

C A M B R I A

March 30, 2007

Barney Chan
Alameda County
1131 Harbor Bay Parkway, Suite 250
Alameda, CA 94502-6577

Re: **Project Manager Contact Change**
Former Chevron Service Station 92506
2630 Broadway
Oakland, CA



Dear Barney Chan,

On behalf of Chevron Environmental Management Company (Chevron), Cambria Environmental Technology, Inc. (Cambria) is writing to inform you of management changes regarding the referenced site.

The Chevron project manager is changing from Dana Thurman to Tom Bauhs

- Mr. Tom Bauhs, Chevron Environmental Management Company, K2204, 6001 Bollinger Canyon Rd, San Ramon, CA 94583, (925) 842-3334, tbauhs@chevron.com

Please note these changes, effective immediately, for future correspondence. Thank you for your assistance.

Sincerely,

Cambria Environmental Technology, Inc.

A handwritten signature in black ink, appearing to read 'Judith Moore', written over a horizontal line.

Judith Moore
Office Administrator

cc: Tom Bauhs, Chevron Environmental Management Company

**Cambria
Environmental
Technology, Inc.**

2000 Opportunity Drive
Suite 110
Roseville, CA 95678
Tel (916) 677-3407
Fax (916) 677-3687

ALAMEDA COUNTY
HEALTH CARE SERVICES

AGENCY
DAVID J. KEARS, Agency Director



ENVIRONMENTAL HEALTH SERVICES

ENVIRONMENTAL PROTECTION
1131 Harbor Bay Parkway, Suite 250
Alameda, CA 94502-6577
(510) 567-6700
FAX (510) 337-9335

October 16, 2006

Mr. Dana Thurman
Chevron Environmental Management co.
6001 Bollinger Canyon Rd., K2236
P.O. Box 6012
San Ramon, CA 94583-2324

Dear Mr. Thurman

Subject: Fuel Leak Case No. RO 0000146, Chevron Service Station #9-2506, 2630
Broadway, Oakland, CA

Alameda County Environmental Health (ACEH) staff has recently reviewed the case file and the Workplan for Additional Investigation, dated September 28, 2006, prepared by Cambria Environmental for the subject site. This work plan follows the County's rejection of the revised Investigation Workplan, November 15, 2005, by Cambria and subsequent petition and drop of petition to the State Water Resources Control Board. The September 2006 work plan also includes a Site Conceptual Model and the 1st Semi-Annual Monitoring report for 2006. The work plan proposes drilling eight (8) Geoprobe borings and proposes sampling and analysis of depth discrete soil and groundwater from the borings. We note that several technical comments from prior letters are still outstanding. In an effort to provide the most complete guidance as possible, we request that you address the following technical comments prior to performing the proposed work.

TECHNICAL COMMENTS

1. Site Characterization and Source Characterization- The April 24, 2003 and November 28, 2005 letters from our office requested that Chevron provide a work plan to complete both source and site characterization. Your November 15, 2005 Cambria work plan proposed SB-1 in the approximate location of former sample P7. The current 9/28/06 work plan doesn't describe a boring in this area, although SB-1 is noted on Figure 2. Additional investigation in the area of former P8 is also warranted due to elevated MTBE concentrations left in this location. Note your SCM states that the residual TPHg and MTBE require additional definition. Please provide a work plan addendum for additional sampling (e mail is acceptable) as requested below.

Your SCM identifies potential data gaps and work necessary to fill the data gaps. We concur with the data gaps and believe it would be wise to address them into the work plan addendum. The preferential pathway study identified the potential for utility trenches to intercept the groundwater contaminant plume and borings along Broadway and 26th Streets were recommended. It appears that some of the proposed off-site borings are down-gradient of the utilities and would not identify if the utilities are acting as a preferential pathway. To illustrate this potential, your SCM proposes plotting the utilities on the cross-sections, of which we concur.

Please provide a work plan addendum with revised boring locations (e mail is acceptable) as requested below.

2. Monitoring Well Proposal- Please submit as requested below, a proposal for additional monitoring wells using the data of your soil and groundwater investigation. We request that after new wells are installed, groundwater monitoring be performed on a quarterly basis.
3. Monitoring of well B-2, Status of TP-1 and TP-2- Our April 24, 2003 letter requested that you include well B-2 in your sampling schedule. Please include this well in your next sampling event. Please confirm the status of tank pit wells TP-1 and TP-2. If these wells were not decommissioned during the tank removal, please do so immediately to remove potential conduits.
4. Prior 1982 Tank Removal- Please confirm these former tank locations. Are we correct in assuming these tanks were located in the same location as those removed in 1998?

TECHNICAL REPORT REQUEST

Please submit technical reports to Alameda County Environmental Health, according to the following schedule:

- November 15, 2006-Work plan addendum
- 60 days after completion of site investigation- Soil and Groundwater Report
- 60 days after completion of site investigation- Monitoring Well Installation Work Plan

This report is being requested pursuant to California Health and Safety Code Section 25296.10. 23 CCR Sections 2652 through 2654, and 2721 through 2728 outline the responsibilities of a responsible party in response to an unauthorized release from a petroleum UST system, and require your compliance with this request.

ELECTRONIC SUBMITTAL OF REPORTS

Effective **January 31, 2006**, the Alameda County Environmental Cleanup Oversight Programs (LOP and SLIC) require submission of all reports in electronic form to the county's ftp site. Paper copies of reports will no longer be accepted. The electronic copy replaces the paper copy and will be used for all public information requests, regulatory review, and compliance/enforcement activities. Please do not submit reports as attachments to electronic mail.

Submission of reports to the Alameda County ftp site is an addition to existing requirements for electronic submittal of information to the State Water Resources Control Board (SWRCB) Geotracker website. Submission of reports to the Geotracker website does not fulfill the requirement to submit documents to the Alameda County ftp site. In September 2004, the SWRCB adopted regulations that require electronic submittal of information for groundwater cleanup programs. For several years, responsible parties for cleanup of leaks from underground storage tanks (USTs) have been required to submit groundwater analytical data, surveyed locations of monitor

Mr. Dana Thurman
October 13, 2006
Page 3 of 4

wells, and other data to the Geotracker database over the Internet. Beginning July 1, 2005, electronic submittal of a complete copy of all necessary reports was required in Geotracker (in PDF format). Please visit the SWRCB website for more information on these requirements (http://www.swrcb.ca.gov/ust/cleanup/electronic_reporting).

In order to facilitate electronic correspondence, we request that you provide up to date electronic mail addresses for all responsible and interested parties. Please provide current electronic mail addresses and notify us of future changes to electronic mail addresses by sending an electronic mail message to me at barney.chan@acgov.org.

PERJURY STATEMENT

All work plans, technical reports, or technical documents submitted to ACEH must be accompanied by a cover letter from the responsible party that states, at a minimum, the following: "I declare, under penalty of perjury, that the information and/or recommendations contained in the attached document or report is true and correct to the best of my knowledge." This letter must be signed by an officer or legally authorized representative of your company. Please include a cover letter satisfying these requirements with all future reports and technical documents submitted for this fuel leak case.

PROFESSIONAL CERTIFICATION & CONCLUSIONS/RECOMMENDATIONS

The California Business and Professions Code (Sections 6735, 6835, and 7835.1) requires that work plans and technical or implementation reports containing geologic or engineering evaluations and/or judgments be performed under the direction of an appropriately registered or certified professional. For your submittal to be considered a valid technical report, you are to present site specific data, data interpretations, and recommendations prepared by an appropriately licensed professional and include the professional registration stamp, signature, and statement of professional certification. Please ensure all that all technical reports submitted for this fuel leak case meet this requirement.

UNDERGROUND STORAGE TANK CLEANUP FUND

Please note that delays in investigation, later reports, or enforcement actions may result in your becoming ineligible to receive grant money from the state's Underground Storage Tank Cleanup Fund (Senate Bill 2004) to reimburse you for the cost of cleanup.

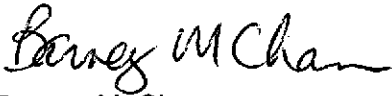
AGENCY OVERSIGHT

If it appears as though significant delays are occurring or reports are not submitted as requested, we will consider referring your case to the Regional Board or other appropriate agency, including the County District Attorney, for possible enforcement actions. California Health and Safety Code, Section 25299.76 authorizes enforcement including administrative action or monetary penalties of up to \$10,000 per day for each day of violation.

Mr. Dana Thurman
October 13, 2006
Page 4 of 4

If you have any questions, please call me at (510) 567-6765.

Sincerely,



Barney M. Chan
Hazardous Materials Specialist

cc: files, D. Drogos
Mr. David Herzog, Cambria Environmental, 2000 Opportunity Drive, Ste. 110,
Roseville, CA 95678

10_13_06 2630 Broadway

ALAMEDA COUNTY
HEALTH CARE SERVICES

AGENCY

DAVID J. KEARS, Agency Director



ENVIRONMENTAL HEALTH SERVICES
ENVIRONMENTAL PROTECTION
1131 Harbor Bay Parkway, Suite 250
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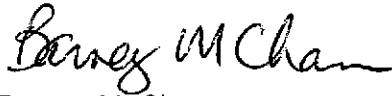
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Mr. Dana Thurman
October 13, 2006
Page 4 of 4

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Sincerely,



Barney M. Chan
Hazardous Materials Specialist

cc: files, D. Drogos
Mr. David Herzog, Cambria Environmental, 2000 Opportunity Drive, Ste. 110,
Roseville, CA 95678

10_13_06 2830 Broadway

CAMBRIA**Fax**

To: Barney Chan
Company: Alameda County Environmental Health Services
Fax: (510) 337-9335
Phone: (510) 567-6700

From: Leon Gearhart
Phone: (916) 677-3407 ext. 115
Pages: 2
Date: 2-21-06
Re: Well Completion Report Release Agreement

Hard Copy to Follow? Yes No

Barney,

Attached is the Well Completion Release Agreement needed to complete the Well Survey for the Former Chevron Station #9-2506, 2630 Broadway, Oakland, CA. Can you please complete and fax this form to me at (916) 677-3687. Please let me know if you have any questions or comments.

Ro 146

Leon Gearhart
 Staff Scientist
 Cambria Environmental Technology
 (916) 677-3407 ext. 115

This fax transmittal is intended solely for use by the person or entity identified above. Any copying or distribution of this document by anyone other than the intended recipient is strictly prohibited. If you are not the intended recipient, please telephone us immediately and return the original transmittal to us at the address listed below.

Cambria Environmental Technology, Inc.
 4111 Citrus Avenue, Suite 9, Rocklin, CA 95677 Tel (916) 830-1855 Fax (916) 830-1856

STATE OF CALIFORNIA - THE RESOURCES AGENCY
DEPARTMENT OF WATER RESOURCES

ARNOLD SCHWARZENEGGER, Governor

CENTRAL DISTRICT
3251 S Street
Sacramento, CA 95816
(916) 227-7632
(916) 227-7600(Fax)

NORTHERN DISTRICT
2440 Main Street
Red Bluff, CA 96080
(530) 529-7300
(530) 529-7322 (Fax)

SAN JOAQUIN DISTRICT
3374 East Shields Avenue
Fresno, CA 93726
(559) 230-3300
(559) 230-3301 (Fax)

SOUTHERN DISTRICT
770 Fairmont Avenue
Glendale, CA 91203
(818) 543-4600
(818) 543-4604 (Fax)

WELL COMPLETION REPORT RELEASE AGREEMENT-AGENCY
(Government and Regulatory Agencies and their Authorized Agents)

Project/Contract No. 9-2506 ALAMEDA County

Township, Range, and Section 2630 BROADWAY, OAKLAND, CA 1/2 MILE Radius

(Must include entire study area and a map that shows the area of interest.)

Under California Water Code Section 13752, the agency named below requests permission from Department of Water Resources to inspect or copy, or for our authorized agent named below to inspect or copy, Well Completion Reports filed pursuant to Section 13751 to (check one):

Make a study, or,

Perform an environmental cleanup study associated with an unauthorized release of a contaminant within a distance of 2 miles.

In accordance with Section 13752, information obtained from these reports shall be kept confidential and shall not be disseminated, published, or made available for inspection by the public without written authorization from the owner(s) of the well(s). The information shall be used only for the purpose of conducting the study. Copies obtained shall be stamped **CONFIDENTIAL** and shall be kept in a restricted file accessible only to agency staff or the authorized agent.

CAMBREA ENVIRONMENTAL
Authorized Agent

Alameda County Environmental Health
Government or Regulatory Agency

2000 OPPORTUNITY DR. #110
Address

1131 Harbor Bay Parkway
Address

ROSELLE, CA 95678
City, State, and Zip Code

Alameda CA 94502
City, State, and Zip Code

Signature [Signature]
Title STAFF SCIENTIST

Signature [Signature]
Title Hazardous Materials Specialist

Telephone (916) 677-3407

Telephone (510) 567-6765

Fax (916) 677-3687

Fax (510) 337-9335

Date 2-21-06

Date 2-21-06

E-mail L.GEACHART@CAMBREA-ENV.COM

E-mail Barney.Chan@acgov.org

6 June 2001

TRANSMISSION VERIFICATION REPORT

TIME : 02/21/2006 14:57
NAME : ALAMEDA COUNTY DEH
FAX : 5103379335
TEL : 5105676700
SER.# : BROK4J137311

DATE, TIME 02/21 14:56
FAX NO./NAME 19166773687
DURATION 00:00:29
PAGE(S) 01
RESULT OK
MODE STANDARD
ECM

FEB-21-2006 11:46

P.02/02

STATE OF CALIFORNIA - THE RESOURCES AGENCY

ARNOLD SCHWARZENEGGER, Governor

DEPARTMENT OF WATER RESOURCES

CENTRAL DISTRICT
3251 S Street
Sacramento, CA 95816
(916) 227-7632
(916) 227-7600(Fax)

NORTHERN DISTRICT
2440 Main Street
Red Bluff, CA 96080
(530) 529-7300
(530) 529-7322 (Fax)

SAN JOAQUIN DISTRICT
3374 East Shields Avenue
Fresno, CA 93726
(559) 230-3300
(559) 230-3301 (Fax)

SOUTHERN DISTRICT
770 Fairmont Avenue
Glendale, CA 91203
(818) 543-4900
(818) 543-4804 (Fax)

WELL COMPLETION REPORT RELEASE AGREEMENT--AGENCY
(Government and Regulatory Agencies and their Authorized Agents)

Project/Contract No. 9-2506 Alameda County

Township, Range, and Section 2630 Broadway, Oakland, CA Yuma Radius

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CAMBERA ENVIRONMENTAL
Authorized Agent

Alameda County Environmental Health
Government or Regulatory Agency

1121 H.L. R. Perkins



State Water Resources Control Board

120 146



Alameda County

Alan C. Lloyd, Ph.D.
Agency Secretary

Office of Chief Counsel

1001 I Street, 22nd Floor, Sacramento, California 95814
P.O. Box 100, Sacramento, California 95812-0100
(916) 341-5161 ♦ FAX (916) 341-5199 ♦ <http://www.waterboards.ca.gov>

RECEIVED

Arnold Schwarzenegger
Governor

FEB 10 2006

FEB 09 2006

Environmental Health

ENVIRONMENTAL HEALTH SERVICES

February 7, 2006

Mr. David W. Herzog, P.G.
Cambrá Environmental Technology, Inc.
2000 Opportunity Dr., Suite 110
Rosville, CA 95678

Dear Mr. Herzog:

PETITION OF CHEVRON ENVIRONMENTAL MANAGEMENT COMPANY FOR REVIEW OF ALAMEDA COUNTY'S DIRECTIVE TO PREPARE A WORKPLAN ADDENDUM FOR INVESTIGATION OF FORMER CHEVRON STATION AT 2630 BROADWAY, OAKLAND, CALIFORNIA: WITHDRAWAL OF PETITION SWRCB/OCC FILE PO6-228

The State Water Resources Control Board (State Water Board) received a petition dated December 29, 2005, that you filed on behalf of Chevron Environmental Management Company (Chevron). The petition requests State Water Board review of Alameda County's determination that the Investigation Workplan prepared by your company for the above-cited location needs to be revised to contain a different investigative approach.

This is to confirm the State Water Board's receipt of your letter dated January 31, 2006, that was submitted on behalf of Chevron and states that the petition is withdrawn.

If you have any questions about this matter, please call me at (916) 341-5184.

Sincerely,

Kathleen A. Keber
Senior Staff Counsel

cc: Mr. Dana Thurman
Chevron Environmental
Management Company
6001 Bollinger Canyon Road, K2236
P.O. Box 6012
San Ramon, CA 94583

Mr. Chuck Headlee [via email only]
San Francisco Bay Regional Water
Quality Control Board
1515 Clay Street, Suite 1400
Oakland, CA 94612

Continued next page

CAMBRIA

Alameda County
Environmental Health Services
FEB 03 2006

RECEIVED
FEB 02 2006
ENVIRONMENTAL HEALTH SERVICES

Re 146

January 31, 2006

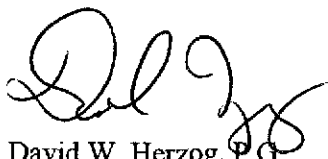
Ms. Kathleen A. Keber, Esq.
Senior Staff Counselor
State Water Resources Control Board
P.O. Box 100
Sacramento, CA 95812-0100

Re: Petition of Chevron Environmental Management Company for Review of Alameda County's Directive to Prepare a Workplan Addendum for Investigation of Former Chevron Station at 2630 Broadway, Oakland, California:
SWRCB/OCC FILE PO6-228

Dear Ms. Keber:

On behalf of Chevron Environmental Management Company (Chevron), Cambria Environmental Technology, Inc. (Cambria) has prepared this response to the State Water Resources Control Board (SWRCB) letter dated January 19, 2006 (attached). After considering a discussion of this matter in a phone call between Mr. Kevin Graves of the SWRCB and Mr. David Herzog of Cambria, we would like to rescind the non-closure petition submitted to the SWRCB on December 29, 2005. If you have any questions, please do not hesitate to contact me at (916) 677-3407 (ext. 112).

Sincerely,
CAMBRIA ENVIRONMENTAL TECHNOLOGY, INC.



David W. Herzog, P.G.
Senior Project Geologist

Attachment: SWRCB January 19, 2006 letter

cc: Mr. Dana Thurman, Chevron Environmental Management Company, P.O. Box 6012,
K2236, San Ramon, CA 94583
Mr. Barney Chan, Alameda County Environmental Health Services, 1311 Harbor Bay
Parkway, Suite 250, Alameda, CA 94502
Mr. Chuck Headlee, San Francisco Bay Regional Water Quality Control Board, 1515
Clay Street, Suite 1400, Oakland, CA 94612
Mr. Kevin Graves, State Water Resources Control Board Division of Water Quality, P.O.
Box 2231, Sacramento, CA 95812.
Cambria File

**Cambria
Environmental
Technology, Inc.**

4111 Citrus Avenue
Suite 9
Rocklin, CA 95677
Tel (916) 630-1855
Fax (916) 630-1856



State Water Resources Control Board

Alan C. Lloyd, Ph.D.
Agency Secretary

Office of Chief Counsel

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January 19, 2006

CERTIFIED MAIL

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2000 Opportunity Dr., Suite 110
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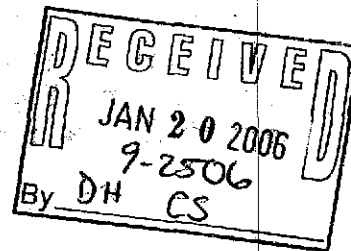
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Although not explicitly stated in your petition, it appears that you are requesting review pursuant to State Water Board Resolution No. 88-23. This Resolution establishes the procedure for filing a petition requesting State Water Board review of an action or failure to act by an agency participating in the Local Oversight Program.

