November 15, 2005

Mr. Jerry Wickham Alameda County Health Care Services Agency 1131 Harbor Bay Parkway, Suite 250 Alameda, California 94502-6577

Re: Site Investigation Report

Former Shell Service Station 2703 Martin Luther King Jr. Way Oakland, California SAP Code 129449 Incident No. 97093397

Dear Mr. Wickham:

Cambria Environmental Technology, Inc. (Cambria) prepared this report on behalf of Equilon Enterprises LLC dba Shell Oil Products US (Shell) to document the recent site investigation activities performed at the referenced site. The purpose of the investigation was to further assess the extent of gasoline constituents previously identified in soil and groundwater beneath the site. Cambria followed the scope of work presented in our October 11, 2004 Groundwater Monitoring Report - Third Quarter 2004 and Soil Vapor Investigation Work Plan. The work was performed in accordance with Alameda County Public Works Agency (ACPWA), Alameda County Health Care Services Agency (ACHCSA) and Central Valley Regional Water Quality Control Board (RWQCB) guidelines.

#### SITE LOCATION AND DESCRIPTION

The site is a former service station located on the northwest corner of Martin Luther King Jr. Way and 27<sup>th</sup> Street in a commercial and residential area of Oakland, California (Figure 1). The site layout consisted of a service station building, two dispenser islands, three underground fuel storage tanks (USTs), associated product piping, and a waste oil UST (Figure 2). The station building is currently being used as a repair shop and has two service bays.

#### SITE BACKGROUND

Cambria Environmental Technology, Inc. Site Use: A Shell service station operated on the property from approximately 1959 to 1979. Three fuel underground storage tanks (USTs) associated with the former Shell service station were removed after Shell terminated operations at the site.

270 Perkins Street Sonoma, CA 95476 Tel (707) 935-4850 Fax (707) 935-6649



In 1979, Acme West Ambulance Company (Acme) purchased the site and installed a 2,000-gallon UST for gasoline storage. Acme sold the property to Auto-Tech West (ATW) in 1986. According to an August 25, 1986 ACHCSA inspector's report, ATW reportedly never used the UST, although a 150-gallon aboveground waste oil tank, a 15-gallon carburetor cleaner tank, and a parts cleaning tank with solvent were reportedly in use.

Currently, the site is occupied by ATW and is utilized as an automotive repair shop. The current site operator uses the northwest corner of the property and the wooden car port for storage of such things as non-operational automobiles, portable gasoline containers, tires, and drums which are possibly used for waste oil collection and storage.

1994 UST Removal: The 2,000-gallon UST was removed on October 11, 1994 by KTW & Associates on behalf of ATW. Two soil samples (TP-1-N and TP-2-S) were collected from beneath the tank (Figure 2). Chemical analysis of the soil samples identified the presence of total petroleum hydrocarbons as gasoline (TPHg) at concentrations ranging from 870 parts per million (ppm) to 18,000 ppm. Benzene concentrations in these samples ranged from 2.9 ppm to 100 ppm. The tank pit remained open until March 19, 1996 when the excavation was back-filled subsequent to over-excavation by a Shell contractor.

1995 Phase I Environmental Site Assessment (ESA): In August and September 1995, Enviros Inc. (Enviros) performed a Phase I ESA for this site. Available information collected during this ESA indicates that the subject property was occupied by residential housing prior to approximately 1959. A building permit to erect a building was obtained for Shell Oil Company in February 1959. A building permit to "close lube bays with sheet metal panels" was secured for Shell Oil Company in July 1976.

In 1979, several building permits were secured for Acme to modify existing site structures. Two building permits were secured in 1979 related to the installation of a fuel pump at the site.

During a site survey in conjunction with the Phase I ESA, an excavation was observed near the southwest corner of the service building. The excavation was covered by a blue tarp. This excavation's location is consistent with that of the 2,000-gallon UST removed in 1994 by ATW, and with a large concrete slab observed in aerial photographs taken in 1971 and 1973, and a smaller concrete slab observed in aerial photographs taken in 1981 and 1985. The larger concrete slab observed in the aerial photographs was likely covering the USTs operated by Shell, and the smaller slab was likely covering the UST operated by Acme, confirming that the same location was used for both UST complexes.



1995 Subsurface Investigation: A site assessment was performed by ACC Environmental Consultants on May 23, 1995. This included drilling nine soil borings (B-1 through B-9) using a pneumatic sampling tool in the vicinity of the excavation (which formerly housed both Shell's and Acme's USTs) and the product dispenser islands, and collecting soil and groundwater samples for chemical analysis (Figure 2). TPHg concentrations in soil samples ranged from <20.0 ppm to 830 ppm. Benzene concentrations ranged from <1.0 ppm to 1.8 ppm. Separate phase hydrocarbons (SPH) were identified in water samples collected from four of the soil borings (B-1, B-5, B-6 and B-9). TPHg concentrations in the non-SPH grab groundwater samples submitted for chemical analysis ranged from <50 parts per billion (ppb) to 89,000 ppb. Benzene concentrations in the grab groundwater samples ranged from <0.5 ppb to 21,000 ppb.



Over-excavation and back-filling of Acme's former UST excavation were performed on March 19, 1996. The excavation, originally left open to 9 fbg, was over-excavated to approximately 11 fbg. Two soil samples (TP-3-W and TP-4-E) were collected from the bottom of the over-excavated former UST area. Soil sample TP-3-W, collected from the western end of the excavation, contained 560 ppm TPHg and 3.1 ppm benzene. Soil sample TP-4-E, collected from the eastern end of the excavation, contained 2,700 ppm TPHg and <3.0 ppm benzene. The excavation was back-filled with clean imported fill material. Soil sampling and back-filling activities are documented in Enviros' May 10, 1996 correspondence.

1996 Subsurface Investigation: In July 1996, Enviros performed additional site assessment activities. Six exploratory borings (B-10, B-11, B-12, B-13, V-1, and V-2) were drilled and sampled on July 17 and 19, 1996 using a hollow-stem auger drill rig (Figure 2). Borings B-11 and B-12 were completed as groundwater monitoring wells MW-1 and MW-2, and borings V-1 and V-2 were completed as soil vapor extraction wells V-1 and V-2, respectively. Soil sampling was not performed in boring V-1 due to the fact that it was installed into the back-fill material within the former UST excavation. A soil sample from below the saturated zone in boring V-2 was submitted for physical parameter analyses (porosity, permeability, fractional organic carbon content, and dry bulk density).

TPHg and benzene were not detected in soil samples collected from MW-1 (B-11), MW-2 (B-12), and B-13. TPHg was detected in soil samples collected from B-10 and V-2 at concentrations of 1.7 ppm and 110 ppm, respectively. Benzene concentrations in soil samples from B-10 and V-2 were <0.0050 ppm and 0.29 ppm, respectively.

Grab groundwater samples were collected from borings B-10, B-12 (MW-2), and B-13 at the depth of first encountered groundwater (approximately 8 to 11 fbg) for chemical analysis. Boring B-11 (MW-1) did not yield sufficient groundwater for grab groundwater sample collection. Monitoring wells MW-1 and MW-2 were developed and sampled on August 2, 1999

by Blaine Tech Services (Blaine) of San Jose, CA. TPHg concentrations in the groundwater samples ranged from <50 ppb to 290,000 ppb. Benzene concentrations ranged from <0.50 ppb to 34,000 ppb.

1997 Modified Phase I ESA: In February 1997, Enviros performed a modified Phase I ESA for the subject facility. A review of aerial photographs (1952 to 1994), city directories (1967 to 1993) and Sanborn maps (1912 to 1970) did not reveal evidence of an off-site source of petroleum hydrocarbons which would have impacted groundwater onsite. The properties located north and west of the subject facility appear to have been occupied by residential houses from at least 1912 to the present. The nearest gasoline stations identified in the vicinity of the subject facility were a former Chevron station (740 27<sup>th</sup> Street at West) approximately 450 feet to the west, a former station (26<sup>th</sup> Street and Martin Luther King, Jr. Way) approximately 300 feet to the south, and a former Mobil station (554 27<sup>th</sup> Street) approximately 950 feet to the east.

2000 Sensitive Receptor Survey: In late 2000, Cambria performed a sensitive receptor survey which attempted to identify wells and underground utility conduits. Cambria obtained utility conduit maps from the City of Oakland Engineering Department to locate and map underground utility conduits which may act as preferential pathways for contaminant migration from the site. These conduit trenches are typically back-filled with materials which are more permeable than the surrounding native soils, therefore providing a path of least resistance for petroleum hydrocarbon migration within the local groundwater. Using these maps, Cambria identified the sanitary and storm sewer systems as the only utility conduits in the site vicinity which may act as preferential pathways. All other utilities are typically buried at depths which are shallower than those of the sewer systems. Conduits identified in the area are located at depths of approximately 3.5 to 9 fbg. Therefore, the potential does exist for groundwater to flow within these conduit trenches. Groundwater depth onsite historically ranges from approximately 4.5 to 10 fbg. However, since the typical groundwater flow direction onsite has generally been to the south, it is likely that any contaminant migration within the utility conduits would be limited, since the utility conduits located to the south of the site are the shallowest of all the conduits identified adjacent to the site at depths of 3.5 to 5.5 fbg. Cambria obtained well installation and destruction records from the California Department of Water Resources (DWR) in order to identify any active water producing wells in the vicinity of the site which may be at risk to petroleum hydrocarbon impact due to contaminant migration from the subsurface of the site. DWR records did not identify any existing wells within a ½-mile radius of the site.

2000 Subsurface Investigation: In November 2000, Cambria installed three soil borings (B-17, B-18 and B-19) and three groundwater monitoring wells (MW-3, MW-4 and MW-5) (Figure 2). Up to 2,100 ppm TPHg and 3.3 ppm benzene were reported in soil samples collected. No TPHg



or benzene was detected in soil samples collected from well MW-3. Except for 0.0070 ppm detected in soil sample B-18-7.0, no methyl tertiary butyl ether (MTBE) was detected in any of the analyzed soil samples. Tertiary butyl alcohol (TBA) was detected in soil samples MW-4-5.0 and B-19-5.0 at concentrations of 0.0079 and 0.0059 ppm, respectively.

Grab groundwater samples were collected from borings B-17 through B-19 at first encountered groundwater for analyses during the investigation. TPHg concentrations in grab water samples collected from the borings ranged from 58,000 to 190,000 micrograms per liter (µg/l or ppb). Benzene concentrations ranged from 4,400 to 13,000 ppb. MTBE was detected in groundwater at concentrations of 16 ppb and 300 ppb from B-19 and B-17, respectively, and TBA was detected at 240 ppb in B-19 only. No SPH was observed during the investigation.

2001 Oxygen Releasing Compound (ORC) Installation: As approved by the (ACHCSA), Blaine installed ORCs in wells V-1 and V-2 during the second quarter monitoring event on May 2, 2001. ORCs were removed during the fourth quarter 2001 monitoring event. MTBE has not been detected in these two wells since the ORCs were installed.

2002 Site Investigation: In April 2002, Cambria installed borings B-20 through B-22. Groundwater was first encountered in the borings between 8.0 fbg (B-20) and 8.8 fbg (B-21 and B-22). The maximum TPHg and benzene concentrations detected in soil were 380 ppm and 0.17 ppm, respectively, in the soil sample collected from 8.0 fbg in boring B-22, located behind the station building. No TPHg was detected in soil samples collected from boring B-21. No MTBE was detected in any of the analyzed soil samples collected from borings B-20, B-21, or B-22. Up to 160,000 ppb TPHg and 18,000 ppb benzene were reported in grab groundwater samples collected from borings B-20, B-21, and B-22. No MTBE was detected in grab groundwater samples collected from the borings. The complete report of findings was included in Cambria's June 21, 2002 Site Investigation Report. This document included recommendations for additional activities; however, a response from ACHCSA was never received.

2003 - 2005 Oxygen Releasing Compound (ORC) Installation: Although agency approval was not received, Shell proactively installed ORC in wells MW-5 and V-2 during first quarter of 2003. The ORCs were replaced on a semi-annual basis. The use of ORC was discontinued during the first quarter 2005, at Shell's request.

1996 to Present - Groundwater Monitoring: Quarterly groundwater monitoring has been ongoing at the site since August 1996. No TPHg or benzene has been reported in groundwater samples collected from monitoring wells MW-1 and MW-2 since monitoring began. Although these wells are used for determining gradient, they have not been sampled since January 2004. Well V-1, installed within the former UST excavation, has had decreasing TPHg and benzene



concentrations since 1997. Well V-2, located downgradient of the former UST excavation, has had concentrations of up to 90,000 ppb TPHg and 10,200 ppb benzene.

Wells MW-3, MW-4, and MW-5 were added to the quarterly monitoring program in May 2001. No TPHg or benzene has been reported in well MW-3 since monitoring began and it has not been sampled since January 2004. Up to 16,000 ppb TPHg and 4,100 ppb benzene have been reported in well MW-4, and up to 160,000 ppb TPHg and 12,000 ppb benzene have been reported in well MW-5.



MTBE has not been detected in any samples collected from the site wells that were analyzed by EPA Method 8260. No MTBE has been reported in samples collected from well MW-1 since monitoring began, except for 2.36 ppb by EPA Method 8020 on January 18, 1999. MTBE has been reported in well MW-2 at 6.3 ppb on January 9, 1998 and at 2.47 ppb on January 18, 1999 (by EPA method 8020) only. Several samples from well V-1 have had reported MTBE concentrations when analyzed by EPA Method 8020, while results have been below detection limits when analyzed by EPA Method 8260. This includes a sample with a reported MTBE concentration of 1,900 ppb (by EPA Method 8020) on October 24, 1997, which had a result of <200 ppb when confirmed by EPA Method 8260 analysis. During two sampling events (July 2, 1997 and October 24, 1997), well V-2 samples had MTBE results reported as 530 ppb and 120 ppb, respectively, when analyzed by EPA Method 8020; however, both were found to be below detection limits when the samples were analyzed by EPA Method 8260. No MTBE has been reported in samples from wells MW-3, MW-4 or MW-5 since monitoring began. Wells MW-4 and MW-5 are sampled for fuel oxygenates on an annual basis.

2004 Groundwater Monitoring Report - Third Quarter 2004 and Soil Vapor Investigation Work Plan: Since no agency response was received to the June 2002 Site Investigation Report that contained recommendations for additional investigation, and since monitoring continued to indicate elevated concentrations of volatile constituents in groundwater, Shell authorized Cambria to prepare a work plan to investigate subsurface soil, groundwater, and soil vapor conditions along the property boundaries, and at select locations on site. Following a meeting with ACHCSA, technical comments and work plan approval were received in correspondence dated June 6, 2005. On August 15, 2005, Cambria submitted correspondence providing responses to the technical comments, and notification of field work, and a request for extension for the report of findings. In correspondence dated August 19, 2005, ACHCSA granted the extension.

The results of the investigation, conclusions, and recommendations are presented below.

#### **INVESTIGATION RESULTS**

Personnel Present: Geologist Scott Lewis directed the field sampling, working

under the supervision of California Professional Geologist Ana

Friel.

**Permit:** Cambria obtained a soil boring permit No W2005-0697 from the

Alameda County Public Works Agency (Appendix A).

Drilling Company:

Gregg Drilling, Inc. of Martinez, California (C57 License

No. 485165).

Drilling Date:

August 28 through 31, 2005.

**Drilling Method:** 

Geoprobe and hand auger.

Number of Borings:

Ten soil borings (GP-1 through GP-10). Boring specifications

are described in Table 1 and their locations are shown on

Figure 3.

**Boring Depths:** 

Borings GP-2, GP-4, GP-5, GP-8 through GP-10 were drilled to

4.5 feet below grade (fbg), boring GP-7 to 10 fbg, borings GP-1

and GP-3 to 12 fbg, and boring GP-6 to 20 fbg.

Soil Sampling Methods: Cambria logged soils from the borings using the Unified Soil

Classification System and Munsell Soil Color Charts. Encountered soils are described on the exploratory boring logs presented in Appendix B. Soil samples from the borings were collected continuously for soil description, potential chemical analysis, and head-space analysis. Soil samples were screened for the presence of organic vapors using a photo-ionization detector (PID). PID readings are recorded on the boring logs.

Vapor Sampling Methods:

Soil vapor was extracted using Geoprobe Systems post-run tubing (PRT) methodology. The tubing was replaced after collecting each sample to prevent possible cross contamination. In borings GP-7 and GP-8, a temporary well with a 6-inch long screen was installed and allowed to equalize prior to purging.

Soil Classification:

Soils were classified as silt (ML) interbeded with layers of varying thicknesses of silty sand with gravel, and silty sand (SM) to the total explored depth of 12 fbg (Appendix B). Although boring SB-6 was extended to 20 fbg, no samples were collected for observing lithology.

Chemical Analyses:

Soil and groundwater samples collected from the borings were analyzed for total petroleum hydrocarbons as gasoline (TPHg), benzene, toluene, ethylbenzene, and xylenes (BTEX) by EPA Method 8260B.

Soil vapor samples were analyzed for TPHg by Modified EPA Method TO-3 GC/FID and BTEX by Modified EPA Method TO-14A.

Groundwater Depths:

Cambria observed groundwater at depths of 9 fbg in boring GP-3, 10 fbg in GP-7, 10.5 fbg in GP-1, and 20 fbg in GP-6.

Soil Disposal:

Soil generated during field activities was stored in one 55-gallon drum, sampled, and profiled for disposal. Manley and Sons Trucking, Inc. of Sacramento, California transported one drum of soil to Allied Waste Industries' Forward Landfill in Manteca, California for disposal on October 11, 2005 (Appendix C).



#### Distribution of Hydrocarbons in Soil

TPHg was detected in soil samples collected from borings GP-1 at 10.0 fbg, GP-2 at 4.5 fbg, GP-3 at 5.0 and 8.5 fbg, GP-6 at 9.5 fbg, and GP-7 at 9.5 fbg at concentrations ranging from 1.5 to 3,300 parts per million (ppm). Benzene was detected in soil samples collected from borings GP-2 at 4.5 fbg, and GP-3 at 5.0 and 8.5 fbg at concentrations ranging from 0.027 to 15 ppm. The soil analytical results are presented on Table 2 and the TPHg and benzene concentrations are presented on Figure 2. The complete laboratory analytical report is included in Appendix D.



#### Distribution of Hydrocarbons in Groundwater

TPHg was detected in all four groundwater samples collected from borings GP-1, GP-3, GP-6, and GP-7 at concentrations ranging from 9,100 to 140,000 parts per billion (ppb). Benzene was also detected in all four groundwater samples at concentrations ranging from 320 to 17,000 parts per billion (ppb). The groundwater analytical data are presented on Table 3 and TPHg and benzene results are depicted on Figure 2. The complete laboratory analytical report is included in Appendix D.

#### Distribution of Hydrocarbons in Soil Vapor

TPHg was detected in soil vapor samples collected from borings GP-1 through GP-10 at concentrations ranging from 350 to 71,000,000 micrograms per cubic meter (ug/m³). Benzene was detected in soil samples collected from borings GP-1 through GP-3 and GP-5 through GP-10 at concentrations ranging from <4.1 to 170,000 ug/m³. The laboratory results are presented on Table 4 and the TPHg and benzene results are presented on Figure 3. The complete laboratory analytical report is included in Appendix E.

#### CONCLUSIONS

The objectives of this investigation were to further assess the conditions along the property boundaries, to assess groundwater conditions at additional locations, and to evaluate whether volatile petroleum constituents are present in the soil gas in the subsurface. To meet these objectives, borings GP-1 through GP-10 were drilled and soil, soil vapor, and (at four locations) grab groundwater samples were collected. Another objective was to perform a geophysical survey to investigate whether another UST was present at this site; however, due to the amount of metal stored at the site a geophysical survey was not performed at the site.



Soil Impacts: From each of the 10 boring locations, a soil sample was obtained from depths of 4.5 to 5.0 fbg. This shallow interval was unimpacted at 8 of the 10 locations. GP-2 and GP-3 contained very low concentrations of gasoline constituents. At four locations (GP-1, GP-3, GP-6, and GP-7) a deeper soil sample was obtained from near the soil/water interface at approximately 8.5 to 10 fbg. All four of these samples indicated some TPHg impact, with the maximum impact found at GP-3. Based on the data, there is not significant residual impact in the unsaturated soils at these locations.

Groundwater Impacts: TPHg and BTEX were detected in the water samples collected from GP-1, GP-3, GP-6, and GP-7 with the highest concentrations occurring in boring GP-7, along the northern property boundary. Based on the data, an upgradient source of gasoline appears to be present near GP-7. Significant concentrations of petroleum constituents exist in groundwater along the northern and western property boundaries.

Soil Vapor Impacts: Concentrations of hydrocarbons in the soil vapor were detected in all borings at 4 fbg. Boring GP-3 had the highest concentrations of hydrocarbons in the soil vapor. A review of the boring log at this location shows a sandy interval that is not found in the other borings. Thus, the petroleum vapors are concentrated in this sandy lens. A comparison of the soil vapor results with the San Francisco Bay Regional Water Quality Control Board (SFBRWQCB) Environmental Screening Levels (ESLs) for soil gas indicates that TPHg vapors in the shallow soil beneath the site exceed the ESLs for protection of indoor commercial air at borings GP-2, GP-3, GP-6, and GP-10. The ESL for protection of indoor residential air was exceeded at each of these locations and also at GP-7. Benzene concentrations in soil gas exceeded the ESLs for protection of indoor air at commercial and residential sites at borings GP-2, GP-3, GP-6, and GP-7. The ESLs are presented on Table 4. Based on the data, significant concentrations of petroleum constituents are present as vapors in the shallow soils. The

distribution correlates with the impacted groundwater, not necessarily residual impacted soil. Vapors are at higher concentrations in sandy lenses, although the silty soils contain elevated soil gas concentrations.

