



**CONESTOGA-ROVERS
& ASSOCIATES**

5900 Hollis Street, Suite A
Emeryville, California 94608
Telephone: (510) 420-0700 Fax: (510) 420-9170
www.CRAworld.com

TRANSMITTAL

DATE: May 3, 2011 REFERENCE NO.: 240781
PROJECT NAME: 2703 Martin Luther King Jr. Way, Oakland

To: Jerry Wickham
Alameda County Environmental Health
1131 Harbor Bay Parkway, Suite 250
Alameda, California 94502-6577

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1:27 pm, May 05, 2011
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Environmental Health

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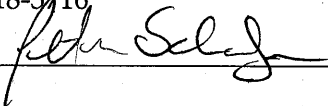
QUANTITY	DESCRIPTION
1	Groundwater Monitoring Report - First Quarter 2011

As Requested For Review and Comment
 For Your Use _____

COMMENTS:

If you have any questions regarding the contents of this document, please contact Peter Schaefer at (510) 420-3319.

Copy to: Denis Brown, Shell Oil Products US (electronic copy)
Rodney & Janet Kwan, Auto Tech West, 2703 Martin Luther King Jr. Way, Oakland, CA 94612
Scott Merillat, 664 27th Street, Oakland, CA 94612
Monique Oatis, 670 27th Street, Oakland, CA 94612
Jack Chang, 559 9th Avenue, San Francisco, CA 94118-3716

Completed by: Peter Schaefer Signed: 

Filing: Correspondence File



Jerry Wickham
Alameda County Environmental Health
1131 Harbor Bay Parkway, Suite 250
Alameda, California 94502-6577

Denis L. Brown
Shell Oil Products US

HSE – Environmental Services
20945 S. Wilmington Ave.
Carson, CA 90810-1039
Tel (707) 865 0251
Fax (707) 865 2542
Email denis.l.brown@shell.com

Re: Former Shell Service Station
2703 Martin Luther King Jr. Way
Oakland, California
SAP Code 129449
Incident No. 97093397
ACEH Case No. RO0000145

Dear Mr. Wickham:

The attached document is provided for your review and comment. Upon information and belief, I declare, under penalty of perjury, that the information contained in the attached document is true and correct.

If you have any questions or concerns, please call me at (707) 865-0251.

Sincerely,

A handwritten signature in black ink, appearing to read "Denis L. Brown", is written over a horizontal line.

Denis L. Brown
Senior Program Manager



GROUNDWATER MONITORING REPORT - FIRST QUARTER 2011

**FORMER SHELL SERVICE STATION
2703 MARTIN LUTHER KING JR. WAY
OAKLAND, CALIFORNIA**

**SAP CODE 129449
INCIDENT NO. 97093397
AGENCY NO. RO0000145**

**MAY 3, 2011
REF. NO. 240781 (18)**

This report is printed on recycled paper.

**Prepared by:
Conestoga-Rovers
& Associates**

5900 Hollis Street, Suite A
Emeryville, California
U.S.A. 94608

Office: (510) 420-0700
Fax: (510) 420-9170

web: <http://www.CRAworld.com>

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1.0 INTRODUCTION

Conestoga-Rovers & Associates (CRA) prepared this report on behalf of Equilon Enterprises LLC dba Shell Oil Products US (Shell).

1.1 SITE INFORMATION

Site Address	2703 Martin Luther King Jr. Way, Oakland
Site Use	Auto repair shop
Shell Project Manager	Denis Brown
CRA Project Manager	Peter Schaefer
Lead Agency and Contact	ACEH, Jerry Wickham
Agency Case No.	RO0000145
Shell SAP Code	129449
Shell Incident No.	97093397

Date of most recent agency correspondence was March 14, 2011.

2.0 SITE ACTIVITIES, FINDINGS, AND DISCUSSION

2.1 CURRENT QUARTER'S ACTIVITIES

Blaine Tech Services, Inc. (Blaine) gauged and sampled the wells according to the modified monitoring program for this site.

CRA prepared a vicinity map (Figure 1), a groundwater contour and chemical concentration map (Figure 2), and a groundwater data table (Table 1). Blaine's field notes are presented in Appendix A, and the laboratory report is presented in Appendix B.

CRA's March 4, 2011 *Subsurface Investigation Report and Revised Remedial Action Plan* detailed results from 25 Geoprobe® soil borings in the area of the former underground storage tank complex and fuel delivery system and 5 hand-auger soil borings near the former waste oil aboveground storage tank. Five additional hand-auger soil borings could not be drilled because Shell was not granted access to the property at

663 28th Street. CRA requested Alameda County Environmental Health's (ACEH's) assistance in completing this access agreement, and ACEH sent a letter to the property owner on March 14, 2011 requesting that he cooperate with ACEH and Shell to allow the investigation to be completed. To date, CRA has not received any communication from the home owner.

2.2 CURRENT QUARTER'S FINDINGS

Groundwater Flow Direction	Variable
Hydraulic Gradient	Variable
Depth to Water	3.95 to 7.52 feet below top of well casing

2.3 PROPOSED ACTIVITIES

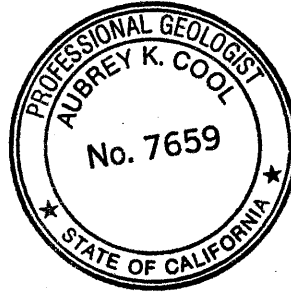
Blaine will gauge and sample wells according to the modified monitoring program for this site. Wells MW-9 through MW-11 will be gauged and sampled quarterly for at least one hydrologic cycle (through second quarter 2011), and the existing wells will be sampled semiannually during the second and fourth quarters. CRA will issue groundwater monitoring reports quarterly following the sampling events.

CRA's March 4, 2011 *Subsurface Investigation Report and Revised Remedial Action Plan* proposed excavating and disposing of shallow soils in the area of the former waste oil aboveground storage tank behind the former service station building and adjacent off site properties. As stated above, Shell has not been granted access to the property at 663 28th Street. CRA is proceeding with plans to complete the excavation on site, at 665 28th Street, and at 2719-2723 Martin Luther King Jr. Way and is tentatively scheduled to begin work in June 2011.

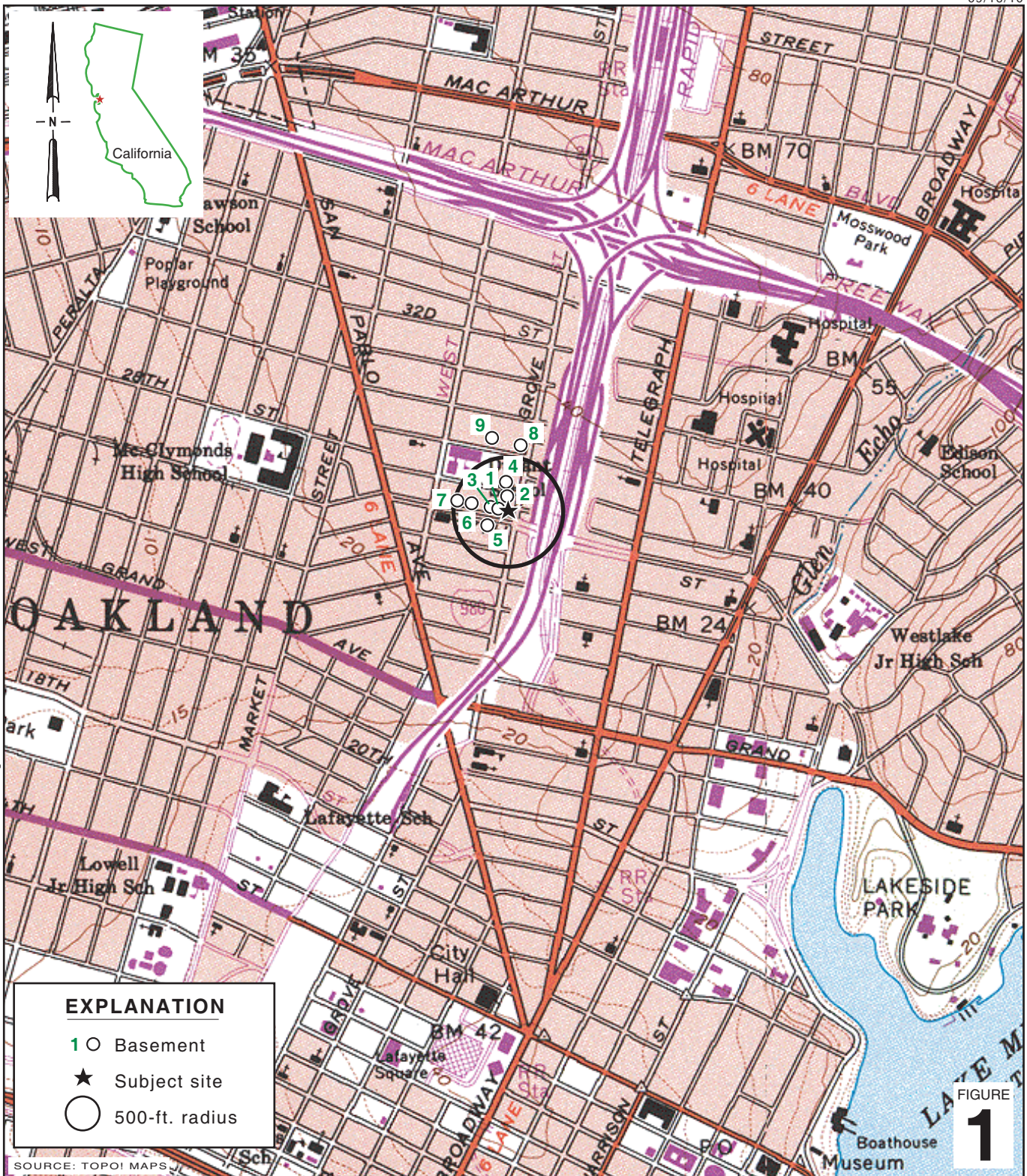
All of Which is Respectfully Submitted,
CONESTOGA-ROVERS & ASSOCIATES

Peter Schaefer
Peter Schaefer, CHG, CEG

Aubrey K. Cool
Aubrey K. Cool, PG



FIGURES



I:\Shell\6-chars\2407--\240781-Oakland 2703 Martin Luther King\240781-FIGURES\240781 VICINITY.AI

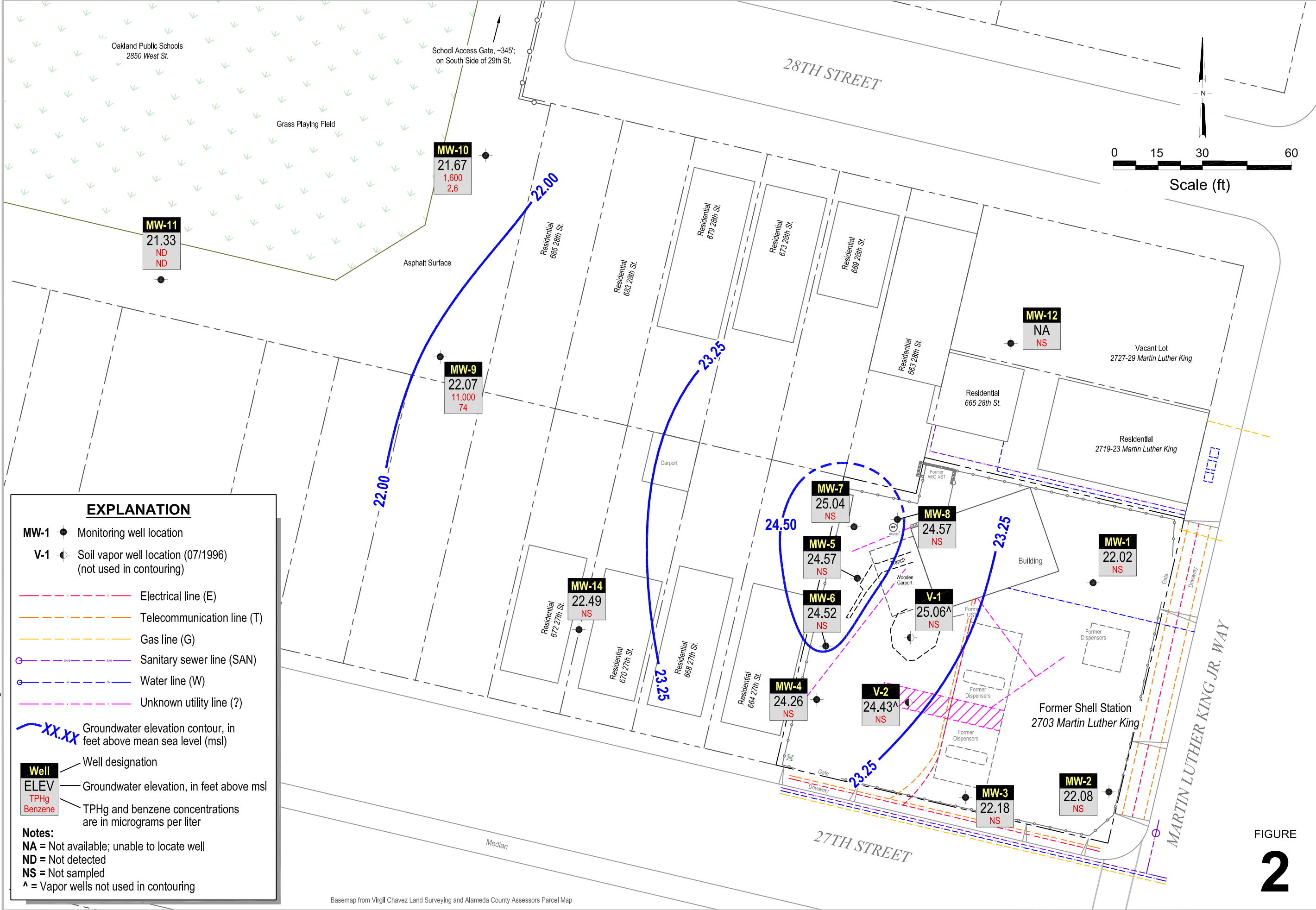
FIGURE 1

Former Shell Service Station
 2703 Martin Luther King Jr. Way
 Oakland, California



**CONESTOGA-ROVERS
 & ASSOCIATES**

Vicinity Map



EXPLANATION

- MW-1 ● Monitoring well location
- V-1 ● Soil vapor well location (07/1996) (not used in contouring)
- Electrical line (E)
- Telecommunication line (T)
- Gas line (G)
- Sanitary sewer line (SAN)
- Water line (W)
- Unknown utility line (?)

xx.xx Groundwater elevation contour, in feet above mean sea level (msl)

Well	Well designation
ELEV	Groundwater elevation, in feet above msl
TPHg	TPHg and benzene concentrations are in micrograms per liter
Benzene	

Notes:
 NA = Not available; unable to locate well
 ND = Not detected
 NS = Not sampled
 ^ = Vapor wells not used in contouring

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Basemap from Virgil Chavez Land Surveying and Alameda County Assessors Parcel Map