Pursuant to the Resolution, and in order to complete your petition, please submit a list of persons, if any, other than Chevron, who are known by Alameda County to have an interest in the subject matter of the petition. The list should be obtained from the County. In addition, please send the County a request to prepare its record regarding this matter and to submit it to the State Water Board. A copy of this request must be sent to the State Water Board.

These amendments to the petition should be sent within 20 days of the date of this letter to:

Kathleen Keber, Esq.
State Water Resources Control Board
P.O. Box 100
Sacramento, CA 95812-0100



Alameda County
Environmental Health
FEB 03 2006

Mr. David W. Herzog, P.G.

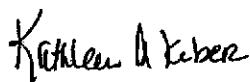
- 2 -

January 19, 2006

Finally, please note that the petition was received by the State Water Board on January 5, 2006. Thus it was not received within 30 days of the County's action that is contained in a letter dated November 28, 2005. Pursuant to Resolution No. 88-23, the Board will not accept any petition received after the 30 day period for filing petitions. The State Water Board may, however, on its own motion review a local agency's action. The decision whether to review the petition on the Board's own motion will be made after reviewing the relevant submittals.

If you have any questions about this matter or need additional time to complete the petition, please call me at (916) 341-5184.

Sincerely,



Kathleen A. Keber
Senior Staff Counsel

cc: Mr. Dana Thurman
Chevron Environmental
Management Company
6001 Bollinger Canyon Road, K2236
P.O. Box 6012
San Ramon, CA 94583

Mr. Barney Chan
Alameda County
Environmental Health Service
1131 Harbor Bay Parkway, Suite 250
Alameda, CA 94502

Mr. Chuck Headlee [via email only]
San Francisco Bay Regional Water
Quality Control Board
1515 Clay Street, Suite 1400
Oakland, CA 94612

Mr. Kevin Graves [via email only]
State Water Resources Control Board
Division of Water Quality
P.O. Box 2231
Sacramento, CA 95812

State Water Resources Control Board

Alan C. Lloyd, Ph.D.
Agency Secretary

Office of Chief Counsel

1001 I Street, 22nd Floor, Sacramento, California 95814
P.O. Box 100, Sacramento, California 95812-0100
(916) 341-5161 • FAX (916) 341-5199 • <http://www.waterboards.ca.gov>

Arnold Schwarzenegger
Governor



January 19, 2006

CERTIFIED MAIL

Mr. David W. Herzog, P.G.
Cambria Environmental Technology, Inc.
2000 Opportunity Dr., Suite 110
Roseville, CA 95678

Dear Mr. Herzog:

PETITION OF CHEVRON ENVIRONMENTAL MANAGEMENT COMPANY FOR
REVIEW OF ALAMEDA COUNTY'S DIRECTIVE TO PREPARE A WORKPLAN
ADDENDUM FOR INVESTIGATION OF FORMER CHEVRON STATION AT 2630
BROADWAY, OAKLAND, CALIFORNIA: INCOMPLETE PETITION
SWRCB/OCC FILE PO6-228

Alameda County
JAN 23 2006
Environmental Health

The State Water Resources Control Board (State Water Board or Board) received a petition dated December 29, 2005, that you filed on behalf of Chevron Environmental Management Company (Chevron). The petition requests State Water Board review of Alameda County's (County) determination that the Investigation Workplan prepared by your company for the above-cited location needs to be revised to contain a different investigative approach.

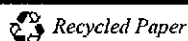
Although not explicitly stated in your petition, it appears that you are requesting review pursuant to State Water Board Resolution No. 88-23. This Resolution establishes the procedure for filing a petition requesting State Water Board review of an action or failure to act by an agency participating in the Local Oversight Program.

Pursuant to the Resolution, and in order to complete your petition, please submit a list of persons, if any, other than Chevron, who are known by Alameda County to have an interest in the subject matter of the petition. The list should be obtained from the County. In addition, please send the County a request to prepare its record regarding this matter and to submit it to the State Water Board. A copy of this request must be sent to the State Water Board.

These amendments to the petition should be sent within 20 days of the date of this letter to:

Kathleen Keber, Esq.
State Water Resources Control Board
P.O. Box 100
Sacramento, CA 95812-0100

California Environmental Protection Agency



Finally, please note that the petition was received by the State Water Board on January 5, 2006. Thus it was not received within 30 days of the County's action that is contained in a letter dated November 28, 2005. Pursuant to Resolution No. 88-23, the Board will not accept any petition received after the 30 day period for filing petitions. The State Water Board may, however, on its own motion review a local agency's action. The decision whether to review the petition on the Board's own motion will be made after reviewing the relevant submittals.

If you have any questions about this matter or need additional time to complete the petition, please call me at (916) 341-5184.

Sincerely,



Kathleen A. Keber
Senior Staff Counsel

cc: Mr. Dana Thurman
Chevron Environmental
Management Company
6001 Bollinger Canyon Road, K2236
P.O. Box 6012
San Ramon, CA 94583

Mr. Barney Chan
Alameda County
Environmental Health Service
1131 Harbor Bay Parkway, Suite 250
Alameda, CA 94502

Mr. Chuck Headlee [via email only]
San Francisco Bay Regional Water
Quality Control Board
1515 Clay Street, Suite 1400
Oakland, CA 94612

Mr. Kevin Graves [via email only]
State Water Resources Control Board
Division of Water Quality
P.O. Box 2231
Sacramento, CA 95812

December 29, 2005

Mr. David Boyers
State Water Resources Control Board
Office of Chief Counsel
1001 I Street, 22nd Floor
Sacramento, California 95814

Alameda County
JAN 03 2006
Environmental Health Services

Re: **Non-Closure Petition Involving Local Oversight Program (LOP)**
Agency Oversight of UST Case R# 146
Former Chevron Station #9-2506
2630 Broadway
Oakland, California



Dear Mr. Boyers:

Cambria Environmental Technology, Inc. (Cambria), on behalf of Chevron Environmental Management Company (Chevron), has prepared this non-closure petition involving an LOP agency in regards to an issue raised in the attached workplan response letter for the above referenced site (Figure 1) from Alameda County Environmental Health Services (ACEHS) dated November 28, 2005 (Attachment A). In the ACEHS letter, the County did not concur with the proposed investigative approach, which was to install three additional monitoring wells and one soil boring in agreement with on-going, previously approved assessment work at this site. The ACEHS requested in their letter under section 1 of the Technical Comments a revised workplan based on the approach of drilling boring transects to collect and evaluate detailed depth discrete soil and groundwater data. Cambria is requesting that the State Water Resources Control Board (SWRCB) review the decision of the ACEHS to disregard the accepted practice of monitoring wells as an investigative approach in favor of boring transects, and to make a determination if this approach of boring transects represents a change in State policy.

Background


In 1982, a leak was detected in the UST system at this site (Figure 2). In response, the UST system was replaced and eight groundwater monitoring wells were installed following accepted site assessment practices. In 1994, four additional perimeter monitoring wells were installed, including wells B-10 through B-12 installed in the downgradient directions, which were in the northwest to east directions. Except for a couple anomalous reported trace concentrations, these downgradient wells have been non-detect for the constituents of concern at the site. In 1998, the former station was closed and all facilities were removed. Starting in 1999 following station removal, groundwater flow beneath the site shifted to the southwest to southeast directions, which

**Cambria
Environmental
Technology, Inc.**

4111 Citrus Avenue
Suite 12
Rocklin, CA 95677
Tel (916) 630-1855
Fax (916) 630-1856

have remained the predominant flow directions. Based on this change the site was no longer defined in the downgradient direction. To complete delineation of the downgradient extent of groundwater impact, Cambria prepared and submitted the November 15, 2005, workplan referenced in the attached ACEHS letter.

Discussion



The initial installation of monitoring wells to evaluate the extent of groundwater impact at this site followed accepted practices, and was supported by subsequent investigation guidelines set forth in the Tri-Regional Board Staff Recommendations (CVRWQCB, 1990) that were prepared in part by staff of the San Francisco Bay Regional Water Quality Control Board. Because this has been common practice, the ACEHS refers to this approach of site assessment as "cookbook" (Drogos, 2003), which they believe to be insufficient. In their opinion the cookbook approach is not detailed enough and results in poor site characterization. Although Cambria does not completely disagree with the ACEHS opinion, this cookbook approach has produced defensible data that has been and is currently accepted by agencies throughout the State for the evaluation and closure of UST sites. The preference of one investigative method over another or a bias toward the reliability of data from various approaches is not specified in the California Health and Safety Code, Division 20, Chapter 6.7 (July 7, 2003), or California Code of Regulations, Title 23, Chapter 16, Article 11 (October 13, 2005).

References

Central Valley Regional Water Quality Control Board (CVRWQCB), 1990, *Tri-Regional Board Staff Recommendations for Preliminary Investigation and Evaluation of Underground Tank Sites*. CVRWQCB, August 10, 1990 (www.waterboards.ca.gov/centralvelley/available_documents/ug_tanks/usttri-reg.pdf).

Drogos, D.L. and M.D. Einarson, 2003, *Alameda County Site Characterization Matrix – Making the SCM Approach More Than Just a Concept*. 15th UST/LUST National Conference, March 2003 (www.acgov.org/aceh/lop/scm_presentattion.pdf).

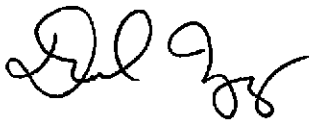
Mr. David Boyers
December 29, 2005

Closing

Cambria believes that the three proposed monitoring wells and additional soil boring are sufficient and appropriate to effectively evaluate and support closure of this site. Cambria is requesting that the SWRCB provide a decision on whether the ACEHS can disregard previous monitoring well data collected by accepted practices at this site in favor of the requested boring transect course of action.

If you have any questions or require additional information, please do not hesitate to contact me at (916) 630-1855 (ext 112).

Sincerely,
Cambria Environmental Technology, Inc.

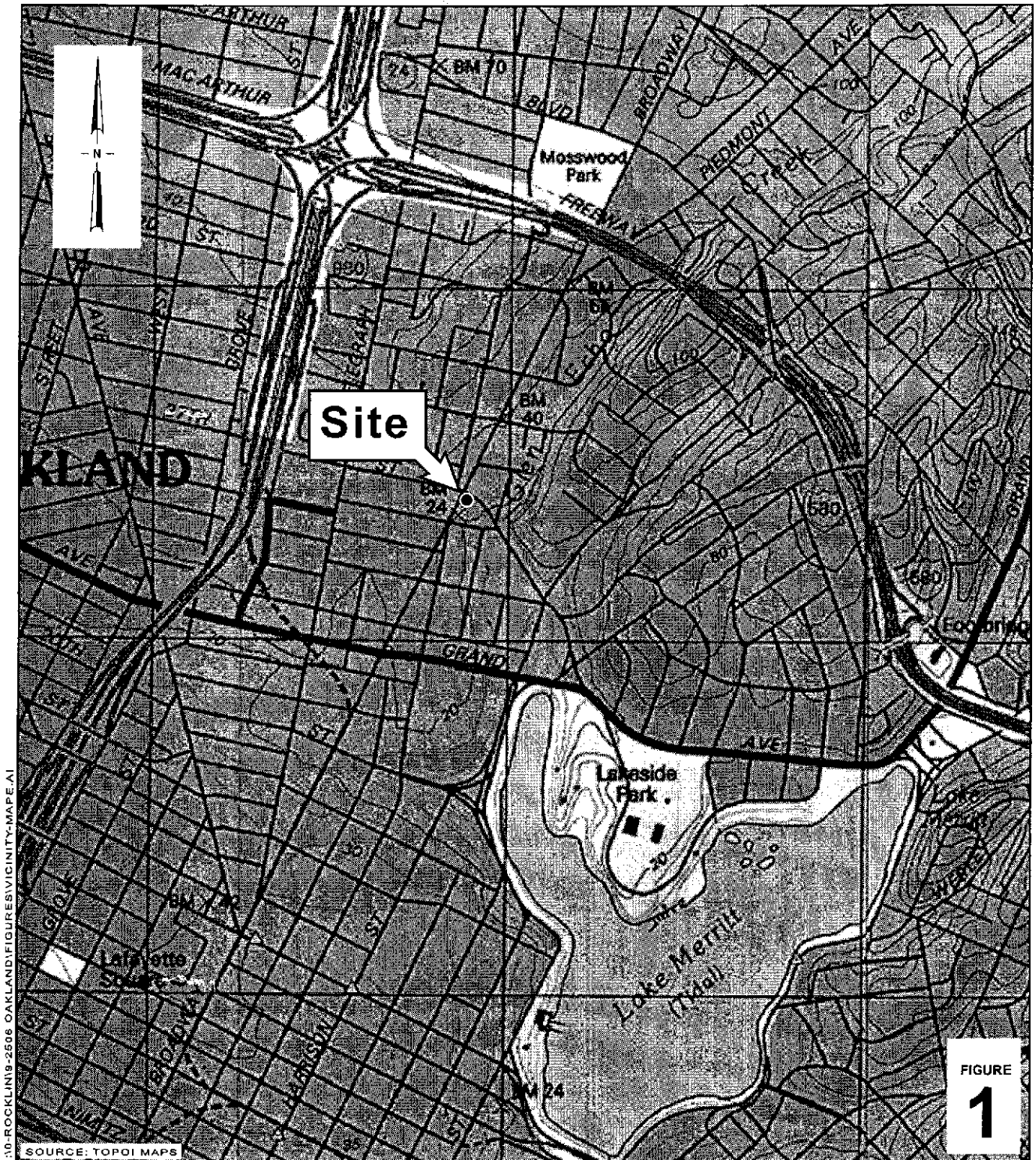


David W. Herzog, P.G. 7211
Senior Project Geologist

Figures: 1 – Vicinity Map
 2 – Site Plan with Proposed Well Locations

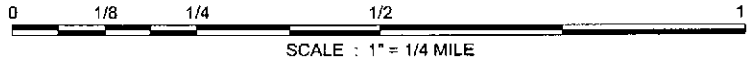
Attachments: 1 – ACEHS November 28, 2005 Letter

cc: Mr. Dana Thurman, Chevron Environmental Management Company, 6001 Bollinger Canyon Road, K2236, P.O. Box 6012, San Ramon, CA 94583
 Mr. Kevin Graves, State Water Resources Control Board, Division of Water Quality, P.O. Box 2231, Sacramento, CA 95812
 Mr. Chuck Headlee, San Francisco Bay Regional Water Quality Control Board, 1515 Clay Street, Suite 1400, Oakland, CA 94612
 Mr. Barney Chan, Alameda County Environmental Health Services, 1131 Harbor Bay Parkway, Suite 250, Alameda, CA 94502
 Ms. Donna Drogos, Alameda County Environmental Health Services, 1131 Harbor Bay Parkway, Suite 250, Alameda, CA 94502



1:10 ROCKLIN19-2506 OAKLAND\FIGURES\VICINITY-MAPE.AI

SOURCE: TOPOI MAPS



Former Chevron Station 9-2506

2630 Broadway
Oakland, California



C A M B R I A

Vicinity Map

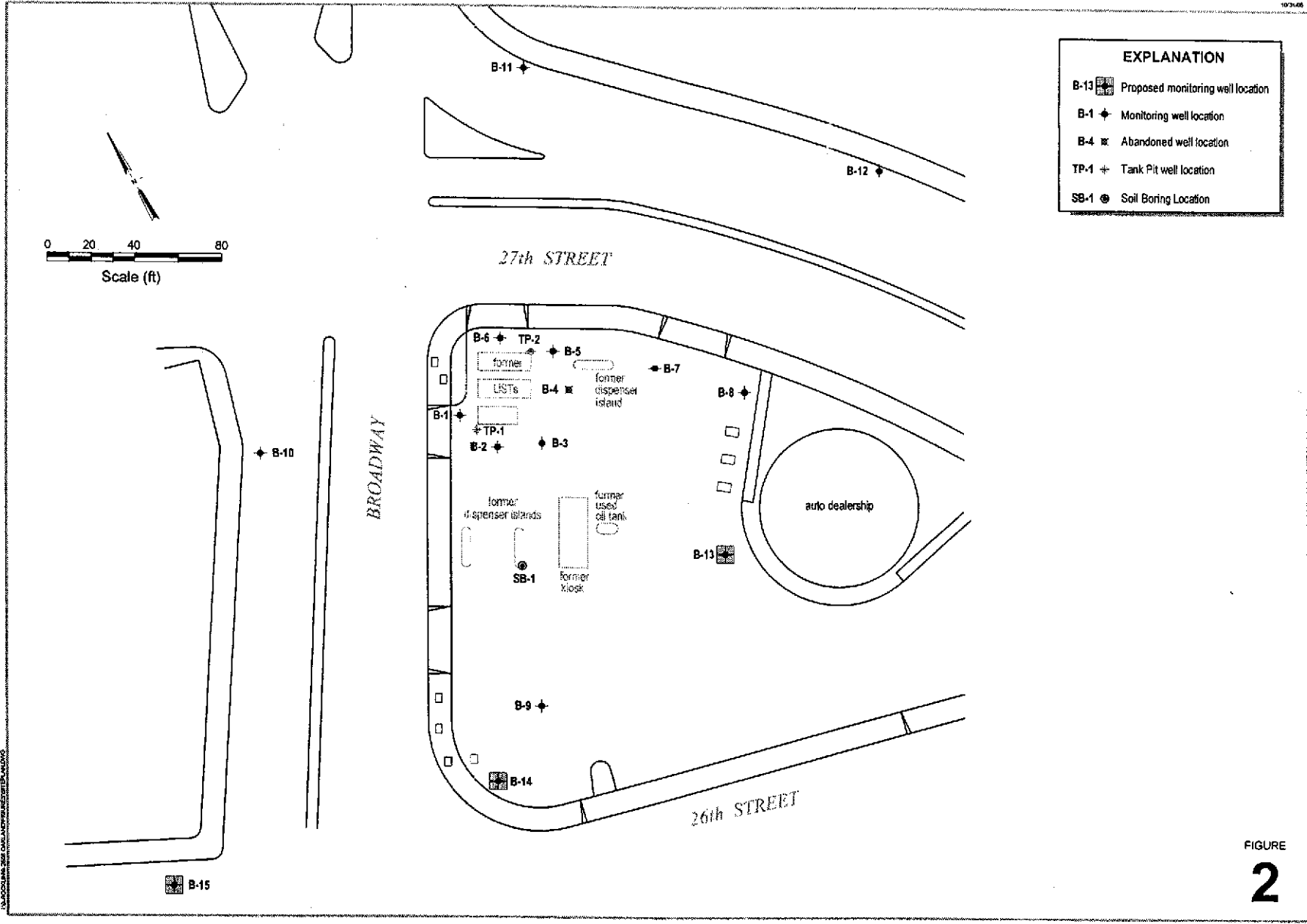


FIGURE
2

Site Plan with
Proposed Well Locations



Former Chevron Station 9-2506
2630 Broadway
Oakland, California

Attachment A

ACEHS November 28, 2005 Letter

sampling program for the site". We request that after new wells are installed, groundwater monitoring be on a quarterly basis.