#### RECOMMENDATIONS

Based on the results of this investigation, additional investigation and interim remediation is warranted. Cambria recommends the following:



- Conduct a door-to-door survey of residential properties within 300 feet of the site for wells, basements, and foundation type to identify building construction and potential vapor receptors. The survey will also include questions regarding buried underground storage tanks and private wells to assist with identification of other potential sources and groundwater receptors. The survey should be focused to the north, west, and south of the site.
- 2. Prepare a work plan to perform a dual-phase (soil vapor and groundwater) extraction (DPE) test and for plume delineation. The scope will include appropriately placed wells and piezometers for performing an adequate test, and the installation of offsite wells and soil vapor sampling probes for delineation of the groundwater and soil-gas plumes.
- 3. Proceed with permitting and scheduling the installation of the wells for testing, and complete the field work as soon as feasible.
- 4. Because permitting with the Bay Area Air Quality Management District (BAAQMD) has taken more than six months at some sites, Cambria recommends initiating the permit process in anticipation of implementing DPE as a remedial option at this site, following completion of the pilot test and design of an appropriate system.

Cambria suggests that recommendation #1 and #2 be initiated without delay. Following agency approval or comment on recommendation #3 and #4, Cambria would initiate the permitting process for installation of onsite wells for the testing, scheduling the testing, initiate access negotiations for proposed offsite plume delineation locations, and initiate the permitting process with the BAAQMD.

#### **CLOSING**

If you have any questions regarding the contents of this document, please call Ana Friel at (707) 268-3812.

Sincerely,

Cambria Environmental Technology, Inc.

Scott Lewis

Senior Staff Geologist

Ana Friel

Senior Project Geologist

PG 6452



#### Attachments:

Table 1. Well/Boring Data
Table 2. Soil Analytical Data

Table 3. Groundwater Analytical Data

Table 4. Soil Vapor Analytical Data

Figure 1. Site Vicinity/Receptor Survey Map

Figure 2. Soil and Groundwater Chemical Concentration Map

Figure 3. Soil Vapor Chemical Concentration Map

Appendix A. Permit

Appendix B. Exploratory Boring Logs Appendix C. Disposal Documentation

Appendix D. Soil and Groundwater Certified Analytical Report

Appendix E. Soil Vapor Certified Analytical Report

cc: Denis Brown, Shell

Rodney & Janet Kwan, property owners

Table 1. Well/Boring Data, Former Shell Service Station, 2703 Martin Luther King Jr. way, Oakland, California

		Date	TOC	Total	Soil Sa	mple (ft)	First Enco	untered GW	Screen	Screen	Depth (ft)	
Name	Туре	Installed	Elev (ft msl)	Depth (ft)	Incr. or	Depth(s)	Depth (ft)	Elev (ft msl)	Diam. (In)	Тор	Bottom	Comments
MW-1	Well (HSA)	19-Jul-96	29.53	21	5	-	9	20.53	2	6	21	Logged as B-11
MW-2	Well (HSA)	19-Jul-96	28.47	21	5	-	11	17.47	2	6	21	Logged as B-12
MW-3	Well (HSA)	19-Jul-96	28.30	20	5	-	15	13.30	4	5	20	
MW-4	Well (HSA)	21-Nov-00	28.51	20	5	-	15	13.51	4	5	20	
MW-5	Well (HSA)	21-Nov-00	29.54	20	5	-	15	14.54	4	5	20	
V-i	Well (HSA)	17-Jul-96	23.26	13	5	-	10	13.26	2	3	13	
V-2	Weil (HSA)	19-Jul-96	28.80	13	5	-	8	20.80	2	3	13	
B-1	Boring (Direct push)	23-May-95	-	9	C	-	8	-	-	-	-	
B-2	Boring (Direct push)	23-May-95	-	7	$\boldsymbol{C}$	•	7.5	-	-	-		
B-3	Boring (Direct push)	23-May-95	-	12	C	-	-	=	-	-	-	
B-4	Boring (Direct push)	23-May-95	-	12	С	-	-	-	-	-	-	
B-5	Boring (Direct push)	23-May-95	-	15	C	•	14.5	-	-	-	-	
B-6	Boring (Direct push)	23-May-95	-	15	C	-	10.5	-	-	-	-	
B-7	Boring (Direct push)	23-May-95	-	15	С	-	9.5	-	-	-	-	
B-8	Boring (Direct push)	23-May-95	-	15	С	-	13.5	-	-	-	-	
B-9	Boring (Direct push)	23-May-95	-	14	С	-	-	-	-	-	-	
B-10	Boring (Direct push)	19-Jul-96	-	9.5	5	-	-	-	-	-	-	
B-13	Boring (Direct push)	19-Jul-96	-	16	5	-	10	-	-	-	-	
B-17	Boring (Direct push)	22-Nov-00	-	15	C	•	13	-	-	-	-	
B-18	Boring (Direct push)	22-Nov-00	-	15	С	-	14.6	-	-	-	-	
B-19	Boring (Direct push)	22-Nov-00	-	20	С	-	15	-	-	-	-	
GP-1	Boring (Hand auger)	29-Aug-05	-	12	C	-	10.5	-	-	-	-	
GP-2	Boring (Hand auger)	29-Aug-05	-	4.5	С	-	-	-	-	-	-	
GP-3	Boring (Hand auger)	29-Aug-05	-	12	c	•	9	-	-	-	-	
GP-4	Boring (Hand auger)	31-Aug-05	-	4.5	C	-	•	•	-	-	-	
GP-5	Boring (Hand auger)	30-Aug-05	-	4.5	C	-	-	-	-	-	-	
GP-6	Boring (Hand auger)	30-Aug-05	-	20	C	-	20	-	-	-	-	
GP-7	Boring (Hand auger)	30-Aug-05	-	10	$\boldsymbol{c}$	-	10	-	-		-	

Table 1. Well/Boring Data, Former Shell Service Station, 2703 Martin Luther King Jr. way, Oakland, California

		Date	TOC	Total	Soil Sa	mple (ft)	First Enco	untered GW	Screen	Screen 1	Depth (ft)	
Name	Туре	Installed	Elev (ft msl)	Depth (ft)	Incr. or	Depth(s)	Depth (ft)	Elev (ft msl)	Diam. (In)	Тор	Bottom	Comments
GP-8	Boring (Hand auger)	30-Aug-05	-	4.5	C	-	-	-	•	-	-	_
GP-9	Boring (Hand auger)	31-Aug-05	-	4.5	$\mathbf{c}$	-	-	-	-	_	-	
GP-10	Boring (Hand auger)	31-Aug-05		4.5	C	-	-		-	-	-	

Abbreviations:

C = Continuous

TOC = Top of Casing referenced to mean sea level

HSA = Hollow-stem auger

Table 2. Soil Analytical Data, Former Shell Service Station, 2703 Martin Luther King Jr. Way, Oakland, California

Sample	Depth	Date	ТРНg	В	T	E	X
	(fbg)	Sampled	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)
GP-1-5.0'	5.0	29-Aug-05	<1.0	<0.0050	<0.0050	< 0.0050	< 0.0050
GP-1-10.0'	10.0	29-Aug-05	190*	<0.50	<0.50	<0.50	<0.50
GP-2-4.5'	4.5	29-Aug-05	1.5	0.035	<0.0050	0.0063	<0.0050
GP-3-5.0'	5.0	29-Aug-05	7.5	0.027	<0.0050	0.085	0.11
GP-3-8.5'	8.5	29-Aug-05	3,300	15	2.7	91	230
GP-4-4.5'	4.5	31-Aug-05	<1.0	<0.0050	<0.0050	<0.0050	<0.0050
GP-5-4.5'	4.5	30-Aug-05	<1.0	<0.0050	<0.0050	<0.0050	<0.0050
GP-6-5.0°	5.0	29-Aug-05	<1.0	<0.0050	<0.0050	<0.0050	<0.0050
GP-6-9.5'	9.5	29-Aug-05	260	<0.50	<0.50	2.1	6.8
GP-7-5.0'	5.0	30-Aug-05	<1.0	< 0.0050	<0.0050	<0.0050	<0.0050
GP-7-9.5'	9.5	30-Aug-05	440	<0.50	1.8	10	59
GP-8-4.5'	4.5	30-Aug-05	<1,0	< 0.0050	<0.0050	<0.0050	<0.0050
GP-9-4.5'	4.5	31-Aug-05	<1.0	<0.0050	<0.0050	<0.0050	<0.0050
GP-10-4.5'	4.5	31-Aug-05	0.1>	<0.0050	<0.0050	<0.0050	<0.0050

Abbreviations:

fbg = Feet below grade

mg/kg = Milligrams per kilogram (parts per million)

BTEX = Benzene, toluene, ethylbenzene, and xylenes

 $<sup>\</sup>leq x =$ Not detected at reporting limit x,

<sup>\* =</sup> Quantity of unknown hydrocarbons in sample based on gasoline

The following constituents were analyzed by EPA Method 8260B:

TPHg = Total petroleum hydrocarbons as gasoline

Table 3. Groundwater Analytical Data, Former Shell Service Station, 2800 Telegraph Avenue, Oakland, California

Sample	Depth (fbg)	Date Sampled	TPHg (µg/L)	Β (μg/L)	T (μg/L)	E (µg/L)	X (μg/L)
GP-1-10.5'W	10.5	29-Aug-05	47,000	330	<50	680	140
GP-3-10'W	10	29-Aug-05	79,000	5,200	13,000	1,400	7,800
GP-6-20'W	20	29-Aug-05	9,100	320	34	380	750
GP-7-10'W	10	30-Aug-05	140,000	17,000	4,600	7,600	45,000

#### Abbreviations:

fbg = Feet below grade

μg/L = Micrograms per liter (parts per billion)

 $\leq x =$ Not detected at reporting limit x.

The following constituents were analyzed by EPA Method 8260B:

TPHg = Total petroleum hydrocarbons as gasoline

BTEX = Benzene, toluene, ethylbenzene, and xylenes

Table 4. Soil Vapor Analytical Data, Former Shell Service Station, 2703 Martin Luther King Jr. Way, Oakland, California

Sample ID	Sample Depth (fbg)	Date Sampled	TPHg (µg/L)	TPHg (μg/m³)	Β (μg/m³)	T (μg/m³)	E (μg/m³)	Χ (μg/m³)
GP-1-4.0	4.0	29-Aug-05	1.2	1,200	12	5.1	<5.5	9.8
GP-2-4.0	4.0	29-Aug-05	180	180,000	2,900	<22	<26	<26
GP-3-4.0	4.0	29-Aug-05	71,000	71,000,000	170,000	<2,100	<2,400	<2,400
GP-4-4.0	4.0	31-Aug-05	0.35	350	<4.1	8.9	<5.6	6.2
GP-5-4.0	4.0	30-Aug-05	3.1	3,100	5.4	5.4	<5.6	8.4
GP-6-4.0	4.0	29-Aug-05	340	340,000	780	<22	<25	<25
GP-7-4.0	4.0	30-Aug-05	37	37,000	340	1,100	200	452
GP-8-4.0	4.0	30-Aug-05	1.6	1,600	8.4	5.0	<5.6	<5.6
GP-9-4.0	4.0	31-Aug-05	3.7	3,700	4.6	5.6	<6.0	6.9
GP-10-4.0	4.0	31-Aug-05	99	99,000	32	22	6.4	22
Environmental So SFBRWQCB, F		Commercial Residential	72 26	72,000 26,000	290 85	180,000 63,000	1,200,000 420,000	410,000 150,000

Abbreviations and Notes:

Results in bold exceed Environmental Screening Level

fbg = Feet below grade

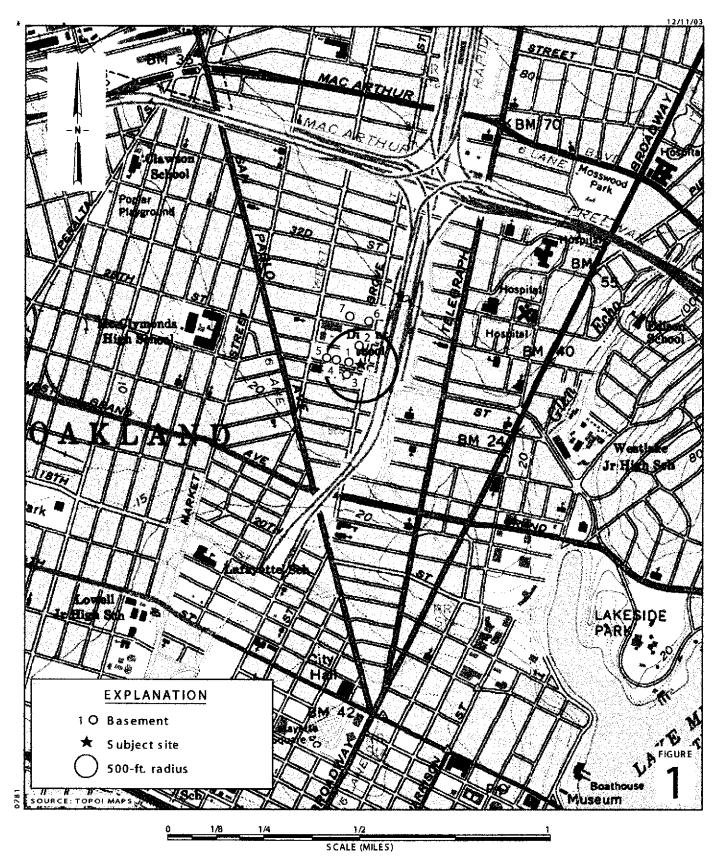
 $\mu$ g/L = micrograms per liter

 $\mu g/m^3 = micrograms per cubic meter$ 

 $\leq x =$ Not detected at reporting limit x

TPHg = Total petroleum hydrocarbons as gasoline by Modified EPA Method TO-3 GC/FID

BTEX = Benzene, toluene, ethylbenzene, and xylenes by Modified EPA Method TO-14A

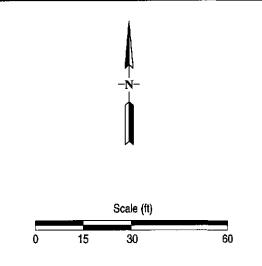


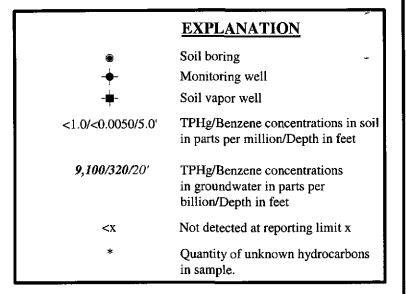
Former Shell Service Station 2703 Martin Luther King Jr. Way Oakland, California

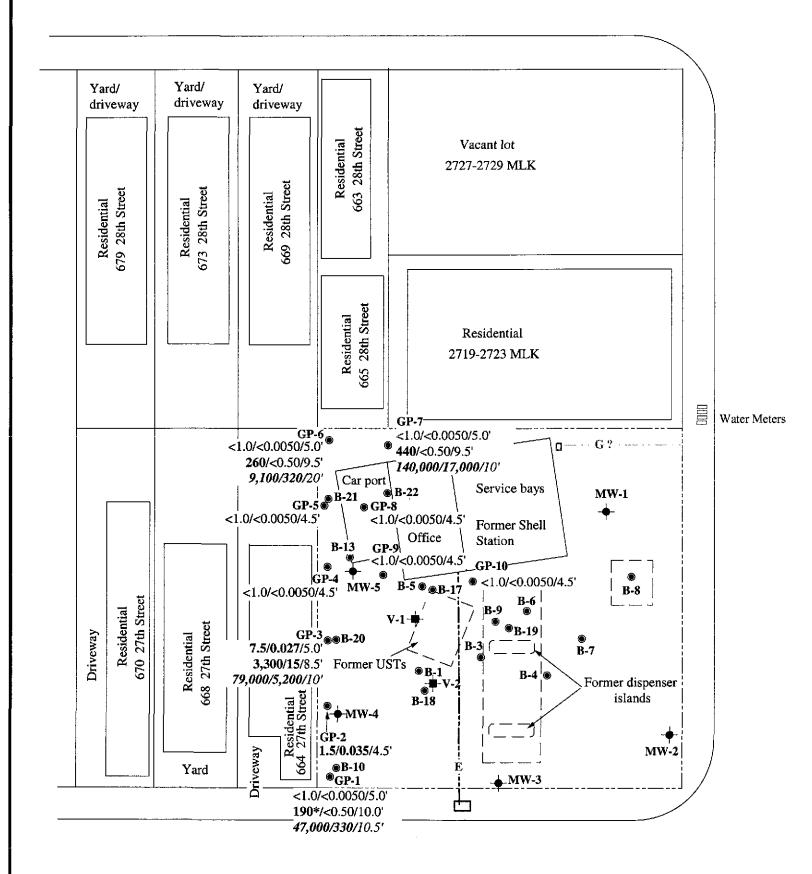


Site Vicinity/Receptor Survey Map

CAMBRIA



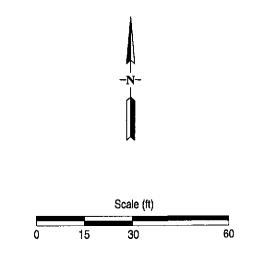


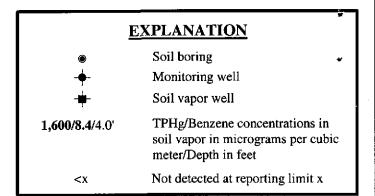


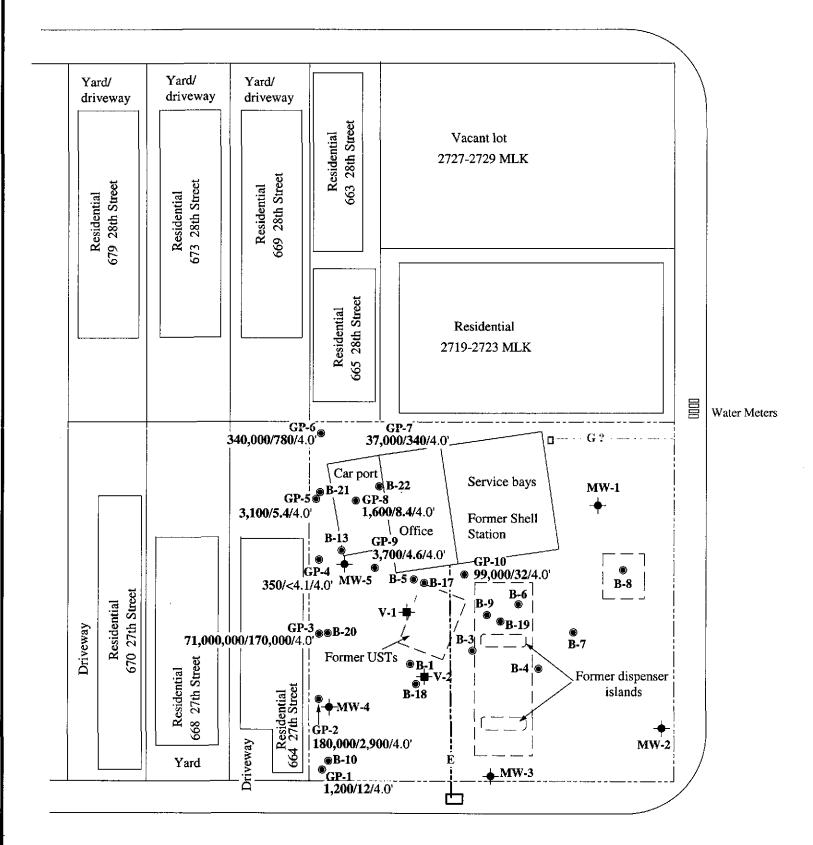
MARTIN LUTHER KING JR. WAY

27th STREET

FIGURE







27th STREET

MARTIN LUTHER KING JR. WAY

FIGURE



## **Boring/Well Log Legend**

### KEY TO SYMBOLS/ABBREVIATIONS

∇ First encountered groundwater

**▼** Static groundwater

Soils logged by hand-auger or air-knife cuttings

Soils logged by drill cuttings or disturbed sample

Undisturbed soil sample interval

Soil sample retained for submittal to analytical laboratory

O No recovery within interval

Hydropunch or vapor sample screen interval

PID = Photo-ionization detector or organic vapor meter reading in parts per million (ppm)

fbg = Feet below grade

Blow Counts = Number of blows required to drive a

California-modified split-spoon sampler using a 140-pound hammer falling freely 30 inches, recorded per 6-inch interval of a total 18-inch

sample interval

(10YR 4/4) = Soil color according to Munsell Soil

Color Charts

msl = Mean sea level

Soils logged according to the USCS.

