

Mark Horne Project Manager Marketing Business Unit **Chevron Environmental Management Company** 6001 Bollinger Canyon Rd. San Ramon, CA 94583 Tel (925) 842-0973 markhorne@chevron.com

August 11, 2016

Mr. Mark Detterman, P.G., C.E.G. Alameda County Environmental Health 1131 Harbor Bay Parkway, Suite 250 Alameda, California 94502-6577

Re: Groundwater Rebound Monitoring Report Former Chevron Service Station 90019 210 Grand Avenue Oakland, California Case No. RO137

Dear Mr. Detterman:

The purpose of this letter is to verify that as a representative for Chevron Environmental Management Company (Chevron), I reviewed, and concur with, the comments in the August 11, 2016 *Groundwater Rebound Monitoring Report* for the referenced facility, prepared on behalf of Chevron by GHD. I declare under penalty of perjury that the foregoing is true and correct.

Please feel free to contact me at (925) 842-0973 if you have any questions.

Sincerely,

man E. Hern

Mark Horne Project Manager

RECEIVED

By Alameda County Environmental Health 9:04 am, Aug 22, 2016



August 10, 2016

Reference No. 632327D

Mr. Mark Detterman, P.G., C.E.G. Alameda County Environmental Health (ACEH) 1131 Harbor Bay Parkway, Suite 250 Alameda, California 94502-6577

Re: Groundwater Rebound Monitoring Report Former Chevron Service Station 90019 210 Grand Avenue Oakland, California Case No. RO137

Dear Mr. Detterman:

GHD Services Inc. (GHD) is submitting this *Groundwater Rebound Monitoring Report* for the site referenced above on behalf of Chevron Environmental Management Company (Chevron). In a letter dated May 20, 2016, ACEH requested rebound sampling of monitoring well MW-5 to ensure site conditions following the recent wet winter are consistent with concentrations observed during the preceding drought years. ACEH also requested sampling of a stormwater discharge point to Glen Echo Creek to evaluate if the stormwater line adjacent to the site potentially acts as a preferential pathway for impacted groundwater to Glen Echo Creek. ACEH's letter is included as Attachment A.

GHD staff performed site reconnaissance on June 14, 2016 in an attempt to locate an appropriate stormwater discharge sampling point. GHD staff located two potential sampling points – a direct inlet adjacent to the site and the outfall from the stormwater line to the creek. However, neither sampling point was appropriate for discrete sampling: the direct inlet had debris piles on the bottom with no visible free water; and the stormwater outfall pipe appeared submerged in Glen Echo Creek. Chevron's groundwater sampling contractor Gettler-Ryan (G-R) of Dublin, California, performed site reconnaissance on June 15, 2016 in a further attempt to locate a stormwater discharge sampling point. G-R staff also found the stormwater discharge point to be submerged within Glen Echo Creek with no visible means of collecting a discrete sample. Therefore, G-R collected groundwater samples from monitoring well MW-5 but were unable to collect a stormwater discharge sample. G-R's *Groundwater Monitoring and Sampling Report* is included as Attachment B. Current groundwater monitoring data are presented in Table 1. Eurofins Lancaster Laboratory Environmental, *LLCs' Analytical Results* report is included as Attachment C. Historical groundwater monitoring and sampling data are included as Attachment D.

We appreciate your assistance on this project. Please contact Morgan Hargrave at (916) 889-8930 if you have any questions or require additional information.

Sincerely,

GHD



Greg Barclay, PG 6260

Morgan Hargrave

MH/cw/17 Encl.

Figure 1	Vicinity	Мар
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Figure 2 Groundwater Elevation and Hydrocarbon Concentration Map

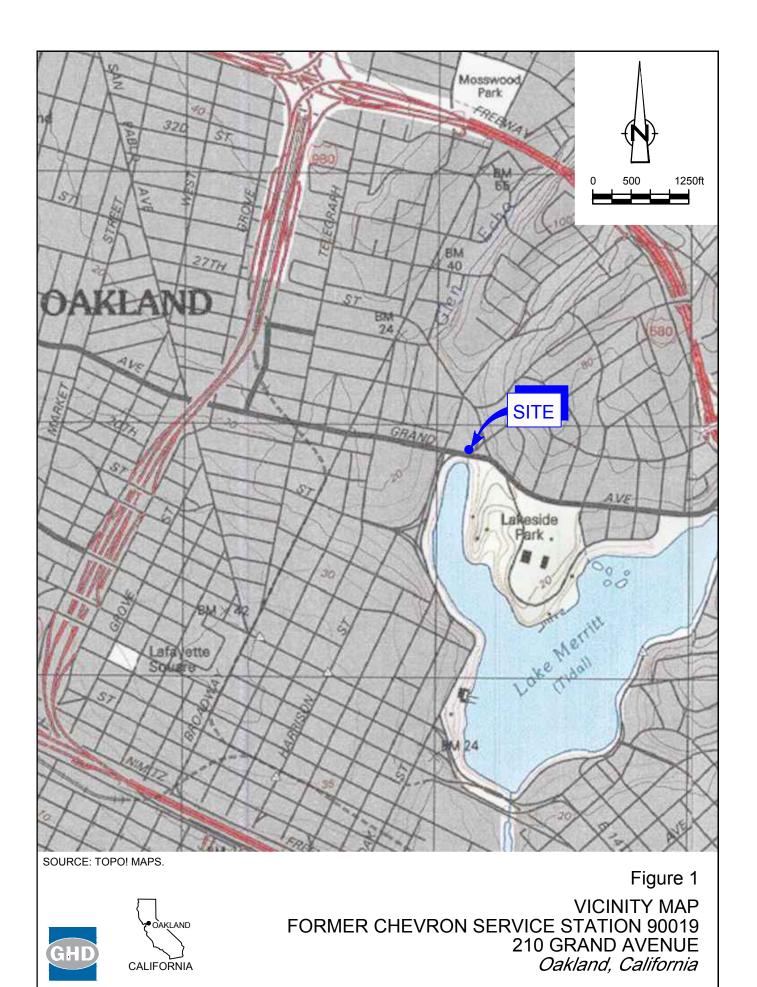
 Table 1
 Current Groundwater Monitoring and Sampling Data