3. Monitoring Well B-3- We are pleased to be informed that this well will be redevelopment and included in your sampling program.
4. Preferential Pathway Survey- We are pleased that you propose to perform and utility survey and a sensitive receptor survey. The conduit study shall include a detailed well survey of all wells (monitoring and production wells: active, inactive, standby, destroyed (sealed with concrete), abandoned (improperly destroyed); and dewatering, drainage, and cathodic protection wells) within a ½ mile radius of the subject site. As part of your detailed well survey, please perform a background study of the historical land uses of the site and properties in the vicinity of the site. Use the results of your background study to determine the existence of unrecorded/unknown (abandoned) wells, such as old deep agricultural wells, that can act as pathways for migration of contamination at and/or from your site. Please provide your survey as requested below as well as your interpretation or proposal to investigate the pathways and receptors.
5. Prior 1982 Tank Removal- We understand that no report exists and no sampling occurred during these tank removals. Please confirm these former tank locations. Are we correct in assuming these tanks were located in the same location as those removed in 1998?
6. Site Conceptual Model- It appears as early as March 12, 2001 a SCM evaluation was promised. As you are aware, the SCM is needed to understand the likely release scenario and direct a focused investigation. Though we approve the prior numbered items, we request that the data generated be incorporated into a SCM, preferably electronic and submitted as requested below.

TECHNICAL REPORT REQUEST

Please submit technical reports to Alameda County Environmental Health, according to the following schedule:

- December 30, 2005-Work plan addendum
- December 30, 2005- Second semi-annual monitoring report including well B-3
- December 30, 2005- Sensitive Receptor and Preferential Pathway report & confirmation of 1982 UST locations
- 60 days after completion of site investigation- Soil and Groundwater Report
- 90 days after completion of site investigation- Site Conceptual Model

This report is being requested pursuant to California Health and Safety Code Section 25296.10. 23 CCR Sections 2652 through 2654, and 2721 through 2728 outline the responsibilities of a responsible party in response to an unauthorized release from a petroleum UST system, and require your compliance with this request.

ELECTRONIC SUBMITTAL OF REPORTS

ACEH's Environmental Cleanup Oversight Programs (LOP and SLIC) now request submission of reports in electronic form. The electronic copy is intended to replace the need for a paper copy and is expected to be used for all public information requests,

ALAMEDA COUNTY
HEALTH CARE SERVICES

AGENCY

DAVID J. KEARS, Agency Director



7

November 28, 2005

Mr. Dana Thurman
Chevron Environmental Management co.
6001 Bollinger Canyon Rd., K2236
P.O. Box 6012
San Ramon, CA 94583-2324

ENVIRONMENTAL HEALTH SERVICES
ENVIRONMENTAL PROTECTION
1131 Harbor Bay Parkway, Suite 250
Alameda, CA 94502-6577
(510) 567-6700
FAX (510) 337-9335

Dear Mr. Thurman

Subject: Fuel Leak Case No. [REDACTED] Chevron Service Station #9-2506, 2630
Broadway, Oakland, CA

Alameda County Environmental Health (ACEH) staff has recently reviewed the case file and the Investigation Workplan (revised), dated November 15, 2005, prepared by Cambria Environmental for the subject site, which replaces the prior September 24, 2004 work plan. This work plan proposes the installation of three (instead of two) additional monitoring wells and a boring in the area of former sample, PX7-9', to define the lateral and vertical extent of the hydrocarbon plume. At this time, we do not concur with this investigative approach, as your Site Conceptual Model (SCM) and other significant reports have not been provided. Our September 13, 2005 stated our concern over these items. We have reviewed the files and past directive letters from our agency and request that you address the following technical comments when performing the requested work and submit the technical reports requested below.

TECHNICAL COMMENTS

1. Site Characterization and Source Characterization- The April 24, 2003 letter from our office requested that Chevron provide a work plan to complete this characterization, however, we believe the proposed work is not sufficient to accomplish this task. The work plan correctly identifies the former USTs and southern dispenser islands as the likely residual source areas, however, only one boring, SB-1, is proposed to investigate these areas. Though where SB-1 is proposed had the highest residual TPHg, we note the other dispenser areas are where the highest MTBE was detected. The three monitoring wells proposed are located south of the source areas, while the gradient, although variable, appears to have a significant northwesterly component. A preferred approach is the drilling of boring in transects down-gradient of the source areas and the collection of depth discrete soil and groundwater samples. Monitoring well locations should then be based upon this information and can be determined and installed during the same time. Please provide a work plan addendum (e mail is acceptable) as requested below.
2. Groundwater Monitoring Frequency- The County's April 24, 2003 letter noted elevated MTBE concentrations in well B-1 and requested the semi-annual sampling be changed to quarterly sampling. It appears this request was never done. Within the Proposed Scope of Work in the November 15, 2005 revised work plan, groundwater monitoring and sampling is stated to be continued on a semi-annual basis. However, in the Well Development and Groundwater Sampling section, it states that Gettler-Ryan will include wells "in routine quarterly monitoring and

- sampling program for the site". We request that after new wells are installed, groundwater monitoring be on a quarterly basis.
3. Monitoring Well B-3- We are pleased to be informed that this well will be redevelopment and included in your sampling program.
 4. Preferential Pathway Survey- We are pleased that you propose to perform a utility survey and a sensitive receptor survey. The conduit study shall include a detailed well survey of all wells (monitoring and production wells: active, inactive, standby, destroyed (sealed with concrete), abandoned (improperly destroyed); and dewatering, drainage, and cathodic protection wells) within a ½ mile radius of the subject site. As part of your detailed well survey, please perform a background study of the historical land uses of the site and properties in the vicinity of the site. Use the results of your background study to determine the existence of unrecorded/unknown (abandoned) wells, such as old deep agricultural wells, that can act as pathways for migration of contamination at and/or from your site. Please provide your survey as requested below as well as your interpretation or proposal to investigate the pathways and receptors.
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ACEH's Environmental Cleanup Oversight Programs (LOP and SLIC) now request submission of reports in electronic form. The electronic copy is intended to replace the need for a paper copy and is expected to be used for all public information requests,

regulatory review, and compliance/enforcement activities. Submission of reports to the Alameda County FTP site is an addition to existing requirements for electronic submittal of information to the State Water Resources Control Board (SWRCB) Geotracker website. In September 2004, the SWRCB adopted regulations that require electronic submittal of information for groundwater cleanup programs. For several years, responsible parties for cleanup of leaks from underground storage tanks (USTs) have been required to submit groundwater analytical data, surveyed locations of monitoring wells, and other data to the Geotracker database over the Internet. Beginning July 1, 2005, electronic submittal of a complete copy of all reports is required in Geotracker (in PDF format). Please visit the State Water Resources Control Board, (http://www.swrcb.ca.gov/ust/cleanup/electronic_reporting) for more information on these requirements.

PERJURY STATEMENT

All work plans, technical reports, or technical documents submitted to ACEH must be accompanied by a cover letter from the responsible party that states, at a minimum, the following: "I declare, under penalty of perjury, that the information and/or recommendations contained in the attached document or report is true and correct to the best of my knowledge." This letter must be signed by an officer or legally authorized representative of your company. Please include a cover letter satisfying these requirements with all future reports and technical documents submitted for this fuel leak case.

PROFESSIONAL CERTIFICATION & CONCLUSIONS/RECOMMENDATIONS

The California Business and Professions Code (Sections 6735, 6835, and 7835.1) requires that work plans and technical or implementation reports containing geologic or engineering evaluations and/or judgments be performed under the direction of an appropriately registered or certified professional. For your submittal to be considered a valid technical report, you are to present site specific data, data interpretations, and recommendations prepared by an appropriately licensed professional and include the professional registration stamp, signature, and statement of professional certification. Please ensure all that all technical reports submitted for this fuel leak case meet this requirement.

UNDERGROUND STORAGE TANK CLEANUP FUND

Please note that delays in investigation, later reports, or enforcement actions may result in your becoming ineligible to receive grant money from the state's Underground Storage Tank Cleanup Fund (Senate Bill 2004) to reimburse you for the cost of cleanup.

AGENCY OVERSIGHT

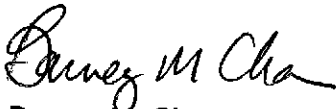
If it appears as though significant delays are occurring or reports are not submitted as requested, we will consider referring your case to the Regional Board or other appropriate agency, including the County District Attorney, for possible enforcement actions. California Health and Safety Code, Section 25299.76 authorizes enforcement

Mr. Dana Thurman
November 28, 2005
Page 4 of 4

including administrative action or monetary penalties of up to \$10,000 per day for each day of violation.

If you have any questions, please call me at (510) 567-6765.

Sincerely,



Barney M. Chan
Hazardous Materials Specialist

Enclosure: ACEH Electronic Report Upload (ftp) Instructions

cc: files, D. Drogos

Mr. David Herzog, Cambria Environmental, 4111 Citrus Ave., Suite 12, Rocklin,
CA 95677

11_28_05 2630 Broadway

R0146

CAMBRIA

Mr. Don Hwang
Alameda County Health Care Services Agency
1131 Harbor Bay Parkway
Alameda CA, 94502

Alameda County

JAN 23 2004

Public Health

**Re: Change of Environmental Project Managers
Chevron Environmental Management Company
Cambria Environmental Technology, Inc.
Site #: 9-2506, 2630 Broadway, Oakland**

Dear Mr. Hwang:



This letter is submitted by Cambria Environmental Technology, Inc. (Cambria) on behalf of Chevron Environmental Management Company (Chevron) to notify your agency that a change of environmental project management for this site occurred on January 1, 2004.

In the future kindly direct all correspondence relating to environmental project management to:

Mr. Bruce Eppler
Cambria Environmental Technology, Inc.
4111 Citrus Avenue, Suite 9
Rocklin, CA 95677
Email bepler@cambria-env.com

The new Chevron contact for copies of correspondence for this site will be:

Ms. Karen Streich
Project Manager
Chevron Environmental Management Company
6001 Bollinger Canyon Rd.
P.O. Box 6012
San Ramon, CA 94583-2324

Thank you for your cooperation and please call (916) 630-1855 ext. 102 with any questions.

Sincerely,
Cambria Environmental Technology, Inc.

Bruce H. Eppler
Project Manager

cc Karen Streich
David Charter

ALAMEDA COUNTY
HEALTH CARE SERVICES

AGENCY
DAVID J. KEARS, Agency Director



ENVIRONMENTAL HEALTH SERVICES
ENVIRONMENTAL PROTECTION
1131 Harbor Bay Parkway, Suite 250
Alameda, CA 94502-6577
(510) 567-6700
FAX (510) 337-9335

April 24, 2003

Karen Streich, Project Manager
Chevron Products Co.
Site Assessment & Remediation
6001 Bollinger Canyon Rd., V1132
PO Box 6004
San Ramon, CA 94583-0904

Dear Ms. Streich:

Subject: Fuel Leak Case No. RO0000146, Chevron Service Station #9-2506,
2630 Broadway, Oakland, CA

Alameda County Environmental Health staff has reviewed "2nd Semi-Annual Event of August 21, 2002, Groundwater Monitoring and Sampling Report" dated October 1, 2002. We request that you address the following technical comments, perform the proposed work, and send us the technical reports requested below.

TECHNICAL COMMENTS

1. Site Characterization - The lateral and vertical extent of your dissolved contaminant plumes is undefined south of the tanks. Up to 7,200 ug/l methyl tertiary-butyl ether (MTBE) had been detected in monitoring well B-3 and the last two times it was sampled, in 2001 and 2002, the concentrations were 3,370 ug/l and 3,230 ug/l, respectively. Up to 110,000 ug/l TPH-G and 3,600 ug/l benzene have been detected in monitoring well B-4. The last sampling event in 1994 found 17,000 ug/l TPH-G and 400 ug/l benzene. Using the results of your preferential pathway survey requested below, indicate your proposal to define the plumes associated with your site in the Work Plan requested below.
2. Source Characterization - Up to 1,190 mg/kg TPH-G was detected in contaminated soil collected beneath the dispensers after over excavation. Up to 110 mg/kg Oil & Grease was detected beneath the former used oil tank location. The source areas have not been delineated. We request that you propose borings to delineate the lateral and vertical extent of soil contamination in the source area(s). Also, up to 90 mg/kg TPH-G was detected in boring B-9. Please propose additional boring locations in the Work Plan requested below.

- 3 . Groundwater Monitoring Frequency – Currently, the scheduled sampling frequency is semiannual. However, MTBE was found at 6,500 micrograms per liter (ug/l) in B-1 on August 21, 2002 and no lower than 9,200 ug/l for all prior sampling events. Therefore, please monitor all your wells on a quarterly basis.
- 4 . Monitoring Well B-3 – It appears that B-3 was paved over. Please locate and uncover this well, and include it in your monitoring network.
- 5 . Monitoring Well B-2 - On January 11, 1995, we allowed the suspension of monitoring well B-2 from sampling at your request. Now we would like to have B-2 included for future sampling since B-3 was paved over and gradient has varied. B-2 has never been analyzed for MTBE. Future analyses shall include MTBE.
- 6 . Preferential Pathway Survey – We request that you perform a preferential pathway study that details the potential migration pathways and potential conduits (wells, utilities, pipelines, etc.) for horizontal and vertical migration that may be present in the vicinity of the site. The purpose of the preferential pathway study is to locate potential migration pathways and conduits and determine the probability of the plume encountering preferential pathways and conduits that could spread contamination.
 - a) Utility Survey - Please submit map(s) and cross-sections showing the location and depth of all utility lines and trenches (including sewers, storm drains, pipelines, trench backfill, etc.) within and near the site and plume area(s). Evaluate the probability of the contaminant plumes encountering preferential pathways and conduits that could spread the contamination, particularly in the vertical direction to deeper water aquifers. Please submit with the Work Plan requested below.
 - b) Well Survey – Locate wells within a quarter mile radius of the site. Show the location of the wells and the site on a map and tabulate well construction details for each well. Please submit with the Work Plan requested below.
- 7 . Site Conceptual Model (SCM) - We have not received the evaluation of the SCM, which was promised as referenced in the March 12, 2001 letter from Delta Environmental Consultants, Inc. You may report your findings with the Work Plan.
- 8 . Submerged Monitoring Well Screens for B-7, B-8, and B-12 – During a major portion of the sampling events, the depth to groundwater has been above the top of the monitoring well screens, which are 5 feet below grade (fbg). Groundwater depth often ranged from 4 to 5 fbg in B-7 and B-8, and even less than 3 fbg in B-12. Please evaluate the effect of groundwater elevations rising above well screens on hydrocarbon concentrations and propose recommendations to augment or validate the groundwater concentrations obtained. Include, with your analysis, hydrographs for each monitoring well with groundwater elevation vs. time and plot TPH-G, TPH-D, and benzene, and also indicate the top of screen elevations.
- 9 . Historical Hydraulic Gradients – Please include a rose diagram of groundwater gradient in all future monitoring report maps for this site.

Ms. Streich
April 24, 2003
Page 3 of 3

10. 1982 removal of the tanks and lines - We understand that tanks were removed in 1982. However, details of the removal were not reported. Please provide as an attachment to the Work Plan requested below.
11. Separate phase hydrocarbons (SEP) removal August 1982 – February 1983 - Documentation of the amount found and removed were not in our files. Please provide as an attachment to the Work Plan requested below.
12. ORC Remediation - ORC "socks" are currently being used in monitoring wells at this site. A review of the literature on this method of remediation indicates that only the small portions of the plume near the monitoring wells are treated, leaving the rest unremediated. Please include your proposal to evaluate the effectiveness of your remediation system in the Work Plan requested below.

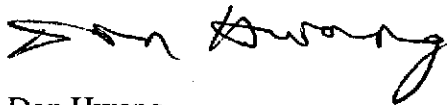
TECHNICAL REPORT REQUESTS

Please submit technical reports to the Alameda County Environmental Health (Attention: Don Hwang), according to the following schedule:

- June 24, 2003 - Work Plan & Attachments
- July 31, 2003 – Groundwater Monitoring Report for the 2nd Quarter 2003
- October 31, 2003 - Quarterly Report for the 3rd Quarter 2003
- January 31, 2004 - Quarterly Report for the 4th Quarter 2003
- April 30, 2004 - Quarterly Report for the 1st Quarter 2004

If you have any questions, please call me at (510) 567-6746.

Sincerely,



Don Hwang
Hazardous Materials Specialist
Local Oversight Program

C: Deanna Harding, Gettler-Ryan, Inc., 6747 Sierra Court, Suite J, Dublin, CA 94568
Donna Drogos
File

MAY 20 2002



Chevron

May 13, 2002

Mr. Don Hwang
Alameda County Health Care Services Agency
1153 Harbor Bay Parkway, Suite 250
Alameda, CA 94502-6577

Chevron Products Company
6001 Bollinger Canyon Rd., Bldg. L
Room 4050 P.O. Box 6004
San Ramon, CA 94583

Karen Streich
SAR Project Manager
Phone No. 925 842-1589
Fax No. 925 842-8370

Re: Change in Project Manager for Chevron Sites

Dear Mr. Hwang:

I recently joined Chevron and will be assuming project management responsibilities from Mr. Thomas Bauhs for the Chevron sites that you oversee. I understand much of your ongoing communication about these sites is through the technical project manager from Delta Environmental, Inc. and their Network Associates. Specific sites in your region and their technical project managers are:

<u>Chevron #</u>	<u>Address</u>	<u>Project Manager</u>
9-2029	890 W. MacArthur Blvd, Oakland	Ben Heningburg
9-8341	3530 MacArthur Blvd, Oakland	Ben Heningburg
9-9708	5910 MacArthur Blvd, Oakland	Todd Del Frate
9-0019	210 Grand Ave, Oakland	David Herzog
9-0020	1633 Harrison St, Oakland	Todd Del Frate
9-0517	3900 Piedmont Ave, Oakland	Geoff Risse
9-2506	2630 Broadway, Oakland	Tony Mikacich
9-3322	7225 Bancroft Ave, Oakland	Tony Mikacich

If you have any questions, or there is anything I can help you with, please do not hesitate to contact me at 925-842-1589 or via email at stka@chevrontexaco.com. If you would be interested at any time in having a status meeting about any or all of these sites, please let me know. I look forward to working with you.

Sincerely,

Karen Streich
Project Manager, Site Assessment & Remediation

Cc: Jim Brownell, Delta Environmental, Inc.
Ben Heningburg, Todd Del Frate, Delta Environmental, Inc.
David Herzog, Geoff Risse, Tony Mikacich, Gettler-Ryan, Inc.

ALAMEDA COUNTY
HEALTH CARE SERVICES



AGENCY

DAVID J. KEARS, Agency Director

June 7, 2001

ENVIRONMENTAL HEALTH SERVICES

ENVIRONMENTAL PROTECTION
1131 Harbor Bay Parkway, Suite 250
Alameda, CA 94502-6577
(510) 567-6700
FAX (510) 337-9335

Tom Bauhs, Project Manager
Chevron Products Co.
Site Assessment & Remediation
6001 Bollinger Canyon Rd., V1132
PO Box 6004
San Ramon, CA 94583-0904

Re: Chevron Service Station #9-2506, 2630 Broadway, Oakland, CA;
RO0000146

Dear Mr. Bauhs:

This office has reviewed "2nd Semi-Annual Event of August 31, 2000, Groundwater Monitoring and Sampling Report" dated November 16, 2000 by Gettler-Ryan, Inc., for the facility referenced. Monitoring wells B-1, B-3, B-5, B-6, B-7, B-9, B-10, B-11, and B-12, were sampled on August 31, 2000 for total petroleum hydrocarbons as gasoline (TPH-G), benzene, toluene, ethyl benzene, xylene (BTEX), and methyl tertiary-butyl ether (MTBE). Concentrations of MTBE were again high in groundwater samples collected from monitoring wells B-1, B-3, and B-5, which were 20,600 ug/l, 3,230 ug/l, and 2,420 ug/l, respectively. Nondetectable concentrations were found for TPH and BTEX in monitoring wells B-1, B-3, B-6, B-7, B-9, B-10, B-11, and B-12. Whereas, B-5 had concentrations of 4,730 ug/l, 55.5 ug/l, <5.00 ug/l, 246 ug/l, and 613 ug/l, for TPH and BTEX, respectively. Also, during this monitoring/sampling event, oxygen releasing compound (ORC) was placed into monitoring wells B-1, B-3, B-5, B-6, B-7, and B-9.