#### **UNIFIED SOILS CLASSIFICATION SYSTEM (USCS) SUMMARY**

Major Divisions			Graphic	Group Symbol	Typical Description
		Clean Gravels (≤5% fines)	#3	GW	Well-graded gravels, gravel-sand mixtures, little or no fines
Coarse-Grained Soils (>50% Sands and/or Gravels)	Gravel and			GP	Poorly-graded gravels, gravel-sand mixtures, little or no fines
	Gravelly Soils	Gravels with Fines (≥15% fines)		GM	Silty gravels, gravel-sand-silt mixtures
				GC	Clayey gravels, gravel-sand-clay mixtures
	Sand and Sandy Soils	Clean Sands		sw	Well-graded sands, gravelly sands, little or no fines
		(≤5% fines)		SP	Poorly-graded sands, gravelly sand, little or no fines
		Sands with Fines (≥15% fines)		SM	Silty sands, sand-silt mixtures
				sc	Clayey sands, sand-clay mixtures
	"				Inorganic silts, very fine sands, silty or clayey fine sands, clayey silts with slight plasticity
Fine-Grained	Silts and Clays			CL	Inorganic clays of low to medium plasticity, gravelly clays, sandy clays, silty clays, lean clays
Soils (>50% Silts				OL	Organic silts and organic silty clays of low plasticity
and/or Clays)				МН	Inorganic silts, micaceous or diatomaceous fine sand or silty soils
	Silts a	nd Clays		СН	Inorganic clays of high plasticity
				ОН	Organic clays of medium to high plasticity, organic silts
Hi	ghly Organic Soils	<u> </u>	70 70 70 5 70 70 7 50 70 70	PT	Peat, humus, swamp soils with high organic contents



# **BORING/WELL LOG**



Cambria Environmental Technology, Inc. 270 Perkins Street Sonoma, CA 95476 Telephone: 707-935-4850

Fax: 707-935-6649

CLIENT NAME	Shell Oil Products US	BORING/WELL NAME GP-1
JOB/SITE NAME	Former Shell Station	DRILLING STARTED 29-Aug-05
LOCATION	2703 Martin Luther King Jr. Way, Oakland, CA	DRILLING COMPLETED 29-Aug-05
PROJECT NUMBER_	0781	WELL DEVELOPMENT DATE (YIELD) NA
DRILLER	Gregg Drilling	GROUND SURFACE ELEVATION Not Surveyed
DRILLING METHOD_	Hydraulic push	TOP OF CASING ELEVATION Not Surveyed
BORING DIAMETER_	2"	SCREENED INTERVAL NA
LOGGED BY	S. Lewis	DEPTH TO WATER (First Encountered) 10.5 ft (29-Aug-05)
REVIEWED BY	A. Friel, PG 6452	DEPTH TO WATER (Static) NA
		1

**REMARKS** CONTACT DEPTH (fbg) PID (ppm) SAMPLE ID GRAPHIC LOG U.S.C.S. BLOW COUNTS DEPTH (fbg) **EXTENT** WELL DIAGRAM SOIL DESCRIPTION ASPHALT
Silty SAND with Gravel (SM); brown (10YR 5/2); moist;
5% clay, 15% silt, 35% fine to coarse sand, 45% fine 0.2 0.8 SILT (ML); very dark grayish brown (10YR 3/2); moist; 30% clay, 65% silt, 5% fine to medium sand; medium GP-1plasticity. 4.0'V @ 3.5' - A vapor sample was collected from 3.5 to 4 feet below grade. GP-1-5.0 6.4 ML @ 5' - dark greenish gray (5GY 4/1). Portland Type I/II ☑ 10.5 10.0 GP-1-Silty SAND (SM); brown (10YR 4/3); wet; 30% silt, 70% fine to coarse sand. 10.0 SM 12.0 Bottom of Boring @ 12 ft WELL LOG (PID) INDAKLAN~1/GINT/0781.GPJ DEFAULT.GDT 10/27/05

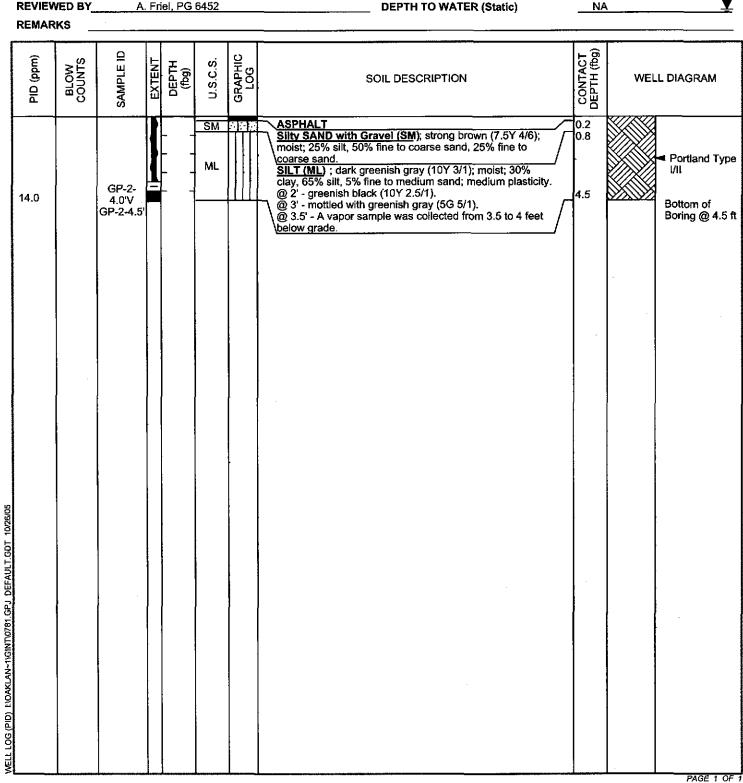


Cambria Environmental Technology, Inc.

# **BORING/WELL LOG**

270 Perkins Street Sonoma, CA 95476 Telephone: 707-935-4850 Fax: 707-935-6649

CLIENT NAME	Shell Oil Products US	BORING/WELL NAME GP-2
JOB/SITE NAME _	Former Shell Station	DRILLING STARTED 29-Aug-05
LOCATION _	2703 Martin Luther King Jr. Way, Oakland, CA	DRILLING COMPLETED 29-Aug-05
PROJECT NUMBER_	0781	WELL DEVELOPMENT DATE (YIELD) NA
DRILLER	Gregg Drilling	GROUND SURFACE ELEVATION Not Surveyed
DRILLING METHOD_	Hand auger	TOP OF CASING ELEVATION Not Surveyed
BORING DIAMETER	3"	SCREENED INTERVAL NA NA
LOGGED BY	S. Lewis	DEPTH TO WATER (First Encountered) NA $\overline{\Sigma}$
REVIEWED BY	A. Friel, PG 6452	DEPTH TO WATER (Static) NA
REMARKS		







Cambria Environmental Technology, Inc. 270 Perkins Street Sonoma, CA 95476 Telephone: 707-935-4850

Fax: 707-935-6649

CLIENT NAME _	Shell Oil Products US	BORING/WELL NAME GP-3		
JOB/SITE NAME _	Former Shell Station	DRILLING STARTED 29-Aug-05		
LOCATION _	2703 Martin Luther King Jr. Way, Oakland, CA	DRILLING COMPLETED 29-Aug-05	_	
PROJECT NUMBER_	0781	WELL DEVELOPMENT DATE (YIELD	NA	
DRILLER _	Gregg Drilling	GROUND SURFACE ELEVATION _	Not Surveyed	
DRILLING METHOD_	Hydraulic push	TOP OF CASING ELEVATION Not Su	rveyed	
BORING DIAMETER_	2"	SCREENED INTERVAL NA	_	
LOGGED BY	S. Lewis	DEPTH TO WATER (First Encountered	d) 9.0 ft (29-Aug-05)	$\overline{\Sigma}$
REVIEWED BY	A. Friel, PG 6452	DEPTH TO WATER (Static)	NA	Ţ
		• •		

REMARKS CONTACT DEPTH (fbg) SAMPLE ID PID (ppm) GRAPHIC LOG BLOW U.S.C.S. EXTENT DEPTH (fbg) SOIL DESCRIPTION **WELL DIAGRAM** ASPHALT
Silty SAND with Gravel (SM); yellowish brown (10YR 5/4); moist; 25% silt, 60% fine to coarse sand, 15% fine to 0.2 SM 1.0 ML \carse gravel.

SILT with Sand and Gravel (ML); dark greenish gray (10Y 3/1); moist; 30% clay, 40% silt, 15% fine to coarse \sand, 15% fine gravel; low to medium plasticity. 3.0 GP-3-SM 4.0'V Silty SAND (SM); dark greenish gray (10Y 3/1); moist; 20% silt, 80% fine to medium sand. 5.0 678 GP-3-5.0' @ 3.5' - A vapor sample was collected from 3.5 to 4 feet Portland Type below grade. 1/11 SILT (ML); dark greenish gray (10Y 3/1); moist; 30% clay, 55% silt, 10% fine to medium sand, 5% fine gravel; low to medium plasticity. ML ☑ 9.0 942 GP-3-8.5<sup>t</sup> Silty SAND (SM); dark greenish gray (10Y 3/1); wet; 30% silt, 70% fine to medium sand. SM 10.0 10-GP-3-A hydropunch sample was collected from 10 to 12 feet 10'W below grade. Bottom of Boring @ 12 ft WELL LOG (PID) POAKLAN-1/GINTID781.GPJ DEFAULT.GDT 10/26/05 PAGE 1 OF



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# **BORING/WELL LOG**

		· ·		
CLIENT NAME _	Shell Oil Products US	BORING/WELL NAME GP-4		
JOB/SITE NAME _	Former Shell Station	DRILLING STARTED 31-Aug-	05	
LOCATION _	2703 Martin Luther King Jr. Way, Oakland, CA	DRILLING COMPLETED 31-Aug-	05	
PROJECT NUMBER	0781	WELL DEVELOPMENT DATE (YIE	LD) NA	
DRILLER	Gregg Drilling	GROUND SURFACE ELEVATION	Not Surveyed	
DRILLING METHOD_	Hand auger	TOP OF CASING ELEVATION Not	Surveyed	<u></u>
BORING DIAMETER_	3"	SCREENED INTERVAL NA		
LOGGED BY	S. Lewis	DEPTH TO WATER (First Encount	ered) NA	$\overline{\Sigma}$
REVIEWED BY	A. Friel, PG 6452	DEPTH TO WATER (Static)	NA	Y

**REMARKS** CONTACT DEPTH (fbg) SAMPLE ID GRAPHIC LOG PID (ppm) BLOW EXTENT U.S.C.S. DEPTH (fbg) SOIL DESCRIPTION WELL DIAGRAM 0.2 1.0 **ASPHALT** SM Silty SAND with Gravel (SM), pale brown (10YR 6/3); moist; 15% silt, 60% fine to coarse sand, 25% fine to coarse gravel.

SILT (ML); dark greenish gray (10Y 3/1); moist; 30% clay, 65% silt, 5% fine to medium sand; medium plasticity.

@ 3.5' - A vapor sample was collected from 3.5 to 4 feet Portland Type ML M GP-4-4.5 6.4 4.0'V GP-4-4.5' Bottom of below grade. Boring @ 4.5 ft WELL LOG (PID) INDAKLAN~INGINTNO781.GPJ DEFAULT.GDT 10/26/05 PAGE 1 OF

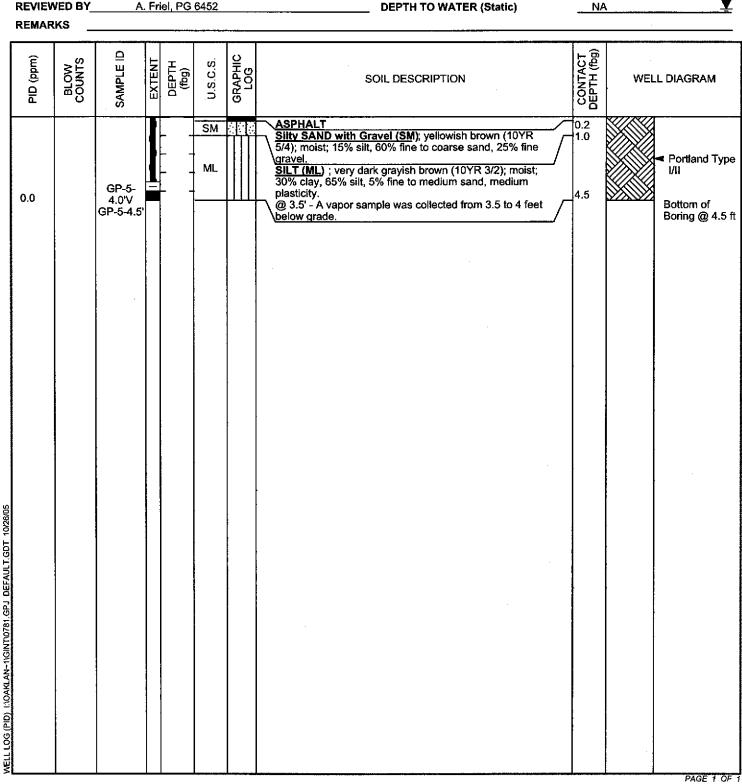




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Fax: 707-935-6649

CLIENT NAME	Shell Oil Products US	BORING/WELL NAME	GP-5	•	
JOB/SITE NAME _	Former Shell Station	DRILLING STARTED _	30-Aug-05		
LOCATION	2703 Martin Luther King Jr. Way, Oakland, CA	DRILLING COMPLETED_	30-Aug-05		
PROJECT NUMBER_	0781	WELL DEVELOPMENT D	ATE (YIELD)	NA	
DRILLER	Gregg Drilling	GROUND SURFACE ELE	VATION	Not Surveyed	
DRILLING METHOD_	Hand auger	TOP OF CASING ELEVA	FION Not Surve	eyed	
BORING DIAMETER	3"	SCREENED INTERVAL	NA		
LOGGED BY	S. Lewis	DEPTH TO WATER (First	Encountered)	NA	$\overline{\nabla}$
REVIEWED BY	A. Friel, PG 6452	DEPTH TO WATER (Stati	c) _	NA	
		•	•		







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Fax: 707-935-6649

CLIENT NAME _	Shell Oil Products US	BORING/WELL NAME GP-6	
JOB/SITE NAME _	Former Shell Station	DRILLING STARTED 29-Aug-05	
LOCATION	2703 Martin Luther King Jr. Way, Oakland, CA	DRILLING COMPLETED 30-Aug-05	
PROJECT NUMBER_	0781	WELL DEVELOPMENT DATE (YIELD) NA	
DRILLER _	Gregg Drilling	GROUND SURFACE ELEVATION Not Surveyed	
DRILLING METHOD	Hydraulic push	TOP OF CASING ELEVATION Not Surveyed	
BORING DIAMETER	2"	SCREENED INTERVAL NA	
LOGGED BY	S. Lewis	DEPTH TO WATER (First Encountered) 20.0 ft (30-Aug-05)	$\overline{Z}$
REVIEWED BY	A. Friel, PG 6452	DEPTH TO WATER (Static) NA	Ţ
		-	

REMARKS CONTACT DEPTH (fbg) PID (ppm) SAMPLE 1D GRAPHIC LOG BLOW COUNTS U.S.C.S. DEPTH (fbg) EXTENT SOIL DESCRIPTION WELL DIAGRAM ASPHALT Silty SAND with Gravel (SM); pale brown (10YR 6/3); 0.2 1.0 SM moist; 20% silt, 50% fine to coarse sand, 30% fine gravel, SILT (ML); dark grayish brown (10YR 4/2); moist; 30% clay, 65% silt, 5% fine to medium sand; medium plasticity. GP-6-@ 3.5' - A vapor sample was collected from 3.5 to 4 feet 4.0'V below grade. 0.0 GP-6-5.0' @ 5' - dark greenish gray (10Y 3/1). ML 10.0 0.0 GP-6-9.5 Portland Type l/Π A hydropunch sample was collected from 10 to 20 feet below grade. GP-6-₹ 20'W 20 Bottom of Boring @ 20 ft WELL LOG (PID) INDAKLAN-11GINT10781.GPJ DEFAULT.GDT 10/26/05 PAGE 1 OF



**CLIENT NAME** 

JOB/SITE NAME

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Shell Oil Products US

# **BORING/WELL LOG**

PAGE 1 OF

BORING/WELL NAME \_ 30-Aug-05 **DRILLING STARTED** DRILLING COMPLETED 30-Aug-05 WELL DEVELOPMENT DATE (YIELD) NA Not Surveyed **GROUND SURFACE ELEVATION** TOP OF CASING ELEVATION Not Surveyed SCREENED INTERVAL **DEPTH TO WATER (First Encountered)** 10.0 ft (30-Aug-05)

Former Shell Station LOCATION 2703 Martin Luther King Jr. Way, Oakland, CA PROJECT NUMBER\_ Gregg Drilling DRILLER Hand auger DRILLING METHOD BORING DIAMETER LOGGED BY S. Lewis REVIEWED BY A. Friel, PG 6452 **DEPTH TO WATER (Static)** NA

REMARKS CONTACT DEPTH (fbg) GRAPHIC LOG PID (ppm) BLOW U.S.C.S. EXTENT DEPTH (fbg) SAMPLE SOIL DESCRIPTION WELL DIAGRAM **ASPHALT** 0.2 SM Silty SAND with Gravel (SM); pale brown (10YR 6/3); 1.5 dry to moist; 25% silt, 50% fine to coarse sand, 25% fine SILT (ML); very dark grayish brown (10YR 3/2); moist 30% clay, 65% silt, 5% fine to medium sand; medium GP-7plasticity. 4.0'V @ 3.5' - A vapor sample was collected from 3.5 to 4 feet Portland Type 0.0 GP-7-5.0' below grade. ML @ 6' - dark greenish gray (10Y 3/1). 3,000 ☑ 10.0 GP-7-9.5' 5,200 Bottom of Boring @ 10 ft WELL LOG (PID) POAKLAN~1/GINT/0781.GPJ DEFAULT.GDT 10/28/05



**BORING/WELL LOG** 

PAGE 1 OF 1

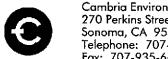


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1	CLIENT JOB/SIT LOCATI PROJEC DRILLE DRILLIN BORING LOGGE REVIEW REMAR	E NAME ON CT NUM! R IG MET! G DIAME D BY VED BY	E	703 781 reg and	g Drillin auger	Static	on King v	Jr. Way, Oakland, CA	WELL DEVELOPMENT DATE (YIELD) NA  GROUND SURFACE ELEVATION Not Surveyed  TOP OF CASING ELEVATION Not Surveyed  SCREENED INTERVAL NA  DEPTH TO WATER (First Encountered) NA  DEPTH TO WATER (Static) NA					
	PID (ppm)	BLOW	SAMPLEID	EXTENT	DEРТН (fbg)	n.s.c.s.	GRAPHIC LOG	s	OIL DESCRIPTION		CONTACT DEPTH (fbg)	WEI	LL DIAGRAM	
	1.7		GP-8- 4.0'V GP-8-4.5'			ML		moist; 25% silt, 60% SILT (ML); very dar 30% clay, 65% silt, 5 plasticity.	avel (SM), pale brown (10) fine to coarse sand, 15% fik grayish brown (10YR 3/2)% fine to medium sand; meanple was collected from 3.5	ne gravel. ); moist; edium	0.2 1.5 4.5		Portland Type I/II  Bottom of Boring @ 4.5 ft	
WELL LOG (PID) I:VOAKLAN~1\GINT\0781.GPJ DEFAULT.GDT 10/26/05														



# **BORING/WELL LOG**



CLIENT NAME _	Shell Oil Products US	BORING/WELL NAME GP-9
JOB/SITE NAME _	Former Shell Station	DRILLING STARTED 31-Aug-05
LOCATION _	2703 Martin Luther King Jr. Way, Oakland, CA	DRILLING COMPLETED 31-Aug-05
PROJECT NUMBER_	0781	WELL DEVELOPMENT DATE (YIELD) NA
DRILLER	Gregg Drilling	GROUND SURFACE ELEVATION Not Surveyed
DRILLING METHOD_	Hand auger	TOP OF CASING ELEVATION Not Surveyed
BORING DIAMETER_	2"	SCREENED INTERVAL NA
LOGGED BY	S. Lewis	DEPTH TO WATER (First Encountered) NA $\underline{\nabla}$
REVIEWED BY	A. Friel, PG 6452	DEPTH TO WATER (Static) NA
· ·		

REMAR	VED BY_ RKS		. 1 11	iel, PG	0402		DEPTH TO WATER (Static)	N/		<u> </u>
PID (ppm)	BLOW	SAMPLE ID	EXTENT	DEPTH (fbg)	U.S.C.S.	GRAPHIC LOG	SOIL DESCRIPTION	CONTACT DEPTH (fbg)	WEL	LL DIAGRAM
0.0		GP-9- 4.0'V GP-9-4.5			SM		CONCRETE Silty SAND with Gravel (SM); yellowish brown (10YR 5/4); moist; 15% silt, 60% fine to coarse sand, 25% fine gravel.  @ 3.5' - A vapor sample was collected from 3.5 to 4 feet below grade.	4.5		✓ Portland Type I/II Bottom of Boring @ 4.5 ft
		·								
		5								



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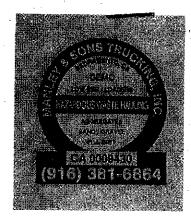
# **BORING/WELL LOG**

**CLIENT NAME** Shell Oil Products US BORING/WELL NAME JOB/SITE NAME Former Shell Station 31-Aug-05 DRILLING STARTED LOCATION 2703 Martin Luther King Jr. Way, Oakland, CA DRILLING COMPLETED 31-Aug-05 0781 PROJECT NUMBER\_ WELL DEVELOPMENT DATE (YIELD) NA Gregg Drilling GROUND SURFACE ELEVATION Not Surveyed DRILLER DRILLING METHOD Hand auger TOP OF CASING ELEVATION Not Surveyed BORING DIAMETER 3" SCREENED INTERVAL NA S. Lewis LOGGED BY DEPTH TO WATER (First Encountered) NA REVIEWED BY A. Friel, PG 6452 **DEPTH TO WATER (Static)** 

REMARKS CONTACT DEPTH (fbg) GRAPHIC LOG PID (ppm) BLOW **EXTENT** U.S.C.S. DEPTH (fbg) SAMPLE WELL DIAGRAM SOIL DESCRIPTION ASPHALT
Silty SAND with Gravel (SM); yellowish brown (10YR 0.2 SM 1.0 5/4) moist; 15% silt, 60% fine to coarse sand, 25% fine Portland Type ML, SiLT (ML); dark greenish gray (10Y 3/1); moist; 30% clay, 65% silt, 56% fine sand; medium plasticity.

