLACE LOCK Y Ø	REPLACE CAP Y	WELL VAULT Manufacture/Size/ # of Bolts	Pictures Taken Yes / No
34	OIL						>	1	ſ	Em6/12"/2	
B-3	OK	1					->		-	BOANT L- 1811 3	
B-5	OK	-3					7			Em 10 1211 2	
B-L	OK	-					->			Em6= (12"/2	

ol B-8 B= OK bil OK B-9 OL M BOANT L.18" 016 B-10 OK Emco BROKEY BOX 12 FLANKE B-11 R=1 OK OIL OK 5= B-12 DIC OK BILLIAN - 1

Comments	



April 27, 2009 G-R Job #385203

Ms. Stacie H. Frerichs Chevron Environmental Management Company 6111 Bollinger Canyon Road, Room 3596 San Ramon, CA 94583

RE: First Semi-Annual Event of March 31, 2009

Groundwater Monitoring & Sampling Report Former Chevron Service Station #9-2506

2630 Broadway Oakland, California

Dear Ms. H. Frerichs:

This report documents the most recent groundwater monitoring and sampling event performed by Gettler-Ryan Inc. (G-R) at the referenced site. All field work was conducted in accordance with G-R Standard Operating Procedure - Groundwater Sampling (attached).

Static groundwater levels were measured and the wells were checked for the presence of separate-phase hydrocarbons. Static water level data, groundwater elevations, and separate-phase hydrocarbon thickness (if any) are presented in the attached Table 1. A Potentiometric Map is included as Figure 1.

Groundwater samples were collected from the monitoring wells and submitted to a state certified laboratory for analyses. The field data sheets for this event are attached. Analytical results are presented in the table(s) listed below. The chain of custody document and laboratory analytical report are also attached. All groundwater and decontamination water generated during sampling activities was removed from the site, per the Standard Operating Procedure.

No. 6882

Please call if you have any questions or comments regarding this report. Thank you.

1 Hardin

Sincerely,

Deanna L. Harding Project Coordinator

Douglas I Lee

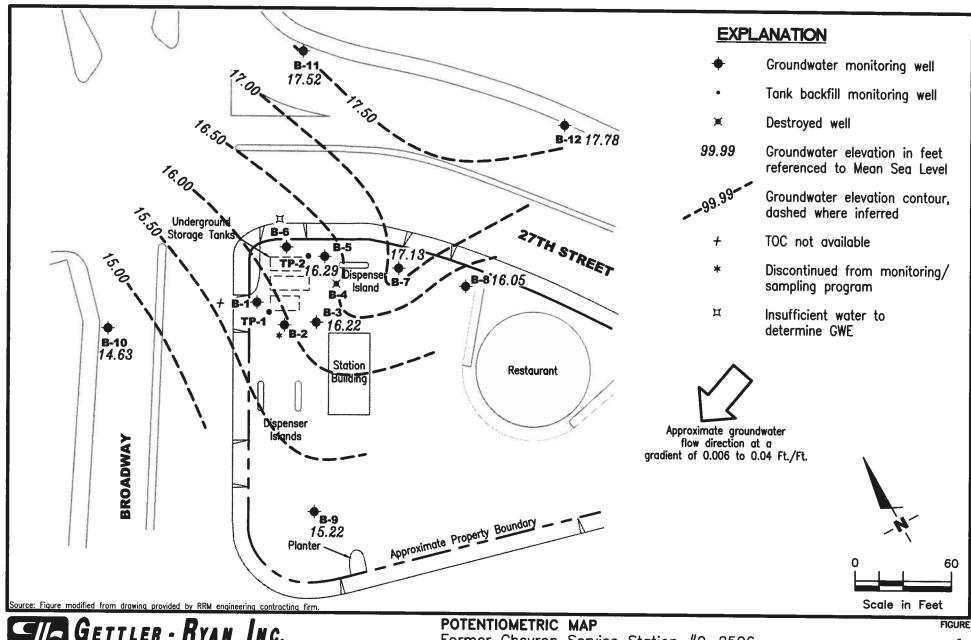
Senior Geologist, P.G. No. 6882

Figure 1: Potentiometric Map

Table 1: Groundwater Monitoring Data and Analytical Results
Table 2: Groundwater Analytical Results - Oxygenate Compounds
Attachments: Standard Operating Procedure - Groundwater Sampling

Field Data Sheets

Chain of Custody Document and Laboratory Analytical Reports



GETTLER - RYAN INC.
6747 Sierra Court, Suite J
Dublin, CA 94568 (925) 551-7555

Former Chevron Service Station #9-2506 2630 Broadway Oakland, California

DATE

REVISED DATE

PROJECT NUMBER 385203

REVIEWED BY

March 31, 2009

Former Chevron Service Station #9-2506 2630 Broadway

Oakland, California

SPH TPH-												
WELL ID/	TOC*	GWE	DTW	SPHT	REMOVED	GRO	В	T	E	X	MTBE	
DATE	(ft.)	(msl)	(fi.)	(fi.)	(gallons)	(μg/L)	(µg/L)	(μg/L)	(μg/L)	(μg/L)	(µg/L)	
B-1									*		77.2	
03/18/82	23.00	15.19	7.81	75.								
03/25/82	23.00	14.33	8.67			4 <u>40</u> 4						
05/21/82	23.00	13.70	9.30			# 				/==		
05/26/82	23.00	12.82	10.18			0 0	22					
06/24/82	23.00	13.08	9.92	444			<u> </u>			1988		
09/09/93	23.00	13.10	9.90			8,800 ¹	240	280	<2.5	<7.5	1 <u></u>	
12/02/93	23.00	13.90	9.10		440	1,100	100	7.9	3.4	3.9	:==	
03/17/94	23.00	13.59	9.41		 -	1,600	370	13	13	26	300 E	
06/10/94	23.00	13.11	9.89		===	1,400	270	24	18	78	22	
09/15/94	23.00	11.76	11.24			4,100	740	<5.0	270	300		
12/28/94	25.67	16.42	9.25		-	1,200	200	32	37	79	1550 N	
03/29/95	25.67	17.35	8.32	 :	(100	13,000	540	54	77	120		
06/05/95	25.67	15.95	9.72	1421	(44)	3,000	610	<25	<25	<25		
09/21/95	25.67	14.75	10.92			630 ¹	5.4	<0.5	1.3	6.1		
12/22/95	25.67	15.53	10.14		U nit R	<50	< 0.5	<0.5	<0.5	<0.5	40,000	
03/22/96	25.67	16.84	8.83	- <u></u> -		<1,200 ¹	150	<12	<12	<12	32,000	
09/25/96	25.67	14.87	10.80	() *** }		28,000 ¹	19	<12	<12	<12	38,000	
03/06/97	25.67	16.52	9.15			<5,000	52	<50	<50	<50	18,000	
09/12/97	25.67	14.95	10.72			89	< 0.5	0.54	<0.5	1.3	9,200	
04/02/98	25.67	16.41	9.26	0. 50 0.	2.55	<5,000	110	<50	<50	<50	25,000	
09/15/98	25.67	15.15	10.52	7.44	()	<5,000	270	<50	<50	<60	51,000	
03/09/99	25.69	17.44	8.25			418	27.2	< 0.5	2.12	2.23	20,000/27,000	
07/29/995	25.69	15.24	10.45				:0 44 1		(
09/15/99	25.69	12.49	13.20	322		<2,000	<20	<20	<20	<20	37,000	
03/01/00	25.69	14.24	11.45	9 77 8		308	< 0.5	< 0.5	< 0.5	< 0.5	23,000	
08/31/00 ⁷	25.69	13.31	12.38	0.00	0.00	< 500	< 5.00	< 5.00	<5.00	< 5.00	20,600	
03/09/017	25.69	16.93	8.76	0.00	0.00	<1,000	<10.0	<10.0	<10.0	<10.0	15,600	
09/21/01 ⁷	25.69	13.84	11.85	0.00	0.00	350	0.89	< 0.50	< 0.50	<1.5	9,500/9,40013	
08/21/02 ⁷	25.69	13.79	11.90	0.00	0.00	200	< 0.50	< 0.50	< 0.50	<1.5	6,500/6,50012	
03/11/03 ⁷	25.69	14.16	11.53	0.00	0.00	310	0.76	< 0.50	< 0.50	<1.5	7,000/7,40012	
09/05/03 ^{7,13}	25.69	13.34	12.35	0.00	0.00	260	<5	<5	<5	<5	4,600	
03/12/04 ^{13,15}	14	¹⁴	10.59	0.00	0.00	210	<1	<1	<1	<1	3,900	
08/30/04 ¹³	14	14	11.20	0.00	0.00	440	<5	<5	<5	<5	4,500	
03/04/05 ¹³	14	14	9.31	0.00	0.00	200	10	< 0.5	< 0.5	< 0.5	450	

	Oakiand, Camornia												
						SPH	TPH-						
WELL ID/		TOC*	GWE	DTW	SPHT	REMOVED	GRO	В	T	E	X	MTBE	
DATE		(ft.)	(mst)	(fi.)	(ft.)	(gallons)	(μg/L)	(µg/L)	(μg/L)	(µg/L)	(μg/L)	(µg/L)	
B-1 (cont)													
09/01/0513		14	14	10.67	0.00	0.00	360	< 0.5	< 0.5	< 0.5	<0.5	260	
03/20/0613		14	14	9.32	0.00	0.00	320	10	<0.5	<0.5	<0.5	27	
09/13/0613		14	14	18.87	0.00	0.00	240	< 0.5	<0.5	<0.5	<0.5		
02/26/07	I	NACCESSIBI	LE- VEHICLE PA							~0.J		2	
09/07/0713	NP	14	14	10.95	0.00	0.00	<50	< 0.5	<0.5	<0.5	 <0.5		
03/11/08 ¹³		14	14	10.14	0.00	0.00	69	4	<0.5	<0.5	<0.5	1 10	
09/12/08 ¹³	NP	14	14	11.45	0.00	0.00	83	<0.5	0.8	<0.5			
03/31/0913	NP	_14	14	10.40	0.00	0.00	<50	<0.5	<0.5	<0.5	1	0.8	
	5.05			10.40	0.00	0.00	\30	~0.5	~0.5	<0.5	<0.5	7	
B-3													
03/18/82		21.78	16.13	5.65					()				
03/25/82		21.78	16.03	5.75								2 2	
05/21/82		21.78	16.20	5.58				-					
05/26/82		21.78	13.79	7.99			••		/.T.				
06/24/82		21.78	14.10	7.68	-		400						
09/09/93		21.78	15.79	5.99	22		7,800	500	760	180	720		
12/02/93		21.78	16.08	5.70			9,800	790	870	380	1,500		
03/17/94		21.78	15.28	6.50			2,400	88	55	74	270		
06/10/94		21.78	14.55	7.23	-		2,300	110	95	84	240		
09/15/94		21.78	12.62	9.16			5,000	670	9.3	340	410		
12/28/94		24.35	17.91	6.44	**		4,100	650	34	320	440	-	
03/29/95		24.35	18.88	5.47		<u></u>	3,300	170	2.2	51	8.9		
06/05/95		24.35	17.30	7.05			2,500	850	31	170	85	-	
09/21/95		24.35	15.43	8.92			$2,900^{1}$	1,300	280	140	100	0.55/2 	
12/22/95		24.35	15.82	8.53			5,400 ¹	340	37	150	460	8,600	
03/22/96		24.35	18.37	5.98			2,200	79	50	58	200	1,600	
09/25/96		24.35	15.33	9.02			11,000	530	97	74	400	7,200	
03/06/97		24.35	17.64	6.71			<500	20	<5.0	<5.0	<5.0	420	
09/12/97		24.35	15.04	9.31		-	<500 ¹	<5.0	<5.0	<5.0	<5.0	1,900	
04/02/98		24.35	17.02	7.33		<u> </u>	110	8.3	0.79	4.0	7.4	590	
09/15/98 ³		24.35	15.73	8.62			100	<0.5	<0.5	<0.5	<0.6	940	
03/09/99		24.43	18.97	5.46	1.1 0		<50	< 0.5	<0.5	<0.5	<0.5	25.2/31.6 ⁴	
07/29/99 ⁵		24.43	15.51	8.92								25.2/51.0	

						Oakland,	California					
						SPH	TPH-					
WELL ID/		TOC*	GWE	DTW	SPHT	REMOVED	GRO	В	T	E	X	MTBE
DATE		(ft.)	(msl)	(ft.)	(fi.)	(gallons)	(µg/L)	(µg/L)	(μg/L)	(μg/L)	(µg/L)	(µg/L)
B-3 (cont)												
09/15/99		24.43	14.43	10.00	2		<50	< 0.5	< 0.5	< 0.5	< 0.5	1,300
03/01/006		24.43	16.88	7.55	155	0.40						1,500
$08/31/00^7$		24.43	13.90	10.53	0.00	0.00	<50.0	< 0.500	< 0.500	< 0.500	< 0.500	3,230
03/09/017		24.43	19.37	5.06	0.00	0.00	<250	<2.50	<2.50	<2.50	<2.50	3,370
09/21/01		24.43	UNABLE TO L									3,370
08/21/02		24.43	UNABLE TO L									
03/11/03		24.43	16.06	8.37	0.00				SUFFICIENT W			
09/05/03 13		24.43	14.98	9.45	0.00	0.00	420	<5	<5	<5	<5	4,900
03/12/04 ¹³		24.43	16.95	7.48	0.00	0.00	470	3	1	<1	4	1,800
08/30/04 ¹³		24.43	14.60	9.83	0.00	0.00	600	<5	<5	<5	<5	5,800
03/04/05 ¹³		24.43	17.36	7.07	0.00	0.00	320	2	0.8	0.5	3	370
09/01/05 ¹³		24.43	15.61	8.82	0.00	0.00	290	<1	<1	<1	<1	
03/20/0613		24.43	17.71	6.72	0.00	0.00	140	<0.5	12	<0.5	<0.5	1,100
09/13/06 ¹³		24.43	15.22	9.21	0.00	0.00	130	<0.5	<0.5	<0.5	<0.5	76
$02/26/07^{13}$		24.43	15.95	8.48	0.00	0.00	220	<0.5	<0.5	<0.5	<0.5	150 39
09/07/07 ¹³		24.43	15.12	9.31	0.00	0.00	380	<0.5	0.8	<0.5	~0.5 1	28
03/11/08 ¹³		24.43	16.54	7.89	0.00	0.00	170	<0.5	<0.5	<0.5	<0.5	8
09/12/08 ¹³	NP	24.43	14.31	10.12	0.00	0.00	370	<0.5	0.7	<0.5	0.7	
03/31/0913	NP	24.43	16.22	8.21	0.00	0.00	830	7	0.7	1	11	8 21
				VII.	0.00	0.00	050	12.	0.7		11	21
B-5												
03/18/82		21.53	16.40	5.13								W220
3/25/82		21.53	16.26	5.27								
05/21/82		21.53	17.13	4.40	22	<u> 200</u> 4						
05/26/82		21.53	13.98	7.55							(<u>22</u>)	
06/24/82		21.53	14.26	7.27								
09/09/93		21.53	15.08	6.45		22	110,000	1,800	1,800	6,300	25,000	
12/02/93		21.53	16.40	5.13			81,000	4,400	3,800	6,700	28,000	
03/17/94		21.53	14.98	6.55		# = 1	38,000	2,100	3,100	1,800	9,100	
06/10/94		21.53	14.19	7.34	<u> </u>		110,000	5,100	7,000	5,400	27,000	
09/15/94		21.53	15.19	6.34		98%3	2,700	770	15	240	320	
12/28/94												
12/20/74		24.23	17.68	6.55			94,000	4,600	10,000	4,400	19,000	

					SPH	TPH-					
WELL ID/	TOC*	GWE	DTW	SPHT	REMOVED	GRO	В	T	E	X	MTBE
DATE	(ft.)	(mst)	(ft.)	(ft.)	(gallons)	(µg/L)	(µg/L)	(μg/L)	(μg/L)	(μg/ L)	(µg/L)
B-5 (cont)									5,00		
06/05/95	24.23	17.04	7.19			58,000	2,300	4,300	2,600	11,000	
09/21/95	24.23	15.13	9.10	22	<u> </u>	3,500 ¹	300	30	260	330	
12/22/95	24.23	15.62	8.61			6,500 ¹	370	120	400	870	5,500
03/22/96	24.23	18.21	6.02			13,000	410	1,000	750	2,900	5,400
09/25/96	24.23	15.03	9.20		100 m	8,000	170	<5.0	140	110	7,200
03/06/97	24.23	17.60	6.63			60,000	630	320	2,300	9,500	4,700
09/12/97	24.23	15.93	8.30	<u> </u>		1,400	66	<10	59	24	3,300
04/02/98	24.23	17.00	7.23	-		1,000 ¹	5.9	2.1	18	5.1	470
09/15/98	24.23	15.70	8.53			11,000	250	<100	290	740	4,600
03/09/99	24.23	18.79	5.44		<u></u>	51,900	598	623	3,070	11,400	2,250/2,970 ⁴
07/29/99 ⁵	24.23	16.13	8.10						5,070 		2,230/2,970
09/15/99	24.23	14.27	9.96			3,500	210	39	63	230	6,300
03/01/00	24.23	18.09	6.14		_	32,400	238	110	1,710	6,500	1,300
08/31/00 ⁷	24.23	15.25	8.98	0.00	0.00	4,7308	55.5	< 5.00	246	613	2,420
03/09/01	24.24	UNABLE TO L	OCATE - WEL		WITH DIRT ANI						
09/21/017	24.24	14.61	9.63	0.00	0.00	1,400	9.1	< 0.50	6.2	24	1,700/1,60012
08/21/02 ⁷	24.24	14.93	9.31	0.00	0.00	1,800	2.7	< 0.50	12	3.7	330/320 ¹²
03/11/03 ⁷	24.24	15.98	8.26	0.00	0.00	1,900	3.8	< 0.50	72	30	550/620 ¹²
09/05/03 ^{7,13}	24.24	12.79	11.45	0.00	0.00	770	1	< 0.5	4	0.9	420
03/12/04 ^{13,15}	24.24	16.93	7.31	0.00	0.00	3,000	2	0.7	87	76	49
08/30/04 ¹³	24.24	14.52	9.72	0.00	0.00	2,500	9	1	20	19	130
03/04/05 ¹³	24.24	17.60	6.64	0.00	0.00	590	0.5	< 0.5	1	1	22
09/01/05 ¹³	24.24	15.48	8.76	0.00	0.00	1,500	2	< 0.5	28	2	39
03/20/06 ¹³	24.24	17.63	6.61	0.00	0.00	1,200	0.6	< 0.5	8	2	19
09/13/06 ¹³	24.24	14.87	9.37	0.00	0.00	830	1	< 0.5	12	1	18
02/26/07 ¹³	24.24	15.22	9.02	0.00	0.00	320	<0.5	<0.5	<0.5	<0.5	12
09/07/07 ¹³	24.24	15.02	9.22	0.00	0.00	720	< 0.5	< 0.5	<0.5	<0.5	16
$03/11/08^{13}$	24.24	16.53	7.71	0.00	0.00	2,700	2	< 0.5	11	1	20
09/12/08 ¹³	24.24	14.33	9.91	0.00	0.00	440	0.9	< 0.5	<0.5	<0.5	18
03/31/09 ¹³	24.24	16.29	7.95	0.00	0.00	530	0.6	<0.5	<0.5	<0.5	12