We await the evaluation of the site conceptual model, which will be completed during the first half of 2001 as referenced in the March 12, 2001 letter from Delta Environmental Consultants, Inc. If you have any questions, call me at (510) 567-6746.

Sincerely,

Don Hwang
Hazardous Materials Specialist

C: Jim Brownell, Delta Environmental Consultants, Inc., 3164 Gold Camp Dr., Suite 200,
Rancho Cordova, CA 95670-6021

Deanna Harding, Gettler-Ryan, Inc., 6747 Sierra Court, Suite J, Dublin, CA 94568

file



GETTLER - RYAN INC.

ENVIRONMENTAL
PROTECTION

00 MAY 16 PM 4: 22

May 11, 2000

Mr. Don Hwang
Alameda County Environmental Health Services
Environmental Protection
1131 Harbor Bay Parkway
Alameda, CA 94502-6577

**Subject: Installation of Oxygen Releasing Compound at Former Chevron Station #92506, 2630
Broadway, Oakland, CA.**

Mr. Hwang:

Gettler-Ryan Inc. (GR) prepared this letter at the request of Chevron Products Company. Your letter to Chevron dated February 22, 2000, requested a description of the procedures for installation of Regensis' Oxygen Releasing Compound® (ORC®) and sampling of the wells. The ORC® was installed in wells B-1, B-3, B-6, B-7 and B-9 on September 15, 1999, by Blaine Tech Services, Inc. Blaine has indicated that the ORC® was contained in filter socks, and that the material was installed per the manufacturer's instructions (copy attached). Blaine indicated that 1 foot long, 2-inch diameter ORC® socks were installed in the following amounts:

Well ID	# of ORC® socks
B-1	16
B-3	10
B-5	10
B-6	9
B-7	11
B-9	9

Blaine indicates that prior to sampling of the wells, the ORC® was removed from the wells, then replaced following sample collection. Please refer to Blaine's monitoring and sampling reports for documentation regarding their monitoring and sampling procedures.

Chevron has recently re-assigned oversight of this site within their Site Remediation and Assessment group. The new Chevron Project Manager is Mr. Tom Bauhs (925.842.8898). In addition, Chevron is also redistributing site assignments among its consultants. This project has been assigned to Delta Environmental

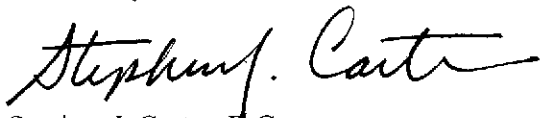
345203.01

ORC letter - Former Chevron #92506, Oakland, CA
May 11, 2000

Consultants, Inc. Delta has assembled a team of consultants to provide service to Chevron at this site and other sites in Alameda County. GR has joined Delta's team and will continue to provide service including project management on this site. Mr. Jim Brownell (916.638.2765) will oversee the program for Delta. Please feel free to contact me (916.631.1300) or Jim with any questions on this site. Beginning with the second quarter 2000, quarterly monitoring and sampling at this site will be performed by Gettler-Ryan Inc.

Please call Mr. Brownell if you have questions.

Sincerely,
Gettler-Ryan Inc..



Stephen J. Carter, R.G.
Senior Geologist

Attachment: ORC® installation instructions

cc: Mr. Tom Bauhs, Chevron Products Company, P.O. Box 6004, San Ramon, CA 94583
Mr. Jim Brownell, Delta Environmental Consultants, Inc., 3164 Gold Camp Drive, Suite 200
Rancho Cordova, CA 95670-6021

R 146

ALAMEDA COUNTY
HEALTH CARE SERVICES



AGENCY
DAVID J. KEARS, Agency Director

ENVIRONMENTAL HEALTH SERVICES
ENVIRONMENTAL PROTECTION
1131 Harbor Bay Parkway
Alameda, CA 94502-6577
(510) 567-6700
(510) 337-9432

February 22, 2000

Brett Hunter, Project Manager
Chevron USA, Inc.
Site Assessment & Remediation
6001 Bollinger Canyon Rd., Bldg. L
PO Box 6004
San Ramon, CA 94583-0904

Dear Mr. Hunter:

Subject: Former Chevron Service Station #9-2506, 2630 Broadway, Oakland, CA;
StId 459

This office has reviewed the 3rd quarter 1999 groundwater monitoring report dated December 14, 1999 by Blaine Tech Services, Inc., for the above noted facility. The September 15, 1999 samples were from wells, B-1, B-3, B-5, B-7, B-8, B-9, B-10, B-11, and B-12. Oxygen Release Compound (ORC) was added to B-1, B-3, B-5, B-6, B-7, B-9, on July 29, 1999. The wells where ORC was added, showed a significant reduction in contaminant concentrations with the exception of methyl tertiary-butyl ether (MTBE) compared to the results of March 9, 1999 which were collected prior to the addition of ORC.

A description of the procedures for the addition of ORC and the sampling of the wells are needed. Provide within 30 days.

If you have any questions, call me at (510) 567-6746.

Sincerely,

Don Hwang
Hazardous Materials Specialist

cc

C: Steve Simi, Connell, Inc., 2735 Broadway, Oakland, CA 94612

✓ File



Chevron

June 2, 1999

Chevron Products Company
6001 Bollinger Canyon Road
Building L, Room 1080
PO Box 6004
San Ramon, CA 94583-0904

Philip R. Briggs
Project Manager
Site Assessment & Remediation
Phone 925 842-9136
Fax 925 842-8370

Mr. Don Hwang
Hazardous Materials Specialist
Alameda County Health Care Services
Department of Environmental Health
1131 Harbor Bay Parkway, Suite 250
Alameda, CA 94502-6577

Subject: Certified List of Record Fee Title Owners
For: Former Chevron Service Station # 9-2506
2630 Broadway, Oakland, California

Dear Mr. Hwang:

In accordance with section 25297.15(a) of Chapter 6.7 of the Health & Safety Code, Chevron Products Company, certify that we are the sole landowner for the above site.

Sincerely,
CHEVRON PRODUCTS COMPANY

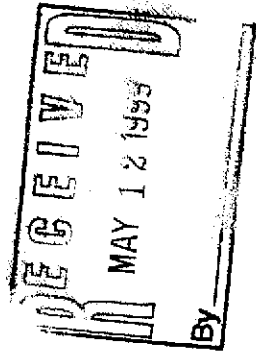
Philip R. Briggs
Site Assessment and Remediation Project Manger

CC Mr. Bill Scudder, Chevron

99 JUN -4 PM 3:53

ENVIRONMENTAL PROTECTION

May 11, 1999



Chevron

Chevron Products Company
6001 Bollinger Canyon Road
Building L, Room 1080
PO Box 6004
San Ramon, CA 94583-0904

Mr. Don Hwang
Hazardous Materials Specialist
Alameda County Health Care Services
Department of Environmental Health
1131 Harbor Bay Parkway, Suite 250
Alameda, CA 94502-6577

Philip R. Briggs
Project Manager
Site Assessment & Remediation
Phone 925 842-9136
Fax 925 842-8370

**Re: Former Chevron Service Station #9-2506
2630 Broadway
Oakland, California**

Dear Mr. Hwang:

Your letter of April 29, 1999 noted that your office had reviewed the file of the above noted site and some information was missing. You requested a search be conducted for the information and that it be submitted for inclusion in the file for the site.

In response to Item 1 and Item 3 of your April 29th letter: the underground steel storage tanks were removed in 1982 and replaced with fiberglass tanks, and it appears that no soil samples were collected as I could not locate any analytical report. However, I am enclosing copies of the contract for the tank removal, equipment disposal, order for new tanks, air quality permit and tank test results. I could not locate any manifests for the tank removal (they were junked out), but I did locate two manifests for soil removal (20 yds) and groundwater (50 bbls. or about 2000 gals.).

In response to Item 2 of your April 29th letter, I located the well installation report for wells B-1 through B-8 including well logs, and it is enclosed for your files.

Item 3 of your April 29th letter requested the amount of separate phase hydrocarbons (SPH) removed from B-4 from August 1982 to February 1983. I located copies of sampling events that occurred between August 17, 1982 to February 25, 1983. These events noted the thickness of product in the wells including well B-4 but did not show that any product (SPH) was removed.

May 11, 1999
Mr. Don Hwang
Former Chevron Service Station #9-2506
Page 2

If you require additional information or if you have any questions or comments, call me at
(925) 842-9136.

Sincerely,
CHEVRON PRODUCTS COMPANY

A handwritten signature in cursive script, appearing to read "Philip R. Briggs".

Philip R. Briggs
Site Assessment and Remediation Project Manager

Enclosure

CC Mr. Bill Scudder, Chevron

Alameda County Environmental Health

Date: 5/14/99
To: File
From: Don Hwang
RE: Chevron Service Station #9-2506, 2630 Broadway St., Oakland, CA 94610;
STID 459;

Chevron's letter of 5/11/99 in response to my letter of 4/29/99 regarding removal of tanks (UST's) in 1982 & removal of separate phase hydrocarbons in 1982 & 1983

"Environmental Assessment Report...12/1/94, RESNA Report 130069.01" indicated that UST's were removed in 1993 & separate phase hydrocarbons (SPH) were removed in 1982 & 1983. On 5/14/1999, Phil Briggs 925/842-9136 told me that UST's were not removed in 1993 and on 5/11/99 had submitted documentation that the UST's were removed and replaced in 1982. Also, he stated that he couldn't find manifests for the SPH removed in 1982 & 1983.

ALAMEDA COUNTY
HEALTH CARE SERVICES

AGENCY

DAVID J. KEARS, Agency Director



ENVIRONMENTAL HEALTH SERVICES
ENVIRONMENTAL PROTECTION (LOP)
1131 Harbor Bay Parkway, Suite 250
Alameda, CA 94502-6577
(510) 567-6700
FAX (510) 337-9335

April 29, 1999

Philip Briggs, Project Manager
Chevron USA Inc.
Site Assessment & Remediation
Bldg. L, Rm. 1110
P.O. Box 6004
San Ramon, CA 94583-0904

Re: Former Chevron Service Station #9-2506, 2630 Broadway St., Oakland, CA 94610;
STID 459

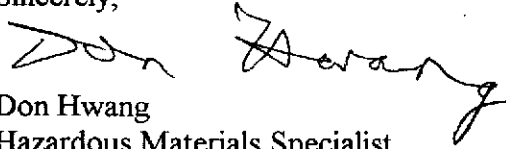
Dear Mr. Briggs:

This office has reviewed the "Leaking Underground Storage Tank Oversight Program" file for the subject site and found the following information missing:

- 1) A report about the removal of the underground storage tanks, which occurred in October 1993, including the analytical reports for the samples collected beneath the former tank locations. The underground storage tanks were removed because a tank leaked in early 1982.
- 2) Well design and construction specifications, including logs for groundwater monitoring wells, B-1, B-2, B-3, B-4, B-5, B-6, B-7, and B-8. These were installed March 1982.
- 3) Manifests or bills of lading for all waste removed, including underground storage tanks, soil, groundwater, and the separate phase hydrocarbons that were removed from B-4 from August 1982 to February 1983.

Please submit the above items. If you have any questions, please call me at (510) 567-6746.

Sincerely,


Don Hwang
Hazardous Materials Specialist

C: file

ORC® FILTER SOCK INSTALLATION INSTRUCTIONS

ORC® Filter Socks are used to enhance bioremediation of petroleum hydrocarbons in groundwater. The filter sock contains ORC and an inert carrier matrix. The socks come in one foot sections. They are laced together to span the vertical polluted saturated zone in monitoring type wells. Once the socks are laced together and lowered into the well, they become hydrated and begin releasing oxygen. The following instructions are vital to proper installation and subsequent removal of the socks.

SAFETY PRECAUTIONS

- ORC is completely non-toxic, but is composed of ultra-fine particles.
- Wear dust masks and goggles to prevent soft tissue irritation.
- Reference the Material Safety Data Sheet for specific technical and physical information.

CONDITION OF SOURCE WELLS

- Test for well deviation and smoothness before ORC installation.
 - For the test, use a 6 foot section of pipe with an outside diameter 1/2 inch smaller than the source well's inside diameter.

KEY REQUIREMENTS FOR INSTALLATION

- SOCKS MUST BE INSTALLED WITH BLACK GROMMETS ON TOP.**
- Wrap socks as independent units (see page 3, figure 5).
- A maximum of 20 2-inch socks per section.
- A maximum of 8 4-inch socks per section.
- A maximum of 6 6-inch socks per section.
- Make sure each sock is properly shaped (cylindrical and without bends) to facilitate ease of installation and removal.

HELPFUL HINTS

- ORC matrix hardens into a cement once hydrated.
- Minimize slack between each sock, by periodically pulling up slack while lacing.
- Tie off ORC retrieval lines to the well cap. **REGENESIS** recommends the use of a 3/8" diameter x 6" long eyebolt.
- The ORC Socks should be wetted to prevent excessive dusting just prior to installation.
- Make sure your work area is clean to avoid oil and dirt deposits on the socks.

ORC REMOVAL

- ORC socks will be approximately 20% heavier after water saturation.
- Static friction from screened casing may cause difficulty in removal.
- A winch and stanchion (or comparable equipment) may be necessary to help remove the socks due to increased weight, friction etc.

(SEE DETAILED FIGURES INSIDE)

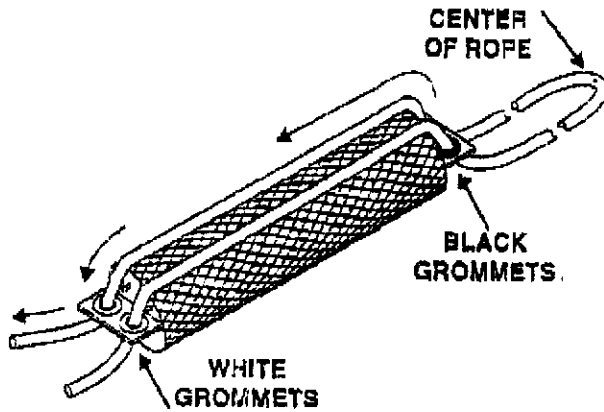
REGENESIS

Bioremediation Products

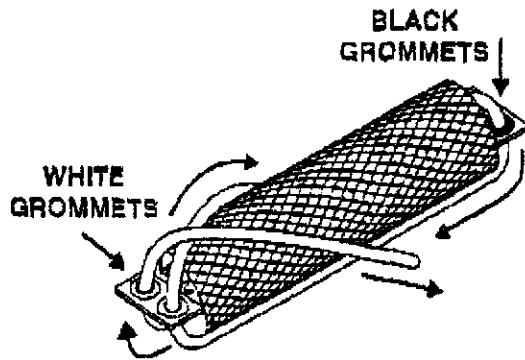
27130A Paseo Espada - Suite 1407 - San Juan Capistrano - CA 92675 - Ph (714) 443-3138 - Fax (714) 443-3140

2

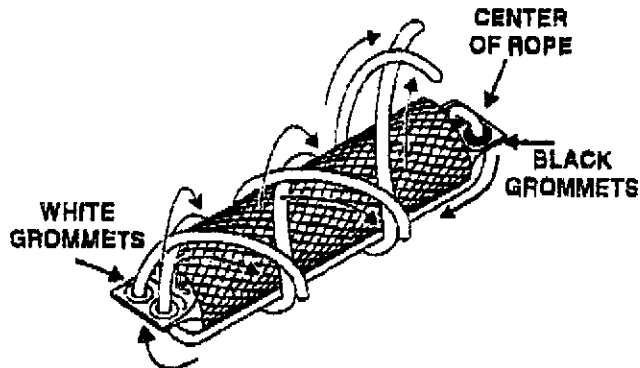
4 INCH AND 6 INCH LACING DIAGRAM



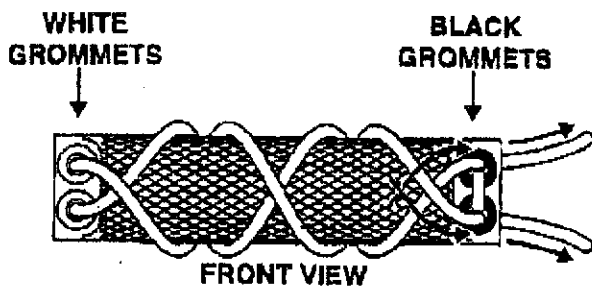
- 1) Find the center of the rope. Begin lacing the ORC Socks by threading the two ends of the installation rope through the black grommets and then through the white grommets at the bottom of the same side of the bottom sock.



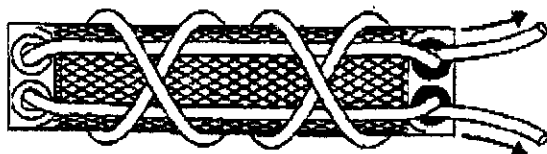
- 2) Pull the rope through the bottom sock, making sure the center of the rope is between the black grommets. Cross the ropes over each other.



- 3) Loop the ends of the rope around the back of the sock and cross them. Repeat this step once again, so the rope is wrapped around the sock with two full turns.

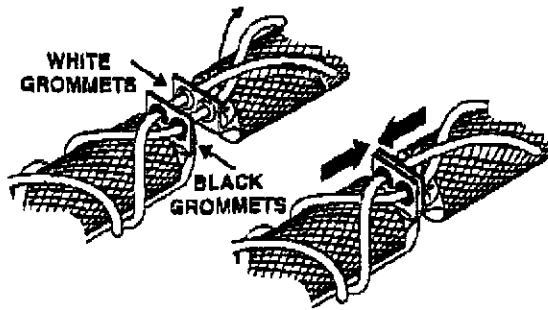


FRONT VIEW

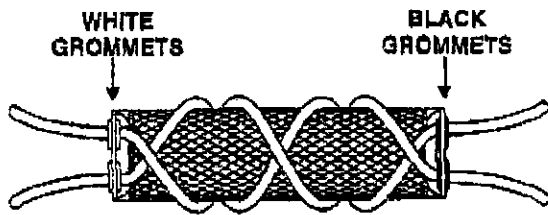


BACK VIEW

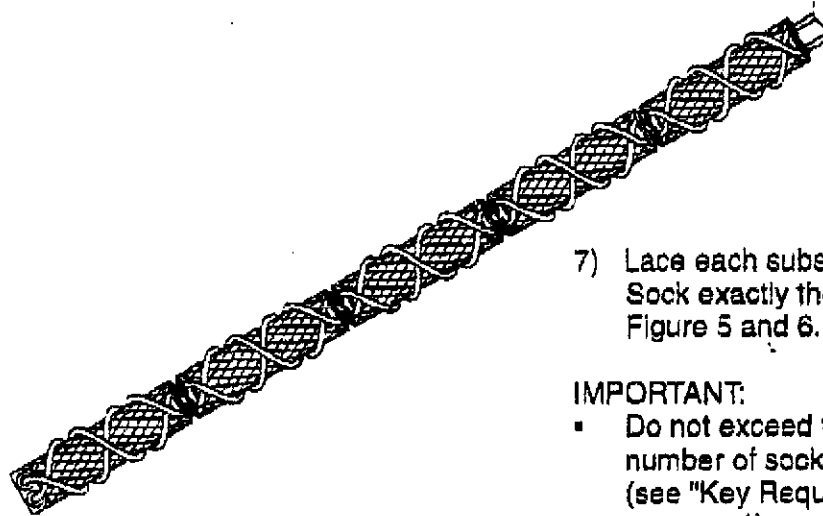
- 4) Bring the ends of the rope around from the back, cross them, and thread them into the black grommets. The rope ends should be inserted into the black grommets diagonally from the white ones they started from. Threading the black grommets will be tight only on the bottom sock due to the unique lacing pattern.