@ 3.5' - A vapor sample was collected from 3.5 to 4 feet MI GP-10-4.5 0.0 4.0'V below grade. Bottom of GP-10-Boring @ 4.5 ft 4.5 WELL LOG (PID) INDAKLAN~1/GINTIO781.GPJ DEFAULT.GDT 10/26/05

# Appendix C Disposal Documentation



# **Hazardous Waste Hauler (Registration # 2843)**

P.O. Box 292547 \* Sacramento, CA 95829 \* FAX 916-381-1573

## **Disposal Confirmation**

Request for Transportation Received: 10/05/05 **Consultant Information** Company: Cambria Contact: Tom Magney Phone: 707-933-2366 Fax: 707-935-6649 **Site Information** PO# Street Address: 2703 Martin Luther King Drive City, State, ZIP: OAkland, Ca Customer: Shell Oil Company RESA-0023-LDC RIPR #: 47479 SAP # / Location: NA Incident #: 97093397 Location / WIC #: NA Environmental Engineer: **Denis Brown** Material Description: Soil **Estimated Quantity:** 1 Drum (D-1) Service Requested Date: As soon as possible- owner is putting Disposal Facility: Forward Landfill Contact: Scott Phone: 800 204-4242 Approval #: 5857 Date of Disposal: 10/11/05

Transporter: Manley & Sons Trucking, Inc.

 Contact:
 Jennifer Rogers

 Phone:
 916 381-6864

 Fax:
 916 381-1573

.21 Tons

Invoice: 200510-15

Date of Invoice: 10/17/05

**Actual Tonnage** 





#### Cambria Environmental Sonoma

September 15, 2005

270 Perkins Street Sonoma, CA 95476

Attn.:

Ana Friel

Project#: 247-0781

Project:

97093397

Site:

2703 Martin Luther King Jr Way, Oakland

Attached is our report for your samples received on 09/01/2005 12:30 This report has been reviewed and approved for release. Reproduction of this report is permitted only in its entirety.

Please note that any unused portion of the samples will be discarded after 10/16/2005 unless you have requested otherwise.

We appreciate the opportunity to be of service to you. If you have any questions,

You can also contact me via email. My email address is: mbrewer@stl-inc.com Sincerely,

relissa Brewer

Melissa Brewer **Project Manager** 



Submission: 2005-09-0025

#### **Total Lead**

Cambria Environmental Sonoma

Attn.: Ana Friel

270 Perkins Street Sonoma, CA 95476

Phone: (707) 268-3812 Fax: (707) 268-8180

Project: 247-0781

97093397

Received: 09/01/2005 12:30

Site: 2703 Martin Luther King Jr Way, Oakland

#### **Samples Reported**

Sample Name	. WinDate Sampled ?	die Vanus et et	Mab#
SP-1	08/29/2005 12:00	Soil	1



Submission: 2005-09-0025

#### **Total Lead**

Cambria Environmental Sonoma

Attn.: Ana Friel

270 Perkins Street Sonoma, CA 95476

Phone: (707) 268-3812 Fax: (707) 268-8180

Project: 247-0781

97093397

Received: 09/01/2005 12:30

Site: 2703 Martin Luther King Jr Way, Oakland

	The second secon		
3# Fred(s): 3050B		ENTER ANTENIA	
Series U. SP-1		- 원부 및 514 원 ESISTE <b>가 글로</b> 1126	BB-0910025 = 1
- 150ampiee: - 08/29/20	05 72:00 三聚基次子表现是	ます。 - ドン・自x (tagled) - ラグ	320059026、美景語音音組織
# Mariv Eal S		A Paragram on	OS TO COMPANY SERVICE
		43 - QGHaicht 20	

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Lead	17	1.0	mg/Kg	1.00	09/09/2005 09:25	



#### **Total Lead**

Cambria Environmental Sonoma

Attn.: Ana Friel

270 Perkins Street Sonoma, CA 95476

Phone: (707) 268-3812 Fax: (707) 268-8180

Project: 247-0781

97093397

Received: 09/01/2005 12:30

Lead	ND	1.0	mg/Kg	Analyzed 09/09/2005 07:40	Flag
Compound	Conc.	RL	Unit	Analyzed	Flag
AND SOUCHOUS HEALTH		4			
Prep(s) 3050B Method Blank : MB 2005/99/08/92 05:0014				<b>00 Baten (2005)09/</b> te Edgaets#209/08/20	
Visit Constitution					no no a
		<b>多数</b>			
		i e <b>s</b> tado			



#### **Total Lead**

Cambria Environmental Sonoma

Attn.: Ana Friel

270 Perkins Street Sonoma, CA 95476

Phone: (707) 268-3812 Fax: (707) 268-8180

Project: 247-0781

97093397

Received: 09/01/2005 12:30

	in the second se	
Propisit 2050R		
是1000 1000 1000 1000 1000 1000 1000 100		
Laboratory Control Spike	Soll 4	
LCS 2005/09/08-02/15-002	Extracted: 09/08/2005	Analyzed 109/09/2005 65/43
2005/09/08-02 15-008-04 4 章	Editabled: 09/08/2005 12	Analyzed 209/09/2005 0044/

Compound	Conc.	mg/Kg	Exp.Conc.	Recov	ery %	RPD	Ctrl.Lim	its %	Fla	gs
•	LCS	LCSD		LCS	LCSD	%	Rec.	RPD	LCS	LCSD
Lead	106	103	100.0	106.0	103.0	2.9	80-120	20		



#### Gas/BTEXFuel Oxygenates by 8260B (High Level)

Cambria Environmental Sonoma

Attn.: Ana Friel

270 Perkins Street Sonoma, CA 95476

Phone: (707) 268-3812 Fax: (707) 268-8180

Project: 247-0781

97093397

Received: 09/01/2005 12:30

Site: 2703 Martin Luther King Jr Way, Oakland

#### **Samples Reported**

Sample Name - www.	Librare Sampledi 14	The Walley Section	E (Labyer)
SP-1	08/29/2005 12:00	Soil	1



#### Gas/BTEXFuel Oxygenates by 8260B (High Level)

Cambria Environmental Sonoma

Attn.: Ana Friel

270 Perkins Street Sonoma, CA 95476

Phone: (707) 268-3812 Fax: (707) 268-8180

Project: 247-0781

97093397

Received: 09/01/2005 12:30

COMPREMENT FOR OTHER PROPERTY IN			
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		ALCOHOL: NAME OF THE PARTY OF T	
THE HIGH SINGE THE SECTION OF THE SE	alinavine sectional argument.		

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Gasoline [Shell]	240	50	mg/Kg	1.00	09/12/2005 18:49	
Benzene	ND	0.50	mg/Kg	1.00	09/12/2005 18:49	
Toluene	ND	0.50	mg/Kg	1.00	09/12/2005 18:49	
Ethyl benzene	2.3	0.50	mg/Kg	1.00	09/12/2005 18:49	
Total xylenes	3.1	0.50	mg/Kg	1.00	09/12/2005 18:49	
Surrogate(s)			·  ,			
1,2-Dichloroethane-d4	89.6	53-129	%	1.00	09/12/2005 18:49	
Toluene-d8	95.8	47-136	%	1.00	09/12/2005 18:49	



#### Gas/BTEXFuel Oxygenates by 8260B (High Level)

Cambria Environmental Sonoma

Attn.: Ana Friel

270 Perkins Street Sonoma, CA 95476

Phone: (707) 268-3812 Fax: (707) 268-8180

Project: 247-0781

97093397

Received: 09/01/2005 12:30

Prep(s) 3, 6030BT 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4				The Space Test(s oc:Batch##2/(cs/09/1 testxtracted) (cs/20/2/20/	243A 62
Compound	Conc.	RL	Unit	Analyzed	Flag
Gasoline [Shell]	ND	50	mg/Kg	09/12/2005 20:11	
Benzene	ND	0.50	mg/Kg	09/12/2005 20:11	
Toluene	ND	0.50	mg/Kg	09/12/2005 20:11	
Ethyl benzene	ND	0.50	mg/Kg	09/12/2005 20:11	
Total xylenes	ND	0.50	mg/Kg	09/12/2005 20:11	
Surrogates(s)					
1,2-Dichloroethane-d4	92.0	53-129	%	09/12/2005 20:11	
Toluene-d8	100.4	47-136	%	09/12/2005 20:11	



#### Gas/BTEXFuel Oxygenates by 8260B (High Level)

Cambria Environmental Sonoma

Attn.: Ana Friel

270 Perkins Street Sonoma, CA 95476

Phone: (707) 268-3812 Fax: (707) 268-8180

Project: 247-0781

97093397

Received: 09/01/2005 12:30

The second second		
(Prep(s), 5030B)		
The state of the s	A Company of the Comp	
Laboratory Control Spike	学 (A Soll Soll Soll Soll Soll Soll Soll Sol	QC Batel # 2008/09/12-04-62
1CSD 2005/09/12 3A 52/0937	Extraoled 109/12/2005	Analyzedx09/12/2005/20/374

Compound	Conc.	mg/Kg	Exp.Conc.	Reco	very %	RPD	Ctrl.Lin	nits %	Fla	ags
<u>'</u>	LCS	LCSD		LCS	LCSD	%	Rec.	RPD	LCS	LCSD
Benzene Toluene	9.20 9.19	9.13 8.80	10 10	92.0 91.9	91.3 88.0	0.8 4.3	69-129 70-130	20 20		
Surrogates(s) 1,2-Dichloroethane-d4 Toluene-d8	207 261	206 242	250 250	82.8 104.4	82.4 96.8		53-129 47-136			



#### Gas/BTEXFuel Oxygenates by 8260B (High Level)

Cambria Environmental Sonoma

Attn.: Ana Friel

270 Perkins Street Sonoma, CA 95476

Phone: (707) 268-3812 Fax: (707) 268-8180

Project: 247-0781

97093397

Received: 09/01/2005 12:30

Site: 2703 Martin Luther King Jr Way, Oakland



#### **Analysis Flag**

L2

Reporting limits were raised due to high level of analyte present in the sample.

# alscience nvironmental aboratories, Inc.

September 22, 2005

Melissa Brewer Severn Trent Laboratories, Inc. 1220 Quarry Lene Pleasanton, CA 94566-4756

Subject: Calscience Work Order No.:

Client Reference:

05-09-0726

2005-09-0025 / 247-0781 / 97093397

#### Dear Client:

Enclosed is an analytical report for the above-referenced project. The samples included in this report were received 9/14/2005 and analyzed in accordance with the attached chain-of-custody.

Unless otherwise noted, all analytical testing was accomplished in accordance with the guidelines established in our Quality Assurance Program Manual, applicable standard operating procedures, and other related documentation. The original report of any subcontracted analysis is provided herein, and follows the standard Calscience data package. The results in this analytical report are limited to the samples tested and any reproduction thereof must be made in its entirety.

If you have any questions regarding this report, please do not hesitate to contact the undersigned.

Sincerely.

Calscience Environmental

Laboratories, Inc.

Raniit Clarke

Project Manager

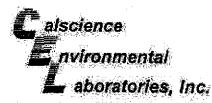
NELAP ID: 03220CA

**CSDLAC ID: 10109** 

SCACIMD ID: 93LA0830

7440 Uncoln Way, Garden Grove, CA 92641-1427 •

TEL:(714) 895-5494 •



#### **Analytical Report**

Severn Trent Laboratories, Inc. 1220 Quarry Lane Pleasanton, CA 94566-4756

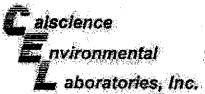
Date Received: Work Order No: Preparation: Method:

09/14/05 05-09-0726 DHS LUFT DHS LUFT

Project: 2005-09-0025 / 247-0781 / 97093397

Page 1 of 1

Client Sample Number		Lab Sample Number	Deta Collected	Matrix	Care Prepared	Dote Analyzeo	OC Baich ID
8#:1		05-00-0726-1	08/29/05	Solia	09/19/05	09/19/05	050919136
Parameter	Result	<u>eu</u>	<u>D</u> E		<u> Unia</u>		
Organio Lead	ND	1.00	14:		mykg	٠	
Mothod Blank		099-10-020-465	NA	Sejid	09/19/05	09/19/05	050019L06
Pennete	Result		<b>D</b> Ε	Cus	<b>July</b>		
Organic Lead	שא	1.00	1;	Vice the country	ngkg	:	



#### Quality Control - Spike/Spike Duplicate

Severn Trent Laboratories, Inc. 1220 Quarry Lane

Pleasanton, CA 94566-4756

Date Received: Work Order No: Preparation:

09/14/05 05-09-0726 DHS LUFT

Method:

DHS LUFT

Project 2005-09-0025 / 247-0781 / 97093397

Quality Control Sample ID	Matrix	instrument	Diste Prepared	Chaid Analyzed	MS/MSC Bach Number
05-08-0819-1	Solit		09/19/05	09/19/05	OSUB195DE
Parameter	MS WRED	MSD WREC	<u>seecol</u>	<u>820</u>	CL Qualifiers
Organic Lead	69	ंडेंडे	22-148	2 0-11	<b>i</b> .

### \_\_\_\_alscience nvironmental Quality Control - Laboratory Control Sample aboratories, Inc.

Severn Trent Laboratories, Inc.

1220 Quarry Lane

Pleasanton, CA 94566-4756

Date Received:

Work Order No:

Preparation:

Method:

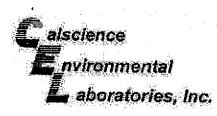
N/A

05-09-0726

DHS LUFT DHS LUFT

Project: 2005-09-0025 / 247-0781 / 97093397

Casally Control Sample ID	Malda	legitumen	Oate Analyzad	Lab File ID	LCS Balen Humber
099-10-020-465	<b>S</b> oftel	F.W.	08/19/05	NONE	050919106
Paranege		Corps Added	Conc. Recovered	LCS MRec MR	c Cl. Qualifiers
Organic Lead		25.0	250	100 72-	126



# Glossary of Terms and Qualifiers

Work Order Number: 05-09-0728

Qualifier	Definition
· *.	See applicable analysis comment.
	Surrogate compound recovery was out of control due to a required sample dilution. therefore, the sample data was reported without further clarification.
	Surrogate compound recovery was out of control due to matrix interference. The associated method blank surrogate spike compound was in control and, therefore, the sample data was reported without further clarification.
	Recovery of the Matrix Spike or Matrix Spike Duplicate compound was out of control due to matrix interference. The associated LCS and/or LCSD was in control and, therefore, the sample data was reported without further clarification.
4	The MS/MSD RPD was out of control due to matrix interference. The LGS/LCSD RPD was in control and, therefore, the sample data was reported without further clarification.
•	The PDS/PDSD associated with this batch of samples was out of control due to a matrix interference effect. The associated batch LCS/LCSD was in control and, hence, the associated sample data was reported with no further corrective action required.
A	Result is the average of all dilutions, as defined by the method.
B	Analyte was present in the associated method blank.
C	Arialyte presence was not confirmed on primary column.
	Concentration exceeds the calibration range.
Ħ	Sample received and/or analyzed past the recommended holding time.
<b>4</b>	Analyte was detected at a concentration below the reporting limit and above the laboratory method detection limit. Reported value is estimated.
N	Nontarget Analyte.
ND	Parameter not detected at the indicated reporting limit.
<b>Q</b>	Spike recovery and RPD control limits do not apply resulting from the parameter concentration in the sample exceeding the spike concentration by a factor of four or greater.
IJ	Undetected at the laboratory method detection limit.
U X Z	% Recovery and/or RPD out-of-range.
<b>Z</b> *	Analyte presence was not confirmed by second column or GC/MS analysis.





Date Shipped, 9/13/2005

		CHAIN OF LUSION		2005-09-0025 - 1
From	i en grekek enne.			
STL San Francisco (CL) 1220 Quarry Lene Pleasanton, CA 94585-4758			CalScience Analytical Labora 7440 Lincoln Way Garden Grove, CA: 92841	<b>Forty</b>
Project Manager Phone	Melissa Brewer Ext		Phone: (714) 895-5494 Fax: 0-	Ext
Fax. Email:	(925) 484-1095 mbrewei@stkinc.com	***	Contact: Sample Phone: (714) 895-5494	Control Ext
C). Submission #: CL PO #:	2005-09-0025	And the second s	Project # 247-0781 Project Name 97093597 EDF Global ID: T06001912	
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5-1			05 12:00:00PM Scil	
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Printed Name 7 PATEL Date 4 14/8	Pilited Name	Dale	Prioted Name	Date
Company (EL	Сопрану		Compary	



WORK ORDER #:

05-04-9726

Cooler\_\_l\_of\_l\_

# SAMPLE RECEIPT FORM

CLIENT: STL	DATE: 9/14/05
Chilled, cooler without temperature blank.  Chilled and placed in cooler with wellice.  Ambient and placed in cooler with well ice.  Ambient temperature.	LABORATORY (Other than Calscience Courier):°C Temperature blank°C IR thermometerAmbient temperature.
CUSTOBY SEAL INTACT:  Sample(a) Cooler: No (Not Intact):	Not Applicable (N/A):
SAMPLE CONDITION:  Chain-Ci-Custody document(s) received with samples.  Sample container label(s) consistent with custody papers.  Sample container(s) intact and good condition.  Correct containers for analyses requested.  Proper preservation noted on sample label(s).  VOA vial(s) free of headspace.  Teclar bag(s) free of condensation.	
COMMENTS:	

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1220 Otemy Lane Fleasenton, CA 94566 (925) 484-1919 (925) 484-1096 fax			eof Mar fysieric spyris styr	A			1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		j															DATE 8-27-05 PAGE J d
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# Appendix D Soil and Groundwater Certified Analytical Report



#### Cambria Environmental Sonoma

September 20, 2005

270 Perkins Street Sonoma, CA 95476

Attn.:

Ana Friel

Project:

Project#: 247-0781

97093397

Site:

2703 Martin Luther King Jr. Way, Oakland

Attached is our report for your samples received on 09/01/2005 12:30 This report has been reviewed and approved for release. Reproduction of this report is permitted only in its entirety.

Please note that any unused portion of the samples will be discarded after 10/16/2005 unless you have requested otherwise.