	Oakland, California												
					SPH	TPH-							
WELL ID/	TOC*	GWE	DTW	SPHT	REMOVED	GRO	В	Ŧ	E	X	MTBE		
DATE	(fi.)	(msl)	(ft.)	(fi.)	(galions)	(µg/L)	(µg/L)	(µg/L)	(μg/L)	(μg/L)	(µg/L)		
B-6											3.00		
03/18/82	22.03	14.47	7.56							\ 232 \			
03/25/82	22.03	15.95	6.08		<u> </u>						7 .5 7		
05/21/82	22.03	17.18	4.85			gr == -a							
05/26/82	22.03	13.72	8.31							-			
06/24/82	22.03	14.00	8.03	<u>1.40</u>				y: 		935524 2 == 01			
09/09/93	22.03	13.91	8.12			6,8001	< 0.5	<0.5	< 0.5	<1.5			
12/02/93	22.03	14.97	7.06			320	29	<0.5	<0.5	<0.5			
03/17/94	22.03	14.46	7.57	22		570	130	6.2	4.7	14	3773 1986		
06/10/94	22.03	13.82	8.21			1,500	100	81	51	240			
09/15/94	22.03	12.09	9.94			6,400	900	24	490	620	\$55%		
12/28/94	24.72	17.27	7.45		<u></u>	350	110	4.4	3.7	14	1.54.17 1944.1		
03/29/95	24.72	18.32	6.40			3,300	46	<0.5	1.3	1.2			
06/05/95	24.72	16.65	8.07	22		230	<0.5	<0.5	<0.5	<0.5	(574)		
09/21/95	24.72	15.17	9.55			<50¹	<0.5	<0.5	<0.5	<0.5	122		
12/22/95	24.72	15.81	8.91			< 50	<0.5	<0.5	<0.5	<0.5	15,000		
03/22/96	24.72	17.78	6.94		440	<1,2001	<12	<12	<12	<12	18,000		
09/25/96	24.72	15.09	9.63			15,000 ¹	<10	<10	<10	<10	20,000		
03/06/97	24.72	17.22	7.50			<5,000	<50	<50	<50	<50	18,000		
09/12/97	24.72	15.02	9.70		==	<100 ¹	<1.0	<1.0	<1.0	<1.0	1,300		
04/02/98	24.72	16.91	7.81			<500	17	<5.0	<5.0	<5.0	5,800		
09/15/98	24.72	15.69	9.03			210	<1.0	<1.0	<1.0	<1.2	8,800		
03/09/99	25.16	18.49	6.67			<50	<0.5	<0.5	<0.5	< 0.5	18.5/18.4 ⁴		
07/29/99 ⁵	25.16	15.91	9.25										
09/15/99	25.16	DRY			(1 44)	-							
03/01/00	25.16	18.70	6.46		0.00	UNABLE TO S	SAMPLE				-		
08/31/00 ⁷	25.16	DRY		17 5.0 3	(**)	(((22	14-		
03/09/01	25.11	19.25	5.86	0.00	0.00	< 50.0	< 0.500	< 0.500	< 0.500	< 0.500	49.7		
09/21/0111	25.11	DRY	22 22		1.00								
08/21/027	25.11	DRY) == 3)				-			
03/11/03 ⁷	25.11	16.24	8.87	0.00	0.00	NOT SAMPLE	D - DUE TO IN	SUFFICIENT W					
09/05/037	25.11	DRY		1000	()					A212			
03/12/04 ¹⁵	25.11	16.98	8.13	0.00	0.00	NOT SAMPLE	D - DUE TO IN	SUFFICIENT W					
08/30/04	25.11	DRY		-	-				-				
03/04/05 ¹³	25.11	17.66	7.45	0.00	0.00	110	<3	<3	<3	<3	2,200		
	X404741M101111		7.1.100	0.00	0.00	110	-5	~3	> 3	<2	2,200		

Oakiand, California SPH TPH-													
WELL ID/	TOC*	GWE	DTW	SPHT	REMOVED		В	Ţ	E	X	MTBE		
DATE	(fi.)	(mst)	(fi.)	(ft.)	(gallons)	(µg/L)	(µg/L)	(μg/L)	(µg/L)	(μg/L)	(µg/L)		
B-6 (cont)			178.5					4.6.	(ra –/	(7-87	U.S.		
09/01/05	25.11	DRY AT 8.93 F	EET	_			(
03/20/06 ¹³	25.11	17.68	7.43	0.00	0.00	81	< 0.5	<0.5	<0.5	-0.5	2.000		
09/13/06	25.11	OBSTRUCTIO								<0.5	2,000		
02/26/07	25.11	DRY							1 2. 0	5000			
09/07/07	25.11	DRY							-	<u></u>			
03/11/08	25.11	16.53	8.58	0.00	0.00		D DUE TO INS	UFFICIENT WA					
09/12/08	25.11	DRY											
03/31/09	25.11	16	8.79	0.00	0.00			SUFFICIENT V	VATED		5-		
			0.75	0.00	0.00	NOT SAMELE	D DCE TO IN	SUFFICIENT	VAIER	***			
B-7													
03/18/82	19.54	15.46	4.08	3 44 9	-								
03/25/82	19.54	15.54	4.00				10000 10000						
05/21/82	19.54	16.54	3.00										
05/26/82	19.54	14.58	4.96										
06/24/82	19.54	14.64	4.90		: 			==					
09/09/93	19.54	13.00	6.54			230	1.3	2.3	0.6	2.1	-		
12/02/93	19.54	13.34	6.20	-		190	4.7	<0.5	1.1	1.9			
03/17/94	19.54	14.35	5.19			320	15	3.3	1.0	3.0			
06/10/94	19.54	13.57	5.97			210	6.1	5.7	2.3	5.8			
09/15/94	19.54	11.76	7.78			<50	<0.5	<0.5	<0.5	<0.5	()		
12/28/94	22.22	17.18	5.04			520	17	4.8	2.5	2.1			
03/29/95	22.22	17.87	4.35	-		420	6.0	2.3	1.8	0.9			
06/05/95	22.22	16.43	5.79			65	<0.5	< 0.5	<0.5	<0.5			
09/21/95	22.22	14.67	7.55			<50¹	<0.5	<0.5	<0.5	<0.5			
12/22/95	22.22	13.06	9.16		22	<50	<0.5	<0.5	<0.5	<0.5	930		
3/22/96	22.22	17.62	4.60			300	1.0	0.5	<0.5	0.6	280		
9/25/96	22.22	14.24	7.98		:==:	310 ¹	<0.5	0.6	<0.5	0.8	420		
3/06/97	22.22	17.16	5.06	(22)	==	1,200	9.0	<0.5	<0.5	2.9	1,000		
09/12/97	22.22	14.37	7.85	1 		<500 ¹	< 5.0	<5.0	<5.0	<5.0	3,500		
04/02/98	22.22	17.90	4.32			<500	26	1.0	9.0	20	2,200		
9/15/98	22.22	15.24	6.98			330	<0.5	<0.5	<0.5	<0.6	1,200		
3/09/99	22.19	17.99	4.20			607	18.1	<5.0	<5.0	5.64	3,080/5,070 ⁴		
)7/29/99 ⁵	22.19	15.39	6.80					-5.0	~5.0 	J.04 	5,000/5,070		

Former Chevron Service Station #9-2506 2630 Broadway

		70
Oakland,	Califor	nia

	Oakland, California SPH TPH-												
WELL ID/	TOC*	GWE	DTW	SPHT	REMOVED								
DATE	(fi.)	(msl)	(fi.)	(fi.)	(gallons)	GRO	В	T	Ē.	X	MTBE		
	<u>,</u>	(mst)	ye)	(jij	(gallons)	(µg/L)	(µg/L)	(μg/L)	(µg/L)	(µg/L)	(µg/L)		
B-7 (cont)													
09/15/99	22.19	12.70	9.49	-	8 <u>7-2</u>	150	< 0.5	< 0.5	< 0.5	0.64	1,100		
03/01/00	22.19	17.22	4.97	177		230	< 0.5	< 0.5	< 0.5	< 0.5	557		
08/31/007	22.19	14.71	7.48	0.00	0.00	<50.0	< 0.500	< 0.500	< 0.500	< 0.500	85.7		
03/09/01 ⁷	22.18	18.54	3.64	0.00	0.00	235°	< 0.500	< 0.500	< 0.500	< 0.500	236		
09/21/017	22.18	14.35	7.83	0.00	0.00	< 50	< 0.50	< 0.50	< 0.50	<1.5	<2.5/<212		
08/21/02 ⁷	22.18	14.90	7.28	0.00	0.00	< 50	< 0.50	< 0.50	< 0.50	<1.5	2.6/212		
03/11/03 ⁷	22.18	16.31	5.87	0.00	0.00	260	0.80	< 0.50	< 0.50	<1.5	22/1912		
09/05/03 ^{7.13}	22.18	14.24	7.94	0.00	0.00	<50	< 0.5	<0.5	< 0.5	<0.5	3		
03/12/04 ^{13,15}	22.18	17.40	4.78	0.00	0.00	430	< 0.5	<0.5	<0.5	<0.5	10		
08/30/04 ¹³	22.18	12.93	9.25	0.00	0.00	72	< 0.5	<0.5	<0.5	<0.5	33		
03/04/05 ¹³	22.18	18.48	3.70	0.00	0.00	290	< 0.5	<0.5	<0.5	<0.5	10		
09/01/05 ¹³	22.18	15.20	6.98	0.00	0.00	110	< 0.5	<0.5	<0.5	<0.5	21		
03/20/06 ¹³	22.18	18.20	3.98	0.00	0.00	110	< 0.5	<0.5	<0.5	<0.5	4		
09/13/06 ¹³	22.18	14.81	7.37	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	29		
02/26/07 ¹³	22.18	17.47	4.71	0.00	0.00	130	< 0.5	<0.5	<0.5	<0.5	7		
09/07/07 ¹³	22.18	14.87	7.31	0.00	0.00	75	<0.5	<0.5	<0.5	<0.5	28		
03/11/08 ¹³	22.18	16.90	5.28	0.00	0.00	110	< 0.5	<0.5	<0.5	<0.5	15		
09/12/08 ¹³	22.18	13.81	8.37	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	32		
03/31/09 ¹³	22.18	17.13	5.05	0.00	0.00	490	<0.5	<0.5	<0.5	<0.5	3		
						3.55.50		-0.0	10.5	-0.5	3		
B-8													
03/18/82	18.49	14.22	4.27	=									
3/25/82	18.49	14.43	4.06				int.	95 == 9			7		
05/21/82	18.49	13.63	4.86		Ξ.	<u></u>							
)5/26/82	18.49	13.53	4.96							()			
06/24/82	18.49	13.62	4.87			% -	. 	5 5		-	93 22 8		
09/09/93	18.49	13.29	5.20		-	<50	3.4	<0.5					
12/02/93	18.49	13.18	5.31			<50	< 0.5	<0.5 <0.5	<0.5 <0.5	<1.5	()		
3/17/94	18.49	13.62	4.87			<50	1.7			<0.5			
06/10/94	18.49	12.86	5.63		22	<50 <50	<0.5	0.5	<0.5	0.6	V-1		
09/15/94	18.49	11.39	7.10			<50 <50		<0.5	<0.5	< 0.5	0.00		
12/28/94	21.01	16.38	4.63		55		<0.5	<0.5	<0.5	< 0.5			
03/29/95	21.01	16.81	4.03			<50	<0.5	<0.5	<0.5	<0.5	-		
15147173	41.01	10.81	4.20			<50	< 0.5	<0.5	< 0.5	< 0.5			

F					Oakland, Ca	alifornia					
WELL ID/	TOC*	GWE	DTW	CURRENT	SPH	ТРН-					
DATE	(ft.)	(mst)		SPHT	REMOVED	GRO	В	T	E	X	MTBE
DAIL	()4-)	(mst)	(ft.)	(ft.)	(gallons)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(μg/L)	(µg/L)
B-8 (cont)											
06/05/95	21.01	15.83	5.18		¥-	<50	< 0.5	< 0.5	< 0.5	< 0.5	1922
09/21/95	21.01	14.21	6.80			<50 ¹	< 0.5	< 0.5	<0.5	< 0.5	
12/22/95	21.01	14.53	6.48			<50	< 0.5	< 0.5	< 0.5	< 0.5	190
03/22/96	21.01	16.52	4.49			< 50	< 0.5	< 0.5	< 0.5	< 0.5	86
09/25/96	21.01	13.83	7.18			901	< 0.5	< 0.5	<0.5	1.0	110
03/06/97	21.01	INACCESSIBLE	3	22				1/ 5	==)	
09/12/97	21.01	INACCESSIBLE	3	-				7.000	-	61 44 0	anutuan 8 = = 3
04/02/98	21.01	16.79	4.22			< 50	< 0.5	< 0.5	< 0.5	<0.5	56
09/15/98	21.01	14.03	6.98			< 50	< 0.5	< 0.5	<0.5	< 0.6	54
03/09/99	20.99	17.30	3.69			< 50	< 0.5	< 0.5	<0.5	< 0.5	< 5.0
09/15/99	20.99	13.60	7.39	22		< 50	< 0.5	< 0.5	<0.5	<0.5	52
03/01/00	20.99	17.43	3.56			<50	< 0.5	< 0.5	< 0.5	< 0.5	20.4
08/31/00	20.99	13.90	7.09	0.00	0.00	<50.0	< 0.500	< 0.500	< 0.500	< 0.500	29.3
03/09/01	21.00	UNABLE TO LC	CATE - WEL	L COVERED	WITH DIRT		1-12			(***)	
09/21/01	21.01	UNABLE TO LC	CATE - WEL	L COVERED	WITH DIRT				24	1221	
08/21/02	21.01	14.01	7.00	0.00	0.00	<50	< 0.50	< 0.50	< 0.50	<1.5	12/1112
03/11/03	21.01	15.26	5.75	0.00	0.00	<50	< 0.50	< 0.50	< 0.50	<1.5	5.3/412
09/05/03 ¹³	21.01	13.98	7.03	0.00	0.00	< 50	< 0.5	< 0.5	< 0.5	< 0.5	9
03/12/04 ¹³	21.01	16.49	4.52	0.00	0.00	< 50	< 0.5	< 0.5	< 0.5	< 0.5	4
08/30/04 ¹³	21.01	13.43	7.58	0.00	0.00	<50	< 0.5	< 0.5	< 0.5	< 0.5	10
03/04/05 ¹³	21.01	17.86	3.15	0.00	0.00	<50	< 0.5	< 0.5	< 0.5	<0.5	2
09/01/05 ¹³	21.01	14.53	6.48	0.00	0.00	<50	< 0.5	< 0.5	< 0.5	<0.5	7
03/20/0613	21.01	17.49	3.52	0.00	0.00	<50	< 0.5	< 0.5	< 0.5	< 0.5	2
09/13/06 ¹³	21.01	14.20	6.81	0.00	0.00	<50	< 0.5	< 0.5	<0.5	< 0.5	5
02/26/07 ¹³	21.01	16.82	4.19	0.00	0.00	<50	< 0.5	< 0.5	< 0.5	<0.5	1
09/07/07 ¹³	21.01	14.50	6.51	0.00	0.00	<50	< 0.5	< 0.5	< 0.5	< 0.5	2
03/11/08 ¹³	21.01	16.11	4.90	0.00	0.00	<50	< 0.5	< 0.5	<0.5	<0.5	1
09/12/08 ¹³	21.01	13.23	7.78	0.00	0.00	<50	< 0.5	< 0.5	< 0.5	< 0.5	4
03/31/09 ¹³	21.01	16.05	4.96	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	1