- Attachment A Regulatory Agency Correspondence
- Attachment B Monitoring Data Package
- Attachment C Laboratory Analytical Report

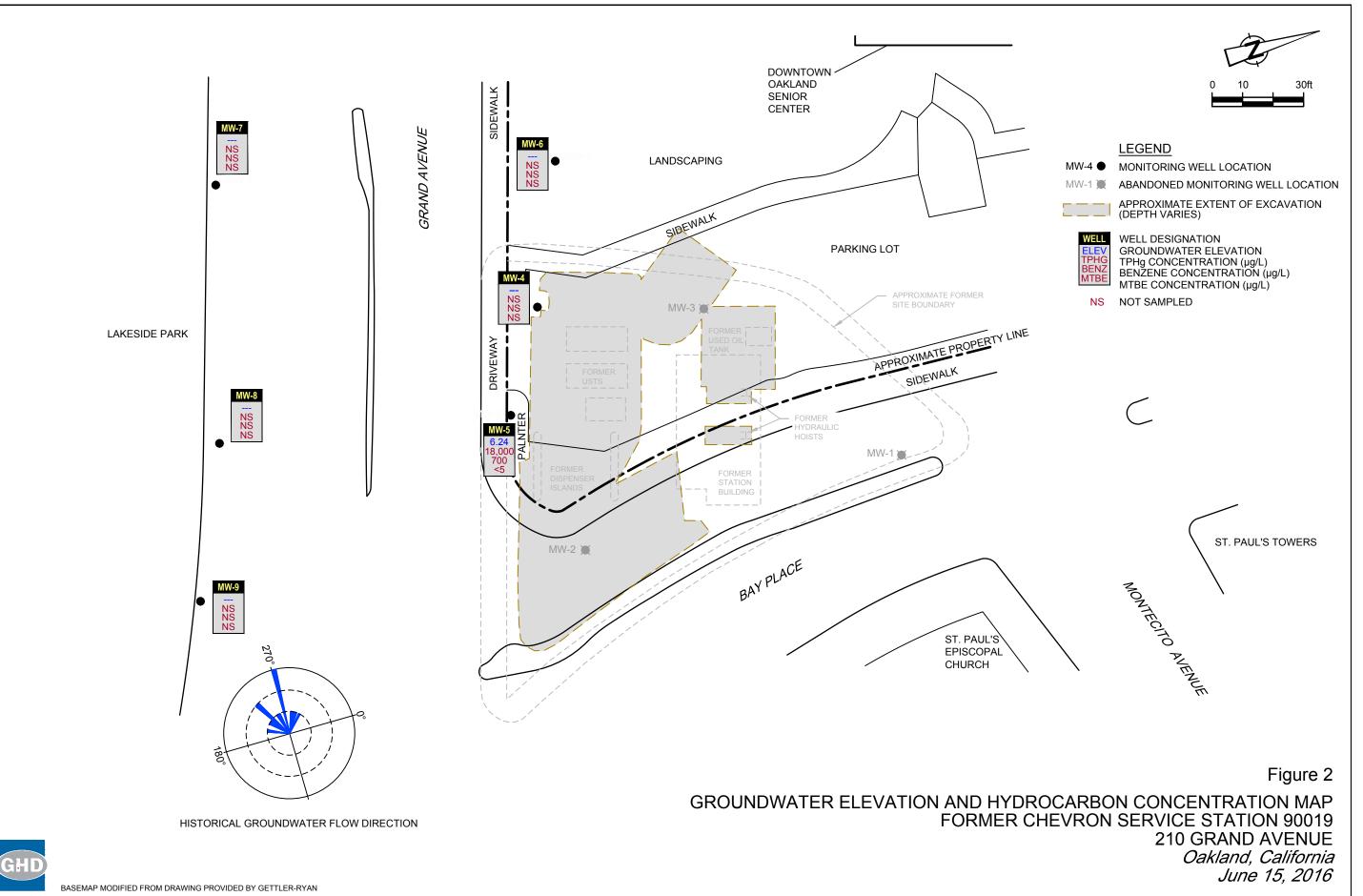
Attachment D Historical Groundwater Monitoring and Sampling Data

cc: Mr. Mark Horne, Chevron EMC (*electronic copy*) Mr. Anthony Reese, City of Oakland

Figures



632327-2016(017)GN-SO001 JUL 15, 2016



Table

Page 1 of 2

Table 1

Groundwater Monitoring and Sampling Data Former Chevron Service Station 90019 210 Grand Avenue Oakland, California

					HYDROCARBONS			PRIMARY V	ocs	
Location	Date	тос	DTW	GWE	TPH-GRO	В	т	Е	x	MTBE by SW8260
	Units	ft	ft	ft-amsl	ug/L	ug/L	ug/L	ug/L	ug/L	ug/L
MW-4 MW-4	10/24/2013 6/15/2016	10.03 10.03	4.73 -	5.30 -	<50 -	<0.5 -	<0.5 -	<0.5 -	<0.5 -	<0.5 -
MW-5	10/24/2013	10.99	4.89	6.10	23,000	1,100	390	1,200	1,900	<1
MW-5	6/15/2016	10.99	4.75	6.24	18,000	700	410	980	2,500	<5
MW-6 MW-6 MW-7	10/24/2013 6/15/2016 10/24/2013	10.23 10.23 8.08	5.48 - 3.80	4.75 - 4.28	-	-	-		- -	-
MW-7	6/15/2016	8.08	-	-	-	-	-	-	-	-
MW-8 MW-8	10/24/2013 ¹ 6/15/2016	9.88 9.88	-	-	-	-	-	-	-	-
MW-9	10/24/2013	10.74	3.90	6.84	-	-	-	-	-	-
MW-9	6/15/2016	10.74	-	-	-	-	-	-	-	-
QA QA	10/24/2013 6/15/2016	-			<50 <100	<0.5 <1	<0.5 <1	<0.5 <1	<0.5 <1	<0.5 <1