5) To avoid the ORC Socks slipping past each other, the socks must be laced with the grommet flaps of the bottom sock and second sock butting against each other (as shown).



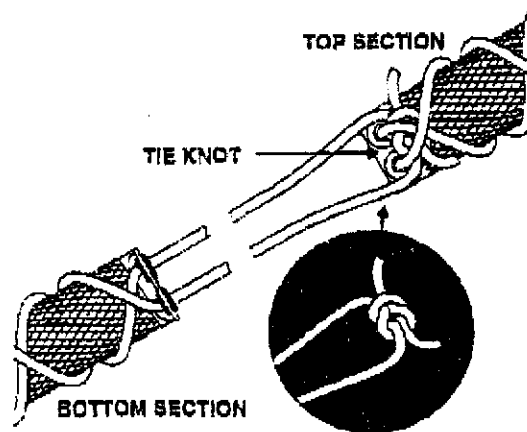
6) The remaining socks on the rope section are laced up according to Figure 6. Make sure that the rope is turned around the sock two full turns, with the grommets of each sock butting up against the next sock as shown in Figure 5.



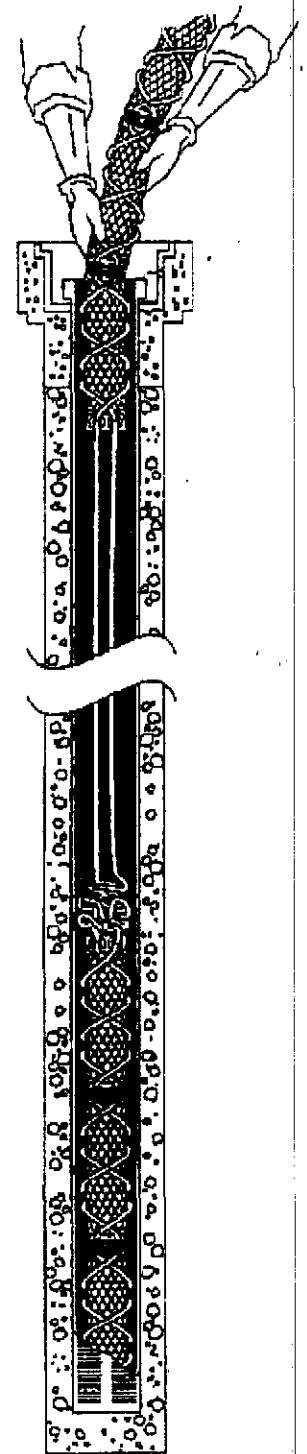
7) Lace each subsequent ORC Sock exactly the same as in Figure 5 and 6.

IMPORTANT:

- Do not exceed the maximum number of socks per section (see "Key Requirements D & E" on page 1).
- Minimize the slack between the socks.

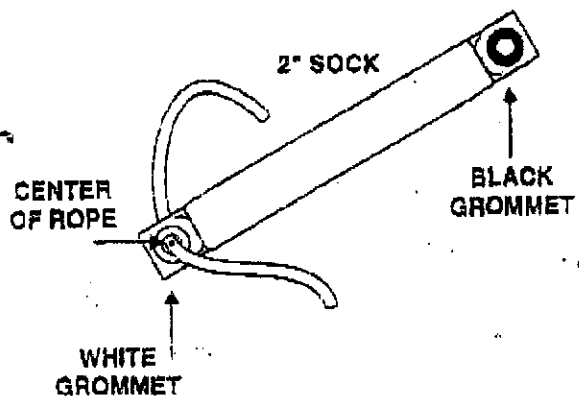


8) If you need to install more ORC Socks than the maximum allowed per well size (see "Key Requirements D & E" on page 1), then multiple sections must be installed. Each section is laced exactly the same, but they should be tied off to each other. Tie the end of the rope from the lower section to the bottom sock of the upper section; this allows each section to be installed and removed independently. (see well diagram)

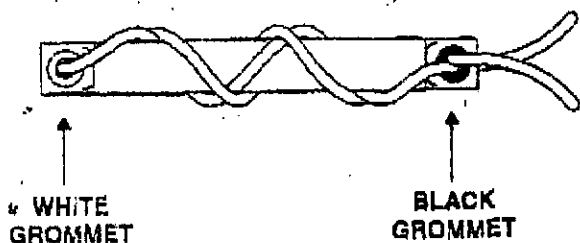


Well Diagram

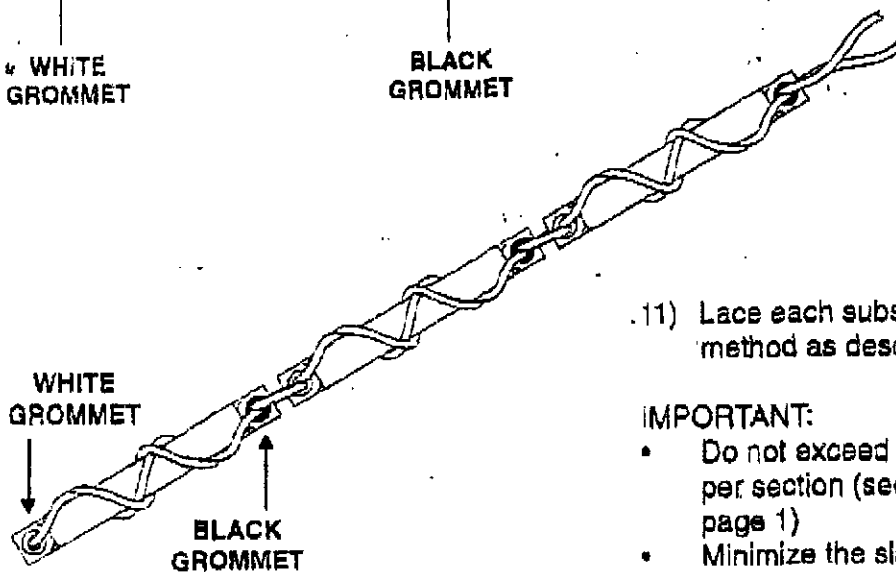
4

2 INCH LACING DIAGRAM

- 9) Find the center of the rope. Begin lacing the ORC Socks by threading one end of the installation rope through the white grommet, making sure that the center of the rope is pulled through to the center of the white grommet on the bottom sock.



- 10) Wrap each end of the installation rope around the sock twice and then cross them through the black grommet.



- 11) Lace each subsequent sock using the same method as described in Figure 2 above.

IMPORTANT:

- Do not exceed the maximum number of socks per section (see "Key Requirements B" on page 1)
- Minimize the slack between socks.

Please call our technical support personnel with any application questions at (714) 443-3136 between 8:00 a.m. and 5:00 p.m. Pacific Time. Proper installation is critical to effective use of ORC and avoiding problems in the well.



REDWOOD LANDFILL
A WASTE MANAGEMENT COMPANY

8950 Redwood Hwy.
P.O. Box 793
Novato, CA 94945
(415) 892-2851
(415) 898-1354 Fax

P.R.B.

DEC 17 '98

INVOICE BREAKDOWN

Chevron Products Co. *COMPANY 0810*
Phil Briggs
P.O. Box 5004
San Ramon, CA 94583-0804

Invoice # 6865
Account # 507-991
Date: 11/30/98

Station Number	Release Number	PC Number	Total
9-2506	9169102	303PC	1,296.00

SERVICE @ # ZZO2820

TOTAL AMOUNT OF INVOICE 1,296.00

*Please remit to: Redwood Landfill, Inc.
P.O. Box 793
Novato, CA 94945

APPROVED BY P. R. BRIGGS

INVOICE

ALLWASTE TRANSPORTATION
P.O. BOX 150
12475 LLAGAS AVENUE
SAN MARTIN CA 95046
800-321-1030

INV NO: 027095-00
DATE: 12/16/98
CUSTOMER REF #: S/R #9168335
PO #: 9168335
CONT/TRAILER #:

SAN MARTIN TRANSPORTATION (01)
BILL TO: CHEVRON USA (00169)
ATTN: ROD SIMMONS
POST OFFICE BOX 6004
SAN RAMON CA 94583-0904

SHIP DATE: 11/24/98
DELIVERY DATE: 11/24/98

SHIPPER: CHEVRON-92506 2630 BROADWAY (92506)
2630 BROADWAY
CROSS ST. 27TH
OAKLAND CA

CONSIGNEE: REDWOOD LANDFILL (RED)
NOVATO CA

QUANTITY	DESCRIPTION	ACTUAL WT	BILL UNITS	BILL RATE	BILL AMOUNT
	ATTN: PHIL BRIGGS, S/R #9168335				
LOAD AT: 92506	CHEVRON-92506 2630 BROADWAY		OAKLAND		
REF AT: RED	REDWOOD LANDFILL		NOVATO		
	DRIVER (SG #178-21421 IS ATTACHED WITH BACKUP DOCUMENTATION FOR YOUR REFERENCE				
	TWELVE LOADS OFF HAULED				
	HOURLY CHARGES	38.00	70.00	/Hour	2,660.00
	BRIDGE TOLLS	12.00	9.25	/Each	111.00

THANK YOU FOR YOUR BUSINESS

PLEASE REMIT PAYMENT TO LOCK BOX
LOCKBOX ACCOUNT #00102626736
P.O. BOX 301321
HOUSTON, TEXAS 77216-1321

THANK YOU FOR RESPECTING OUR TERMS OF NET 30 DAYS TOTAL WEIGHT: 0 TOTAL DUE: 2,506.00
BULK SOLID :

ALAMEDA COUNTY
HEALTH CARE SERVICES

AGENCY
DAVID J. KEARS, Agency Director



June 29, 1998

re: STID 459

Philip Briggs
Chevron USA Inc.
P.O. Box 5504
San Ramon, CA 94583-0804

Re: 2630 Broadway, Oakland, CA 94612

Dear Philip Briggs:

This office has received and reviewed a Semiannual Groundwater Monitoring Report, dated May 8, 1998, by Gettler-Ryan Inc., for the above site. The following are comments concerning this report.

1. Your cover letter mentions that a tank removal report will be sent to us in two weeks. This report should also be sent to the City of Oakland, which has responsibility over the tank program.
2. You mention that the next report will be semi-annually and therefore should cover the third quarter of 1998. The contamination seems to be well confined around the area of the former tank pits and dispenser island. Hopefully, samples that were showing a decline in contamination will continue in the next round of sampling.

Please call this office with any questions at (510) 567-6782.

Sincerely

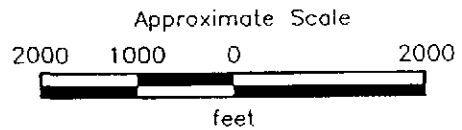
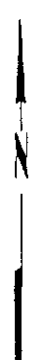
Thomas F. Peacock, Manager
Environmental Protection Division

c: Deanna Harding, Gettler-Ryan, Inc., 6747 Sierra Ct., Suite
J, Dublin, CA 94568
Dick Pantages, Chief - files- Tom
LeRoy Griffin, City of Oakland Hazardous Materials

ENVIRONMENTAL HEALTH SERVICES
1131 Harbor Bay Parkway, Suite 250
Alameda, CA 94502-6577
(510) 567-6700
(510) 337-9335 (FAX)



Source: U.S. Geological Survey
 7.5-Minute Quadrangles
 Oakland East/Oakland West, California
 Photorevised 1980



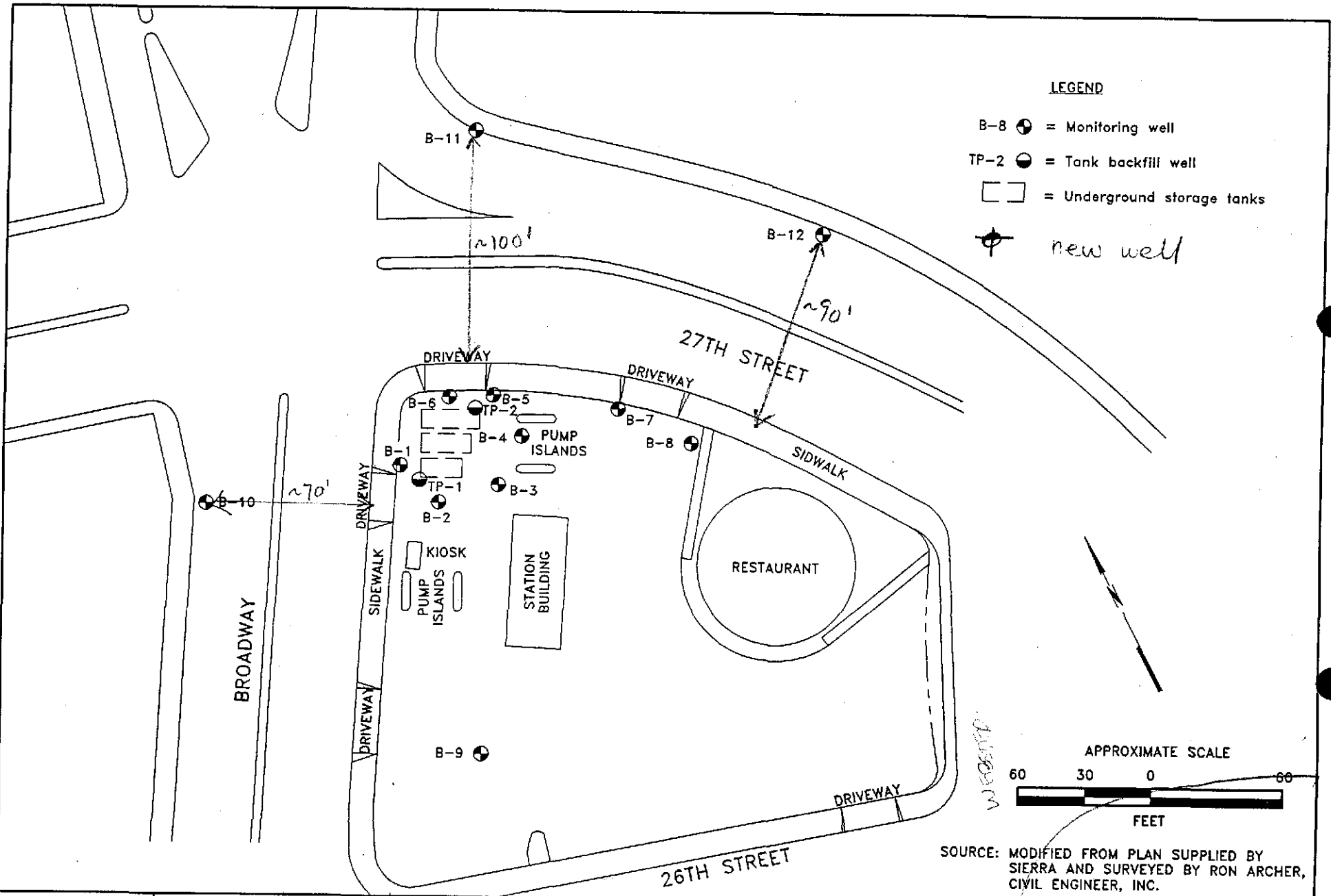
RESNA
 Working to Restore Nature

SITE VICINITY MAP
 Chevron Station 9-2506
 2630 Broadway
 Oakland, California

PLATE

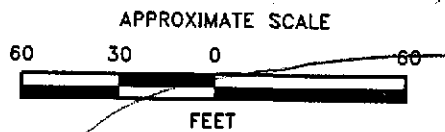
1

PROJECT 130069.01



LEGEND

- B-8 = Monitoring well
- TP-2 = Tank backfill well
- = Underground storage tanks
- = new well



SOURCE: MODIFIED FROM PLAN SUPPLIED BY SIERRA AND SURVEYED BY RON ARCHER, CIVIL ENGINEER, INC.

PLATE
2

GENERALIZED SITE PLAN
Chevron Station 9-2506
2630 Broadway
Oakland, California

PROJECT 130069.01

TABLE 1
SOIL ANALYTICAL RESULTS
Chevron Station No. 9-2506
2630 Broadway, Oakland, California
(page 1 of 1)

7-28-94

Sample Number	Date Sampled	TPHg	Benzene	Toluene	Ethylbenzene	Total Xylenes
B9-1-5 (S-5)	07/26/94	90 /	<0.025 /	0.76	0.75	2.2
B9-2-10 (S-10)	07/26/94	<1 /	<0.005 /	0.010	0.005	0.007
B10-1-6 (S-6)	07/27/94	<1 /	<0.005 /	<0.005	<0.005	0.006
B10-2-10 (S-10)	07/27/94	<1 /	<0.005 /	<0.005	<0.005	0.005
B11-1-5 (S-5)	07/26/94	<1 /	<0.005 /	<0.005	<0.005	<0.005
B11-2-11 (S-11)	07/26/94	<1 /	<0.005 /	0.007	<0.005	0.021
B12-1-5 (S-5)	07/26/94	7.9* /	<0.5 /	0.13	0.16	0.70
B12-2-11 (S-11)	07/26/94	<1 /	<0.005 /	<0.005	<0.005	<0.005

All results in milligrams per kilogram (mg/kg) = parts per million (ppm)

TPHg Total petroleum hydrocarbons as gasoline

< Less than listed detection limit established by the laboratory

B12-2-11 Monitoring well identification, sample number and sample depth (feet below ground surface)

(S-11) Sample designation on boring logs

* Hydrocarbons were found in the range of gasoline which did not resemble a gasoline pattern.

