

STM

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DH

ENVIRONMENTAL
PROTECTION

00 APR 10 AM 10:07



Chevron

Chevron U.S.A. Products Company
6001 Bollinger Canyon Rd. Bldg. L
P. O. Box 6004
San Ramon, CA 94583-0804

Site Assessment and
Remediation Group
Phone (510) 842-3500
Fax (510) 842-3570

Date: April 4, 2000
To: Distribution
Re: Groundwater Monitoring Report

The enclosed groundwater monitoring report has been properly reviewed by a Chevron authorized representative. Agency guidelines have been followed. Elaine Tech Services is authorized to distribute the report directly to interested parties.

If you have any questions, please call me at (510) 842-3695.

Sincerely,

A handwritten signature in cursive script that reads "Brett L. Hunter".

Brett Hunter
Site Assessment and Remediation
Project Manager



1680 ROGERS AVENUE
SAN JOSE, CALIFORNIA 95112-1105
(408) 573-7771 FAX
(408) 573-0555 PHONE

March 31, 2000

Brett Hunter
Chevron U.S.A. Products Company
P.O. Box 6004
San Ramon, CA 94583-0904

1st Quarter 2000 Monitoring at 9-0517

First Quarter 2000 Groundwater Monitoring at
Former Chevron Service Station Number 9-0517
3900 Piedmont Ave.
Oakland, CA

Monitoring Performed on February 15, 2000

Groundwater Sampling Report 000215-M-1

This report covers the routine monitoring of groundwater wells at this Chevron facility. Blaine Tech Services, Inc.'s work at the site includes inspection, gauging, evacuation, purgewater containment, sample collection and sample handling in accordance with standard procedures that conform to Regional Water Quality Control Board requirements.

Routine field data collection includes depth to water, total well depth, thickness of any separate immiscible layer, water column volume, calculated volume of a three-case volume purge, elapsed evacuation time, total volume of water removed, and standard water parameter instrument readings. Sample material is collected, contained, stored, and transported to the laboratory in conformance with EPA standards. Purgewater is, likewise, collected and transported to McKittrick Waste Treatment Site for disposal.

Basic field information is presented alongside analytical values excerpted from the laboratory report in the cumulative table of **WELL DATA AND ANALYTICAL RESULTS**. The full analytical report for the most recent samples is located in the **Analytical Appendix**. The table also contains new groundwater elevation calculations taken from the computer plotted gradient map, which is located in the **Professional Engineering Appendix**.

At a minimum, Blaine Tech Services, Inc. field personnel are certified upon completion of a forty-hour Hazardous Materials and Emergency Response training course per 29 CFR 1910.120. Field personnel are also enrolled in annual eight hour refresher courses.

Blaine Tech Services, Inc. conducts sampling and documentation assignments of this type as an independent third party. In order to avoid compromising the objectivity necessary for the proper and disinterested performance of this work, Blaine Tech Services, Inc. concentrates on objective data collection and does not participate in the interpretation of analytical results, the definition of geological or hydrological conditions, the formulation of recommendations, or the marketing of remedial systems.

Please call if you have any questions.