Table 1

Groundwater Monitoring and Sampling Data Former Chevron Service Station 90019 210 Grand Avenue Oakland, California

Abbreviations and Notes:

TOC = Top of Casing

DTW = Depth to Water

GWE = Groundwater elevation

(ft-amsl) = Feet Above Mean sea level

ft = Feet

µg/L = Micrograms per Liter

TPH-GRO = Total Petroleum Hydrocarbons - Gasoline Range Organics

B = Benzene

T = Toluene

E = Ethylbenzene

X = Xylene

MTBE = Methyl tert butyl ether

-- = Not available / not applicable

<x = Not detected above laboratory method detection limit

1 Inaccessible

Attachment A Regulatory Agency Correspondence

ALAMEDA COUNTY HEALTH CARE SERVICES



REBECCA GEBHART, Acting Director

AGENCY

May 20, 2016

ENVIRONMENTAL HEALTH SERVICES ENVIRONMENTAL PROTECTION 1131 Harbor Bay Parkway, Suite 250 Alameda, CA 94502-6577

(510) 567-6700 FAX (510) 337-9335

Mr. Mark Horne Chevron Environmental Management Co. 6101 Bollinger Canyon Road San Ramon, CA 94583 (Sent via electronic mail to: <u>MarkHorne@chevron.com</u>) Mr. Mark Johannes Arniola City of Oakland 250 Frank Ogawa Plaza, Suite 5301 Oakland, CA 94612 (Sent via electronic mail to: <u>marniola@oaklandnet.com</u>)

Subject: Rebound Monitoring and Discharge Sampling; Fuel Leak Case No. RO0000137 and Geotracker Global ID T0600100313, Chevron #9-0019, 210 Grand Avenue, Oakland, CA 94610

Dear Messrs. Horne and Arniola:

Alameda County Department of Environmental Health (ADCEH) has reviewed the case file, including the *Amended SGMP and Memo Regarding Mass and Hydrocarbon Migration Calculations*, dated February 19, 2015, that was prepared and submitted on your behalf by Conestoga-Rovers & Associates (CRA; currently GHD). Calculations in the referenced document appear to indicate that hydrocarbon contaminant concentrations from intercepted groundwater contributed from the subject site do not exceed freshwater Environmental Screening Levels (ESLs) at the discharge point for the system at Glen Echo Creek. The discharge point is directly downgradient at a distance of approximately 215 feet to the west of the storm water inlet, and 190 feet from the former western edge of the site.

ACDEH is of the opinion that limited additional information may allow a determination by ACDEH that the site is closable as a low-risk site. Based on the review of the case file ACDEH requests that you address the following technical comments and send us the documents requested below.

TECHNICAL COMMENTS

Groundwater Rebound Monitoring Sampling – As stated above, the referenced calculations appear to indicate that the discharge point concentrations for the stormwater system do not appear to exceed fresh water ESLs. Conversely, review of the most recent groundwater monitoring and sampling report (Second Semi-Annual 2012 Groundwater Monitoring Report dated December 12, 2012) indicates that groundwater concentrations in well MW-5 fluctuate significantly with time and limited groundwater elevation changes. For example, between September 2010 and September 2012, Total Petroleum Hydrocarbons as gasoline (TPHg) concentrations fluctuated between 1,900 micrograms per liter (µg/l) to 35,000 µg/l, and benzene fluctuated between 81 µg/l to 1,300 µg/, while groundwater fluctuated between at 4.37 and 5.33 feet below grade surface (bgs). In general it appears that shallower groundwater earlier in a year coincides with higher groundwater contaminant concentrations.

Because these fluctuations occurred during drought conditions, it appears appropriate to ensure concentration rebound in well MW-5, during this El Nino year, is consistent with drought concentration rebound changes prior to closure.

2. Outfall Sampling – In an effort to develop multiple lines of evidence, it also appears appropriate to sample the stormwater discharge point. Recent site figures and associated utility plans indicate that the stormwater inlet box at the site is the end point of this leg of the stormwater conduit. This appears to be substantiated by a review of the site on Google Earth Street View. No upgradient underground input or surface water inlet boxes are present and thus no upgradient input is possible. Due to the

Messrs. Home and Arniola RO0000137 May 20, 2016, Page 2

direct discharge of stormwater to Glen Echo Creek from a positively identified preferential pathway that intercepts contaminated groundwater, it appears that on dry days the sampling of the discharge point will provide representative groundwater attenuation and discharge concentration data for the storm drain at the point of discharge.

Due to a potentially relatively short window to sample the outlet coincident with higher groundwater levels, due to the end of the storm season, ACDHE requests the collection of outfall and groundwater samples, and the submittal of a report, by the identified below.

TECHNICAL REPORT REQUEST

Please submit technical reports to Alameda County Environmental Health (Attention: Mark Detterman), according to the following schedule:

 July 15, 2016 – Groundwater Monitoring Report File to be named: RO137_GWM_R_yyyy-mm-dd

Online case files are available for review at the following website: <u>http://www.acgov.org/aceh/index.htm.</u>

Should you have any questions, please contact me at (510) 567--6876 or send me an electronic mail message at <u>mark.detterman@acgov.org</u>.

Sincerely,

Digitally signed by Mark Detterman DN: cn=Mark Detterman, o=ACEH, ou=ACEH, email=mark.detterman@acgov.org, c=US Date: 2016.05.20 15:49:38 -07'00'

Mark E. Detterman, PG, CEG Senior Hazardous Materials Specialist

Enclosures: Attachment 1 – Responsible Party (ies) Legal Requirements/Obligations and Electronic Report Upload (ftp) Instructions

cc: Morgan Hargrave, Conestoga-Rovers & Associates, 10969 Trade Center Drive, Suite 107, Rancho Cordova, CA 95670; (sent via electronic mail to: <u>Morgan.Hargrave@ghd.com</u>)

Dilan Roe, ACDEH, (sent via e-mail to <u>dilan.roe@acgov.org</u>) Mark Detterman, ACDEH, (sent via electronic mail to <u>mark.detterman@acgov.org</u>) Geotracker, Electronic File

Attachment 1

Responsible Party(ies) Legal Requirements / Obligations

REPORT REQUESTS

These reports are being requested pursuant to California Health and Safety Code Section 25296.10. 23 CCR Sections 2652 through 2654, and 2721 through 2728 outline the responsibilities of a responsible party in response to an unauthorized release from a petroleum UST system, and require your compliance with this request.

