

MONITORING WELL INSTALLATION REPORT

for Former Chevron Service Station #9-0517 3900 Piedmont Avenue Oakland, California

Report No. 346420.02-2

Prepared for:

Mr. Phil Briggs Chevron Products Company P.O. Box 6004 San Ramon, California 94583

Prepared by:

Gettler-Ryan Inc. 6747 Sierra Court, Suite J Dublin, California 94568

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September 17, 1998



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MONITORING WELL INSTALLATION REPORT

for Former Chevron Service Station #9-0517 3900 Piedmont Avenue Oakland, California

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1.0 INTRODUCTION

This report summarizes the results of a well installation performed at Former Chevron Station #9-0517, located at 3900 Piedmont Avenue in Oakland, California. The work was performed at the request of Chevron Products Company (Chevron) to evaluate the extent of petroleum hydrocarbon impact to soil and groundwater beneath the subject site. The scope of work included: obtaining the required encroachment, excavation and well installation permits; installing two off-site and two on-site groundwater monitoring wells (MW-1 through MW-4); surveying wellhead elevations; developing and sampling the wells; collecting and submitting soil and groundwater samples for chemical and physical analysis; arranging for Chevron's contractor to dispose of the waste materials; and preparing a report documenting the work. This work was proposed in Gettler-Ryan Inc. (GR) Report No. 6420.01-1, *Work Plan for Monitoring Well Installation*, dated December 17, 1997, and Addendum 1 to GR Report No. 6420.02-1 dated January 28, 1998, approved by the Alameda County Health Care Services Agency (ACHCSA).

2.0 SITE DESCRIPTION

2.1 General

The subject site is situated on the eastern corner of Piedmont Avenue and Montell Street in Oakland, California (Figure 1). The station facility have been removed, and a vacant bank building now occupies the site. Locations of the current site features are shown on Figure 2.

2.2 Geology and Hydrogeology

The subject site is located at the western edge of the Piedmont Hills, approximately 2 miles east of San Francisco Bay and 1 mile north of Lake Merritt. The site is a relatively flat, paved lot at an elevation of approximately 85 feet above mean sea level. As mapped by Helley and others (1979), soil in the site vicinity consists of Late Pleistocene alluvium consisting of weakly consolidated, slightly weathered, poorly sorted, irregularly interbedded clay, silt, sand and gravel. The nearest surface water is Glen Echo Creek located approximately 400 feet east of the site. Based on the site topography, groundwater in the vicinity of the site flows toward the southwest.

2.3 Previous Environmental Work

Chevron operated a service station at the subject site until 1978, when the station was demolished and underground storage tanks (USTs), dispenser islands, and associated product piping were removed. Data pertaining to the station demolition and UST removal were not available for inclusion in this report.

In October 1993, Environmental and Science Engineering, Inc (ESE) conducted a soil and groundwater investigation to evaluate petroleum hydrocarbon impact to the soil and groundwater beneath the site. Eight soil borings (FNBO-1 through FNBO-8) were drilled at the site. Eleven soil samples collected from depths between 6 and 11 feet below ground surface (bgs) were submitted for analyses. Soil samples were analyzed for total recoverable petroleum hydrocarbons (TRPH), total petroleum hydrocarbons as gasoline (TPHg), total petroleum hydrocarbons as diesel (TPHd), and the gasoline constituents benzene, toluene, ethylbenzene, and total xylenes (BTEX). Five of the eleven soil samples were analyzed for volatile organic compounds (VOCs).

TRPH were detected in five of the eleven soil samples analyzed at concentrations ranging from 10 parts per million (ppm) to 350 ppm. TPHg were detected in eight of the eleven soil samples analyzed at concentrations ranging from 1.4 ppm to 3,400 ppm. Benzene was detected in two samples at concentrations of 0.03 ppm and 1.0 ppm. VOCs were not detected in any of the analyzed soil samples.

One grab groundwater sample was collected from boring FNBO-6. TRPH (2,800 parts per billion [ppb]), TPHg (7,800 ppb) and benzene (7.7 ppb) were detected in this sample. VOCs were not detected in this sample except acetone (30 ppb) and carbon disulfide (33 ppb).

3.0 FIELD WORK

Field work was conducted in accordance with GR's Field Methods and Procedures (Appendix A) and the Site Safety Plan dated July 15, 1998. An encroachment permit was obtained from the City of Oakland Community and Economic Development Agency, an excavation permit (#X9800516) was obtained from the City of Oakland Office of Planning and Building, a well installation permit (#98WR288) was obtained from the Alameda County Public Works Agency, and Underground Service Alert was notified prior to drilling at the site. Copies of the permits and the State of California Well Completion Reports are included in Appendix B.

3.1 Drilling Activities

On July 21, 1998, a GR geologist observed Bay Area Exploration, Inc. (C57 #522125) install two on-site (MW-1 and MW-2) and two off-site (MW-3 and MW-4) groundwater monitoring wells at the locations shown on Figure 2. Well borings MW-1, MW-2 and MW-4 were drilled to 16.5 feet bgs and boring MW-3 was drilled to 20 feet bgs using 8-inch hollow-stem augers driven by a truck-mounted CME-55 drill rig. Soil samples were collected approximately every 5 feet. The GR geologist prepared logs of each boring and screened the soil samples in the field for the presence of volatile organic compounds. Screening data are presented on the boring logs (Appendix B).

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A groundwater monitoring well was constructed in each boring using 13 feet of two-inch diameter, 0.020inch machine-slotted Schedule 40 PVC screen. Lonestar #3 graded sand was placed in each well across the entire screen interval and extended approximately 0.5 to 1 foot above the top of the screen. Each well was then sealed with 0.5 feet of hydrated bentonite chips followed by neat cement. Well construction details are presented on the boring logs in Appendix B.

Drill cuttings were placed on and covered with plastic sheeting and stored on-site pending disposal. After completion of drilling, four samples for disposal characterization were collected from the drill cuttings and submitted to the laboratory for compositing and analysis as sample SP-(A-D)comp. On August 20, 1998, the drill cuttings were removed from the site and transported to the BFI Landfill in Livermore by Integrated Wastestream Management (IWM).

3.2 Well Development and Sampling

On August 3, 1998, groundwater monitoring wells MW-1 through MW-4 were developed by GR personnel using a vented surge block and hand-bailing. Depth to water was measured in the wells prior to development. Groundwater samples were collected from the wells upon completion of well development. Water purged during well development and sampling was transported to McKittrick Waste Management by IWM. Groundwater monitoring data are presented in Table 1, and copies of the GR Well Development and Sampling Field Data Sheets are included in Appendix C.

3.3 Wellhead Survey

On September 2, 1998, wells MW-1 through MW-4 were surveyed relative to mean sea level by Virgil Chavez, a California licensed land surveyor (#6323). A copy of the survey report is included in Appendix D, and the survey data is summarized in Table 1.

3.4 Laboratory Analysis

Soil and groundwater samples were analyzed by Sequoia Analytical in Redwood City, California (ELAP #1210). Twelve soil samples collected from the borings and groundwater samples were analyzed for TPHg, benzene, toluene, ethylbenzene and xylenes (BTEX), and MTBE by Environmental Protection Agency (EPA) Methods 8015/8020. In addition, soil samples collected from boring MW-1 at 6 and 11 feet bgs were analyzed for bulk density, porosity and fraction organic carbon. The unsaturated sample collected at 6 feet bgs was also analyzed for moisture content. The composite sample from the drill cuttings was analyzed for TPHg and BTEX. Copies of the laboratory analytical reports and chain-of-custody records are included in Appendix E.

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4.0 RESULTS

4.1 Subsurface Conditions

Soil encountered in borings MW-1 through MW-4 consisted predominantly of interbedded clays, silts and clayey gravels to the total depth explored of 20 feet bgs. Groundwater was encountered within the sandy silt layer at depths of approximately 10.2 to 12.0 feet bgs and stabilized at depths of 7.4 to 9.1 feet bgs. The saturated sandy silt layer was underlain by a damp to moist clay layer which appears to be a perching layer. Groundwater recovery in the borings was very slow (approximately 1.5 foot/hour). Detailed descriptions of the subsurface materials encountered during drilling are presented on the boring logs in Appendix B. Based on the groundwater monitoring data collected on August 3, 1998, shallow groundwater beneath the site appears to flow to the northwest at an approximate gradient of 0.005 to 0.01 (Figure 2).

4.2 Soil Analytical Results

The soil sample collected from boring MW-4 at an approximate depth of 11 feet bgs contained TPHg (80 ppm) and benzene (2.0 ppm). A low concentration of benzene (0.0070 ppm) was also detected in the soil sample collected from boring MW-2 at an approximate depth of 6 feet bgs. TPHg or benzene were not detected in any other soil samples collected and analyzed from borings MW-1 through MW-4. MTBE was not detected in any of the soil samples collected and analyzed during this investigation.

Laboratory analytical results for the unsaturated sample collected from boring MW-1 at 6 feet bgs indicated 0.059% fraction organic carbon, 1.68 gram per cubic centimeter (gm/cc) dry density, 2.01 gm/cc natural density, 2.52 gm/cc matrix density, 33.1% porosity and 19% moisture content. The results for the saturated sample collected from boring MW-1 at 11 feet bgs indicated 0.15% fraction organic carbon, 1.60 gm/cc dry density, 1.99 gm/cc natural density, 2.62 gm/cc matrix density and 38.7% porosity.

The composite stockpile sample did not contain TPHg or BTEX. Soil chemical analytical data are summarized in Table 2.

4.3 Groundwater Analytical Results

Groundwater samples collected from wells MW-3 and MW-4 contained TPHg (4,000 ppb and 1,900 ppb, respectively), benzene (160 ppb and 110 ppb, respectively) and MTBE (180 ppb and 130 ppb, respectively). Groundwater samples collected from wells MW-1 and MW-2 did not contain petroleum hydrocarbons with the exception of low concentration of MTBE (3.4 ppb) detected in the sample collected from well MW-2. Groundwater analytical data are summarized in Table 1.

5.0 CONCLUSIONS

Based on analytical results from soil samples collected and analyzed during this investigation, it appears that soil in the vicinity of borings MW-1 through MW-3 is not impacted by petroleum hydrocarbons with the exception of a low concentration of benzene (0.0070 ppm) detected in boring MW-2 at 6 feet bgs. Soil within the capillary fringe zone in the vicinity of boring MW-4 is impacted by TPHg (80 ppm) and benzene (2.0 ppm). The vertical extent of hydrocarbon impacted soil in this location has been delineated to nondetectable hydrocarbon levels at a depth of 16 feet bgs.

Shallow groundwater in the vicinity of wells MW-1 and MW-2 is not impacted by TPHg or benzene, however, groundwater in the vicinity of well MW-2 is slightly impacted by MTBE (3.4 ppb). Shallow groundwater at the downgradient property boundary (vicinity of wells MW-3 and MW-4) is impacted by TPHg (up to 4,000 ppb), benzene (up to 160 ppb), and MTBE (up to 180 ppm). The extent of hydrocarbon impacted groundwater downgradient of the subject site has not been delineated. However, it is possible that the lateral migration of hydrocarbon impacted groundwater is restricted due to the lithology of the water bearing zone (silty and clayey material of low hydraulic conductivity).

6.0 REFERENCES

E. J. Helley and others, 1979, Flatland Deposits of the San Francisco Bay Region, California: U.S. Geological Survey Professional Paper 943.

Gettler-Ryan Inc., December 17, 1997, Work Plan for Monitoring Well Installation at Former Chevron Service Station #9-0517, 3900 Piedmont Avenue, Oakland, California, Report No. 6420.02-1.

Gettler-Ryan Inc., January 28, 1998, Addendum 1 to GR Report No. 6420.02-1, Work Plan for Monitoring Well Installation.

Gettler-Ryan Inc., July 21, 1998, Site Safety Plan for Former Chevron Service Station #9-0517, 3900 Piedmont Avenue, Oakland, California, Job No. 6420.02.

Well ID/ TOC (feet)	Date	DTW (feet)	Product GWE (msl)	Thickness (feet)	TPHg <	Benzene	Toluene	Ethylbenzene ppb	Xylenes	MTBE
MW-1/ 87.89	08/03/98	12.43	75.46	0	< 50	<0.50	< 0.50	< 0.50	<0.50	<2.5
MW-2/ 86.09	08/03/98	11.34	74.75	0	< 50	< 0.50	< 0.50	<0.50	< 0.50	3.4
MW-3/ 86.28	08/03/98	12.08	74.20	0	4,000	160	< 5.0	< 5.0	73	180
MW-4/ 87.22	08/03/98	12.92	74.30	0	1,900	110	12	< 0.50	55	130
Trip Blank (TB-LB) —	08/03/98	·····	_		< 50	< 0.50	< 0.50	< 0.50	< 0.50	<2.5

Table 1. Water Level Data and Groundwater Analytical Results - Former Chevron Service Station #9-0517, 3900 Piedmont Avenue, Oakland, California.

EXPLANATION:

DTW - Depth to water

TOC - Top of casing elevation

GWE - Groundwater elevation

TPHg - Total Petroleum Hydrocarbons as gasoline

MTBE - Methyl t-Butyl Ether

msl - Measurements referenced relative to mean sea level

ppb - Parts per billion

- = Not analyzed/Not applicable

ANALYTICAL METHODS:

TPHg, benzene, toluene, ethylbenzene, xylenes, MTBE - EPA Methods 8015Mod/8020

ANALYTICAL LABORATORY:

Sequoia Analytical (ELAP #1210)

NOTES:

Wells MW-1 through MW-4 were surveyed on September 2, 1998, by Virgil Chavez of Vallejo, California (PLS 6323).