					SPH	TPH-					
WELL ID/	TOC*	GWE	DTW	SPHT	REMOVED	GRO	В	T	E	X	MTBE
DATE	(ft.)	(mst)	(ft.)	(ft.)	(gallons)	(µg/L)	(µg/L)	(μg/L)	(μg/L)	(µg/L)	(µg/L)
B-9										Mar S	7000
08/04/94	==	14.08	11.53		 .	650	4.4	2.4	6.3	14	
11/02/94		16.19	9.42			9 20 5					
12/28/94	25.61	17.26	8.35			2,400	290	8.4	90	36	-
03/29/95	25.61	18.18	7.43			5,900	540	24	200	84	
06/05/95	25.61	17.14	8.47			3,000	130	<25	<25	<25	323
09/21/95	25.61	16.62	8.99	••		240¹	1,500	14	62	55	-
12/22/95	25.61	16.41	9.20			1,800	170	6.6	59	20	<6.0
03/22/96	25.61	17.77	7.84	22		2,400	230	6.2	77	9.7	9.2
09/25/96	25.61	16.37	9.24			1,800	28	4.7	39	13	56
03/06/97	25.61	17.15	8.46			3,400	68	3.3	45	18	47
09/12/97	25.61	16.46	9.15		r <u>aa</u>	560	13	7.9	5.8	16	67
04/02/98	25.61	17.68	7.93			2,500 ¹	93	14	15	39	30
)9/15/98 ³	25.61	16.54	9.07	124		1,400	<0.5	<0.5	<0.5	<0.6	69
3/09/99	22.93	16.05	6.88	(4 <u>)</u>		1,160	133	10.1	7.5	3.27	178
)7/29/99 ⁵	22.93	14.05	8.88		(-						
9/15/99	22.93	13.38	9.55		() == 0	62	2.4	< 0.5	< 0.5	0.93	140
3/01/00	22.93	16.28	6.65		11 77 7	335	16.5	0.649	1.49	1.15	132
08/31/00 ⁷	22.93	13.59	9.34	0.00	0.00	<50.0	< 0.500	< 0.500	< 0.500	< 0.500	< 5.00
03/09/01 ⁷	22.93	16.58	6.35	0.00	0.00	1,84010	66.8	<2.00	7.61	7.42	<20.0
9/21/01	22.93	UNABLE TO L	OCATE - PAV	ED OVER							
08/21/02 ⁷	22.93	13.55	9.38	0.00	0.00	280	4.6	< 0.50	0.75	1.6	31/3712
03/11/03 ⁷	22.93	14.02	8.91	0.00	0.00	830	36	2.6	<2.5	<7.5	100/7112
09/05/03 ^{7,13}	22.93	13.52	9.41	0.00	0.00	520	8	< 0.5	<0.5	<0.5	50
03/12/04 ^{13,15}	22.93	14.57	8.36	0.00	0.00	1,000	66	3	2	11	56
08/30/04 ¹³	22.93	13.61	9.32	0.00	0.00	2,100	180	7	8	6	70
3/04/05 ¹³	22.93	15.98	6.95	0.00	0.00	2,800	160	6	6	9	79
9/01/05 ¹³	22.93	14.10	8.83	0.00	0.00	4,000	90	5	6	9	94
03/20/06 ¹³	22.93	15.93	7.00	0.00	0.00	2,800	110	4	4	6	77
99/13/06 ¹³	22.93	13.96	8.97	0.00	0.00	4,700	75	4	6	7	64
$02/26/07^{13}$	22.93	15.22	7.71	0.00	0.00	2,800	67	3	6	4	50

(2,2,1,2,2,2,2,2,2,2,2,2,2,2,2,2,2,2,2,2					Oakland, C						
					SPH	TPH-					
WELL ID/	TOC*	GWE	DTW	SPHT	REMOVED	GRO	В	T	E	X	MTBE
DATE	(ft.)	(msl)	(ft.)	(ft.)	(gallons)	(µg/L)	(µg/L)	(μg/L)	(μg/L)	(μg/L)	(µg/L)
B-9 (cont)											0.30
09/07/0713	22.93	13.97	8.96	0.00	0.00	3,400	28	2	2	4	27
03/11/08 ¹³	22.93	14.61	8.32	0.00	0.00	1,800	14	0.6	2	1	42
09/12/08 ¹³	22.93	13.68	9.25	0.00	0.00	3,700	17	2	2	1	36
03/31/09 ¹³	22.93	15.22	7.71	0.00	0.00	4,400	66	7	5	8	33
B-10											
08/04/94		12.20	10.95		E	< 50	< 0.5	< 0.5	< 0.5	< 0.5	
11/02/94		11.96	11.19								
12/28/94	23.15	12.85	10.30			< 50	< 0.5	< 0.5	< 0.5	< 0.5	
03/29/95	23.15	13.47	9.68	-		<50	<0.5	<0.5	<0.5	<0.5	
06/05/95	23.15	12.56	10.59			<50	<0.5	<0.5	<0.5	< 0.5	
09/21/95	23.15	12.28	10.87			<50	<0.5	<0.5	<0.5	<0.5	
12/22/95	23.15	12.74	10.41			<50	<0.5	<0.5	<0.5	<0.5	<0.6
03/22/96	23.15	13.04	10.11	80		<50	< 0.5	<0.5	<0.5	< 0.5	<5.0
09/25/96	23.15	13.00	10.15	==		<50	< 0.5	< 0.5	<0.5	<0.5	<5.0
03/06/97	23.15	13.17	9.98			< 50	< 0.5	< 0.5	< 0.5	<0.5	<5.0
09/12/97	23.15	12.25	10.90			< 50	< 0.5	<0.5	< 0.5	<0.5	<2.5
04/02/98	23.15	12.97	10.18			<50	< 0.5	< 0.5	<0.5	<0.5	<2.5
09/15/98 ³	23.15	12.24	10.91	-		<50	< 0.5	< 0.5	<0.5	<0.6	<10
03/09/99	25.56	INACCESSIBLE									
03/19/99	25.56	15.51	10.05			<50	< 0.5	< 0.5	< 0.5	< 0.5	<2.5
09/15/99	25.56	14.80	10.76			<50	< 0.5	<0.5	<0.5	<0.5	<2.5
03/01/00	25.56	15.78	9.78			<50	< 0.5	< 0.5	<0.5	<0.5	<2.5
08/31/00	25.56	14.88	10.68	0.00	0.00	< 50.0	< 0.500	< 0.500	< 0.500	< 0.500	<5.00
03/09/01	25.56	15.53	10.03	0.00	0.00	<50.0	< 0.500	< 0.500	<0.500	< 0.500	< 5.00
09/21/01	25.56	14.79	10.77	0.00	0.00	<50	< 0.50	<0.50	< 0.50	<1.5	<2.5/<2 ¹²
08/21/02	25.56	15.00	10.56	0.00	0.00	<50	<0.50	< 0.50	< 0.50	<1.5	<2.5/<2 ¹²
03/11/03	25.56	14.97	10.59	0.00	0.00	<50	<0.50	< 0.50	< 0.50	<1.5	$<2.5/<0.5^{12}$
09/05/03 ¹³	25.56	14.69	10.87	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5
03/12/04 ¹³	25.56	14.98	10.58	0.00	0.00	<50	<0.5	<0.5	0.7	6	0.5
08/30/04 ¹³	25.56	15.07	10.49	0.00	0.00	<50	<0.5	< 0.5	<0.5	<0.5	<0.5
03/04/05 ¹³	25.56	15.53	10.03	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5
09/01/05 ¹³	25.56	14.94	10.62	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5

	Oakland, California											
natorio e					SPH	TPH-						
WELL ID/	TOC*	GWE	DTW	SPHT	REMOVED	GRO	В	T	E	X	MTBE	
DATE	(ft.)	(mst)	(ft.)	(ft.)	(gallons)	(µg/L)	(µg/L)	(μg/L)	(μg/L)	(μg/L)	(µg/L)	
B-10 (cont)												
03/20/0613	25.56	16.31	9.25	0.00	0.00	<50	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	
09/13/0613	25.56	14.68	10.88	0.00	0.00	<50	< 0.5	<0.5	<0.5	<0.5	<0.5	
02/26/0713	25.56	15.21	10.35	0.00	0.00	<50	< 0.5	<0.5	<0.5	<0.5	<0.5	
09/07/0713	25.56	14.75	10.81	0.00	0.00	<50	< 0.5	<0.5	<0.5	<0.5	<0.5	
03/11/08 ¹³	25.56	14.70	10.86	0.00	0.00	< 50	< 0.5	<0.5	<0.5	<0.5	<0.5	
09/12/08 ¹³	25.56	14.38	11.18	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	
03/31/09 ¹³	25.56	14.63	10.93	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	
B-11												
08/04/94	(*** *)	14.84	10.39	(==	< 50	< 0.5	< 0.5	< 0.5	< 0.5		
11/02/94		13.73	11.50									
12/28/94	25.23	16.14	9.09			<50	< 0.5	< 0.5	< 0.5	< 0.5		
03/29/95	25.23	17.83	7.40	-		<50	< 0.5	< 0.5	< 0.5	< 0.5		
06/05/95	25.23	16.97	8.26		-	< 50	< 0.5	< 0.5	< 0.5	< 0.5		
09/21/95	25.23	15.44	9.79			<50	< 0.5	< 0.5	< 0.5	< 0.5		
12/22/95	25.23	15.68	9.55			<50	< 0.5	< 0.5	< 0.5	< 0.5	< 0.6	
03/22/96	25.23	17.88	7.35			<50	< 0.5	< 0.5	< 0.5	< 0.5	< 5.0	
09/25/96	25.23	15.02	10.21			< 50	< 0.5	< 0.5	< 0.5	< 0.5	<5.0	
03/06/97	25.23	17.47	7.76	-	35	< 50	< 0.5	< 0.5	< 0.5	< 0.5	<5.0	
09/12/97	25.23	15.15	10.08			<50	< 0.5	< 0.5	< 0.5	< 0.5	2.5	
04/02/98	25.23	18.30	6.93		-	<50	< 0.5	< 0.5	<0.5	< 0.5	<2.5	
09/15/98	25.23	16.07	9.16			<50	0.82	1.5	< 0.5	2.0	<10	
03/09/99	25.27	18.39	6.88			< 50	< 0.5	< 0.5	< 0.5	< 0.5	<5.0	
09/15/99	25.27	15.58	9.69			< 50	< 0.5	< 0.5	< 0.5	< 0.5	<2.5	
03/01/00	25.27	18.85	6.42			< 50	< 0.5	< 0.5	< 0.5	< 0.5	<2.5	
08/31/00	25.27	15.97	9.30	0.00	0.00	< 50.0	< 0.500	< 0.500	< 0.500	< 0.500	<5.00	
03/09/01	25.27	18.72	6.55	0.00	0.00	<50.0	< 0.500	< 0.500	< 0.500	< 0.500	< 5.00	
09/21/01	25.27	15.21	10.06	0.00	0.00	<50	< 0.50	< 0.50	<0.50	<1.5	<2.5/<2 ¹²	
08/21/02	25.27	15.80	9.47	0.00	0.00	<50	< 0.50	< 0.50	<0.50	<1.5	<2.5/<2 ¹²	
03/11/03	25.27	16.72	8.55	0.00	0.00	<50	< 0.50	< 0.50	<0.50	<1.5	<2.5/<0.5 ¹²	
09/05/03 ¹³	25.27	15.16	10.11	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	
03/12/04 ¹³	25.27	17.75	7.52	0.00	0.00	< 50	< 0.5	<0.5	<0.5	<0.5	<0.5	
08/30/04 ¹³	25.27	14.51	10.76	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	

Oakland, California												
					SPH	TPH-						
WELL ID/	TOC*	GWE	DTW	SPHT	REMOVED	GRO	В	T	Ė	\mathbf{x}	MTBE	
DATE	(ft.)	(mst)	(fi.)	(ft.)	(gallons)	(μg/L)	(µg/L)	(µg/L)	(μg/L)	(µg/L)	(µg/L)	
B-11 (cont)												
03/04/0513	25.27	18.40	6.87	0.00	0.00	<50	< 0.5	<0.5	<0.5	< 0.5	<0.5	
09/01/0513	25.27	16.06	9.21	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	
03/20/0613	25.27	22.85	2.42	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	
09/13/0613	25.27	15.65	9.62	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	
02/26/0713	25.27	17.28	7.99	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	
09/07/07 ¹³	25.27	15.23	10.04	0.00	0.00	< 50	<0.5	<0.5	<0.5	<0.5	<0.5	
03/11/08 ¹³	25.27	17.41	7.86	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	
09/12/08 ¹³	25.27	14.42	10.85	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	
03/31/0913	25.27	17.52	7.75	0.00	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	
				30000	2577.5		10.5	40.0	~0.5	~0.3	>0.5	
B-12												
08/04/94	-	13.99	6.41	:		<50	< 0.5	< 0.5	<0.5	<0.5		
11/02/94		11.65	8.75						~0.3			
12/28/94	20.40	17.64	2.76	<u> </u>	-	74	1.0	2.6	1.3	4.4		
03/29/95	20.40	17.94	2.46			210	<0.5	< 0.5	0.7	1.6		
06/05/95	20.40	15.81	4.59			<50	<0.5	<0.5	<0.5	0.7		
09/21/95	20.40	13.04	7.36			<50	<0.5	<0.5	<0.5	<0.5		
12/22/95	20.40	16.44	3.96			1401	<0.5	<0.5	<0.5	0.93	<0.6	
03/22/96	20.40	17.48	2.92			150	<0.5	0.8	<0.5	2.0	<5.0	
09/25/96	20.40	12.56	7.84			90	<0.5	<0.5	<0.5	<0.5	<5.0 <5.0	
03/06/97	20.40	17.23	3.17			270¹	<0.5	<0.5	<0.5	<0.5	<5.0 <5.0	
09/12/97	20.40	13.59	6.81			130 ¹	<1.0	<1.0	<1.0	<1.0	<5.0 <5.0	
04/02/98	20.40	18.26	2.14			110 ¹	1.2	<0.5	<0.5	<0.5	12	
09/15/98	20.40	14.07	6.33			130	<0.5	<0.5	<0.5	<0.5	<10	
03/09/99	20.40	17.95	2.45			1,380	<10	<10	<10	<10	<100	
09/15/99	20.40	13.69	6.71			320	<0.5	<0.5	<0.5			
03/01/00	20.40	17.55	2.85			206	<1.0	<1.0	<1.0	1.1	<2.5	
08/31/00	20.40	13.90	6.50	0.00	0.00	<50.0	<0.500	<0.500	<0.500	<1.0	<5.0	
03/09/01	20.40		LE - VEHICLE F				~0.500 	~0.300 	<0.300 	< 0.500	<5.00	
09/21/01	20.41	12.78	7.63	0.00	0.00	<50	< 0.50	<0.50	<0.50	 -1.5	<2.5/<2 ¹²	
08/21/02	20.41	13.99	6.42	0.00	0.00	58	<0.50	< 0.50	< 0.50	<1.5	<2.5/<2 ¹²	
03/11/03	20.41	17.00	3.41	0.00	0.00	84	<0.50	< 0.50	<0.50	<1.5 <1.5	<2.5/<2 ⁻¹ <2.5/<0.5 ¹²	
09/05/03 ¹³	20.41	13.48	6.93	0.00	0.00	<50	<0.50	<0.5				
•	20111	13.70	0.73	0.00	0.00	~ 50	~∪.⊃	~U. 3	< 0.5	< 0.5	< 0.5	

					Oakland, C						
WELL ID/	ም ለድት	CINE			SPH	TPH-					
	TOC*	GWE	DTW	SPHT	REMOVED	GRO	В	T	E	X	MTBE
DATE	(ft.)	(mst)	(fi.)	(ft.)	(gallons)	(µg/L)	(μg/L)	(μg/L)	(µg/L)	(µg/L)	(µg/L)
B-12 (cont)											
03/12/04 ¹³	20.41	17.68	2.73	0.00	0.00	120	< 0.5	< 0.5	< 0.5	1	< 0.5
08/30/04 ¹³	20.41	12.73	7.68	0.00	0.00	<50	< 0.5	<0.5	<0.5	<0.5	<0.5
03/04/0513	20.41	18.33	2.08	0.00	0.00	86	< 0.5	<0.5	<0.5	<0.5	<0.5
09/01/05	20.41	INACCESSIBL	E - VEHICLE I	PARKED OV	ER WELL			1,1,			
03/20/06 ¹³	20.41	13.76	6.65	0.00	0.00	<50	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5
09/13/06 ¹³	20.41	14.26	6.15	0.00	0.00	270	< 0.5	<0.5	11	<0.5	<0.5
02/26/07 ¹³	20.41	17.37	3.04	0.00	0.00	100	< 0.5	< 0.5	2	<0.5	<0.5
09/07/07 ¹³	20.41	14.28	6.13	0.00	0.00	100	< 0.5	< 0.5	2	<0.5	<0.5
03/11/08 ¹³	20.41	17.44	2.97	0.00	0.00	85	< 0.5	< 0.5	< 0.5	< 0.5	<0.5
09/12/08 ¹³	20.41	13.17	7.24	0.00	0.00	< 50	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5
03/31/0913	20.41	17.78	2.63	0.00	0.00	<50	< 0.5	< 0.5	<0.5	< 0.5	< 0.5
TP-1											
09/09/93			7.33			9.500	770	900	100		
NOT MONITORE	D/SAMPLED	52.00 50 50 50 50 50 50 50 50 50 50 50 50 5	7.33	-	5.5	8,500	770	890	120	590	
	2,011,111										
TP-2											
09/09/93			6.18		442	13,000	2,400	3,200	380	1,900	1
NOT MONITORE	D/SAMPLED										
B-2											
03/18/82	22.28	18.45	3.83					9227			
03/25/82	22.28	16.49	5.79							12524 1 11	
05/21/82	22.28	17.43	4.85			20 4- 0)==):	
05/26/82	22.28	13.75	8.53								
06/24/82	22.28	13.88	8.40						(1)73 	927A	
09/09/93	22.28	15.82	6.46		 :	4,700	470	630	180	590	X -X
12/02/93	22.28	16.87	5.41			2,200	59	27	110	350	
03/17/94	22.28	14.84	7.44	<u>829</u>		1,800	52	33	97	320	4 55 4
06/10/94	22.28	14.13	8.15			1,200	37	48	20	93	1248
09/15/94	22.28	12.28	10.00		2000 2000	4,900	710	12	340	450	
						1,500	/10	14	340	450	