ELECTRONIC SUBMITTAL OF REPORTS

ACEH's Environmental Cleanup Oversight Programs (LOP and SLIC) require submission of reports in electronic form. The electronic copy replaces paper copies and is expected to be used for all public information requests, regulatory review, and compliance/enforcement activities. Instructions for submission of electronic documents to the Alameda County Environmental Cleanup Oversight Program FTP site are provided on the attached "Electronic Report Upload Instructions." Submission of reports to the Alameda County FTP site is an addition to existing requirements for electronic submittal of information to the State Water Resources Control Board (SWRCB) GeoTracker website. In September 2004, the SWRCB adopted regulations that require electronic submittal of information for all groundwater cleanup programs. For several years, responsible parties for cleanup of leaks from underground storage tanks (USTs) have been required to submit groundwater analytical data, surveyed locations of monitoring wells, and other data to the GeoTracker database over the Internet. Beginning July 1, 2005, these same reporting requirements were added to Spills, Leaks, Investigations, and Cleanup (SLIC) sites. Beginning July 1, 2005, electronic submittal of a complete copy of all reports for all sites is required in GeoTracker (in PDF format). Please visit the SWRCB website for more information these requirements on (http://www.waterboards.ca.gov/water issues/programs/ust/electronic submittal/).

PERJURY STATEMENT

All work plans, technical reports, or technical documents submitted to ACEH must be accompanied by a cover letter from the responsible party that states, at a minimum, the following: "I declare, under penalty of perjury, that the information and/or recommendations contained in the attached document or report is true and correct to the best of my knowledge." This letter must be signed by an officer or legally authorized representative of your company. Please include a cover letter satisfying these requirements with all future reports and technical documents submitted for this fuel leak case.

PROFESSIONAL CERTIFICATION & CONCLUSIONS/RECOMMENDATIONS

The California Business and Professions Code (Sections 6735, 6835, and 7835.1) requires that work plans and technical or implementation reports containing geologic or engineering evaluations and/or judgments be performed under the direction of an appropriately registered or certified professional. For your submittal to be considered a valid technical report, you are to present site specific data, data interpretations, and recommendations prepared by an appropriately licensed professional and include the professional registration stamp, signature, and statement of professional certification. Please ensure all that all technical reports submitted for this fuel leak case meet this requirement.

UNDERGROUND STORAGE TANK CLEANUP FUND

Please note that delays in investigation, later reports, or enforcement actions may result in your becoming ineligible to receive grant money from the state's Underground Storage Tank Cleanup Fund (Senate Bill 2004) to reimburse you for the cost of cleanup.

AGENCY OVERSIGHT

If it appears as though significant delays are occurring or reports are not submitted as requested, we will consider referring your case to the Regional Board or other appropriate agency, including the County District Attorney, for possible enforcement actions. California Health and Safety Code, Section 25299.76 authorizes enforcement including administrative action or monetary penalties of up to \$10,000 per day for each day of violation.

Alemede County Environmental Cleanur	REVISION DATE: May 15, 2014
Alameda County Environmental Cleanup	ISSUE DATE: July 5, 2005
Oversight Programs (LOP and SLIC)	PREVIOUS REVISIONS: October 31, 2005; December 16, 2005; March 27, 2009; July 8, 2010, July 25, 2010
SECTION: Miscellaneous Administrative Topics & Procedures	SUBJECT: Electronic Report Upload (ftp) Instructions

The Alameda County Environmental Cleanup Oversight Programs (LOP and SLIC) require submission of all reports in electronic form to the county's ftp site. Paper copies of reports will no longer be accepted. The electronic copy replaces the paper copy and will be used for all public information requests, regulatory review, and compliance/enforcement activities.

REQUIREMENTS

- Please <u>do not</u> submit reports as attachments to electronic mail.
- Entire report including cover letter must be submitted to the ftp site as a single portable document format (PDF) with no password protection.
- It is preferable that reports be converted to PDF format from their original format, (e.g., Microsoft Word) rather than scanned.
- Signature pages and perjury statements must be included and have either original or electronic signature.
- Do not password protect the document. Once indexed and inserted into the correct electronic case file, the document will be secured in compliance with the County's current security standards and a password. Documents with password protection will not be accepted.
- Each page in the PDF document should be rotated in the direction that will make it easiest to read on a computer monitor.
- Reports must be named and saved using the following naming convention:

RO#_Report Name_Year-Month-Date (e.g., RO#5555_WorkPlan_2005-06-14)

Submission Instructions

- 1) Obtain User Name and Password
 - a) Contact the Alameda County Environmental Health Department to obtain a User Name and Password to upload files to the ftp site.
 - i) Send an e-mail to <u>deh.loptoxic@acgov.org</u>
 - b) In the subject line of your request, be sure to include "ftp PASSWORD REQUEST" and in the body of your request, include the Contact Information, Site Addresses, and the Case Numbers (RO# available in Geotracker) you will be posting for.
- 2) Upload Files to the ftp Site
 - a) Using Internet Explorer (IE4+), go to <u>ftp://alcoftp1.acgov.org</u>
 - (i) Note: Netscape, Safari, and Firefox browsers will not open the FTP site as they are NOT being supported at this time.
 - b) Click on Page located on the Command bar on upper right side of window, and then scroll down to Open FTP Site in Windows Explorer.
 - c) Enter your User Name and Password. (Note: Both are Case Sensitive.)
 - d) Open "My Computer" on your computer and navigate to the file(s) you wish to upload to the ftp site.
 - e) With both "My Computer" and the ftp site open in separate windows, drag and drop the file(s) from "My Computer" to the ftp window.
- 3) Send E-mail Notifications to the Environmental Cleanup Oversight Programs
 - a) Send email to <u>deh.loptoxic@acgov.org</u> notify us that you have placed a report on our ftp site.
 - b) Copy your Caseworker on the e-mail. Your Caseworker's e-mail address is the entire first name then a period and entire last name @acgov.org. (e.g., firstname.lastname@acgov.org)
 - c) The subject line of the e-mail must start with the RO# followed by **Report Upload**. (e.g., Subject: RO1234 Report Upload) If site is a new case without an RO#, use the street address instead.
 - d) If your document meets the above requirements and you follow the submission instructions, you will receive a notification by email indicating that your document was successfully uploaded to the ftp site.