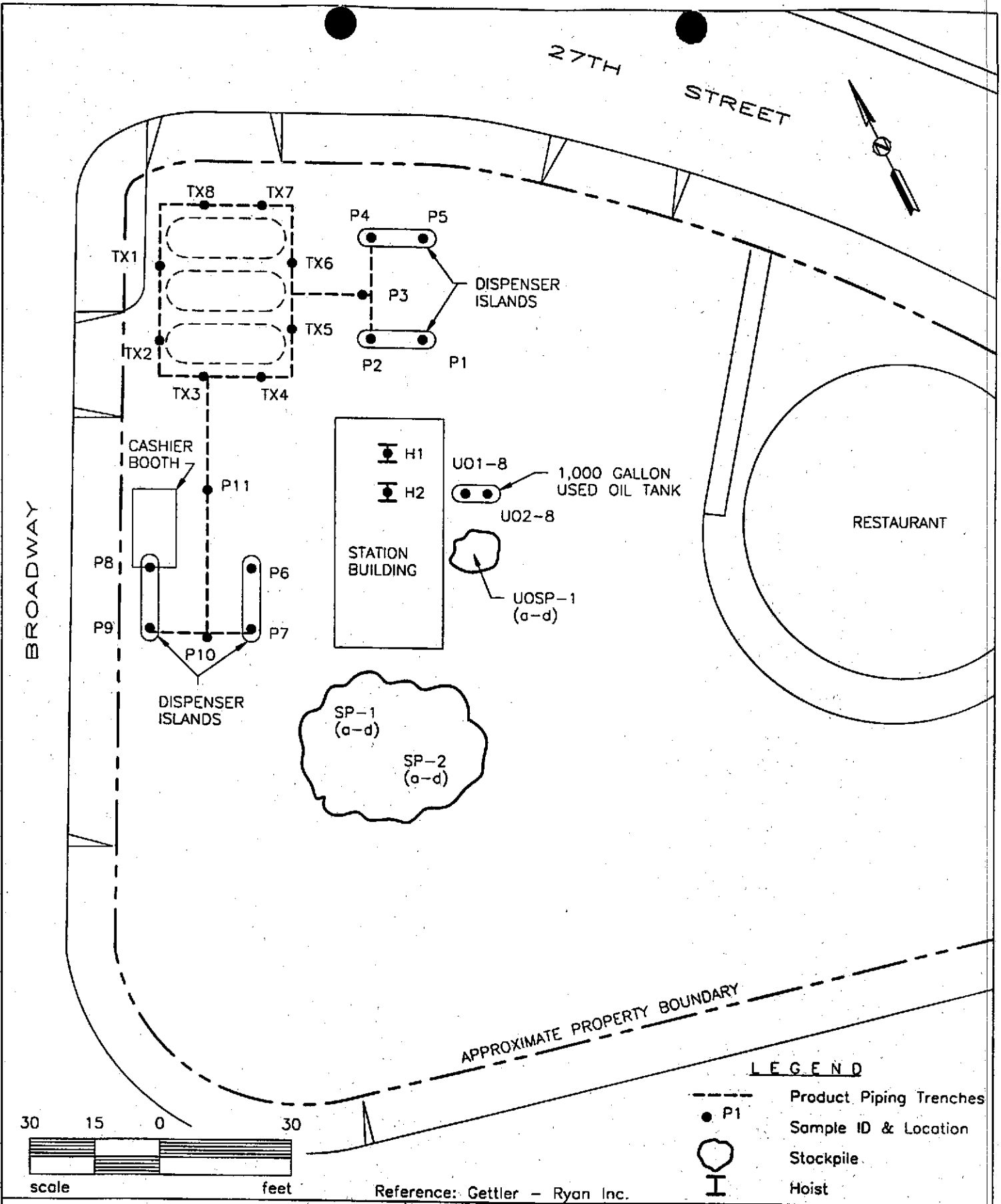
TABLE 2
GROUNDWATER MONITORING DATA
AND ANALYTICAL RESULTS
Chevron Station No. 9-2506
2630 Broadway, Oakland, California
(page 1 of 1)

Well Number	Date Sampled	Depth to Water	Groundwater Elevation	TPHg	Benzene	Toluene	Ethyl-benzene	Total Xylenes
B-1	08/04/94	10.74	12.26	NA	NA	NA	NA	NA
(23.00)	11/02/94	11.14	14.53	NA	NA	NA	NA	NA
(25.67)*								
B-2	08/04/94	9.55	12.73	NA	NA	NA	NA	NA
(22.28)	11/02/94	10.18	14.95	NA	NA	NA	NA	NA
(25.13)*								
B-3	08/04/94	8.52	13.26	NA	NA	NA	NA	NA
(21.78)	11/02/94	9.55	14.80	NA	NA	NA	NA	NA
(24.35)*								
B-4	08/04/94	8.15	13.20	NA	NA	NA	NA	NA
(21.35)	11/02/94	9.17	14.94	NA	NA	NA	NA	NA
(24.11)*								
B-5	08/04/94	8.77	12.76	NA	NA	NA	NA	NA
(21.53)	11/02/94	9.65	14.58	NA	NA	NA	NA	NA
(24.23)*								
B-6	08/04/94	9.30	12.73	NA	NA	NA	NA	NA
(22.03)	11/02/94	9.93	14.79	NA	NA	NA	NA	NA
(24.72)*								
B-7	08/04/94	7.08	12.46	NA	NA	NA	NA	NA
(19.54)	11/02/94	8.15	14.07	NA	NA	NA	NA	NA
(22.22)*								
B-8	08/04/94	6.52	11.97	NA	NA	NA	NA	NA
(18.49)	11/02/94	7.32	13.69	NA	NA	NA	NA	NA
(21.01)*								
B-9	08/04/94	11.53	14.08	650 ✓	4.4 ✓	2.4 ✓	6.3 ✓	14 ✓
(25.61)*	11/02/94	9.42	16.19	NA	NA	NA	NA	NA
B-10	08/04/94	10.95	12.20	<50 ✓	<0.5 ✓	<0.5 ✓	<0.5 ✓	<0.5 ✓
(23.15)*	11/02/94	11.19	11.96	NA	NA	NA	NA	NA
B-11	08/04/94	10.39	14.84	<50 ✓	<0.5 ✓	<0.5 ✓	<0.5 ✓	<0.5 ✓
(25.23)*	11/02/94	11.50	13.73	NA	NA	NA	NA	NA
B-12	08/04/94	6.41	13.99	<50 ✓	<0.5 ✓	<0.5 ✓	<0.5 ✓	<0.5 ✓
(20.40)*	11/02/94	8.75	11.65	NA	NA	NA	NA	NA

Depth to water measured in feet below top of casing.

All results in micrograms per liter ($\mu\text{g/L}$) = parts per billion (ppb)

TPHg Total petroleum hydrocarbons as gasoline
< Less than listed detection limit established by laboratory
(20.40) Surveyed elevation of the top of the PVC casing. Top of PVC casing elevation and groundwater elevation in feet above mean sea level.
(25.23)* Re-surveyed elevation of the top of the PVC casing (October 19, 1994).
NA Not analyzed



**Touchstone
Developments**
Environmental Management

Job. No: 98-2506
 Appr:
 Drwn: CD
 Date: MAY 1998

**SITE PLAN W/SAMPLE
LOCATIONS**
 CHEVRON STATION #9-2506
 2630 Broadway
 Oakland, California

FIGURE
2

TABLE A
Sample Analytical Summary
Results in mg/Kg (ppm) unless noted

Fuel UST Excavation and Associated Stockpile Samples (Date Sampled 03/10/98)								
Sample ID	Depth in Feet	TPH as Gasoline	B	T	E	X	MTBE	Lead
TX1	10.5	2.1	ND < .005	ND < .005	ND < .005	ND < .005	1.2	6.3
TX2	10.5	1.7	ND < .005	ND < .005	ND < .005	ND < .005	0.80	3.0
TX3	10.5	18	0.052	0.081	0.43	1.7	ND < .5	ND < 2.5
TX4	10.5	10	0.036	0.043	0.052	0.044	ND < .1	ND < 2.5
TX5	10.5	1.3	0.029	0.16	0.0050	0.12	1.7	3.9
TX6	10.5	340	0.44	0.90	3.3	15	ND < 2.5	4.0
TX7	10.5	66	ND < .025	0.086	0.12	0.94	0.46	6.2
TX8	10.5	ND < 1.0	ND < .005	ND < .005	ND < .005	ND < .005	1.1	5.0
SP1	Stockpiles	ND < 1.0	ND < .005	ND < .005	ND < .005	0.0054	ND < .05	4.4
SP2	Stockpiles	ND < 1.0	ND < .005	ND < .005	ND < .005	ND < .005	ND < .05	7.8
Product Piping Trench Samples (Date Sampled 03/10/98)								
P1	2	ND < 1.0	ND < .005	ND < .005	ND < .005	ND < .005	ND < .05	6.7
P2	1.5	45	0.062	0.72	0.56	4.7	0.52	30
P3	1.5	ND < 1.0	ND < .005	ND < .005	ND < .005	ND < .005	ND < .05	130
P4	1.5	ND < 1.0	ND < .005	ND < .005	ND < .005	ND < .005	ND < .05	200
P5	2	ND < 1.0	ND < .005	ND < .005	ND < .005	0.0057	ND < .05	5000
P6	2	5.7	0.051	0.017	0.041	0.16	0.057	14
P7	2	1200	ND < 1.25	2.3	24	55	ND < 12.5	50
P8	2	16	1.4	0.069	0.26	0.37	8.0	21
P9	2	15	0.19	0.032	0.34	1.1	0.30	5.5
P10	2	18	0.22	0.037	0.33	1.0	1.8	23
P11	2	1.1	ND < .005	ND < .005	ND < .005	ND < .005	ND < .05	130

TPH = total petroleum hydrocarbons
 B = benzene
 T = toluene
 E = ethylbenzene
 X = xylenes
 MTBE = methyl tert butyl ether
 ND = non-detect
 ppm = parts per million

TABLE B
Sample Analytical Summary
Results in mg/Kg (ppm) unless noted

Hydraulic Hoist Samples (Date Sampled 03/10/98)		
Sample ID	Depth in Feet	Oil & Grease 5520E & F
H1	7	110
H2	7	310
ppm =parts per million		

Used Oil Tank Excavation & Associated Stockpile Samples (Date Sampled 03/10/98)											
Sample ID	Depth in Feet	Oil & Grease 5520E & F	TPH as Diesel	TPH as Gasoline	B	T	E	X	MTBE	8010	8270
UO1	8	110	ND < 1.0	ND < 1.0	ND < .005	ND < .005	ND < .005	ND < .005	0.11	ND	1100 ppb *
UO2	8	91	4.8 **	ND < 1.0	ND < .005	ND < .005	ND < .005	ND < .005	ND < .05	ND	2300 ppb *
UOSP1 (a-d)	Stock- pile	52	3.9 **	ND < 1.0	ND < .005	ND < .005	ND < .005	ND < .005	ND < .05	ND	***
TPH =total petroleum hydrocarbons B =benzene T =toluene E =ethylbenzene X =xylenes MTBE =methyl tert butyl ether ND =non-detect Metals =***see laboratory reports in Appendix A for metal results ppm =parts per million ppb =parts per billion * =Bis (2-ethylhexy) phthalate ** =unidentified HC *** =See laboratory results in Appendix A for positive detections											

ALAMEDA COUNTY
HEALTH CARE SERVICES

AGENCY

DAVID J. KEARS, Agency Director



October 2, 1997

ENVIRONMENTAL HEALTH SERVICES

ENVIRONMENTAL PROTECTION (LOP)

1131 Harbor Bay Parkway, Suite 250

Alameda, CA 94502-6577

TEL (510) 567-6700

FAX (510) 337-9335

re: STID 459, 2630 Broadway, Oakland, CA 94612

Philip Briggs
Chevron USA Inc.
P.O. Box 5504
San Ramon, CA 94583-0804

Dear Philip Briggs:

This office has received and reviewed a Semiannual Groundwater Monitoring Report, dated April 20, 1997, by Gettler-Ryan Inc., for the above site. The following are comments concerning this report.

1. There are very high concentrations of benzene and MTBE in the area around B-1, B-1, B-6, B-5, B-7 and B-9. This area is not shown as a plume on the site drawing.
2. Your cover mentions reconstructing this site later in the year but that there has been public concern expressed "on the closer of the restaurant." What is meant by this statement? Is it the closeness of the restaurant (even though upgradient) or is the restaurant closing?

Please call this office with any questions at (510) 567-6782.

Sincerely,

Thomas F. Peacock, Manager
Environmental Protection Division

c: Deanna Harding, Gettler-Ryan, Inc., 6747 Sierra Ct., Suite
J, Dublin, CA 94568
Gordon Coleman, Chief - files

ALAMEDA COUNTY
HEALTH CARE SERVICES



AGENCY
DAVID J. KEARS, Agency Director

March 28, 1997
STID 459

Attn: Phil Briggs
Chevron USA
PO Box 5004
San Ramon CA 94583-0804

ENVIRONMENTAL HEALTH SERVICES
ENVIRONMENTAL PROTECTION (LOP)
1131 Harbor Bay Parkway, Suite 250
Alameda, CA 94502-6577
(510) 567-6700
FAX (510) 337-9335

RE: Update, Chevron station #92506, 2630 Broadway, Oakland CA 94612

Dear Mr. Briggs,

Since my last letter to you, dated 4/19/96, the following documents have been received in this office:

- 1) quarterly report, prepared by Gettler-Ryan, dated 4/24/96, under your cover letter dated 10/14/96; and
- 2) "Semi-Annual Groundwater Monitoring and Sampling Report," prepared by Gettler-Ryan, dated 10/30/96, under your cover letter dated 2/24/97.

Your 2/24/97 cover letter indicated that the site is planned to be reconstructed late this year. Groundwater sampling is being conducted on a semi-annual basis (first and third quarters).

This letter is being sent to simply update the status of this case.

If you have any questions, please contact me at 510-567-6700, ext 6761; our fax number is 510-337-9335.

Sincerely,

Jennifer Eberle
Hazardous Materials Specialist

cc: Deanna Harding, Gettler-Ryan, 6747 Sierra Ct., Suite J, Dublin CA 94568
J. Eberle/file

je.459-A

ENVIRONMENTAL
PROTECTION

95 OCT 22 PM 2:32



Chevron

October 14, 1996

Ms. Jennifer Eberle
Alameda County Health Care Services
Department of Environmental Health
1131 Harbor Bay Parkway, Suite 250
Alameda, CA 94502-6577

Chevron U.S.A. Products Company
6001 Bollinger Canyon Road
Building L
San Ramon, CA 94583
P.O. Box 5004
San Ramon, CA 94583-0804

Marketing - Northwest Region
Phone 510 842 9500

**Re: Chevron Service Station #9-2506
2630 Broadway
Oakland, California**

Dear Ms. Eberle:

Enclosed is the First Quarter groundwater monitoring report for 1996, prepared by our consultant Gettler-Ryan, Inc. for the above noted facility. I apologize for the delay in submitting this report and future reports will be submitted in a timely manner. Ground water samples were analyzed for TPH-g, BTEX, and MtBE. As previously agreed, sampling for monitoring wells B-2 and B-4 have been suspended.

Dissolved concentrations of sampled constituents observed during this sampling event, appear to be consistent as from previous sampling events. Depth to ground water varied from 4.49 to 10.11 feet below grade, with a direction of flow appearing to be divided, i.e. to the ~~northeast and southeast~~ ^{NW + SE}.

As noted in our previous report, the dissolved hydrocarbon plume appears to have been defined with the exception of the up gradient area in the vicinity of monitoring well B-9. The source of hydrocarbons in the well is unknown. In agreement with your office, the sampling frequency has been changed from quarterly to biannually (1st and 3rd quarters). This third quarter report will be submitted when received.

If you have any questions or comments, call me at (510) 842-9136.

Sincerely,
CHEVRON PRODUCTS COMPANY


Philip R. Briggs
Site Assessment and Remediation Project Manager

Enclosure

cc. Mr. Bill Scudder, Chevron

ALAMEDA COUNTY
HEALTH CARE SERVICES



AGENCY
DAVID J. KEARS, Agency Director

Alameda County Environmental Health Div.
Mail Code: 430-4580
Environmental Protection Services
1131 Harbor Bay Parkway, Room 250
Alameda CA 94502-6577

April 19, 1996
STID 459

Attn: Phil Briggs
Chevron USA
PO Box 5004
San Ramon CA 94583-0804

RE: Chevron station #92506, 2630 Broadway, Oakland CA 94612

Dear Mr. Briggs,

I have reviewed the most recent quarterly report for this site, prepared by Gettler-Ryan, dated 1/26/96. Upon a review of the data, it would be acceptable to reduce the sampling frequency from quarterly to biannually (1st and 3rd quarters). Groundwater elevations and potentiometric maps would also need only be generated biannually.

If you have any questions, please contact me at 510-567-6700, ext 6761; our fax number is 510-337-9335.

Sincerely,

Jennifer Eberle
Hazardous Materials Specialist

cc: Gettler-Ryan, 6747 Sierra Ct., Suite J, Dublin CA 94568
Acting Chief/file

je.459

ALAMEDA COUNTY
HEALTH CARE SERVICES
AGENCY

DAVID J. KEARS, Agency Director



RAFAT A. SHAHID, ASST. AGENCY DIRECTOR

January 11, 1995
STID 459

Mark Miller
Chevron USA
PO Box 5004
San Ramon CA 94583-0804

DEPARTMENT OF ENVIRONMENTAL HEALTH
ALAMEDA COUNTY CC4580
DEPT. OF ENVIRONMENTAL HEALTH
ENVIRONMENTAL PROTECTION DIVISION
1131 HARBOR BAY PKWY., #250
ALAMEDA CA 94502-6577

RE: Chevron #9-2506, 2630 Broadway, Oakland CA 94612

Dear Mr. Miller,

I am in receipt of the 12/1/94 "Environmental Assessment Report," prepared by Resna, and submitted on 1/5/95. As you know, this report documents the installation and sampling of four additional monitoring wells (B9 through B12).

I am also in receipt of your cover letter, dated 1/3/95, in which you request suspension of sampling in wells B2, B4, B5, and B7. Upon review of the data, it appears that wells B5 and B7 should continue to be monitored. These wells have significant concentrations of hydrocarbons, are on the downgradient property boundary, and it's important to know what concentrations of contaminants are migrating offsite. However, **sampling in wells B2 and B4 may be suspended**, because they appear to be duplicitous.

Obviously, a quarterly monitoring program should be established for sampling all wells (except B2 and B4) at the same time.

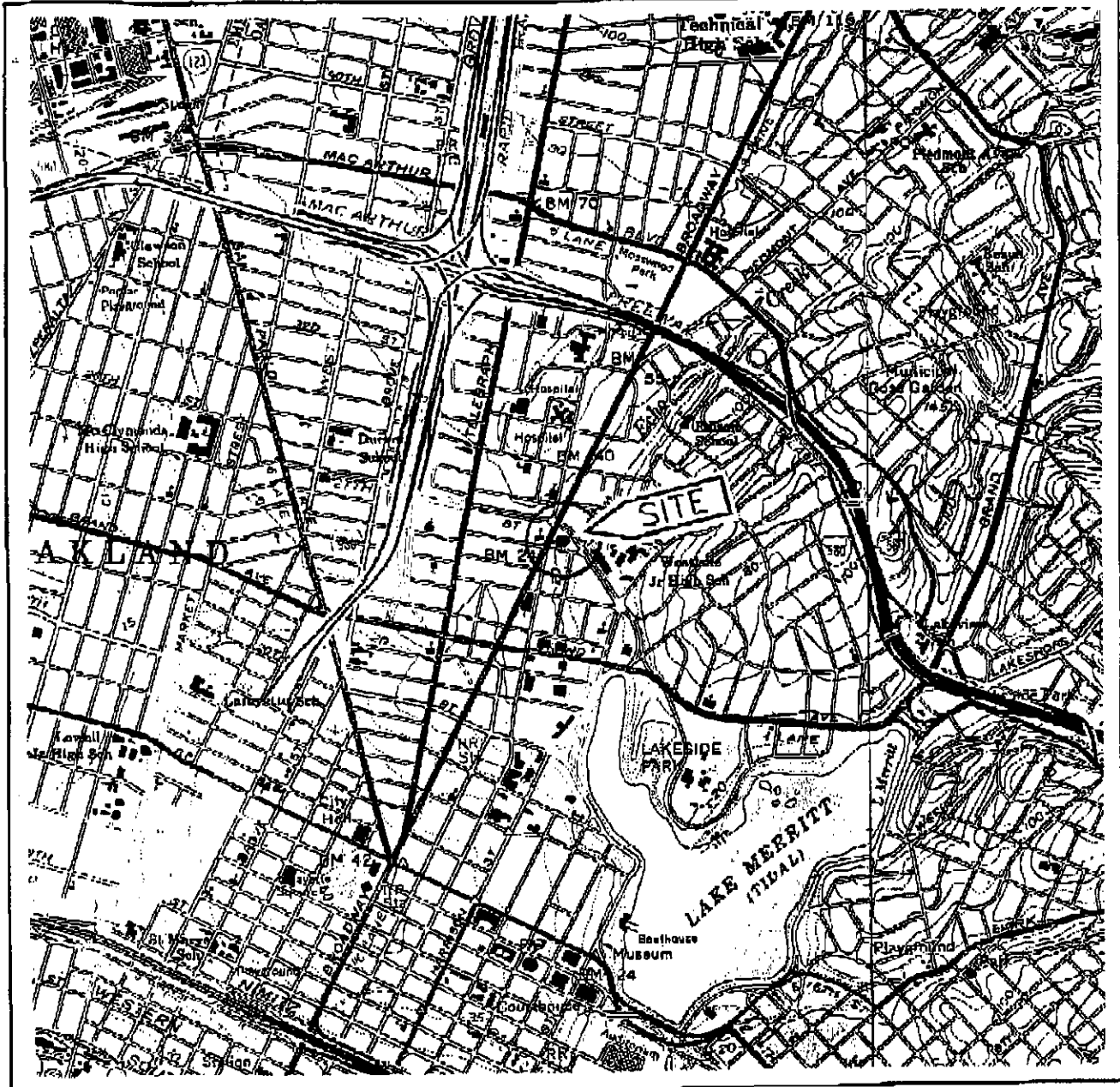
If you have any questions, please contact me at 510-567-6700, ext 6761; our fax number is 510-337-9335.