Yours truly,



Scott Boor
Project Coordinator

SDB/pb

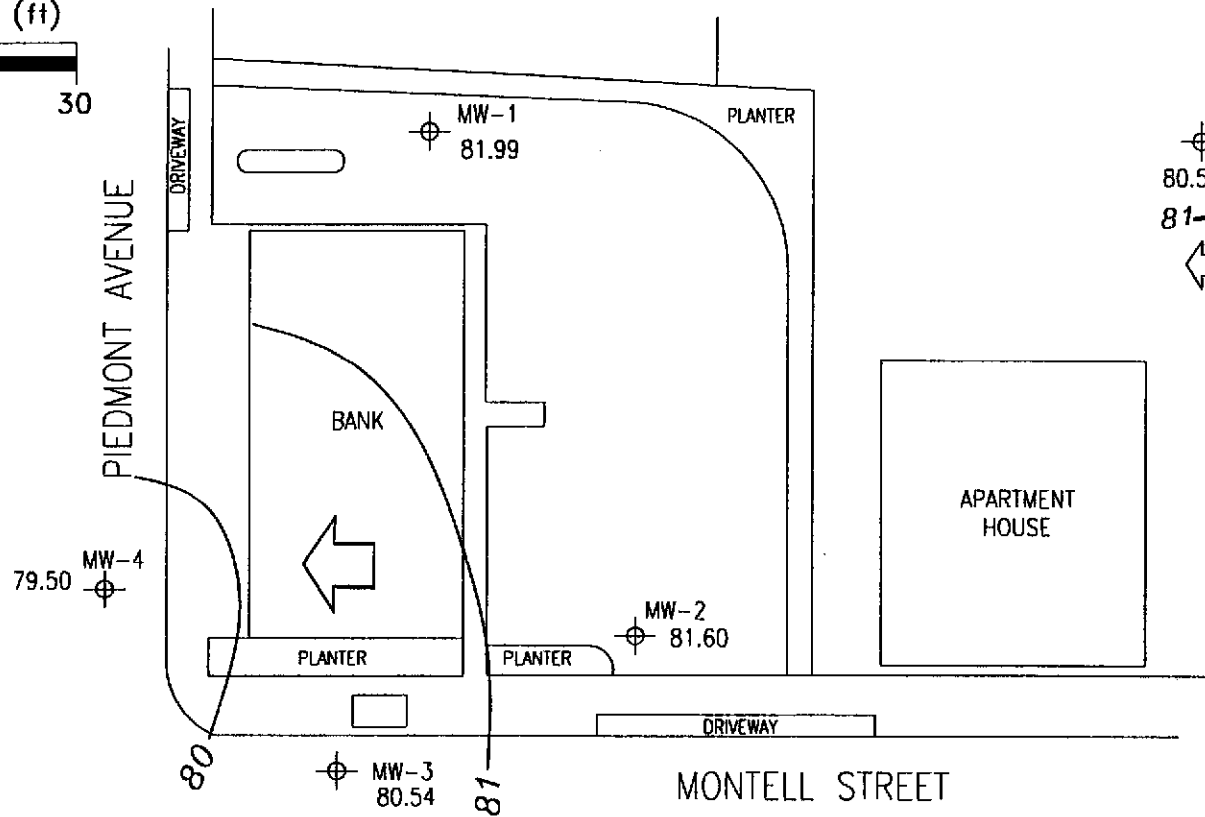
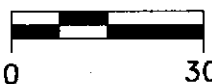
attachments: Professional Engineering Appendix
Cumulative Table of Well Data and Analytical Results
Analytical Appendix
Field Data Sheets

cc: Madhulla Logan, Alameda County Health Care Services
Neil B. & Diane C. Goodhue
Greg Gurss, Gettler-Ryan, Inc.

Professional Engineering Appendix

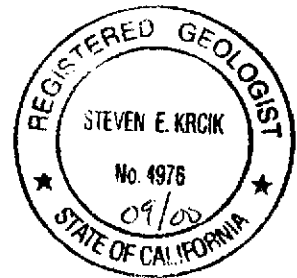


SCALE (ft)



EXPLANATION

- MONITORING WELL
- 80.54 GROUNDWATER ELEVATION (FT, MSL)
- 81 GROUNDWATER ELEVATION CONTOUR (FT, MSL)
- APPROXIMATE GROUNDWATER FLOW DIRECTION;
APPROXIMATE GRADIENT = 0.02



Ref. 0517-qm.dwg
Base map from Gettler-Ryan, Inc.

PREPARED BY

Former Chevron Station 9-0517
3900 Piedmont Avenue
Oakland, California

GROUNDWATER ELEVATION CONTOUR MAP,
FEBRUARY 15, 2000

FIGURE:
1
PROJECT:
DAC04

Table of Well Data and Analytical Results

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.

Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	MTBE
MW-1										
08/03/98	87.89	75.46	12.43	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
11/23/98	87.89	78.84	9.05	--	<50	<0.5	<0.5	<0.5	<0.5	<2.0
02/08/99	87.89	81.39	6.50	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
05/07/99	87.89	80.76	7.13	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0
08/23/99	87.89	78.74	9.15	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
11/03/99	87.89	78.35	9.54	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
02/15/00	87.89	81.99	5.90	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0
MW-2										
08/03/98	86.09	74.75	11.34	--	<50	<0.5	<0.5	<0.5	<0.5	3.4
11/23/98	86.09	79.19	6.90	--	<50	<0.5	<0.5	<0.5	<0.5	<2.0
02/08/99	86.09	80.86	5.23	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
05/07/99	86.09	79.97	6.12	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0
08/23/99	86.09	79.68	6.41	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
11/03/99	86.09	78.80	7.29	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
02/15/00	86.09	81.60	4.49	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0
MW-3										
08/03/98	86.28	74.20	12.08	--	4000	160	<5.0	<5.0	73	180
11/23/98	86.28	78.59	7.69	--	4000	67.7	7.56	17.1	24.5	41.2
02/08/99	86.28	80.01	6.27	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
05/07/99	86.28	79.32	6.96	--	1800	53.6	8.96	33	18.6	21.4
08/23/99	86.28	78.36	7.92	--	3970	155	24	88.8	39.8	185
11/03/99	86.28	78.36	7.92	--	3320	108	19.9	98.4	44.8	<25
02/15/00	86.28	80.54	5.74	--	779	26.7	3.82	15.4	4.24	<12.5