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 Table 2.
 Soil Analytical Results - Former Chevron Service Station #9-0517, 3900 Piedmont Avenue, Oakland, California.

		D (T	-	v	N/TDE	Fraction	, D=:	Bulk Den	sity	Poronity	Maichum
Sample ID	Depth (ft)	Date	TPHg <	B	I рі	Е т	л	MIBE	%	gm/cc	gm/cc	gm/cc	7010511y %	%
··											~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~			
MW1-6	6.0	07/21/98	<1.0	< 0.0050	< 0.0050	< 0.0050	<0.0050	< 0.025	0.059	1.68	2.01	2.52	33.1	19
MW1-11	11.0	07/21/98	<1.0	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.025	0.15	1.60	1.99	2.62	38.7	
MW1-16	16.0	07/21/98	<1.0	< 0.0050	<0.0050	< 0.0050	< 0.0050	< 0.025						
MW2-6	6.0	07/21/98	< 1.0	0.0070	< 0.0050	0.010	0.0090	< 0.025						
MW2-11	11.0	07/21/98	<1.0	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.025						
MW2-16	16.0	07/21/98	<1.0	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.025						
MW3-6	6.0	07/21/98	<1.0	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.025						
MW3-10.5	10.5	07/21/98	<1.0	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.025						
MW3-16	16.0	07/21/98	<1.0	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.025				·		
MW4-6	6.0	07/21/98	<1.0	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.025						
MW4-11	11.0	07/21/98	80	2.0	1.7	4.7	5.8	< 0.25						
MW4-16	16.0	07/21/98	<1.0	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 0.025						
SP-(A-D)comp		07/21/98	<1.0	< 0.0050	< 0.0050	<0.0050	< 0.0050		<u></u>				-	

EXPLANATION:

TPHg - Total Petroleum Hydrocarbons as gasoline MTBE - Methyl t-Butyl Ether ft - Feet ppm - Parts per million gm/cc - gram per cubic centimeter - Not analyzed/not applicable

ANALYTICAL METHODS:

TPHg, benzene, toluene, ethylbenzene, xylenes, MTBE – EPA Methods 8015Mod/8020 Porosity, densities – Method API RP-40

ANALYTICAL LABORATORY;

Sequoia Analytical (ELAP #1210)

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GETTLER - RYAN FIELD METHODS AND PROCEDURES

Site Safety Plan

Field work performed by Gettler-Ryan, Inc. (GR) is conducted in accordance with GR's Health and Safety Plan and the Site Safety Plan. GR personnel and subcontractors who perform work at the site are briefed on the of these plans contents prior to initiating site work. The GR geologist or engineer at the site when the work is performed acts as the Site Safety Officer. GR utilizes a photoionization detector (PID) to monitor ambient conditions as part of the Health and Safety Plan.

Collection of Soil Samples

Exploratory soil borings are drilled by a California-licensed well driller. A GR geologist is present to observe the drilling, collect soil samples for description, physical testing, and chemical analysis, and prepare a log of the exploratory soil boring. Soil samples are collected from the exploratory soil boring with a split-barrel sampler or other appropriate sampling device fitted with clean brass or stainless steel liners. The sampling device is driven approximately 18 inches with a 140-pound hammer falling 30 inches. The number of blows required to advance the sampler each successive 6 inches is recorded on the boring log. The encountered soil is described using the Unified Soil Classification System (ASTM 2488-84) and the Munsell Soil Color Chart.

After removal from the sampling device, soil samples for chemical analysis are covered on both ends with teflon sheeting or aluminum foil, capped, labeled, and placed in a cooler with blue ice for preservation. A chain-of-custody form is initiated in the field and accompanies the selected soil samples to the analytical laboratory. Samples are selected for chemical analysis based on:

a. depth relative to underground storage tanks and existing ground surface

b. depth relative to known or suspected groundwater

- c. presence or absence of contaminant migration pathways
- d. presence or absence of discoloration or staining
- e. presence or absence of obvious gasoline hydrocarbon odors
- f. presence or absence of organic vapors detected by headspace analysis

Field Screening of Soil Samples

A PID is used to perform head-space analysis in the field for the presence of organic vapors from the soil sample. This test procedure involves removing some soil from one of the sample tubes not retained for chemical analysis and immediately covering the end of the tube with a plastic cap. The PID probe is inserted into the headspace inside the tube through a hole in the plastic cap. Head-space screening results are recorded on the boring log. Head-space screening procedures are performed and results recorded as reconnaissance data. GR does not consider field screening techniques to be verification of the presence or absence of hydrocarbons.

Stockpile Sampling

Stockpile samples consist of four individual sample liners collected from each 100 cubic yards (yd^3) of stockpiled soil material. Four arbitrary points on the stockpiled material are chosen, and discrete soil sample is collected at each of these points. Each discrete stockpile sample is collected by removing the upper 3 to 6 inches of soil, and then driving the stainless steel or brass tube into the stockpiled material with a wooden mallet or hand driven soil sampling device. The sample tubes are then covered on both ends with teflon sheeting or aluminum foil, capped,

G-R Field Methods and Procedures

labeled, placed in the cooler with blue ice for preservation. A chain-of-custody form is initiated in the field and accompanies the selected soil samples to the analytical laboratory. Stockpiled soils are covered with plastic sheeting after completion of sampling.

Construction of Monitoring Wells

Monitoring wells are constructed in the exploratory borings with Schedule 40 polyvinyl Chloride (PVC) casing. All joints are thread-joined; no glues, cements, or solvents are used in well construction. The screened interval is constructed of machine-slotted PVC well screen which generally extends from the total well depth to a point above the groundwater. An appropriately-sized sorted sand is placed in the annular space adjacent to the entire screened interval. A bentonite transition seal is placed in the annular space above the sand, and the remaining annular space is sealed with neat cement or cement grout.

Wellheads are protected with water-resistant traffic rated vault boxes placed flush with the ground surface. The top of the well casing is sealed with a locking cap. A lock is placed on the well cap to prevent vandalism and unintentional introduction of materials into the well.

Storing and Sampling of Drill Cuttings

Drill cuttings are stockpiled on plastic sheeting or stored in drums depending on site conditions and regulatory requirements. Stockpile samples are collected and analyzed on the basis of one composite sample per 50 cubic yards of soil. Stockpile samples are composed of four discrete soil samples, each collected from an arbitrary location on the stockpile. The four discrete samples are then composited in the laboratory prior to analysis.

Each discrete stockpile sample is collected by removing the upper 3 to 6 inches of soil, and then driving the stainless or brass sample tube into the stockpiled material with a hand, mallet, or drive sampler. The sample tubes are then covered on both ends with teflon sheeting or aluminum foil, capped, labeled, and placed in a cooler with blue ice for preservation. A chain-of-custody form is initiated in the field and accompanies the selected soil samples to the analytical laboratory. Stockpiled soils are covered with plastic sheeting after completion of sampling.

Wellhead Survey

The top of the newly-installed well casing is surveyed by a California-licensed Land Surveyor to mean sea level (MSL).

Well Development

The purpose of well development is to improve hydraulic communication between the well and surrounding aquifer. Prior to development, each well is monitored for the presence of separate-phase hydrocarbons and the depth-to-water is recorded. Wells are then developed by alternately surging the well with the bailer, then purging the well with a pump to remove accumulated sediments and draw groundwater into the well. Development continues until the groundwater parameters (temperature, pH, and conductivity) have stabilized.

G-R Field Methods and Procedures

Groundwater Monitoring and Sampling

Decontamination Procedures

All physical parameter measuring and sampling equipment are decontaminated prior to sample collection using Alconox or equivalent detergent followed by steam cleaning with deionized water. During field sampling, equipment placed in a well are decontaminated before purging or sampling the next well by cleaning with Alconox or equivalent detergent followed by steam cleaning with deionized water.

Water-Level Measurements

Prior to sampling each well, the static water level is measured using an electric sounder and/or calibrated portable oil-water interface probe. Both static water-level and separate-phase product thickness are measured to the nearest ± 0.01 foot. The presence of separate-phase product is confirmed using a clean, acrylic or polyvinylchloride (PVC) bailer, measured to the nearest ± 0.01 foot with a decimal scale tape. The monofilament line used to lower the bailer is replaced between borings with new line to preclude the possibility of cross-contamination. Field observations (e.g. product color, turbidity, water color, odors, etc.) are noted. Water-levels are measured in wells with known or suspected lowest dissolved chemical concentrations to the highest dissolved concentrations.

Sample Collection and Labeling

A temporary PVC screen is installed in the boring to facilitate a grab groundwater sample collection. Samples of groundwater are collected from the surface of the water in each well or boring using the teflon bailer or a pump. The water samples are then gently poured into laboratory-cleaned containers and sealed with teflon-lined caps, and inspected for air bubbles to check for headspace. The samples are then labeled by an adhesive label, noted in permanent ink, and promptly placed in an ice storage. A Chain-of-Custody Record is initiated and updated throughout handling of the samples, and accompanies the samples to the laboratory certified by the State of California for analyses requested.

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GETTLER-RYAN INC. GENERAL CONTRACTORS

June 30, 1998

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Mr. Roger Tam City of Oakland-CEDA 250 Frank H. Ogawa Plaza Oakland, CA 94612 Chevron Products Company 6001 Bollinger Canyon Road Building L San Ramon, CA 94583 P.O. Box 6004 San Ramon, CA 94583-0904

Marketing – Sales West Phone 510 842-9500

Re: <u>MINOR ENCROACHMENT PERMIT FOR MONITORING WELLS IN</u> PIEDMONT AVENUE AND MONTELL SREET, OAKLAND

Former Chevron Service Station #9-0517 3900 Piedmont Avenue Oakland, California

Dear Mr. Tam:

Enclosed are the signed and notarized Minor Encroachment Permit and Agreement and the Conditions for Granting a Minor Encroachment Permit to install two monitoring wells within the public right-of-way of Piedmont Avenue and Montell Street.

It is Chevron's understanding that with the submittal of the signed Encroachment Permit that we can proceed with securing the street excavation permit prior to the start of the proposed work in the City right-of-way.

If you have any questions call me at (925) 842-9136.

Sincerely, CHEVRON PRODUCTS COMPANY

Philip K. Briggs Site Assessment and Remediation Project Manager

Enclosure

June 30, 1998 Mr. Roger Tam Minor Encroachment Permit-Piedmont & Montell Former Chevron Service Station #9-0517 Page2

Cc. Mr. Bette Owen, Chevron

Ms. Madhulla Logan Alameda County Health Care Services Department of Environmental Health 1131 Harbor Bay Parkway, Suite 250 Alameda, CA 94502-6577

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Mr. Neil B. Goodhue 300 Hillside Avenue Piedmont, CA 94611

Ms. Barbara Sieminski Gettler-Ryan, Inc. 6747 Sierra Court, Suite J Dublin, CA 94568

Recording City of O	requested akland	pλ:							
When Reco City of C Community Building 1330 Broa Oakland, TAX F (ASSESSC	orded Mail oakland & Econ. D Services, odway, 2nd CA 94612 ROLL PARCEI DR'S REFERE	to: evelop. Eng. inf Floor NUMBER ENCE NUMB	Agency o. ER)						
MAP	BLOCK	PARCEL		SPACE	ABOVE	FOR	RECORDER'S	USE	ONLY
Address:	Piedmont	Avenue,	Oakland						

MINOR ENCROACHMENT PERMIT AND AGREEMENT

Chevron Products Company, a corporation is hereby granted a Conditional Revocable Permit to encroach into the public right-of-way of <u>Piedmont</u> <u>Avenue and Montell Street</u> with <u>two</u> monitoring wells. The location of said encroachments shall be as delineated in Exhibit 'A' attached hereto and made a part hereof.

The permittee agrees to comply with and be bound by the conditions for granting an Encroachment Permit attached hereto and made a part hereof.

This agreement shall be binding upon the undersigned, the present owner of the property described above, and its successors in interest thereof.

In witness whereof, I have set my signature this 30^{+2} day of 1998.

CHEVRON PRODUCTS COMPANY

John Randal SAR Manager / Alterney in Fact

BELOW FOR OFFICIAL USE ONLY

CITY OF OAKLAND

Dated

By: CALVIN N. WONG Chief of Building Services For WILLIAM E. CLAGGETT Interim Director Community & Economic Development Agency

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ACKNOWLEDGEMENT

State of California)City of San Ramon)County of Contra Costa)

On June 30, 1998, before me, Sallie A. Diamond, a Notary Public in and for the State of California, personally appeared John Randall, personally known to me to be the person whose name is subscribed to the within instrument and acknowledged to me that he executed the within instrument in his authorized capacity as an attorney-in-fact for Chevron Products Company, and that by his signature on the within instrument, the person or the entity upon behalf of which the person acted executed the within instrument.

WITNESS my hand and official seal.