FIGURE
2

TABLE

**GROUNDWATER DATA
FORMER SHELL SERVICE STATION
2703 MARTIN LUTHER KING JR. WAY, OAKLAND, CALIFORNIA**

Well ID	Date	TPPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE		DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	DO Reading (ppm)
							8020 (ug/L)	8260 (ug/L)								
MW-1 (B-11)	8/2/1996	---	---	---	---	---	---	---	---	---	---	---	23.53	---	---	---
MW-1 (B-11)	8/5/1996	<50	<0.50	<0.50	<0.50	<0.50	<2.5	---	---	---	---	---	23.53	8.76	14.77	---
MW-1 (B-11) (D)	8/5/1996	<50	<0.50	<0.50	<0.50	<0.50	<2.5	---	---	---	---	---	23.53	---	---	---
MW-1 (B-11)	10/17/1996	<50	<0.50	<0.50	<0.50	<0.50	<2.5	---	---	---	---	---	23.53	9.88	13.65	---
MW-1 (B-11)	1/8/1997	<50	<0.50	<0.50	<0.50	<0.50	<2.5	---	---	---	---	---	23.53	6.82	16.71	---
MW-1 (B-11)	4/7/1997	<50	<0.50	<0.50	<0.50	<0.50	<2.5	---	---	---	---	---	23.53	7.89	15.64	---
MW-1 (B-11)	7/2/1997	<50	<0.50	<0.50	<0.50	<0.50	<2.5	---	---	---	---	---	23.53	8.71	14.82	---
MW-1 (B-11)	10/24/1997	<50	<0.50	<0.50	<0.50	<0.50	<2.5	---	---	---	---	---	23.53	9.26	14.27	---
MW-1 (B-11)	1/9/1998	<50	<0.50	<0.50	<0.50	<0.50	<2.5	---	---	---	---	---	23.53	7.94	15.59	---
MW-1 (B-11)	4/2/1998	<50	<0.50	<0.50	<0.50	<0.50	<2.5	---	---	---	---	---	23.53	7.21	16.32	---
MW-1 (B-11)	7/14/1998	<50	<0.50	<0.50	<0.50	<0.50	<2.5	---	---	---	---	---	23.53	7.78	15.75	---
MW-1 (B-11)	10/1/1998	<50	<0.50	<0.50	<0.50	<0.50	<2.5	---	---	---	---	---	23.53	8.39	15.14	---
MW-1 (B-11)	1/18/1999	<50.0	<0.500	0.785	<0.500	<0.500	2.36	---	---	---	---	---	23.53	8.28	15.25	---
MW-1 (B-11)	4/29/1999	<50	<0.50	<0.50	<0.50	<0.50	<2.5	---	---	---	---	---	23.53	8.41	15.12	---
MW-1 (B-11)	8/23/1999	<50.0	<0.500	<0.500	<0.500	<0.500	<2.50	---	---	---	---	---	23.53	8.17	15.36	---
MW-1 (B-11)	10/6/1999	<50.0	<0.500	<0.500	<0.500	<0.500	<5.00	---	---	---	---	---	23.53	9.37	14.16	---
MW-1 (B-11)	1/27/2000	<50.0	<0.500	<0.500	<0.500	<0.500	<2.50	---	---	---	---	---	23.53	7.52	16.01	---
MW-1 (B-11)	4/18/2000	<50.0	<0.500	<0.500	<0.500	<0.500	<2.50	---	---	---	---	---	23.53	7.66	15.87	---
MW-1 (B-11)	7/19/2000	<50.0	<0.500	<0.500	<0.500	<0.500	<2.50	---	---	---	---	---	23.53	7.81	15.72	---
MW-1 (B-11)	10/24/2000	<50.0	<0.500	<0.500	<0.500	<0.500	<2.50	---	---	---	---	---	23.53	8.33	15.20	---
MW-1 (B-11)	1/4/2001	<50.0	<0.500	<0.500	<0.500	<0.500	<2.50	---	---	---	---	---	23.53	8.33	15.20	---
MW-1 (B-11)	5/3/2001	<50	<0.50	<0.50	<0.50	<0.50	---	<5.0	---	---	---	---	23.53	7.83	15.70	---
MW-1 (B-11)	7/9/2001	<50	<0.50	<0.50	<0.50	<0.50	---	<5.0	---	---	---	---	23.53	8.60	14.93	---
MW-1	10/18/2001	<50	<0.50	<0.50	<0.50	<0.50	---	<5.0	---	---	---	---	23.53	9.01	14.52	0.2
MW-1	1/24/2002	<50	<0.50	<0.50	<0.50	<0.50	---	<5.0	---	---	---	---	23.53	7.68	15.85	2.1
MW-1	4/4/2002	<50	<0.50	<0.50	<0.50	<0.50	---	<5.0	---	---	---	---	23.53	7.38	16.15	1.1
MW-1	7/18/2002	<50	<0.50	<0.50	<0.50	<0.50	---	<5.0	---	---	---	---	23.53	7.75	15.78	2.2
MW-1	10/21/2002	<50	<0.50	<0.50	<0.50	<0.50	---	<5.0	---	---	---	---	29.53	8.10	21.43	1.6

**GROUNDWATER DATA
FORMER SHELL SERVICE STATION
2703 MARTIN LUTHER KING JR. WAY, OAKLAND, CALIFORNIA**

Well ID	Date	TPPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE	MTBE	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	DO Reading (ppm)
							8020 (ug/L)	8260 (ug/L)								
MW-1	1/21/2003	<50	<0.50	<0.50	<0.50	<0.50	---	<5.0	---	---	---	---	29.53	7.82	21.71	0.6
MW-1	4/17/2003	<50	<0.50	<0.50	<0.50	<1.0	---	<5.0	---	---	---	---	29.53	7.76	21.77	1.7
MW-1	7/22/2003	<50	<0.50	<0.50	<0.50	<1.0	---	<0.50	---	---	---	---	29.53	7.87	21.66	1.5
MW-1	10/20/2003	<50	<0.50	<0.50	<0.50	<1.0	---	<0.50	---	---	---	---	29.53	8.67	20.86	0.8
MW-1	1/13/2004	<50	<0.50	<0.50	<0.50	<1.0	---	<0.50	---	---	---	---	29.53	8.28	21.25	---
MW-1	1/22/2004	---	---	---	---	---	---	---	---	---	---	---	29.53	8.50	21.03	1.1
MW-1	4/1/2004	---	---	---	---	---	---	---	---	---	---	---	29.53	7.98	21.55	---
MW-1	7/13/2004	---	---	---	---	---	---	---	---	---	---	---	29.53	8.30	21.23	---
MW-1	10/26/2004	---	---	---	---	---	---	---	---	---	---	---	29.53	8.27	21.26	---
MW-1	1/13/2005	---	---	---	---	---	---	---	---	---	---	---	29.53	6.92	22.61	---
MW-1	4/28/2005	---	---	---	---	---	---	---	---	---	---	---	29.53	7.18	22.35	---
MW-1	8/1/2005	---	---	---	---	---	---	---	---	---	---	---	29.53	7.43	22.10	---
MW-1	10/5/2005	---	---	---	---	---	---	---	---	---	---	---	29.53	7.55	21.98	---
MW-1	1/11/2006	---	---	---	---	---	---	---	---	---	---	---	29.54	5.35	24.19	---
MW-1	5/26/2006	<50.0	<0.500	<0.500	<0.500	<0.500	---	<0.500	<0.500	<0.500	<0.500	<10.0	29.54	6.81	22.73	0.78
MW-1	8/30/2006	---	---	---	---	---	---	---	---	---	---	---	29.54	7.77	21.77	---
MW-1	11/8/2006	---	---	---	---	---	---	---	---	---	---	---	29.54	8.39	21.15	---
MW-1	2/22/2007	---	---	---	---	---	---	---	---	---	---	---	29.54	7.11	22.43	---
MW-1	5/29/2007	---	---	---	---	---	---	---	---	---	---	---	29.54	7.20	22.34	---
MW-1	8/27/2007	---	---	---	---	---	---	---	---	---	---	---	29.54	7.86	21.68	---
MW-1	11/8/2007	---	---	---	---	---	---	---	---	---	---	---	29.54	7.89	21.65	---
MW-1	2/20/2008	---	---	---	---	---	---	---	---	---	---	---	29.54	7.38	22.16	---
MW-1	5/1/2008	---	---	---	---	---	---	---	---	---	---	---	29.54	7.58	21.96	---
MW-1	8/12/2008	---	---	---	---	---	---	---	---	---	---	---	29.54	8.85	20.69	---
MW-1	11/26/2008	---	---	---	---	---	---	---	---	---	---	---	29.54	8.90	20.64	---
MW-1	2/3/2009	---	---	---	---	---	---	---	---	---	---	---	29.54	8.51	21.03	---
MW-1	6/2/2009	---	---	---	---	---	---	---	---	---	---	---	29.54	8.45	21.09	---
MW-1	11/10/2009	---	---	---	---	---	---	---	---	---	---	---	29.54	8.89	20.65	---

**GROUNDWATER DATA
FORMER SHELL SERVICE STATION
2703 MARTIN LUTHER KING JR. WAY, OAKLAND, CALIFORNIA**

Well ID	Date	TPPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE		DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	DO Reading (ppm)
							8020 (ug/L)	8260 (ug/L)								
MW-1	5/10/2010	--	--	--	--	--	--	--	--	--	--	--	29.54	7.22	22.32	--
MW-1	9/9/2010	--	--	--	--	--	--	--	--	--	--	--	29.54	7.88	21.66	--
MW-1	12/3/2010	--	--	--	--	--	--	--	--	--	--	--	29.54	7.98	21.56	--
MW-1	3/2/2011	--	--	--	--	--	--	--	--	--	--	--	29.54	7.52	22.02	--
MW-2 (B-12)*	7/17/1996	<50	<0.50	0.69	<0.50	<0.50	<2.5	--	--	--	--	--	22.47	--	--	--
MW-2 (B-12)*	8/5/1996	<50	<0.50	<0.50	<0.50	<0.50	<2.5	--	--	--	--	--	22.47	8.35	14.12	--
MW-2 (B-12)*	10/17/1996	<50	<0.50	<0.50	<0.50	<0.50	<2.5	--	--	--	--	--	22.47	9.32	13.15	--
MW-2 (B-12) (D)*	10/17/1996	<50	<0.50	<0.50	<0.50	<0.50	<2.5	--	--	--	--	--	22.47	--	--	--
MW-2 (B-12)*	1/8/1997	<50	<0.50	<0.50	<0.50	<0.50	<2.5	--	--	--	--	--	22.47	6.80	15.67	--
MW-2 (B-12) (D)*	1/8/1997	<50	<0.50	<0.50	<0.50	<0.50	<2.5	--	--	--	--	--	22.47	--	--	--
MW-2 (B-12)*	4/7/1997	<50	<0.50	<0.50	<0.50	<0.50	<2.5	--	--	--	--	--	22.47	7.81	14.66	--
MW-2 (B-12)*	7/2/1997	<50	<0.50	<0.50	<0.50	<0.50	<2.5	--	--	--	--	--	22.47	8.27	14.20	--
MW-2 (B-12)*	10/24/1997	<50	<0.50	<0.50	<0.50	<0.50	<2.5	--	--	--	--	--	22.47	9.12	13.35	--
MW-2 (B-12)*	1/9/1998	<50	<0.50	<0.50	<0.50	<0.50	6.3	--	--	--	--	--	22.47	7.41	15.06	--
MW-2 (B-12)*	4/2/1998	<50	<0.50	<0.50	<0.50	<0.50	<2.5	--	--	--	--	--	22.47	6.59	15.88	--
MW-2 (B-12)*	7/14/1998	<50	<0.50	<0.50	<0.50	<0.50	<2.5	--	--	--	--	--	22.47	7.49	14.98	--
MW-2 (B-12)*	10/1/1998	<50	<0.50	<0.50	<0.50	0.59	<2.5	--	--	--	--	--	22.47	8.58	13.89	--
MW-2 (B-12)*	1/18/1999	<50.0	<0.500	0.971	<0.500	<0.500	2.47	--	--	--	--	--	22.47	8.68	13.79	--
MW-2 (B-12)*	4/29/1999	<50	<0.50	<0.50	<0.50	<0.50	<2.5	--	--	--	--	--	22.47	8.62	13.85	--
MW-2 (B-12)*	8/23/1999	<50.0	<0.500	<0.500	<0.500	<0.500	<2.50	--	--	--	--	--	22.47	7.43	15.04	--
MW-2 (B-12)*	10/6/1999	<50.0	<0.500	<0.500	<0.500	<0.500	<5.00	--	--	--	--	--	22.47	9.00	13.47	--
MW-2 (B-12)*	1/27/2000	<50.0	<0.500	<0.500	<0.500	<0.500	<2.50	--	--	--	--	--	22.47	8.15	14.32	--
MW-2 (B-12)*	4/18/2000	<50.0	<0.500	<0.500	<0.500	<0.500	<2.50	--	--	--	--	--	22.47	7.04	15.43	--
MW-2 (B-12)*	7/19/2000	<50.0	<0.500	<0.500	<0.500	<0.500	<2.50	--	--	--	--	--	22.47	7.13	15.34	--
MW-2 (B-12)*	10/24/2000	<50.0	<0.500	<0.500	<0.500	<0.500	<2.50	--	--	--	--	--	22.47	8.78	13.69	--
MW-2 (B-12)*	1/4/2001	<50.0	<0.500	<0.500	<0.500	<0.500	<2.50	--	--	--	--	--	22.47	8.33	14.14	--
MW-2 (B-12)*	5/3/2001	<50	<0.50	<0.50	<0.50	<0.50	--	<5.0	--	--	--	--	22.47	7.24	15.23	--