					Oakland, C	California					
					SPH	TPH-					
WELL ID/	TOC*	GWE	DTW	SPHT	REMOVED	GRO	В	Ŧ	E	X	MTBE
DATE	(ft.)	(msl)	(fi.)	(ft.)	(galtons)	(µg/L)	(µg/L)	(μg/L)	(μg/ L)	(µg/L)	(µg/L)
B-2 (cont)				5.660		714-31	2.78				
12/28/94	25.13	17.81	7.32	8 <u>22</u> 8	-	2,600	63	40	**	250	
03/09/95 ²								49	56	370	
03/09/012	25.11	(225) 2 0	77.1 *** 1			188	3 		-		
NOT MONITORE			 -		11 - -11	-					
	JOI GI WIN LLED										
B-4											
03/18/82	21.35	16.70	4.65	# <u>22</u> 20			· .				
03/25/82	21.35	16.27	5.08						1. 4.4 0		<u>1244</u> 2014
05/21/82	21.35			SPH							
05/26/82	21.35	12.14	9.21						2 52. 2	55%	5.0 0
06/24/82	21.35	13.13	8.22	SPH		S	-		200		
09/09/93	21.35	15.26	6.09				2 200				
12/02/93	21.35	15.20	5.54		7 <u>22</u> 8	88,000	3,200	16,000	2,000	9,500	
03/17/94	21.35	15.35	6.00			110,000	3,600	25,000	2,800	15,000	
06/10/94	21.35	14.48			••	60,000	1,400	16,000	1,800	8,900	 .
09/15/94	21.35	12.61	6.87			25,000	770	880	190	1,100	
12/28/94	24.11	18.37	8.74		ADD-CT	3,300	800	8.0	300	350	
03/29/95 ²			5.74		3 <u>min</u> 3	17,000	400	4,000	630	2,900	***
DESTROYED		150		-			8 8	***	-	-	
DESTRUTED											
BAILER BLANK	(
09/09/93	S ale S		3			< 50	< 0.5	< 0.5	< 0.5	<1.5	
12/02/93	1944		1 1			<50	< 0.5	< 0.5	< 0.5	<0.5	
03/17/94			1. 1. 1 . 1			< 50	< 0.5	< 0.5	<0.5	0.6	
									1347.47	15.55	
TRIP BLANK											
09/09/93		.==	1.00		:##	<50	< 0.5	<0.5	<0.5	<1.5	
12/02/93			1,1	122		<50	< 0.5	<0.5	<0.5	<0.5	
03/17/94	(1 <u>-4</u> 1)					<50	< 0.5	<0.5	<0.5	<0.5	<u> </u>
06/10/94			(***)			<50	<0.5	<0.5	<0.5	<0.5	
09/15/94	A.				<u> </u>	<50	<0.5	<0.5	<0.5	<0.5	
12/28/94			-			<50	<0.5	<0.5	<0.5	<0.5	-
03/29/95	1550	==	£ == 3			<50	<0.5	<0.5	<0.5	<0.5	
06/05/95	2 2			22	-	<50	<0.5	<0.5	<0.5	<0.5	20 00
09/21/95				-	###	<50	<0.5	<0.5	<0.5	<0.5	
								3.0	0.5	-0.5	

Former Chevron Service Station #9-2506 2630 Broadway

Oakland, California

			4444444444		SPH	TPH-					
WELL ID/	TOC*	GWE	DTW	SPHT	REMOVED	GRO	В	Ť	E	X	MTBE
DATE	(ft.)	(mst)	(ft.)	(fi.)	(gallons)	(μg/L)	(μg/L)	(μg/L)	(μg/L)	Λ (μg/L)	(µg/L)
TRIP BLANK (cor							V-8-7	(F8: -/	(P5/ 2)	(48/42)	(µg/L)
12/22/95						-50					
03/22/96		-	(==			<50	<0.5	< 0.5	< 0.5	<0.5	<0.6
09/25/96				77		<50	<0.5	< 0.5	< 0.5	< 0.5	<5.0
		1988			***	<50	< 0.5	< 0.5	< 0.5	< 0.5	< 5.0
03/06/97	100				2 2 2	<50	< 0.5	< 0.5	< 0.5	< 0.5	< 5.0
09/12/97			-			< 50	< 0.5	0.55	< 0.5	< 0.5	<2.5
04/02/98					2.00	< 50	< 0.5	< 0.5	< 0.5	< 0.5	<2.5
09/15/98		-				<50	< 0.5	< 0.5	< 0.5	< 0.6	<10
03/09/99	-		-	**	••	<50	< 0.5	< 0.5	< 0.5	<0.5	< 5.0
09/15/99	-	(==)			22	<50	< 0.5	< 0.5	< 0.5	< 0.5	4.5
03/01/00		8 24 8		-	7.7	< 50	< 0.5	< 0.5	< 0.5	< 0.5	<2.5
08/31/00	-	30 3.		-		< 50.0	< 0.500	< 0.500	< 0.500	< 0.500	< 5.00
03/09/01		7 4 6 7		227		<50.0	< 0.500	< 0.500	< 0.500	< 0.500	<5.00
09/21/01	1 <u>2.2</u> 1	-	-	550	-	<50	< 0.50	< 0.50	< 0.50	<1.5	<2.5
QA								TABER .	35,050,000		
08/21/02				44		<50	< 0.50	< 0.50	< 0.50	<1.5	<2.5
03/11/03						<50	< 0.50	<0.50	< 0.50	<1.5	<2.5
99/05/03 ¹³					-	<50	<0.5	<0.5	<0.5	<0.5	<0.5
03/12/04 ¹³	344	4 <u>2 2 4</u>	42		/. :	<50	<0.5	<0.5	<0.5	<0.5	<0.5
08/30/04 ¹³	==			()		<50	<0.5	<0.5	<0.5	<0.5	
03/04/05 ¹³				10 -1 0		<50	<0.5	<0.5	<0.5	<0.5	<0.5
9/01/05 ¹³						<50	<0.5	<0.5			<0.5
03/20/06 ¹³						<50	<0.5		<0.5	<0.5	<0.5
09/13/06 ¹³								<0.5	<0.5	<0.5	<0.5
2/26/07 ¹³						<50	<0.5	<0.5	<0.5	<0.5	<0.5
9/07/07 ¹³			55)	(###)	()	<50	<0.5	<0.5	<0.5	< 0.5	< 0.5
03/11/08 ¹³		0.000	***	0 2.	Mark A	<50	<0.5	<0.5	< 0.5	<0.5	<0.5
09/12/08 ¹³	## AND					<50	<0.5	<0.5	<0.5	<0.5	< 0.5
03/31/09 ¹³	15.5	8.597.S)	55 8	7.)		<50	<0.5	< 0.5	< 0.5	< 0.5	< 0.5
13/31/09	-		-		-	<50	< 0.5	< 0.5	<0.5	<0.5	<0.5

Table 1

Groundwater Monitoring Data and Analytical Results

Former Chevron Service Station #9-2506 2630 Broadway Oakland, California

EXPLANATIONS:

Groundwater monitoring data and laboratory analytical results prior to August 31, 2000, were compiled from reports prepared by Blaine Tech Services, Inc.

TOC = Top of Casing	SPH = Separate Phase Hydrocarbons	X = Xylenes
(ft.) = Feet	TPH = Total Petroleum Hydrocarbons	MTBE = Methyl Tertiary Butyl Ether
GWE = Groundwater Elevation	GRO = Gasoline Range Organics	$(\mu g/L)$ = Micrograms per liter
(msl) = Mean sea level	B = Benzene	= Not Measured/Not Analyzed
DTW = Depth to Water	T = Toluene	QA = Quality Assurance/Trip Blank
SPHT = Separate Phase Hydrocarbon Thickness	E = Ethylbenzene	NP = No Purge

- * TOC elevations were surveyed on December 27, 2000, by Virgil Chavez Land Surveying. The benchmark for the survey was a City of Oakland benchmark, being a disc in a monument well in the sidewalk on Broadway, near the southwest corner of the site. (Benchmark Elevation = 24.182 feet, msl).
- Chromatogram pattern indicated an unidentified hydrocarbon.
- Well removed from monitoring program January 11, 1995, per approval of Alameda County Health Services.
- Well analyzed for Semi-Volatile Organics Compounds (SVOCs). All compounds were not detected (ND).
- Confirmation run.
- ⁵ ORC installed.
- Free product encountered during purge.
- ORC in well.
- Laboratory report indicates gasoline C6-C12.
- Laboratory report indicates unidentified hydrocarbons C6-C12.
- Laboratory report indicates weathered gasoline C6-C12.
- Removed and replaced ORC in well.
- 12 MTBE by EPA Method 8260.
- BTEX and MTBE by EPA Method 8260.
- TOC has been altered; unable to determine GWE.
- 15 Removed ORC from well.
- ¹⁶ Insufficient water to determine GWE.

Table 2
Groundwater Analytical Results - Oxygenate Compounds

Former Chevron Service Station #9-2506 2630 Broadway

Oakland, California

WELL ID	DATE	ETHANOL	TD	MITTER	Oakland, Califor			0.00.0000000000000000000000000000000000	
AA WARANI ARA	UAIL		TBA	MTBE	DIPE	ETBE	TAME	1,2-DCA	EDB
		(µg/L)	(μg/L)	(μg/L)	(μg/L)	(μg/L)	(μg/L)	(μg/L)	(pg/L)
B-1	09/21/01		3,200	9,400	<2	21	130	<2	<2
	08/21/02		1,400	6,500	<3.0	16	85	<3.0	<3.0
	03/11/03		1,800	7,400	<3	18	100	<3	<3
	09/05/03	< 500	1,100	4,600	<5	16	69	<5	<5
	03/12/04	<100	1,100	3,900	<1	15	60	<1	<1
	08/30/04	<500	1,000	4,500	<5	15	63	<5	<5
	03/04/05	<50	2,500	450	< 0.5	11	5	< 0.5	< 0.5
	09/01/05	<50	1,900	260	< 0.5	10	2	< 0.5	<0.5
	03/20/06	<50	1,200	27	< 0.5	7	< 0.5	< 0.5	< 0.5
	09/13/06	< 50	1,500	2	< 0.5	5	< 0.5	< 0.5	< 0.5
	02/26/07			RKED OVER WELI					••
	09/07/07	<50	400	1	< 0.5	3	< 0.5	< 0.5	< 0.5
	03/11/08	< 50	720	10	< 0.5	7	< 0.5	< 0.5	< 0.5
	09/12/08	<50	680	0.8	< 0.5	5	< 0.5	< 0.5	< 0.5
	03/31/09	<50	300	7	< 0.5	4	<0.5	<0.5	<0.5
B-3	09/21/01	UNABLE TO LOC	CATE - PAVED	OVER					
	08/21/02	UNABLE TO LOC	CATE - PAVED	OVER					
	03/11/03	NOT SAMPLED -	DUE TO INSU	FFICIENT WATER					
	09/05/03	< 500	1,200	4,900	<5	22	64	<5	<5
	03/12/04	<100	580	1,800	<1	6	29	<1	<1
	08/30/04	< 500	1,100	5,800	<5	21	75	<5	<5
	03/04/05	<50	340	370	< 0.5	2	5	<0.5	<0.5
	09/01/05	<100	1,100	1,100	<1	7	15	<1	<1
	03/20/06	<50	150	76	< 0.5	0.6	1	<0.5	<0.5
	09/13/06	<50	2,100	150	< 0.5	8	2	<0.5	<0.5
	02/26/07	<50	1,700	39	< 0.5	4	0.9	<0.5	<0.5
	09/07/07	<50	1,800	28	<0.5	6	0.6	<0.5	<0.5
	03/11/08	<50	370	8	< 0.5	1	<0.5	<0.5	<0.5
	09/12/08	<50	3,000	8	< 0.5	10	<0.5	<0.5	<0.5
	03/31/09	<50	1,100	21	<0.5	4	0.7	<0.5	<0.5
B-5	09/21/01		210	1,600	<2	39	25	<2	~ 2
	08/21/02		<100	320	<2	8	4	<2	<2
	03/11/03		20	620	<0.5	13	7		<2
	09/05/03	<50	11	420	<0.5	11	5	<0.5	<0.5
	03/12/04	<50	<5	49	<0.5	1		<0.5	<0.5
	03/12/0T	٥٠-	3	47	~0.3	1	0.6	< 0.5	< 0.5

Table 2 Groundwater Analytical Results - Oxygenate Compounds

Former Chevron Service Station #9-2506 2630 Broadway

Oakland, California

44.000.000.000	Anna Anna Anna Anna	CONTRACTOR SERVICES	<u></u>		Oakiand, Camo				
WELL ID	DATE	ETHANOL	TBA	MTBE	DIPE	ETBE	TAME	1,2-DCA	EDB
		(µg/L)	(μg/L)	(μg/L)	(μg/L)	(µg/L)	(µg/L)	(μg/L)	(µg/L)
B-5 (cont)	08/30/04	<50	<5	130	< 0.5	4	2	<0.5	<0.5
	03/04/05	<50	<5	22	< 0.5	0.6	< 0.5	< 0.5	< 0.5
	09/01/05	<50	<5	39	< 0.5	I	0.6	< 0.5	< 0.5
	03/20/06	<50	<5	19	< 0.5	0.5	< 0.5	< 0.5	< 0.5
	09/13/06	<50	13	18	< 0.5	0.9	< 0.5	< 0.5	< 0.5
	02/26/07	< 50	5	12	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5
	09/07/07	<50	98	16	< 0.5	5	< 0.5	< 0.5	<0.5
	03/11/08	<50	7	20	< 0.5	1	0.5	< 0.5	< 0.5
	09/12/08	<50	12	18	< 0.5	1	< 0.5	< 0.5	<0.5
	03/31/09	<50	10	12	<0.5	<0.5	<0.5	<0.5	<0.5
B-6	09/21/01	DRY			¥-	1924			_
	08/21/02	DRY			: 		1. 10.	90 00 0	
	03/11/03	NOT SAMPLED	- DUE TO INSU	FFICIENT WATER		134323.	-		
	09/05/03			FFICIENT WATER			(24)		
	08/30/04	DRY				1944 1944			
	03/04/05	<250	<25	2,200	<3	32	24	<3	<3
	09/01/05	DRY AT 8.93 FE							
	03/20/06	<50	<5	2,000	< 0.5	30	23	<0.5	<0.5
	09/13/06	OBSTRUCTION						-0.5	~0.3
	02/26/07	DRY							<u></u>
	09/07/07	DRY							
	03/11/08	NOT SAMPLED	- DUE TO INSU	FFICIENT WATER					
	09/12/08	DRY	2-						
	03/31/09	NOT SAMPLED	- DUE TO INS	UFFICIENT WATE	CR		()	-	
B-7	09/21/01		<100	<2	<2	<2	<2	<2	<2
	08/21/02		<100	2	<2	<2	<2	<2	<2
	03/11/03		<5	19	< 0.5	<0.5	0.6	<0.5	<0.5
	09/05/03	<50	<5	3	<0.5	<0.5	<0.5	<0.5	<0.5
	03/12/04	<50	<5	10	< 0.5	<0.5	<0.5	<0.5	<0.5
	08/30/04	<50	<5	33	<0.5	<0.5	<0.5	<0.5	<0.5
	03/04/05	<50	<5	10	<0.5	<0.5	<0.5	<0.5	<0.5
	09/01/05	<50	<5	21	<0.5	<0.5	<0.5	<0.5	<0.5 <0.5
	03/20/06	<50	<5	4	<0.5	<0.5	<0.5	<0.5	<0.5 <0.5
	09/13/06	<50	<5	29	<0.5	<0.5	<0.5	<0.5	<0.5 <0.5
	02/26/07	<50	<2	7	<0.5	<0.5	<0.5		
		20	-4	ı	70.5	~0.3	~ 0.5	< 0.5	< 0.5

Table 2
Groundwater Analytical Results - Oxygenate Compounds

Former Chevron Service Station #9-2506 2630 Broadway

Oakland,	California

WELL ID	DATE	ETHANOL		CONTRACTOR STATEMENTS CONTRACTOR	Oakiand, Camo				
AA ESPORT III	PAIL		TBA	MTBE	DIPE	ETBE	TAME	1,2-DCA	EDB
P. 7 (2)	00/0=/	(μg/L)	(μg/L)	(μg/L)	(µg/L)	(µg/L)	(μg/L)	(μg/L)	(pg/L)
B-7 (cont)	09/07/07	<50	<2	28	< 0.5	< 0.5	< 0.5	<0.5	< 0.5
	03/11/08	<50	<2	15	< 0.5	< 0.5	< 0.5	< 0.5	<0.5
	09/12/08	<50	<2	32	<0.5	< 0.5	< 0.5	< 0.5	< 0.5
	03/31/09	<50	<2	3	<0.5	<0.5	<0.5	<0.5	<0.5
B-8	09/21/01		UNABLE TO LO	OCATE - WELL CO	VERED WITH DIR	Γ			
	08/21/02		<100	11	<2	<2	<2	<2	<2
	03/11/03		<5	4	< 0.5	< 0.5	< 0.5	< 0.5	<0.5
	09/05/03	< 50	<5	9	< 0.5	< 0.5	< 0.5	< 0.5	<0.5
	03/12/04	< 50	<5	4	< 0.5	< 0.5	< 0.5	< 0.5	<0.5
	08/30/04	< 50	<5	10	< 0.5	< 0.5	< 0.5	<0.5	<0.5
	03/04/05	< 50	<5	2	< 0.5	< 0.5	< 0.5	< 0.5	<0.5
	09/01/05	< 50	<5	7	< 0.5	< 0.5	< 0.5	<0.5	<0.5
	03/20/06	< 50	<5	2	< 0.5	< 0.5	< 0.5	<0.5	<0.5
	09/13/06	< 50	<5	5	< 0.5	< 0.5	< 0.5	< 0.5	<0.5
	02/26/07	<50	<2	1	< 0.5	< 0.5	< 0.5	< 0.5	<0.5
	09/07/07	< 50	<2	2	< 0.5	< 0.5	< 0.5	< 0.5	<0.5
	03/11/08	< 50	<2	1	< 0.5	< 0.5	< 0.5	< 0.5	<0.5
	09/12/08	< 50	<2	4	< 0.5	< 0.5	< 0.5	< 0.5	<0.5
	03/31/09	<50	<2	1	<0.5	<0.5	<0.5	<0.5	<0.5
B-9	09/21/01		UNABLE TO LO	OCATE - PAVED O	VER				
	08/21/02		<100	37	<2	<2	<2	<2	 <2
	03/11/03		91	71	<0.5	<0.5	1	<0.5	<0.5
	09/05/03	< 50	71	50	<0.5	<0.5	0.8	<0.5	<0.5
	03/12/04	< 50	86	56	<0.5	<0.5	0.7	<0.5	<0.5
	08/30/04	< 50	160	70	<0.5	<0.5	1	<0.5	<0.5
	03/04/05	< 50	130	79	<0.5	<0.5	1	<0.5	<0.5
	09/01/05	< 50	130	94	<0.5	<0.5	2	<0.5	<0.5
	03/20/06	< 50	110	77	<0.5	<0.5	2	<0.5	<0.5
	09/13/06	< 50	130	64	<0.5	<0.5	1	<0.5	<0.5
	02/26/07	< 50	100	50	<0.5	<0.5	1	<0.5	<0.5
	09/07/07	< 50	130	27	<0.5	<0.5	0.5	<0.5	<0.5
	03/11/08	<50	110	42	<0.5	<0.5	0.9	<0.5	<0.5
	09/12/08	<50	110	36	<0.5	<0.5	0.6	<0.5	<0.5
	03/31/09	<50	96	33	<0.5	<0.5	0.6	<0.5	< 0.5