Signature

Sallie A. Diamone Comm. CALIFORI INT iomm. Exp. Dec. 22, 2000



TO: Chervon Products Company (APN: 012-0935-046-00)

Address: 6001 Bollinger Canyon Rd., Bldg. L, San Ramon, CA 94583

RE: Minor Encroachment Permit for Monitoring Wells in Piedmont Avenue and Montell Street

CONDITIONS FOR GRANTING A MINOR ENCROACHMENT PERMIT

- 1. That this permit shall be revocable at the pleasure of the Chief of Building Services.
- 2. That the permittee, by the acceptance, either expressed or implied, of the minor encroachment permit hereby disclaims any right, title, or interest in or to any portion of the public sidewalk or street area, and agrees that said temporary use of said area does not constitute an abandonment on the part of the City of Oakland of any of its rights for street purposes and otherwise.
- 3. The permittee shall be considered self-insured. The permittee shall maintain in force and effect at all times that said encroachment occupies said public right-of-way, good and sufficient fund to cover public liability and property damage, both including contractual liability insuring the City of Oakland against any and all claims arising out of the existence of said encroachment in said public right-of-way area.
- 4. That the permittee, by the acceptance, either expressed or implied, of this revocable permit shall be solely and fully responsible for the repair or replacement of any portion or all of said improvements in the event that said improvements shall have failed or have been damaged to the extent of creating a menace or of becoming a hazard to the safety of the general public; and that the permittee shall be liable for the expenses connected therewith.
- 5. That the permittee is aware that the proposed work is out of the ordinary and does not comply with City standard installations. Permittee is also aware that the City has to conduct work in the public right-of-way which may include, but may not be limited to, excavation, trenching, and relocation of its facilities, all of which may damage encroachments. Permittee is further aware that the City takes no responsibility for repair or replacement of encroachments which are damaged by the City or its contractors. That the permittee, by the acceptance, either expressed or implied, of the encroachment permit hereby agrees that upon receipt of notification from the City, permittee shall immediately repair or replace within 30 days all

damages to permittee's encroachments within the public right-of-way which are damaged by the City or its contractors in carrying out the City's work. Permittee agrees to employ interim measures required and approved by the City until repair or replacement work is completed.

- 6. That upon the termination of the permission herein granted, permittee shall immediately remove said encroachment from the sidewalk and street area, and any damage resulting therefrom shall be repaired to the satisfaction of the Chief of Building Services.
- 7. That the permittee shall file with the City of Oakland for recordation a Minor Encroachment Permit and Agreement, and shall be bound by and comply with all the terms and conditions of said permit.
- 8. That said permittee shall obtain an excavation permit prior to the construction and a separate excavation permit prior to the removal of the around water monitoring wells.
- 9. (a) That said permittee shall provide to the City of Oakland a performance bond for the amount of \$3,000 per each monitoring well encroaching within the public right-of-way prior to the issuance of the encroachment permit. Said performance bond shall be returned to the permittee after the monitoring is complete and the monitoring well is/are removed and the street area is restored.
 - (b) That said permittee shall provide to the City of Oakland an AS BUILT plan showing the actual location of the ground water monitoring wells and the results of all data collected from the monitoring wells.
- 10. That said permittee shall remove the monitoring wells and repair any damage to the sidewalk or street area in accordance with City standards two (2) years after construction or as soon as monitoring is complete.
- 11. That said permittee shall notify Building Services, Community and Economic Development Agency after the monitoring well(s) is/are removed and the sidewalk or street area restored to initiate the procedure to rescind the minor encroachment permit.
- 12. That monitoring well covers installed within the sidewalk area shall have a skidproof surface. A precast concrete utility box may be used in conjunction with the bolted cast iron cover with City approval.
- 13. That the ground water monitoring well casting and cover shall be cast iron and shall meet H-20 load rating. The cover shall be secured with a minimum of two stainless steel bolts. Bolts and cover shall be mounted flush with the

surrounding surface.

- 14. That the permittee acknowledges that the City makes no representations or warranties as to the conditions beneath said encroachment. By accepting this revocable permit, permittee agrees that it will use the encroachment area at its own risk, is responsible for the proper coordination of its activities with all other permittees, underground utilities, contractors, or workmen operating within the encroachment area and for the safety of itself and any of its personnel in connection with its entry under this revocable permit.
- 15. That the permittee acknowledges that the City is unaware of the existence of any hazardous substances beneath the encroachment area, and hereby waives and fully releases and forever discharges the City and its officers, directors, employees, agents, servants, representatives, assigns and successors from any and all claims, demands, liabilities, damages, actions, causes of action, penalties, fines, liens, judgments, costs, or expenses whatsoever (including, without limitation, attorneys' fees and costs), whether direct or indirect, known or unknown, foreseen or unforeseen, that may arise out of or in any way connected with the physical condition, or required remediation of the excavation area or any law or regulation applicable thereto, including, without limitation, the Comprehensive Environmental Response, Compensation and Liability Act of 1980, as amended (42 U.S.C. Sections 9601 et sea.), the Resource Conservation and Recovery Act of 1976 (42 U.S.C. Section 690) et sea.), the Clean Water Act (33 U.S.C. Section 466 et Sea.), the Safe Drinking Water Act (14 U.S.C. Sections 1401-1450), the Hazardous Materials Transportation Act (49 U.S.C. Section 1801 et sea.), the Toxic Substance Control Act (15 U.S.C. Sections 2601-2629), the California Hazardous Waste Control Law (California Health and Safety Code Sections 25100 et sea.), the Porter-Cologne Water Quality Control Act (California Health and Safety Code Section 13000 et sea.), the Hazardous Substance Account Act (California Health and Safety Code Section 25300 et seq.), and the Safe Drinking Water and Toxic Enforcement Act (California Health and Safety Code Section 25249.5 et sea.).
- 16. Permittee further acknowledges that it understands and agrees that it hereby expressly waives all rights and benefits which it now has or in the future may have, under and by virtue of the terms of California Civil Code Section 1542, which reads as follows: "A GENERAL RELEASE DOES NOT EXTEND TO CLAIMS WHICH THE CREDITOR DOES NOT KNOW OR SUSPECT TO EXIST IN HIS FAVOR AT THE TIME OF EXECUTING THE RELEASE, WHICH IF KNOWN BY HIM MUST HAVE MATERIALLY AFFECTED HIS SETTLEMENT WITH THE DEBTOR."
- 17. Permittee recognizes that by waiving the provisions of this section, permittee will not be able to make any claims for damages that may exist, and to which, if known, would materially affect his/her decision to execute this encroachment agreement, regardless of whether permittee's lack of

knowledge is the result of ignorance, oversight, error, negligence, or any other cause.

- 18. (a) That the permittee, by the acceptance of this revocable permit, agrees and promises to indemnify, defend, and hold harmless the City of Oakland, its officers, agents, and "employees, to the maximum extent permitted by law, from any and all claims, demands, liabilities, damages, actions, causes of action, penalties, fines, liens, judgments, costs, or expenses whatsoever (including, without limitation, attorneys' fees and costs; collectively referred to as "claims"), whether direct or indirect, known or unknown, foreseen or unforeseen, to the extent that such claims were caused by the permittee, its agents, employees, contractors or representatives.
 - (b) That, if any contamination is discovered below or in the immediate vicinity of the encroachment, and the contaminants found are of the type used, housed, stored, processed or sold on or from the <u>3900</u> <u>Piedmont Avenue</u>, <u>Oakland</u>, <u>California</u> site, such shall amount to a rebuttable presumption that the contamination below, or in the immediate vicinity of, the encroachment was caused by the permittee, its agents, employees, contractors or representatives.
 - (c) That the permittee shall comply with all applicable federal, state, county and local laws, rules, and regulations governing the installation, maintenance, operation and abatement of the encroachment.
 - (d) That the permittee hereby does remise, release, and forever discharge, and agree to defend, indemnify and save harmless, the City, its officers, agents and employees and each of them, from any and all actions, claims, and demands of whatsoever kind or nature, and any damage, loss or injury which may be sustained directly or by the undersigned and any other person or persons, and arising out of, or by reason of, the occupation of said public property, and the future removal of the above-mentioned encroachment.
 - 19. That the hereinabove conditions shall be binding upon the permittee and the successive owners and assigns thereof.
 - 20. That said Minor Encroachment Permit and Agreement shall take effect when all the conditions hereinabove set forth shall have been complied with to the satisfaction of the Chief of Building Services, and shall become null and void upon the failure of the permittee to comply with all conditions hereinabove set forth.

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APPLICANT'S BA

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ALAMEDA COUNTY PUBLIC WORKS AGENCY

WATER RESOURCES SECTION 951 TURNER COURT, SUITE 300. BAYWARD, CA 94545-2661 PHONE (510) 670-5575 ANDREAS GODFREY FAX (510) 670-5262 (310) 670-5248 ALVIN KAN

DRILLING PERMIT APPLICATION

for applicant to complete	FOR OFFICE USE
LOCATION OF PROJECT BEING DALLAS AND	991,10190
Ackland Colicer /	PERMIT NUMBER 0001 200
United the fiscaria	WELL NUMBER
	APN
California Coordinates Source R. Accuracy + A	
	PERMIT CONDITIONS
APN	Cittled Permit Requirements Apoly
CI JENT	
Nome Chainman Dunder de Co	A GENERAL
	(1) A permit application should be submitted so as to
	arrive at the ACPWA office five days prior to
	proposed statting date.
APPLICANT	3 Submit to ACPWA within 60 days after completion of
Name Gettler- Ruan, Mr.	permitted work the original Department of Water
Fax (925)551- 7802	Resources water Well Drillers Report or equivalent for
Address 6747 Silema Ct. Ste T Phone 1925 1551 - 7555	wen projects, or drilling logs and location thereh for
City Dublin Zip 94562	Demit is word if an inter and have a list on her of
	Antonal date
Type of project	B. WATER SUPPLY WELLS
Well Construction Geotechnical Investigation	I. Minimum surface seal thickness is two meters of
Cathodic Protection O Ganeral O	Gement grout placed by tremie
Water Supply O Contamination D	2. Minimum seal death is 50 feet for municipal and
Monitoring 😽 Well Destruction 🛛	industrial wells of 20 feet for domestic and impaction
•	wells unless a lesser depth is specially approved.
PROPOSED WATER SUPPLY WELL USE	C/GROUNDWATER MONITORING WELLS
New Domestic G Replacement Domestic G	INCLUDING PIEZOMETERS
Municipal 🛛 Imigation 🖸	(1)Minimum surface sest thickness is two inches of
Industrial O Other U	Comment grout placed by tramin.
	2) Minimum scal depth for monitoring wells is the
DRILLING METHOD:	maximum depth practicable or 20 feet
Mud Rollery II Air Rollery C Auger & Hollow Stem	D. GEOTECHNICAL
Cable U Other I	Backfill bare hale with compacted cuttings or heavy
NOVI LEDICE VICE VICE CET SID IZC	bentonite and upper two feet with compacted material.
DRIECER'S LICENSE NO COT JAZ 125	In areas of known or suspected contamination, vertice
WELL PROJECTS	cement grout shall be used in place of compacted cuttings
Drill Hole Diameter & in Maximum	E. CATHODIC
Casing Diameter 2 in Death 20 11	Fill hold above anode some with concrete placed by memie.
Surface Seal Depth 4 (I. Number 4	F. WALL MEDINGLIGN See strabot
	C. SPECIAL CONDITIONS
GEOTECHNICAL PROJECTS	
Number of Barings Alaximum	
Hole Dlameter in. Depthfr.	• "
ESTIMATED CONTRACTION DATE OTTAL	It here that 7 11/9
CONTRACTOR ONTE OTTO TAS	APPROVED UNINUM CARE DATE 1991
I hereby agree to comply with all requirements of this around and	•
Alameda County Ordinance No. 73-65	

Emingle DATE 07/13/98

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	MAJOR DIVIS	SIONS			TYPICAL NAMES
ΚË		CLEAN GRAVELS	GW		WELL GRADED GRAVELS WITH OR WITHOUT SAND, LITTLE OR NO FINES
, 200 SIE	GRAVELS	OR NO FINES	GP		POORLY GRADED GRAVELS WITH OR WITHOUT SAND, LITTLE OR NO FINES
D SOILS	COARSE FRACTION IS LARGER THAN NO. 4 SIEVE SIZE	GRAVELS WITH	GM		SILTY GRAVELS, SILTY GRAVELS WITH SAND
GRAINE		OVER 15% FINES	GC	//	CLAYEY GRAVELS, CLAYEY GRAVELS WITH SAND
DARSE-		CLEAN SANDS	sw		WELL GRADED SANDS WITH OR WITHOUT GRAVEL, LITTLE OR NO FINES
ETHANF	SANDS	OR NO FINES	SP		POORLY GRADED SANDS WITH OR WITHOUT GRAVEL, LITTLE OR NO FINES
MOR	COARSE FRACTION IS SMALLER THAN NO. 4 SIEVE SIZE	SANDS WITH	SM		SILTY SANDS WITH OR WITHOUT GRAVEL
		OVER 15% FINES	sc		CLAYEY SANDS WITH OR WITHOUT GRAVEL
SIEVE			ML		INORGANIC SILTS AND VERY FINE SANDS, ROCK FLOUR, SILTS WITH SANDS AND GRAVELS
N NO. 200	SILTS AN LIQUID LIMIT	CL		INORGANIC CLAYS OF LOW TO MEDIUM PLASTICITY CLAYS WITH SANDS AND GRAVELS, LEAN CLAYS	
NED SC VER THA	·		OL		OFIGANIC SILTS OF CLAYS OF LOW PLASTICITY
VE-GRAI ALF IS FIN			мн		INORGANIC SILTS, MICACEOUS OR DIATOMACIOUS, FINE SANDY OR SILTY SOILS, ELASTIC SILTS
FII THAN H	SILTS AI LIQUID LIMIT GF	ND CLAYS REATER THAN 50%	Сн		INORGANIC CLAYS OF HIGH PLASTICITY, FAT CLAYS
MORE	<u> </u>	_	ОН		OFIGANIC SILTS OF CLAYS OF MEDIUM TO HIGH PLASTICITY
	HIGHLY OR	GANIC SOILS	РТ		PEAT AND OTHER HIGHLY ORGANIC SOILS
					- No Soil Sample Recovered
					- "Undisturbed" Sample
LL	- Liquid Limit (%)			- Bulk or Classification Sample
Pl	- Plastic Index	(%)		Ā	- First Encountered Ground Water Level
PID	- Volatile Vapo	ars in ppm			- Piezometric Ground Water Level
MA	- Particle Size	Analysis			
2.5 YR 6	5/2 - Soil Color ac Munsell Soil 2 - GSA Bock C	cording to Color Charts (1975 Ec olor Chart	lition)	P	enetration - Sample drive hammer weight - 140 pounds falling 30 inches. Blows required to drive sampler 1 foot are indicated on the logs