**GROUNDWATER DATA
FORMER SHELL SERVICE STATION
2703 MARTIN LUTHER KING JR. WAY, OAKLAND, CALIFORNIA**

Well ID	Date	TPPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE		DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	DO Reading (ppm)
							8020 (ug/L)	8260 (ug/L)								
MW-2 (B-12)*	7/9/2001	<50	<0.50	<0.50	<0.50	<0.50	---	<5.0	---	---	---	---	22.47	8.55	13.92	---
MW-2	10/18/2001	<50	<0.50	<0.50	<0.50	<0.50	---	<5.0	---	---	---	---	22.47	9.42	13.05	---
MW-2	1/24/2002	<50	<0.50	<0.50	<0.50	<0.50	---	<5.0	---	---	---	---	22.47	7.23	15.24	---
MW-2	4/4/2002	<50	<0.50	<0.50	<0.50	<0.50	---	<5.0	---	---	---	---	22.47	6.90	15.57	---
MW-2	7/18/2002	<50	<0.50	<0.50	<0.50	<0.50	---	<5.0	---	---	---	---	22.47	7.97	14.50	---
MW-2	10/21/2002	<50	<0.50	<0.50	<0.50	<0.50	---	<5.0	---	---	---	---	28.47	8.62	19.85	---
MW-2	1/21/2003	<50	<0.50	<0.50	<0.50	<0.50	---	<5.0	---	---	---	---	28.47	7.08	21.39	---
MW-2	4/17/2003	<50	<0.50	<0.50	0.98	2.5	---	<5.0	---	---	---	---	28.47	6.94	21.53	---
MW-2	7/22/2003	<50	<0.50	<0.50	<0.50	<1.0	---	<0.50	---	---	---	---	28.47	8.10	20.37	---
MW-2	10/20/2003	<50	<0.50	<0.50	<0.50	<1.0	---	<0.50	---	---	---	---	28.47	9.09	19.38	---
MW-2	1/13/2004	<50	<0.50	<0.50	<0.50	<1.0	---	<0.50	---	---	---	---	28.47	7.28	21.19	---
MW-2	1/22/2004	---	---	---	---	---	---	---	---	---	---	---	28.47	8.99	19.48	2.8
MW-2	4/1/2004	---	---	---	---	---	---	---	---	---	---	---	28.47	6.88	21.59	---
MW-2	7/13/2004	---	---	---	---	---	---	---	---	---	---	---	28.47	8.28	20.19	---
MW-2	10/26/2004	---	---	---	---	---	---	---	---	---	---	---	28.47	8.43	20.04	---
MW-2	1/13/2005	---	---	---	---	---	---	---	---	---	---	---	28.47	6.52	21.95	---
MW-2	4/28/2005	---	---	---	---	---	---	---	---	---	---	---	28.47	6.38	22.09	---
MW-2	8/1/2005	---	---	---	---	---	---	---	---	---	---	---	28.47	7.73	20.74	---
MW-2	10/5/2005	---	---	---	---	---	---	---	---	---	---	---	28.47	8.47	20.00	---
MW-2	1/11/2006	---	---	---	---	---	---	---	---	---	---	---	28.48	6.30	22.18	---
MW-2	5/26/2006	59.9	<0.500	<0.500	<0.500	<0.500	---	<0.500	<0.500	<0.500	<0.500	<10.0	28.48	6.84	21.64	3.02
MW-2	8/30/2006	---	---	---	---	---	---	---	---	---	---	---	28.48	8.11	20.37	---
MW-2	11/8/2006	---	---	---	---	---	---	---	---	---	---	---	28.48	8.61	19.87	---
MW-2	2/22/2007	---	---	---	---	---	---	---	---	---	---	---	28.48	6.92	21.56	---
MW-2	5/29/2007	---	---	---	---	---	---	---	---	---	---	---	28.48	7.32	21.16	---
MW-2	8/27/2007	---	---	---	---	---	---	---	---	---	---	---	28.48	8.38	20.10	---
MW-2	11/8/2007	---	---	---	---	---	---	---	---	---	---	---	28.48	8.58	19.90	---
MW-2	2/20/2008	---	---	---	---	---	---	---	---	---	---	---	28.48	6.48	22.00	---

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2703 MARTIN LUTHER KING JR. WAY, OAKLAND, CALIFORNIA**

Well ID	Date	TPPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE	MTBE	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	DO Reading (ppm)
							8020 (ug/L)	8260 (ug/L)								
MW-2	5/1/2008	---	---	---	---	---	---	---	---	---	---	---	28.48	19.00	9.48	---
MW-2	8/12/2008	---	---	---	---	---	---	---	---	---	---	---	28.48	8.53	19.95	---
MW-2	11/26/2008	---	---	---	---	---	---	---	---	---	---	---	28.48	8.88	19.60	---
MW-2	2/3/2009	---	---	---	---	---	---	---	---	---	---	---	28.48	8.20	20.28	---
MW-2	6/2/2009	---	---	---	---	---	---	---	---	---	---	---	28.48	7.50	20.98	---
MW-2	11/10/2009	---	---	---	---	---	---	---	---	---	---	---	28.48	8.69	19.79	---
MW-2	5/10/2010	---	---	---	---	---	---	---	---	---	---	---	28.48	7.09	21.39	---
MW-2	9/9/2010	---	---	---	---	---	---	---	---	---	---	---	28.48	8.70	19.78	---
MW-2	12/3/2010	---	---	---	---	---	---	---	---	---	---	---	28.48	8.22	20.26	---
MW-2	3/2/2011	---	---	---	---	---	---	---	---	---	---	---	28.48	6.40	22.08	---
MW-3	4/25/2001	---	---	---	---	---	---	---	---	---	---	---	22.30	7.16	15.14	---
MW-3	5/3/2001	<100	<0.50	<0.50	<0.50	<0.50	---	<5.0	---	---	---	---	22.30	7.28	15.02	---
MW-3	7/9/2001	<50	<0.50	<0.50	<0.50	<0.50	---	<5.0	---	---	---	---	22.30	8.45	13.85	---
MW-3	10/18/2001	<50	<0.50	<0.50	<0.50	<0.50	---	<5.0	---	---	---	---	22.30	9.44	12.86	---
MW-3	1/24/2002	<50	<0.50	<0.50	<0.50	<0.50	---	<5.0	---	---	---	---	22.30	5.88	16.42	---
MW-3	4/4/2002	<50	<0.50	<0.50	<0.50	<0.50	---	<5.0	---	---	---	---	22.30	6.68	15.62	---
MW-3	7/18/2002	<50	<0.50	<0.50	<0.50	<0.50	---	<5.0	---	---	---	---	22.30	7.63	14.67	---
MW-3	10/21/2002	<50	<0.50	<0.50	<0.50	<0.50	---	<5.0	---	---	---	---	28.30	8.56	19.74	---
MW-3	1/21/2003	<50	<0.50	<0.50	<0.50	<0.50	---	<5.0	---	---	---	---	28.30	6.95	21.35	---
MW-3	4/17/2003	<50	<0.50	<0.50	<0.50	<1.0	---	<5.0	---	---	---	---	28.30	6.77	21.53	---
MW-3	7/22/2003	<50	<0.50	<0.50	<0.50	<1.0	---	<0.50	---	---	---	---	28.30	7.92	20.38	---
MW-3	10/20/2003	<50	<0.50	<0.50	<0.50	<1.0	---	<0.50	---	---	---	---	28.30	9.12	19.18	---
MW-3	1/13/2004	<50	<0.50	<0.50	<0.50	<1.0	---	<0.50	---	---	---	---	28.30	7.21	21.09	---
MW-3	1/22/2004	---	---	---	---	---	---	---	---	---	---	---	28.30	9.00	19.30	0.6
MW-3	4/1/2004	---	---	---	---	---	---	---	---	---	---	---	28.30	6.65	21.65	---
MW-3	7/13/2004	---	---	---	---	---	---	---	---	---	---	---	28.30	8.24	20.06	---
MW-3	10/26/2004	---	---	---	---	---	---	---	---	---	---	---	28.30	8.50	19.80	---

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2703 MARTIN LUTHER KING JR. WAY, OAKLAND, CALIFORNIA**

Well ID	Date	TPPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE		DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	DO Reading (ppm)
							8020 (ug/L)	8260 (ug/L)								
MW-3	1/13/2005	---	---	---	---	---	---	---	---	---	---	---	28.30	6.32	21.98	---
MW-3	4/28/2005	---	---	---	---	---	---	---	---	---	---	---	28.30	6.05	22.25	---
MW-3	8/1/2005	---	---	---	---	---	---	---	---	---	---	---	28.30	7.65	20.65	---
MW-3	10/5/2005	---	---	---	---	---	---	---	---	---	---	---	28.30	8.31	19.99	---
MW-3	1/11/2006	---	---	---	---	---	---	---	---	---	---	---	28.30	6.10	22.20	---
MW-3	5/26/2006	<50.0	<0.500	<0.500	<0.500	<0.500	---	<0.500	2.87	<0.500	<0.500	<10.0	28.30	6.72	21.58	1.46
MW-3	8/30/2006	---	---	---	---	---	---	---	---	---	---	---	28.30	8.12	20.18	---
MW-3	11/8/2006	---	---	---	---	---	---	---	---	---	---	---	28.30	8.71	19.59	---
MW-3	2/22/2007	---	---	---	---	---	---	---	---	---	---	---	28.30	6.78	21.52	---
MW-3	5/29/2007	---	---	---	---	---	---	---	---	---	---	---	28.30	7.20	21.10	---
MW-3	8/27/2007	---	---	---	---	---	---	---	---	---	---	---	28.30	8.18	20.12	---
MW-3	11/8/2007	---	---	---	---	---	---	---	---	---	---	---	28.30	8.41	19.89	---
MW-3	2/20/2008	---	---	---	---	---	---	---	---	---	---	---	28.30	6.31	21.99	---
MW-3	5/1/2008	---	---	---	---	---	---	---	---	---	---	---	28.30	7.52	20.78	---
MW-3	8/12/2008	---	---	---	---	---	---	---	---	---	---	---	28.30	8.32	19.98	---
MW-3	11/26/2008	---	---	---	---	---	---	---	---	---	---	---	28.30	8.71	19.59	---
MW-3	2/3/2009	---	---	---	---	---	---	---	---	---	---	---	28.30	8.08	20.22	---
MW-3	6/2/2009	---	---	---	---	---	---	---	---	---	---	---	28.30	7.28	21.02	---
MW-3	11/10/2009	---	---	---	---	---	---	---	---	---	---	---	28.30	8.72	19.58	---
MW-3	5/10/2010	---	---	---	---	---	---	---	---	---	---	---	28.30	6.71	21.59	---
MW-3	9/9/2010	---	---	---	---	---	---	---	---	---	---	---	28.30	8.59	19.71	---
MW-3	12/3/2010	---	---	---	---	---	---	---	---	---	---	---	28.30	8.26	20.04	---
MW-3	3/2/2011	---	---	---	---	---	---	---	---	---	---	---	28.30	6.12	22.18	---
MW-4	4/25/2001	---	---	---	---	---	---	---	---	---	---	---	22.51	7.05	15.46	---
MW-4	5/3/2001	8,000	3,500	24	37	350	---	<200	---	---	---	---	22.51	6.66	15.85	---
MW-4	7/9/2001	16,000	4,100	32	890	790	---	<200	---	---	---	---	22.51	8.28	14.23	---
MW-4	10/18/2001	12,000	3,300	<20	430	220	---	<200	---	---	---	---	22.51	9.40	13.11	---

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Well ID	Date	TPPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE		DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	DO Reading (ppm)
							8020 (ug/L)	8260 (ug/L)								
MW-4	1/24/2002	5,500	1,200	<5.0	280	240	--	<50	--	--	--	--	22.51	5.73	16.78	--
MW-4	4/4/2002	2,000	350	1.4	13	7.8	--	<10	--	--	--	--	22.51	5.62	16.89	--
MW-4	7/18/2002	3,400	440	1.3	200	98	--	<5.0	--	--	--	--	22.51	6.94	15.57	--
MW-4	10/21/2002	16,000	3,100	11	1,200	970	--	<5.0	--	--	--	--	28.51	8.04	20.47	--
MW-4	1/21/2003	3,600	720	3.9	110	58	--	<25	--	--	--	--	28.51	6.10	22.41	--
MW-4	4/17/2003	3,700	810	<5.0	140	17	--	<50	--	--	--	--	28.51	5.97	22.54	--
MW-4	7/22/2003	3,700	450	<2.5	110	7.9	--	<2.5	--	--	--	--	28.51	6.37	22.14	--
MW-4	10/20/2003	11,000 c	2,500	<20	550	95	--	<20	--	--	--	--	28.51	8.99	19.52	--
MW-4	1/13/2004	6,600	1,500	<10	41	37	--	<10	--	--	--	--	28.51	6.67	21.84	--
MW-4	1/22/2004	--	--	--	--	--	--	--	--	--	--	--	28.51	8.80	19.71	0.3
MW-4	4/1/2004	9,500	2,100	12	170	30	--	--	--	--	--	--	28.51	6.28	22.23	0.1
MW-4	7/13/2004	12,000	3,600	39	160	58	--	<25	<100	<100	<100	<250	28.51	8.20	20.31	0.1
MW-4	10/26/2004	11,000	2,800	<25	100	<50	--	--	--	--	--	--	28.51	8.00	20.51	0.6
MW-4	1/13/2005	12,000	2,200	14	110	43	--	--	--	--	--	--	28.51	6.03	22.48	0.1
MW-4	4/28/2005	8,600	2,300	27	200	49	--	--	--	--	--	--	28.51	5.93	22.58	3.71
MW-4	8/1/2005	11,000	3,900	57	180	47	--	<10	<40	<40	<40	<100	28.51	6.20	22.31	-- d
MW-4	10/5/2005	9,400	3,300	45	88	33	--	--	--	--	--	--	28.51	8.22	20.29	2.76
MW-4	1/11/2006	3,900 f	1,700 f	14	95	78	--	<0.50	7.4	<0.50	<0.50	32	28.51	4.25	24.26	0.6
MW-4	5/26/2006	6,730	455	1.90	56.7	44.8	--	<0.500	4.36	<0.500	<0.500	<10.0	28.51	5.90	22.61	0.54
MW-4	8/30/2006	29,600	2,740	30.0	448	237	--	<0.500	<0.500	<0.500	<0.500	<10.0	28.51	7.98	20.53	0.44/0.46
MW-4	11/8/2006	6,300	1,500	13	130	67	--	--	--	--	--	--	28.51	8.52	19.99	0.05/0.22
MW-4	2/22/2007	11,000	2,200	18	620	310	--	--	--	--	--	--	28.51	5.63	22.88	2.96/2.98
MW-4	5/29/2007	14,000 i,j	3,200	27	640	249.0	--	--	--	--	--	--	28.51	6.60	21.91	0.19/0.11
MW-4	8/27/2007	12,000 i	1,900	19 k	250	80.9 k	--	<25	<50	<50	<50	<250	28.51	8.50	20.01	0.85/1.71
MW-4	11/8/2007	6,400 i	1,400	11 k	70	37.9 k	--	--	--	--	--	--	28.51	8.21	20.30	1.09/2.63
MW-4	2/20/2008	12,000 i	2,700	<20	690	396	--	--	--	--	--	--	28.51	4.86	23.65	0.46/0.12
MW-4	5/1/2008	8,500	2,000	<20	260	62	--	--	--	--	--	--	28.51	7.00	21.51	0.2/0.2
MW-4	8/12/2008	8,400	1,800	22	<20	24	--	<20	<40	<40	<40	<200	28.51	8.31	20.20	0.21/0.68