Sincerely,

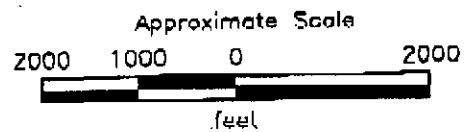
Jennifer Eberle
Hazardous Materials Specialist

cc: Zbigniew Ignatowicz, Resna, 42501 Albrae St., Suite 100,
Fremont CA 94538
Argy Mena, Sierra Environmental, PO Box 2546, Martinez CA
94553
Ed Howell/file

je459



Source: U.S. Geological Survey
 7.5-Minute Quadrangles
 Oakland East/Oakland West, California
 Photorevised 1980



RESNA
 Working to Restore Nature

SITE VICINITY MAP
 Chevron Station 9-2506
 2630 Broadway
 Oakland, California

PLATE

1

PROJECT 130069.01



42501 Albrae Street
Fremont, California 94538
Phone: (510) 440-3300
FAX: (510) 651-2233

FAX TRANSMITTAL FORM

Date: 7-19-94

Time: 10:10

Pages: 2 + 2 maps

TO:

Name: Ms. JENNIFER EBERLE

Company: ALAMEDA COUNTY HEALTH CARE SVC.

Fax #: (510) 837-9335

FROM:

Zbigniew L Ignatowicz
Geologist

Name: _____

Company: RESNA Industries

Fax #: (510) 651-8647 TEL. (510) 440-3350

COMMENTS:

RESNA WILL INSTALL 4 MONITORING WELLS
ON JULY 26, and 27, 1994, at
CHEVRON STATION 9-2506,
2630 BROADWAY, OAKLAND.

Zbigniew Ignatowicz
7-19-94

ALAMEDA COUNTY
HEALTH CARE SERVICES
AGENCY

DAVID J. KEARS, Agency Director



RAFAT A. SHAHID, ASST. AGENCY DIRECTOR

December 23, 1993
STID 459

DEPARTMENT OF ENVIRONMENTAL HEALTH
State Water Resources Control Board
Division of Clean Water Programs
UST Local Oversight Program
80 Swan Way, Rm 200
Oakland, CA 94621
(510) 271-4530

Mark Miller
Chevron USA Inc.
PO Box 5004
San Ramon CA 94583-0804

RE: Chevron Station #92506
2630 Broadway
Oakland CA 94612

Mark,

We have received the "Work Plan, Offsite Subsurface Environmental Assessment," prepared by Resna, dated 11/18/93. As you know, this workplan involves the installation of four groundwater monitoring wells, three of which are located offsite and downgradient.

This workplan is acceptable. Please note the typographic error on page 3, paragraph 4, which reads "monitoring wells B-1 through B-4;" it should read "monitoring wells B-9 through B-12."

Please note that with the exception of closure reports, routine reports and documents no longer need to be copied to the Regional Water Quality Control Board. Kindly submit a cover letter with your consultant's reports. If you have any questions, please contact me at 510-271-4530.

Please notify me at least 2 business days in advance of field activities so that I may arrange to be onsite.

Sincerely,

Jennifer Eberle
Hazardous Materials Specialist

cc: Cynthia Virotsko, Resna, 3315 Almaden Expressway, Suite 34,
San Jose CA 95118
Ed Howell/file

je

UNDERGROUND STORAGE TANK UNAUTHORIZED RELEASE (LEAK) / CONTAMINATION SITE REPORT

EMERGENCY <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO		HAS STATE OFFICE OF EMERGENCY SERVICES REPORT BEEN FILED? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO		FOR LOCAL AGENCY USE ONLY I HEREBY CERTIFY THAT I HAVE DISTRIBUTED THIS INFORMATION ACCORDING TO THE DISTRIBUTION SHOWN ON THE INSTRUCTION SHEET ON THE BACK PAGE OF THIS FORM.		
REPORT DATE 09/09/93		CASE #		SIGNED: <i>[Signature]</i> DATE: 10-13-93		
REPORTED BY	NAME OF INDIVIDUAL FILING REPORT MARK MILLER		PHONE (510) 842-8134		SIGNATURE <i>[Signature]</i>	
	REPRESENTING <input checked="" type="checkbox"/> OWNER/OPERATOR <input type="checkbox"/> REGIONAL BOARD <input type="checkbox"/> LOCAL AGENCY <input type="checkbox"/> OTHER		COMPANY OR AGENCY NAME CHEVRON U.S.A. PRODUCTS CO.			
RESPONSIBLE PARTY	ADDRESS 2410 CAMINO RAMON, SAN RAMON CA 94583					
	NAME CHEVRON U.S.A. PRODUCTS CO.		CONTACT PERSON MARK MILLER		PHONE (510) 842-8134	
SITE LOCATION	ADDRESS 2630 BROADWAY OAKLAND ALABAMA 94612					
	FACILITY NAME (IF APPLICABLE) CHEVRON SS# 9-2506		OPERATOR KEN BETTS		PHONE (510) 834-6444	
IMPLEMENTING AGENCIES	LOCAL AGENCY ALAMEDA COUNTY HEALTH CARE SERVICES		AGENCY NAME JENNIFER EBELLE		PHONE (510) 271-4530	
	REGIONAL BOARD CRWQCB - SF BAY REGION		CONTACT PERSON RICH HIETT		PHONE (510) 286-4359	
SUBSTANCES INVOLVED	(1) NAME GASOLINE				QUANTITY LOST (GALLONS) <input checked="" type="checkbox"/> UNKNOWN	
	(2)				<input type="checkbox"/> UNKNOWN	
DISCOVERY/ABATEMENT	DATE DISCOVERED 09/08/93		HOW DISCOVERED <input type="checkbox"/> INVENTORY CONTROL <input type="checkbox"/> SUBSURFACE MONITORING <input type="checkbox"/> NUISANCE CONDITIONS <input type="checkbox"/> TANK TEST <input type="checkbox"/> TANK REMOVAL <input checked="" type="checkbox"/> OTHER LINE TEST			
	DATE DISCHARGE BEGAN UNKNOWN		METHOD USED TO STOP DISCHARGE (CHECK ALL THAT APPLY) <input type="checkbox"/> REMOVE CONTENTS <input type="checkbox"/> CLOSE TANK & REMOVE <input checked="" type="checkbox"/> REPAIR PIPING <input type="checkbox"/> REPAIR TANK <input type="checkbox"/> CLOSE TANK & FILL IN PLACE <input type="checkbox"/> CHANGE PROCEDURE <input type="checkbox"/> REPLACE TANK <input type="checkbox"/> OTHER			
	HAS DISCHARGE BEEN STOPPED? <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO IF YES, DATE 09/07/93					
SOURCE/ CAUSE	SOURCE OF DISCHARGE <input checked="" type="checkbox"/> TANK LEAK <input type="checkbox"/> UNKNOWN <input checked="" type="checkbox"/> PIPING LEAK <input type="checkbox"/> OTHER			CAUSE(S) <input type="checkbox"/> OVERFILL <input type="checkbox"/> RUPTURE/FAILURE <input type="checkbox"/> SPILL <input type="checkbox"/> CORROSION <input checked="" type="checkbox"/> UNKNOWN <input type="checkbox"/> OTHER		
	CHECK ONE ONLY <input checked="" type="checkbox"/> UNDETERMINED <input type="checkbox"/> SOIL ONLY <input type="checkbox"/> GROUNDWATER <input type="checkbox"/> DRINKING WATER - (CHECK ONLY IF WATER WELLS HAVE ACTUALLY BEEN AFFECTED)					
CURRENT STATUS	CHECK ONE ONLY <input type="checkbox"/> NO ACTION TAKEN <input type="checkbox"/> PRELIMINARY SITE ASSESSMENT WORKPLAN SUBMITTED <input checked="" type="checkbox"/> POLLUTION CHARACTERIZATION <input type="checkbox"/> LEAK BEING CONFIRMED <input type="checkbox"/> PRELIMINARY SITE ASSESSMENT UNDERWAY <input type="checkbox"/> POST CLEANUP MONITORING IN PROGRESS <input type="checkbox"/> REMEDIATION PLAN <input type="checkbox"/> CASE CLOSED (CLEANUP COMPLETED OR UNNECESSARY) <input type="checkbox"/> CLEANUP UNDERWAY					
	CHECK APPROPRIATE ACTION(S) (SEE BACK FOR DETAILS) <input type="checkbox"/> EXCAVATE & DISPOSE (ED) <input type="checkbox"/> REMOVE FREE PRODUCT (FP) <input type="checkbox"/> ENHANCED BIO DEGRADATION (IT) <input type="checkbox"/> CAP SITE (CD) <input type="checkbox"/> EXCAVATE & TREAT (ET) <input type="checkbox"/> PUMP & TREAT GROUNDWATER (GT) <input type="checkbox"/> REPLACE SUPPLY (RS) <input type="checkbox"/> CONTAINMENT BARRIER (CB) <input type="checkbox"/> NO ACTION REQUIRED (NA) <input type="checkbox"/> TREATMENT AT HOOKUP (HU) <input type="checkbox"/> VENT SOIL (VS) <input type="checkbox"/> VACUUM EXTRACT (VE) <input checked="" type="checkbox"/> OTHER (OT) SEE BELOW					
COMMENTS	SLOW PUMPING OF PRODUCT WAS DETECTED ON 9/7/93. TANK & LINE SYSTEM WAS SHUT DOWN FOR A LINE TEST. LINE TEST ON 9/8/93 DETECTED A LEAK. PIPING REPAIRED ON 9/9/93. CONSULTANT IS CHECKING 8 EXISTING GROUND WATER MONITOR WELLS FOR PRODUCT AND REMOVING IF PRESENT.					
	HSC 05 (8/90)					

INSTRUCTIONS

EMERGENCY

Indicate whether emergency response personnel and equipment were involved at any time. If so, a Hazardous Material Incident Report should be filed with the State Office of Emergency Services (OES) at 2800 Meadowview Road, Sacramento, CA 95832. Copies of the OES report form may be obtained at your local underground storage tank permitting agency. Indicate whether the OES report has been filed as of the date of this report.

LOCAL AGENCY ONLY

To avoid duplicate notification pursuant to Health and Safety code Section 25180.5, a government employee should sign and date the form in this block. A signature here does not mean that the leak has been determined to pose a significant threat to human health or safety, only that notification procedures have been followed if required.

REPORTED BY

Enter your name, telephone number, and address. Indicate which party you represent and provide company or agency name.

RESPONSIBLE PARTY

Enter name, telephone number, contact person, and address of the party responsible for the leak. The responsible party would normally be the tank owner.

SITE LOCATION

Enter information regarding the tank facility. At a minimum, you must provide the facility name and full address.

IMPLEMENTING AGENCIES

Enter names of the local agency and Regional Water Quality Control Board involved.

SUBSTANCES INVOLVED

Enter the name and quantity lost of the hazardous substance involved. Room is provided for information on two substances if appropriate. If more than two substances leaked, list the two of most concern for cleanup.

DISCOVERY/ABATEMENT

Provide information regarding the discovery and abatement of the leak.

SOURCE/CAUSE

Indicate source(s) of leak. Check box(es) indicating cause of leak.

CASE TYPE

Indicate the case type category for this leak. Check one box only. Case type is based on the most sensitive resource affected. For example, if both soil and ground water have been affected, case type will be "Ground Water". Indicate "Drinking Water" only if one or more municipal or domestic water wells have actually been affected. A "Ground Water" designation does not imply that the affected water cannot be, or is not, used for drinking water, but only that water wells have not yet been affected. It is understood that case type may change upon further investigation.

CURRENT STATUS

Indicate the category which best describes the current status of the case. Check one box only. The response should be relative to the case type. For example, if case type is "Ground Water", then "Current Status" should refer to the status of the ground water investigation or cleanup, as opposed to that of soil. Descriptions of options follow:

No Action Taken - No action has been taken by responsible party beyond initial report of leak.

Leak Being Confirmed - Leak suspected at site, but has not been confirmed.
Preliminary Site Assessment Workplan Submitted - workplan/proposal, requested of/submitted by responsible party to determine whether ground water has been, or will be, impacted as a result of the release.

Preliminary Site Assessment Underway - implementation of workplan.
Pollution Characterization - responsible party is in the process of fully defining the extent of contamination in soil and ground water and assessing impacts on surface and/or ground water.
Remediation Plan - remediation plan submitted evaluating long term remediation options. Proposal and implementation schedule for appropriate remediation options also submitted.

Cleanup Underway - implementation of remediation plan.
Post Cleanup Monitoring in Progress - periodic ground water or other monitoring at site, as necessary, to verify and/or evaluate effectiveness of remedial activities.

Case Closed - regional board and local agency in concurrence that no further work is necessary at the site.

IMPORTANT: THE INFORMATION PROVIDED ON THIS FORM IS INTENDED FOR GENERAL STATISTICAL PURPOSES ONLY AND IS NOT TO BE CONSTRUED AS REPRESENTING THE OFFICIAL POSITION OF ANY GOVERNMENTAL AGENCY

REMEDIAL ACTION

Indicate which action have been used to cleanup or remediate the leak. Descriptions of options follow:

Cap Site - install horizontal impermeable layer to reduce rainfall infiltration.

Containment Barrier - install vertical dike to block horizontal movement of contaminant.

Excavate and Dispose - remove contaminated soil and dispose in approved site.

Excavate and Treat - remove contaminated soil and treat (includes spreading or land farming).

Remove Free Product - remove floating product from water table.

Pump and Treat Groundwater - generally employed to remove dissolved contaminants.

Enhanced Biodegradation - use of any available technology to promote bacterial decomposition of contaminants.

Replace Supply - provide alternative water supply to affected parties.

Treatment at Hookup - install water treatment devices at each dwelling or other place of use.

Vacuum Extract - use pumps or blowers to draw air through soil.

Vent Soil - bore holes in soil to allow volatilization of contaminants.

No Action Required - incident is minor, requiring no remedial action.

COMMENTS - Use this space to elaborate on any aspects of the incident.

SIGNATURE - Sign the form in the space provided.

DISTRIBUTION

If the form is completed by the tank owner or his agent, retain the last copy and forward the remaining copies intact to your local tank permitting agency for distribution.

1. Original - Local Tank Permitting Agency
2. State Water Resources Control Board, Division of Clean Water Programs, Underground Storage Tank Program, P.O. Box 944212, Sacramento, CA 94244-2120
3. Regional Water Quality Control Board
4. Local Health Officer and County Board of Supervisors or their designee to receive Proposition 65 notifications.
5. Owner/responsible party.

TANK INTEGRITY PROGRAM - DECISION CHECKLIST

Account No. 9-2506

Date NOV 02 '89 M.L.E.

Address 2630 Broadway
 City OAKLAND, CA
 Area Marketing Mgr. J.L. HADEN
 Sales Rep-Retail E.M. WOOD
 Property Mgmt. Spec. T.L. BALKEMA

Confirmed Leak
 (Attach Leak Status
 Report Worksheet & S-155)
 Currently Planned _____
 _____ Master Plan

Alameda County

SNP Non SNP _____ Average Monthly Gal. _____ Year _____
 Company Owned Yes _____ No _____ Basic Lease _____, 19 _____
 Abandon Yes _____ Date _____ No _____ Lease Ext. Option _____, 19 _____
 Comments _____

_____ PMS _____ Date _____

Tenure 3 Yrs. _____ 3 Yrs. _____
 WRA LKN LKST _____
 CATHODIC PROTECTION: Yes No

Reg	Capacity	Gals	Tank Material	Year Installed
J/L	<u>10000</u>		<u>SINGLEWALL/GLASS</u>	<u>1982</u>
Sup	<u>10000</u>		<u>"</u>	<u>1982</u>
D.F.	<u>10000</u>		<u>"</u>	<u>1982</u>
WIO	<u>1000</u>	<u>9/1/89 TIGHT A.E.S.</u>	<u>"</u>	<u>1982</u>

Product Storage Facilities Age 7 yrs. Prior Tank Test Data 10-9-89 ALL TIGHT SCOTT & CO.

Leak: Corrosion _____ Mech. _____
 Leak Confirmed in Pipe _____ Tank _____ Both _____ By _____
NO REPORTED LEAKS

Steel Tanks:
 If Abandonment - Monitor until abandon
 WRP less than 0.7 - O.K. to sell tanks to Dealer.
 If tenure granted - Tanks must be replaced within _____ years.
 -Contact tip coordinator if any questions

Fiberglass Tanks
 No action required
 Note: If tank location is moved because of RCIP, single-wall tanks must be replaced with double-wall.

Comments: _____

Mr. [Signature] 11/2/89
 TIP COORDINATOR Date

Report of Changes in Plant or Equipment MS-76

OR

WEST CENTRAL DIVISION

Division WEST CENTRAL DIVISION Date of change 6-22-82 MS-76 No. WC-4531

Transferred to Junk Location Junk Number WC-4999-C Transferred from Oakland Location Oakland Number 2506

Installed under appropriation or work order no. WC-4999-C

Reason for change - Check One Junked Transfer Sale Dismantling Fire Robbery Abandoned

List below full description of equipment, no. of units, make, type, size. Attach list if necessary.			Installation Data*	
*Show year of installation to agree with plant investment ledger tapes, also estimated original cost including installation, related pipe and fittings, wiring, etc.			Year	Original Cost
Tanks and Fittings	HCC3		1962	4,679.00
Tanks and Fittings	HCC3		1971	429.00
Tanks and Fittings	HCC3		1974	7,044.00
Tanks and Fittings	HCC3		1981	9,347.73
<i>(Book value \$12,514.38)</i>				

Current Estimated Value 0 Reported By [Signature] Title [Signature]

Sales Billing Information-

Customers Name - _____

Wholesale Mdse Acct. # - _____

Billing Address - _____

Current Resale Certificate # (if Ex-Sales Tax) - _____

MS-76 (CD-3-79)
Printed in U.S.A.

Report of Changes in Plant or Equipment MS-76

Division _____ Date of change _____ MS-76 No. _____

Transferred to _____ Location _____ Number _____ Transferred from _____ Location _____ Number _____

Installed under appropriation or work order no. _____

Reason for change - Check One Junked Transfer Sale Dismantling Fire Robbery Abandoned

List below full description of equipment, no. of units, make, type, size. Attach list if necessary.			Installation Data*	
*Show year of installation to agree with plant investment ledger tapes, also estimated original cost including installation, related pipe and fittings, wiring, etc.			Year	Original Cost

Current Estimated Value _____ Reported By _____ Title _____

Sales Billing Information-

Customers Name - _____

Wholesale Mdse Acct. # - _____

Billing Address - _____

Current Resale Certificate # (if Ex-Sales Tax) - _____



BAY AREA AIR QUALITY MANAGEMENT DISTRICT

PERMIT TO OPERATE NO. 18332

CHEVRON U.S.A. INC.