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Unified Soil Classification - ASTM D 2488-85 and Key to Test Data

	Gettler-Ryan, Inc.						Log of Boring MW-1				
PRO	JECT:	Forn	er Chevro	on Servi	ce Stat	ion #9-0517	LOCATION: 3900 Piedmont Avenue, Oakland, CA				
G-R	G-R PROJECT NO. : 346420.02						SURFACE ELEVATION: 87.89 feet MSL				
DAT	DATE STARTED: 07/21/98						WL (ft. bgs): 10.2 DATE: 07/21/98 TIME: 15:25				
DAT	DATE FINISHED: 07/21/98						WL (ft. bgs): 8.4 DATE: 07/22/98 TIME: 16:00				
DRIL	DRILLING METHOD: 8 in. Hollow Stem Auger						TOTAL DEPTH: 16.5 Feet				
DRIL	LING	COMP	ANY: Ba	y Area E	xplorat	tion, Inc.	GEOLOGIST: Barbara Sieminski				
DEPTH feet	PID (ppm)	BLOWS/FT. *	SAMPLE NUMBER	SAMPLE INT. GRAPHIC LOG	SOIL CLASS	GE	COLOGIC DESCRIPTION				
						PAVEMENT - as	bhait.				
- - - - - - - - - - - - - - - - - - -	0	14	MWI-6 MWI-10 MWI-11		GC CL-ML GC ML	PAVEMENT - asi GRAVELLY SILT (2.5Y 3/2), dami siit, 30% fine gra CLAYEY GRAVEL damp, medium de fine to coarse s SILTY CLAY (CI 6/4), moist, stiff 10% fine sand. ↓ CLAYEY GRAVEL 4/4), moist, med gravel, 30% clay ↓ SANDY SILT WI dark greenish g plasticity; 45% s silt lenses up to light olive brown	(ML) - very dark grayish brown by medium stiff, low plasticity; 50% ivel, 20% fine to coarse sand. 10 (GC) - yellowish brown (10YR 5/4), inse; 70% fine to coarse gravel, 15% and, 15% clay. 10 ML) - light yellowish brown (2.5Y , low plasticity; 50% clay, 40% silt, ium dense; 50% fine to coarse , 20% fine to coarse sand. 10 III CLAYEY SILT LENSES (ML) - ray (56Y 4/1), saturated, stiff, low silt, 30% fine sand, 25% clay; clayey 2 inches thick. Color changes to (2.5Y 5/6) at 11.5 feet. 10				
15-	- 0	13	MW1-16			low plasticity: 9	1 to equivalent standard penetration				
20-						DIOWS/TL.)					
25-	-		24842				Page 1 of				

in. υ 0.04

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		Ge	ttier-i	щ	an, I	INC.								
PRO	ECT:	Forn	ner Chevr	on S	Servic	e Stat	ion #9-0517	LOCATION: 3900 Piedmont Avenue, Oakland, CA						
G-R	PROJE		0.: 346	420	.02			SURFACE ELEVATION: 86.09 feet MSL						
DATI	E STAI	RTED:	07/21/	98				WL (ft. bgs): 12.0 DATE: 07/21/	98 TIME: 13:55					
DAT	E FINI	SHED	: 07/21/	/98				WL (ft. bgs): 7.4 DATE: 07/22/	198 TIME: 16:00					
DRIL	LLING METHOD: 8 in. Hollow Stem Auger						iger	TOTAL DEPTH: 16.5 Feet						
DRIL	LING	COMP	ANY: Ba	y Ai	rea Ex	plorat	ion, Inc.	GEOLOGIST: Barbara Siemins	<u>ki</u>					
DEPIH feet	PID (ppm)	BLOWS/FT. *	SAMPLE NUMBER	SAMPLE INT.	GRAPHIC LOG	SOIL CLASS	Gl		OF WELL DIAGRAM					
						CI	PAVEMENT - as	phalt.						
						Ŭ.	SANDY CLAY (C stiff, low plastic sand, 10% fine g Color changes t feet.	L) – dark brown (10YR 3/3), moist, ity; 60% clay, 30% fine to coarse ravel. o yellowish brown (10YR 5/3) at 3						
1 1	O	14	MW2-8			GC	CLAYEY GRAVE mottled light of \$50% fine to coa 20% clay.	L WITH SAND (GC) – olive (5Y 5/4) ve brown (2.5Y 5/4), moist, dense; rse gravel, 30% fine to coarse sand,	0.02 inch)					
- 10	0	10	MW2-11			ML	SANDY SILT (M mottled light gra stiff, low plastic clay.	L) – light olive brown (2.5Y 5/6) ay (2.5 Y 7/2), moist to saturated, ity; 45% silt, 30% fine sand, 25%	2" machine slotted pvc ((
- 15— -	10	13	MW2-16			CL	CLAY (CL) – lic low plasticity; 7	h olive brown (2.5Y 5/6), moist, stiff, 0% clay, 25% silt, 5% fine sand.						
- - - 20					-		(* = converted blows/ft.)	t to equivalent standard penetration						
20														
-	1				1	1								
•	1		1		1			,						
•	1		ł		1				1					
25-	4													
								· · · · · · · · · · · · · · · · · · ·						

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JOB NUMBER: 346420.02

Page 1 of 1



STATE OF CALIFORNIA DWR WELL COMPLETION REPORT (WELL LOGS)

STATE OF CALIFORNIA DWR WELL COMPLETION REPORT (WELL LOGS)

STATE OF CALIFORNIA DWR WELL COMPLETION REPORT (WELL LOGS)

STATE OF CALIFORNIA DWR WELL COMPLETION REPORT (WELL LOGS)

E ST Frank Fry #	Auron	ENB	G-R JOB #:	G920	.01
LOCATION:	3900	Piedmant Blud	DATE: _	8-3	-98
CITY:	Part	Michil CA			
Well ID	Total Depth	Depth to Water	Product Thickness	TOB or TOC	Comme
NNW-1 MNW-2	<u> </u>	12:43		70C	
MW-3 MW-4	17.5	12.08 12.92			
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Comments:		·			

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WELL MONITORING/DEVELOPMENT FIELD DATA SHEET

		FIELD DAI	ASHEEI			
Client/ FacilityF/	1B / Churco	1	Job#: _	640	20.00 1	<u></u>
Address: 390	C Predmant	Are	Date: _	8-	<u>3-9E</u>	
City:	alcland Ci	4	Sampler: _	Fil	Cline	
Well ID	MW - I	Well Conditi	on:	olca-j		
Well Diameter	<u> </u>	Hydrocarbor	a de	Amount B	ailed -	
Total Depth	16.5 th	Thickness:	2" = 0.17	(product/war	ter):4	(qal.)
Depth to Water	12.43 tt.	Factor (VF)	6" =	: 1.50	12" = 5.80	- 0.00
	<u> </u>	<u>0.17</u> <u>-0.7</u>	X 🕼 case volume)	= Estimated Pu	rge Volume: _	7 _(gal.)
Purge Equipment:	Disposable Bailer Bailer Stack Suction Grundfos Other:	S E	ampling quipment:	Qisposable Ba Bailer Pressure Baile Grab Sample	iller Fr	
Starting Time: Sampling Time:	12.45	Weather Water C	Conditions: olor <i>1<u>3</u>fCwn</i> -	char char	Hc1 Odor: A	k ne
Purging Flow Rate: Did well de-water?		<u>gpm.</u> Sedimer If yes;	t Description: _ Time:		me:	(gal.)
Time Vol (g	ume pH d.)	Conductivity µmhos/cm	Temperature •C	D.O. (mg/L)	ORP (mV)	Alkalinity (ppm)
$\frac{1293}{1301}$ $\frac{1}{1}$	6.9C 6.82	1034	25.4 24.2	Brawn	Mudey	Surse Bail
$ \frac{1310}{1315} - 5 \\ \frac{1315}{1315} - 7 \\ \frac{1311}{1315} - 8 $	6.80 6.8) 6.80	1699 1100 1699	23.7 23.5 23.5	Brown Brown	Clandy Clandy	Barle Sample
						·

LABORATORY INFORMATION

MW- 3x40milla V Ha S	2Q CUSTRE MTEL

COMMENTS:

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WELL MONITORING/DEVELOPMENT FIELD DATA SHEET

Facility <u>FNB</u> <i>Chuvici</i> Address: <u>3900</u> <i>Puedmont</i> City: <u>Oalcland</u> CA	Job#: <i>Ave</i> Date: Sampler:	640.01 8-3-7E F. Cline
Well ID $\frac{MW - Z}{2'' \text{ in.}}$ Well Diameter $\frac{2''}{15.5}$ ft. Total Depth $\frac{15.5}{1/.36}$ ft. Depth to Water $\frac{1/.36}{5.16}$ x vF	Well Condition: Hydrocarbon Thickness:Ft. Volume $2^{*} = 0.17$ Factor (VF) $6^{*} = 1.5$ 0.17 = 0.87 X (Decase volume) = 1	Amount Bailed $(qal.)$ (product/water): (qal.) $3^{*} = 0.38$ $4^{*} = 0.66$ $12^{*} = 5.80$ Estimated Purge Volume: $8.7_{(qal.)}$
Purge Disposable Bailer Equipment: Bailer Stack Suction Grundfos Other:	Sampling Equipment: Bail Pres Gra Other:	bosable Bailer er ssure Bailer b Sample
Starting Time: 13 Sampling Time: 13 Purging Flow Rate: 1/A Did well de-water? 1/C	Weather Conditions: <u>C</u> Water Color <i>Brcwn</i> - C nom. Sediment Description: <u></u> If yes; Time:	Muddy - Alone Muddy - Alone Volume: (gal)
Time Volume pH $13-18$ O 4.82 $13-18$ I 6.64 $13-18$ I 6.64 $13-18$ I 6.64 $13-19$ I 6.54 1345 I 6.54 1348 I 6.54 1348 I 6.54 1348 I 6.52 IIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII	$\begin{array}{c} \text{Conductivity} & \text{Temperature} \\ & \text{oC} \\ \hline 973 & 259 \\ \hline 1029 & 253 \\ \hline 1176 & 253 \\ \hline 960 & 253 \\ \hline 898 & 253 \\ \hline 2537 \\ \hline 901 & 2539 \\ \hline \end{array}$	D.O. ORP Alkalinity (mg/L) (mV) (ppm)

SAMPLE ID	(#) - CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
MW-Z	3×40mIUCA	V	Ha	SEQ	ConsBite MTBL
	1	T			

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COMMENTS: _

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Facility <u>FN1</u> Address: <u>3900</u> City: <u>0a</u>	3 / Chevron Predmont Cland Ch	n Ave A	Job#: Date: Sampler:	692 8-3 F. C	0.01 3-7E]ine	
Well ID Well Diameter Fotal Depth Depth to Water	<u>MW - 3</u> <u>2''</u>	Well Condition Hydrocarbon Thickness: Volume Factor (VF) 0.17 = 0.92	2" = 0.17 6" = X (Ocase volume)	Amount Ba (product/water 3" = 0.38 1.50	ailed er): 12* = 5.80 4* rge Volume:	(gal.) = 0.66 912 (gal.)
Purge Di Equipment: Ba St Su Gr Ot	sposable Bailer iler ack iction undfos her:	Sa Ec	umpling uipment: P G Other:	isposable Bai lailer ressure Bailer Grab Sample	r r	
Starting Time: Sampling Time: Purging Flow Rate: Did well de-water?	19 59 1425 NA	_ Weather _ Water Co Sedimen If yes;	Conditions: _ plor <i>1<u>3</u>.</i>	Clear Clear Muddy Volur	HC7 Odor: <u>N</u> -7 Alci ne:	lc n. n.e * (gal.)
Time Volum (gal.)	е рн <u>6,58</u>	Conductivity µmhos/cm 12/C 1 1557	Temperature •C <u>28 1/</u> 271 C	D.O. (mg/L) <u>C[1a/</u>	ORP (mV) <u>Clcudy</u> Brann	Alkalinity (ppm) <u>Initia</u> <u>Bail/Sa</u>