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							8020 (ug/L)	8260 (ug/L)								
MW-4	11/26/2008	6,900	1,800	<20	120	<20	--	--	--	--	--	--	28.51	8.94	19.57	0.88/2.18
MW-4	2/3/2009	8,800	1,800	<20	160	96	--	--	--	--	--	--	28.51	7.64	20.87	0.15/0.26
MW-4	6/2/2009	15,000	3,000	58	340	55	--	--	--	--	--	--	28.51	6.82	21.69	0.26/0.65
MW-4	11/10/2009	13,000	2,200	37	180	91	--	<20	<40	<40	<40	<200	28.51	8.38	20.13	0.61/0.57
MW-4	5/10/2010	12,000	3,100	37	570	140	--	--	--	--	--	--	28.51	5.42	23.09	0.26/2.84
MW-4	9/9/2010	--	--	--	--	--	--	--	--	--	--	--	28.51	8.31	20.20	--
MW-4	12/3/2010	6,400	1,600	21	96	68	--	<20	<40	<40	<40	<200	28.51	7.75	20.76	0.52/0.45
MW-4	3/2/2011	--	--	--	--	--	--	--	--	--	--	--	28.51	4.25	24.26	--
MW-5	4/25/2001	--	--	--	--	--	--	--	--	--	--	--	23.54	7.36	16.18	--
MW-5	5/3/2001	160,000	12,000	20,000	3,600	23,000	--	<500	--	--	--	--	23.54	7.77	15.77	--
MW-5	7/9/2001	130,000	11,000	19,000	4,500	22,000	--	<500	--	--	--	--	23.54	9.32	14.22	--
MW-5	10/18/2001	120,000	12,000	23,000	4,200	21,000	--	<500	--	--	--	--	23.54	9.39	14.15	0.5
MW-5	1/24/2002	34,000	3,300	3,300	960	6,000	--	<100	--	--	--	--	23.54	7.05	16.49	4.0
MW-5	4/4/2002	32,000	2,100	2,800	730	6,400	--	<200	--	--	--	--	23.54	6.89	16.65	1.0
MW-5	7/18/2002	75,000	7,500	4,700	2,700	15,000	--	<500	--	--	--	--	23.54	8.48	15.06	1.2
MW-5	10/21/2002	140,000	13,000	18,000	4,000	26,000	--	<500	--	--	--	--	29.54	9.21	20.33	1.1
MW-5	1/21/2003	47,000	6,400	3,500	370	8,300	--	<500	--	--	--	--	29.54	7.23	22.31	0.8
MW-5	4/17/2003	93,000	9,700	16,000	3,200	20,000	--	<500	--	--	--	--	29.54	6.61	22.93	0.8
MW-5	7/22/2003	110,000	9,500	15,000	560	23,000	--	<50	--	--	--	--	29.54	8.68	20.86	1.2
MW-5	10/20/2003	88,000	6,600	12,000	1,900	16,000	--	<50	--	--	--	--	29.54	9.71	19.83	0.1
MW-5	1/13/2004	4,600	460	140	<10	930	--	<10	--	--	--	--	29.54	7.30	22.24	--
MW-5	1/22/2004	--	--	--	--	--	--	--	--	--	--	--	29.54	9.51	20.03	0.3
MW-5	4/1/2004	70,000	7,900	11,000	2,100	17,000	--	--	--	--	--	--	29.54	6.80	22.74	0.1
MW-5	7/13/2004	66,000	5,900	10,000	1,900	16,000	--	<50	<200	<200	<200	<500	29.54	9.28	20.26	0.1
MW-5	10/26/2004	6,600	670	110	7.4	2,000	--	--	--	--	--	--	29.54	8.75	20.79	0.8
MW-5	1/13/2005	9,500	1,300	950	360	1,900	--	--	--	--	--	--	29.54	5.87	23.67	6.3
MW-5	4/28/2005	17,000	2,400	1,200	320	3,400	--	--	--	--	--	--	29.54	6.32	23.22	3.54

**GROUNDWATER DATA
FORMER SHELL SERVICE STATION
2703 MARTIN LUTHER KING JR. WAY, OAKLAND, CALIFORNIA**

Well ID	Date	TPPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE		DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	DO Reading (ppm)
							8020 (ug/L)	8260 (ug/L)								
MW-5	8/1/2005	70,000	6,600	11,000	3,400	17,000	--	<50	<200	<200	<200	<500	29.54	8.27	21.27	-- d
MW-5	10/5/2005	93,000	8,600	15,000	4,500	23,000	--	--	--	--	--	--	29.54	9.12	20.42	1.43
MW-5	1/11/2006	12,000	1,900	550	2,400	3,800	--	<25	<25	<25	<25	<250	29.61	5.52	24.09	0.6
MW-5	5/26/2006	112,000	6,600	11,100	3,870	19,900 g	--	<0.500	5.37	<0.500	<0.500	<10.0	29.61	7.02	22.59	0.45
MW-5	8/30/2006	281,000	8,050	15,400	4,770	26,800	--	<0.500	<0.500	<0.500	60.6	<10.0	29.61	8.93	20.68	0.55/0.51
MW-5	11/8/2006	83,000	7,000	7,400	3,200	16,000	--	--	--	--	--	--	29.61	9.40	20.21	0.08/0.05
MW-5	2/22/2007	35,000	9,500	13,000	5,300	23,000	--	--	--	--	--	--	29.61	6.87	22.74	1.17/3.17
MW-5	5/29/2007	94,000 i	6,400	9,900	4,300	22,000	--	--	--	--	--	--	29.61	7.85	21.76	0.08/0.19
MW-5	8/27/2007	110,000 i	6,900	11,000	4,300	22,000	--	<100	<200	<200	<200	<1000	29.61	9.13	20.48	0.08/0.22
MW-5	11/8/2007	61,000 i	7,500	5,300	4,700	20,400	--	--	--	--	--	--	29.61	9.27	20.34	2.15/0.65
MW-5	2/20/2008	92,000 i	14,000	14,000	5,900	30,800	--	--	--	--	--	--	29.61	6.02	23.59	0.17/0.18
MW-5	5/1/2008	130,000	8,200	12,000	4,600	24,900	--	--	--	--	--	--	29.61	8.20	21.41	0.2/0.1
MW-5	8/12/2008	150,000	7,600	12,000	8,900	24,800	--	<100	<200	<200	<200	<1,000	29.61	9.42	20.19	0.14/0.51
MW-5	11/26/2008	110,000	7,900	12,000	4,500	27,500	--	--	--	--	--	--	29.61	9.86	19.75	1.26/0.95
MW-5	2/3/2009	130,000	8,500	10,000	4,400	24,000	--	--	--	--	--	--	29.61	8.67	20.94	0.30/0.23
MW-5	6/2/2009	150,000	7,000	10,000	4,600	25,000	--	--	--	--	NN	--	29.61	8.02	21.59	0.28/0.28
MW-5	11/10/2009	150,000	6,900	10,000	4,600	26,000	--	<100	<200	<200	<200	<1000	29.61	9.41	20.20	0.48/0.49
MW-5	5/10/2010	80,000	5,700	7,100	4,000	22,000	--	--	--	--	--	--	29.61	6.72	22.89	0.22/0.29
MW-5	9/9/2010	--	--	--	--	--	--	--	--	--	--	--	29.61	9.51	20.10	--
MW-5	12/3/2010	73,000	5,400	8,500	4,100	21,000	--	<100	<200	<200	<200	<1,000	29.61	8.70	20.91	0.39/0.38
MW-5	3/2/2011	--	--	--	--	--	--	--	--	--	--	--	29.61	5.04	24.57	--
MW-6	1/9/2006	--	--	--	--	--	--	--	--	--	--	--	28.60	4.18	24.42	--
MW-6	1/11/2006	150,000	9,300	1,600	5,100	24,000	--	<2.5 f	17 f	<2.5 f	<2.5 f	51 f	28.60	4.50	24.10	3.6
MW-6	5/26/2006	67,300	6,930	870	2,440	7,590 g	--	<5.00	10.1	<5.00	<5.00	<100	28.60	6.10	22.50	0.49
MW-6	8/30/2006	7,060	6,090	1,180	2,040	7,200	--	<0.500	<0.500	<0.500	<0.500	<10.0	28.60	8.05	20.55	0.39/0.56
MW-6	11/8/2006	8,200	1,900	200	350	890	--	--	--	--	--	--	28.60	8.53	20.07	0.12/0.95
MW-6	2/22/2007	49,000	7,300	2,300	3,600	9,500	--	--	--	--	--	--	28.60	5.94	22.66	1.54/2.03

**GROUNDWATER DATA
FORMER SHELL SERVICE STATION
2703 MARTIN LUTHER KING JR. WAY, OAKLAND, CALIFORNIA**

Well ID	Date	TPPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE		DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	DO Reading (ppm)
							8020 (ug/L)	8260 (ug/L)								
MW-6	5/29/2007	30,000 ij	4,100	1,000	1,600	4,900	---	---	---	---	---	---	28.60	6.87	21.73	0.11/0.51
MW-6	8/27/2007	36,000 i	2,000	440	1,000	3,400	---	<25	15 k	<50	<50	<250	28.60	8.22	20.38	0.08/0.15
MW-6	11/8/2007	7,000 i	850	130	270	880	---	---	---	---	---	---	28.60	8.32	20.28	0.94/2.48
MW-6	2/20/2008	28,000 i	6,900	1,300	1,900	7,000	---	---	---	---	---	---	28.60	5.03	23.57	0.14/0.09
MW-6	5/1/2008	24,000	4,400	940	1,000	3,500	---	---	---	---	---	---	28.60	7.15	21.45	0.05/0.04
MW-6	8/12/2008	30,000	1,900	380	1,300	3,600	---	<50	<100	<100	<100	<500	28.60	8.49	20.11	0.49/0.99
MW-6	11/26/2008	15,000	2,400	320	590	2,120	---	---	---	---	---	---	28.60	8.93	19.67	0.79/2.30
MW-6	2/3/2009	25,000	3,000	330	790	3,000	---	---	---	---	---	---	28.60	7.69	20.91	0.24/0.09
MW-6	6/2/2009	Well Inaccessible	---	---	---	---	---	---	---	---	---	---	28.60	---	---	---
MW-6	11/10/2009	19,000	2,500	490	620	2,200	---	<25	<50	<50	<50	<250	28.60	8.47	20.13	2.82/1.98
MW-6	5/10/2010	15,000	4,100	700	790	2,300	---	---	---	---	---	---	28.60	5.64	22.96	0.21/0.35
MW-6	9/9/2010	---	---	---	---	---	---	---	---	---	---	---	28.60	8.54	20.06	---
MW-6	12/3/2010	5,700	1,800	240	250	870	---	<25	<50	<50	<50	<250	28.60	7.88	20.72	0.38/0.53
MW-6	3/2/2011	---	---	---	---	---	---	---	---	---	---	---	28.60	4.08	24.52	---
MW-7	1/9/2006	---	---	---	---	---	---	---	---	---	---	---	29.71	5.50	24.21	---
MW-7	1/11/2006	79,000	9,800	1,800	1,900	20,000	---	<5.0 f	28 f	<5.0 f	<5.0 f	64 f	29.71	5.70	24.01	1.0
MW-7	5/26/2006	98,200	9,620	1,150	3,490	13,400 g	---	<5.00	30.8	<5.00	<5.00	885	29.71	7.24	22.47	0.30
MW-7	8/30/2006	146,000	8,740	980	3,440	15,400	---	<0.500	22.7	<0.500	<0.500	<10.0	29.71	9.03	20.68	0.51/0.46
MW-7	11/8/2006	61,000	6,600	880	2,800	12,000	---	---	---	---	---	---	29.71	9.49	20.22	0.02/0.13
MW-7	2/22/2007	50,000	3,400	910	2,200	13,000	---	---	---	---	---	---	29.71	7.00	22.71	0.96/2.57
MW-7	5/29/2007	26,000 ij	2,700	320	850	3,590	---	---	---	---	---	---	29.71	8.01	21.70	0.09/0.15
MW-7	8/27/2007	37,000 i	3,300	240	1,300	4,060	---	<25	20 k	<50	<50	<250	29.71	9.30	20.41	1.23/1.64
MW-7	11/8/2007	26,000 i	3,000	120	1,000	2,810	---	---	---	---	---	---	29.71	9.39	20.32	0.80/1.39
MW-7	2/20/2008	20,000 i	1,400	210	600	4,800	---	---	---	---	---	---	29.71	3.33	26.38	3.72/0.58
MW-7	5/1/2008	16,000	1,700	66	85	1,380	---	---	---	---	---	---	29.71	8.28	21.43	0.2/0.1
MW-7	8/12/2008	27,000	1,700	73	1,100	2,490	---	<20	<40	<40	<40	<200	29.71	9.61	20.10	1.49/1.93
MW-7	11/26/2008	25,000	2,300	61	62	1,400	---	---	---	---	---	---	29.71	9.94	19.77	0.85/1.10

**GROUNDWATER DATA
FORMER SHELL SERVICE STATION
2703 MARTIN LUTHER KING JR. WAY, OAKLAND, CALIFORNIA**

Well ID	Date	TPPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE		DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	DO Reading (ppm)
							8020 (ug/L)	8260 (ug/L)								
MW-7	2/3/2009	54,000	2,900	170	520	5,800	--	--	--	--	--	--	29.71	8.80	20.91	0.17/0.62
MW-7	6/2/2009	14,000	1,100	43	23	810	--	--	--	--	--	--	29.71	8.16	21.55	0.21/0.18
MW-7	11/10/2009	17,000	900	42	63	1,400	--	<10	<20	<20	<20	<100	29.71	9.56	20.15	0.54/0.33
MW-7	5/10/2010	6,900	650	24	24	610	--	--	--	--	--	--	29.71	6.86	22.85	0.37/0.19
MW-7	9/9/2010	--	--	--	--	--	--	--	--	--	--	--	29.71	9.70	20.01	--
MW-7	12/3/2010	8,100	550	16	20	520	--	<5.0	<10	<10	<10	<50	29.71	8.95	20.76	0.41/0.37
MW-7	3/2/2011	--	--	--	--	--	--	--	--	--	--	--	29.71	4.67	25.04	--
MW-8	1/9/2006	--	--	--	--	--	--	--	--	--	--	--	29.54	5.56	23.98	--
MW-8	1/11/2006	32,000	2,400	180	66	5,500	--	<0.50 f	15 f	<0.50 f	<0.50 f	35 f	29.54	5.53	24.01	0.8
MW-8	5/26/2006	24,800	423	73.0	166	2,820 g	--	<0.500	2.18	<0.500	<0.500	<10.0	29.54	7.02	22.52	0.35
MW-8	8/30/2006	72,100	1,770	114	324	3,140	--	<0.500	23.3	<0.500	<0.500	<10.0	29.54	8.81	20.73	0.51/0.50
MW-8	11/8/2006	24,000	2,000	90	190	3,400	--	--	--	--	--	--	29.54	9.25	20.29	0.11/0.40
MW-8	2/22/2007	26,000	2,100	110	180	4,400	--	--	--	--	--	--	29.54	7.08	22.46	1.37/1.71
MW-8	5/29/2007	31,000 i	2,600	99	250	3,140	--	--	--	--	--	--	29.54	7.81	21.73	0.05/0.49
MW-8	8/27/2007	41,000 i	3,400	110	260	3,880	--	<20	32 k	<40	<40	<200	29.54	9.04	20.50	0.07/0.27
MW-8	11/8/2007	42,000 i	4,900	140	440	4,000	--	--	--	--	--	--	29.54	9.14	20.40	3.20/0.10
MW-8	2/20/2008	19,000 i	760	38	52	1,930	--	--	--	--	--	--	29.54	9.00	20.54	1.72/0.13
MW-8	5/1/2008	18,000	1,000	35	42	1,520	--	--	--	--	--	--	29.54	8.10	21.44	1.10/0.19
MW-8	8/12/2008	33,000	1,600	69	1,100	2,730	--	<10	<20	<20	<20	<100	29.54	9.41	20.13	0.15/0.29
MW-8	11/26/2008	27,000	2,600	77	100	2,930	--	--	--	--	--	--	29.54	9.68	19.86	2.60/0.66
MW-8	2/3/2009	32,000	2,400	70	81	2,700	--	--	--	--	--	--	29.54	8.57	20.97	0.10/0.23
MW-8	6/2/2009	22,000	1,100	39	56	1,600	--	--	--	--	--	--	29.54	8.00	21.54	0.22/0.38
MW-8	11/10/2009	22,000	1,600	46	52	1,600	--	<25	<50	<50	<50	<250	29.54	9.32	20.22	0.45/0.29
MW-8	5/10/2010	9,800	340	15	21	700	--	--	--	--	--	--	29.54	6.74	22.80	0.28/0.54
MW-8	9/9/2010	--	--	--	--	--	--	--	--	--	--	--	29.54	9.52	20.02	--
MW-8	12/3/2010	13,000	720	26	29	870	--	<5.0	<10	<10	<10	<50	29.54	8.67	20.87	0.90/0.27
MW-8	3/2/2011	--	--	--	--	--	--	--	--	--	--	--	29.54	4.97	24.57	--