IS HEREBY GRANTED A PERMIT TO OPERATE THE FOLLOWING EQUIPMENT:

THREE 10,000 GALLON GASOLINE TANKS
with 12 Nozzles.

VAPOR RECOVERY EQUIPMENT:

Phase I - OPW System A Type 5

Phase II - Balance System using
CARB certified nozzles.

LOCATED AT: 2630 Broadway
Oakland, CA

CONDITIONS: YES NO

MILTON FELDSTEIN
AIR POLLUTION CONTROL OFFICER

DATE June 15, 1982

EXPIRES ON _____

BY *David W. Dwyer*
PERMIT SERVICES DIVISION

THIS PERMIT DOES NOT AUTHORIZE ANY VIOLATION OF THE RULES AND REGULATIONS OF THE BAAQMD OR THE HEALTH & SAFETY CODE OF THE STATE OF CALIFORNIA.

SEE REVERSE SIDE FOR INSTRUCTIONS. PLEASE TYPE OR PRINT CLEARLY. PRESS HARD

CALIFORNIA HAZARDOUS WASTE MANIFEST

STATE DEPARTMENT OF HEALTH SERVICES
HAZARDOUS MATERIALS MANAGEMENT SECTION
744 P STREET, SACRAMENTO, CA 95814

① MANIFEST NO.

626-99913

GENERATOR (GENERATOR MUST COMPLETE)		③ DESIGNATED T.S.D. FACILITY AUTHORIZED TO OPERATE AS APPROVED STATE OR FEDERAL PROGRAM.		④ ALTERNATE TSD FACILITY	
② NAME <u>CHEVRON USA INC.</u>		NAME <u>IT CORP BENECIA</u>		NAME _____	
EPA NO. <u>CA P 999 000 273</u>		EPA NO. _____		EPA NO. _____	
ADDRESS <u>2620 BROADWAY</u> PHONE NO. _____		ADDRESS _____ PHONE NO. _____		ADDRESS _____ PHONE NO. _____	
CITY, STATE, ZIP <u>SACRAMENTO, CA</u>		CITY, STATE, ZIP _____		CITY, STATE, ZIP _____	

⑤ U.S. DOT PROPER SHIPPING NAME	U.S. DOT HAZARD CLASS	UN / NA I.D. NO.	WEIGHT OR VOLUME	UNITS	CONTAINER NO.
WASTE <u>CONTAMINATED SOIL</u>			<u>20 YDS</u>		TYPE <input type="checkbox"/> DRUMS <input type="checkbox"/> BAGS <input type="checkbox"/> CARTONS <input type="checkbox"/> TANK TRUCK <input checked="" type="checkbox"/> DUMP TRUCK <input type="checkbox"/> OTHER _____
WASTE _____					

⑥ WASTE CATEGORY <u>21</u>	⑦ EX. HAZ. WASTE PERMIT NO. _____	⑧ GENERATING PROCESS _____
⑨ LIST COMPONENTS	CONC. RANGE UPPER LOWER	CONC. RANGE UPPER LOWER
A. <u>GASOLINE</u>	<u>7</u> <u>3</u> <input type="checkbox"/> % <input type="checkbox"/> PPM E.	_____ _____ <input type="checkbox"/> % <input type="checkbox"/> PPM
B. <u>WATER</u>	<u>5</u> <u>4</u> <input type="checkbox"/> % <input type="checkbox"/> PPM F.	_____ _____ <input type="checkbox"/> % <input type="checkbox"/> PPM
C. <u>SANDY SOIL</u>	<u>98</u> <u>93</u> <input type="checkbox"/> % <input type="checkbox"/> PPM G.	_____ _____ <input type="checkbox"/> % <input type="checkbox"/> PPM
D. _____	_____ _____ <input type="checkbox"/> % <input type="checkbox"/> PPM NON HAZARDOUS MATERIAL _____ %	
⑩ WASTE PROPERTIES pH _____ <input type="checkbox"/> TOXIC <input type="checkbox"/> FLAMMABLE <input type="checkbox"/> CORROSIVE/IRRITANT <input type="checkbox"/> REACTIVE <input type="checkbox"/> SENSITIZER <input type="checkbox"/> CARCINOGEN/MUTAGEN		
⑪ PHYSICAL STATE: <input type="checkbox"/> SOLID <input type="checkbox"/> LIQUID <input type="checkbox"/> SLUDGE <input type="checkbox"/> SLURRY <input type="checkbox"/> GAS <input type="checkbox"/> OTHER _____		
⑫ SPECIAL HANDLING INSTRUCTIONS: <input type="checkbox"/> GLOVES <input type="checkbox"/> GOGGLES <input type="checkbox"/> RESPIRATOR <input type="checkbox"/> OTHER <u>NO TARP</u>		

GENERATOR CERTIFICATION: THIS IS TO CERTIFY THAT THE ABOVE NAMED MATERIALS ARE PROPERLY CLASSIFIED, DESCRIBED, PACKAGED, MARKED AND LABELED, AND ARE IN PROPER CONDITION FOR TRANSPORTATION ACCORDING TO THE APPLICABLE REGULATIONS OF THE DEPARTMENT OF TRANSPORTATION AND EPA.

IN THE EVENT OF A SPILL CONTACT THE NATIONAL RESPONSE CENTER, U.S. COAST GUARD 1-800-424-8802

TRANSPORTER (HAULER MUST COMPLETE)		⑬ SIGNATURE OF AUTHORIZED AGENT AND TITLE <u>Chevron USA Inc</u>		⑮ DATE SHIPPED <u>4/20/87</u>	
⑭ NAME <u>KEELING Trucking</u>		EPA NO. <u>CA T 089 003 957 69</u>		⑮ PICK UP DATE <u>4-20-87</u> TIME <u>8:30</u>	
ADDRESS <u>15032 Dewey St.</u> CITY <u>SAN FRANCISCO</u> STATE <u>Calif.</u> ZIP <u>94579</u>		⑯ SIGNATURE OF AUTHORIZED AGENT AND TITLE <u>CT Keeling</u>		⑮ DATE SHIPPED <u>4-20-87</u>	
PHONE NO.: <u>(415) 357-5376</u> TRUCK # <u>K-24</u>					

TSD FACILITY (FACILITY OPERATOR MUST COMPLETE)		⑱ QUANTITY (IF MEASURED) _____		⑳ HANDLING OR DISPOSAL METHOD	
⑰ NAME _____		⑲ STATE FEE (IF ANY) _____ PHONE NO. _____		<input type="checkbox"/> SURFACE IMPOUNDMENT <input type="checkbox"/> LANDFILL <input type="checkbox"/> INJECTION WELL <input type="checkbox"/> LAND TREATMENT <input type="checkbox"/> TREATMENT (SPECIFY) _____ <input type="checkbox"/> RECOVERY OR REUSE <input type="checkbox"/> STORAGE/TRANSFER	
㉑ INDICATE ANY SIGNIFICANT DISCREPANCIES BETWEEN MANIFEST AND SHIPMENT: _____					
㉒ IF WASTE IS HELD FOR DELIVERY ELSEWHERE SPECIFY THE DESIGNATED TSD FACILITY					
NAME _____		EPA NO. _____		EPA WASTE NUMBER _____	
⑳ SIGNATURE OF AUTHORIZED AGENT AND TITLE _____		㉑ DATE ACCEPTED _____			



VACUUM TRUCKS • VACUUM ACID TRAILERS • WASTE DISPOSAL SERVICE ORDER

IT TRANSPORTATION CORPORATION
4575 PACHECO BOULEVARD
MARTINEZ, CA. 94553
(415) 228-5100

Nº 2767

24 HOUR VACUUM TRUCK AND DISPOSAL SERVICE

p.v.c. T115960

COMPANY NAME CHEVRON MARKETING DATE 4/19/82
BILLING ADDRESS OAKLAND ORDER No. _____ CITY _____

TANK No. _____ SHIP _____
ORIGIN STA # 2506 DESTINATION IT disposal COMMODITY Gasoline & water

SERVICES PERFORMED RELEASE # 46 STATION # 2506
HAUL 1 LOAD GAS & WATER

CUSTOMERS SITE TIME IN _____ TIME IN _____ TIME IN _____
TIME OUT _____ TIME OUT _____ TIME OUT _____

TRUCK No. 269 START 12:00 PM STOP 3:00 PM GROSS TIME _____ HRS.

TRAILER No. 274V MEALS _____ M TO _____ M LESS _____ HRS.

CAPACITY 120 bbl. OTHER TIME OUT _____ LESS _____ HRS.

NO. OF LOADS DISPOSAL: 1 DISPOSAL FACILITY _____ NET TIME _____ S.T. HRS.

TOTAL bbl. 50 bbls. TOTAL GALLONS _____ O.T. HRS.

TYPE OF MATERIAL Gasoline & water D.T. HRS.

DRIVER Dan Summellin / BRIDGE TOLL _____
HELPER Ø / SUBSISTENCE _____

Dan Summellin
Driver's Signature
Robinson
Authorized & Approved by

JOB #1 - 2031
WASTE HAULER NO. 113002 This contract is subject to conditions as stated on reverse side

ALL TRUCK TIME RECORDED ON TIME CLOCK RECORDER CHARTS - FURNISHED ON REQUEST

FORM 35-101 (Rev. 8/81)

SEE REVERSE SIDE FOR INSTRUCTIONS. PLEASE TYPE OR PRINT CLEARLY. PRESS HARD

CALIFORNIA HAZARDOUS WASTE MANIFEST

STATE DEPARTMENT OF HEALTH SERVICES
HAZARDOUS MATERIALS MANAGEMENT SECTION
744 P STREET, SACRAMENTO, CA 95814

① MANIFEST NO. 088-068823

GENERATOR (GENERATOR MUST COMPLETE) ③ DESIGNATED T.S.D. FACILITY AUTHORIZED TO OPERATE AS APPROVED STATE OR FEDERAL PROGRAM. ④ ALTERNATE TSD FACILITY No. 113002

② NAME Chevron USA INC NAME IT COMP - MARTINEZ FACILITY NAME _____

EPA NO. CA1P1999000278 EPA NO. CA1D101010194771 EPA NO. _____

ADDRESS Station # 2506 PHONE NO. 915-234-6444 ADDRESS East end (with rd) PHONE NO. (415) 228-5100 ADDRESS _____ PHONE NO. _____

CITY, STATE, ZIP Oakland CITY, STATE, ZIP MARTINEZ, CA 94553 CITY, STATE, ZIP _____

⑤ U.S. DOT PROPER SHIPPING NAME U.S. DOT HAZARD CLASS UN/NA I.D. NO. WEIGHT OR VOLUME UNITS CONTAINER NO.

WASTE Gasoline & water # 32 _____ _____ _____ _____

WASTE _____ _____ _____ _____ _____ TYPE DRUMS BAGS CARTONS

_____ _____ _____ _____ _____ TANK TRUCK DUMP TRUCK

_____ _____ _____ _____ _____ OTHER

⑥ WASTE CATEGORY # 32 EX. HAZ WASTE PERMIT NO. _____ GENERATING PROCESS Chevron Station # 250

⑨ LIST COMPONENTS CONC. RANGE UPPER LOWER _____ _____ _____ _____ _____ _____

A. 70% water _____ _____ _____ _____ _____ _____ _____ _____ _____

B. 30% Gasoline _____ _____ _____ _____ _____ _____ _____ _____ _____

C. _____ _____ _____ _____ _____ _____ _____ _____ _____ _____

D. _____ _____ _____ _____ _____ _____ _____ _____ _____ _____

⑩ WASTE PROPERTIES pH _____ TOXIC FLAMMABLE CORROSIVE/IRRITANT REACTIVE SENSITIZER CARCINOGEN/MUTAGEN

⑪ PHYSICAL STATE: SOLID LIQUID SLUDGE SLURRY GAS OTHER

⑫ SPECIAL HANDLING INSTRUCTIONS: GLOVES GOGGLES RESPIRATOR OTHER

GENERATOR CERTIFICATION: THIS IS TO CERTIFY THAT THE ABOVE NAMED MATERIALS ARE PROPERLY CLASSIFIED, DESCRIBED, PACKAGED, MARKED AND LABELED, AND ARE IN PROPER CONDITION FOR TRANSPORTATION ACCORDING TO THE APPLICABLE REGULATIONS OF THE DEPARTMENT OF TRANSPORTATION AND EPA.

IN THE EVENT OF A SPILL CONTACT THE NATIONAL RESPONSE CENTER, U.S. COAST GUARD 1-800-424-8802

⑬ Chevron USA Inc. J. Robinson DATE SHIPPED 4/19/82

SIGNATURE OF AUTHORIZED AGENT AND TITLE DATE SHIPPED

TRANSPORTER (HAULER MUST COMPLETE)

⑭ NAME IT TRANSPORTATION CORPORATION EPA NO. CA1D0000058917 ⑮ PICK UP DATE 4/19/82 TIME 1:30 PM

ADDRESS 4501 PACHECO BLVD. CITY MARTINEZ STATE CA ZIP 94553 ⑯ Dan Summerlin DATE SHIPPED 4/19/82

PHONE NO.: (415) 228-5100 TRUCK # 269-2744 SIGNATURE OF AUTHORIZED AGENT AND TITLE DATE SHIPPED

TSD FACILITY (FACILITY OPERATOR MUST COMPLETE)

⑰ NAME _____ ⑱ QUANTITY (IF MEASURED) _____ ⑲ STATE FEE (IF ANY) _____ ⑳ HANDLING OR DISPOSAL METHOD

EPA NO. _____ PHONE NO. _____ _____ SURFACE IMPOUNDMENT LANDFILL

⑳ INDICATE ANY SIGNIFICANT DISCREPANCIES BETWEEN MANIFEST AND SHIPMENT: _____ INJECTION WELL LAND TREATMENT

㉑ IF WASTE IS HELD FOR DELIVERY ELSEWHERE SPECIFY THE DESIGNATED TSD FACILITY NAME _____ TREATMENT (SPECIFY) _____

_____ EPA NO. _____ RECOVERY OR REUSE _____

_____ _____ STORAGE/TRANSFER _____

⑳ _____ _____ _____ _____ _____ _____ _____ _____ _____ _____

SIGNATURE OF AUTHORIZED AGENT AND TITLE DATE ACCEPTED EPA WASTE NUMBER _____



Chevron U.S.A. Inc.

Withdrawal or Supplemental Order

Issuing Point SAN RAMON Date 4-17 19 82 Supplement No. Withdrawal No. to - or - from:

To XEAXES FIBERGLASS COOP.
P.O. BOX 6069
ANAHEIM, CA. 92806

Prefix & Original Purchase Order No. Dated
MOWC-30418X-103
 Important: Show above prefix and order number on all invoices, shipping papers, packages and correspondence.
 Date Required at Destination
ROBINSON WILL ADVISE

Invoice in QUADRUPPLICATE to: Chevron U.S.A. Inc., P.O. Box 9250 19300, Concord, CA 94524 ROBINSON.

Ship to Chevron U.S.A. Inc. MOWC-30418X-103
 Attention: STATION 2506
2670 BROADWAY
OAKLAND, CA. 94612

Bill of Lading - Upon shipment, send original copy of your B/L referenced with our order number to: Chevron U.S.A. Inc., P.O. Box 7945, San Francisco, CA 94129
 Prepay freight for your account.
 Ship collect - endorse your B/L for delivering carrier to collect from us at the address indicated below:
 Chevron U.S.A. Inc. Chevron U.S.A. Inc.
 P.O. Box W P.O. Box J
 Concord, CA 94524 Concord, CA 94524
 Prepay and charge on invoice. Declare actual value. (UPS, Federal Express or Parcel Post only.)

Ship Via FEDEX WAY.

Item No.	Quantity	Stock Number	Receipts	Comp.	Invoiced		Freight	Tax
					Quan	Amount		
<u>1</u>	<u>7</u>	<u>10,000 GAL. FIBERGLASS TANK</u>				<u>- STANDARD</u>		
<u>2.</u>	<u>1</u>	<u>1,000 GAL.</u>	<u>"</u>			<u>"</u>		
<u>COORDINATE DELIVERY WITH A. ROBINSON 878-5907</u>								

Date Received _____ Received Via _____
 Talled by* (signature) _____ Car No. _____
 Inspected by _____
 *Send to your Accounting Office.
 Freight Bill _____ Approved [Signature]
 Date _____ Charge to 628-2490-7WC4999C
CAT. A005

You Are Authorized To Return Material To
 Address _____
 Attn. _____
 Via _____ Prepaid Collect F.O.B.
 Vendor's Accounting Procedure Will Be
 Bill & Credit Even Exchange
 Credit Additional Invoice
 Replacement Shipment Will Be F.O.B.
 Field Notation
 Shipped As Instructed: Date _____ Signature _____
 Carrier _____ Collect Prepaid

For additional information call: N.E. TVEIT MOE 415-898-5274
 By [Signature]
 Name _____ Telephone _____ Extension _____
 Receiving Point _____

RECEIVED
MAY 12 1982

WC-4999-C

Contract Number X16CWC-1289-2

Chevron U.S.A. Inc. hereafter referred to as COMPANY, and the undersigned, hereafter identified as CONTRACTOR, hereby mutually agree on April 12, 1982, that CONTRACTOR shall perform for COMPANY, at or near SS#2506, 2630 Broadway, Oakland, County of Alameda, State of California, dated March 26, 1982 and entitled the work set forth in Specification No. **Scope of Work**

Replace all tanks and lines as per our Scope of Work dated March 26, 1982 and your bid dated April 2, 1982.

as an improvement to real property of COMPANY by affixing thereto whatever materials are involved therein so as to become an integral part of such real property, under the Terms and Conditions hereof, and in accordance with the above specification, which Terms and Conditions and Specification, attached hereto, are part of this Agreement.

COMPANY shall pay CONTRACTOR, in accordance with statements prepared by Contractor a compensation of

THIRTY THREE THOUSAND FOUR HUNDRED AND SEVENTY-FIVE AND NO/100 DOLLARS (\$33,475.00) per your bid dated April 2, 1982.

\$28,454.00
JUN 22 '82 JEH \$6,056.00
JUN 23 '82 JEH \$5,021.00

The work shall be commenced April 21, 1982 diligently prosecuted, and completed May 19, 1982

A payment and performance bond in terms and executed by a surety company satisfactory to COMPANY shall be furnished to COMPANY in the sum of (No bond required unless an amount is entered above.)

CONTRACTOR

Chevron U.S.A. Inc.

REDWOOD BUILDERS

By J. D. O'Neil X

By Sam P. Kastle

And _____

And _____

Witness _____

CONTRACTOR'S State License No. 217268 X
(Where required by State Law)

PLEASE SIGN & INDICATE STATE LICENSE NUMBER ON BOTH COPIES AND RETURN FOR COMPANY EXECUTION PRIOR TO START OF WORK. ORIGINAL WILL THEN BE RETURNED TO CONTRACTOR.

Communications to CONTRACTOR should be addressed to the attention of **J. D. O'Neil**
REDWOOD BUILDERS
154 Mitchell Blvd.
San Rafael, CA 94903

Communications to COMPANY should be directed to the attention of **Al Robinson**
CHEVRON U.S.A. INC.
2 Annabel Lane, Suite 200
San Ramon, CA 94583

Facility Completed				Superintendent or Foreman		
Invoice No.	Date	Amount	Date Received	Charge Account No.	Job No.	
Remarks INVOICE IN 4 COPIES						

Note: If CONTRACTOR is incorporated, execution shall be by an authorized officer of the corporation and corporate seal affixed and attested to by the Secretary. If CONTRACTOR is not incorporated, signatures should be witnessed by an employee of COMPANY, if practicable; if not, by a disinterested party.

UST Removal,
Soil/H₂O Manifests
(and 3)