We appreciate the opportunity to be of service to you. If you have any questions,

You can also contact me via email. My email address is: mbrewer@stl-inc.com Sincerely.

ulissa Brewer

Melissa Brewer **Project Manager** 



### Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

Cambria Environmental Sonoma

Attn.: Ana Friel

270 Perkins Street Sonoma, CA 95476

Phone: (707) 268-3812 Fax: (707) 268-8180

Project: 247-0781

97093397

Received: 09/01/2005 12:30

Site: 2703 Martin Luther King Jr. Way, Oakland

#### Samples Reported

Sample Name 2 2 2	Date Sampled	*** **********************************	
GP-1-5.0`	08/29/2005 11:26	Soil	1
GP-1-10.5'W	08/29/2005 11:40	Water	3
GP-2-4.5	08/29/2005 13:40	Soil	4
GP-3-5.0`	08/29/2005 15:08	Soil	5
GP-3-10`W	08/29/2005 15:21	Water	7
GP-6-5.0`	08/29/2005 17:00	Soil	8
GP-6-20`W	08/29/2005 11:50	Water	10
GP-7-5.0`	08/30/2005 13:20	Soil	11
GP-7-10`W	08/30/2005 14:00	Water	13
GP-8-4.5`	08/30/2005 14:50	Soil	14
GP-5-4.5`	08/30/2005 15:40	Soil	15
GP-4-4.5	08/31/2005 11:00	Soil	16
GP-9-4.5`	08/31/2005 12:21	Soil	17
GP-10-4.5`	08/31/2005 14:00	Soil	18



#### Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

Cambria Environmental Sonoma

Attn.: Ana Friel

270 Perkins Street Sonoma, CA 95476

Phone: (707) 268-3812 Fax: (707) 268-8180

Project: 247-0781

97093397

Received: 09/01/2005 12:30



Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Gasoline [Shell]	ND	1.0	mg/Kg	1.00	09/10/2005 16:51	
Benzene	ND	0.0050	mg/Kg	1.00	09/10/2005 16:51	
Toluene	ND	0.0050	mg/Kg		09/10/2005 16:51	
Ethyl benzene	ND	0.0050	mg/Kg		09/10/2005 16:51	
Total xylenes	ND	0.0050	mg/Kg		09/10/2005 16:51	
Surrogate(s)						
1,2-Dichloroethane-d4	82.6	76-124	%	1.00	09/10/2005 16:51	
Toluene-d8	95.0	75-116	%		09/10/2005 16:51	



#### Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

Cambria Environmental Sonoma

Attn.: Ana Friel

270 Perkins Street Sonoma, CA 95476

Phone: (707) 268-3812 Fax: (707) 268-8180

Project: 247-0781

97093397

Received: 09/01/2005 12:30



Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Gasoline [Shell]	47000	5000	ug/L	100.00	09/11/2005 03:58	
Benzene	330	50	ug/L	100.00	09/11/2005 03:58	
Toluene	ND	50	ug/L	100.00	09/11/2005 03:58	
Ethylbenzene	680	50	ug/L	100.00	09/11/2005 03:58	
Total xylenes	140	100	ug/L	100.00	09/11/2005 03:58	
Surrogate(s)						
1,2-Dichloroethane-d4	104.4	73-130	%	100.00	09/11/2005 03:58	
Toluene-d8	104.7	81-114	%		09/11/2005 03:58	



#### Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

Cambria Environmental Sonoma

Attn.: Ana Friel

270 Perkins Street Sonoma, CA 95476

Phone: (707) 268-3812 Fax: (707) 268-8180

Project: 247-0781

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Received: 09/01/2005 12:30

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Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Gasoline [Shell]	1.5	1.0	mg/Kg	1.00	09/10/2005 17:17	
Benzene	0.035	0.0050	mg/Kg		09/10/2005 17:17	
Toluene	. ND	0.0050	mg/Kg		09/10/2005 17:17	-
Ethyl benzene	0.0063	0.0050	mg/Kg	1.00	09/10/2005 17:17	
Total xylenes	ND .	0.0050	mg/Kg	1.00	09/10/2005 17:17	
Surrogate(s)	•					
1,2-Dichloroethane-d4	86.2	76-124	%	1.00	09/10/2005 17:17	
Toluene-d8	97.6	75-116	%	1.00	I -	



#### Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

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Complete Professional Land Control Control		

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Gasoline [Shell]	7.5	1.0	mg/Kg	1.00	09/10/2005 17:43	<u></u>
Benzene	0.027	0.0050	mg/Kg	1.00	09/10/2005 17:43	
Toluene	ND	0.0050	mg/Kg	1.00	09/10/2005 17:43	
Ethyl benzene	0.085	0.0050	mg/Kg	1.00	09/10/2005 17:43	
Total xylenes	0.11	0.0050	mg/Kg	1.00	09/10/2005 17:43	
Surrogate(s)						
1,2-Dichloroethane-d4	82.1	76-124	%	1.00	09/10/2005 17:43	
Toluene-d8	98.7	75-116	%	1.00		



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Sample D : 6729/2005 15/24 * Labrid : Extracted : 9/12/2005 19/58 * Labrid : 12/2005 19/58 * Lab
Sample ID GP 3 t0 W
* Sample ID: <b>GP:3:10:W</b>
Sample (6) <b>GP 8 t0 W</b>
Sample 15: 6P 3:10 W. 1
Sampled: 08/29/2005 15/24 *
Sampled: 08/29/2005 15/24; * Service : 9/12/2005/1958 : 4
Sampled: 08/29/2005 15/24 *
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Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Gasoline [Shell]	79000	20000	ug/L	400.00	09/12/2005 19:58	
Benzene	5200	200	ug/L		09/12/2005 19:58	
Toluene	13000	200	ug/L		09/12/2005 19:58	
Ethylbenzene	1400	200	ug/L		09/12/2005 19:58	
Total xylenes	7800	400	ug/L		09/12/2005 19:58	
Surrogate(s)					- 47 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	
1,2-Dichloroethane-d4	101.4	73-130	%	400.00	09/12/2005 19:58	
Toluene-d8	103.9	81-114	<b>%</b>			



### Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

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Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Gasoline [Shell]	ND	1.0	mg/Kg	1.00	09/10/2005 18:09	
Benzene	ND	0.0050	mg/Kg		09/10/2005 18:09	
Toluene	ND	0.0050	mg/Kg		09/10/2005 18:09	
Ethyl benzene	ND	0.0050	mg/Kg		09/10/2005 18:09	
Total xylenes	ND	0.0050	mg/Kg		09/10/2005 18:09	
Surrogate(s)						
1,2-Dichloroethane-d4	90.2	76-124	%	1.00	09/10/2005 18:09	
Toluene-d8	96.1	75-116	%		09/10/2005 18:09	



# Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

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Received: 09/01/2005 12:30

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Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Gasoline [Shell]	9100	2000	ug/L	40.00	09/12/2005 20:29	
Benzene	320	20	ug/L		09/12/2005 20:29	
Toluene	34	20	ug/L		09/12/2005 20:29	
Ethylbenzene	380	20	ug/L		09/12/2005 20:29	
Total xylenes	750	40	ug/L		09/12/2005 20:29	
Surrogate(s)				•		
1,2-Dichloroethane-d4	102.4	73-130	%	40.00	09/12/2005 20:29	
Toluene-d8	100.8	81-114	%	- 1	***	



### Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

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Project: 247-0781

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Received: 09/01/2005 12:30

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Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Gasoline [Shell]	ND	1.0	mg/Kg	1.00	09/12/2005 23:32	<u></u>
Benzene	ND	0.0050	mg/Kg	1.00	· ·	
Toluene	ND	0.0050	mg/Kg	1.00	1 2	
Ethyl benzene	ND	0.0050	mg/Kg	1.00		
Total xylenes	ND	0.0050	mg/Kg	1.00	09/12/2005 23:32	
Surrogate(s)						
1,2-Dichloroethane-d4	110.0	76-124	%	1.00	09/12/2005 23:32	
Toluene-d8	87.5	75-116	%			



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Project: 247-0781

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RESERVATION & WARRING A CO.			
	CARLES TO SECURE LABORATE	##P6409101100 #1 100 #1 100 #1	
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Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Gasoline [Shell]	140000	5000	ug/L	100.00	09/15/2005 02:29	<u></u>
Benzene	17000	50	ug/L		09/15/2005 02:29	
Toluene	4600	50	ug/L		09/15/2005 02:29	
Ethylbenzene	7600	50	ug/L		09/15/2005 02:29	
Total xylenes	45000	100	ug/L		09/15/2005 02:29	·
Surrogate(s)					,, , , , , , , , , , , , , , , , ,	
1,2-Dichloroethane-d4	93.3	73-130	%	100.00	09/15/2005 02:29	
Toluene-d8	92.8	81-114	%			



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Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Gasoline [Shell]	ND	1.0	mg/Kg	1.00	09/11/2005 11:52	
Benzene	ND	0.0050	mg/Kg		09/11/2005 11:52	
Toluene	ND	0.0050	mg/Kg		09/11/2005 11:52	
Ethyl benzene	ND	0.0050	mg/Kg		09/11/2005 11:52	
Total xylenes	ND	0.0050	mg/Kg		09/11/2005 11:52	
Surrogate(s)			" "			
1,2-Dichloroethane-d4	101.9	76-124	%	1.00	09/11/2005 11:52	
Toluene-d8	97.5	75-116	%			



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Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Gasoline [Shell]	ND	1.0	mg/Kg	1.00	09/11/2005 11:49	
Benzene	ND	0.0050	mg/Kg	1.00	09/11/2005 11:49	
Toluene	ND	0.0050	mg/Kg		09/11/2005 11:49	
Ethyl benzene	ND	0.0050	mg/Kg		09/11/2005 11:49	
Total xylenes	ND	0.0050	mg/Kg		09/11/2005 11:49	
Surrogate(s)	•		' '			
1,2-Dichloroethane-d4	98.5	76-124	%	1.00	09/11/2005 11:49	
Toluene-d8	105.0	75-116	%		09/11/2005 11:49	



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Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Gasoline [Shell]	ND	1.0	mg/Kg	1.00		
Benzene	ND	0.0050	mg/Kg		09/11/2005 20:10	
Toluene	ND	0.0050	mg/Kg		09/11/2005 20:10	
Ethyl benzene	ND	0.0050	mg/Kg	1.00	1	
Total xylenes	ND	0.0050	mg/Kg	1.00	09/11/2005 20:10	
Surrogate(s)						
1,2-Dichloroethane-d4	89.9	76-124	%	1.00	09/11/2005 20:10	
Toluene-d8	99.8	75-116	%		09/11/2005 20:10	



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Received: 09/01/2005 12:30

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- Mario de Regional de la Company		A CONTRACT OF THE PARTY OF THE	
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	To the same and the		

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Gasoline [Shell]	ND	1.0	mg/Kg	1.00	09/11/2005 20:36	
Benzene	ND	0.0050	mg/Kg		09/11/2005 20:36	
Toluene	ND	0.0050	mg/Kg		09/11/2005 20:36	
Ethyl benzene	ND	0.0050	mg/Kg		09/11/2005 20:36	
Total xylenes	ND	0.0050	mg/Kg		09/11/2005 20:36	
Surrogate(s)	·					-
1,2-Dichloroethane-d4	86.4	76-124	%	1.00	09/11/2005 20:36	
Toluene-d8	97.8	75-116	%		09/11/2005 20:36	



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Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Gasoline [Shell]	ND	1.0	mg/Kg	1.00	09/12/2005 19:40	
Benzene	ND	0.0050	mg/Kg		09/12/2005 19:40	
Toluene	ND	0.0050	mg/Kg		09/12/2005 19:40	
Ethyl benzene	ND	0.0050	mg/Kg		09/12/2005 19:40	
Total xylenes	ND	0.0050	mg/Kg	1.00	09/12/2005 19:40	
Surrogate(s)					·	
1,2-Dichloroethane-d4	107.7	76-124	%	1.00	09/12/2005 19:40	
Toluene-d8	86.5	75-116	%		09/12/2005 19:40	



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		and continue			
Prepisi 5030B Mediod Blank MB 2005/09/10-1A 624029		Soll Bar		Tesus ( <b>c. Batch # 2</b> 005/09/ nte Extracted (\$97/19/20	
Compound	Conc.	RL	Unit	Analyzed	Flag
Gasoline [Shell]	ND	1.0	mg/Kg	09/10/2005 09:29	
Benzene	ND	0.0050	mg/Kg	09/10/2005 09:29	
Toluene	ND	0.0050	mg/Kg	09/10/2005 09:29	
Ethyl benzene	ND	0.0050	mg/Kg	09/10/2005 09:29	
Total xylenes	ND	0.0050	mg/Kg	09/10/2005 09:29	4
Surrogates(s)					
1,2-Dichloroethane-d4	80.6	76-124	%	09/10/2005 09:29	[
Toluene-d8	94.6	75-116	%	09/10/2005 09:29	



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Received: 09/01/2005 12:30

Prep(s) 5030B		1. 2. 10. 10. 10. 10. 10. 10. 10. 10. 10. 10			
Method Blank		Water 1		de Bardn (2006/00)	
Mis 2005/69/10:24 64-646.	112	12 (14 (14 (14 (14 (14 (14 (14 (14 (14 (14		aterexite state 10/26	8 20 46
Compound	Conc.	RL	Unit	Analyzed	Flag
Gasoline [Shell]	ND	50	ug/L	09/10/2005 20:46	
Benzene	ND	0.5	ug/L	09/10/2005 20:46	
Toluene	ND	0.5	ug/L	09/10/2005 20:46	
Ethylbenzene	ND	0.5	ug/L	09/10/2005 20:46	
Total xylenes	ND	1.0	ug/L	09/10/2005 20:46	l .
Surrogates(s)	.				
1,2-Dichloroethane-d4	91.4	73-130	%	09/10/2005 20:46	
Toluene-d8	103.4	91 114	0/	00/10/2005 20:46	1



#### Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

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Received: 09/01/2005 12:30

Prep(s): 5030B. Method Blank MB: 2005/09/14-1A-62-051		Soll			440.65
Compound	Conc.	RL	Unit	Analyzed	Flag
Gasoline [Shell]	ND	1.0	mg/Kg	09/11/2005 10:51	
Benzene	ND	0.0050	mg/Kg	09/11/2005 10:51	
Toluene	ND	0.0050	mg/Kg	09/11/2005 10:51	
Ethyl benzene	ND.	0.0050	mg/Kg	09/11/2005 10:51	
Total xylenes	ND	0.0050	mg/Kg	09/11/2005 10:51	
Surrogates(s)			.		
1,2-Dichloroethane-d4	91.2	76-124	<b> </b> %	09/11/2005 10:51	
Toluene-d8	96.8	75-116	%	09/11/2005 10:51	



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Compound	Conc.	RL	Unit	Analyzed	Flag
Gasoline [Shell]	ND	1.0	mg/Kg	09/11/2005 10:48	
Benzene	ND	0.0050	mg/Kg	09/11/2005 10:48	•
Toluene	ND	0.0050	mg/Kg	09/11/2005 10:48	
Ethyl benzene	ND	0.0050	mg/Kg	09/11/2005 10:48	
Total xylenes	ND	0.0050	mg/Kg	09/11/2005 10:48	
Surrogates(s)					
1,2-Dichloroethane-d4	99.0	76-124	%	09/11/2005 10:48	
Toluene-d8	102.8	75-116	%	09/11/2005 10:48	



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Compound	Conc.	RL	Unit	Analyzed	Flag
Gasoline [Shell]	ND	1.0	mg/Kg	09/12/2005 10:03	
Benzene	ND	0.0050	mg/Kg	09/12/2005 10:03	
Toluene	ND	0.0050	mg/Kg	09/12/2005 10:03	
Ethyl benzene	ND	0.0050	mg/Kg	09/12/2005 10:03	
Total xylenes	ND	0.0050	mg/Kg	09/12/2005 10:03	ļ ·
Surrogates(s)				·	
1,2-Dichloroethane-d4	101.9	76-124	%	09/12/2005 10:03	
Toluene-d8	90.1	75-116	%	09/12/2005 10:03	



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Received: 09/01/2005 12:30

Method Blank*  M8:2005/09/12:24-68-055		ld Clear ino. i		Electricated (897) 22/20	Markey and
Compound	Conc.	RL	Unit	Analyzed	Flag
Gasoline [Shell]	ND	50	ug/L	09/12/2005 18:55	
Benzene	ND	0.5	ug/L	09/12/2005 18:55	
Toluene	ND	0.5	ug/L	09/12/2005 18:55	
Ethylbenzene	ND	0.5	ug/L	09/12/2005 18:55	
Total xylenes	ND	1.0	ug/L	09/12/2005 18:55	
Surrogates(s)					
1,2-Dichloroethane-d4	102.4	73-130	%	09/12/2005 18:55	
Toluene-d8	99.6	81-114	%	09/12/2005 18:55	



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	ार्क ्रक्ता <b>में</b> जिल्ला	Ewfolks	Seat .		
Prep(s) 5030B		Water	h:#	OCE and human (\$709)	e Zali Pezona:
MB: 2005/09/17-26:65-045			T. Mo	He Extracted 19/14/200	6 18745 14 21 3 1
Compound	Conc.	RL	Unit	Analyzed	Flag
Gasoline [Shell]	ND	50	ug/L	09/14/2005 18:45	
Benzene	ND	0.5	ug/L	09/14/2005 18:45	
Toluene	ND	0.5	ug/L	09/14/2005 18:45	
Ethylbenzene	ND	0.5	ug/L	09/14/2005 18:45	
Total xylenes	ND	1.0	ug/L	09/14/2005 18:45	
Surrogates(s)	1				
1,2-Dichloroethane-d4	93.8	73-130	<b>%</b>	09/14/2005 18:45	
Toluene-d8	88.2	81-114	%	09/14/2005 18:45	



## Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

Cambria Environmental Sonoma

Attn.: Ana Friel

270 Perkins Street Sonoma, CA 95476

Phone: (707) 268-3812 Fax: (707) 268-8180

Project: 247-0781

97093397

Received: 09/01/2005 12:30

	4.03 C
THE ELECTRICAL CONTROL OF STATE OF THE STATE	
	erenesta e erenesta e
Solf & - VCC Baton #2005/09/10/4	62
A TOWARD A DOWN DOOR TO A PART WAS LOOK BEING TO	
A SOLE CATALOGN (0/2003) S. AHAIYANG MENANGKA	
Solf QC Batch # 2005/09/10/1# - Analyzed 09/10/2005 Analyzed 09/10/2005 09	

Compound	Conc.	Conc. mg/Kg		Exp.Conc. Recovery % R		RPD	RPD Ctrl.Limits %			Flags	
,	LCS	LCSD		LCS	LCSD	%	Rec.	RPD	LCS	LCSD	
Benzene Toluene	0.0602 0.0522		0.05 0.05	120.4 104.4			69-129 70-130	20 20		,	
Surrogates(s) 1,2-Dichloroethane-d4 Toluene-d8	401 486		500 500	80.2 97.2			76-124 75-116				



# Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

Cambria Environmental Sonoma

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270 Perkins Street Sonoma, CA 95476

Phone: (707) 268-3812 Fax: (707) 268-8180

Project: 247-0781

97093397

Received: 09/01/2005 12:30

		av .			
	THE BEA	ch QC Report			
当696134805。 三大市		and the state of the			esi(s), \$260B
· · · · · · · · · · · · · · · · · · ·		海内 经用户	<b>PRODUCT</b>		
Laporatory Control Spike		Water ,	Part of Edition (	e Ravinilli Jone	imoven z k
		THE RESERVE OF THE RE			
<b>4034</b> 。3:2005/09/10 <b>22</b> 46。	⊌025 :: 42 in € i	xtrainleid=09/40/	2005.	Antivzed: 09/	0/2005/20:25
1CSD - Control -		300 6 6 B F J	ADD TO STATE		

Compound	Conc. ug/L		Exp.Conc.	Exp.Conc. Recovery % R		RPD	RPD Ctrl.Limits %			Flags	
	LCS	LCSD		LCS	LCSD	%	Rec.	RPD	LCS	LCSD	
Benzene Toluene	25.9 25.5		25 25	103.6 102.0			69-129 70-130	20 20			
Surrogates(s) 1,2-Dichloroethane-d4 Toluene-d8	446 526		500 500	89.2 105.2			73-130 81-114				



# Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

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Project: 247-0781

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Received: 09/01/2005 12:30

Balch OC Papper Control of the Contr	Addition to the second
Preorse Search Control of the Contro	<b>建筑数</b> (s): 成260日
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在大学。——1970年11日 14 0年80 公司第二章 15 0日 1970年 17 0日 1970年 17 18 18 18 18 18 18 18 18 18 18 18 18 18	
ACSD 2015 ACSD	

Compound	Conc.	Conc. mg/Kg		onc. Recovery %		RPD	Ctrl.Limits % FI		ags	
•	LCS	LCSD		LCS	LCSD	%	Rec.	RPD	LCS	LCSD
Benzene Toluene	0.0603 0.0539		0.05 0.05	120.6 107.8			69-129 70-130	20 20		
Surrogates(s) 1,2-Dichloroethane-d4 Toluene-d8	403 478		500 500	80.6 95.6			76-124 75-116			



# Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

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Received: 09/01/2005 12:30

SPROW 5030R ST SERVER SE		THE PROPERTY OF STREET	Take Salaka
	TO HE CONTROL OF THE PARTY OF T		
	TO SECURE STATE OF THE SEC		
Laboratory Control Spike	<b>通识是明经测量,4</b> ,2015年前	L Y (在MEX 医 ) 2. 3. 54 多 例 2 57 5	
	語為發展完全語 Soil 经资金数		A E E A CAL S S S E
THE STATE OF THE S		CHARLES BY SOLD ON A PROPERTY OF THE STATE	
14.6 (2000) (1000) (1000) (1000) (1000) (1000) (1000) (1000) (1000) (1000) (1000) (1000) (1000) (1000) (1000)	置きまたExtracted第09月前規008	ンド・ディー <b>デルス</b> のあいzedま69	/11/2005#UW
	<b>一个一个一个一个一个一个一个一个一个一个一个一个一个一个一个一个一个一个一个</b>		A STATE OF THE STATE OF
	· · · · · · · · · · · · · · · · · · ·		

Compound	Conc. mg/Kg		Exp.Conc.	c. Recovery %		RPD	Ctrl.Limits %		Flags	
•	LCS	LCSD		LCS	LCSD	%	Rec.	RPD	LCS	LCSD
Benzene Toluene	0.0513 0.0532		0.05 0.05	102.6 106.4			69-129 70-130			
Surrogates(s) 1,2-Diohloroethane-d4 Toluene-d8	461 517		500 500	92.2 103.4			76-124 75-116	1. I		<b>1</b>



# Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

Cambria Environmental Sonoma

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Project: 247-0781

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Received: 09/01/2005 12:30

CECURE SUCCESSION OF THE PROPERTY OF THE PROPE		
Laboratory Control Spike	Soll 200 Line	
LCS 22005/09/12 4A465-001	44 - 4 - (Extracted 19/12/2015)	Anglyzed 399/42/2006-99986
SECSO IN SECURITY OF THE SECOND		

Compound	Conc.	mg/Kg	Exp.Conc.	Reco	very %	RPD	Ctrl.Lin	nits %	Fla	ags
	LCS	LCSD		LCS	LCSD	%	Rec.	RPD	LCS	LCSD
Benzene Toluene	0.0557 0.0518		0.05 0.05	111.4 103.6			69-129 70-130	20 20		
Surrogates(s) 1,2-Dichloroethane-d4 Toluene-d8	481 456		500 500	96.2 91.2			76-124 75-116			



# Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

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Project: 247-0781

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Received: 09/01/2005 12:30

1908) 3030B	<b>Tesus)</b> 826	ar T
Laboratory Control Spike	Water 2005/09/12-2A	68
LGS 2005/09/H2-24/68-623 #	Extracted: 09//12/2005 Analyzed: 09//12/2005 (8	
=136p4 == 17= 445		

Compound	Conc.		Exp.Conc.	Exp.Conc. Recovery %		RPD Ctrl.Limits %			Flags		
	LCS	LCSD		LCS	LCSD	%	Rec.	RPD	LCS	LCSD	
Benzene Toluene	23.2 25.7		25 25	92.8 102.8			69-129 70-130				
Surrogates(s) 1,2-Dichloroethane-d4 Toluene-d8	445 533		500 500	89.0 106.6			73-130 81-114				



## Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

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Project: 247-0781

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Received: 09/01/2005 12:30

	*** A DATE I FOR E DE TO TO A CHANGE OF LIGHT OF CALL THE PROPERTY OF THE PARTY OF	
MPreb(s) 55080B		
TACKE STACKED AND PERSONS IN		A CONTRACTOR OF THE PROPERTY OF THE PARTY OF
LGSD, and the second se		10 2 km kl 2 km 2 km 2 km 2 km 2 km 2 km 2

Compound	Conc.	ug/L	Exp.Conc.	Reco	very %	RPD	Ctrl.Lin	nits %	Fli	ags
<u> </u>	LCS	LCSD		LCS	LCSD	%	Rec.	RPD	LCS	LCSD
Benzene Toluene	26.1 27.6		25 25	104.4 110.4			69-129 70-130	20 20		
Surrogates(s) 1,2-Dichloroethane-d4 Toluene-d8	395 464		500 500	79.0 92.8			73-130 81-114			:



## Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

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Project: 247-0781

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Received: 09/01/2005 12:30

	in a selicito les teroris	
Prep(s) 503087 1 1		Tes(s) 8260B
Matrix Spike (MS/MSD)	260125	QG Batch # 2005/09/10-14-62
MS/MSD TO A		. Lab D: 1 2005-08-0895-001
MS 2005/09/10-1A 62-055	Extracted 09/10/2005.	Acalyzau (m. 1809/10/2005 09:55
MSD: 2005/09/ 10-(A/62-021 5-1)	Extracted=09/40/2005	Analyzed: 09/10/2005 10/20
		Dilaton Page 1

Compound	Conc.	hr	ıg/Kg	Spk.Level	R	ecovery	%	Limit	s %	F	ags
	MS	MSD	Sample	mg/Kg	MS	MSD	RPD	Rec.	RPD	MS	MSD
Benzene Toluene	0.0579 0.0513	0.0648 0.0565	ND ND	0.049800 0.049800		131.4 114.6	12.2 10.7	69-129 70-130	20 20		M4
Surrogate(s) 1,2-Dichloroethane-d4 Toluene-d8	406 489	415 473		500 500	81.2 97.8	83.0 94.6		76-124 75-116			-



# Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

Cambria Environmental Sonoma

Attn.: Ana Friel

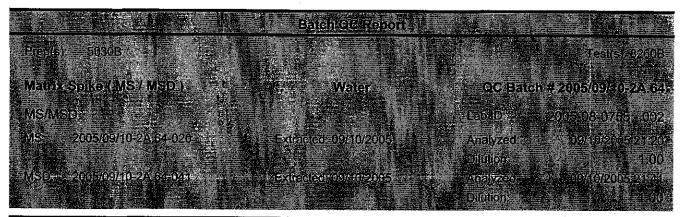
270 Perkins Street Sonoma, CA 95476

Phone: (707) 268-3812 Fax: (707) 268-8180

Project: 247-0781

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Received: 09/01/2005 12:30



Compound	Conc.	L	ıg/L	Spk.Level	R	ecovery	%	Limit	s %	F	ags
	MS	MSD	Sample	ug/L	мѕ	MSD	RPD	Rec.	RPD	MS	MSD
Benzene	34.7	33.3	7.86	25	107.4	101.8	5.4	69-129	20		
Toluene	26.9	25.0	ND	25	107.6	100.0	7.3	70-130	20		
Surrogate(s)											
1,2-Dichloroethane-d4	540	522		500	108.0	104.4	l .	73-130			
Toluene-d8	524	535		500	104.8	107.0		81-114			



# Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

Cambria Environmental Sonoma

Attn.: Ana Friel

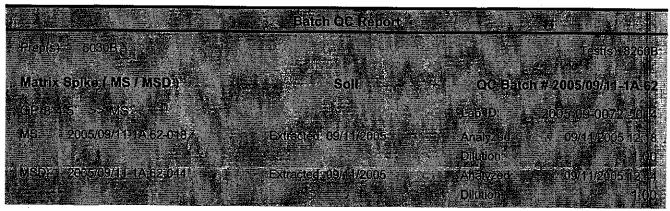
270 Perkins Street Sonoma, CA 95476

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Compound	pound Conc.		mg/Kg		Recovery %		%	% Limits %		Flags	
	MS	MSD	Sample	mg/Kg	MS	MSD	RPD	Rec.	RPD	MS	MSD
Benzene Toluene	0.0577 0.0501	0.0523 0.0452	ND ND	0.049212 0.049212		119.5 103.2	1.9 1.4	69-129 70-130	20 20	-	
Surrogate(s) 1,2-Dichloroethane-d4 Toluene-d8	393 472	394 485		500 500	78.6 94.4	78.8 97.0		76-124 75-116			



# Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

Cambria Environmental Sonoma

Attn.: Ana Friel

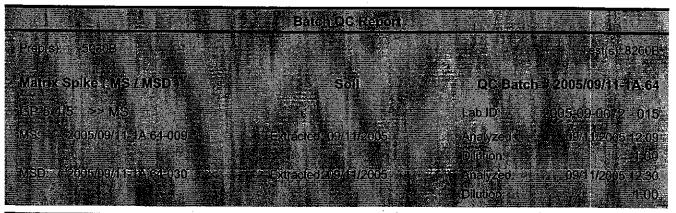
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Project: 247-0781

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Compound	Conc.	m	g/Kg	Spk.Level	R	ecovery	%	Limits	s %	FI	ags
	MS	MSD	Sample	mg/Kg	мѕ	MSD	RPD	Rec.	RPD	MS	MSD
Benzene Toluene	0.0441 0.0461	0.0483 0.0494	ND ND	0.044802 0.044802		101.2 103.5	2.8 0.6	69-129 70-130	20 20		
Surrogate(s) 1,2-Dichloroethane-d4 Toluene-d8	460 518	473 513		500 500	92.0 103.6	94.6 102.6		76-124 75-116			



# Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

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270 Perkins Street Sonoma, CA 95476

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Project: 247-0781

97093397

Received: 09/01/2005 12:30

	Batch QC Report		
Prop(8) 5030B - 4			719si(5) 8260
Matrix Spike ( MS7 MSD.)	Soll	C For Brick	£2015/09/672 FAX:
MS/MSD 3	the Court in the	Led at ID Fig.	2005-09-0210 - da
MS 2005/09/12-14-65-036	# & * Extracted 09/12/2005 * 2 * 5	Analyzed.	2002/11/12/12/2010/6 #NGS
MSD: <b>32</b> 005/09/12 4A 65.00 <u>2</u> 3	Extracted: 09/12/2005::::::::::::::::::::::::::::::::::	Ollariem Viid Analyzas V	1. 09/12/2005 120
		Statiution - E	

- Compound	Conc.	m	g/Kg	Spk.Level	R	ecovery	%	Limit	s %	FI	ags
·	MS	MSD	Sample	mg/Kg	MS	MSD	RPD	Rec.	RPD	MS	MSD
Benzene Toluene	0.0528 0.0496	0.0521 0.0483	ND ND	0.049407 0.049407		105.9 98.1	0.9 2.3	69-129 70-130	20 20		
Surrogate(s) 1,2-Dichloroethane-d4 Toluene-d8	506 444	510 447		500 500	101.2 88.8	102.0 89.4		76-124 75-116			÷



# Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

Cambria Environmental Sonoma

Attn.: Ana Friel

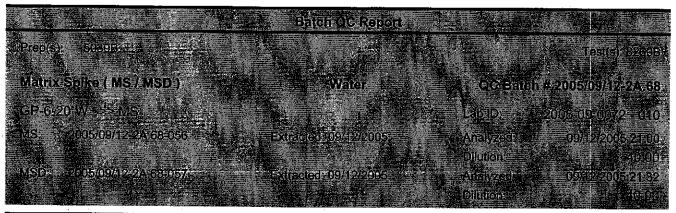
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Project: 247-0781

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Received: 09/01/2005 12:30



Compound	Conc.	u	g/L	Spk.Leve	R	ecovery	%	Limits	s %	F	ags
	MS	MSD	Sample	ug/L	MS	MSD	RPD	Rec.	RPD	MS.	MSD
Benzene Toluene	1270 1010	1230 996	324 34.1	1000 1000	94.6 97.6	90.6 96.2	4.3 1.4	69-129 70-130	20 20		
Surrogate(s) 1,2-Dichloroethane-d4 Toluene-d8	441 543	438 546		500 500	88.2 108.6	87.6 109.2		73-130 81-114			



# Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

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Project: 247-0781

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Received: 09/01/2005 12:30

	Baich OC Report		
Prep(s): 20080B			Tes(s) 8260
Matrix Spike ( MS / MSD ) a	Water		##005/09/14/20
MS/MSD.		La table	2005-09-0456:-00
MS 2005/09/14-20-65-649		Analyzed	(2009/44/2005/21
MSB 1 2005/09/14-2C 65-011	Fig. 5.009/14/2005	Dilujion LucceAnalyzed: 3	24. 12.09.447.2005.222
		Dilution 💐 🦂	

Compound N	Conc.	Conc. ug/L		Spk.Leve	Recovery %			Limits	s %	Flags	
	MS	MSD	Sample	ug/L	мѕ	MSD	RPD	Rec.	RPD	MS	MSD
Benzene Toluene	26.2 25.7	23.5 23.3	ND ND	25 25	104.8 102.8	94.0 93.2	10.9 9.8	69-129 70-130	20 20		
Surrogate(s) 1,2-Dichloroethane-d4 Toluene-d8	463 456	461 450		500 500	92.6 91.2	92.2 90.0		73-130 81-114		i	



# Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

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Project: 247-0781

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Received: 09/01/2005 12:30

Site: 2703 Martin Luther King Jr. Way, Oakland

# Legiptos and Welder

#### **Analysis Flag**

L2

Reporting limits were raised due to high level of analyte present in the sample.

#### **Result Flag**

M4

MS/MSD spike recoveries were above acceptance limits. See blank spike (LCS).



# Gas/BTEXFuel Oxygenates by 8260B (High Level)

Cambria Environmental Sonoma

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270 Perkins Street Sonoma, CA 95476

Phone: (707) 268-3812 Fax: (707) 268-8180

Project: 247-0781

97093397

Received: 09/01/2005 12:30

Site: 2703 Martin Luther King Jr. Way, Oakland

#### Samples Reported

Sample Name *** ****	A CONTROL OF STREET OF STREET	· January Care	E Jalah
GP-1-10.0`	08/29/2005 11:35	Soil	2
GP-3-8.5`	08/29/2005 15:13	Soil	6
GP-6-9.5`	08/29/2005 17:05	Soil	9
GP-7-9.5`	08/30/2005 13:48	Soil	12



# Gas/BTEXFuel Oxygenates by 8260B (High Level)

Cambria Environmental Sonoma

Attn.: Ana Friel

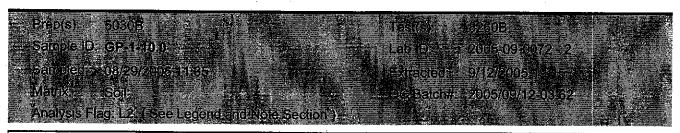
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Project: 247-0781

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Compound	Conc.	RL.	Unit	Dilution	Analyzed	Flag
Gasoline [Shell]	190	50	mg/Kg	1.00	09/12/2005 19:15	Q1
Benzene	ND	0.50	mg/Kg	1.00	09/12/2005 19:15	
Toluene	ND	0.50	mg/Kg	1.00	09/12/2005 19:15	
Ethyl benzene	ND	0.50	mg/Kg	1.00	09/12/2005 19:15	
Total xylenes	ND	0.50	mg/Kg	1.00	09/12/2005 19:15	
Surrogate(s)						
1,2-Dichloroethane-d4	91.3	53-129	%	1.00	09/12/2005 19:15	
Toluene-d8	82.8	47-136	%	1.00		



# Gas/BTEXFuel Oxygenates by 8260B (High Level)

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Project: 247-0781

97093397

Received: 09/01/2005 12:30

HICAO(SAN AMBORA) BULLER A 4 3			
	PART A MANUFACTURE OF STREET OF STREET		
2 COMMING A STATE OF THE ACTION		T2157 + 1 T2455	
3 4 9000 PICO - 900 200 200 30.10		<b>マミス(TelCteO) 主要39/単り/2005</b> 第	
essiblialis son see the		OC Databilities and foods	
		CO C	
A SECTION OF THE PROPERTY OF T	© drie Note Sign on →		

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Gasoline [Shell]	3300	130	mg/Kg	2.50	09/10/2005 05:00	
Benzene	15	1.3	mg/Kg		09/10/2005 05:00	
Toluene	2.7	1.3	mg/Kg		09/10/2005 05:00	
Ethyl benzene	91	1.3	mg/Kg		09/10/2005 05:00	
Total xylenes	230	1.3	mg/Kg		09/10/2005 05:00	
Surrogate(s)						
1,2-Dichloroethane-d4	85.6	53-129	%	2.50	09/10/2005 05:00	
Toluene-d8	111.1	47-136	%		09/10/2005 05:00	



# Gas/BTEXFuel Oxygenates by 8260B (High Level)

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Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Gasoline [Shell]	260	50	mg/Kg	1.00	09/12/2005 21:43	
Benzene	ND	0.50	mg/Kg		09/12/2005 21:43	
Toluene	ND	0.50	mg/Kg		09/12/2005 21:43	
Ethyl benzene	2.1	0.50	mg/Kg		09/12/2005 21:43	
Total xylenes	6.8	0.50	mg/Kg	and the second second	09/12/2005 21:43	
Surrogate(s)						
1,2-Dichloroethane-d4	110.6	53-129	%	1.00	09/12/2005 21:43	
Toluene-d8	118.8	47-136	%		09/12/2005 21:43	



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Received: 09/01/2005 12:30

Pronts : FOOD   FOOD	
是来几个时间,但是OOODD 是是我们的一个一个一个一个一个一个一个一个一个一个一个一个一个一个一个一个一个一个一个	ERCSUSIA TROZOUS, SEE TO THE
	量EAD-LLA 需要 等型UUSHUSUU M2-CM2是数据 等是一定相似
	ALEXTIGRATED TO A SYLENGE ON THE REPORT OF THE STATE OF T
Self-Marine Soll Self-Paris Self-Self-Self-Self-Self-Self-Self-Self-	<b>「GCBatch#主义的5/09/12-03.6女子業/堂上 。日本</b>
A SAUGUSIS Flag 122 USee Legend and Note Section 37 12 12	

Compound	Conc.	RL	Unit	Dilution	Analyzed	Flag
Gasoline [Shell]	440	50	mg/Kg	1.00	09/13/2005 03:24	
Benzene	ND	0.50	mg/Kg		09/13/2005 03:24	
Toluene	1.8	0.50	mg/Kg		09/13/2005 03:24	
Ethyl benzene	10	0.50	mg/Kg		09/13/2005 03:24	
Total xylenes	59	0.50	mg/Kg		09/13/2005 03:24	
Surrogate(s)		i	" "			
1,2-Dichloroethane-d4	78.7	53-129	%	1.00	09/13/2005 03:24	•
Toluene-d8	99.0	47-136	%		09/13/2005 03:24	



# Gas/BTEXFuel Oxygenates by 8260B (High Level)

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97093397

Received: 09/01/2005 12:30

Compound	Conc	l <sub>Ri</sub>	Unit	Analyzed	Flag
· MB 2005/09/09 8A 62 058 元		STATE STATES OF			105 07 58
Method Blank		Soll4		e0/s100x#700s200	(09.08/A) (6/2) H
** Briepis) :30808 - * ***					\$ 820B#
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Compound	Conc.	RL	Unit	Analyzed	Flag
Gasoline [Shell]	ND	50	mg/Kg	09/10/2005 01:58	
Benzene	ND	0.50	mg/Kg	09/10/2005 01:58	
Toluene	ND	0.50	mg/Kg	09/10/2005 01:58	
Ethyl benzene	ND	0.50	mg/Kg	09/10/2005 01:58	
Total xylenes	ND	0.50	mg/Kg	09/10/2005 01:58	
Surrogates(s)					
1,2-Dichloroethane-d4	110.4	53-129	%	09/10/2005 01:58	
Toluene-d8	119.2	47-136	%	09/10/2005 01:58	



# Gas/BTEXFuel Oxygenates by 8260B (High Level)

Cambria Environmental Sonoma

Attn.: Ana Friel

270 Perkins Street Sonoma, CA 95476

Phone: (707) 268-3812 Fax: (707) 268-8180

Project: 247-0781

97093397

Received: 09/01/2005 12:30

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Compound	Conc.	RL	Unit	Analyzed	Flag
Gasoline [Shell]	ND	50000	ug/Kg	09/12/2005 20:11	<u> </u>
Benzene	ND	500	ug/Kg	09/12/2005 20:11	
Toluene	ND	500	ug/Kg	09/12/2005 20:11	
Ethyl benzene	ND	500	ug/Kg	09/12/2005 20:11	
Total xylenes	ND	500	ug/Kg	09/12/2005 20:11	
Surrogates(s)	·				
1,2-Dichloroethane-d4	92.0	53-129	%	09/12/2005 20:11	
Toluene-d8	100.4	47-136	%	09/12/2005 20:11	÷



# Gas/BTEXFuel Oxygenates by 8260B (High Level)

Cambria Environmental Sonoma

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Project: 247-0781

97093397

Received: 09/01/2005 12:30

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<b>新校长三张、无规模块</b>			
	ASART E EXTENSED	沙伯里及火海蘇語 是一Anal	/ZBG303/34/200数 47 台湾

Compound	Conc.	mg/Kg	Exp.Conc.	Reco	very %	RPD	Ctrl.Lin	nits %	Fla	ags
	LCS	LCSD		LCS	LCSD	%	Rec.	RPD	LCS	LCSD
Benzene Toluene	12.5 11.1	12.6 10.8	10 10	125.0 111.0	126.0 108.0	0.8 2.7	69-129 70-130	1 1	·	
Surrogates(s) 1,2-Dichloroethane-d4 Toluene-d8	233 281	244 274	250 250	93.2 112.4	97.6 109.6		53-129 47-136		· !	



# Gas/BTEXFuel Oxygenates by 8260B (High Level)

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Project: 247-0781

97093397

Received: 09/01/2005 12:30

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Compound	Conc.	ug/Kg	Exp.Conc.	Reco	very %	RPD	Ctrl.Lin	nits %	Fl	ags
•	LCS	LCSD		LCS	LCSD	%	Rec.	RPD	LCS	LCSD
Benzene Toluene	9200 9190	9130 8800	10000 10000	92.0 91.9	91.3 88.0	0.8 4.3	69-129 70-130			
Surrogates(s) 1,2-Dichloroethane-d4 Toluene-d8	207 261	206 242	250 250	82.8 104.4	82.4 96.8		53-129 47-136			



# Gas/BTEXFuel Oxygenates by 8260B (High Level)

Cambria Environmental Sonoma

Attn.: Ana Friel

270 Perkins Street Sonoma, CA 95476

Phone: (707) 268-3812 Fax: (707) 268-8180

Project: 247-0781

97093397

Received: 09/01/2005 12:30

Site: 2703 Martin Luther King Jr. Way, Oakland

# Legens and Notes as A Section 1997

#### **Analysis Flag**

L2

Reporting limits were raised due to high level of analyte present in the sample.

#### Result Flag

Q1

Quantit. of unknown hydrocarbon(s) in sample based on gasoline.

STL-San Francisco							1	51	EL	L (	Ch	ai.	n	0(	C	U5	to		R	ecc	Te			<	711	7	
was areas			ect Mai		o be	invo	lege	t)						N	1									/		2 9-e5 - # 2	
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SHELL Chain Of Custody Record STL-San Francisco Shell Project Manager to be involced: Denis Brown 9 7 4 5 3 5 9 7 1220 Quarry Lane M coencris engineering Testedial seguines Pleasanton, CA 94566 (925) 484-1919 (925) 484-1096 fax Cambrie Environmental Technology, Inc. CETS 2703 Metin Little Kings Lang Outefall TO 60010187L 270 Perking Street, Sonoma, CA 95476 ronomaed/**W**eambria-env.com THE FORES 707-268-38/Z 707-955-6649 afrile a Lie-Live Scott Lewis ☐ 10 DAYS ☐ 5 DAYS ☐ 72 NEWES ☐ 48 HOURS ☐ 24 HOURS ☐ LESS THAN 74 HOURS REQUESTED ANALYSIS LI LA - RAGGE REPORT FOR MATE IN UST AGENCY. OCMS MIRE COMPRIMATION, HIGHEST, HIGHEST OU BORING FIELD NOTES: SPECIAL INSTRUCTIONS OF NOTES CHECK BOX IF EDO IS NOT MEEDED. U Container/Preservative or PID Readings or Laboratory Notes BIEX Field Sample identification LEAPERATURE CN RECEIPT CO COMT. DATE TIME 1/30 1450 SO K 1400 Heceived by (Signature) Sonoma Office 1600 8-31-05 Received by (Signeture) 1230 Reserved by Commission CHESTRUBLITICAL WAYLE WITH BOOK SUPPORT, CHEST TO PINE, Yellow and Pine to Chest. TO TO TO PARTY OF OT

# Appendix E Soil Vapor Certified Analytical Report



# Air Toxics Ltd. Introduces the Electronic Report

Thank you for choosing Air Toxics Ltd. To better serve our customers, we are providing your report by e-mail. This document is provided in Portable Document Format which can be viewed with Acrobat Reader by Adobe.

This electronic report includes the following:

- · Work order Summary;
- · Laboratory Narrative;
- Results; and
- . Chain of Custody (copy).