Table 2
Groundwater Analytical Results - Oxygenate Compounds

WELL ID	DATE	ETHANOL	TBA	MTBE	DIPE	ETBE	TAME	1,2-DCA	EDB
		(µg/L)	(μg/L)	(µg/L)	(μg/L)	(μg/L)	(μg/L)	(μg/L)	(µg/L)
B-10	09/21/01		<100	<2	<2	<2	<2	<2	<2
	08/21/02		<100	<2	<2	<2	<2	<2	<2
	03/11/03		<5	< 0.5	< 0.5	< 0.5	< 0.5	<0.5	<0.5
	09/05/03	<50	<5	< 0.5	< 0.5	< 0.5	< 0.5	<0.5	<0.5
	03/12/04	< 50	<5	0.5	< 0.5	< 0.5	< 0.5	<0.5	<0.5
	08/30/04	< 50	<5	< 0.5	< 0.5	< 0.5	<0.5	<0.5	<0.5
	03/04/05	<50	<5	< 0.5	< 0.5	< 0.5	< 0.5	<0.5	<0.5
	09/01/05	< 50	<5	< 0.5	< 0.5	< 0.5	<0.5	<0.5	<0.5
	03/20/06	<50	<5	< 0.5	< 0.5	< 0.5	< 0.5	<0.5	<0.5
	09/13/06	<50	<5	< 0.5	< 0.5	< 0.5	<0.5	<0.5	<0.5
	02/26/07	<50	<2	< 0.5	< 0.5	< 0.5	<0.5	<0.5	<0.5
	09/07/07	<50	<2	< 0.5	< 0.5	< 0.5	<0.5	<0.5	<0.5
	03/11/08	<50	<2	< 0.5	< 0.5	< 0.5	<0.5	<0.5	<0.5
	09/12/08	< 50	<2	< 0.5	< 0.5	< 0.5	<0.5	<0.5	<0.5
	03/31/09	<50	<2	< 0.5	<0.5	<0.5	<0.5	<0.5	<0.5
B-11	09/21/01		<100	<2	<2	<2	<2	<2	<2
	08/21/02		<100	<2	<2	<2	<2	<2	<2
	03/11/03		<5	< 0.5	< 0.5	< 0.5	< 0.5	<0.5	<0.5
	09/05/03	<50	<5	< 0.5	< 0.5	< 0.5	< 0.5	<0.5	<0.5
	03/12/04	< 50	<5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	<0.5
	08/30/04	<50	<5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	<0.5
	03/04/05	< 50	<5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	<0.5
	09/01/05	< 50	<5	< 0.5	< 0.5	< 0.5	< 0.5	<0.5	<0.5
	03/20/06	< 50	<5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	<0.5
	09/13/06	<50	<5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	<0.5
	02/26/07	<50	<2	< 0.5	< 0.5	< 0.5	< 0.5	<0.5	<0.5
	09/07/07	<50	<2	< 0.5	< 0.5	< 0.5	< 0.5	<0.5	<0.5
	03/11/08	<50	<2	<0.5	< 0.5	< 0.5	< 0.5	<0.5	<0.5
	09/12/08	< 50	<2	< 0.5	< 0.5	< 0.5	< 0.5	<0.5	<0.5
	03/31/09	<50	<2	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
B-12	09/21/01		<100	<2	<2	<2	<2	<2	<2
	08/21/02		<100	<2	<2	<2	<2	<2	<2
	03/11/03		<5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5
	09/05/03	<50	<5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5
	03/12/04	< 50	<5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5

Table 2 Groundwater Analytical Results - Oxygenate Compounds

Former Chevron Service Station #9-2506 2630 Broadway

Oakland, California

WELL ID	DATE	ETHANOL	TBA	MTBE	DIPE	ETBE	TAME	1,2-DCA	EDB
		(µg/L)	(μg/L)	(μg/L)	(μg/L)	(μg/L)	(μg/L)	(μg/L)	(µg/L)
B-12 (cont)	08/30/04	<50	<5	< 0.5	< 0.5	<0.5	<0.5	<0.5	<0.5
	03/04/05	<50	<5	< 0.5	< 0.5	< 0.5	<0.5	<0.5	<0.5
	09/01/05	INACCESSIBLE -	- VEHICLE PAI	RKED OVER WELI	D				
	03/20/06	<50	<5	< 0.5	< 0.5	< 0.5	<0.5	< 0.5	<0.5
	09/13/06	<50	16	< 0.5	< 0.5	< 0.5	<0.5	<0.5	<0.5
	02/26/07	<50	<2	< 0.5	< 0.5	< 0.5	< 0.5	<0.5	<0.5
	09/07/07	<50	<2	< 0.5	< 0.5	< 0.5	<0.5	<0.5	<0.5
	03/11/08	<50	<2	< 0.5	< 0.5	< 0.5	<0.5	<0.5	<0.5
	09/12/08	<50	<2	< 0.5	< 0.5	< 0.5	< 0.5	<0.5	<0.5
	03/31/09	<50	<2	< 0.5	< 0.5	<0.5	<0.5	<0.5	<0.5

Table 2

Groundwater Analytical Results - Oxygenate Compounds

Former Chevron Service Station #9-2506 2630 Broadway Oakland, California

EXPLANATIONS:

TBA = t-Butyl alcohol

MTBE = Methyl Tertiary Butyl Ether

DIPE = di-Isopropyl ether

ETBE = Ethyl t-butyl ether

TAME = t-Amyl methyl ether

1,2-DCA = 1,2-Dichloroethane

EDB = 1,2-Dibromoethane

 $(\mu g/L)$ = Micrograms per liter

-- = Not Analyzed

ANALYTICAL METHOD:

EPA Method 8260 for Oxygenate Compounds

STANDARD OPERATING PROCEDURE - GROUNDWATER SAMPLING

Gettler-Ryan Inc. field personnel adhere to the following procedures for the collection and handling of groundwater samples prior to analysis by the analytical laboratory. Prior to sample collection, the type of analysis to be performed is determined. Loss prevention of volatile compounds is controlled and sample preservation for subsequent analysis is maintained.

Prior to sampling, the presence or absence of free-phase hydrocarbons is determined using an interface probe. Product thickness, if present, is measured to the nearest 0.01 foot and is noted in the field notes. In addition, all depth to water level measurements are collected with a static water level indicator and are also recorded in the field notes, prior to purging and sampling any wells.

After water levels are collected and prior to sampling, if purging is to occur, each well is purged a minimum of three well casing volumes of water using pre-cleaned pumps (stack, suction, Grundfos), or disposable bailers. Temperature, pH and electrical conductivity are measured a minimum of three times during the purging. Purging continues until these parameters stabilize.

Groundwater samples are collected using disposable bailers. The water samples are transferred from the bailer into appropriate containers. Pre-preserved containers, supplied by analytical laboratories, are used when possible. When pre-preserved containers are not available, the laboratory is instructed to preserve the sample as appropriate. Duplicate samples are collected for the laboratory to use in maintaining quality assurance/quality control standards. The samples are labeled to include the job number, sample identification, collection date and time, analysis, preservation (if any), and the sample collector's initials. The water samples are placed in a cooler, maintained at 4°C for transport to the laboratory. Once collected in the field, all samples are maintained under chain of custody until delivered to the laboratory.

The chain of custody document includes the job number, type of preservation, if any, analysis requested, sample identification, date and time collected, and the sample collector's name. The chain of custody is signed and dated (including time of transfer) by each person who receives or surrenders the samples, beginning with the field personnel and ending with the laboratory personnel.

A laboratory supplied trip blank accompanies each sampling set. For sampling sets greater than 20 samples, 5% trip blanks are included. The trip blank is analyzed for some or all of the same compounds as the groundwater samples.

As requested by Chevron Environmental Management Company, the purge water and decontamination water generated during sampling activities is transported by IWM to Chemical Waste Management located in Kettleman Hills, California.



WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/Facility#:	Chevron #9-2506		Job Number:	385203	
Site Address:	2630 Broadway		Event Date:	3/31/09	(inclusive)
City:	Oakland, CA		Sampler:	34	· · · · · · · · · · · · · · · · · · ·
Well ID	B-		Date Monitored:	2)/.	
Well Diameter	2 in.	ı			
Total Depth	25.05 ft.		Volume 3/4"= 0.0 Factor (VF) 4"= 0.6		= 0.38 = 5.80
Depth to Water	10.40 ft.	l li_Check if water	column is less then 0.5		- 3.00
				Estimated Purge Volume: 7.5	gal.
Depth to Water	w/ 80% Recharge [(Heigh				(2400 hrs)
Purge Equipment:		Sampling Equip	ment [,]	Time Completed:	(2400 hrs)
Disposable Bailer		Disposable Bailer	. n	Depth to Product:	ft
Stainless Steel Baile	r —	Pressure Bailer		Depth to Water: Hydrocarbon Thickness:/	ft ft
Stack Pump		Discrete Bailer		Visual Confirmation/Descri	
Suction Pump		Peristaltic Pump			· · · · · · · · · · · · · · · · · · ·
Grundfos	/	QED Bladder Pur		Skimmer / Absorbant Sock Amt Removed from Skimm	(circle one) ner: dal
Peristaltic Pump QED Bladder Pump		Other:		Amt Removed from Well:_	
Other:	y			Water Removed: Product Transferred to:_	
				1 Toddet Transletted to	
Start Time (purge Sample Time/Da Approx. Flow Rat	te: 1046 / 3/3/6	Water (Color: Class Color: Class Ent Description:	(/ean_ Odos(Ý)1 € /-, In	
Did well de-water					10.40
Time (2400 hr.)	Volume (gal.) pH	Conductivit (µmhos/cm -	y Temperature	D.O. ORP (mg/L) (mV)	
					·
		LABORATO	RY INFORMATION		
SAMPLE ID	(#) CONTAINER REF			ANALYSES	
В-	x voa vial YE	S HCL	LANCASTER	TPH-GRO(8015)/BTEX+MTBE(8 8 OXYS (8260)	260)/
					
	(66. 60.	- - 0	1 5 1	1 1 1 1	
COMMENTS:	Cusing Spi	17 - Kegu	Jun Darter a	lant got stock	
Pin Back	USEC. N	in smok	Takun		
Add/Replaced L	.ock:	Add/Replaced Plu	ng:	Add/Replaced Bolt:	-



Site Address: 2630 Broadway Event Date: 3/31/01 (included) City: Oakland, CA Sampler: 311/01	sive)
	•
Well ID B-3 Date Monitored: 3/3) / 6 9	
Well Diameter 2 in. Volume 3/4"= 0.02 1"= 0.04 2"= 0.17 3"= 0.38	
Total Depth /6.20 ft. Factor (VF) 4"= 0.66 5"= 1.02 6"= 1.50 12"= 5.80	
Depth to Water 1	
Depth to Water w/ 80% Recharge [(Height of Water Column x 0.20) + DTW]: 9.86	0 hrs)
Purge Equipment: / Sampling Equipment: Time Completed: (24	00 hrs)
Disposable Reiler Disposable Reiler Depth to Product:	ft
Stainless Steel Bailer Pressure Bailer Disposable Bailer Depth to Water: Hydrocarbon Thickness:	ft ft
Stack Pump Discrete Bailer Visual Confirmation/Description:	"
Suction Pump Peristaltic Pump	
Grundfos QED Bladder Pump Skimmer / Absorbant Sock (circle one) Amt Removed from Skimmer:	nal
Amt Remoyed from Well:	gal
QED Bladder Pump Water Removed: Other: Product Transferred to:	_
Other: Product Transferred to:	
Start Time (purge): 1610 Weather Conditions: Clear Odor: Approx. Flow Rate: gpm. Sediment Description: John Did well de-water? If yes, Time: Volume: gal. DTW @ Sampling: 812/ Time (2400 hr.) Volume (gal.) pH Conductivity Temperature (2400 hr.) Conductivity Temperature (Conductivity Temperature (Conduct	
LABORATORY INFORMATION SAMPLE ID (#) CONTAINER REFRIG. PRESERV. TYPE LABORATORY ANALYSES	
B- 3 6 x voa vial YES HCL LANCASTER TPH-GRO(8015)/BTEX+MTBE(8260)/	
8 OXYS (8260)	
COMMENTS: Casmy Bent - N/P sample talon - Pin Buila	
Add/Replaced Lock: Add/Replaced Plug: Add/Replaced Bolt:	



Client/Facility#:	Chevron #9	-2506		Job Number:	385203		
Site Address:	2630 Broad	way		Event Date:	3 31 1	ه ۲ (ii	nclusive)
City:	Oakland, C	4		Sampler:	311	``	,
Well ID	B- 5	,		Date Monitored:	3/31/	a 4	
Well Diameter		— n.	77-1				
Total Depth	10	<u>.</u> t.	Volu Fact	me $3/4"=0.0$ or (VF) $4"=0.6$	-	= 0.17 3"= 0.38 1 1.50 12"= 5.80	
Depth to Water			<u> </u>	nn is less then 0.5			
	11.59	xVF ./7	= 1.57	x3 case volume =	Estimated Purge Vol	uma: 5.91 a	al.
Depth to Water	w/ 80% Recharg	E ((Height of V	Vater Column x 0.20)	+ DTWI: 10.26	Listinated Funge Vol	umetg	al.
•	9		· · · · · · · · · · · · · · · · · · ·		Time Started:		_(2400 hrs)
Purge Equipment:	/	s	ampling Equipment		Time Complete Depth to Prod		_(2400 hrs)
Disposable Bailer	×	D	isposable Bailer		Depth to Wate		ft ft
Stainless Steel Baile	er		ressure Bailer		Hydrocarbon	hickness:	ft
Stack Pump Suction Pump			iscrete Bailer eristaltic Pump		Visual Confirm	nation/Description:	
Grundfos			ED Bladder Pump		Skimmer / Abs	sorbant Sock (circle o	ne)
Peristaltic Pump			ther:		Amt Reproved	from Skimmer:	gal
QED Bladder Pump					Water Remove	from Well:ed:	
Other:					Product Trans	ferred to:	
Start Time (purge			Weather Co	onditions:	clean		
Sample Time/Da	ate: 1215 /	3/31/09		r: <u> </u>	Odor: Y / 🕼		
Approx. Flow Ra		_gpm.	Sediment D		1.5		<u> </u>
Did well de-wate	r? <u>///</u> /	f yes, Time:	Volu	ıme:	gal. DTW @ Sar	npling:	3
Time	\\aligner (==1)	-11	Conductivity	Te <u>m</u> perature	D.O.	ORP	
(2400 hr.)	Volume (gal.)	pН	(µmhos/cm - (S)	(F)	(mg/L)	(mV)	
1145	ک	7.08	513	19.1			
1151	4	7.02	5 44	18.7			
1159		6.88	570	18.5			
	-						
			ABORATORY I				
SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE			ANALYSES	
B- 5	💪 x voa via	YES .	HCL	LANCASTER	TPH-GRO(8015)/BT 8 OXYS (8260)	EX+M1BE(8260)/	
COMMENTS:							
Add/Replaced l	Lock:	Add/	Replaced Plug: _	-	Add/Replaced B	olt:	



Client/Facility#:	Chevron #9-2	2506		Job	Number:	385203			
Site Address:	2630 Broadw	ay		Ever	nt Date:	3/3	(inclusive)		
City:	Oakland, CA			Sam	pler:		34		
Well ID	В-6			Date M	onitored:	3/3	1109		
Well Diameter	2 in.			Volume	3/4"= 0.0		2"= 0.17	3"= 0.38	
Total Depth Depth to Water	9.05 ft. 8.79 ft.			Factor (VF)	4"= 0.6		6"= 1.50 1	2"= 5.80	
Deptil to vvaler			check if water c				no Volumes		
Depth to Water v	w/ 80% Recharge							gal.	_
Purge Equipment:		s	ampling Equipn	ent.		Time Sta	arted: mpleted:	(2400 hrs) (2400 hrs)	
Disposable Bailer	/		isposable Bailer				Product:	ft	
Stainless Steel Bailer	, —		ressure Bailer				Water:rbon Thickness	ft	
Stack Pump		D	iscrete Bailer				onfirmation/Des		
Suction Pump		P	eristaltic Pump			[·	
Grundfos		Q	ED Bladder Pum	р /		Skimme Amt Bon	r / Abserbant So	ock (circle one) nmer: gal	
Peristaltic Pump	/	0	ther:	/		Amt Ren	noved from Wel	l:gal	
QED Bladder Pump				•		Water R	emoved:	· · · · · · · · · · · · · · · · · · ·	
Other:						Product	Transferred to:_		
Start Time (purge Sample Time/Dat Approx. Flow Rat Did well de-water Time (2400 hr.)	te:/	gpm. yes, Time: pH	Water C Sedimer	Temp	on:	Odor: Y / gal. DTW @ D.O. (mg/L)	Sampling: OR (m)	P	
			LABORATOR	Y INFORM	ATION				_
SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. T		RATORY		ANALYSE		
B-	x voa vial	YES	HCL	LAN	CASTER	TPH-GRO(801 8 OXYS (8260	5)/BTEX+MTBI	E(8260)/	
						0 CX13 (8200	· · · · · · · · · · · · · · · · · · ·		
	$\overline{}$					<u> </u>			
	-								
COMMENTS:	Insur	Fred	A20						
Add/Replaced L	.ock:	Add/	Replaced Plug	g:		Add/Replac	ed Bolt:		