**GROUNDWATER DATA
FORMER SHELL SERVICE STATION
2703 MARTIN LUTHER KING JR. WAY, OAKLAND, CALIFORNIA**

Well ID	Date	TPPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE		DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	DO Reading (ppm)
							8020 (ug/L)	8260 (ug/L)								
MW-9	8/27/2010	---	---	---	---	---	---	---	---	---	---	---	28.52	10.33	18.19	---
MW-9	9/9/2010	13,000	32	13	880	610	---	---	---	---	---	---	28.52	10.60	17.92	0.51/0.73
MW-9	12/3/2010	6,400	33	9.5	540	280	---	---	---	---	---	---	28.52	10.42	18.10	0.22/0.33
MW-9	3/2/2011	11,000	74	11	840	170	---	---	---	---	---	---	28.52	6.45	22.07	0.53/0.48
MW-10	8/27/2010	---	---	---	---	---	---	---	---	---	---	---	28.70	10.21	18.49	---
MW-10	9/9/2010	2,600	1.9	1.3	40	170	---	---	---	---	---	---	28.70	10.70	18.00	1.43/1.67
MW-10	12/3/2010	1,600	2.0	<1.0	25	18	---	---	---	---	---	---	28.70	10.06	18.64	0.17/0.30
MW-10	3/2/2011	1,600	2.6	0.55	41	13	---	---	---	---	---	---	28.52	6.85	21.67	0.41/0.40
MW-11	8/27/2010	---	---	---	---	---	---	---	---	---	---	---	27.46	9.98	17.48	---
MW-11	9/9/2010	<50	<0.50	<1.0	<1.0	<1.0	---	---	---	---	---	---	27.46	10.32	17.14	1.64/1.69
MW-11	12/3/2010	<50	<0.50	<1.0	<1.0	<1.0	---	---	---	---	---	---	27.46	9.84	17.62	0.29/0.47
MW-11	3/2/2011	<50	<0.50	<0.50	<0.50	<1.0	---	---	---	---	---	---	27.46	6.13	21.33	1.08/0.88
MW-12	5/19/2006	---	---	---	---	---	---	---	---	---	---	---	31.16	8.42	22.74	---
MW-12	5/26/2006	<50.0	<0.500	<0.500	<0.500	<0.500	---	<0.500	<0.500	<0.500	<0.500	<10.0	31.16	8.44	22.72	3.88
MW-12	8/30/2006	746	<0.500	<0.500	<0.500	<0.500	---	---	---	---	---	---	31.16	9.54	21.62	1.75/1.81
MW-12	11/8/2006	<50	<0.50	<0.50	<0.50	<1.0	---	---	---	---	---	---	31.16	8.67	22.49	2.26/3.60
MW-12	2/22/2007	<50	<0.50	<1.0	<0.50	<1.0	---	---	---	---	---	---	31.16	7.72	23.44	1.60/2.91
MW-12	5/29/2007	<50 i	0.49 k	<1.0	0.14 k	0.48 k	---	---	---	---	---	---	31.16	9.00	22.16	0.60/0.61
MW-12	8/27/2007	<50 i	<0.50	<1.0	<1.0	<1.0	---	---	---	---	---	---	31.16	9.90	21.26	0.47/0.24
MW-12	11/8/2007	<50 i	<0.50	<1.0	<1.0	<1.0	---	---	---	---	---	---	31.16	9.90	21.26	3.8/3.1
MW-12	2/20/2008	<50 i	5.4	1.7	3.4	12.4	---	---	---	---	---	---	31.16	7.40	23.76	3.43/1.91
MW-12	5/1/2008	<50	<0.50	<1.0	<1.0	<1.0	---	---	---	---	---	---	31.16	9.20	21.96	0.09/0.13
MW-12	8/12/2008	<50	<0.50	<1.0	<1.0	<1.0	---	---	---	---	---	---	31.16	10.40	20.76	3.6/3.2
MW-12	11/26/2008	<50	<0.50	<1.0	<1.0	<1.0	---	---	---	---	---	---	31.16	10.59	20.57	1.80/1.32

**GROUNDWATER DATA
FORMER SHELL SERVICE STATION
2703 MARTIN LUTHER KING JR. WAY, OAKLAND, CALIFORNIA**

Well ID	Date	TPPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE		DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	DO Reading (ppm)
							8020 (ug/L)	8260 (ug/L)								
MW-12	2/3/2009	<50	<0.50	<1.0	<1.0	<1.0	--	--	--	--	--	--	31.16	9.39	21.77	1.72/1.75
MW-12	6/2/2009	<50	<0.50	<1.0	<1.0	<1.0	--	--	--	--	--	--	31.16	9.20	21.96	0.77/1.41
MW-12	11/10/2009	<50	<0.50	<1.0	<1.0	<1.0	--	--	--	--	--	--	31.16	10.12	21.04	2.70/1.52
MW-12	5/10/2010	<50	<0.50	<1.0	<1.0	<1.0	--	--	--	--	--	--	31.16	8.41	22.75	2.65/1.42
MW-12	9/9/2010	Unable to locate		--	--	--	--	--	--	--	--	--	31.16	--	--	--
MW-12	12/3/2010	<50	<0.50	<1.0	<1.0	<1.0	--	--	--	--	--	--	31.16	9.32	21.84	0.74/1.29
MW-12	3/2/2011	Unable to locate		--	--	--	--	--	--	--	--	--	31.16	--	--	--
MW-14	5/19/2006	--	--	--	--	--	--	--	--	--	--	--	28.09	6.95	21.14	--
MW-14	5/26/2006	103,000	5,280	76.7	3,930	4,800 g	--	<5.00	49.7	<5.00	<5.00	895	28.09	7.05	21.04	3.60
MW-14	8/30/2006	10,200	1,260	12.5	1,310	1,330	--	<0.500	<0.500	<0.500	<0.500	<10.0	28.09	9.19	18.90	3.33/3.49
MW-14	11/8/2006	29,000	4,400 h	34	2,000	1,600	--	--	--	--	--	--	28.09	9.80	18.29	1.16/1.40
MW-14	2/22/2007	31,000	2,600	42	2,200	1,600	--	--	--	--	--	--	28.09	6.70	21.39	0.59/1.11
MW-14	5/29/2007	35,000 i	1,100	14	1,800	767	--	--	--	--	--	--	28.09	7.89	20.20	0.08/0.08
MW-14	8/27/2007	Unable to access well		--	--	--	--	--	--	--	--	--	--	--	--	--
MW-14	8/29/2007	45,000 i	1,000	11	870	367.8 k	--	<10	20	<20	<20	<100	28.09	9.25	18.84	0.09/0.16
MW-14	11/8/2007	32,000 i	1,600	22	1,500	889	--	--	--	--	--	--	28.09	9.21	18.88	0.04/0.35
MW-14	2/20/2008	23,000 i	1,800	32	1,600	1,021	--	--	--	--	--	--	28.09	6.34	21.75	0.09/0.08
MW-14	5/1/2008	16,000	830	15	870	452	--	--	--	--	--	--	28.09	7.95	20.14	0.12/0.09
MW-14	8/12/2008	34,000	1,400	26	550	1,151	--	<10	<20	<20	<20	<100	28.09	14.10	13.99	0.03/0.38
MW-14	11/26/2008	Well inaccessible		--	--	--	--	--	--	--	--	--	28.09	--	--	--
MW-14	2/3/2009	39,000	1,800	27	1,700	1,400	--	--	--	--	--	--	28.09	8.66	19.43	0.16/0.19
MW-14	6/2/2009	34,000	1,100	<25	1,200	710	--	--	--	--	--	--	28.09	8.21	19.88	0.16/0.26
MW-14	11/10/2009	39,000	2,300	35	2,100	1,200	--	<25	<50	<50	<50	<250	28.09	9.69	18.40	0.45/1.56
MW-14	5/10/2010	5,900	150	2.1	170	54	--	--	--	--	--	--	28.09	6.64	21.45	0.49/1.38
MW-14	9/9/2010	Unable to access well		--	--	--	--	--	--	--	--	--	28.09	--	--	--
MW-14	12/3/2010	84,000	1,800	39	1,900	1,100	--	<5.0	27	<10	<10	<50	28.09	9.10	18.99	0.50/0.67
MW-14	3/2/2011	--	--	--	--	--	--	--	--	--	--	--	28.09	5.60	22.49	--

**GROUNDWATER DATA
FORMER SHELL SERVICE STATION
2703 MARTIN LUTHER KING JR. WAY, OAKLAND, CALIFORNIA**

Well ID	Date	TPPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE		DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	DO Reading (ppm)
							8020 (ug/L)	8260 (ug/L)								
B-10 *	7/17/1996	20,000	400	<100	<100	870	<500	--	--	--	--	--	--	--	--	--
B-13*	7/17/1996	290,000	34,000	21,000	9,900	47,000	<2,500	--	--	--	--	--	--	--	--	--
V-1	8/2/1996	--	--	--	--	--	--	--	--	--	--	--	23.26	--	--	--
V-1	8/5/1996	--	--	--	--	--	--	--	--	--	--	--	23.26	8.58	14.68	--
V-1	10/17/1996	--	--	--	--	--	--	--	--	--	--	--	23.26	10.02	13.24	--
V-1	1/16/1997	9,500	1,200	250	280	880	<50	--	--	--	--	--	23.26	5.55	17.71	--
V-1	4/7/1997	2,200	42	<5.0	130	15	<25	--	--	--	--	--	23.26	7.40	15.86	--
V-1	7/2/1997	2,600	340	5.8	49	12	74	<4.0	--	--	--	--	23.26	8.94	14.32	--
V-1	10/24/1997	57,000	5,200	2,300	3,600	16,000	1,900	<200	--	--	--	--	23.26	9.43	13.83	--
V-1	1/9/1998	23,000	2,400	1,700	1,300	2,300	310	--	--	--	--	--	23.26	6.81	16.45	--
V-1 (D)	1/9/1998	24,000	2,500	1,800	1,400	2,400	450	--	--	--	--	--	23.26	--	--	--
V-1	4/2/1998	<50	<0.50	<0.50	<0.50	<0.50	<2.5	--	--	--	--	--	23.26	4.58	18.68	--
V-1 (D)	4/2/1998	<50	<0.50	<0.50	<0.50	<0.50	<2.5	--	--	--	--	--	23.26	--	--	--
V-1	7/14/1998	160	1.9	<0.50	4.2	<0.50	6.1	--	--	--	--	--	23.26	7.51	15.75	--
V-1	10/1/1998	440	18	<0.50	11	0.80	7.9	--	--	--	--	--	23.26	8.49	14.77	--
V-1	1/18/1999	697	55.7	0.839	28.2	<0.500	9.35	--	--	--	--	--	23.26	8.59	14.67	--
V-1	4/29/1999	<50	<0.50	<0.50	<0.50	<0.50	<2.5	--	--	--	--	--	23.26	8.69	14.57	--
V-1	8/23/1999	457	33.4	3.59	16.3	<0.500	13.9	--	--	--	--	--	23.26	8.99	14.27	--
V-1	10/6/1999	714	53.7	0.740	8.69	<0.500	9.83	--	--	--	--	--	23.26	9.55	13.71	--
V-1	1/27/2000	<50.0	<0.500	<0.500	<0.500	<0.500	<2.50	--	--	--	--	--	23.26	7.19	16.07	--
V-1	4/18/2000	<50.0	<0.500	<0.500	<0.500	<0.500	<2.50	--	--	--	--	--	23.26	7.67	15.59	--
V-1	7/19/2000	255	21.7	<0.500	10.2	<0.500	7.33	<1.00 a	--	--	--	--	23.26	7.53	15.73	--
V-1	10/24/2000	200	4.05	0.566	<0.500	<0.500	7.82	--	--	--	--	--	23.26	7.38	15.88	--
V-1	1/4/2001	128	1.77	<0.500	<0.500	<0.500	6.40	<10.0 b	--	--	--	--	23.26	8.41	14.85	--
V-1	5/3/2001	<50	<0.50	<0.50	<0.50	<0.50	--	<5.0	--	--	--	--	23.26	7.20	16.06	--