Attachment B Monitoring Data Package

CHEVRON EMC

SITE INFORMATION SHEET

SS #: 9-0019 Site ID: G-R Project #: 386500 Global ID: Global ID: T0600100313 Site Description:				Chevron PM: Alexis N. Fischer (925) 790-6441 (925) 786-3760	GHE Morç	jan Hargr	ave	rive, Suite 10	(530) 553-4136 x 07 , Rancho Cordova CA	Scheduled Date: 6/15/2016 95670	
Location:	OAK	LAND,	210 GRAND	AVENUE, CA					County: ALAMED	A	
Or	2 wks prior, s n-site prop ov	vner: City of C	akland, Real Estate Services Di	vision, (Pending new contact) AND copy GHD	Permit N	E	xpired Date	and, Short Term e: 10/24/13. gn for MW-4	n Non-Metered Permit, Appl# OB1	30982, Effective and	
Site Access A											
Lab: Lancaster				Weekly 🛛 Monthly 🗌	Schedul	e: Once	e 1st	Qtr:	2nd Qtr: 6 3rd Qtr:	4th Qtr:	
Purge: YES	No. o	of Wells:	6 Total W	ell Depth/Date: 6/17/2016	NOTE	S: SITE	ON-HOLI	D/TEMP PARI	KING PERMIT, CITY OF OAKL	AND	
Well Number		uency Sample		Analyses		Casing Size	Well Depth	Screen Interval	Note	s	
MW-5	06/16	06/16	TPH-	GRO(8015)/BTEX+MTBE(8260)		4	11.10		Well is located in planter r parking lot next to large ro	next to senior center ck. 4 ft off curb, last	
S.W.D.	06/16	06/16	ТРН-0	5RO(8015)/BTEX+MTBE(8260)	16-1		0		parking s STORM WATER DIS		
MW-4	NM	NS		NONE		4	13.78		12" Diversified	Well Box	
MW-6	NM	N5		NONE		2	8.01		In 8" Boart Longyear	box in lawn area.	
MW-7	NM	NS		NONE		2	9.95		Well in City of Oaklan	d Monument Box.	
MW-8	NM	NS		NONE				5.5-8.0	0 Well is covered with cold patch 12" Emco		
MW-9	NM	N5		NONE	NONE				City Monume		

Other Information:

Data Package Distribution:

EQtr

SS #: 9-0019 G-R Project #: 386500 Global ID: T0600100313 Site Description:	Site ID:	Chevron PM: Alexis N. Fischer (925) 790-6441 (925) 786-3760	Lead Consultant: GHD Morgan Hargrave 10969 Trade Center Drive, Suite 10	(530) 553-4136 x 7 , Rancho Cordova CA	Scheduled Date: 6/15/2016 95670						
Location: OAKLAND,	210 GRAND AVEN	County: ALAMEDA									
CHECK BLOCK ON COC: "MU	ST MEET LOWEST DETEC	TION LIMITS POSSIBLE FO	R 8260 COMPOUNDS"								
POST NO PARKING SIGN ON											
BOTTLE REQUIREMENTS: (6) VOA'S - HCL = TPH-GRO(8)	015)/BTEX+MTBE(8260)										
06-16 EVENT: TAKE NEW TOT	TAL WELL DEPTHS										
THE STORM WATER DISCHAR THIS WITH YOU FOR THE EVE	RGE SAMPLE POINT WILL	MORE THAN LIKELY REQU	IRE THE USE OF THE CREEK SA	MPLE POLE. ENSURE	YOU BRING						
			1 martin	As of: 26-May-16	МС						

EQtr



DAILY SAMPLING REPORT

CLIENT /				
FACILITY: Chevron #9-0019		JOB #: 386500		_
210 Grand Avenu	ue	SAMPLER(S):		_
Oakland, CA		DATE: 6-15-16		_(inclusive)
DESCRIPTION OF WORK P	ERFORMED	PURGE WATER TRANSI	ERRED TO:	
Total # of Wells this Event:		Total Purged:	2.5 gals	
Monitor Only:		System At Site:	gals	
Sampled:				<u></u>
Developed:				
Bailed Product from Wells:		TRAFFIC CONTROL		
Product Transferred To:		Statewide Safety: Y	ES / 100	_
Total Well Depths Taken:	TES NO			
PURGING EQUIPMENT		SAMPLING EQUIPMENT	: # OF WELLS	USED ON
Disposable Bailer: ,		Disposable Bailer: #		
3/8" Stack Pumps:		Pressure Bailer: #		
Stainless Steel Bailer:		Poly Tubing:		
Peristaltic Pump		Metal Filters: #		
QED Bladder Pump		Eagle CGI: #		
Other:				
		SPECIAL EQUIPMENT:	# OF WELLS U	ISED ON
OTHER EQUIPMENT		D.O. Meter:		
Absorbent Socks (# of):		ORP/Re-Dox Meter:		
Well Plug (# of):	Size: 2"	Turbidity Meter:	· · · · · · · · · · · · · · · · · · ·	
	Size: <u>3''</u>	Field Test:		
	4" / 6"			
Bolt(s):				
Lock(s):				
Gasket(s):				
Samples dropped at:	0 Lancaster	6-15-16		
	(Location)	(Date)		
COMMENTS:		······		
······				
Arrival Time:	0545			
Departure Time:	0700			· · · · · · · · · · · · · · · · · · ·
FRAVEL Time Billed:	2.0		<u>, , , , , , , , , , , , , , , , , , , </u>	
TOTAL Time Billed:	4.0			