Client/Facility#:	Chevron #9-	2506		Job Number:	385203	
Site Address:	2630 Broady	way		Event Date:	3/31/09	(inclusive)
City:	Oakland, CA	1		Sampler:	34	,
Well iD	в- 7			Date Monitored:	3/31/09	
Well Diameter	2 ir	_ 1.	Volum	me 3/4"= 0.0	2 1"= 0.04 2"= 0.17	3"= 0.38
Total Depth	19.12 ft	-		or (VF) 4"= 0.6		12"= 5.80
Depth to Water			ـــــــ Check if water colun	nn is less then 0.50) ft.	
•	14.07				Estimated Purge Volume:_	7.17 gal.
Depth to Water	w/ 80% Recharge					/
					Time Started: Time Completed:	(2460 hrs)
Purge Equipment:			ampling Equipment	×	Depth to Product:	
Disposable Bailer			isposable Bailer		Depth to Water:	
Stainless Steel Baile	er		ressure Bailer		Hydrocarbon Thickne	
Stack Pump			iscrete Bailer		Visual Confirmation/l	Description:
Suction Pump			eristaltic Pump		Skimmer / Absorban	t Sock (circle one)
Grundfos			ED Bladder Pump		Amt Removed from S	Skimmer:gal
Peristaltic Pump		C	ther:		Amt Removed from \	Vell:gal
QED Bladder Pump					Water Removed:	La.
Other:					Product Transferred	(0:
Ctart Time (·· <u>·</u> ······	NA	1141	Class	
Start Time (purge		- 1 - 1 -	Weather Co	,	Ckar	
	ate: <u>0945 /</u>		Water Color		Odor: Y 1600	
Approx. Flow Ra		gpm.	Sediment De	escription:	156	
Did well de-wate	er? <u>No</u> if	yes, Time	: Volu	me:	gal. DTW @ Samplino	7.02
Time			Conductivity _	Temperature	D.O.	ORP
(2400 hr.)	Volume (gal.)	рН	(µmhos/cm - µs)	(F)		(mV)
0916	2.25	7.29	515	71.3		` ,
0 9 23	4.5	7.20		21.1		
0930	7.25	7.22	234	20.5		
_ 0 7 30	7.51	7.00	3 26			
			LABORATORY II			
SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALY	
B- 7	6 x voa vial	YES	HCL	LANCASTER	TPH-GRO(8015)/BTEX+M 8 OXYS (8260)	TBE(8260)/
<u> </u>					0 0/(10 (0200)	
					8	
				ļ		
				+		
COMMENTS:		· · · · · · · · · · · · · · · · · · ·	-	•		
CHIMEN 13.		 				
						
		0	<u> </u>			
Add/Replaced	Lock:	Add/	Replaced Plug: _		Add/Replaced Bolt:	·



Client/Facility#:	Chevron #9-	2506		Job Number:	385203	
Site Address:	2630 Broady	vay		Event Date:	3.31.09	(inclusive)
City:	Oakland, CA			Sampler:	FT	
Well ID Well Diameter Total Depth Depth to Water	B- 8 2 in 19-45 ft. 4-56 ft. 14.53 w/ 80% Recharge	xVFi	Volument Factor Check if water column = 2. 42 Vater Column x 0.20) ampling Equipment isposable Bailer	Date Monitored: me 3/4"= 0.6 or (VF) 4"= 0.6 nn is less then 0.5 x3 case volume =	02 1"= 0.04 2"= 0.17 3"= 0.66 5"= 1.02 6"= 1.50 12"= 5. 0 ft. E Estimated Purge Volume: Time Started: Time Completed: Depth to Product: Depth to Water:	gal(2400 hrs)(2400 hrs)
Starriess Steel Balli Stack Pump Suction Pump Grundfos Peristaltic Pump QED Bladder Pump Other:		Di Pe Q	ressure Bailer iscrete Bailer eristaltic Pump ED Bladder Pump ther:		Hydrocarbon Thickness: Visual Confirmation/Description Skimmer / Absorbant Sock (ci Amt Removed from Skimmer: Amt Removed from Well: Water Removed: Product Transferred to:	ircle one) gal
Start Time (purg Sample Time/Da Approx. Flow Ra Did well de-wate (2400 hr.)	ate: 1149 / 3	gpm. yes, Time: pH 7-24 7-21	Sediment D	escription: LT.	Odor: Y / (M) gal. DTW @ Sampling: D.O. ORP (mg/L) (mV)	5.26
SAMPLEID	(#) CONTAINER		ABORATORY II		Annua	
B- 8	x voa vial	YES	PRESERV. TYPE HCL	LABORATORY LANCASTER	ANALYSES TPH-GRO(8015)/BTEX+MTBE(826) 8 OXYS (8260)	0)/
COMMENTS:		Ba	AUT L. 8	II RADKE	u Flambe	
Add/Replaced	Lock:	Add/l	Replaced Plug: _		Add/Replaced Bolt:	



Client/Facility#:	Chevron #9-2506		Job	Number:	385203	
Site Address:	2630 Broadway		Eve	nt Date:	3310	(inclusive)
City:	Oakland, CA		 Sam	pler:	=	,
Well ID	в- 9		Date M	onitored:	3.31	09
Well Diameter	2 in.		Volume	3/4"= 0.02	2 1"= 0.04 2"= 0.	17 3"= 0.38
Total Depth	17.20 ft.		Factor (VF)	4"= 0.66	5 5"= 1.02 6"= 1.	50 12"= 5.80
Depth to Water	1.1\ #	Check if water		s then 0.50	ft.	
-		.17 = 1.1			Estimated Purge Volum	e:gal.
Depth to Water	w/ 80% Recharge [(Heigh	nt of Water Column	x 0.20) + DTW]:	9.60	Time Started:	(2400 hrs)
Purge Equipment:		Sampling Equip	oment:		Time Completed:	
Disposable Bailer		Disposable Baile			Depth to Product:	
Stainless Steel Baile	г	Pressure Bailer	" —¥		Depth to Water:_	
Stack Pump		Discrete Bailer			Hydrocarbon Thio Visual Confirmation	
Suction Pump		Peristaltic Pump			Visual Committatio	on/Description.
Grundfos		QED Bladder Pu			Skimmer / Absort	ant Sock (circle one)
Peristaltic Pump		Other:			Amt Removed fro	m Skimmer: gal
QED Bladder Pump		Other.			Amt Removed fro	m Well: gal
Other:					Water Removed: Product Transferr	
<u> </u>					Troduct Transicit	ed to
Start Time (purge): 1215	Moath	er Conditions		SUNH	
		_ _				1
	te: 1236 / 3-31	- ·	Color: 45.		Odor: N _	STADAL
Approx. Flow Ra			ent Descripti		5 Sivry	
Did well de-water	r? <u>Vo</u> If yes, T	ime:	Volume:	9	gal. DTW @ Samp	ling: 8-26
Time	Volume (gal.) pH	Conductivi		erature	D.O.	ORP
(2400 hr.)	volume (gai.) pri	(µmhos/cm -	μS) (©)/ F)	(mg/L)	(mV)
1218	1.5 7.0	702	- 20	2.4		
1221	3.0 7.0	1 715	<u> つ</u>	0.5		
1225	5.0 69	724	Z	0.3		
SAMPLE ID	(#) CONTAINER REFF		RY INFORM	DRATION	ANI	ALYSES
B- 9	x voa vial YE				TPH-GRO(8015)/BTEX	
	La X Tou Tiul	1102	LAIV		8 OXYS (8260)	1017 BE(0200)
					<u> </u>	
	1					
						
					· · · · · · · · · · · · · · · · · · ·	
COMMENTS:		No bus		7	-1 611	
OMMENTO.		No GA	KET	BONNE	-1.81	
Add/Replaced L	ock:	Add/Replaced Pl	lua:		Add/Replaced Bolt	•



Client/Facility#:	Chevron #9	-2506		Job Number:	385203				
Site Address:	2630 Broads	way		Event Date: 3.31.09 (inclu					
City:	Oakland, CA	1		- Sampler:	FT	(
•									
Well ID	B- D	_		Date Monitored:	3.31.0	9			
Well Diameter	2 ir	<u>1.</u>	Volu	ıme 3/4"= 0.0	02 1"= 0.04 2"= 0.1	17 3"= 0.38			
Total Depth	18 68 ft	•		tor (VF) 4"= 0.6					
Depth to Water	10.43 ft			mn is less then 0.5					
	7.75				Estimated Purge Volume	e:gal.			
Depth to Water	w/ 80% Recharge	€ [(Height of V	Water Column x 0.20) + DTW]: 12.4		(0.100.1			
Purge Equipment:		•	ampling Equipmen	. <i>,</i>	Time Started: Time Completed:_				
Disposable Bailer			isposable Bailer		Depth to Product:	ft			
Stainless Steel Baile			ressure Bailer		Depth to Water:	ft			
Stack Pump			iscrete Bailer		Hydrocarbon Thic				
Suction Pump			eristaltic Pump		Visual Confirmation	on/Description:			
Grundfos			ED Bladder Pump		Skimmer / Absorb	ant Sock (circle one)			
Peristaltic Pump			ther:		Amt Removed from	m Skimmer: gal			
QED Bladder Pump		· ·				m Well: gal			
Other:					Water Removed:_	ed to:			
					1 Toddot Transferre	50 (0			
Ctart Time /www.	· AGES	-	\M40		6. 11				
Start Time (purge		70:	Weather C		Synty				
Sample Time/Da				r. LT-BEY.					
Approx. Flow Ra		gpm.	Sediment D	Description:	5.514	-			
Did well de-water	15	yes, Time:	: Voi	ume:	gal. DTW @ Sampl	ing: 12.15			
Time		10.	Conductivity	Temperature	D.O.	ORP			
(2400 hr.)	Volume (gal.)	pН	(μmhos/cm - μS)	(C) F)	(mg/L)	(mV)			
0858	1.5	732	545	195		, ,			
0900	3.0	7.29	552	16.3					
0903	4.0	7.24	562	15.1		···			
			ABOBATORY	150011151011					
SAMPLE ID	(#) CONTAINER	REFRIG.	LABORATORY I PRESERV. TYPE		ANA	ALYSES			
B- ©	x voa vial		HCL	LANCASTER	TPH-GRO(8015)/BTEX-				
					8 OXYS (8260)	, ,			
	, <u></u>	<u></u>							
			L						
COMMENTS:			· · · · · · · · · · · · · · · · · · ·						
Add/Replaced L									



Client/Facility#:	Chevron #9-2	506		Job Number:	385203	
Site Address:	2630 Broadw	ay		Event Date:	3.31.04	(inclusive)
City:	Oakland, CA			Sampler:	FT	` '
Well ID	B-			Date Monitored:	3.31.09	
Well Diameter	2 in.		Volur	ne 3/4"= 0.0		7 3"= 0.38
Total Depth	19.00 ft.		Facto	or (VF) 4"= 0.6	66 5"= 1.02 6"= 1.50	0 12"= 5.80
Depth to Water	7.75 ft.			nn is less then 0.5		
					Estimated Purge Volume:	: 6 gal.
Depth to Water v	v/ 80% Recharge	(Height of Wa	iter Column x 0.20)	+ DTWJ: 10.00		(0.400.1
Duras Equipment	/	Co			Time Started: Time Completed:	(2400 hrs) (2400 hrs)
Purge Equipment:			npling Equipment:		Depth to Product:_	
Disposable Bailer Stainless Steel Bailer		•	posable Bailer		Depth to Water:	
Stack Pump	-		ssure Bailer crete Bailer		Hydrocarbon Thick	
Suction Pump			istaltic Pump		Visual Confirmation	1/Description:
Grundfos			Stattic Fump D Bladder Pump		Skimmer / Absorba	int Sock (circle one)
Peristaltic Pump			er:		Amt Removed from	Skimmer:gal
QED Bladder Pump		Ou.	on		Amt Kemoved from Water Removed:	n Well:gal
Other:					Product Transferred	
						
Start Time (purge	1 1m7m		Weather Co	nditions:	Cil. sha.	
		31.00			SUNDA	
	te: 1040 / 3			LT-BUV-		
Approx. Flow Rat		gpm	Sediment De	·	SSILT	
Did well de-water	? <u>No</u> If y	es, Time: _	Volu	me:	gal. DTW @ Sampli	hg:84
Time			Conductivity	Temperature	D.O.	ORP
(2400 hr.)	Volume (gal.)	pН	(μmhos/cm - μS)	(6/F)	(mg/L)	(mV)
1024	20	175	585	19.9		
1028	16 +	121	592	16.7		
10 32	<u> </u>	120	600	15.3		
1000		1.20		1110		
CAMPIE ID	(#) CONTAINED T		ABORATORY IN			
SAMPLE ID B-	(#) CONTAINER x voa vial	YES	PRESERV. TYPE HCL	LABORATORY	TPH-GRO(8015)/BTEX+I	LYSES
B-	X VOA VIAI	TES	HCL	LANCASTER	8 OXYS (8260)	WIT DE(0200)/
				1		
			A 11 1			
COMMENTS:	DOAL	5 L.	8 17	BOKEN B	OLT IN FLAT	php)
						·
Add/Replaced L	ock:	Add/Re	eplaced Plug: _		Add/Replaced Bolt:	/ (1) 3(8"



Client/Facility#:	Chevron #9	-2506		Job Number:	385203	
Site Address:	2630 Broad	way		Event Date:	3.3109	(inclusive)
City:	Oakland, CA	4		Sampler:	FT	· · · · · · · · · · · · · · · · · · ·
Well ID	B- 12	_		Date Monitored:	3.31.09	
Well Diameter		<u>1.</u>	Volu			= 0.38
Total Depth	18.28 ff			or (VF) 4"= 0.6		= 5.80
Depth to Water				mn is less then 0.50		
	15.65	_xVF , \	F = 2.64	_ x3 case volume =	Estimated Purge Volume:	gal.
Depth to Water	w/ 80% Recharge	e [(Height of \	Water Column x 0.20) + DTW]: <u>حَالَ</u> جَالِ		
B 5		_			Time Started: Time Completed:	(2400 hrs) (2400 hrs)
Purge Equipment:			ampling Equipment	: /	Depth to Product:	
Disposable Bailer			isposable Bailer		Depth to Water:	ft
Stainless Steel Baile Stack Pump	er		ressure Bailer		Hydrocarbon Thickness:	ftft
Suction Pump			iscrete Bailer eristaltic Pump		Visual Confirmation/Descr	iption:
Grundfos			ED Bladder Pump		Skimmer / Absorbant Soci	(circle one)
Peristaltic Pump			ther:		Amt Removed from Skimn	ner: gal
QED Bladder Pump					Amt Removed from Well:_	gal
Other:					Water Removed: Product Transferred to:	
Start Time (purg	e): 0935		Weather Co	anditions:	Stable	
	ate: 0959 /	7 2:			SUNK	
			•	" CLEAL	Odor: Y / 🗭 📘	
Approx. Flow Ra		gpm.	Sediment D			
Did well de-wate	er? \)0	ryes, Time	: Vol	ıme:	gal. DTW @ Sampling:	5.59
Time			Conductivity	Temperature	D.O. ORP	
(2400 hr.)	Volume (gal.)	рH	(μmhos/cm - μS)	(C)/ F)	(mg/L) (mV)	
mallo	26	フクワ	602	IG S		
0945	5.0	724	615	15.5		
0951	8.0	721	622	163		
						
						
SAMPLE ID	(#) CONTAINER	REFRIG.	LABORATORY I PRESERV. TYPE		ANALYOFO	
B- 12_	x voa vial		HCL	LANCASTER	ANALYSES TPH-GRO(8015)/BTEX+MTBE(8	
	A Voa Viai	120	HOL	LANCASTER	8 OXYS (8260)	5200)/
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			<u> </u>			
		2			(1)	
COMMENTS:		DRAN	JUND - K	LILMAN	8 (1SF)	
				···		
Add/Replaced	Lock:	Add/	Replaced Plug: _		Add/Replaced Bolt:	-
•			. 3			

Chevron California Region Analysis Request/Chain of Custody



033109-08

For Lancaster Laboratories use only
sample # 5636558-67 Group #: 016742

	CRA MTI Project # 61H-1962								Analyses Requested								Grp#1	1385	33		
Facility #: SS#9-2506 G-R#385203 Gk	obal ID#T0600	101812	812 Matrix						Preservation Codes							Preservative Codes					
Site Address: 2630 BROADWAY, OAKLAN	D, CA	¥0						H	H			扣	_		_		_	$oxed{\Box}$	H = HCI	T = Thic	sulfate
Chevron PM: Lead	Consultant.CRA	IKJ		 		\top				Berry			$\ $						N = HNO3 S = H ₂ SO4	B = NaC O = Oth	
Consultant/Office: G-R, Inc., 6747 Sierra Co	urt, Suite J, Du	ıblin, CA 94	568		9 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	3	nera			298		3							☐ J value repor		
Consultant Prj. Mgr.: Deanna L. Harding (de	esnna@grinc.c	com)			Potable		Containers	BTEX + MTBE 8260 XX 8021 □		TPH 8015 MOD DRO 🗌 Silica Gel Clearup		8560)							Must meet lo possible for 8	west detec	tion limits
Consultant Phone #:925-551-7555 Fax #: 925-551-7899]	ğ	Ä		밍			2	Method					8021 MTBE Co		ounds
Sampler: FRANKT. & J. M	#.		T				a	826	D GR	8		ates	Method	₩					☐ Confirm high		260
			Site			Į≱	Ę	MTBE	5 MO	£	SCB	Oxygenates		E E					☐ Confirm all hi	-	
Sample Identification	Date	Time Collected C	Composite	Soil	Water	풍	Total Numb	÷ EX	TPH 8015 MOD GRO	£	8260 full scan	0	Total Lead	ssowed Le					☐ Run ox		
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ANALYTICAL RESULTS

Prepared for:

RECEIVED

Chevron c/o CRA Suite 110 2000 Opportunity Drive Roseville CA 95678

APR 1 0 2009

916-677-3407

GETTLER-RYAN INC. GENERAL CONTRACTORS

Prepared by:

Lancaster Laboratories 2425 New Holland Pike Lancaster, PA 17605-2425

April 09, 2009

SAMPLE GROUP

The sample group for this submittal is 1138533. Samples arrived at the laboratory on Wednesday, April 01, 2009. The PO# for this group is 92506 and the release number is MTI.