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.

Analytical results are in parts per billion (ppb)

DATE	Well Head Elev.	Ground Water Elev.	Depth To Water	Notes	TPH-Gasoline	Benzene	Toluene	Ethyl-Benzene	Xylene	MTBE
MW-4										
08/03/98	87.22	74.30	12.92	--	1900	110	12	<0.5	55	130
11/23/98	87.22	77.82	9.40	--	4080	136	17.8	37.2	30.1	51.8
02/08/99	87.22	79.40	7.82	*	2900	150	16	<5.0	15	230
02/08/99	87.22	79.40	7.82	Confirmation run	--	--	--	--	--	30.7
05/07/99	87.22	79.80	7.42	--	6050	161	<25	39.8	36.9	<250
05/07/99	87.22	79.80	7.42	Confirmation run	--	--	--	--	--	30.2
08/23/99	87.22	77.83	9.39	--	3930	203	37.6	58.6	42.2	255
11/03/99	87.22	77.41	9.81	--	5350	324	44.7	91.5	56.1	<50
02/15/00	87.22	79.50	7.72	--	4080	161	27.7	31.1	39.1	73.9
TRIP BLANK										
08/03/98	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
11/23/98	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.0
02/08/99	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
05/07/99	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0
08/23/99	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
11/03/99	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<2.5
02/15/00	--	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0

* Chromatogram pattern indicates gas and an unidentified hydrocarbon.

Note: Blaine Tech Services, Inc. began routine monitoring of the groundwater wells at this site on November 23, 1998. Earlier field data and analytical results are drawn from the August 3, 1998, Gettler-Ryan, Inc. report.

ABBREVIATIONS:

TPH = Total Petroleum Hydrocarbons

ND = Not detected at or above the minimum quantitation limit. See laboratory reports for minimum quantitation limits.

MTBE = Methyl-tert-butyl ether

Analytical Appendix



March 3, 2000

Scott Boor
Blaine Tech Services
1680 Rogers Avenue
San Jose, CA 95112

RE: Chevron/L002155

Dear Scott Boor:

Enclosed are the results of analyses for sample(s) received by the laboratory on February 17, 2000. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Wayne Stevenson
Project Manager

CA ELAP Certificate Number I-2360





Blaine Tech Services
1680 Rogers Avenue
San Jose, CA 95112

Project: Blaine/Chevron
Project Number: Chevron 9-0517/3900 Piedmont, Oakland
Project Manager: Scott Boor

Sampled: 2/15/00
Received: 2/17/00
Reported: 3/3/00

ANALYTICAL REPORT FOR L002155

Sample Description	Laboratory Sample Number	Sample Matrix	Date Sampled
MW-1	L002155-01	Water	2/15/00
MW-2	L002155-02	Water	2/15/00
MW-3	L002155-03	Water	2/15/00
MW-4	L002155-04	Water	2/15/00
TB	L002155-05	Water	2/15/00





Blaine Tech Services 1680 Rogers Avenue San Jose, CA 95112	Project: Blaine/Chevron Project Number: Chevron 9-0517/3900 Piedmont, Oakland Project Manager: Scott Boor	Sampled: 2/15/00 Received: 2/17/00 Reported: 3/3/00
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Sample Description: MW-1
Laboratory Sample Number: L002155-01

Analyte	Batch Number	Date Prepared	Date Analyzed	Specific Method/ Surrogate Limits	Reporting Limit	Result	Units	Notes*
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Sequoia Analytical - San Carlos

Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT

Purgeable Hydrocarbons as Gasoline	0020126	2/24/00	2/24/00		50.0	ND	ug/l	
Benzene	"	"	"		0.500	ND	"	
Toluene	"	"	"		0.500	ND	"	
Ethylbenzene	"	"	"		0.500	ND	"	
Xylenes (total)	"	"	"		0.500	ND	"	
Methyl tert-butyl ether	"	"	"		5.00	ND	"	
Surrogate: <i>a,a,a-Trifluorotoluene</i>	"	"	"	70.0-130		102	%	





Blaine Tech Services 1680 Rogers Avenue San Jose, CA 95112	Project: Blaine/Chevron Project Number: Chevron 9-0517/3900 Piedmont, Oakland Project Manager: Scott Boor	Sampled: 2/15/00 Received: 2/17/00 Reported: 3/3/00
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Sample Description: MW-2
Laboratory Sample Number: L002155-02

Analyte	Batch Number	Date Prepared	Date Analyzed	Specific Method/ Surrogate Limits	Reporting Limit	Result	Units	Notes*
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Sequoia Analytical - San Carlos

Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT

Purgeable Hydrocarbons as Gasoline	0020146	2/28/00	2/28/00		50.0	ND	ug/l	
Benzene	"	"	"		0.500	ND	"	
Toluene	"	"	"		0.500	ND	"	
Ethylbenzene	"	"	"		0.500	ND	"	
Xylenes (total)	"	"	"		0.500	ND	"	
Methyl tert-butyl ether	"	"	"		5.00	ND	"	
Surrogate: <i>a,a,a</i> -Trifluorotoluene	"	"	"	70.0-130		113	%	





Blaine Tech Services 1680 Rogers Avenue San Jose, CA 95112	Project: Blaine/Chevron Project Number: Chevron 9-0517/3900 Piedmont, Oakland Project Manager: Scott Boor	Sampled: 2/15/00 Received: 2/17/00 Reported: 3/3/00
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Sample Description: MW-3
Laboratory Sample Number: L002155-03

Analyte	Batch Number	Date Prepared	Date Analyzed	Specific Method/ Surrogate Limits	Reporting Limit	Result	Units	Notes*
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Sequoia Analytical - San Carlos

Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT

Purgeable Hydrocarbons as Gasoline	0020145	2/28/00	2/28/00		125	779	ug/l	1
Benzene	"	"	"		1.25	26.7	"	
Toluene	"	"	"		1.25	3.82	"	
Ethylbenzene	"	"	"		1.25	15.4	"	
Xylenes (total)	"	"	"		1.25	4.24	"	
Methyl tert-butyl ether	"	"	"		12.5	ND	"	
Surrogate: a,a,a-Trifluorotoluene	"	"	"	70.0-130		97.3	%	





Blaine Tech Services 1680 Rogers Avenue San Jose, CA 95112	Project: Blaine/Chevron Project Number: Chevron 9-0517/3900 Piedmont, Oakland Project Manager: Scott Boor	Sampled: 2/15/00 Received: 2/17/00 Reported: 3/3/00
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Sample Description: MW-4
Laboratory Sample Number: L002155-04

Analyte	Batch Number	Date Prepared	Date Analyzed	Specific Method/ Surrogate Limits	Reporting Limit	Result	Units	Notes*
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Sequoia Analytical - San Carlos

Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT

Purgeable Hydrocarbons as Gasoline	0020126	2/24/00	2/24/00		500	4080	ug/l	1
Benzene	"	"	"		5.00	161	"	
Toluene	"	"	"		5.00	27.7	"	
Ethylbenzene	"	"	"		5.00	31.1	"	
Xylenes (total)	"	"	"		5.00	39.1	"	
Methyl tert-butyl ether	"	"	"		50.0	73.9	"	
Surrogate: <i>a,a,a-Trifluorotoluene</i>	"	"	"	70.0-130		95.7	%	





Blaine Tech Services 1680 Rogers Avenue San Jose, CA 95112	Project: Blaine/Chevron Project Number: Chevron 9-0517/3900 Piedmont, Oakland Project Manager: Scott Boor	Sampled: 2/15/00 Received: 2/17/00 Reported: 3/3/00
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Sample Description: TB
Laboratory Sample Number: L002155-05

Analyte	Batch Number	Date Prepared	Date Analyzed	Specific Method/ Surrogate Limits	Reporting Limit	Result	Units	Notes*
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Sequoia Analytical - San Carlos

Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT

Purgeable Hydrocarbons as Gasoline	0020126	2/24/00	2/24/00		50.0	ND	ug/l	
Benzene	"	"	"		0.500	ND	"	
Toluene	"	"	"		0.500	ND	"	
Ethylbenzene	"	"	"		0.500	ND	"	
Xylenes (total)	"	"	"		0.500	ND	"	
Methyl tert-butyl ether	"	"	"		5.00	ND	"	
Surrogate: <i>a,a,a</i> -Trifluorotoluene	"	"	"	70.0-130		96.5	%	





Blaine Tech Services 1680 Rogers Avenue San Jose, CA 95112	Project: Blaine/Chevron Project Number: Chevron 9-0517/3900 Piedmont, Oakland Project Manager: Scott Boor	Sampled: 2/15/00 Received: 2/17/00 Reported: 3/3/00
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**Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT/Quality Control
Sequoia Analytical - San Carlos**

Analyte	Date Analyzed	Spike Level	Sample Result	QC Result	Units	Reporting Limit Recov. Limits	Recov. %	RPD Limit	RPD %	Notes*
Batch: 0020126			Date Prepared: 2/24/00			Extraction Method: EPA 5030B [P/T]				
Blank			0020126-BLK1							
Purgeable Hydrocarbons as Gasoline	2/24/00			ND	ug/l	50.0				
Benzene	"			ND	"	0.500				
Toluene	"			ND	"	0.500				
Ethylbenzene	"			ND	"	0.500				
Xylenes (total)	"			ND	"	0.500				
Methyl tert-butyl ether	"			ND	"	5.00				
Surrogate: a,a,a-Trifluorotoluene	"	10.0		9.63	"	70.0-130	96.3			
LCS			0020126-BS1							
Benzene	2/24/00	10.0		10.2	ug/l	70.0-130	102			
Toluene	"	10.0		9.68	"	70.0-130	96.8			
Ethylbenzene	"	10.0		9.89	"	70.0-130	98.9			
Xylenes (total)	"	30.0		29.6	"	70.0-130	98.7			
Surrogate: a,a,a-Trifluorotoluene	"	10.0		10.0	"	70.0-130	100			
LCS			0020126-BS2							
Purgeable Hydrocarbons as Gasoline	2/24/00	250		211	ug/l	70.0-130	84.4			
Surrogate: a,a,a-Trifluorotoluene	"	10.0		10.1	"	70.0-130	101			
Matrix Spike			0020126-MS1 L002155-01							
Benzene	2/24/00	10.0	ND	9.16	ug/l	60.0-140	91.6			
Toluene	"	10.0	ND	8.56	"	60.0-140	85.6			
Ethylbenzene	"	10.0	ND	8.69	"	60.0-140	86.9			
Xylenes (total)	"	30.0	ND	26.1	"	60.0-140	87.0			
Surrogate: a,a,a-Trifluorotoluene	"	10.0		9.93	"	70.0-130	99.3			
Matrix Spike Dup			0020126-MSD1 L002155-01							
Benzene	2/24/00	10.0	ND	9.52	ug/l	60.0-140	95.2	25.0	3.85	
Toluene	"	10.0	ND	8.93	"	60.0-140	89.3	25.0	4.23	
Ethylbenzene	"	10.0	ND	9.05	"	60.0-140	90.5	25.0	4.06	
Xylenes (total)	"	30.0	ND	27.0	"	60.0-140	90.0	25.0	3.39	
Surrogate: a,a,a-Trifluorotoluene	"	10.0		9.56	"	70.0-130	95.6			
Batch: 0020145			Date Prepared: 2/28/00			Extraction Method: EPA 5030B [P/T]				
Blank			0020145-BLK1							
Purgeable Hydrocarbons as Gasoline	2/28/00			ND	ug/l	50.0				
Benzene	"			ND	"	0.500				
Toluene	"			ND	"	0.500				
Ethylbenzene	"			ND	"	0.500				
Xylenes (total)	"			ND	"	0.500				





Blaine Tech Services 1680 Rogers Avenue San Jose, CA 95112	Project: Blaine/Chevron Project Number: Chevron 9-0517/3900 Piedmont, Oakland Project Manager: Scott Boor	Sampled: 2/15/00 Received: 2/17/00 Reported: 3/3/00
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**Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT/Quality Control
Sequoia Analytical - San Carlos**