SAMPLE ID	(#) - CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
Mw-	3×40mIUCA	V	Ha	SEQ	ConsBARE MADE

COMMENTS: _____

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WELL MONITORING/DEVELOPMENT

		FIELD DAT.	ASHCEL	-		
Client/ Facility <u>FN</u>	1B / Church	l	Job#: _	692	0.01	
Address: 390	ic Piedmant	Ave	Date: _	8-:	3-TE	<u> </u>
City:	alcland CH	}	Sampler: _	Fil	Ine	
Well ID	MW - 4	Well Conditi	on:	dray		
Well Diameter	<u>2′′</u> in,	Hydrocarbor		Amount Ba	ailed -	
Total Depth	16.5 tt.	Volume	<u>Ft.</u> 2" = 0.17	(product/wat 3" = 0.38	er):4*	(dai,) = 0.66
Depth to Water	12-92 tt.	Factor (VF)	6" =	1.50	12" = 5.80	
	3,58 x VF	0.17 0.6	X (Dcase volume)	= Estimated Pu	rge Volume:	G (gal.)
Purge Equipment:	Disposable Bailer Bailer Stack Suction Grundfos Other:	S E	ampling quipment: F G Other:	Disposable Ba Bailer Pressure Baile Grab Sample	iler r	
Starting Time: Sampling Time: Purging Flow Rate Did well de-water?	1428 1459 NA NU	_ Weather _ Water C Sedimer If yes;	r Conditions: color <i>B_FCW n</i> nt Description: Time:	Clear Clear Muddy Volu	Hc1 Odor: <u>N</u> -7 Alci me:	(gal.)
Time Vol	ume pH al.)	Conductivity umhos/cm	Temperature •C	D.O. (mg/L)	ORP (mV)	Alkalinity (ppm)
[428 <u>0</u>	6.48	1147	238	cha-	cloud-1	Intia)
1495 3	<u>(132</u>)	1244	22-8	Brown_	Mudly	Surge -
1498 <u>5</u> 1451 <u>-</u> 1454 <u>9</u>	6.51 (0.51	1245 1241 1250	22-9 23:0 23:1	Brauny chav cha	ckudy b	<u>VBaik</u>

а,		LABOF	ATORY INFORMA	TION	2
SAMPLE ID	(#) - CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
Mw-	3×40mIUCA	V	Ha	SEQ	COSBAR MIDE

COMMENTS: _

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Virgil Chavez Land Surveying

312 Georgia Street, Suite 200 Vallejo, California 94590 (707) 553-2476 • Fax (707) 553-8698

> Barbara Sieminski Gettler-Ryan, Inc. 6747 Sierra Ct., Suite J Dublin, Ca. 94568

Subject: Monitoring Well Survey First Nationwide Bank 3900 Piedmont Avenue Oakland, Ca.

September 4, 1998 Project No. 1604-22

SEP 07 1998

GETTLER-RYAN INC. GENERAL CONTRACTORS

Dear Barbara:

This is to confirm that we have proceeded at your request to survey the monitoring wells at the above referenced location. Our findings for the are shown in the tables below. The survey was performed September 2, 1998. Measurements were taken at notches on the top of casing. The benchmark for the survey was a City of Oakland survey monument at Piedmont & Monte Vista Avenues. The second table is for top of casing locations, using the back of sidewalk on Piedmont Avenue as reference line, beginning at intersection of the back of sidewalk with Montel Street. Benchmark Elev. = 92.39 feet, MSL.

Well No.	Rim <u>Elevation</u>	<u>TOC Elevation</u>
MW -1	88.12	87.89
MW -2	86.26	86.09
MW -3	86.53	86.28
MW -4	87.56	87.22
Well No.	<u>Station</u>	<u>Offset</u>
<u>MW -1</u>	0+86.00	35.90 (Rt.)
MW -2	0+06.97	71.70 (Rt.)
MW -3	0-17.08	23.06 (Rt.)
MW -4	0+14.97	- 16.64 (Lt.)
RSW Piedmont Ave.		0.00
BSW Intx.	0+00	0.00



Sincerely,

Virgil



Redwood City, CA 94063 Walnut Creek, CA 94598 Sacramento, CA 95834 Petaluma, CA 94954 (650) 364-9600 F (925) 988-9600 F (916) 921-9600 F (707) 792-1865 F

FAX (650) 364-9233 FAX (925) 988-9673 FAX (916) 921-0100 FAX (707) 792-0342

Gettler Ryan/Geostrategies	Client Proj. ID: Chevron 9-0517, Oakland	Sampled: 07/21/98
Dublin, CA 94568	Lab Proj. ID: 9807F53	Analyzed: see below
Attention: Barbara Sieminski		Reported: 08/04/98

LABORATORY ANALYSIS

Analyte	Units	Date Analyzed	Detection Limit	Sample Results
Lab No: 9807F53-10 Sample Desc : SOLID,MW1-6				
Bulk Density Fraction Organic Carbon Moisture, Percent Porosity	- % %	07/30/98 07/28/98	0.020 1.0	Attached 0.059 19 Attached
Lab No: 9807F53-11 Sample Desc : SOLID,MW1-11		- · · · · · · · · · · · · · · · · · · ·		
, Bulk Density Fraction Organic Carbon Porosity	- % -	07/30/98	0.020	Attached 0.15 Attached

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210

Gregory MA

Project Manager



Redwood City, CA 94063	(650) 364-9600	FAX (650) 364-9233
Walnut Creek, CA 94598	(925) 988-9600	FAX (925) 988-9673
Sacramento, CA 95834	(916) 921-9600	FAX (916) 921-0100
Petaluma, CA 94954	(707) 792-1865	FAX (707) 792-0342

Gettler Ryan/Geostrategies 6747 Sierra Court Suite J Dublin, CA 94568 Attention: Barbara Sieminski	Client Proj. ID: Chevron 9-0517, Oakland Sample Descript: MW3-6 Matrix: SOLID Analysis Method: 8015Mod/8020 Lab Number: 9807F53-01	Sampled: 07/21/98 Received: 07/23/98 Extracted: 07/29/98 Analyzed: 07/29/98 Reported: 08/04/98

Analyte	Detection Limit mg/Kg	Sample Results mg/Kg
TPPH as Gas Methyl t-Butyl Ether Benzene Toluene Ethyl Benzene Xylenes (Total) Chromatogram Pattern:	1.0 0.025 0.0050 0.0050 0.0050 0.0050	N.D. N.D. N.D. N.D. N.D. N.D.
Surrogates Trifluorotoluene 4-Bromofluorobenzene	Control Limits % 70 1 60 1	% Recovery 30 83 40 Q

Analytes reported as N.D. were not present above the stated limit of detection.



MikeOrregory Project Manager

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Analysis Method: 8015M00/8020 Analyzed: 07/23/36 Attention: Barbara Sieminski Lab Number: 9807F53-02 Reported: 08/04/98	Gettler Ryan/Geostrategies G 6747 Sierra Court Suite J Dublin, CA 94568 Attention: Barbara Sieminski	Client Proj. ID: Chevron 9-0517, Oakland Sample Descript: MW3-10.5 Matrix: SOLID Analysis Method: 8015Mod/8020 .ab Number: 9807F53-02	Sampled: 07/21/98 Received: 07/23/98 Extracted: 07/29/98 Analyzed: 07/29/98 Reported: 08/04/98
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Analyte	Detection Limit mg/Kg	Sample Results mg/Kg
TPPH as Gas Methyl t-Butyl Ether Benzene Toluene Ethyl Benzene Xylenes (Total) Chromatogram Pattern:	1.0 0.025 0.0050 0.0050 0.0050 0.0050	N.D. N.D. N.D. N.D. N.D. N.D.
Surrogates Trifluorotoluene 4-Bromofluorobenzene	Control Limits % 70 130 60 140	% Recovery 97 Q

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1849

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Mike Gregory Project Manager

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 FAX (707) 792-0342

Gettler Ryan/Geostrategies	Client Proj. ID: Chevron 9-0517, Oakland	Sampled: 07/21/98 🚆
§ 6747 Sierra Court Suite J	Sample Descript: MW3-16	Received: 07/23/98 📱
📱 Dublin, CA 94568	Matrix: SOLID	Extracted: 07/29/98
	Analysis Method: 8015Mod/8020	Analyzed: 07/29/98 📱
Attention: Barbara Sieminski	Lab Number: 9807F53-03	Reported: 08/04/98

Analyte	Detection Limit mg/Kg	Sample Results mg/Kg
TPPH as Gas Methyl t-Butyl Ether Benzene Toluene Ethyl Benzene Xylenes (Total) Chromatogram Pattern:	1.0 0.025 0.0050 0.0050 0.0050 0.0050	N.D. N.D. N.D. N.D. N.D. N.D.
Surrogates Trifluorotoluene 4-Bromofluorobenzene	Control Limits % 70 130 60 140	% Recovery 93 Q

Analytes reported as N.D. were not present above the stated limit of detection.

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Gettler Rvan/Geostrategies	Client Proj. ID: Chevron 9-0517, Oakland	Sampled: 07/21/98
6747 Sierra Court Suite J	Sample Descript: MW4-6	Received: 07/23/98
Dublin, CA 94568	Matrix: SOLID	Extracted: 07/29/98
	Analysis Method: 8015Mod/8020	Analyzed: 07/29/98
Attention: Barbara Sieminski	Lab Number: 9807F53-04	Reported: 08/04/98

Analyte	Detection Limit mg/Kg	Sample Results mg/Kg
TPPH as Gas Methyl t-Butyl Ether Benzene Toluene Ethyl Benzene Xylenes (Total) Chromatogram Pattern:	1.0 0.025 0.0050 0.0050 0.0050 0.0050	N.D. N.D. N.D. N.D. N.D. N.D.
Surrogates Trifluorotoluene 4-Bromofluorobenzene	Control Limits % 70 1 60 1	% Recovery 30 93 40 Q

Analytes reported as N.D. were not present above the stated limit of detection.

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Mike Gregory Project Manager

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Analysis Method: 8015Mod/8020 Analyzed: 07/29/98 Attention: Barbara Sieminski Lab Number: 9807F53-05 Reported: 08/04/98	Gettler Ryan/Geostrategies 6747 Sierra Court Suite J Dublin, CA 94568 Attention: Barbara Sieminski	Client Proj. ID: Chevron 9-0517, Oakland Sample Descript: MW4-11 Matrix: SOLID Analysis Method: 8015Mod/8020 Lab Number: 9807F53-05	Sampled: 07/21/98 Received: 07/23/98 Extracted: 07/29/98 Analyzed: 07/29/98 Reported: 08/04/98
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Analyte	Det	ection Limit mg/Kg	Sample Results mg/Kg
TPPH as Gas Methyi t-Butyl Ether Benzene Toluene Ethyl Benzene Xylenes (Total)	· · · · · · · · · · · · · · · · · · ·	10	80 N.D. 2.0 1.7 4.7 5.8 GAS
Chromatogram Pattern:		********	
Surrogates Trifluorotoluene 4-Bromofluorobenzene	Con 70 60	trol Limits % 130 140	% Recovery 85 Q

Analytes reported as N.D. were not present above the stated limit of detection,

SEQUOIA ANALYTICAL - ELAP #1849

Mike Gregory Project Manager

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Gettler Ryan/Geostrategies 6747 Sierra Court Suite J Dublin, CA 94568	Client Proj. ID: Chevron 9-0517, Oakland Sample Descript: MW4-16 Matrix: SOLID	Sampled: 07/21/98 Received: 07/23/98 Extracted: 07/29/98 Analyzed: 07/29/98
Attention: Barbara Sieminski	Lab Number: 9807F53-06	Reported: 08/04/98

Analyte	Detection Limit mg/Kg	Sample Results mg/Kg
TPPH as Gas Methyl t-Butyl Ether Benzene Toluene Ethyl Benzene Xylenes (Total) Chromatogram Pattern:	1.0 0.025 0.0050 0.0050 0.0050 0.0050	N.D. N.D. N.D. N.D. N.D.
Surrogates Trifluorotoluene 4-Bromofluorobenzene	Control Limits % 70 130 60 140	% Recovery 97 Q

Analytes reported as N.D. were not present above the stated limit of detection.

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Mike Gregory Project Manager

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Gettler Ryan/Geostrategies
6747 Sierra Court Suite J
Dublin, CA 94568Client Proj. ID:
Sample Descript:Chevron 9-0517, Oakland
MW2-6
MW2-6
Analysis Method:Sampled:07/21/98
Received:Attention: Barbara SieminskiClient Proj. ID:
Sample Descript:Chevron 9-0517, Oakland
MW2-6
MW2-6
Analysis Method:Sampled:07/21/98
Received:07/23/98
Extracted:Attention: Barbara SieminskiLab Number:9807F53-07Reported:08/04/98

Analyte	Det	ection Limit mg/Kg	Sample Results mg/Kg
TPPH as Gas Methyl t-Butyl Ether Benzene Toiuene Ethyl Benzene Xylenes (Total) Chromatogram Pattern:	 	1.0 0.025 0.0050 0.0050 0.0050 0.0050	N.D. N.D. 0.0070 N.D. 0.010 0.0090
Surrogates Trifluorotoluene 4-Bromofluorobenzene	Con 70 60	t rol Limits % 130 140	% Recovery 90 Q

Analytes reported as N.D. were not present above the stated limit of detection.