GROUNDWATER MONITORING SUMMARY SHEET AND ELECTRONIC REPORTING DATA SHEET

CLIENT/	hevron #9-0019		GLOBAL ID#: <u>T(</u>		
	· · · · · · · · · · · · · · · · · · ·		JOB #: <u>38</u>		(inclusive)
	10 Grand Avenu	le	DATE:		(inclusive)
CITY: 0	akland, CA		SAMPLER:	ØW	
Well ID	Depth to Product	Depth to Water	Total Well Depth	List Item In Well	Additional Comments
MW-5		4.75	11.10		12.5ga)
S.W.D.					
Comments:					
			······		



TRANSMITTAL

June 24, 2016 G-R #386500

TO: Mr. Morgan Hargrave GHD 10969 Trade Center Dr, Suite 107 Rancho Cordova, CA 95670

FROM: Deanna L. Harding Project Coordinator Gettler-Ryan Inc. 6805 Sierra Court, Suite G Dublin, California 94568 RE: Former Chevron Service Station #9-0019 210 Grand Avenue Oakland, California RO 0000137

WE HAVE ENCLOSED THE FOLLOWING:

COPIES	DESCRIPTION

VIA PDF

Groundwater Monitoring and Sampling Data Package Special Event of June 15, 2016

COMMENTS:

Pursuant to your request, we are providing you with copies of the above referenced data for your use.

Please provide us the updated historical data prior to the next monitoring and sampling event for our field use.

Please feel free to contact me if you have any comments/questions.

trans/9-0019

WELL CONDITION STATUS SHEET

Client/ Facility #: Site Address:		a #9-0019 nd Avenue				-	Job #: Event Date:	386500	1/		_
City:	Oakland		·····			-	Sampler:	<u> </u>			_
WELL ID	Vault Frame Condition	Gasket/ O-Ring (M) Missing (R) Replaced	Bolts (M) Missing (R) Replaced	Bolt Flanges B=Broken S=Stripped R=Retaped	Apron Condition C=Cracked B=Broken G=Gone	Grout Seal (Deficient) Inches from TOC	Casing (Condition prevents tight cap seal)		REPLACE CAP Y/N	WELL VAULT Manufacture/Size/ # of Bolts	Pictures Taken Y/N
Mw-5	or						>	N	N	BMC0 / 12"/2	N
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Comments		l								······	

STANDARD OPERATING PROCEDURE -GROUNDWATER SAMPLING

Gettler-Ryan Inc. (GR) field personnel adhere to the following procedures for the collection and handling of groundwater samples prior to analysis by the analytical laboratory. All work is performed in accordance with the GR Health & Safety Plan and all client-specific programs. The scope of work and type of analysis to be performed is determined prior to commencing field work.

Prior to sampling, the presence or absence of free-phase hydrocarbons is determined using an interface probe. Product thickness, if present, is measured to the nearest 0.01 foot and is noted in the field notes. In addition, all depth to water level measurements are collected with a static water level indicator and are also recorded in the field notes, prior to purging and sampling any wells.

After water levels are collected and prior to sampling, if purging is to occur, each well is purged a minimum of three well casing volumes of water using pre-cleaned pumps (stack, peristaltic or Grundfos), or disposable bailers. Temperature, pH and electrical conductivity are measured a minimum of three times during the purging (additional parameters such as dissolved oxygen, oxidation reduction potential, turbidity may also be measured, depending on specific scope of work.). Purging continues until these parameters stabilize.

Groundwater samples are collected using disposable bailers. The water samples are transferred from the bailer into appropriate containers. Pre-preserved containers, supplied by analytical laboratories, are used. When pre-preserved containers are not available, the laboratory is instructed to preserve the sample as appropriate. Duplicate samples are collected for the laboratory to use in maintaining quality assurance/quality control standards, as directed by the scope of work. The samples are labeled to include the job number, sample identification, collection date and time, analysis, preservation (if any), and the sample collector's initials. The water samples are placed in a cooler, maintained at 4°C for transport to the laboratory. Once collected in the field, all samples are maintained under chain of custody until delivered to the laboratory.

The chain of custody document includes the job number, type of preservation, if any, analysis requested, sample identification, date and time collected, and the sample collector's name. The chain of custody is signed and dated (including time of transfer) by each person who receives or surrenders the samples, beginning with the field personnel and ending with the laboratory personnel.

A laboratory supplied trip blank accompanies each sampling set. The trip blank is analyzed for some or all of the same compounds as the groundwater samples.

As requested by Chevron Environmental Management Company, the purge water and decontamination water generated during sampling activities is transported by Clean Harbors Environmental Services to Seaport Environmental located in Redwood City, California.

N; California forms chevron-SOP- 2013



WELL MONITORING/SAMPLING **FIELD DATA SHEET**

Client/Facility#: Chevron #9-0019	Job Number:	386500	
Site Address: 210 Grand Avenue	Event Date:	6-15-16	(inclusive)
City: Oakland, CA	Sampler:	Aw	
Well ID MW-5	Date Monitored:	6-15-16	
	Volume 3/4"= 0.0		3"= 0.38
	Factor (VF) 4"= 0.6		2"= 5.80
	umn is less then 0.50		-
$6.35 \times VF - 66 = 4.19$		Estimated Purge Volume:) 2	<u>.</u> gal.
Depth to Water w/ 80% Recharge [(Height of Water Column x 0.2	0) + DTW]: <u>6.02</u>	Time Started:	(2400 hrs)
Purge Equipment: Sampling Equipme	nt.	Time Completed:	
Disposable Bailer Disposable Bailer		Depth to Product:	ft
Stainless Steel Bailer / Pressure Bailer		Depth to Water:	
Stack Pump Metal Filters		Hydrocarbon Thickness:	
Peristaltic Pump Peristaltic Pump		Visual Confirmation/Des	cription:
QED Bladder Pump QED Bladder Pump		Skimmer / Absorbant So	ck (circle one)
Other: Other:		Amt Removed from Skin	
		Amt Removed from Well	
		Water Removed:	ltr
Start Time (purge): 0600 Weather (Conditions:	Down	
	lor: Clara	Odor: () N Sligh	4
	Description:	Cloudy	//
	Volume:	gal. DTW @ Sampling:	677
		_ gan birr @ camping.	
Time Conductivity (2400 bay Volume (gal.) pH The S / mS	Temperature	D.O. ORP	
(2400 nr.) µmhos/cm)	(75 / F)	(mg/L) (mV)	
<u>0605 45 8.06 338</u>	17.3		
0610 9.0 7.99 376	17.5		
0615 12.5 7.95 390	17.8		