**GROUNDWATER DATA
FORMER SHELL SERVICE STATION
2703 MARTIN LUTHER KING JR. WAY, OAKLAND, CALIFORNIA**

Well ID	Date	TPPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE		DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	DO Reading (ppm)
							8020 (ug/L)	8260 (ug/L)								
V-1	7/9/2001	110	4.4	<0.50	0.88	1.7	--	<5.0	--	--	--	--	23.26	9.22	14.04	--
V-1	10/18/2001	1,500	180	12	43	46	--	<5.0	--	--	--	--	23.26	10.08	13.18	0.8
V-1	1/24/2002	210	7.1	15	4.6	32	--	<5.0	--	--	--	--	23.26	6.44	16.82	3.5
V-1	4/4/2002	<50	<0.50	<0.50	<0.50	<0.50	--	<5.0	--	--	--	--	23.26	6.18	17.08	1.0
V-1	7/18/2002	100	1.6	1.2	1.2	6.1	--	<5.0	--	--	--	--	23.26	8.08	15.18	1.7
V-1	10/21/2002	210	1.4	<0.50	1.0	1.3	--	<5.0	--	--	--	--	29.26	8.94	20.32	1.2
V-1	1/21/2003	61	5.2	<0.50	<0.50	<0.50	--	<5.0	--	--	--	--	29.26	6.62	22.64	0.6
V-1	4/17/2003	<50	<0.50	<0.50	<0.50	1.2	--	<5.0	--	--	--	--	29.26	6.00	23.26	1.3
V-1	7/22/2003	Well inaccessible		--	--	--	--	--	--	--	--	--	29.26	--	--	--
V-1	10/20/2003	540	11	1.6	6.0	8.9	--	<0.50	--	--	--	--	29.26	9.53	19.73	0.1
V-1	1/13/2004	<50	<0.50	<0.50	<0.50	<1.0	--	<0.50	--	--	--	--	29.26	6.62	22.64	--
V-1	1/22/2004	--	--	--	--	--	--	--	--	--	--	--	29.26	9.08	20.18	0.1
V-1	4/1/2004	<50	<0.50	<0.50	<0.50	<1.0	--	--	--	--	--	--	29.26	6.24	23.02	0.1
V-1	7/13/2004	120	1.8	<0.50	<0.50	<1.0	--	<0.50	<2.0	<2.0	<2.0	<5.0	29.26	8.78	20.48	0.1
V-1	10/26/2004	<50	<0.50	<0.50	<0.50	<1.0	--	--	--	--	--	--	29.26	8.09	21.17	0.6
V-1	1/13/2005	<50	<0.50	<0.50	<0.50	<1.0	--	--	--	--	--	--	29.26	4.30	24.96	0.1
V-1	4/28/2005	<50	<0.50	<0.50	<0.50	<1.0	--	--	--	--	--	--	29.26	5.27	23.99	3.34
V-1	8/1/2005	54	<0.50	<0.50	<0.50	<1.0	--	<0.50	<2.0	<2.0	<2.0	<5.0	29.26	7.77	21.49	-- d
V-1	10/5/2005	120 e	<0.50	<0.50	<0.50	<1.0	--	--	--	--	--	--	29.26	8.72	20.54	1.67
V-1	1/11/2006	<50	<0.50	<0.50	<0.50	<0.50	--	<0.50	<0.50	<0.50	<0.50	<5.0	29.24	4.78	24.46	0.3
V-1	5/26/2006	<50.0	<0.500	<0.500	<0.500	1.02 g	--	<0.500	<0.500	<0.500	<0.500	<10.0	29.24	6.61	22.63	1.94
V-1	8/30/2006	5,660	6.81	1.39	27.3	21.0	--	<0.500	<0.500	<0.500	<0.500	<10.0	29.24	8.46	20.78	0.33/0.33
V-1	11/8/2006	1,300	3.7	1.5	5.1	6.9	--	--	--	--	--	--	29.24	8.95	20.29	0.05/0.11
V-1	2/22/2007	<50	<0.50	<1.0	<0.50	<1.0	--	--	--	--	--	--	29.24	6.17	23.07	0.76/0.99
V-1	5/29/2007	650 i	0.64	<1.0	1.2	0.95 k	--	--	--	--	--	--	29.24	7.21	22.03	0.69/0.74
V-1	8/27/2007	510 i, j	0.24	<1.0	<1.0	<1.0	--	<1.0	<2.0	<2.0	<2.0	<10	29.24	8.78	20.46	0.12/0.57
V-1 **	11/8/2007	2,000 i	19	2.9	23	18.5	--	--	--	--	--	--	29.24	8.41	20.83	0.61/1.54
V-1	2/20/2008	54 i	<0.50	<1.0	<1.0	<1.0	--	--	--	--	--	--	29.24	5.11	24.13	0.13/0.22

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FORMER SHELL SERVICE STATION
2703 MARTIN LUTHER KING JR. WAY, OAKLAND, CALIFORNIA**

Well ID	Date	TPPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE		DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	DO Reading (ppm)
							8020 (ug/L)	8260 (ug/L)								
V-1	5/1/2008	280	0.57	<1.0	<1.0	<1.0	--	--	--	--	--	--	29.24	7.60	21.64	0.08/0.08
V-1	8/12/2008	390	0.80	<1.0	<1.0	1.1	--	<1.0	<2.0	<2.0	<2.0	<10	29.24	9.00	20.24	0.81/1.51
V-1	11/26/2008	3,300	46	8.3	62	44.2	--	--	--	--	--	--	29.24	9.50	19.74	0.76/1.28
V-1	2/3/2009	450	0.98	<1.0	1.7	<1.0	--	--	--	--	--	--	29.24	8.18	21.06	0.13/0.39
V-1	6/2/2009	230	<0.50	<1.0	1.3	<1.0	--	--	--	--	--	--	29.24	7.45	21.79	0.25/0.31
V-1	11/10/2009	900	3.1	<1.0	6.5	2.0	--	<1.0	<2.0	<2.0	<2.0	<10	29.24	8.91	20.33	0.84/0.56
V-1	5/10/2010	81	<0.50	<1.0	<1.0	<1.0	--	--	--	--	--	--	29.24	5.94	23.30	0.17/0.43
V-1	9/9/2010	--	--	--	--	--	--	--	--	--	--	--	29.24	8.95	20.29	--
V-1	12/3/2010	560	1.1	<1.0	3.2	<1.0	--	<1.0	<2.0	<2.0	<2.0	<10	29.24	8.25	20.99	0.47/0.95
V-1	3/2/2011	--	--	--	--	--	--	--	--	--	--	--	29.24	4.18	25.06	--
V-2	8/2/1996	--	--	--	--	--	--	--	--	--	--	--	22.80	--	--	--
V-2	8/5/1996	--	--	--	--	--	--	--	--	--	--	--	22.80	7.94	14.86	--
V-2	10/17/1996	--	--	--	--	--	--	--	--	--	--	--	22.80	9.30	13.50	--
V-2	1/8/1997	69,000	4,800	2,800	2,700	13,000	750	--	--	--	--	--	22.80	5.82	16.98	--
V-2	4/7/1997	90,000	4,400	1,900	3,300	14,000	<500	--	--	--	--	--	22.80	7.10	15.70	--
V-2 (D)	4/7/1997	77,000	4,400	2,000	3,200	14,000	<250	--	--	--	--	--	22.80	--	--	--
V-2	7/2/1997	82,000	5,500	2,700	3,500	16,000	530	<100	--	--	--	--	22.80	8.35	14.45	--
V-2 (D)	7/2/1997	85,000	5,600	2,800	3,600	17,000	520	<100	--	--	--	--	22.80	--	--	--
V-2	10/24/1997	7,300	1,100	97	230	180	91	<12	--	--	--	--	22.80	10.03	12.77	--
V-2 (D)	10/24/1997	12,000	1,700	340	650	630	120	<20	--	--	--	--	22.80	--	--	--
V-2	1/9/1998	40,000	4,100	1,500	2,500	9,000	280	--	--	--	--	--	22.80	6.94	15.86	--
V-2	4/2/1998	62,000	6,800	2,400	3,400	14,000	<250	--	--	--	--	--	22.80	5.35	17.45	--
V-2	7/14/1998	43,000	4,700	1,100	2,500	6,600	<250	--	--	--	--	--	22.80	6.48	16.32	--
V-2 (D)	7/14/1998	48,000	5,100	1,300	2,600	8,100	<250	--	--	--	--	--	22.80	--	--	--
V-2	10/1/1998	53,000	5,200	1,800	3,200	10,000	83	--	--	--	--	--	22.80	8.41	14.39	--
V-2 (D)	10/1/1998	55,000	5,300	1,900	3,300	11,000	65	--	--	--	--	--	22.80	--	--	--
V-2	1/18/1999	47,100	5,800	1,960	3,450	10,200	<100	--	--	--	--	--	22.80	8.29	14.51	--

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2703 MARTIN LUTHER KING JR. WAY, OAKLAND, CALIFORNIA**

Well ID	Date	TPPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE		DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	DO Reading (ppm)
							8020 (ug/L)	8260 (ug/L)								
V-2	4/29/1999	65,000	6,100	2,800	3,200	12,000	540	---	---	---	---	---	22.80	8.19	14.61	---
V-2	8/23/1999	59,600	6,240	2,190	3,900	14,700	390	---	---	---	---	---	22.80	8.44	14.36	---
V-2	10/6/1999	63,800	4,820	1,860	2,840	11,100	<1000	---	---	---	---	---	22.80	8.96	13.84	---
V-2	1/27/2000	59,600	10,200	2,840	3,450	12,100	<500	---	---	---	---	---	22.80	7.57	15.23	---
V-2	4/18/2000	45,000	6,050	2,700	3,340	12,200	<250	---	---	---	---	---	22.80	8.14	14.66	---
V-2	7/19/2000	31,800	4,440	1,270	2,390	6,820	<500	---	---	---	---	---	22.80	8.21	14.59	---
V-2	10/24/2000	40,100	4,810	1,730	2,960	8,650	734	<10.0	---	---	---	---	22.80	8.53	14.27	---
V-2	1/4/2001	37,500	4,510	1,390	2,710	6,880	375	---	---	---	---	---	22.80	8.03	14.77	---
V-2	5/3/2001	51,000	4,000	1,900	2,800	8,200	---	<200	---	---	---	---	22.80	6.63	16.17	---
V-2	7/9/2001	9,600	710	190	180	1,400	---	<25	---	---	---	---	22.80	8.75	14.05	---
V-2	10/18/2001	20,000	2,000	540	560	6,000	---	<50	---	---	---	---	22.80	9.60	13.20	0.4
V-2	1/24/2002	36,000	2,900	870	1,700	5,900	---	<100	---	---	---	---	22.80	5.93	16.87	4.0
V-2	4/4/2002	49,000	3,900	1,500	2,900	9,300	---	<200	---	---	---	---	22.80	5.78	17.02	0.9
V-2	7/18/2002	50,000	3,600	1,300	2,800	9,300	---	<200	---	---	---	---	22.80	7.58	15.22	1.3
V-2	10/21/2002	86,000	6,000	1,900	4,200	20,000	---	<250	---	---	---	---	28.80	8.40	20.40	1.3
V-2	1/21/2003	13,000	630	200	300	2,400	---	<25	---	---	---	---	28.80	6.52	22.28	1.2
V-2	4/17/2003	26,000	2,000	570	750	6,000	---	<100	---	---	---	---	28.80	5.93	22.87	1.1
V-2	7/22/2003	6,800	130	34	150	440	---	<2.5	---	---	---	---	28.80	7.96	20.84	1.4
V-2	10/20/2003	14,000	660	160	260	2,400	---	<10	---	---	---	---	28.80	9.21	19.59	0.7
V-2	1/13/2004	20,000	1,400	410	700	4,200	---	<13	---	---	---	---	28.80	6.90	21.90	---
V-2	1/22/2004	---	---	---	---	---	---	---	---	---	---	---	28.80	8.50	20.30	0.1
V-2	4/1/2004	28,000	2,000	520	650	8,700	---	---	---	---	---	---	28.80	6.84	21.96	0.2
V-2	7/13/2004	21,000	1,900	460	1,000	4,300	---	---	---	---	---	---	28.80	8.28	20.52	0.1
V-2	10/26/2004	43,000	2,700	880	2,300	12,000	---	---	---	---	---	---	28.80	8.43	20.37	0.8
V-2	1/13/2005	23,000	1,400	330	1,800	5,800	---	---	---	---	---	---	28.80	6.67	22.13	0.6
V-2	4/28/2005	16,000	970	230	620	3,800	---	---	---	---	---	---	28.80	5.69	23.11	4.55
V-2	8/1/2005	14,000	610	190	450	3,600	---	---	---	---	---	---	28.80	5.25	23.55	--- d
V-2	10/5/2005	37,000	2,200	680	2,300	8,500	---	---	---	---	---	---	28.80	8.24	20.56	0.75

**GROUNDWATER DATA
FORMER SHELL SERVICE STATION
2703 MARTIN LUTHER KING JR. WAY, OAKLAND, CALIFORNIA**

Well ID	Date	TPPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE		DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	DO Reading (ppm)
							8020 (ug/L)	8260 (ug/L)								
V-2	01/11/2006 f	45,000	1,900	720	3,000	13,000	--	<25	<25	<25	<25	<250	28.81	6.60	22.21	0.4
V-2	5/26/2006	66,600	1,300	400	2,950	9,700 g	--	<0.500	<0.500	<0.500	<0.500	<10.0	28.81	6.28	22.53	0.28
V-2	8/30/2006	7,290	2,390	750	4,680	17,000	--	--	--	--	--	--	28.81	8.03	20.78	0.37/0.31
V-2	11/8/2006	68,000	1,700	580	3,900	13,000	--	--	--	--	--	--	28.81	8.60	20.21	0.05/0.14
V-2	2/22/2007	57,000	1,300	600	4,000	15,000	--	--	--	--	--	--	28.81	5.88	22.93	1.23/2.50
V-2	5/29/2007	48,000 i,j	2,000	650	3,300	10,000	--	--	--	--	--	--	28.81	6.82	21.99	0.07/0.12
V-2	8/27/2007	55,000 i	1,600	520	2,900	8,000	--	--	--	--	--	--	28.81	8.22	20.59	0.22/0.48
V-2 **	11/8/2007	74,000 i	1,300	500	3,000	9,600	--	--	--	--	--	--	28.81	8.82	19.99	0.87/1.46
V-2	2/20/2008	52,000 i	1,200	560	3,200	12,400	--	--	--	--	--	--	28.81	5.13	23.68	0.16/0.05
V-2	5/1/2008	53,000	960	350	3,000	9,600	--	--	--	--	--	--	28.81	7.25	21.56	0.06/0.05
V-2	8/12/2008	55,000	950	230	2,700	6,030	--	--	--	--	--	--	28.81	8.50	20.31	0.53/1.47
V-2	11/26/2008	71,000	1,400	430	3,900	10,400	--	--	--	--	--	--	28.81	9.08	19.73	0.66/1.62
V-2	2/3/2009	81,000	1,100	340	3,700	11,000	--	--	--	--	--	--	28.81	7.78	21.03	0.48/0.15
V-2	6/2/2009	78,000	920	350	3,500	9,200	--	--	--	--	--	--	28.81	6.90	21.91	0.19/0.26
V-2	11/10/2009	66,000	890	310	3,400	7,900	--	--	--	--	--	--	28.81	8.62	20.19	0.44/0.98
V-2	5/10/2010	28,000	490	160	2,200	4,800	--	--	--	--	--	--	28.81	5.63	23.18	0.18/0.28
V-2	9/9/2010	--	--	--	--	--	--	--	--	--	--	--	28.81	8.49	20.32	--
V-2	12/3/2010	31,000	640	210	2,600	4,300	--	--	--	--	--	--	28.81	7.90	20.91	0.86/1.16
V-2	3/2/2011	--	--	--	--	--	--	--	--	--	--	--	28.38	3.95	24.43	--

Abbreviations:

TPPH = Total petroleum hydrocarbons as gasoline by EPA Method 8260B; prior to May 3, 2001, analyzed by EPA Method 8015.

BTEX = Benzene, toluene, ethylbenzene, xylenes by EPA Method 8260B; prior to May 3, 2001, analyzed by EPA Method 8020.