Client Description	Lancaster Labs Number
QA-T-090331 NA Water	5636558
B-1-W-090331 Grab Water	5636559
B-3-W-090331 Grab Water	5636560
B-5-W-090331 Grab Water	5636561
B-7-W-090331 Grab Water	5636562
B-8-W-090331 Grab Water	5636563
B-9-W-090331 Grab Water	5636564
B-10-W-090331 Grab Water	5636565
B-11-W-090331 Grab Water	5636566
B-12-W-090331 Grab Water	5636567

ELECTRONIC COPY TO

Gettler-Ryan, Inc.

Attn: Cheryl Hansen



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Questions? Contact your Client Services Representative Jill M Parker at (717) 656-2300

Respectfully Submitted,

Michele M. Turner

middele M. Turner

Director



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Lancaster Laboratories Sample No. WW 5636558

Group No. 1138533

CA

QA-T-090331 NA Water

Facility# 92506 Job# 385203 MTI# 61H-1962 GRD

2630 Broadway-Oakland T0600101812 QA

Collected: 03/31/2009

Account Number: 12099

Submitted: 04/01/2009 09:15

04 Suite 110

Reported: 04/09/2009 at 19:04

2000 Opportunity Drive

Discard: 05/10/2009

Roseville CA 95678

Chevron c/o CRA

BOQA-

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Dilution Factor
SW-846	8260B GC/MS Vo	latiles	ug/l	ug/l	
06054	Benzene	71-43-2	N.D.	0.5	1
06054	Ethylbenzene	100-41-4	N.D.	0.5	1
06054	Methyl Tertiary Butyl Ether	1634-04-4	N.D.	0.5	1
06054	Toluene	108-88-3	N.D.	0.5	1
06054	Xylene (Total)	1330-20-7	N.D.	0.5	1
SW-846	8015B GC Volat:	lles	ug/l	ug/l	
01728	TPH-GRO N. CA water C6-C12	n.a.	N.D.	50	1

General Sample Comments

State of California Lab Certification No. 2116

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Chronicle

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	e	Analyst	Dilution Factor
06054	BTEX+MTBE by 8260B	SW-846 8260B	1	D090953AA	04/06/2009 0	03:23	Holly Berry	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	D090953AA	04/06/2009 0	03:23	Holly Berry	1
01728	TPH-GRO N. CA water C6-C12	SW-846 8015B	1	09092A08A	04/02/2009 1	13:00	Katrina T	1
01146	GG VO3 Water Pro-	0W 046 5020D	_				Longenecker	_
01146	GC VOA Water Prep	SW-846 5030B	1	09092A08A	04/02/2009 1	13:00	Katrina T	1
							Longenecker	



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Page 1 of 1

Lancaster Laboratories Sample No. WW 5636559

Group No. 1138533

CA

B-1-W-090331 Grab Water

Facility# 92506 Job# 385203 MTI# 61H-1962 GRD

2630 Broadway-Oakland T0600101812 B-1

Collected: 03/31/2009 10:45 by

Account Number: 12099

Chevron c/o CRA

Submitted: 04/01/2009 09:15

Reported: 04/09/2009 at 19:04

Suite 110

Discard: 05/10/2009

2000 Opportunity Drive Roseville CA 95678

BOAB1

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Dilution Factor
SW-846	8260B GC/MS	Volatiles	ug/l	ug/l	
01594	t-Amyl methyl ether	994-05-8	N.D.	0.5	1
01594	Benzene	71-43-2	N.D.	0.5	1
01594	t-Butyl alcohol	75-65-0	300	2	1
01594	1,2-Dibromoethane	106-93-4	N.D.	0.5	1
01594,	1,2-Dichloroethane	107-06-2	N.D.	0.5	1
01594	Ethanol	64-17-5	N.D.	50	1
01594	Ethyl t-butyl ether	637-92-3	4	0.5	1
01594	Ethylbenzene	100-41-4	N.D.	0.5	1
01594	di-Isopropyl ether	108-20-3	N.D.	0.5	1
01594	Methyl Tertiary Butyl Ether	1634-04-4	7	0.5	1
01594	Toluene	108-88-3	N.D.	0.5	1
01594	Xylene (Total)	1330-20-7	N.D.	0.5	1
SW-846	8015B GC Vol	atiles	ug/l	ug/l	
01728	TPH-GRO N. CA water C6-C12	n.a.	N.D.	50	1

General Sample Comments

State of California Lab Certification No. 2116

	Laboratory Chronicle								
CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor		
01594	BTEX+5 Oxygenates+EDC+EDB+ETOH	SW-846 8260B	1	Z090972AA	04/07/2009 17	:43 Ginelle L Feister	1		
01163	GC/MS VOA Water Prep	SW-846 5030B	1	Z090972AA	04/07/2009 17	:43 Ginelle L Feister	1		
01728	TPH-GRO N. CA water C6-C12	SW-846 8015B	1	09092A08A	04/02/2009 14	:13 Katrina T Longenecker	1		
01146	GC VOA Water Prep	SW-846 5030B	1	09092A08A	04/02/2009 14	:13 Katrina T Longenecker	1		



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Page 1 of 1

Lancaster Laboratories Sample No. WW 5636560

Group No. 1138533

CA

B-3-W-090331 Grab Water

Facility# 92506 Job# 385203 MTI# 61H-1962 GRD

2630 Broadway-Oakland T0600101812 B-3

Collected: 03/31/2009 10:20 by FT

Account Number: 12099

Chevron c/o CRA

Submitted: 04/01/2009 09:15

Reported: 04/09/2009 at 19:04

Suite 110

Discard: 05/10/2009

2000 Opportunity Drive Roseville CA 95678

BOAB3

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Dilution Factor
SW-84	6 8260B GC/MS Vo	latiles	ug/l	ug/l	
01594	t-Amyl methyl ether	994-05-8	0.7	0.5	1
01594	Benzene	71-43-2	7	0.5	1
01594	t-Butyl alcohol	75-65-0	1,100	20	10
01594	1,2-Dibromoethane	106-93-4	N.D.	0.5	1
01594	1,2-Dichloroethane	107-06-2	N.D.	0.5	1
01594	Ethanol	64-17-5	N.D.	50	1
01594	Ethyl t-butyl ether	637-92-3	4	0.5	1
01594	Ethylbenzene	100-41-4	1	0.5	1
01594	di-Isopropyl ether	108-20-3	N.D.	0.5	1
01594	Methyl Tertiary Butyl Ether	1634-04-4	21	0.5	1
01594	Toluene	108-88-3	0.7	0.5	1
01594	Xylene (Total)	1330-20-7	11	0.5	1
SW-84	6 8015B GC Volat:	iles	ug/l	ug/l	
01728	TPH-GRO N. CA water C6-C12	n.a.	830	50	1

General Sample Comments

State of California Lab Certification No. 2116

Laboratory Chronicle									
CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor		
01594	BTEX+5 Oxygenates+EDC+EDB+ETOH	SW-846 8	3260B 1	Z090972AA	04/07/2009 18:	08 Ginelle L Feister	1		
01594	BTEX+5 Oxygenates+EDC+EDB+ETOH	SW-846 8	3260B 1	D090981AA	04/08/2009 14:	01 Ginelle L Feister	10		
01163	GC/MS VOA Water Prep	SW-846 5	030B 1	Z090972AA	04/07/2009 18:	08 Ginelle L Feister	1		
01163	GC/MS VOA Water Prep	SW-846 5	030B 2	D090981AA	04/08/2009 14:	01 Ginelle L Feister	10		
01728	TPH-GRO N. CA water C6-C12	SW-846 8	3015B 1	09092A08A	04/02/2009 14:	38 Katrina T Longenecker	1		
01146	GC VOA Water Prep	SW-846 5	030B 1	09092A08A	04/02/2009 14:	38 Katrina T Longenecker	1		



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Page 1 of 1

Lancaster Laboratories Sample No. WW 5636561

Group No. 1138533

CA

B-5-W-090331 Grab Water

Facility# 92506 Job# 385203 MTI# 61H-1962 GRD

2630 Broadway-Oakland T0600101812 B-5

Collected: 03/31/2009 12:15

Account Number: 12099

Submitted: 04/01/2009 09:15

Reported: 04/09/2009 at 19:04

Suite 110

Chevron c/o CRA

Discard: 05/10/2009

2000 Opportunity Drive Roseville CA 95678

BOAB5

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Dilution Factor
SW-84	6 8260B GC/MS Vo	latiles	ug/l	ug/l	
01594	t-Amyl methyl ether	994-05-8	N.D.	0.5	1
01594	Benzene	71-43-2	0.6	0.5	1
01594	t-Butyl alcohol	75-65-0	10	2	1
01594	1,2-Dibromoethane	106-93-4	N.D.	0.5	1
01594	1,2-Dichloroethane	107-06-2	N.D.	0.5	1
01594	Ethanol	64-17-5	N.D.	50	1
01594	Ethyl t-butyl ether	637-92-3	N.D.	0.5	1
01594	Ethylbenzene	100-41-4	N.D.	0.5	1
01594	di-Isopropyl ether	108-20-3	N.D.	0.5	1
01594	Methyl Tertiary Butyl Ether	1634-04-4	12	0.5	1
01594	Toluene	108-88-3	N.D.	0.5	1
01594	Xylene (Total)	1330-20-7	N.D.	0.5	1
SW-846	S 8015B GC Volat	iles	ug/l	ug/l	
01728	TPH-GRO N. CA water C6-C12	n.a.	530	50	1

General Sample Comments

State of California Lab Certification No. 2116

	Laboratory Chronicle									
CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Ti	we	Analyst	Dilution Factor		
01594	BTEX+5 Oxygenates+EDC+EDB+ETOH	SW-846 8260B	1	Z090972AA	04/07/2009	18:32	Ginelle L Feister	1		
01163	GC/MS VOA Water Prep	SW-846 5030B	1	Z090972AA	04/07/2009	18:32	Ginelle L Feister	1		
01728	TPH-GRO N. CA water C6-C12	SW-846 8015B	1	09092A08A	04/02/2009	15:02	Katrina T Longenecker	1		
01146	GC VOA Water Prep	SW-846 5030B	1	09092A08A	04/02/2009	15:02	Katrina T Longenecker	1		



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Page 1 of 1

Lancaster Laboratories Sample No. WW 5636562

Group No. 1138533

CA

B-7-W-090331 Grab Water

Facility# 92506 Job# 385203 MTI# 61H-1962 GRD

2630 Broadway-Oakland T0600101812 B-7

Collected: 03/31/2009 09:45

Account Number: 12099

Submitted: 04/01/2009 09:15

Reported: 04/09/2009 at 19:04

Discard: 05/10/2009

Chevron c/o CRA

Suite 110

2000 Opportunity Drive

Roseville CA 95678

BOAB7

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Dilution Factor
SW-84	6 8260B GC/MS Vo	latiles	ug/l	ug/l	
01594	t-Amyl methyl ether	994-05-8	N.D.	0.5	1
01594	Benzene	71-43-2	N.D.	0.5	1
01594	t-Butyl alcohol	75-65-0	N.D.	2	1
01594	1,2-Dibromoethane	106-93-4	N.D.	0.5	1
01594	1,2-Dichloroethane	107-06-2	N.D.	0.5	1
01594	Ethanol	64-17-5	N.D.	50	1
01594	Ethyl t-butyl ether	637-92-3	N.D.	0.5	1
01594	Ethylbenzene	100-41-4	N.D.	0.5	1
01594	di-Isopropyl ether	108-20-3	N.D.	0.5	1
01594	Methyl Tertiary Butyl Ether	1634-04-4	3	0.5	1
01594	Toluene	108-88-3	N.D.	0.5	1
01594	Xylene (Total)	1330-20-7	N.D.	0.5	1
SW-84	8015B GC Volati	iles	ug/l	ug/l	
01728	TPH-GRO N. CA water C6-C12	n.a.	490	50	1

General Sample Comments

State of California Lab Certification No. 2116

	Laboratory Chronicle									
CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Tir	ne	Analyst	Dilution Factor		
01594	BTEX+5 Oxygenates+EDC+EDB+ETOH	SW-846 826	60B 1	Z090972AA	04/07/2009	18:55	Ginelle L Feister	1		
01163	GC/MS VOA Water Prep	SW-846 503	30B 1	Z090972AA	04/07/2009	18:55	Ginelle L Feister	1		
01728	TPH-GRO N. CA water C6-C12	SW-846 801	15B 1	09092A08A	04/02/2009	15:27	Katrina T Longenecker	1		
01146	GC VOA Water Prep	SW-846 503	30B 1	09092A08A	04/02/2009	15:27	Katrina T Longenecker	1		



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Page 1 of 1

Lancaster Laboratories Sample No. WW 5636563

Group No. 1138533

CA

B-8-W-090331 Grab Water

Facility# 92506 Job# 385203 MTI# 61H-1962 GRD

2630 Broadway-Oakland T0600101812 B-8

Collected: 03/31/20**0**9 11:49

Account Number: 12099

Submitted: 04/01/2009 09:15

Reported: 04/09/2009 at 19:04

Discard: 05/10/2009

Chevron c/o CRA

Suite 110

2000 Opportunity Drive

Roseville CA 95678

BOAB8

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Dilution Factor
SW-846	8260B GC/MS Vo	latiles	ug/l	ug/l	
01594	t-Amyl methyl ether	994-05-8	N.D.	0.5	1
01594	Benzene	71-43-2	N.D.	0.5	1
01594	t-Butyl alcohol	75-65-0	N.D.	2	1
01594	1,2-Dibromoethane	106-93-4	N.D.	0.5	1
01594	1,2-Dichloroethane	107-06-2	N.D.	0.5	1
01594	Ethanol	64-17-5	N.D.	50	1
01594	Ethyl t-butyl ether	637-92-3	N.D.	0.5	1
01594	Ethylbenzene	100-41-4	N.D.	0.5	1
01594	di-Isopropyl ether	108-20-3	N.D.	0.5	1
01594	Methyl Tertiary Butyl Ether	1634-04-4	1	0.5	1
01594	Toluene	108-88-3	N.D.	0.5	1
01594	Xylene (Total)	1330-20-7	N.D.	0.5	1
SW-846	8015B GC Volat	iles	ug/l	ug/l	
01728	TPH-GRO N. CA water C6-C12	n.a.	N.D.	50	1

General Sample Comments

State of California Lab Certification No. 2116

Laboratory Chronicle								
CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Ti	me	Analyst	Dilution Factor
01594	BTEX+5 Oxygenates+EDC+EDB+ETOH	SW-846 826	60B 1	Z090972AA	04/07/2009	19:19	Ginelle L Feister	1
01163	GC/MS VOA Water Prep	SW-846 503	30B 1	Z090972AA	04/07/2009	19:19	Ginelle L Feister	1
01728	TPH-GRO N. CA water C6-C12	SW-846 801	15B 1	09092A08A	04/02/2009	16:16	Katrina T Longenecker	1
01146	GC VOA Water Prep	SW-846 503	30B 1	09092A08A	04/02/2009	16:16	Katrina T Longenecker	1



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Page 1 of 1

Lancaster Laboratories Sample No. WW 5636564

Group No. 1138533

B-9-W-090331 Grab Water

Facility# 92506 Job# 385203 MTI# 61H-1962 GRD

2630 Broadway-Oakland T0600101812 B-9

Collected: 03/31/2009 12:36

Account Number: 12099

Chevron c/o CRA

Submitted: 04/01/2009 09:15

Reported: 04/09/2009 at 19:04

Suite 110

Discard: 05/10/2009

2000 Opportunity Drive Roseville CA 95678

BOAB9

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Dilution Factor
SW-84	5 8260B GC/MS Vo	latiles	ug/l	ug/l	
01594	t-Amyl methyl ether	994-05-8	0.6	0.5	1 0
01594	Benzene	71-43-2	66	0.5	1
01594	t-Butyl alcohol	75-65-0	96	2	1
01594	1,2-Dibromoethane	106-93-4	N.D.	0.5	1
01594	1,2-Dichloroethane	107-06-2	N.D.	0.5	1
01594	Ethanol	64-17-5	N.D.	50	1
01594	Ethyl t-butyl ether	637-92-3	N.D.	0.5	1
01594	Ethylbenzene	100-41-4	5	0.5	1
01594	di-Isopropyl ether	108-20-3	N.D.	0.5	1
01594	Methyl Tertiary Butyl Ether	1634-04-4	33	0.5	1
01594	Toluene	108-88-3	7	0.5	1
01594	Xylene (Total)	1330-20-7	8	0.5	1
SW-846	8015B GC Volati	lles	ug/l	ug/l	
01728	TPH-GRO N. CA water C6-C12	n.a.	4,400	50	1

General Sample Comments

State of California Lab Certification No. 2116

	Laboratory Chronicle							
CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor	
01594	BTEX+5 Oxygenates+EDC+EDB+ETOH	SW-846 8260B	1	Z090972AA	04/07/2009 19	:44 Ginelle L Feister	1	
01163	GC/MS VOA Water Prep	SW-846 5030B	1	Z090972AA	04/07/2009 19	:44 Ginelle L Feister	1	
01728	TPH-GRO N. CA water C6-C12	SW-846 8015B	1	09092A08A	04/02/2009 16	:40 Katrina T Longenecker	1	
01146	GC VOA Water Prep	SW-846 5030B	2	09092A08A	04/02/2009 16	:40 Katrina T Longenecker	1	