		L	ABORATORY IN	FORMATION	
SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
MW-5	6 x voa vial	YES	HCL	LANCASTER	TPH-GRO(8015)/BTEX+MTBE(8260)
		-			

COMMENTS:

							<u>eg</u>			-			yЗ				<u>4</u>		50		110	а п		5100	y
Constances	5 16 - r ries	ØY	A	cct. #				Gr	oup	#				_ Sa	ratorie mple = d with ci	¥	•						e		
1 Client Inf	formatio		an a	1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 -		(4)	Matr	ix	Т		5			Ar	nalys	es l	Requ	Jest	ed						
Facility # SS#9-0019-OML G-R#386500) Globa	WBS	001003	13								1											SCR #:		
Site Address 210 GRAND AVENUE, OAKL	AND, CA	N	2																				Results in Dry W		
Chevron PM AF GHDHM		Lead Consu Harg				ediment	Ground	Surface		s	К 8		Gei Cleanup	Cleanup									Must meet lowes	t detection	
Consultant/Office Getter-Ryan Inc., 6805 Sierra Court, Suite G, Dublin, CA 9456					568	Sec	טֿ ט	ชี		Containers	8260	8260	ca Gel	Gel Clé			P	9					compounds	firmation	
Consultant Project Mgr. Deanna L. Harding, deanna@	grinc.co	> m								Cont		15 🕅	out Silica	Silica		ŝ	Method	Method					Confirm highest	nit by 8260	
Consultant Phone # (925) 551-7444 x180							Potable		Ä	oer of	8021	8015	15 with	I5 with	_	Oxygenates							Run oxy	s on highest	hit
Sampler Alex Worg	,		8.	3	osite				미	Numb	+ MTBE	В С	RO 801	7O 801	uli Scar	ÓXÓ	Lead	ed Lea							
2 Sample Identification	Soil Depth	Colle Date	ected Time	Grab	Composite	Soil	Water		ō	Total Number	BTEX 4	TPH-GRO	TPH-DRO 8015 without	TPH-DRO 8015 with Silica Gel	8260 Full Scan		Total Le	Dissolved Lead					(6) Rema	rks	
0.17		6-15-16		X			X			2	X	\times				- 1		_							
Mw-5			0630	X			×			6	X	X													
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						_																			
7) Turnaround Time Requested (T	AT) (pleas	se circle)		Relinqu	ished	by					Date			Time			Receiv	/ed by					Date	Time	9
Standard 5 day		4 day							<u>,</u>			5-11	-	13	5		a		Ac	<u>la</u>	1 <u>11</u>		1.5. JUNILO	1715	
72 hour 48 hour		24 hour	F/EDD	Kelinqu	isnea	red by				Date Time			rime -			Received by						Date	Time '		
8 Data Package (circle if required)	the second s	(circle if r	and the second se		uishe	ed by	Comm	ercial	Carı	rier:					-		Receiv	ed by					Date	Time	
Type I - Full	EDF	FLAT (defa	ult)	UF	UPS FedEx Other																				
Type VI (Raw Data) Te						mpe	erature	e Up	on	Rec	eipt			c	°C		Cu	stoc	ly Se	als	Intac	xt?	Yes	No	

Chavron California Region Analysis Paguast/Chain of Custady

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The white copy should accompany samples to Eurofins Lancaster Laboratories. The yellow copy should be retained by the client.

Attachment C Laboratory Analytical Report



Analysis Report

2425 New Holland Pike, Lancaster, PA 17601 • 717-656-2300 • Fax: 717-656-2681 • www.LancasterLabs.com

ANALYTICAL RESULTS

Prepared by:

Eurofins Lancaster Laboratories Environmental 2425 New Holland Pike Lancaster, PA 17601 Prepared for:

Chevron L4310 6001 Bollinger Canyon Rd. San Ramon CA 94583

Lancaster Labs

(LL) #

8429296

8429297

Report Date: August 09, 2016

Project: 90019

Submittal Date: 06/16/2016 Group Number: 1672792 PO Number: 0015213276 Release Number: FISCHER State of Sample Origin: CA

<u>Client Sample Description</u> QA-T-160615 NA Water MW-5-W-160615 Grab Groundwater

The specific methodologies used in obtaining the enclosed analytical results are indicated on the Laboratory Sample Analysis Record.

Regulatory agencies do not accredit laboratories for all methods, analytes, and matrices. Our scopes of accreditation can be viewed at <u>http://www.eurofinsus.com/environment-testing/laboratories/eurofins-lancaster-laboratories-environmental/resources/certifications/</u>.

Electronic Copy ToGHDElectronic Copy ToChevronElectronic Copy ToChevronElectronic Copy ToGettler-Ryan Inc.