Analyte	Date Analyzed	Spike Level	Sample Result	QC Result	Units	Reporting Limit Recov. Limits	Recov. %	RPD Limit	RPD %	Notes*
Blank (continued)										
0020145-BLK1										
Methyl tert-butyl ether	2/28/00			ND	ug/l	5.00				
Surrogate: a,a,a-Trifluorotoluene	"	10.0		8.83	"	70.0-130	88.3			
LCS										
0020145-BS1										
Benzene	2/28/00	10.0		8.14	ug/l	70.0-130	81.4			
Toluene	"	10.0		7.77	"	70.0-130	77.7			
Ethylbenzene	"	10.0		8.10	"	70.0-130	81.0			
Xylenes (total)	"	30.0		24.2	"	70.0-130	80.7			
Surrogate: a,a,a-Trifluorotoluene	"	10.0		8.72	"	70.0-130	87.2			
LCS										
0020145-BS2										
Purgeable Hydrocarbons as Gasoline	2/28/00	250		215	ug/l	70.0-130	86.0			
Surrogate: a,a,a-Trifluorotoluene	"	10.0		9.04	"	70.0-130	90.4			
Matrix Spike										
0020145-MS1 L002150-28										
Benzene	2/28/00	10.0	ND	8.91	ug/l	60.0-140	89.1			
Toluene	"	10.0	ND	8.50	"	60.0-140	85.0			
Ethylbenzene	"	10.0	ND	8.91	"	60.0-140	89.1			
Xylenes (total)	"	30.0	ND	26.0	"	60.0-140	86.7			
Surrogate: a,a,a-Trifluorotoluene	"	10.0		9.34	"	70.0-130	93.4			
Matrix Spike Dup										
0020145-MSD1 L002150-28										
Benzene	2/28/00	10.0	ND	9.63	ug/l	60.0-140	96.3	25.0	7.77	
Toluene	"	10.0	ND	9.30	"	60.0-140	93.0	25.0	8.99	
Ethylbenzene	"	10.0	ND	9.68	"	60.0-140	96.8	25.0	8.28	
Xylenes (total)	"	30.0	ND	28.6	"	60.0-140	95.3	25.0	9.45	
Surrogate: a,a,a-Trifluorotoluene	"	10.0		8.89	"	70.0-130	88.9			
Batch: 0020146										
Date Prepared: 2/28/00										
Extraction Method: EPA 5030B IP/T										
Blank										
0020146-BLK1										
Purgeable Hydrocarbons as Gasoline	2/28/00			ND	ug/l	50.0				
Benzene	"			ND	"	0.500				
Toluene	"			ND	"	0.500				
Ethylbenzene	"			ND	"	0.500				
Xylenes (total)	"			ND	"	0.500				
Methyl tert-butyl ether	"			ND	"	5.00				
Surrogate: a,a,a-Trifluorotoluene	"	10.0		12.2	"	70.0-130	122			
LCS										
0020146-BS1										
Benzene	2/28/00	10.0		8.90	ug/l	70.0-130	89.0			
Toluene	"	10.0		8.65	"	70.0-130	86.5			





Blaine Tech Services 1680 Rogers Avenue San Jose, CA 95112	Project: Blaine/Chevron Project Number: Chevron 9-0517/3900 Piedmont, Oakland Project Manager: Scott Boor	Sampled: 2/15/00 Received: 2/17/00 Reported: 3/3/00
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**Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT/Quality Control
Sequoia Analytical - San Carlos**

Analyte	Date Analyzed	Spike Level	Sample Result	QC Result	Units	Reporting Limit Recov. Limits	Recov. %	RPD Limit	RPD %	Notes*
<u>LCS (continued)</u>		<u>0020146-BS1</u>								
Ethylbenzene	2/28/00	10.0		8.83	ug/l	70.0-130	88.3			
Xylenes (total)	"	30.0		24.7	"	70.0-130	82.3			
Surrogate: a,a,a-Trifluorotoluene	"	10.0		10.8	"	70.0-130	108			
<u>LCS</u>		<u>0020146-BS2</u>								
Purgeable Hydrocarbons as Gasoline	2/28/00	250		228	ug/l	70.0-130	91.2			
Surrogate: a,a,a-Trifluorotoluene	"	10.0		11.6	"	70.0-130	116			
<u>Matrix Spike</u>		<u>0020146-MS1</u>	<u>L002155-02</u>							
Benzene	2/28/00	10.0	ND	9.41	ug/l	60.0-140	94.1			
Toluene	"	10.0	ND	9.22	"	60.0-140	92.2			
Ethylbenzene	"	10.0	ND	9.40	"	60.0-140	94.0			
Xylenes (total)	"	30.0	ND	27.2	"	60.0-140	90.7			
Surrogate: a,a,a-Trifluorotoluene	"	10.0		11.0	"	70.0-130	110			
<u>Matrix Spike Dup</u>		<u>0020146-MSD1</u>	<u>L002155-02</u>							
Benzene	2/28/00	10.0	ND	10.5	ug/l	60.0-140	105	25.0	10.9	
Toluene	"	10.0	ND	10.1	"	60.0-140	101	25.0	9.11	
Ethylbenzene	"	10.0	ND	10.7	"	60.0-140	107	25.0	12.9	
Xylenes (total)	"	30.0	ND	29.4	"	60.0-140	98.0	25.0	7.74	
Surrogate: a,a,a-Trifluorotoluene	"	10.0		10.6	"	70.0-130	106			