MTBE = Methyl tertiary-butyl ether

DIPE = Di-isopropyl ether, analyzed by EPA Method 8260B

ETBE = Ethyl tertiary-butyl ether, analyzed by EPA Method 8260B

TAME = Tertiary-amyl methyl ether, analyzed by EPA Method 8260B

TBA = Tertiary-butyl alcohol, analyzed by EPA Method 8260B

**GROUNDWATER DATA
FORMER SHELL SERVICE STATION
2703 MARTIN LUTHER KING JR. WAY, OAKLAND, CALIFORNIA**

Well ID	Date	TPPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE	MTBE	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	DO Reading (ppm)
							8020 (ug/L)	8260 (ug/L)								

TOC = Top of casing elevation

SPH = Separate-phase hydrocarbons

GW = Groundwater

DO = Dissolved oxygen reading

n/n = Pre-purge/post-purge DO reading

ug/L = Parts per billion

ppm = Parts per million

MSL = Mean sea level

ft. = Feet

<n = Below detection limit

(D) = Duplicate sample

--- = Not applicable

Notes:

a = This sample analyzed outside of EPA recommended holding time.

b = Due to error of Sequoia Analytical laboratories, well V-1 confirmed for MTBE by EPA Method 8260 instead of V-2.

c = Hydrocarbon does not match pattern of laboratory's standard.

d = Dissolved oxygen reading not taken due to meter malfunction.

e = Quantity of unknown hydrocarbon(s) in sample based on gasoline.

f = Sample was originally analyzed within the EPA recommended hold time. Re-analysis for dilution was performed past the recommended hold time.

g = Analyte was detected in the associated Method Blank.

h = Initial analysis within holding time. Reanalysis for the required dilution or confirmation was past holding time.

i = Analyzed by EPA Method 8015B (M).

j = The sample chromatographic pattern for TPH does not match the chromatographic pattern of the specified standard. Quantitation of the unknown hydrocarbon(s) in the sample was based upon the specified standard.

k = Analyte was detected at a concentration below the reporting limit and above the laboratory method detection limit. Reported value is estimated.

* = Water sample from Boring.

** = Samples were switched in the field for wells V-1 and V-2 due to field error for November 8, 2007 sampling event. Data corrected for this table.

**GROUNDWATER DATA
FORMER SHELL SERVICE STATION
2703 MARTIN LUTHER KING JR. WAY, OAKLAND, CALIFORNIA**

<i>Well ID</i>	<i>Date</i>	<i>TPPH</i> <i>(ug/L)</i>	<i>B</i> <i>(ug/L)</i>	<i>T</i> <i>(ug/L)</i>	<i>E</i> <i>(ug/L)</i>	<i>X</i> <i>(ug/L)</i>	<i>MTBE</i> <i>8020</i> <i>(ug/L)</i>	<i>MTBE</i> <i>8260</i> <i>(ug/L)</i>	<i>DIPE</i> <i>(ug/L)</i>	<i>ETBE</i> <i>(ug/L)</i>	<i>TAME</i> <i>(ug/L)</i>	<i>TBA</i> <i>(ug/L)</i>	<i>TOC</i> <i>(MSL)</i>	<i>Depth to</i> <i>Water</i> <i>(ft.)</i>	<i>GW</i> <i>Elevation</i> <i>(MSL)</i>	<i>DO</i> <i>Reading</i> <i>(ppm)</i>
----------------	-------------	------------------------------	---------------------------	---------------------------	---------------------------	---------------------------	---	---	------------------------------	------------------------------	------------------------------	-----------------------------	----------------------------	---	---	---

Site surveyed June 14, 2001 by Virgil Chavez Land Surveying of Vallejo, CA.

Site surveyed August 13, 2002 by Virgil Chavez Land Surveying of Vallejo, CA.

Wells MW-1 through MW-8, V-1, and V-2 surveyed on February 14, 2006 by Virgil Chavez Land Surveying of Vallejo, CA..

Wells MW-12 and MW-14 surveyed on April 19, 2006 by Virgil Chavez Land Surveying of Vallejo, CA..

Wells MW-9, MW-10 and MW-11 surveyed for 3Q10 provided by Conestoga-Rovers & Associates (CRA), CA.

APPENDIX A

BLAINE TECH SERVICES, INC. -
FIELD NOTES

WELL GAUGING DATA

Project # 116302 - FS2 Date 3-2-11 Client SHELL

Site 2705 MARTIN LUTHER KING JR. WAY OAKLAND

Well ID	Time	Well Size (in.)	Sheen / Odor	Depth to Immiscible Liquid (ft.)	Thickness of Immiscible Liquid (ft.)	Volume of Immiscibles Removed (ml)	Depth to water (ft.)	Depth to well bottom (ft.)	Survey Point: TOB or TOC	Notes	
MW-1	1330	2					7.52	19.90	TOC		
MW-2	1340	2					6.40	18.42	↓		
MW-3	1345	4					6.12	19.89			
MW-4	1402	4	ODOR				4.25	19.75			
MW-5	1425	4	SHEEN				5.04	19.43			
MW-6	1412	4	ODOR				4.08	19.23			
MW-7	1420	4	SHEEN				4.67	19.53			
MW-8	1358	4					4.97	19.28			
MW-9	1408	4					6.45	19.43			
MW-10	1435	4					6.85	19.62			
MW-11	1320	4					6.13	19.43			
MW-12	UNABLE TO ACCESS / LOCATE										
MW-14	1430	1					5.60	14.02		TOC	
V-1	1348	2					4.18	12.78	↓		
V-2	1416	2					3.95	13.25			

SHELL WELL MONITORING DATA SHEET

BTS #: 110302-PS2	Site: 97093397
Sampler: F	Date: 3-2-11
Well I.D.: MW-9	Well Diameter: 2 3 <u>4</u> 6 8 _____
Total Well Depth (TD): 1943	Depth to Water (DTW): 645
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: <u>PVC</u> Grade	D.O. Meter (if req'd): <u>YSI</u> HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 9.04	

Purge Method: Bailer Waterra Sampling Method: Bailer
 Disposable Bailer Peristaltic Disposable Bailer
 Positive Air Displacement Extraction Pump Extraction Port
Electric Submersible Other _____ Dedicated Tubing

Other: _____

8.5 (Gals.) X 3 = 25.5 Gals.
 1 Case Volume Specified Volumes Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius ² * 0.163

Time	Temp (°F)	pH	Cond: (mS or <u>µS</u>)	Turbidity (NTUs)	Gals. Removed	Observations
1521	61.7	7.2	1405	63	8.5	
— well		dewatered		15	GALLONS	
1550	61.6	7.4	1328	116	—	

Did well dewater? Yes No Gallons actually evacuated: 15

Sampling Date: 3-2-11 Sampling Time: 1550 Depth to Water: 9.07

Sample I.D.: MW-9 Laboratory: Test America Other _____

Analyzed for: TPH-G BTEX MTBE TPH-D Oxygenates (5) Other: _____

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Oxygenates (5) Other: _____

D.O. (if req'd):	Pre-purge:	0.53 mg/L	Post-purge:	0.48 mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

SHELL WELL MONITORING DATA SHEET

BTS #: 110302-F32	Site: 97083397
Sampler: F	Date: 03-02-11
Well I.D.: MW-10	Well Diameter: 2 3 4 6 8 _____
Total Well Depth (TD): 19.62	Depth to Water (DTW): 6.25
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: PVC Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 9.40	

Purge Method: Bailer Disposable Bailer Positive Air Displacement <u>Electric Submersible</u>	Waterra Peristaltic Extraction Pump Other _____	Sampling Method: Bailer Disposable Bailer Extraction Port Dedicated Tubing Other: _____
---	--	--

8.4 (Gals.) X	3	=	25.2 Gals.
I Case Volume	Specified Volumes		Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius ² * 0.163

Time	Temp (°F)	pH	Cond. (mS or µS)	Turbidity (NTUs)	Gals. Removed	Observations
1508	62.5	7.5	1475	67	8.4	ODDR
1510	63.4	7.2	1485	251	16.8	↓
— WELL DEWATERED AT 21 GALS						
1540	63.0	7.4	1162	98	—	

Did well dewater? Yes No Gallons actually evacuated: **21**

Sampling Date: **3-2-11** Sampling Time: **1540** Depth to Water: **7.62**

Sample I.D.: **MW-10** Laboratory: **Test America** Other _____

Analyzed for: **TPH-G** **BTEX** MTBE TPH-D Oxygenates (5) Other: _____

EB I.D. (if applicable): _____ @ _____ Time Duplicate I.D. (if applicable): _____

Analyzed for: TPH-G BTEX MTBE TPH-D Oxygenates (5) Other: _____

D.O. (if req'd):	Pre-purge: 0.47 mg/L	Post-purge: 0.40 mg/L	
O.R.P. (if req'd):	Pre-purge: _____ mV	Post-purge: _____ mV	

SHELL WELL MONITORING DATA SHEET

BTS #: 110302-F52	Site: 97093397
Sampler: K	Date: 3.2.11
Well I.D.: MW-11	Well Diameter: 2 3 ④ 6 8
Total Well Depth (TD): 19.43	Depth to Water (DTW): 6.13
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: PVC Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 8.79	

Purge Method: Bailer Waterra Sampling Method: Bailer
 Disposable Bailer Peristaltic Disposable Bailer
 Positive Air Displacement Extraction Pump Extraction Port
Electric Submersible Other _____ Dedicated Tubing

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius ² * 0.163

8.7 (Gals.) X 3 = 26.1 Gals.
 1 Case Volume Specified Volumes Calculated Volume

Time	Temp (°F)	pH	Cond. (mS or μS)	Turbidity (NTUs)	Gals. Removed	Observations
1454	60.5	7.3	1397	151	8.7	
1456	61.3	7.2	1402	210	17.4	
—	WELL	DEWATERED	AT	21	GALS	
1555	61.0	7.3	1321	67	—	

Did well dewater? Yes No Gallons actually evacuated: 21

Sampling Date: 3-2-11 Sampling Time: 15.35 Depth to Water: 6.85

Sample I.D.: MW-11 Laboratory: Test America Other _____

Analyzed for: TPH-G BTEX MTBE TPH-D Oxygenates (5) Other:

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Oxygenates (5) Other:

D.O. (if req'd):	Pre-purge: 1.08 mg/L	Post-purge: 0.88 mg/L	
O.R.P. (if req'd):	Pre-purge: mV	Post-purge: mV	

SHELL WELLHEAD INSPECTION FORM

(FOR SAMPLE TECHNICIAN)

OAKLAND

Site Address 2703 MARTIN LUTHER KING JR. WAY Date 3-2-11

Job Number 110302 - F32 Technician R Page 1 of 1

Well ID	Well Inspected - No Corrective Action Required	Well Box Meets Compliance Requirements *See Below	Water Bailed From Wellbox	Cap Replaced	Lock Replaced	Well Not Inspected (explain in notes)	New Deficiency Identified	Previously Identified Deficiency Persists	Notes
MW-1	✓	✓	✓						
MW-2			✓						1/2 TABS BROKEN / BOLT MISSING
MW-3	✓	✓							
MW-4			✓						1/2 TABS BROKEN
MW-5	✓	✓							
MW-6	✓	✓							
MW-7	✓	✓							
MW-8	✓	✓	✗						
MW-9	✓	NO TAG							
MW-10	✓	↓							
MW-11	✓	NO TAG							
MW-12						UNABLE TO ACCESS / LOCATE			
MW-14	✓	✓	✓						
V-1	✓	✓	✓						
V-2	✓	✓							

*Well box must meet all three criteria to be compliant: 1) WELL IS SECURABLE BY DESIGN (12" or less) 2) WELL IS MARKED WITH THE WORDS "MONITORING WELL" (12" or less) 3) WELL TAG IS PRESENT, SECURE, AND CORRECT

Notes: _____

APPENDIX B

TEST AMERICA -
LABORATORY REPORT

LABORATORY REPORT

Prepared For: Blaine Tech San Jose/CRA Shell
1680 Rogers Avenue
San Jose, CA 95112-1105
Attention: Lorin King

Project: 2703 MLK Jr. Way, Oakland, CA

Sampled: 03/02/11
Received: 03/05/11
Issued: 03/21/11 10:49

NELAP #01108CA California ELAP#2706 CSDLAC #10256 AZ #AZ0671 NV #CA01531

The results listed within this Laboratory Report pertain only to the samples tested in the laboratory. The analyses contained in this report were performed in accordance with the applicable certifications as noted. All soil samples are reported on a wet weight basis unless otherwise noted in the report. This Laboratory Report is confidential and is intended for the sole use of TestAmerica and its client. This report shall not be reproduced, except in full, without written permission from TestAmerica. The Chain of Custody, 1 page, is included and is an integral part of this report.

This entire report was reviewed and approved for release.

SAMPLE CROSS REFERENCE

LABORATORY ID	CLIENT ID	MATRIX
IUC0750-01	MW-9	Water
IUC0750-02	MW-10	Water
IUC0750-03	MW-11	Water

Reviewed By:



TestAmerica Irvine

Philip Sanelle
Project Manager

Blaine Tech San Jose/CRA Shell
 1680 Rogers Avenue
 San Jose, CA 95112-1105
 Attention: Lorin King

Project ID: 2703 MLK Jr. Way, Oakland, CA

Report Number: IUC0750

Sampled: 03/02/11
 Received: 03/05/11

VOLATILE FUEL HYDROCARBONS BY GC/MS (CA LUFT)

Analyte	Method	Batch	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IUC0750-01 (MW-9 - Water)								
Reporting Units: ug/l								
Volatile Fuel Hydrocarbons (C4-C12)	TPH by GC/MS	11C1742	500	11000	10	3/12/2011	3/12/2011	
Surrogate: Dibromofluoromethane (80-120%)				97 %				
Surrogate: Toluene-d8 (80-120%)				105 %				
Surrogate: 4-Bromofluorobenzene (80-120%)				97 %				
Sample ID: IUC0750-02 (MW-10 - Water)								
Reporting Units: ug/l								
Volatile Fuel Hydrocarbons (C4-C12)	TPH by GC/MS	11C1742	50	1600	1	3/12/2011	3/12/2011	
Surrogate: Dibromofluoromethane (80-120%)				102 %				
Surrogate: Toluene-d8 (80-120%)				106 %				
Surrogate: 4-Bromofluorobenzene (80-120%)				97 %				
Sample ID: IUC0750-03 (MW-11 - Water)								
Reporting Units: ug/l								
Volatile Fuel Hydrocarbons (C4-C12)	TPH by GC/MS	11C1742	50	ND	1	3/12/2011	3/12/2011	
Surrogate: Dibromofluoromethane (80-120%)				101 %				
Surrogate: Toluene-d8 (80-120%)				104 %				
Surrogate: 4-Bromofluorobenzene (80-120%)				94 %				

TestAmerica Irvine

Philip Sanelle
 Project Manager

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Blaine Tech San Jose/CRA Shell
 1680 Rogers Avenue
 San Jose, CA 95112-1105
 Attention: Lorin King