AN ENVIRONMENTAL ANALYTICAL LABORATORY

#### WORK ORDER #: 0509035A

#### Work Order Summary

CLIENT:

Mr. Scott Lewis

BILL TO:

Mr. Scott Lewis

Cambria Environmental Technology

Cambria Environmental Technology

270 Perkins Street

270 Perkins Street

Sonoma, CA 95476

Sonoma, CA 95476

PHONE:

707-935-4854

P.O. #

247-0781

FAX:

12C

PROJECT#

247-0781 2703 Martin Luther King Jr.,

RECEIPT VACJPRES. 6.0 "Hg

DATE RECEIVED: DATE COMPLETED: 09/01/2005 09/16/2005

**CCV** 

CONTACT:

Oakland CA Nicole Danbacher

TD A CITION #	NIA NOTO	
FRACTION #	NAME	<u>TEST</u>
01A	GP-1-4.0'	Modified TO-14A
02A	GP-2-4.0'	Modified TO-14A
03A	GP-3-4.0'	Modified TO-14A
04A	GP-6-4.0'	Modified TO-14A
05A	GP-8-4.0'	Modified TO-14A
06A	GP-7-4.0'	Modified TO-14A
07A	GP-5-4.0'	Modified TO-14A
08A	GP-4-4.0'	Modified TO-14A
09A	GP-9-4.0'	Modified TO-14A
10A	GP-10-4.0'	Modified TO-14A
10AA	GP-10-4.0' Duplicate	Modified TO-14A
11A	Lab Blank	Modified TO-14A
11B	Lab Blank	Modified TO-14A
11C	Lab Blank	Modified TO-14A
12A	CCV	Modified TO-14A
12B	CCV	Modified TO-14A

Modified TO-14A	9.5 "Hg
Modified TO-14A	8.5 "Hg
Modified TO-14A	9.0 "Hg
Modified TO-14A	6.5 "Hg
Modified TO-14A	7.5 "Hg
Modified TO-14A	6.5 "Hg
Modified TO-14A	6.5 "Hg
Modified TO-14A	8.0 "Hg
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Modified TO-14A	7.5 "Hg
Modified TO-14A	NA

Continued on next page

AN ENVIRONMENTAL ANALYTICAL LABORATORY

#### WORK ORDER #: 0509035A

Work Order Summary

CLIENT:

Mr. Scott Lewis

Cambria Environmental Technology

270 Perkins Street Sonoma, CA 95476 BILL TO:

Mr. Scott Lewis

Cambria Environmental Technology

270 Perkins Street Sonoma, CA 95476

PHONE:

707-935-4854

P.O. # 247-0781

FAX:

DATE RECEIVED: DATE COMPLETED:

09/01/2005

09/16/2005

PROJECT #

247-0781 2703 Martin Luther King Jr.,

CONTACT:

Oakland, CA Nicole Danbacher

FRACTION #	NAME
13A	LCS
13B	LCS
13C	LCS

	RECEIPT
<u>TEST</u>	VAC./PRES.
Modified TO-14A	NA
Modified TO-14A	NA
Modified TO-14A	NA

CERTIFIED BY:

Sinds d. Frumer

DATE: 09/17/05

Laboratory Director

Certification numbers: AR DEQ - 03-084-0, CA NELAP - 02110CA, LA NELAP/LELAP- AI 30763, NJ NELAP - CA004 NY NELAP - 11291, UT NELAP - 9166389892

Name of Accrediting Agency: NELAP/Florida Department of Health, Scope of Application: Clean Air Act, Accreditation number: E87680, Effective date: 07/01/05, Expiration date: 06/30/06

Air Toxics Ltd. certifies that the test results contained in this report meet all requirements of the NELAC standards

This report shall not be reproduced, except in full, without the written approval of Air Toxics Ltd.

180 BLUE RAVINE ROAD, SUITE B FOLSOM, CA - 95630 (916) 985-1000. (800) 985-5955. FAX (916) 985-1020

#### LABORATORY NARRATIVE Modified TO-14A

#### Cambria Environmental Technology Workorder# 0509035A

Ten 1 Liter Summa Canister samples were received on September 01, 2005. The laboratory performed analysis via modified EPA Method TO-14A using GC/MS in the full scan mode. The method involves concentrating up to 0.2 liters of air. The concentrated aliquot is then flash vaporized and swept through a water management system to remove water vapor. Following dehumidification, the sample passes directly into the GC/MS for analysis. See the data sheets for the reporting limits for each compound.

Method modifications taken to run these samples include:

Requirement	TO-14A/TO-15	ATL Modifications
Continuing Calibration criteria	+- 30% Difference	<= 30% Difference with two allowed out to <= 40% Difference; flag and narrate outliers
Initial Calibration criteria	RSD<30% (TO-14A)	RSD =30%, two compounds allowed up to 40%.</td
Moisture control	Nafion Dryer (TO-14A)	Multisorbent trap
Blank acceptance criteria	<0.20 ppbv (TO-14A)	<reporting limit<="" td=""></reporting>
Primary ions for Quantification	Freon 114: 85, Carbon Tetrachloride: 117, Trichloroethene: 130, Ethyl Benzene, m,p- and o-Xylene: 91, Vinyl Acetate: 43, 2-Butanone: 43, 4-Methyl-2-Pentanone: 43.	Freon 114: 135, Carbon Tetrachloride: 119, Trichloroethene: 95, Ethyl Benzene, m,p- and o-Xylene: 106, Vinyl Acetate: 86, 2-Butanone: 72, 4-Methyl-2-Pentanone: 58.
Dilutions for Initial Calibration	Dynamic dilutions or static using canisters	Syringe dilutions
BFB absolute abundance criteria	Within 10% of that from previous day. (TO-14A)	CCV internal standard area counts are compared to ICAL, corrective action for > 40% D.
Sample Load Volume	400 mL (TO-14A)	Varied to 200 mL
Sample collection media	Summa canister	ATL recommends use of summa canisters to insure data defensibility, but will report results from Tedlar bags at client request
Concentration of IS Spike.	10 ppbv (TO-15)	25 ppbv.
BFB Abundance	CLP Protocol (TO-15)	SW-846 Protocol
IS Recoveries.	Within 40% of mean over ICAL for blanks, and within 40% of daily CCV for samples. (TO-15)	Within 40% of CCV recoveries for blanks and samples.

# **Receiving Notes**

There were no receiving discrepancies.

#### **Analytical Notes**

Dilution was performed on sample(s) GP-2-4.0', GP-3-4.0' and GP-6-4.0' due to the presence of high level non-target species.

The recovery of surrogate 1,2-Dichloroethane-d4 in sample(s) GP-3-4.0' and GP-6-4.0' was outside control limits due to high level hydrocarbon matrix interference. Data is reported as qualified.

#### **Definition of Data Qualifying Flags**

Eight qualifiers may have been used on the data analysis sheets and indicates as follows:

- B Compound present in laboratory blank greater than reporting limit (background subtraction no performed).
  - J Estimated value.
  - E Exceeds instrument calibration range.
  - S Saturated peak.
  - Q Exceeds quality control limits.
  - U Compound analyzed for but not detected above the reporting limit.
  - UJ- Non-detected compound associated with low bias in the CCV
  - N The identification is based on presumptive evidence.

File extensions may have been used on the data analysis sheets and indicates as follows:

- a-File was requantified
- b-File was quantified by a second column and detector
- r1-File was requantified for the purpose of reissue

# Summary of Detected Compounds MODIFIED EPA METHOD TO-14A GC/MS FULL SCAN

Client Sample ID: GP-1-4.0'				
Lab ID#: 0509035A-01A				
Compound	Rot. Limit (ppbv)	Amount (ppbv)	Rpt. Limit (uG/m3)	Amount (uG/m3)
Benzene	1.3	3.6	4.0	12
Toluene	1.3	1.3	4.8	5.1
m,p-Xylene	1.3	2.3	5.5	9.8
Client Sample ID: GP-2-4.0'	· .			
Lab ID#: 0509035A-02A				
Compound	Rpt. Limit (ppbv)	Amount (ppbv)	Rpt. Limit (uG/m3)	Amount (uG/m3)
Benzene	5.9	910	19	2900
Client Sample ID: GP-3-4.0'				
Lab ID#: 0509035A-03A			•	
Compound	Rpt. Limit (ppbv)	Amount (ppbv)	Rpt. Limit (uG/m3)	Amount (uG/m3)
Benzene ·	560	54000	1800	170000
Client Sample ID: GP-6-4.0'				
Lab ID#; 0509035A-04A		•		-
	Rot. Limit	Amount	Rpt. Limit	Amount
Compound	(ppbv)	(ppbv)	(u <b>G/</b> m3)	(uG/m3)
Benzene	5.8	240	18	780
Client Sample ID: GP-8-4.0'	•		·	
Lab ID#: 0509035A-05A				÷
Compound	Rpt. Limit (ppbv)	Amount (ppbv)	Rpt. Limit (uG/m3)	Amount (uG/m3)
Benzene	1.3	2.6		8.4
Toluene	1.3	1.3	4.9	5.0
Client Sample ID: GP-7-4.0'				
Lab ID#: 0509035A-06A				
	Rpt. Limit	Amount	Rpt. Limit	Amount
Compound	(ppbv)	(ppbv)	(uG/m3)	(uG/m3)

Page 5 of 26

100

290

46

83

4.3

5.1

5.8

5.8

340

1100

200

360

1.3

1.3

1.3

1.3

Benzene

Toluene

Ethyl Benzene

m,p-Xylene

Client Sample ID: GP-7-4.0'	·			•
Lab ID#: 0509035A-06A			·	
o-Xylene	1.3	21	5.8	92
·			2	
Client Sample ID: GP-5-4.0'				
Lab ID#: 0509035A-07A				
	Rpt. Limit	Amount	Rpt. Limit	Amount
Compound	(ppbv)	(ppbv)	(uG/m3)	(uG/m3)
Benzene	1.3	1.7	4.1	5.4
Toluene	1.3	1.4	4.9	5.4
m,p-Xylene	1.3	1.9	5.6	8.4
		•		
Client Sample ID: GP-4-4.0'				
Lab ID#: 0509035A-08A				
	Rpt. Limit	Amount	Rpt. Limit	Amount
Compound	(ppbv)	(ppbv)	(uG/m3)	(uG/m3)
Toluene	1.3	2.4	4.9	8.9
m,p-Xylene	1.3	1.4	5.6	6.2
Client Sample ID: GP-9-4.0'		•	•	
Lab ID#: 0509035A-09A				
	Rpt. Limit	Amount	Rpt. Limit	Amount
Compound	(ppbv)	(ppbv)	(uG/m3)	(uG/m3)
Benzene	1.4	1.4	4.4	4.6
Toluene	1.4	1.5	5.2	5.6
m,p-Xylene	1.4	1.6	6.0	6.9
Client Sample ID: GP-10-4.0'				
Lab ID#: 0509035A-10A				
DID IDII. VOVVOORE IVA	Rpt. Limit	Amount	Rpt. Limit	Amount
Compound	(ppbv)	(ppbv)	(u <b>G</b> /m3)	(uG/m3)
Benzene	1.3	10	4.3	32
Toluene	· 1.3	5.9	5.1	22
Ethyl Benzene	1.3	1.5	5.8	6.4
m,p-Xylene	1.3	5.1	5.8	22
Client Sample ID: GP-10-4.0' Duplic	nata			
-	ac			
Lab ID#: 0509035A-10AA	Ont I imit	Amount	Dat I imit	A
Compound	Rpt. Limit (ppbv)	(ppbv)	Rpt. Limit (uG/m3)	Amount (uG/m3)
Benzene	1.8	11	5.7	34
Toluene	1.8 1.8	6.0	5. <i>1</i> 6.8	34 22
m n-Xvlene	1.0 1.8	6.0 5.0	7.8	22

5.0

1.8

m,p-Xylene

22 22

7.8

Client Sample ID: GP-1-4.0'

Lab ID#: 0509035A-01A

## MODIFIED EPA METHOD TO-14A GC/MS FULL SCAN

Compound	Rpt. Limit (ppbv)	Amount (ppbv)	Rpt. Limit (uG/m3)	Amount (uG/m3)
Benzene	1.3	3.6	4.0	12
Toluene	1.3	1.3	4.8	5.1
Ethyl Benzene	1.3	Not Detected	5.5	Not Detected
m,p-Xylene	1.3	2.3	5.5	9.8
o-Xylene	1.3	Not Detected	5.5	Not Detected
Container Type: 1 Liter Summa	Canister			
Surrogates		%Recovery		Method Limits
1,2-Dichloroethane-d4		101		70-130
Toluene-d8		103		70-130
4-Bromofluorobenzene		101		70-130

Client Sample ID: GP-2-4.0'

Lab ID#: 0509035A-02A

## MODIFIED EPA METHOD TO-14A GC/MS FULL SCAN

			dere ar este distrib	
Compound	Rpt. Limit (ppbv)	Amount (ppbv)	Rpt. Limit (uG/m3)	Amount (uG/m3)
Benzene	5,9	910	19	2900
Toluene	5.9	Not Detected	22	Not Detected
Ethyl Benzene	5.9	Not Detected	26	Not Detected
m,p-Xylene	5.9	Not Detected	26	Not Detected
o-Xylene	5.9	Not Detected	26	Not Detected
Container Type: 1 Liter Summa	Canister			
				Method
Surrogates		%Recovery		Limits
1,2-Dichloroethane-d4		113		70-130
Toluene-d8		104		70-130
4-Bromofluorobenzene		99		70-130

Client Sample ID: GP-3-4.0'

Lab ID#: 0509035A-03A

#### MODIFIED EPA METHOD TO-14A GC/MS FULL SCAN

	and the second of the second o	en e		
Compound	Rpt. Limit (ppbv)	Amount (ppbv)	Rpt. Limit (uG/m3)	Amount (uG/m3)
Benzene	560	54000	1800	170000
Toluene	560	Not Detected	2100	Not Detected
Ethyl Benzene	560	Not Detected	2400	Not Detected
m,p-Xylene	560	Not Detected	2400	Not Detected
o-Xylene	560	Not Detected	2400	Not Detected

Q = Exceeds Quality Control limits of 70% to 130%, due to matrix effects.

Surrogates	%Recovery	меtnod Limits
1,2-Dichloroethane-d4	162 Q	70-130
Toluene-d8	100	70-130
4-Bromofluorobenzene	94	70-130

Client Sample ID: GP-6-4.0'

Lab ID#: 0509035A-04A

## MODIFIED EPA METHOD TO-14A GC/MS FULL SCAN

Alcarina				1920/03
Compound	Rpt. Limit (ppbv)	Amount (ppbv)	Rpt. Limit (uG/m3)	Amount (uG/m3)
Benzene	5.8	240	18	780
Toluene	5.8	Not Detected	22	Not Detected
Ethyl Benzene	5.8	Not Detected	25	Not Detected
m,p-Xylene	5.8	Not Detected	25	Not Detected
o-Xylene	5.8	Not Detected	25	Not Detected

Q = Exceeds Quality Control limits of 70% to 130%, due to matrix effects.

Surrogates	%Recovery	Method Limits
1,2-Dichloroethane-d4	137 Q	70-130
Toluene-d8	101	70-130
4-Bromofluorobenzene	93	70-130

Client Sample ID: GP-8-4.0' Lab ID#: 0509035A-05A

## MODIFIED EPA METHOD TO-14A GC/MS FULL SCAN

		The second section of the second section section of the second section		
Compound	Rpt. Limit (ppbv)	Amount (ppbv)	Rpt. Limit (uG/m3)	Amount (uG/m3)
Benzene	1.3	2.6	4.1	8.4
Toluene	1.3	1.3	4.9	5.0
Ethyl Benzene	1.3	Not Detected	5.6	Not Detected
m,p-Xylene	1.3	Not Detected	5.6	Not Detected
o-Xylene	1.3	Not Detected	5.6	Not Detected

Surrogates	%Recovery	Method Limits
1,2-Dichloroethane-d4	102	70-130
Toluene-d8	96	70-130
4-Bromofluorobenzene	99	70-130

Client Sample ID: GP-7-4.0'

Lab ID#: 0509035A-06A

## MODIFIED EPA METHOD TO-14A GC/MS FULL SCAN

Compound	Rpt. Limit (ppbv)	Amount (ppbv)	Rpt. Limit (uG/m3)	Amount (uG/m3)
Benzene	1.3	100	4.3	340
Toluene	1.3	290	5.1	1100
Ethyl Benzene	1.3	46	5.8	200
m,p-Xylene	1.3	83	5.8	360
o-Xylene	1.3	21	5.8	92

Surrogates	%Recovery	Method Limits
1,2-Dichloroethane-d4	110	70-130
Toluene-d8	102	70-130
4-Bromofluorobenzene	101	70-130

Client Sample ID: GP-5-4.0'

Lab ID#: 0509035A-07A

#### MODIFIED EPA METHOD TO-14A GC/MS FULL SCAN

				141 (013 01 1 2 2 1 )
Compound	Rpt. Limit (ppbv)	Amount (ppbv)	Rpt. Limit (uG/m3)	Amount (uG/m3)
Benzene	1.3	1.7	4.1	5.4
Toluene	1.3	1.4	4.9	5.4
Ethyl Benzene	1.3	Not Detected	5.6	Not Detected
m,p-Xylene	1.3	1.9	5.6	8.4
o-Xylene	1.3	Not Detected	5.6	Not Detected

		Method
Surrogates	%Recovery	Limits
1,2-Dichloroethane-d4	101	70-130
Toluene-d8	102	70-130
4-Bromofluorobenzene	101	70-130

Client Sample ID: GP-4-4.0'

Lab ID#: 0509035A-08A

## MODIFIED EPA METHOD TO-14A GC/MS FULL SCAN

Compound	Rpt. Limit (ppbv)	Amount (ppbv)	Rpt. Limit (uG/m3)	Amount (uG/m3)
Benzene	1.3	Not Detected	4.1	Not Detected
Toluene	1.3	2.4	4.9	8.9
Ethyl Benzene	1.3	Not Detected	5.6	Not Detected
m,p-Xylene	1.3	1.4	5.6	6.2
o-Xylene	1.3	Not Detected	5.6	Not Detected
Container Type: 1 Liter Summa Surrogates	Canister	%Recovery		Method Limits
1,2-Dichloroethane-d4		102		70-130
Toluene-d8		102		70-130
4-Bromofluorobenzene		101		70-130

Client Sample ID: GP-9-4.0' Lab ID#: 0509035A-09A

#### MODIFIED EPA METHOD TO-14A GC/MS FULL SCAN

			or (C. st. sandysta)	
Compound	Rpt. Limit (ppbv)	Amount (ppbv)	Rpt. Limit (uG/m3)	Amount (uG/m3)
Benzene	1.4	1.4	4.4	4.6
Toluene	1.4	1.5	5.2	5.6
Ethył Benzene	1.4	Not Detected	6.0	Not Detected
m,p-Xylene	1.4	1.6	6.0	6.9
o-Xylene	1.4	Not Detected	6.0	Not Detected

Surrogates	%Recovery	Limits
1,2-Dichloroethane-d4	103	70-130
Toluene-d8	102	70-130
4-Bromofluorobenzene	102	70-130

Client Sample ID: GP-10-4.0'

Lab ID#: 0509035A-10A

## MODIFIED EPA METHOD TO-14A GC/MS FULL SCAN

Compound	Rpt. Limit (ppbv)	Amount (ppbv)	Rpt. Limit (uG/m3)	Amount (uG/m3)
Benzene	1.3	10	4.3	32
Toluene	1.3	5.9	5.1	22
Ethyl Benzene	1.3	1.5	5.8	6.4
m,p-Xylene	1.3	5.1	5.8	22
o-Xylene	1.3	Not Detected	5.8	Not Detected
Container Type: 1 Liter Summa Surrogates	Canister	%Recovery		Method Limits
1,2-Dichloroethane-d4		104		70-130
Toluene-d8		102		70-130
4-Bromofluorobenzene		104		70-130

## Client Sample ID: GP-10-4.0' Duplicate

Lab ID#: 0509035A-10AA

## MODIFIED EPA METHOD TO-14A GC/MS FULL SCAN

Compound	Rot. Limit (ppbv)	Amount (ppbv)	Rpt. Limit (uG/m3)	Amount (uG/m3)
Benzene	1.8	11	5.7	34
Toluene	1.8	6.0	6.8	22
Ethyl Benzene	1.8	Not Detected	7.8	Not Detected
m,p-Xylene	1.8	5.0	7.8	22
o-Xylene	1.8	Not Detected	7.8	Not Detected

Surrogates	%Recovery	Method Limits
1,2-Dichloroethane-d4	105	70-130
Toluene-d8	100	70-130
4-Bromofluorobenzene	102	70-130

Client Sample ID: Lab Blank

Lab ID#: 0509035A-11A

## MODIFIED EPA METHOD TO-14A GC/MS FULL SCAN

Aisimos de la companya della companya de la companya de la companya della company	18 19 19 19 19 19 19 19 19 19 19 19 19 19			
Compound	Rpt. Limit (ppbv)	Amount (ppbv)	Rpt. Limit (uG/m3)	Amount (uG/m3)
Benzene	0.50	Not Detected	1.6	Not Detected
Toluene	0.50	Not Detected	1.9	Not Detected
Ethyl Benzene	0.50	Not Detected	2.2	Not Detected
m,p-Xylene	0.50	Not Detected	2.2	Not Detected
o-Xylene	0.50	Not Detected	2.2	Not Detected
Container Type: NA - Not Applic	able			
Surrogates		%Recovery		Method Limits
1,2-Dichloroethane-d4		100		70-130
Toluene-d8		96		70-130
4-Bromofluorobenzene		99		70-130