Blaine Tech Services 1680 Rogers Avenue San Jose, CA 95112	Project: Blaine/Chevron Project Number: Chevron 9-0517/3900 Piedmont, Oakland Project Manager: Scott Boor	Sampled: 2/15/00 Received: 2/17/00 Reported: 3/3/00
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Notes and Definitions

#	Note
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- 1 Chromatogram Pattern: Gasoline C6-C12
- DET Analyte DETECTED
- ND Analyte NOT DETECTED at or above the reporting limit
- NR Not Reported
- dry Sample results reported on a dry weight basis
- Recov. Recovery
- RPD Relative Percent Difference



Field Data Sheets

CHEVRON WELL MONITORING DATA SHEET

Project #: 000215M-1	Station #: 9-0517
Sampler: Mark S.	Date: 2-15-00
Well I.D.: MW-1	Well Diameter: ② 3 4 6 8
Total Well Depth: 16.45	Depth to Water: 5.90
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: PVC Grade	D.O. Meter (if req'd): YSI HACH

Purge Method:

- Bailer
 Disposable Bailer
 Middleburg
 Electric Submersible
- Waterra
 Peristaltic
 Extraction Pump
 Other _____

Sampling Method:

Bailer

Disposable Bailer

Extraction Port

Dedicated Tubing

Other: _____

1.68	(Gals.) X	3	=	5.0	Gals.
1 Case Volume		Specified Volumes		Calculated Volume	

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius ² * 0.163

Time	Temp (°F)	pH	Cond.	Gals. Removed	Observations
910	62.9	6.5	516	2	
915	63.7	6.6	470	4	
916	64.8	6.6	440	5	

Did well dewater? Yes No Gallons actually evacuated: 5

Sampling Time: 930 Sampling Date: 2-15-00

Sample I.D.: MW-1 Laboratory: STL Sequoia Other: _____

Analyzed for: TPH-G BTEX MTBE TPH-D Other: _____

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other: _____

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

CHEVRON WELL MONITORING DATA SHEET

Project #: 000215m-1	Station #: 9-0517
Sampler: Mark 5	Date: 2-15-00
Well I.D.: MW-4	Well Diameter: <u>2</u> 3 4 6 8
Total Well Depth: 16.30	Depth to Water: 7.72
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: <u>PVC</u> Grade	D.O. Meter (if req'd): YSI HACH

Well Diameter	Multiplier	Well Diameter	Multiplier
2"	0.16	5"	1.02
3"	0.37	6"	1.47
4"	0.65	Other	radius ² * 0.163

Purge Method: Bailer
 Disposable Bailer
 Middleburg
 Electric Submersible
 Extraction Pump
 Other: _____

Sampling Method: Bailer
 Disposable Bailer
 Extraction Port
 Other: _____

<u>1.37</u>	X	<u>3</u>	=	<u>4.1</u>	Gals.
1 Case Volume (Gals.)		Specified Volumes		Calculated Volume	

Time	Temp (°F)	pH	Cond.	Gals. Removed	Observations
1025	65.6	6.9	700	2	
1029	65.8	6.8	690	3	odor
1032	66.1	6.8	670	5	↓

Did well dewater? Yes No Gallons actually evacuated: 5

Sampling Time: 1045 Sampling Date: 2-15-00

Sample I.D.: MW-4 Laboratory: Sequoia CORE N. Creek Assoc. Labs

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

Duplicate I.D.: Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd): Pre-purge: _____ mg/L Post-purge: _____ mg/L

O.R.P. (if req'd): Pre-purge: _____ mV Post-purge: _____ mV