Project ID: 2703 MLK Jr. Way, Oakland, CA

Report Number: IUC0750

Sampled: 03/02/11

Received: 03/05/11

VOLATILE ORGANICS by GC/MS (EPA 5030B/8260B)

Analyte	Method	Batch	Reporting Limit	Sample Result	Dilution Factor	Date Extracted	Date Analyzed	Data Qualifiers
Sample ID: IUC0750-01 (MW-9 - Water)								
Reporting Units: ug/l								
Benzene	EPA 8260B	11C1742	5.0	74	10	3/12/2011	3/12/2011	
Ethylbenzene	EPA 8260B	11C1742	5.0	840	10	3/12/2011	3/12/2011	
Toluene	EPA 8260B	11C1742	5.0	11	10	3/12/2011	3/12/2011	
Xylenes, Total	EPA 8260B	11C1742	10	170	10	3/12/2011	3/12/2011	
Surrogate: 4-Bromofluorobenzene (80-120%)				97 %				
Surrogate: Dibromofluoromethane (80-120%)				97 %				
Surrogate: Toluene-d8 (80-120%)				105 %				
Sample ID: IUC0750-02 (MW-10 - Water)								
Reporting Units: ug/l								
Benzene	EPA 8260B	11C1742	0.50	2.6	1	3/12/2011	3/12/2011	
Ethylbenzene	EPA 8260B	11C1742	0.50	41	1	3/12/2011	3/12/2011	
Toluene	EPA 8260B	11C1742	0.50	0.55	1	3/12/2011	3/12/2011	
Xylenes, Total	EPA 8260B	11C1742	1.0	13	1	3/12/2011	3/12/2011	
Surrogate: 4-Bromofluorobenzene (80-120%)				97 %				
Surrogate: Dibromofluoromethane (80-120%)				102 %				
Surrogate: Toluene-d8 (80-120%)				106 %				
Sample ID: IUC0750-03 (MW-11 - Water)								
Reporting Units: ug/l								
Benzene	EPA 8260B	11C1742	0.50	ND	1	3/12/2011	3/12/2011	
Ethylbenzene	EPA 8260B	11C1742	0.50	ND	1	3/12/2011	3/12/2011	
Toluene	EPA 8260B	11C1742	0.50	ND	1	3/12/2011	3/12/2011	
Xylenes, Total	EPA 8260B	11C1742	1.0	ND	1	3/12/2011	3/12/2011	
Surrogate: 4-Bromofluorobenzene (80-120%)				94 %				
Surrogate: Dibromofluoromethane (80-120%)				101 %				
Surrogate: Toluene-d8 (80-120%)				104 %				

TestAmerica Irvine

Philip Sanelle
 Project Manager

The results pertain only to the samples tested in the laboratory. This report shall not be reproduced, except in full, without written permission from TestAmerica.

Blaine Tech San Jose/CRA Shell
 1680 Rogers Avenue
 San Jose, CA 95112-1105
 Attention: Lorin King

Project ID: 2703 MLK Jr. Way, Oakland, CA

Report Number: IUC0750

Sampled: 03/02/11
 Received: 03/05/11

METHOD BLANK/QC DATA

VOLATILE FUEL HYDROCARBONS BY GC/MS (CA LUFT)

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC %REC	Limits	RPD	RPD Limit	Data Qualifiers
Batch: 11C1742 Extracted: 03/12/11										
Blank Analyzed: 03/12/2011 (11C1742-BLK1)										
Volatile Fuel Hydrocarbons (C4-C12)	ND	50	ug/l							
Surrogate: Dibromofluoromethane	22.7		ug/l	25.0		91	80-120			
Surrogate: Toluene-d8	25.0		ug/l	25.0		100	80-120			
Surrogate: 4-Bromofluorobenzene	22.9		ug/l	25.0		92	80-120			
LCS Analyzed: 03/12/2011 (11C1742-BS2)										
Volatile Fuel Hydrocarbons (C4-C12)	430	50	ug/l	500		86	55-130			
Surrogate: Dibromofluoromethane	22.8		ug/l	25.0		91	80-120			
Surrogate: Toluene-d8	25.9		ug/l	25.0		104	80-120			
Surrogate: 4-Bromofluorobenzene	23.3		ug/l	25.0		93	80-120			
Matrix Spike Analyzed: 03/12/2011 (11C1742-MS1)										
					Source: IUC0669-01					
Volatile Fuel Hydrocarbons (C4-C12)	1220	50	ug/l	1720	ND	70	50-145			
Surrogate: Dibromofluoromethane	25.5		ug/l	25.0		102	80-120			
Surrogate: Toluene-d8	25.5		ug/l	25.0		102	80-120			
Surrogate: 4-Bromofluorobenzene	23.7		ug/l	25.0		95	80-120			
Matrix Spike Dup Analyzed: 03/12/2011 (11C1742-MSD1)										
					Source: IUC0669-01					
Volatile Fuel Hydrocarbons (C4-C12)	1190	50	ug/l	1720	ND	69	50-145	2	20	
Surrogate: Dibromofluoromethane	25.3		ug/l	25.0		101	80-120			
Surrogate: Toluene-d8	25.8		ug/l	25.0		103	80-120			
Surrogate: 4-Bromofluorobenzene	23.6		ug/l	25.0		94	80-120			

TestAmerica Irvine
 Philip Sanelle
 Project Manager

Blaine Tech San Jose/CRA Shell
 1680 Rogers Avenue
 San Jose, CA 95112-1105
 Attention: Lorin King

Project ID: 2703 MLK Jr. Way, Oakland, CA

Report Number: IUC0750

Sampled: 03/02/11
 Received: 03/05/11

METHOD BLANK/QC DATA

VOLATILE ORGANICS by GC/MS (EPA 5030B/8260B)

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC %REC	%REC Limits	RPD RPD	RPD Limit	Data Qualifiers
Batch: 11C1742 Extracted: 03/12/11										
Blank Analyzed: 03/12/2011 (11C1742-BLK1)										
Benzene	ND	0.50	ug/l							
Ethylbenzene	ND	0.50	ug/l							
Toluene	ND	0.50	ug/l							
m,p-Xylenes	ND	1.0	ug/l							
o-Xylene	ND	0.50	ug/l							
Xylenes, Total	ND	1.0	ug/l							
Surrogate: 4-Bromofluorobenzene	22.9		ug/l	25.0		92	80-120			
Surrogate: Dibromofluoromethane	22.7		ug/l	25.0		91	80-120			
Surrogate: Toluene-d8	25.0		ug/l	25.0		100	80-120			
LCS Analyzed: 03/12/2011 (11C1742-BS1)										
Benzene	26.2	0.50	ug/l	25.0		105	70-120			
Ethylbenzene	26.2	0.50	ug/l	25.0		105	75-125			
Toluene	27.7	0.50	ug/l	25.0		111	70-120			
m,p-Xylenes	54.6	1.0	ug/l	50.0		109	75-125			
o-Xylene	27.3	0.50	ug/l	25.0		109	75-125			
Xylenes, Total	81.9	1.0	ug/l	75.0		109	70-125			
Surrogate: 4-Bromofluorobenzene	22.9		ug/l	25.0		92	80-120			
Surrogate: Dibromofluoromethane	22.4		ug/l	25.0		90	80-120			
Surrogate: Toluene-d8	25.3		ug/l	25.0		101	80-120			
Matrix Spike Analyzed: 03/12/2011 (11C1742-MS1)					Source: IUC0669-01					
Benzene	28.2	0.50	ug/l	25.0	ND	113	65-125			
Ethylbenzene	27.0	0.50	ug/l	25.0	ND	108	65-130			
Toluene	29.3	0.50	ug/l	25.0	ND	117	70-125			
m,p-Xylenes	55.4	1.0	ug/l	50.0	ND	111	65-130			
o-Xylene	28.5	0.50	ug/l	25.0	ND	114	65-125			
Xylenes, Total	84.0	1.0	ug/l	75.0	ND	112	60-130			
Surrogate: 4-Bromofluorobenzene	23.7		ug/l	25.0		95	80-120			
Surrogate: Dibromofluoromethane	25.5		ug/l	25.0		102	80-120			
Surrogate: Toluene-d8	25.5		ug/l	25.0		102	80-120			

TestAmerica Irvine

Philip Sanelle
 Project Manager

Blaine Tech San Jose/CRA Shell
 1680 Rogers Avenue
 San Jose, CA 95112-1105
 Attention: Lorin King

Project ID: 2703 MLK Jr. Way, Oakland, CA

Report Number: IUC0750

Sampled: 03/02/11
 Received: 03/05/11

METHOD BLANK/QC DATA

VOLATILE ORGANICS by GC/MS (EPA 5030B/8260B)

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Data Qualifiers
Batch: 11C1742 Extracted: 03/12/11										
Matrix Spike Dup Analyzed: 03/12/2011 (11C1742-MSD1)					Source: IUC0669-01					
Benzene	28.0	0.50	ug/l	25.0	ND	112	65-125	0.6	20	
Ethylbenzene	26.8	0.50	ug/l	25.0	ND	107	65-130	0.9	20	
Toluene	29.4	0.50	ug/l	25.0	ND	117	70-125	0.3	20	
m,p-Xylenes	55.4	1.0	ug/l	50.0	ND	111	65-130	0.2	25	
o-Xylene	28.2	0.50	ug/l	25.0	ND	113	65-125	1	20	
Xylenes, Total	83.6	1.0	ug/l	75.0	ND	111	60-130	0.5	20	
Surrogate: 4-Bromofluorobenzene	23.6		ug/l	25.0		94	80-120			
Surrogate: Dibromofluoromethane	25.3		ug/l	25.0		101	80-120			
Surrogate: Toluene-d8	25.8		ug/l	25.0		103	80-120			

TestAmerica Irvine

Philip Sanelle
 Project Manager

The results pertain only to the samples tested in the laboratory. This report shall not be reproduced, except in full, without written permission from TestAmerica.

Blaine Tech San Jose/CRA Shell
1680 Rogers Avenue
San Jose, CA 95112-1105
Attention: Lorin King

Project ID: 2703 MLK Jr. Way, Oakland, CA

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DATA QUALIFIERS AND DEFINITIONS

ND Analyte NOT DETECTED at or above the reporting limit or MDL, if MDL is specified.

RPD Relative Percent Difference

ADDITIONAL COMMENTS

For Volatile Fuel Hydrocarbons (C4-C12):

Volatile Fuel Hydrocarbons (C4-C12) are quantitated against a gasoline standard. Quantitation begins immediately before TBA-d9.

TestAmerica Irvine

Philip Sanelle
Project Manager

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Blaine Tech San Jose/CRA Shell
1680 Rogers Avenue
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Attention: Lorin King

Project ID: 2703 MLK Jr. Way, Oakland, CA

Report Number: IUC0750

Sampled: 03/02/11

Received: 03/05/11

Certification Summary

TestAmerica Irvine

Method	Matrix	Nelac	California
EPA 8260B	Water	X	X
TPH by GC/MS	Water	X	X

Nevada and NELAP provide analyte specific accreditations. Analyte specific information for TestAmerica may be obtained by contacting the laboratory or visiting our website at www.testamericainc.com

TestAmerica Irvine

Philip Sanelle
Project Manager

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Shell Oil Products Chain Of Custody Record

LAB (LOCATION)

- CALSCIENCE (_____)
- SPL (_____)
- XENCO (_____)
- TEST AMERICA (IRVINE)
- OTHER (_____)

Please Check Appropriate Box:

<input type="checkbox"/> ENV. SERVICES	<input type="checkbox"/> MOTIVA RETAIL	<input type="checkbox"/> SHELL RETAIL
<input type="checkbox"/> MOTIVA SD&CM	<input checked="" type="checkbox"/> CONSULTANT	<input type="checkbox"/> LUBES
<input type="checkbox"/> SHELL PIPELINE	<input type="checkbox"/> OTHER _____	

Print Bill To Contact Name:
Peter Schaefer 240781

INCIDENT # (ENV SERVICES)
9 7 0 9 3 3 9 7

PO #
4 0 - 4 0 3 4 9 7 3

SAP #

CHECK IF NO INCIDENT # APPLIES

DATE: 3-2-11

PAGE: 1 of 1

SAMPLING COMPANY:
Blaine Tech Services

LOG CODE:
BTSS

ADDRESS:
1680 Rogers Avenue, San Jose, CA

PROJECT CONTACT (Hardcopy or PDF Report to):
Lorin King

TELEPHONE: 310-995-4455 x 108
FAX: 310-637-5802
E-MAIL: lking@blainetech.com

SITE ADDRESS: Street and City
2703 Martin Luther King Jr. Way, Oakland

State: CA

GLOBAL ID NO.: T0600101876

EDF DELIVERABLE TO (Name, Company, Office Location): Brenda Carter, CRA, Emeryville
PHONE NO.: 510-420-3343
E-MAIL: shelledf@croworld.com

CONSULTANT PROJECT NO.: 110302-F32

SAMPLER NAME(S) (Prim): F. SRINIVASAN

LAB USE ONLY: IU(0750)

TURNAROUND TIME (CALENDAR DAYS):
 STANDARD (14 DAY)
 5 DAYS
 3 DAYS
 2 DAYS
 24 HOURS
 RESULTS NEEDED ON WEEKEND

LA - RWQCB REPORT FORMAT UST AGENCY:

REQUESTED ANALYSIS

SPECIAL INSTRUCTIONS OR NOTES:
Email invoice and copy of final report to Shell.Lab.Billing@croworld.com

SHELL CONTRACT RATE APPLIES
 STATE REIMBURSEMENT RATE APPLIES
 EDD NOT NEEDED
 RECEIPT VERIFICATION REQUESTED

LAB USE ONLY	Field Sample Identification	SAMPLING		MATRIX	PRESERVATIVE						NO. OF CONT.	TPH -GRO, Purgeable (8260B)	TPH -DRO, Extractable (8015M)	TPHig (8015M)	BTEx (8260B)	BTEx + MTBE (8260B)	BTEx + MTBE + TBA (8260B)	BTEx + 5 OXYs (MTBE, TBA, DIPE, TAME, ETBE) 8260B	Full VOC list (8260B)	Single Compound: (8260B)	1,2-DCA (8260B)	EDB (8260B)	Ethanol (8260B)	Methanol (8015M)	TEMPERATURE ON RECEIPT °C	Container PID Readings or Laboratory Notes
		DATE	TIME		HCL	HNO3	H2SO4	NONE	OTHER																	
	MW-9	3-2-11	1550	W	3						3	X		X											2.8	
	MW-10	↓	1540	↓	3						3	X		X												
	MW-11	↓	1535	↓	3						3	X		X												

MS
3/7/11
10:25

Relinquished by: (Signature) 	Received by: (Signature) (SAMPLE CUSTODIAN)	Date: 3/2/11	Time: 1720
Relinquished by: (Signature) (Sample Custodian)	Received by: (Signature) 	Date: 3/4/11	Time: 1140
Relinquished by: (Signature) Gerald Taylor	Received by: (Signature) Gerald Taylor	Date: 3-4-11 3/5/11	Time: 1300 9:45

#177