Client Sample ID: Lab Blank Lab ID#: 0509035A-11B

## MODIFIED EPA METHOD TO-14A GC/MS FULL SCAN

		LECTION PROPERTY OF THE PROPER		
Compound	Rpt. Limit (ppbv)	Amount (ppbv)	Rpt. Limit (uG/m3)	Amount (uG/m3)
Benzene	0.50	Not Detected	1.6	Not Detected
Toluene	0.50	Not Detected	1.9	Not Detected
Ethyl Benzene	0.50	Not Detected	2.2	Not Detected
m,p-Xylene	0.50	Not Detected	2.2	Not Detected
o-Xylene	0.50	Not Detected	2.2	Not Detected

Container Type: NA - Not Applicable

Surrogates	%Recovery	Metrica Limits
1,2-Dichloroethane-d4	95	70-130
Toluene-d8	99	70-130
4-Bromofluorobenzene	97	70-130

Client Sample ID: Lab Blank

Lab ID#: 0509035A-11C

## MODIFIED EPA METHOD TO-14A GC/MS FULL SCAN

Compound	Rpt. Limit (ppbv)	Amount (ppbv)	Rpt. Limit (uG/m3)	Amount (uG/m3)
Benzene	0.50	Not Detected	1.6	Not Detected
Toluene	0.50	Not Detected	1.9	Not Detected
Ethyl Benzene	0.50	Not Detected	2.2	Not Detected
m,p-Xylene	0.50	Not Detected	2.2	Not Detected
o-Xylene	0.50	Not Detected	2.2	Not Detected
Container Type: NA - Not Applica	able	·		\$4-45 · 4
Surrogates		%Recovery		Method Limits
1,2-Dichloroethane-d4	•	96		70-130
Toluene-d8		97		70-130
4-Bromofluorobenzene		97		

Client Sample ID: CCV Lab ID#: 0509035A-12A

#### MODIFIED EPA METHOD TO-14A GC/MS FULL SCAN

News of College of the

70-130

Compound		%Recover
Benzene	· ·	101
Toluene		102
Ethyl Benzene		103
m,p-Xylene	•	108
o-Xylene		104
Container Type: NA - Not Applicable		
_		Method
Surrogates	%Recovery	Limits
1,2-Dichloroethane-d4	100	70-130
Toluene-d8	100	70-130

102

4-Bromofluorobenzene

Client Sample ID: CCV

Lab ID#: 0509035A-12B

#### MODIFIED EPA METHOD TO-14A GC/MS FULL SCAN

#### Ser Mangle) Compound %Recovery Benzene 86 Toluene 95 Ethyl Benzene 93 m.p-Xylene 89 o-Xylene 90 Container Type: NA - Not Applicable Method Surrogates %Recovery Limits 1,2-Dichloroethane-d4 99 70-130 Toluene-d8 101 70-130 4-Bromofluorobenzene 100 70-130

Client Sample ID: CCV

Lab ID#: 0509035A-12C

## MODIFIED EPA METHOD TO-14A GC/MS FULL SCAN

Fee official and the

Compound		%Recover
Benzene	•	84
Toluene		94
Ethyl Benzene	•	90
m,p-Xylene		86
o-Xylene		87
Container Type: NA - Not Applicable		
		Method
Surrogates	%Recovery	Limits
1,2-Dichloroethane-d4	98	70-130
Toluene-d8	102	70-130
4-Bromofluorobenzene	99	70-130

Client Sample ID: LCS

Lab ID#: 0509035A-13A

## MODIFIED EPA METHOD TO-14A GC/MS FULL SCAN

Compound	and the second of the second o	%Recovery
Benzene		90
Toluene		95
Ethyl Benzene		100
m,p-Xylene		105
o-Xylene		100
Container Type: NA - Not Applicable		
Surrogates	%Recovery	Method Limits
1,2-Dichloroethane-d4	102	70-130
Toluene-d8	98	70-130
4-Bromofluorobenzene	102	70-130
·		· · · · · · · · · · · · · · · · · · ·

Client Sample ID: LCS

Lab ID#: 0509035A-13B

#### MODIFIED EPA METHOD TO-14A GC/MS FULL SCAN

#### Compound %Recovery Benzene 72 Toluene 85 Ethyl Benzene 84 m,p-Xylene 81 o-Xylene 80 Container Type: NA - Not Applicable Method Surrogates %Recovery Limits 1,2-Dichloroethane-d4 97 70-130 Toluene-d8 100 70-130 4-Bromofluorobenzene 101 70-130

Client Sample ID: LCS

#### Lab ID#: 0509035A-13C

#### MODIFIED EPA METHOD TO-14A GC/MS FULL SCAN

#### Compound %Recovery Benzene 71 Toluene 84 Ethyl Benzene 80 m,p-Xylene 78 o-Xylene 77 Container Type: NA - Not Applicable Method Surrogates %Recovery Limits 1,2-Dichloroethane-d4 98 70-130 Toluene-d8 102 70-130 4-Bromofluorobenzene 100 70-130



# Air Toxics Ltd. Introduces the Electronic Report

Thank you for choosing Air Toxics Ltd. To better serve our customers, we are providing your report by e-mail. This document is provided in Portable Document Format which can be viewed with Acrobat Reader by Adobe.

This electronic report includes the following:

- · Work order Summary;
- · Laboratory Narrative;
- · Results; and
- Chain of Custody (copy).

Hours 8:00 A.M to 6:00 P.M. Pacific

AN ENVIRONMENTAL ANALYTICAL LABORATORY

#### WORK ORDER #: 0509035B

#### Work Order Summary

CLIENT:

Mr. Scott Lewis

BILL TO: Mr. Scott Lewis

Cambria Environmental Technology

Cambria Environmental Technology

270 Perkins Street

270 Perkins Street

Sonoma, CA 95476

Sonoma, CA 95476

247-0781

PHONE:

707-935-4854

P.O. #

247-0781 2703 Martin Luther King Jr.,

FAX: DATE RECEIVED:

09/01/2005

PROJECT# CONTACT:

Oakland, CA Nicole Danbacher

**DATE COMPLETED:** 

09/16/2005

**FRACTION#** NAME 01A GP-1-4.0' 02A GP-2-4.0' 03A GP-3-4.0' 03AA GP-3-4.0' Duplicate 04A GP-6-4.0' 05A GP-8-4.0' 06A GP-7-4.0' 07A GP-5-4.0' 08A GP-4-4.0' 09A GP-9-4.0' 10A GP-10-4.0' 11A Lab Blank

LCS

	RECEIPT
<u>TEST</u>	VAC./PRES.
Modified TO-3	6.0 "Hg
Modified TO-3	9.5 "Hg
Modified TO-3	8.5 "Hg
Modified TO-3	8.5 "Hg
Modified TO-3	9.0 "Hg
Modified TO-3	6.5 "Hg
Modified TO-3	7.5 "Hg
Modified TO-3	6.5 "Hg
Modified TO-3	6.5 "Hg
Modified TO-3	8.0 "Hg
Modified TO-3	7.5 "Hg
Modified TO-3	NA
Modified TO-3	NA

CERTIFIED BY:

12A

winds of France

09/16/05 DATE:

Laboratory Director

Certfication numbers: AR DEQ - 03-084-0, CA NELAP - 02110CA, LA NELAP/LELAP- AI 30763, NJ NELAP - CA004 NY NELAP - 11291, UT NELAP - 9166389892

Name of Accrediting Agency: NELAP/Florida Department of Health, Scope of Application: Clean Air Act, Accreditation number: E87680, Effective date: 07/01/05, Expiration date: 06/30/06

Air Toxics Ltd. certifies that the test results contained in this report meet all requirements of the NELAC standards

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180 BLUE RAVINE ROAD, SUITE B FOLSOM, CA - 95630 (916) 985-1000 . (800) 985-5955 . FAX (916) 985-1020

#### LABORATORY NARRATIVE Modified TO-3

### Cambria Environmental Technology Workorder# 0509035B

Ten 1 Liter Summa Canister samples were received on September 01, 2005. The laboratory performed analysis for volatile organic compounds in air via modified EPA Method TO-3 using gas chromatography with photo ionization and flame ionization detection. The method involves concentrating up to 200 mL of sample. The concentrated aliquot is then dry purged to remove water vapor prior to entering the chromatographic system. The TPH (Gasoline Range) results are calculated using the response factor of Gasoline and correspond to the range of hydrocarbons from C5 to C10. A molecular weight of 100 is used to convert the TPH (Gasoline Range) ppmv result to ug/L. See the data sheets for the reporting limits for each compound.

Requirement	TO-3	ATL Modifications
Daily Calibration Standard Frequency	Prior to sample analysis and every 4 - 6 hrs	Prior to sample analysis and after the analytical batch = 20 samples</td
Initial Calibration Calculation	4-point calibration using a linear regression model	5-point calibration using average Response Factor
Initial Calibration Frequency	Weekly	When daily calibration standard recovery is outside 75 - 125 %, or upon significant changes to procedure or instrumentation
Moisture Control	Nafion system	Sorbent system
Minimum Detection Limit (MDL)	Calculated using the equation DL = A+3.3S, where A is intercept of calibration line and S is the standard deviation of at least 3 reps of low level standard	40 CFR Pt. 136 App. B
Preparation of Standards	Levels achieved through dilution of gas mixture	Levels achieved through loading various volumes of the gas mixture

#### Receiving Notes

There were no receiving discrepancies.

#### **Analytical Notes**

The recovery of surrogate Fluorobenzene in samples GP-2-4.0', GP-3-4.0', GP-6-4.0' and GP-7-4.0' was outside control limits due to high level hydrocarbon matrix interference. Data is reported as qualified.

#### **Definition of Data Qualifying Flags**

Seven qualifiers may have been used on the data analysis sheets and indicate as follows:

- B Compound present in laboratory blank greater than reporting limit.
- J Estimated value.

- E Exceeds instrument calibration range.
- S Saturated peak.
- Q Exceeds quality control limits.
- U Compound analyzed for but not detected above the detection limit.
- M Reported value may be biased due to apparent matrix interferences.

File extensions may have been used on the data analysis sheets and indicates as follows:

- a-File was requantified
- b-File was quantified by a second column and detector
- r1-File was requantified for the purpose of reissue

# **Summary of Detected Compounds MODIFIED EPA METHOD TO-3 GC/FID**

Lab ID#: 0509035B-01A				•
Lind IDW. 0309033D-0174	Rpt. Limit	Rpt. Limit	Amount	Amount
Compound	(ppmv)	(uG/L)	(ppmv)	(uG/L)
TPH (Gasoline Range)	0.063	0.26	0.28	1.2
Client Sample ID: GP-2-4.0'				
Lab ID#: 0509035B-02A				
Compound	Rpt. Limit (ppmv)	Rpt. Limit (uG/L)	Amount (ppmv)	Amount (uG/L)
TPH (Gasoline Range)	0.20	0.81	45	180
Client Sample ID: GP-3-4.0'				
Lab ID#: 0509035B-03A				
Compound	Rpt. Limit (ppmv)	Rpt. Limit (uG/L)	Amount (ppmv)	Amount (uG/L)
TPH (Gasoline Range)	110	460	17000	71000
Client Sample ID: GP-3-4.0' Duplicat	te			
Lab ID#: 0509035B-03AA				
Compound	Rot. Limit (ppmv)	Rpt. Limit (uG/L)	Amount (ppmv)	Amount (uG/L)
TPH (Gasoline Range)	110	460	17000	70000
Client Sample ID: GP-6-4.0'				
Lab ID#: 0509035B-04A				•
Compound	Rpt. Limit (ppmv)	Rpt. Limit (uG/L)	Amount (ppmv)	Amount (uG/L)
TPH (Gasoline Range)	0.19	0.79	84	340
Client Sample ID: GP-8-4.0'				
Lab ID#: 0509035B-05A		·		· ·
Compound	Rpt. Limit (ppmv)	Rpt. Limit (uG/L)	Amount (ppmv)	Amount (uG/L)
TPH (Gasoline Range)	0.064	0.26	0.40	1.6
Client Sample ID: GP-7-4.0'				
Lab ID#: 0509035B-06A	Rpt. Limit	Rpt. Limit		

Client Sample ID: GP-7-4.0' Lab ID#: 0509035B-06A Rpt. Limit Rpt. Limit **Amount** Amount Compound (uG/L) (uG/L) (ppmv) (ppmv) TPH (Gasoline Range) 0.067 0.28 9.1 37 Client Sample ID: GP-5-4.0' Lab ID#: 0509035B-07A Rpt. Limit Rpt. Limit Amount **Amount** Compound (ppmv) (uG/L) (ppmv) (uG/L) TPH (Gasoline Range) 0.064 0.26 0.77 3.1 Client Sample ID: GP-4-4.0' Lab ID#: 0509035B-08A Rot. Limit Rpt. Limit **Amount Amount** Compound (ppmv) (uG/L) (ppmv) (uG/L) TPH (Gasoline Range) 0.064 0.26 0.085 0.35 Client Sample ID: GP-9-4.0' Lab ID#: 0509035B-09A Rpt. Limit Rpt. Limit **Amount** Amount Compound (ppmv) (uG/L) (ppmv) (uG/L) TPH (Gasoline Range) 0.069 0.28 0.90 3.7 Client Sample ID: GP-10-4.0' Lab ID#: 0509035B-10A

Rpt. Limit

(uG/L)

0.55

**Amount** 

(ppmv)

24

**Amount** 

(uG/L)

99

Rpt. Limit

(ppmv)

0.13

Compound

TPH (Gasoline Range)



**Sample Transportation Notice** 

Relinquishing signature on this document indicates that sample is being shipped in compliance 180 BLUE RAVINE ROAD, SUITE B with all applicable local. State, Federal, national, and international laws, regulations and ordinances FOLSOM, CA 95630-4719 of any kind. Air Toxics Limited assumes no liability with respect to the collection, handling or shipping of these samples. Relinquishing signature also indicates agreement to hold nameless.

FOLSOM, GA 95630-4719

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Address 7:10 Parkins Street City Samuel	State CA	フin ザ Cソフム	P.O.# 247-0781	——   <b>⊠</b> №	ormal	Date:	9/2/	25
Phone 707 - 268 - 38/2 Fex 707 - 3	35-66Y	7	Project # 247-0781	a- fei-a	ush	Pressi	urization (	Gas:
Collected by: (Signature) Scott Louis			Project Name JR., Oakland,		pecify		Ni. H∗	2
					Canis	ter Pres	sure/Vac	muuk
Lab I.D. Field Sample I.D. (Location)	Date	Time	Analyses Requested		Initial	Final	Receipt	Final
OIA GP-1-40	8/25/45	1030	TPHq, BTEX CTO-144)		30	8	lad Ha	50
DAA 69-2-4.0'	\$/29/05	1226	TPHS BYEK	<del></del>	30	10	9.57	1 TO 1 TO 1
BA: 1.P-3-4.0'	8/29/05		TPHa, BTOK		29	8	354	
04A 6P-6-4.0'	8/29/05		TPHS, BTEX		<del>                                     </del>	2	9.04	
OSA 61-8-4.0'	8/30/05	1	TAHLBTER	•	Z9,5	7.5	1054	
06A 1-P-7-4.0'	8/30/65	1240	TPKS, BTEX		30	7	151/1	
UN 69-5-40'	8/30/05	1500	TPHO, BTEX		29	フ	25/4	
OFA 6P-4-40'	18/3/105	0948	TPAS, BTEK		30	4	10.57	
49 C4 2003	8/3/85		TPHO, BIEX		30	<u> </u>	8.0Ha	
	18/31/05		TPH BTEK	,	29.5		7.54/4	1/
Refinquished by: (signature) Date/Time Scott Seuric 9-1-05 17/5	Received by	y: (signature)	Date/Time *** M Notes	: 715		<u></u>	1	<u>}``•<b>I</b>br</u>
Relinquished by: (signature) Date/Time		ry: (sighature)						
Relinquished by: (signature) Date/Time	Received by	y: (signature)	Date/Time					
Lab Shipper Name Air-Bill	#	Temp (°¢	C) Condition Cus	tódy Šeáls Inta	aci?:	Work	Order#.	·
Use Drop off			Yes Yes	s No No	пе	050	303	ð

Client Sample ID: LCS

Lab ID#: 0509035B-12A

		ngasa digita bila ba
Compound		%Recovery
TPH (Gasoline Range)		108
Container Type: NA - Not Applicable		
		Method
Surrogates	%Recovery	Limits
Fluorobenzene (FID)	123	75-150

Client Sample ID: Lab Blank

Lab ID#: 0509035B-11A

	eleğiyê) Lita			
Compound	Rpt. Limit (ppmv)	Rpt. Limit (uG/L)	Amount (ppmv)	Amount (uG/L)
TPH (Gasoline Range)	0.025	0.10	Not Detected	Not Detected
Container Type: NA - Not Applica	able			
Surrogates		%Recovery		Method Limits
Fluorobenzene (FID)		102		75-150

Client Sample ID: GP-10-4.0' Lab ID#: 0509035B-10A

			្នា សមានមន្ត្រីមេនាមិន្ត្រីមេនាមិន សមានមន្ត្រីមានសមាន	utili. Alexan er en je
Compound	Rpt. Limit (ppmv)	Rpt. Limit (uG/Ĺ)	Amount (ppmv)	Amount (uG/L)
TPH (Gasoline Range)	0.13	0.55	24	99
Container Type: 1 Liter Summa	Canister			
Surrogates		%Recovery		Method Limits
Fluorobenzene (FID)		111		75-150

Client Sample ID: GP-9-4.0'
Lab ID#: 0509035B-09A

				The desired
Compound	Rpt. Limit (ppmv)	Rpt. Limit (uG/L)	Amount (ppmv)	Amount (uG/L)
TPH (Gasoline Range)	0.069	0.28	0.90	3.7
Container Type: 1 Liter Summa	Canister			NA - 41 4
Surrogates		%Recovery		Method Limits
Fluorobenzene (FID)		107		75-150

Client Sample ID: GP-4-4.0' Lab ID#: 0509035B-08A

50. <b>V</b> 111/2	(Montal)		Pic Designation	
Compound	Rpt. Limit (ppmv)	Rpt. Limit (uG/L)	Amount (ppmv)	Amount (uG/L)
TPH (Gasoline Range)	0.064	0.26	0.085	0.35
Container Type: 1 Liter Summa	Canister			
Surrogates		%Recovery		Method Limits
Fluorobenzene (FID)		103		75-150

Client Sample ID: GP-5-4.0'
Lab ID#: 0509035B-07A

	dental de la companya			
Compound	Rpt. Limit (ppmv)	Rpt. Limit (uG/L)	Amount (ppmv)	Amount (uG/L)
TPH (Gasoline Range)	0.064	0.26	0.77	3.1
Container Type: 1 Liter Summa	Canister			
Surrogates		%Recovery		Method Limits
Fluorobenzene (FID)		104		75-150

Client Sample ID: GP-6-4.0'

Lab ID#: 0509035B-04A

Compound	Rpt. Limit (ppmv)	Rpt. Limit (uG/L)	Amount (ppmv)	Amount (uG/L)
TPH (Gasoline Range)	0.19	0.79	84	340
Q = Exceeds Quality Control limi Container Type: 1 Liter Summa	ts, possibly due to matrix e Canister	ffects.		
Surrogates		%Recovery	·	Method Limits
Fluorobenzene (FID)		266 Q	<u>.</u>	75-150

Client Sample ID: GP-3-4.0' Duplicate

Lab ID#: 0509035B-03AA

rii Agelo			ijas si <b>jo</b> lovicis Prik si jad <b>y</b> je v	
Compound	Rpt. Limit (ppmv)	Rpt. Limit (uG/L)	Amount (ppmv)	Amount (uG/L)
TPH (Gasoline Range)	110	460	17000	70000
Q = Exceeds Quality Control limit Container Type: 1 Liter Summa		atrix effects confirmed	d by re-analysis.	
Surrogates		%Recovery	•	Method Limits
Fluorobenzene (FID)		161 Q		75-150

Client Sample ID: GP-3-4.0'

Lab ID#: 0509035B-03A

	in the state of th			nate 6 gr. lement.	
Compound	Rpt. Limit (ppmv)	Rpt. Limit (uG/L)	Amount (ppmv)	Amount (uG/L)	
TPH (Gasoline Range)	110	460	17000	71000	
Q = Exceeds Quality Control limit Container Type: 1 Liter Summa		atrix effects confirmed	d by re-analysis.	"	
Surrogates		%Recovery		Method Limits	
Fluorobenzene (FID)		164 Q		75-150	

Client Sample ID: GP-2-4.0'
Lab ID#: 0509035B-02A

en pláca –	<b>7.</b> 10.115			
Compound	Røt. Limit (ppmv)	Rpt. Limit (uG/L)	Amount (ppmv)	Amount (uG/L)
TPH (Gasoline Range)	0.20	0.81	45	180
Q = Exceeds Quality Control limi	ts, possibly due to matrix e	ffects.		
Container Type: 1 Liter Summa	Canister	·		
Surrogates		%Recovery	·	Method Limits
Fluorobenzene (FID)		187 Q		75-150

Client Sample ID: GP-1-4.0' Lab ID#: 0509035B-01A

and the same of th				
Compound	Rpt. Limit (ppmv)	Rpt. Limit (uG/L)	Amount (ppmv)	Amount (uG/L)
TPH (Gasoline Range)	0.063	0.26	0.28	1.2
Container Type: 1 Liter Summa	Canister			4
Surrogates		%Recovery		Method Llmits
Fluorobenzene (FID)		102		75-150