Mike Gregory Project Manager

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Gettler Ryan/Geostrategies C 6747 Sierra Court Suite J S Dublin, CA 94568 A Attention: Barbara Sieminski L	Client Proj. ID: Chevron 9-0517, Oakland Sample Descript: MW2-11 Aatrix: SOLID Analysis Method: 8015Mod/8020 ab Number: 9807F53-08	Sampled: 07/21/98 Received: 07/23/98 Extracted: 07/29/98 Analyzed: 07/29/98 Reported: 08/04/98
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Analyte	Detection Limit mg/Kg	Sample Results mg/Kg
TPPH as Gas Methyl t-Butyl Ether Benzene Toluene Ethyl Benzene Xylenes (Total) Chromatogram Pattern:	1.0 0.025 0.0050 0.0050 0.0050 0.0050	N.D. N.D. N.D. N.D. N.D. N.D.
Surrogates Trifluorotoluene 4-Bromofluorobenzene	Control Limits % 70 130 60 140	% Recovery 90 Q

Analytes reported as N.D. were not present above the stated limit of detection.

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Mike Gregory Project Manager

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Analysis Method: 8015Mod/8020 Analyzed: 07/29/98 Attention: Barbara Sieminski Lab Number: 9807F53-09 Reported: 08/04/98	Gettler Ryan/Geostrategies 6747 Sierra Court Suite J Dublin, CA 94568 Attention: Barbara Sieminski	Client Proj. ID: Chevron 9-0517, Oakland Sample Descript: MW2-16 Matrix: SOLID Analysis Method: 8015Mod/8020 Lab Number: 9807F53-09	Sampled: 07/21/98 Received: 07/23/98 Extracted: 07/29/98 Analyzed: 07/29/98 Reported: 08/04/98
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Analyte	Detection Limit mg/Kg	Sample Results mg/Kg
TPPH as Gas Methyl t-Butyl Ether Benzene Toluene Ethyl Benzene Xylenes (Total) Chromatogram Pattern:	1.0 0.025 0.0050 0.0050 0.0050 0.0050	N.D. N.D. N.D. N.D. N.D. N.D.
Surrogates Trifluorotoluene 4-Bromofluorobenzene	Control Limits % 70 13 60 14	% Recovery 0 90 0 Q

Analytes reported as N.D. were not present above the stated limit of detection.



Mile Gregory Project Manager

Page: 10



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680 Chesapeake Drive 404 N. Wiget Lane 819 Striker Avenue, Suite 8 1455 McDowell Blvd, North, Ste. D

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Sampled: 07/21/98 Chevron 9-0517, Oakland Client Proj. ID: Gettler Ryan/Geostrategies Received: 07/23/98 6747 Sierra Court Suite J Sample Descript: MW1-6 Extracted: 07/29/98 Analyzed: 07/29/98 Matrix: SOLID Dublin, CA 94568 Analysis Method: 8015Mod/8020 Reported: 08/04/98 Lab Number: 9807F53-10 Attention: Barbara Sieminski

Analyte	Detection Limit mg/Kg	Sample Results mg/Kg
TPPH as Gas Methyl t-Butyl Ether Benzene Toluene Ethyl Benzene Xylenes (Total) Chromatogram Pattern:	1.0 0.025 0.0050 0.0050 0.0050 0.0050	N.D. N.D. N.D. N.D. N.D. N.D.
Surrogates Trifluorotoluene 4-Bromofluorobenzene	Control Limits % 70 130 60 140	% Recovery 90 Q

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Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1849

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Page: 11

	Sequoia Analytical	680 Chesapeake Drive 404 N. Wiget Lane 819 Striker Avenue, Suite 8 1455 McDowell Blvd. North, Ste. D	Redwood City, CA 94063 Walnut Creek, CA 94598 Sacramento, CA 95834 Petaluma, CA 94954	(650) 364-9600 (925) 988-9600 (916) 921-9600 (707) 792-1865	FAX (650) 364-9233 FAX (925) 988-9673 FAX (916) 921-0100 FAX (707) 792-0342
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Gettler Rvan/Geostrategies	Client Proj. ID: Chevron 9-0517, Oakland	Sampled: 07/21/98
6747 Sierra Court Suite J	Sample Descript: MW1-11	Received: 07/23/98
Dublin, CA 94568	Matrix: SOLID	Extracted: 07/29/98
	Analysis Method: 8015Mod/8020	Analyzed: 07/29/98
Attention: Barbara Sieminski	Lab Number: 9807F53-11	

Analyte	Detection Limit mg/Kg 1.0 0.025 0.0050 0.0050 0.0050 0.0050 0.0050		Sample Results mg/Kg	
TPPH as Gas Methyl t-Butyi Ether Benzene Toluene Ethyl Benzene Xylenes (Total) Chromatogram Pattern:			N.D. N.D. N.D. N.D. N.D. N.D.	
Surrogates Trifluorotoluene 4-Bromofluorobenzene	Control Limits 70 60	% 130 140	% Recovery 90 Q	

Analytes reported as N.D. were not present above the stated limit of detection.



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Gettler Ryan/GeostrategiesClient Proj. ID:Chevron 9-0517, OaklandSampled: 07/21/986747 Sierra Court Suite JSample Descript:MW1-16Received: 07/23/98Dublin, CA 94568Matrix:SOLIDExtracted: 07/29/98Analysis Method:8015Mod/8020Analyzed: 07/29/98			
6747 Sierra Court Suite JSample Descript:MW1-16Received:07/23/98Dublin, CA 94568Matrix:SOLIDExtracted:07/29/98Analysis Method:8015Mod/8020Analyzed:07/29/98	Gottler Byan/Geostrategies	Client Proj. ID: Chevron 9-0517, Oakland	Sampled: 07/21/98
Dublin, CA 94568 Matrix: SOLID Extracted: 07/29/98 Analysis Method: 8015Mod/8020 Analyzed: 07/29/98	6747 Sierra Court Suite J	Sample Descript: MW1-16	Received: 07/23/98
Analysis Method: 8015Mod/8020 Analyzed: 07/29/98	Dublin, CA 94568	Matrix: SOLID	Extracted: 07/29/98
		Analysis Method: 8015Mod/8020	Analyzed: 07/29/98
Attention: Barbara Sieminski Lab Number: 9807F53-12 Reported: 08/04/96	Attention: Barbara Sieminski	Lab Number: 9807F53-12	

Analyte	Detection Limit mg/Kg	Sample Results mg/Kg
TPPH as Gas Methyl t-Butyl Ether Benzene Toluene Ethyl Benzene Xylenes (Total) Chromatogram Pattern:	1.0 0.025 0.0050 0.0050 0.0050 0.0050	N.D. N.D. N.D. N.D. N.D. N.D.
Surrogates Trifluorotoluene 4-Bromofluorobenzene	Control Limits % 70 130 60 140	% Recovery 93 Q

Analytes reported as N.D. were not present above the stated limit of detection.

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Mile Gregory Project Manager

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Gettler Ryan/Geostrategies 6747 Sierra Court Suite J Dublin, CA 94568 Attention: Barbara Sieminski

Client Proj. ID: Chevron 9-0517, Oakland

oi. ID: 9807F53

Received: 07/23/98 Reported: 08/04/98

Lab Proj. ID: 9807F53

LABORATORY NARRATIVE

In order to properly interpret this report, it must be reproduced in its entirety. This report contains a total of $\frac{26}{26}$ pages including the laboratory narrative, sample results, quality control, and related documents as required (cover page, COC, raw data, etc.).

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Q - Only TFT surrogate reported.

TPH-GAS/BTEX:

Sample 9807F53-05 was diluted 10-fold.

SEQUOIA ANALYTICAL

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Gettler Ryan/Geostrategies 6747 Sierra Court, Ste J	Client Project ID: Matrix:	Chevron 9-0 Solid	517, Oakland			
Dublin, CA 94568 Attention: Barbara Sieminski	Work Order #:	9807F53	-01-12	Reported:	Aug 4	, 1998

QUALITY CONTROL DATA REPORT

Analvte:	Benzene	Toluerie	Ethyl	Xylenes
			Benzene	
QC Batch#:	07\/8438	07V8438	07V8438	07\/8438
Analy, Method:	EPA 8020	EPA 8020	EPA 8020	EPA 8020
Prep. Method:	EPA 8015M	EPA 8015M	EPA 8015M	EPA 8015M
		·····		
Analyst:	L. Hall	L. Hall	L. Hall	L. Hall
LCS/LCSD #:	LCS072998	LCS072998	LCS072998	LCS072998
Sample Conc.:	N.D.	N.D.	N.D.	N.D.
Prepared Date:	7/29/98	7/29/98	7/29/98	7/29/98
Analyzed Date:	7/29/98	7/29/98	7/29/98	7/29/98
Instrument I.D.#:	-	-	-	•
Conc. Spiked:	0.010 mg/Kg	0.010 mg/Kg	0.010 mg/Kg	0.010 mg/Kg
Result:	0.0098	0.0095	0.0098	0.010
LCS % Recovery:	98	95	98	100
Dup. Result:	0.0086	0.0083	0.0086	0.0089
LCSD % Recov.:	86	83	86	89
RPD:	13	13	13	12
RPD Limit:	0-30	0-30	0-30	0-30

			1		
LCS	80-120	80-120	80-120	80-120	
Control Limits					

SEQUOIA ANALYTICAL Elap #1849 Select Sregory Project Manager

Please Note:

The LCS is a control sample of known, interferent-free matrix that is analyzed using the same reagents, preparation, and analytical methods employed for the samples. The matrix spike is an aliquot of sample fortified with known quantities of specific compounds and subjected to the entire analytical procedure. If the recovery of analytes from the matrix spike does not fall within specified control limits due to matrix interference, the LCS recovery is to be used to validate the batch.

** MS = Matrix Spike, MSD = MS Duplicate, RPD = Relative % Difference



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 921-0100

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 FAX (707)
 792-0342

Gettler Ryan/GeostrategiesClient Project ID:Chevron 9-0517, Oakland6747 Sierra Court, Ste JMatrix:SolidDublin, CA 94568Work Order #:9807F53-10Reported:Attention:Barbara SieminskiWork Order #:9807F53-10

QUALITY CONTROL DATA REPORT

Analyte:	% Moisture	 	
QC Batch:	IN072898160300A		
Analy. Method:	EPA 160.3		
Prep Method:	N.A.		

Analyst: R. Dave

Duplicate	
Sample #:	9807D3402

Prepared Date: 7/28/98 Analyzed Date: 7/29/98 Instrument I.D.#: MANUAL

Sample Concentration: Dup. Sample

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Concentration:	60

RPD: 1.7 RPD Limit: 0-20

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** RPD = Relative % Difference



Redwood City, CA 94063 Walnut Creek, CA 94598 Sacramento, CA 95834 Petaluma, CA 94954
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 364-9600
 FAX (650)
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 (916)
 921-9600
 FAX (916)
 921-0100

 (707)
 792-1865
 FAX (707)
 792-0342

aluma, CA 94954 (707) 792-1865 FAX (707) 792-0342

Gettler Ryan/Geostrategies 6747 Sierra Court, Ste J	Client Project ID: Matrix:	Chevron 9-0517, Oakland Solid				
Dublin, CA 94568				· · · · ·	4000	
Attention: Barbara Sieminski	Work Order #:	9807F53-10, 11	Reported:	AUG 4,	, 1998	
				***********		×

QUALITY CONTROL DATA REPORT

Analyte:	Fractional Organic	
_	Carbon	
QC Batch:	IN073098WALK00A	
Analy. Method:	WALKLEY-BLACK	
Prep Method:	N.A.	

Analyst: K. Cesar

Duplicate Sample #:	9807F5311

Prepared Date: 7/30/98 Analyzed Date: 7/30/98 Instrument I.D.#: MANUAL

Sample Concentration:	0.15
Dun Sample	

Concentration:	0.15	
RPD: RPD Limit:	0.0 0-20	



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CORE LABORATORIES

July 30, 1998

Mr. Mike Gregory Sequoia Analytical 680 Chesapeake Dr. Redwood City, CA 94063

Subject : Transmittal of Geotechnical Analysis Data SA Work order # 9807F53 Core Lab File No. 57111-98204

Dear Mr. Gregory:

Soil samples were submitted to our Bakersfield laboratory for geotechnical analysis. Determinations of bulk density and total porosity were requested. Grain and pore volumes were determined by Boyles Law double-cell methods utilizing an extended range helium porosimeter. The bulk densities and total porosity measurements and calculations were performed as described in API RP-40, <u>API Recommended Practice for Core-Analysis Procedure</u>, 1960. Accompanying this letter please find the results of this study.

We appreciate this opportunity to be of service to you and to Sequoia Analytical. Should you have any questions, or if we may be of further help in the future, please do not hesitate to contact us.