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Page 1 of 1

Lancaster Laboratories Sample No. WW 5636565

Group No. 1138533

CA

B-10-W-090331 Grab Water

Facility# 92506 Job# 385203 MTI# 61H-1962 GRD

2630 Broadway-Oakland T0600101812 B-10

Collected: 03/31/2009 09:13 by FT

Submitted: 04/01/2009 09:15

Reported: 04/09/2009 at 19:04

Discard: 05/10/2009

Chevron c/o CRA

Account Number: 12099

Suite 110

2000 Opportunity Drive Roseville CA 95678

BOB10

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Dilution Factor
SW-84	6 8260B GC/MS Vol	latiles	ug/l	ug/l	
01594	t-Amyl methyl ether	994-05-8	N.D.	0.5	1
01594	Benzene	71-43-2	N.D.	0.5	1
01594	t-Butyl alcohol	75-65-0	N.D.	2	1
01594	1,2-Dibromoethane	106-93-4	N.D.	0.5	1
01594	1,2-Dichloroethane	107-06-2	N.D.	0.5	1
01594	Ethanol	64-17-5	N.D.	50	1
01594	Ethyl t-butyl ether	637-92-3	N.D.	0.5	1
01594	Ethylbenzene	100-41-4	N.D.	0.5	1
01594	di-Isopropyl ether	108-20-3	N.D.	0.5	1
01594	Methyl Tertiary Butyl Ether	1634-04-4	N.D.	0.5	1
01594	Toluene	108-88-3	N.D.	0.5	1
01594	Xylene (Total)	1330-20-7	N.D.	0.5	1
SW-846	8015B GC Volati	les	ug/l	ug/l	
01728	TPH-GRO N. CA water C6-C12	n.a.	N.D.	50	1

General Sample Comments

State of California Lab Certification No. 2116

	Laboratory Chronicle							
CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analy	yst	Dilution Factor
01594	BTEX+5 Oxygenates+EDC+EDB+ETOH	SW-846 8260B	1	D090981AA	04/08/2009 14	4:25 Gine	lle L Feister	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	D090981AA	04/08/2009 14	4:25 Gine:	lle L Feister	1
01728	TPH-GRO N. CA water C6-C12	SW-846 8015B	1	09092A08A	04/02/2009 1		ina T enecker	1
01146	GC VOA Water Prep	SW-846 5030B	1	09092A08A	04/02/2009 1		ina T enecker	1



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Page 1 of 1

Lancaster Laboratories Sample No. WW 5636566

Group No. 1138533

CA

B-11-W-090331 Grab Water

Facility# 92506 Job# 385203 MTI# 61H-1962 GRD

2630 Broadway-Oakland T0600101812 B-11

Collected: 03/31/2009 10:40

by FT

Account Number: 12099

Submitted: 04/01/2009 09:15

Reported: 04/09/2009 at 19:04

Discard: 05/10/2009

Chevron c/o CRA

Suite 110

2000 Opportunity Drive

Roseville CA 95678

BOB11

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Dilution Factor
SW-84	6 8260B GC/MS Vol	latiles	ug/l	ug/l	
01594	t-Amyl methyl ether	994-05-8	N.D.	0.5	1
01594	Benzene	71-43-2	N.D.	0.5	1
01594	t-Butyl alcohol	75-65-0	N.D.	2	1
01594	1,2-Dibromoethane	106-93-4	N.D.	0.5	1
01594	1,2-Dichloroethane	107-06-2	N.D.	0.5	1
01594	Ethanol	64-17-5	N.D.	50	1
01594	Ethyl t-butyl ether	637-92-3	N.D.	0.5	1
01594	Ethylbenzene	100-41-4	N.D.	0.5	1
01594	di-Isopropyl ether	108-20-3	N.D.	0.5	1
01594	Methyl Tertiary Butyl Ether	1634-04-4	N.D.	0.5	1
01594	Toluene	108-88-3	N.D.	0.5	1
01594	Xylene (Total)	1330-20-7	N.D.	0.5	1
SW-846	8015B GC Volati	les	ug/l	ug/l	
01728	TPH-GRO N. CA water C6-C12	n.a.	N.D.	50	1

General Sample Comments

State of California Lab Certification No. 2116

	Laboratory Chronicle							
CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Tim	ne .	Analyst	Dilution Factor
01594	BTEX+5 Oxygenates+EDC+EDB+ETOH	SW-846 8260B	1	D090981AA	04/08/2009	14:50	Ginelle L Feister	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	D090981AA	04/08/2009	14:50	Ginelle L Feister	1
01728	TPH-GRO N. CA water C6-C12	SW-846 8015B	1	09092A08A	04/02/2009	17:30	Katrina T Longenecker	1
01146	GC VOA Water Prep	SW-846 5030B	1	09092A08A	04/02/2009	17:30	Katrina T Longenecker	1



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Page 1 of 1

Lancaster Laboratories Sample No. WW 5636567

Group No. 1138533

CA

B-12-W-090331 Grab Water

Facility# 92506 Job# 385203 MTI# 61H-1962 GRD

2630 Broadway-Oakland T0600101812 B-12

Collected: 03/31/2009 09:59 by FT

Account Number: 12099

Submitted: 04/01/2009 09:15

Reported: 04/09/2009 at 19:04

Discard: 05/10/2009

Chevron c/o CRA

Suite 110

2000 Opportunity Drive

Roseville CA 95678

BOB12

CAT No.	Analysis Name	CAS Number	As Received Result	As Received Method Detection Limit	Dilution Factor
SW-846	8260B GC/MS Vol	atiles	ug/l	ug/l	
01594	t-Amyl methyl ether	994-05-8	N.D.	0.5	1
01594	Benzene	71-43-2	N.D.	0.5	1
01594	t-Butyl alcohol	75-65-0	N.D.	2	1
01594	1,2-Dibromoethane	106-93-4	N.D.	0.5	1
01594	1,2-Dichloroethane	107-06-2	N.D.	0.5	1
01594	Ethanol	64-17-5	N.D.	50	1
01594	Ethyl t-butyl ether	637-92-3	N.D.	0.5	1
01594	Ethylbenzene	100-41-4	N.D.	0.5	1
01594	di-Isopropyl ether	108-20-3	N.D.	0.5	1
01594	Methyl Tertiary Butyl Ether	1634-04-4	N.D.	0.5	1
01594	Toluene	108-88-3	N.D.	0.5	1
01594	Xylene (Total)	1330-20-7	N.D.	0.5	1
SW-846	8015B GC Volati	les	ug/l	ug/l	
01728	TPH-GRO N. CA water C6-C12	n.a.	N.D.	50	1

General Sample Comments

State of California Lab Certification No. 2116

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Chronicle CAT Analysis Name Method Trial# Batch# Analysis Analyst Dilution No. Date and Time Factor 01594 BTEX+5 SW-846 8260B 1 D090981AA 04/08/2009 15:14 Ginelle L Feister Oxygenates+EDC+EDB+ETOH 01163 GC/MS VOA Water Prep SW-846 5030B 1 D090981AA 04/08/2009 15:14 Ginelle L Feister 1 01728 TPH-GRO N. CA water C6-C12 SW-846 8015B 04/02/2009 17:54 1 09092A08A Katrina T 1 Longenecker 01146 GC VOA Water Prep SW-846 5030B 1 09092A08A 04/02/2009 17:54 Katrina T 1 Longenecker



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Page 1 of 3

Quality Control Summary

Client Name: Chevron c/o CRA Reported: 04/09/09 at 07:04 PM Group Number: 1138533

Matrix QC may not be reported if site-specific QC samples were not submitted. In these situations, to demonstrate precision and accuracy at a batch level, a LCS/LCSD was performed, unless otherwise specified in the method.

Laboratory Compliance Quality Control

Analysis Name	Blank Result	Blank <u>MDL</u>	Report <u>Units</u>	LCS %REC	LCSD %REC	LCS/LCSD <u>Limits</u>	RPD	RPD Max
Batch number: D090953AA	Sample nu	mber(s):	5636558					
Benzene	N.D.	0.5	uq/1	90		80-116		
Ethylbenzene	N.D.	0.5	ug/l	91		80-113		
Methyl Tertiary Butyl Ether	N.D.	0.5	ug/l	78		78-117		
Toluene	N.D.	0.5	ug/l	92		80-115		
Xylene (Total)	N.D.	0.5	ug/l	88		81-114		
Batch number: D090981AA	Sample nu	mber(s):	5636560,56	36565-563	36567			
t-Amyl methyl ether	N.D.	0.5	ug/l	90		78-117		
Benzene	N.D.	0.5	ug/l	95		80-116		
t-Butyl alcohol	N.D.	2.	ug/l	77		74-116		
1,2-Dibromoethane	N.D.	0.5	ug/l	87		80-112		
1,2-Dichloroethane	N.D.	0.5	ug/l	96		70-130		
Ethanol	N.D.	50.	ug/l	119		40-158		
Ethyl t-butyl ether	N.D.	0.5	ug/l	95		75-118		
Ethylbenzene	N.D.	0.5	ug/l	95		80-113		
di-Isopropyl ether	N.D.	0.5	ug/l	90		71-124		
Methyl Tertiary Butyl Ether	N.D.	0.5	ug/l	87		78-117		
Toluene	N.D.	0.5	ug/l	96		80-115		
Xylene (Total)	N.D.	0.5	ug/l	96		81-114		
Batch number: Z090972AA	Sample nu	mber(s):	5636559-56	36564				
t-Amyl methyl ether	N.D.	0.5	uq/l	89		78-117		
Benzene	N.D.	0.5	ug/l	95		80-116		
t-Butyl alcohol	N.D.	2.	ug/l	99		74-116		
1,2-Dibromoethane	N.D.	0.5	ug/l	93		80-112		
1,2-Dichloroethane	N.D.	0.5	ug/l	98		70-130		
Ethanol	N.D.	50.	ug/l	99		40-158		
Ethyl t-butyl ether	N.D.	0.5	ug/l	96		75-118		
Ethylbenzene	N.D.	0.5	ug/l	97		80-113		
di-Isopropyl ether	N.D.	0.5	ug/l	96		71-124		
Methyl Tertiary Butyl Ether	N.D.	0.5	ug/l	90		78-117		
Toluene	N.D.	0.5	ug/l	95		80-115		
Xylene (Total)	N.D.	0.5	ug/l	95		81-114		
Batch number: 09092A08A	Sample nur	mber(s):	5636558-563	36567				
TPH-GRO N. CA water C6-C12	N.D.	50.	ug/l	118	118	75-135	0	30

Sample Matrix Quality Control

Unspiked (UNSPK) = the sample used in conjunction with the matrix spike Background (BKG) = the sample used in conjunction with the duplicate

-			L				
MS	MSD	MS/MSD	RPD	BKG	DUP	DUP	Dup RPD

- *- Outside of specification
- (1) The result for one or both determinations was less than five times the LOQ.
- (2) The unspiked result was more than four times the spike added.



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Page 2 of 3

Quality Control Summary

Client Name: Chevron c/o CRA Group Number: 1138533 Reported: 04/09/09 at 07:04 PM Analysis Name **REC** Limits RPD MAX Conc Conc RPD Max Batch number: D090953AA Sample number(s): 5636558 UNSPK: P634601 Benzene 99 101 80-126 2 30 Ethylbenzene 100 103 77-125 30 Methyl Tertiary Butyl Ether 86 84 72-126 30 3 Toluene 102 101 80-125 30 Xylene (Total) 98 101 79-125 30 Batch number: D090981AA Sample number(s): 5636560,5636565-5636567 UNSPK: P637474 t-Amyl methyl ether 93 93 75-122 Benzene 100 100 80-126 0 30 t-Butyl alcohol 1,2-Dibromoethane 83 RO 67-119 3 30 77-116 88 90 3 30 1,2-Dichloroethane 102 110 66-141 5 30 Ethanol 108 114 37-164 5 30 Ethyl t-butyl ether 95 96 74-122 3.0 Ethylbenzene 102 77-125 76* 8 30 di-Isopropyl ether 95 70-129 30 Methyl Tertiary Butyl Ether 75 (2) 210 72-126 (2) 30 Toluene 99 101 80-125 30 Xylene (Total) 94 97 79-125 Batch number: Z090972AA Sample number(s): 5636559-5636564 UNSPK: P634576 t-Amyl methyl ether 88 75-122 30 80-126 Benzene 103 96 30 t-Butyl alcohol 67-119 99 103 3 30 1,2-Dibromoethane 92 96 77-116 30 47 1,2-Dichloroethane 103 96 66-141 30 Ethanol 125 124 37-164 30 1 Ethyl t-butyl ether 100 74-122 30 6 77-125 Ethylbenzene 98 104 6 30 di-Isopropyl ether 96 102 70-129 30 Methyl Tertiary Butyl Ether 88 94 72-126 30 Toluene 96 102 80-125 30 Xylene (Total) 94 100 79-125 30 Batch number: 09092A08A Sample number(s): 5636558-5636567 UNSPK: P636570

Surrogate Quality Control

Surrogate recoveries which are outside of the QC window are confirmed unless attributed to dilution or otherwise noted on the Analysis Report.

Analysis Name: TPH-GRO N. CA water C6-C12

Batch number: 09092A08A

TPH-GRO N. CA water C6-C12

Trifluorotoluene-F

5636558	106
5636559	105
5636560	131
5636561	113
5636562	125
5636563	106
5636564	136*
5636565	106

- *- Outside of specification
- (1) The result for one or both determinations was less than five times the LOQ.
- (2) The unspiked result was more than four times the spike added.



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Page 3 of 3

Quality Control Summary

Client Name: Chevron c/o CRA Reported: 04/09/09 at 07:04 PM Group Number: 1138533

5636566 108 5636567 107 Blank 106 113 LCSD MS 116

Limits: 63-135

Analysis Name: BTEX+MTBE by 8260B Batch number: D090953AA

	Dibromofluoromethane	1,2-Dichloroethane-d4	Toluene-d8	4-Bromofluorobenzene
5636558	87	97	99	97
Blank	90	98	99	100
LCS	93	101	102	102
MS	94	101	101	102
MSD	93	101	99	100
Limits:	80-116	77-113	80-113	78-113

Surrogate Quality Control

Analysis Name: BTEX+5 Oxygenates+EDC+EDB+ETOH

Batch number: D090981AA

	Dibromofluoromethane	1,2-Dichloroethane-d4	Toluene-d8	4-Bromofluorobenzene
5636565	87	97	98	99
5636566	86	97	96	97
5636567	84	96	95	96
Blank	85	95	95	98
LCS	87	99	98	104
MS	86	98	96	103
MSD	88	102	99	105
Limits:	80-116	77-113	80-113	78-113

Analysis Name: BTEX+5 Oxygenates+EDC+EDB+ETOH

Batch number: Z090972AA

	Dibromofluoromethane	1,2-Dichloroethane-d4	Toluene-d8	4-Bromofluorobenze
5636559	92	89	94	86
5636560	92	87	94	88
5636561	90	87	94	89
5636562	89	86	94	88
5636563	90	89	93	85
5636564	89	86	97	103
Blank	91	88	94	86
LCS	89	87	93	89
MS	90	87	93	88
MSD	90	89	92	89
Limits:	80-116	77-113	80-113	78-113

*- Outside of specification

- (1) The result for one or both determinations was less than five times the LOQ.
- (2) The unspiked result was more than four times the spike added.

Lancaster Laboratories Explanation of Symbols and Abbreviations

BMQL

The following defines common symbols and abbreviations used in reporting technical data:

TNTC	Too Numerous To Count	MPN	Most Probable Number
IU	International Units	CP Units	cobalt-chloroplatinate units
umhos/cm	micromhos/cm	NTU	nephelometric turbidity units
С	degrees Celsius	F	degrees Fahrenheit
Cal	(diet) calories	lb.	pound(s)
meq	milliequivalents	kg	kilogram(s)
g	gram(s)	mg	milligram(s)
ug	microgram(s)	Ĭ	liter(s)
ml	milliliter(s)	ul	microliter(s)
m3	cubic meter(s)	fib >5 um/ml	fibers greater than 5 microns in length per ml

- less than The number following the sign is the limit of quantitation, the smallest amount of analyte which can be reliably determined using this specific test.
- greater than

none detected

- parts per million One ppm is equivalent to one milligram per kilogram (mg/kg), or one gram per million grams. ppm For aqueous liquids, ppm is usually taken to be equivalent to milligrams per liter (mg/l), because one liter of water has a weight very close to a kilogram. For gases or vapors, one ppm is equivalent to one microliter of gas per liter of gas.
- parts per billion ppb
- Dry weight Results printed under this heading have been adjusted for moisture content. This increases the analyte weight basis concentration to approximate the value present in a similar sample without moisture.

U.S. EPA data qualifiers:

Α

В

C

 \mathbf{D}

Ε

X,Y,Z

N.D.

Organic Qualifiers

TIC is a possible aldol-condensation product

В	Value is <crdl, but="" th="" ≥idl<=""></crdl,>
E	Estimated due to interference
M	Duplicate injection precision not met
N	Spike amount not within control limits
S	Method of standard additions (MSA) used
	for calculation
U	Compound was not detected
W	Post digestion spike out of control limits
*	Duplicate analysis not within control limits
	E M N S U W

Inorganic Qualifiers

Correlation coefficient for MSA < 0.995

Below Minimum Quantitation Level

the instrument Estimated value Presumptive evidence of a compound (TICs on Ν Concentration difference between primary and confirmation columns >25% Compound was not detected

Defined in case narrative

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Tests results relate only to the sample tested. Clients should be aware that a critical step in a chemical or microbiological analysis is the collection of the sample. Unless the sample analyzed is truly representative of the bulk of material involved, the test results will be meaningless. If you have questions regarding the proper techniques of collecting samples, please contact us. We cannot be held responsible for sample integrity, however, unless sampling has been performed by a member of our staff. This report shall not be reproduced except in full, without the written approval of the laboratory.

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