Very truly yours,

m J Smith

Laboratory Supervisor - Rock Properties

JLS:nw 1 original report, 1 cc report: Addressee



 $1 \le n_{\rm e}$

Sequoia Analytical (Redwood City)

C.L. File: 57111-98204

7/30/98

9807F53

Sample Fraction	Sample Desc.	Sample Date	Dry Bulk g/cc	Sample Density Natural Bulk g/cc	Matrix g/cc	Total Porosity %	Description	Method
10	MW1-6	21-Jul-98	1.68	2.01	2.52	33.1	Gray v clayey silt	API RP-40
11	MW1-11	21-Jul-98	1.60	1.99	2.62	38.7	Gray vfgr v slty clayey sand	API RP-40

¢ Chevron U.S.A. In P.O. BOX 5004 San Ramon, CA 945 FAX (415)842-95	Contraction Contra	rron F Fr iultant iultant Vddrée Project	actility sofility Proj Nan • 6	y Numb / Addrei ject Nu ne_G	mber 9-	-0517 20 Aeduna 346420.0	net A	we,					Chevron (Contact	(Name)	_Pr	il P	miques			
Chevron U.S.A. In P.O. BOX 5004 San Ramon, CA 945 FAX (415)842–95	Cond 33 91	Fi iultant iultant Vddrëe Project	Proj Nan Cor	joct Nu no_G 747	mber	346420.C) <u>2</u>	<u> </u>		chi u.	d				(DL)	192	518	42-	9136	3	
P.O. BOX 5004 San Ramon, CA 945 FAX (415) 842-95	33 91	iukant iukant iddrée Project	Non <u>Non</u> <u>6</u>	no_G	rettle	$P_{r} = P_{uov}$,	\sim			-	(Phone) 172 / 2 12 12 20								
San Ramon, CA 945 FAX (415)842-95	91 91	vddrée Project	• <u>6</u>	747	1 5:4	7 – KAM	n Jr	K.					Laborator	y nume v Releas		1 9	14 Y	488			
FAX (415)842-95	91 	roject	Cor			in Cf.	Ste "	1.D	<u>1611</u>	1. (A	9456	8	Samples (Collecter	d by (Ne	ame)	Bar	barc	<u>\</u> \$	iem	inski
				ntact (h	iome). E	Zarbara	Sie	min	<u>iski</u>	•		_		Date	Óil	21/1	8				1
				(P	hone)(9	25)551-75	IST (Fax	Number	r)(925	<u>)551</u>	-788	18	Signature.	18 -	Curi	ush	<u>~</u>				
		· ·	ğ			T		185		<u>.</u>			Anolyse	e Ta Ba	e Perfor	med					·
Sampie Number Lab Sampie Number	Number of Containers	Metrix S = Sol A = Ar	W = Water C = Char	Type 6 = Grab C = Composite C = Discrete	1jme	Sample Preservation	land (Yee or No)	BUEX + TPH CAS M	TPH Diesel (8015)	Of and Grease (5520)	Purgeable Halocarbons (8010)	Purgeable Aromatics (8020)	Purgeable Organice (8240)	Extractable Organice (8270)	Metcia C4.C2.Pb.Zn.Ni (ICAP or Al)		Frychun organic Carbon	Bulk Density	moisture		= 23 : Remarke
12-5		5	\neg	D	10:50		Yes		<u> </u>												
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1113-16		╂─╂			11:10	2		X		-1-	018	57	15	157	1	·	1				
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MW2-11		\downarrow		_[13:4		┼╌┼	ΙÅ,	,			<u> </u>					<u> </u>				
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Rainquished By (Signatu	ire)		Orga	nizaUon		Date/Ilme	Re	celved B	iy (Sign	ature)			Urganiza	uon		•/ (im+				5	Daye
Reinquished By (Signat	ure)		Drge Orge	<u>SUOA</u> anizatior	·	7.25.91 Date/Time	R+	aleved F	for Labo	rolary I	by (Signe	ature)			Dot:	•/Time	~		\langle	10 A# C	ontracted
	•												<u> </u>			~ !					

Sequoia Analytical	680 Chesapeake Drive 404 N. Wiget Lane 819 Striker Avenue, Suite 8 1455 McDowell Blvd. North, Ste. D	Redwood City, CA 94063 Walnut Creek, CA 94598 Sacramento, CA 95834 Petaluma, CA 94954	(650) 364-9600 (925) 988-9600 (916) 921-9600 (916) 921-9600 (916) 922-1865	FAX (650) 364-923 FAX (925) 988-967 FAX (916) 921-0100 FAX (707) 792-034
Gettler Ryan/Geostrategies 6747 Sierra Court Suite J Dublin, CA 94568 Attention: Barbara Sieminski	Client Proj. ID: Chevron S Sample Descript: SP-(A-D) Matrix: SOLID Analysis Method: 8015Mod Lab Number: 9807D72-01	9-0517, Oakland comp 1/8020 GETTLER-1	A Sampiso Received Analyzed Reported	1: 07/21/98 1: 07/23/98 1: 07/24/98 1: 07/26/98 1: 07/27/98

Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX

Analyte	Detection Limit mg/Kg	Sample Results mg/Kg		
TPPH as Gas Benzene Toluene Ethyl Benzene Xylenes (Total) Chromatogram Pattern:	1.0 0.0050 0.0050 0.0050 0.0050	N.D. N.D. N.D. N.D. N.D.		
Surrogates	Control Limits %	% Recovery 100		

Analytes reported as N.D. were not present above the stated limit of detection.



Mile Aregory Project Manager

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Redwood City, CA 94063 Walnut Creek, CA 94598 Sacramento, CA 95834 Petaluma, CA 94954

(650) 364-9600 (925) 988-9600 (916) 921-9600 (707) 792-1865 FAX (650) 364-9233 FAX (925) 988-9673 FAX (916) 921-0100 FAX (707) 792-0342

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Gettler Ryan/Geostrategies 6747 Sierra Court Suite J Dublin, CA 94568 畫 Barbara Sieminski Attention:

H

Client Proj. ID: Chevron 9-0517, Oakland

Received: 07/23/98 Reported: 07/27/98

Lab Proj. ID: 9807D72

LABORATORY NARRATIVE

In order to properly interpret this report, it must be reproduced in its entirety. report contains a total of $\underline{4}$ pages including the laboratory narrative, sample This report contains a total of $\frac{4}{2}$ pages including the laboratory narrative, sample results, quality control, and related documents as required (cover page, COC, raw data, etc.).

SEQUOIA ANALYTICAL Mild 6/egory Project Manager



keawood City, CA 94003 Walnut Creek, CA 94598 Sacramento, CA 95834 Petaluma, CA 94954
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 FAX (020)
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 921-0100

 (707)
 792-1865
 FAX (707)
 792-0342

Gettler Ryan/GeostrategiesClient Project ID:Chevron 9-0517, Oakland6747 Sierra Court, Ste JMatrix:SolidDublin, CA 94568Hork Order #:9807D72-01Attention:Barbara SieminskiWork Order #:9807D72-01

QUALITY CONTROL DATA REPORT

Analyte:	Benzene	Toluene	Ethyl	Xylenes	
			Benzene	-	
QC Batch#:	07\8389	07V8389	07V8389	07\8389	
Analy, Method:	EPA 8020	EPA 8020	EPA 8020	EPA 8020	
Prep. Method:	EPA 8015M	EPA 8015M	EPA 8015M	EPA 8015M	
Anabioti	t Liett				
Analysi.		L. Hall	1 09072409	L C\$072498	
Sample Conc :	LU30/2490	N D	N D	N.D.	
Bronared Date:	7/24/08	7/24/98	7/24/98	7/24/98	
Analyzed Date:	7/24/30	7/26/98	7/26/98	7/26/98	
Instrument LD.#:	1/20/30		-	•	
Conc. Spiked:	0.010 mg/Kg	0.010 mg/Kg	0.010 mg/Kg	0.010 mg/Kg	
Result:	0.0099	0.0096	0.010	0.010	
LCS % Recovery:	99	96	100	100	
Dup. Result:	0.0090	0.0087	0.0090	0.0096	
LCSD % Recov.:	90	87	90	96	
RPD:	9.5	9.8	11	4.1	
RPD Limit:	0-30	0-30	0-30	0-30	

SEQUOIA ANALYTICAL

Mile Gregory Project Manager

Elap #1849

Please Note:

The LCS is a control sample of known, interferent-free matrix that is analyzed using the same reagents, preparation, and analytical methods employed for the samples. The matrix spike is an aliquot of sample fortified with known quantities of specific compounds and subjected to the entire analytical procedure. If the recovery of analytes from the matrix spike does not fall within specified control limits due to matrix interference, the LCS recovery is to be used to validate the batch.

** MS=Matrix Spike, MSD=MS Duplicate, RPD=Relative % Difference

9807D72.GET <1>

Fax cor	by of	Lab	Rep	ort d	Ind	COC to	Che	vron	Co	ntac	t: []	I No)			10 19	nall NJ P]−0 50`-1 0		us		
chevron U.S P.O. BOX S an Ramon, C AX (415)84	5.A. Inc. 5004 A 94583 12-9591	Chevr Consu Consu Au Pr	Chevron Foollity Number <u>9-0517</u> Foollity Address <u>3900 A'edmont Ave Oakland</u> Consultant Project Number <u>346420.02</u> Consultant Nome <u>GetHer-Ryan Inc</u> Address <u>6747 Sierra Ct, Ste J. Dublin, (A94568</u> Project Contact (Name) <u>Biarbara Sieminski</u> (Phone)(<u>925)551-7555 (Fex Number)(925)551-7888</u>							Chevron Contact (Nome) [925] BY2-9136 (Phone) (925] BY2-9136 Laboratory Name Segurate Laboratory Release Number Laboratory Release Number Samples Collected by (Nome) Barbara Sileminski Collection Date Signature Signature Signature Signature Signature Signature Signature Signature Signature Collection Date Signature _												
Sampie Number	Lab Sample Number	Number of Containers	Matrix S = Soll A = Ar W = Water C = Chartood	Type G = Grab C = Composite C = Discrete	Time	Sample Preservation	load (Yee or No)	BTEX + TPH GAS (8020 + 8015)	TPH Diami (8015)	OII and Grades (5520)	Puryeable Halecarborns (8010)	Purgeable Aromatics (3020)	Purgeoble Organica (82.40)	Extractable Organica 4	Metals Cd.Cr.Pb.Zn.Ni (ICAP or AA)	međ	<u> </u>	+0-1			러 23 년 Remorke	
P-A) P-B(x) P-C(x) P-C(x)			5	G	16:00 16:02 16:04		Yeg	× × ×												•		
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linguished By	(Signature)		org sci (janization G-K janization	-	Date/Time 07/23/92 Date/Time 7/23/95	Re Re	celved E	by (Sign by (Sign	ature)	-		Organiza LQ Va Organiza	ition 176 ition	Do Do	le/Time 2.2/ ///3 le/Time	<u>18</u>	-	Tum A	round 1	Nme (Circle Choice) 24 Hre. 45 Hre. 6 Doye	
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Redwood City, CA 94063 Walnut Creek, CA 94598 Sacramento, CA 95834 Petaluma, CA 94954 (650) 364-9600 (925) 988-9600 (916) 921-9600 (707) 792-1865 FAX (650) 364-9233 FAX (925) 988-9673 FAX (916) 921-0100 FAX (707) 792-0342



Cottlor Ryan (Geostrategies	Client Proj ID: Chevron First Nationwide Bank) Sampled: 08/03/98	
# 6747 Sierra Court, Suite J	Sample Descript: TB-LB	Received: 08/04/98	ij
			1
	Analysis Method: 8015Mod/8020	Analyzed: 08/17/98	l
Attention: Deanna Harding	Lab Number: 9808058-01	Reported: 08/24/98	1
Altendon. Dearma natoling			

QC Batch Number: GC081798802005A Instrument ID: HP-5

Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX and MTBE

Analyte	Detection Limit ug/L	Sample Results ug/L	
TPPH as Gas Methyl t-Butyl Ether Benzene Toluene Ethyl Benzene Xylenes (Total) Chromatogram Pattern:	50 2.5 0.50 0.50 0.50 0.50	N.D. N.D. N.D. N.D. N.D. N.D. N.D.	
Surrogates Trifluorotoluene	Control Limits % 70 130	% Recovery 78	

Analytes reported as N.D. were not present above the stated limit of detection.



Mike Gregory Project Manager

Page:



Gettler Ryan/Geostrategies	Client Proj. ID: Chevron First Nationwide Bank	Sampled: 08/03/98
6747 Sierra Court Suite J	Sample Descript: MW-1	Received: 08/04/98
Dublin, CA 94568 Attention: Deanna Harding	Matrix: LIQUID Analysis Method: 8015Mod/8020 Lab Number: 9808058-02	Analyzed: 08/17/98 Reported: 08/24/98

QC Batch Number: GC081798802005A Instrument ID: HP-5

Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX and MTBE

Analyte	Detection Limit ug/L	Sample Results ug/L	
TPPH as Gas Methyl t-Butyl Ether Benzene Toluene Ethyl Benzene Xylenes (Total) Chromatogram Pattern:	50 2.5 0.50 0.50 0.50 0.50	N.D. N.D. N.D. N.D. N.D. N.D.	
Surrogates Trifluorotoluene	Control Limits % 70 130	% Recovery 82	

Analytes reported as N.D. were not present above the stated limit of detection.



Mille Gregory Project Manager

Page:



Gettler Ryan/Geostrategies	Client Proj. ID: Chevron First Nationwide Ba	nk Sampled: 08/03/98
6747 Sierra Court Suite J	Sample Descript: MW-2	Received: 08/04/98
Dublin, CA 94568	Matrix: LIQUID	Analy and 00 (17 /00
	Analysis Method: 8015Mod/8020	Analyzed: 08/17/98
Attention: Deanna Harding	Lab Number: 9808058-03	Reported: 08/24/98
OC Batch Number: GC081798802005A		

Instrument ID: HP-5

Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX and MTBE

Analyte	De	etection Limit ug/L	Sample Results ug/L
TPPH as Gas Methyl t-Butyl Ether Benzene Toluene Ethyl Benzene Xylenes (Total) Chromatogram Pattern:	••••••••••••••••••••••••••••••••••••••	50 2.5 0.50 0.50 0.50 0.50	N.D. 3.4 N.D. N.D. N.D. N.D. N.D.
Surrogates Trifluorotoluene	Co 70	ntrol Limits % 130	% Recovery 89

Analytes reported as N.D. were not present above the stated limit of detection.



Mike Gregory Project Manager

3



Gettler Ryan/Geostrategies 6747 Sierra Court Suite J	Client Proj. ID: Chevron First Nationwide Bank Sample Descript: MW-3 Matrix: LIQUID	Sampled: 08/03/98 Received: 08/04/98
Attention: Deanna Harding	Analysis Method: 8015Mod/8020 Lab Number: 9808058-04	Analyzed: 08/19/98 Reported: 08/24/98

QC Batch Number: GC081998802009A Instrument ID: HP-9

Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX and MTBE

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Analyte	Detec u	tion Limit 1g/L	Sample Results ug/L
TPPH as Gas		500	
Methyl t-Butyl Ether		25	
Renzene		5.0	160
Toluene		5.0	N.D.
Ethyl Benzene		5.0	N.D.
Xvienes (Total)		5.0	
Chromatogram Pattern:		•••••••	Gas
Surrogates	Contro	ol Limits %	% Recovery
Trifluorotoluene	70	130	8 <u>9</u>

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1271

Mixe afegory Project Manager

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	Sequoia Analytical	oou Chesapeake Unive 404 N, Wiger Lane 819 Striker Avenue, Suite 8 1455 McDowell Bivd, North, Ste. D	Walnut Creek, CA 94598 Sacramento, CA 95834 Petaluma, CA 94954	(925) 988-9600 (916) 921-9600 (707) 792-1865	FAX (925) 988-9673 FAX (916) 921-0100 FAX (707) 792-0342
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Gettler Ryan/Geostrategies	Client Proj. ID: Chevron First Nationwide Bank	Sampled: 08/03/98	
6747 Sierra Court Suite J	Sample Descript: MW-4	Received: 08/04/98	
Dublin, CA 94568 Attention: Deanna Harding	Matrix: LIQUID Analysis Method: 8015Mod/8020 Lab Number: 9808058-05	Analyzed: 08/19/98 Reported: 08/24/98	

QC Batch Number: GC081998802009A Instrument ID: HP-9____

Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX and MTBE

Analyte	Detectio	on Limit /L	Sample Results ug/L
TPPH as Gas Methyl t-Butyl Ether Benzene Toluene Ethyl Benzene Xylenes (Total)	50 0. 0. 0. 0. 0. 0. 0	0 .5 .50 .50 .50	1900 130 110 12 N.D. 55 Gas
Chromatogram Pattern: Surrogates Trifluorotoluene	Control 70	Limits % 130	% Recovery 80

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1271

Mike Gregory Project Manager

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Reawood City, CA 94063 Walnut Creek, CA 94598 Sacramento, CA 95834 Petaluma, CA 94954

(000) 204-9000 (925) 988-9600 (916) 921-9600 (707) 792-1865

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Gettler Ryan/Geostrategies ||「「「「「」」 6747 Sierra Court Suite J Dublin, CA 94568 Attention: Deanna Harding

Lab Proj. ID: 9808058

Received: 08/04/98 Reported: 08/24/98

LABORATORY NARRATIVE

In order to properly interpret this report, it must be reproduced in its entirety. This report contains a total of **q** pages including the laboratory narrative, sample results, quality control, and related documents as required (cover page, COC, raw data, etc.).

Client Proj. ID: Chevron First Nationwide Bank

TPH-GAS/BTEX:

Sample 9808058-04 was diluted 10-fold.

SEQUOIA ANALYTICAL

Mike Gregory Project Manager



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بالالالا الأباني وتانيان Reawaya ary, an 24000 (925) 988-9600 Walnut Creek, CA 94598 Sacramento, CA 95834 (916) 921-9600 (707) 792-1865 Petaluma, CA 94954

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Gettler Ryan/Geostrategies 6747 Sierra Court, Ste J	Client Project ID: Matrix:	Chevron Fi Liquid	rst Nationwide Bank	(
Dublin, CA 94568 Attention: Deanna Harding	Work Order #:	9808058	-01-03	Reported:	Aug 24,	1998

QUALITY CONTROL DATA REPORT

Analvte:	Benzene	Toluene	Ethyl	Xylenes	BTEX as TPH
, ,			Benzene		
QC Batch#:	GC081798802005A	GC081798802005A	GC081798802005A	GC081798802005A	GC081798802005A
Analy, Method:	EPA 8020	EPA 8020	EPA 8020	EPA 8020	EPA 8015M
Pren. Method:	EPA 5030				
Analyst:	A. Kemp				
MS/MSD #:	8080347	8080347	8080347	8080347	8080347
Sample Conc.:	N.D.	N.D.	N.D.	N.D.	N.D.
Prenared Date:	8/17/98	8/17/98	8/17/98	8/17/98	8/17/98
Analyzed Date:	8/17/98	8/17/98	8/17/98	8/17/98	8/17/98
Instrument I D.#:	HP5	HP5	HP5	HP5	HP5
Conc. Spiked:	20 µg/L	20 µg/L	20 µg/L	60 µg/L	220 µg/L
Baeult.	21	22	22	66	200
MS % Recovery:	105	110	110	110	91
Dup Posult	20	20	21	64	230
MSD % Recov.:	100	100	105	107	105
	4.0	95	4.7	3.1	14
RPD Limit:	4.9 0-20	0-20	0-20	0-20	0-50
LCS #:	LCS081798	LCS081798	LC\$081798	LCS081798	LCS081798
_ 15		o (17 /00	e /47 /00	8/17/98	8/17/98
Prepared Date:	8/17/98	8/17/98	0/1/30	0,11,00	0 (17/00

Conc. Spiked:	20 µg/L	20 µg/L	20 µg/L	60 µg/L	220 µg/1
LCS Result: LCS % Recov.:	19 95	20 100	20 100	61 102	210 95
			00.140	60-140	
MS/MSD	60-140	60-140	60-140 ·	30-140	60 140
LCS Control Limits	70-130	70-130	70-130	70-130	00-140
COUR OF LINERS					

8/17/98

HP5

8/17/98

HP5

Please Note:

SEQUOIA ANALYTICAL

Śregory

Project Manager

Elap #1271

Analyzed Date:

Instrument I.D.#:

8/17/98

HP5

The LCS is a control sample of known, interferent-free matrix that is analyzed using the same reagents, preparation, and analytical methods employed for the samples. The matrix spike is an aliquot of sample fortified with known quantities of specific compounds and subjected to the entire analytical procedure. If the recovery of analytes from the matrix spike does not fall within specified control limits due to matrix interference, the LCS recovery is to be used to validate the batch.

8/17/98

HP5

60 µg/L

** MS=Matrix Spike, MSD=MS Duplicate, RPD=Relative % Difference

8/17/98

HP5

220 µg/L



Redwood City, CA 94003 Walnut Creek, CA 94598 Sacramento, CA 95834 Petaluma, CA 94954

 (030)
 304-3000
 FAX (930)
 304-3200

 (925)
 988-9600
 FAX (925)
 988-9673

 (916)
 921-9600
 FAX (916)
 921-0100

 (707)
 792-1865
 FAX (707)
 792-0342

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Gettler Rvan/Geostrategies	Client Project ID:	Chevron First Nationwide Bank			
6747 Sierra Court, Ste J	Matrix:	Llquid			j.
Dublin, CA 94568				A	1000
Attention: Deanna Harding	Work Order #:	9808058-04, 05	Heported:	Aug 24,	1998

QUALITY CONTROL DATA REPORT

Analyte:	Benzene	Toluene	Ethyl	Xylenes	BTEX as TPH
			Benzene		
QC Batch#:	GC081998802009A	GC081998802009A	GC081998802009A	GC081998802009	A GC081998802009A
Analy, Method:	EPA 8020	EPA 8020	EPA 8020	EPA 8020	EPA 8015M
Prep. Method:	EPA 5030	EPA 5030	EPA 5030	EPA 5030	EPA 5030
	C Westwater	C Westwater	C. Westwater	C. Westwater	C. Westwater
MC/MCD #	9090600	8080600	8080600	8080600	8080600
Sample Conc :	N D	· N D	N.D.	N.D.	N.D.
Bronared Date:	8/19/98	8/19/98	8/19/98	8/19/98	8/19/98
Analyzed Date:	8/19/98	· 8/19/98	8/19/98	8/19/98	8/19/98
Instrument I D #	HPg	HP9	HP9	HP9	HP9
Conc. Spiked:	20 µg/L	20 µg/L	20 µg/L	60 µg/L	240 μg/L
Result:	9.3	10	10	32	160
MS % Recovery:	47	50	50	53	67
Dup, Result:	19	21	21	65	230
MSD % Recov.:	95	105	105	108	96
RPD:	68.6	71	71	68	35.9
RPD Limit:	0-20	0-20	0-20	0-20	0-50

LCS #:	LCS081998	LCS081998	LCS081998	LCS081998	LCS081998
Prepared Date:	8/19/98	8/19/98	8/19/98	8/19/98	8/19/98
Analyzed Date:	8/19/98	8/19/98	8/19/98	8/19/98	8/19/98
Instrument I.D.#:	HP9	HP9	HP9	HP9	HP9
Conc. Spiked:	20 µg/L	20 µg/L	20 µg/L	60 µg/L	240 µg/L
LCS Result:	20	21	23	68	260
LCS % Recov.:	100	105	115	113	108
MS7MSD	60-140	60-140	60-140	60-140	
LCS Control Limits	70-130	70-130	70-130	70-130	60-140

SEQUOIA ANALYTICAL

Elap #1271 Mikeddegory Project Manager

Please Note: The LCS is a control sample of known, interferent-free matrix that is analyzed using the same reagents, preparation, and analytical methods employed for the samples. The matrix spike is an aliquot of sample fortified with known quantities of specific compounds and subjected to the entire analytical procedure. If the recovery of analytes from the matrix spike does not fall within specified control limits due to matrix interference, the LCS recovery is to be used to validate the batch.

** MS=Matrix Spike, MSD=MS Duplicate, RPD=Relative % Difference

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	Fax cop	by of	Lab	Rep	ort	and	COC to	Che	vron	Co	ntác	t: Č	<u>j N</u>	0			C	haii	1-0	f-(lus	ody-Reca
•	Chevron U.S.A. Inc. P.O. BOX 5004 San Ramon, CA 94583 FAX (415)842-9591			Chevron Facility NumberFIV51 <u>Maximum Ander Barn L</u> <u>Marticn wide</u> Facility Addresse <u>3900 Picem on 1 Ave. Catland CN</u> (Phone) Consultant Project Number <u>G420:87</u> Consultant Name <u>Cettlav</u> <u>Pyan Fnc</u> Consultant Name <u>Cettlav</u> <u>Pyan Fnc</u> Addresse <u>34644-60 G747 Sterra C1 State 5 Dashin CA</u> Project Contact (Name) <u>Barbara Siemensti</u> (Phone) <u>Fic Linc</u> Collected by (Name) <u>Fic Linc</u> Collection Date <u>8:3-9E</u> Signature <u>Collection</u> <u>Signature</u>																		
. .	Sample Number	Lab Somple Number	Number of Containers	Matrix S = Soir A = Air W = Water C = Charcoal	Type C = Grab C = Composite D = Discrete	1 Itrue	Somple Preservation	Icad (Yes or No)	8020 + TPH CAS (8020 + 8015)	7PH Diesel (8015)	Oil and Grouse (5520)	Purgeable Halocarbons (8010)	Purgeable Aromatics (8020)	Purgeoble Organice (8240)	Extractable Organica (8270)	Metals Cd.O., Pb.Zn.Ni (ICAP or M)	məd					9108058 5 4 <u>1</u> 1 Remarka
1. and	ТВ-ЦВ - МШ-1 - МШ-2 - МШ-3 - МШ-4 -	000000000000000000000000000000000000000	2 M 3 M 3		73 6	 13-18 13-18 13-18 14-5 14-54 14-54	1+1C	Y A A	XXXX													
1 2.DWG/03 21/HCH	Relinquished By (Signature) Relinquished By (Signature) Solo Welsen Vinquished By (Signature)			org G Org G Sz	onization R A IR IR IR IR IR IR IR IR IR IR	44. 8	Date/Time 3-498/080 Date/Time 3-4-98 Date/Time -4-98	elved By (Signature)				ature)-	Organization GR/JAC. Organization SZCVIA			Date/Time oBco 8-4-98 Date/Time 8-4-98 1/03 Date/Time 0/3/C2 13			Turn Around Time (Circle Choloe) 24 Hrs. 48 Hrs. 5 Doys 10 Days As Contracted			