Attn: Morgan Hargrave Attn: Anna Avina Attn: Report Contact Attn: Gettler Ryan

Respectfully Submitted,

rek Carts

Amek Carter Specialist

(717) 556-7252



Analysis Report

LL Sample # WW 8429296

2425 New Holland Pike, Lancaster, PA 17601 • 717-656-2300 • Fax: 717-656-2681 • www.LancasterLabs.com

Sample Description: QA-T-160615 NA Water Facility# 90019 Job# 386500 GRD 210 Grand Ave-Oakland T0600100313

Project Name: 90019

Collected: 06/15/2016

Submitted: 06/16/2016 09:30 Reported: 08/09/2016 15:40

GAOQA

CAT No.	Analysis Name		CAS Number	Result	Method Detection Limit*	Limit of Quantitation	Dilution Factor
GC/MS	Volatiles	SW-846	8260B	ug/l	ug/l	ug/l	
10945	Benzene		71-43-2	N.D.	0.5	1	1
10945	Ethylbenzene		100-41-4	N.D.	0.5	1	1
10945	Methyl Tertiary Buty	l Ether	1634-04-4	N.D.	0.5	1	1
10945	Toluene		108-88-3	N.D.	0.5	1	1
10945	Xylene (Total)		1330-20-7	N.D.	0.5	1	1
GC Vol	latiles	SW-846	8015B	ug/l	ug/l	ug/l	
01728	TPH-GRO N. CA water	C6-C12	n.a.	N.D.	50	100	1

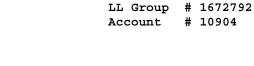
CA ELAP Lab Certification No. 2792

Sample Comments

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
10945	BTEX/MTBE	SW-846 8260B	1	D161722AA	06/20/2016 12:11	Brett W Kenyon	1
01163	GC/MS VOA Water Prep	SW-846 5030B	1	D161722AA	06/20/2016 12:11	Brett W Kenyon	1
01728	TPH-GRO N. CA water	SW-846 8015B	1	16178B20A	06/27/2016 21:09	Marie D	1
	C6-C12					Beamenderfer	
01146	GC VOA Water Prep	SW-846 5030B	1	16178B20A	06/27/2016 21:09	Marie D Beamenderfer	1



L4310 6001 Bollinger Canyon Rd. San Ramon CA 94583

Chevron



Analysis Report

Account

LL Sample # WW 8429297

10904

LL Group # 1672792

2425 New Holland Pike, Lancaster, PA 17601 • 717-656-2300 • Fax: 717-656-2681 • www.LancasterLabs.com

Sample Description: MW-5-W-160615 Grab Groundwater Facility# 90019 Job# 386500 GRD 210 Grand Ave-Oakland T0600100313

Project Name: 90019

Collected:	06/15/2016	06:30	by	AW
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Submitted: 06/16/2016 09:30 Reported: 08/09/2016 15:40

GAOM5

CAT No.	Analysis Name	CAS Number	Result	Method Detection Limit*	Limit of Quantitation	Dilution Factor
GC/MS	Volatiles SW-8	46 8260B	ug/l	ug/l	ug/l	
10945	Benzene	71-43-2	700	3	5	5
10945	Ethylbenzene	100-41-4	980	3	5	5
10945	Methyl Tertiary Butyl Ethe	er 1634-04-4	N.D.	3	5	5
10945	Toluene	108-88-3	410	3	5	5
10945	Xylene (Total)	1330-20-7	2,500	3	5	5
GC Vo	latiles SW-8	46 8015B	ug/l	ug/l	ug/l	
01728	TPH-GRO N. CA water C6-C12	n.a.	18,000	250	500	5

Chevron L4310

6001 Bollinger Canyon Rd.

San Ramon CA 94583

CA ELAP Lab Certification No. 2792

Sample Comments

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

Laboratory Sample Analysis Record

CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	e	Analyst	Dilution Factor
10945	BTEX/MTBE	SW-846 8260B	1	D161722AA	06/20/2016 1	19:03	Brett W Kenyon	5
01163	GC/MS VOA Water Prep	SW-846 5030B	1	D161722AA	06/20/2016 1	19:03	Brett W Kenyon	5
01728	TPH-GRO N. CA water	SW-846 8015B	1	16178B20A	06/28/2016 0)5:29	Marie D	5
	C6-C12						Beamenderfer	
01146	GC VOA Water Prep	SW-846 5030B	1	16178B20A	06/28/2016 0)5:29	Marie D Beamenderfer	5

*=This limit was used in the evaluation of the final result



Analysis Report

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Quality Control Summary

Client Name: Chevron Reported: 08/09/2016 15:40

Matrix QC may not be reported if insufficient sample or site-specific QC samples were not submitted. In these situations, to demonstrate precision and accuracy at a batch level, a LCS/LCSD was performed, unless otherwise specified in the method.

All Inorganic Initial Calibration and Continuing Calibration Blanks met acceptable method criteria unless otherwise noted on the Analysis Report.

Method Blank

Analysis Name	Result	MDL**	LOQ
	ug/l	ug/l	ug/l
Batch number: D161722AA	Sample num	ber(s): 8429	296-8429297
Benzene	N.D.	0.5	1
Ethylbenzene	N.D.	0.5	1
Methyl Tertiary Butyl Ether	N.D.	0.5	1
Toluene	N.D.	0.5	1
Xylene (Total)	N.D.	0.5	1
Batch number: 16178B20A TPH-GRO N. CA water C6-C12	Sample num N.D.	ber(s): 8429 50	296-8429297 100

LCS/LCSD

Analysis Name	LCS Spike Added ug/l	LCS Conc ug/l	LCSD Spike Added ug/l	LCSD Conc ug/l	LCS %REC	LCSD %REC	LCS/LCSD Limits	RPD	RPD Max
Batch number: D161722AA	Sample number	r(s): 84292	296-8429297						
Benzene	20	17.19			86		78-120		
Ethylbenzene	20	19.43			97		78-120		
Methyl Tertiary Butyl Ether	20	17.72			89		75-120		
Toluene	20	19.22			96		80-120		
Xylene (Total)	60	61.47			102		80-120		
	ug/l	ug/l	ug/l	ug/l					
Batch number: 16178B20A	Sample number	r(s): 84292	296-8429297						
TPH-GRO N. CA water C6-C12	1100	960.24	1100	955.58	87	87	77-120	0	30

MS/MSD

Unspiked (UNSPK) = the sample used in conjunction with the matrix spike

Analysis Name	Unspiked Conc ug/l	MS Spike Added ug/l	MS Conc ug/l	MSD Spike Added ug/l	MSD Conc ug/l	MS %Rec	MSD %Rec	MS/MSD Limits	RPD	RPD Max
Batch number: D161722AA	Sample numb	er(s): 8429	9296-8429	297 UNSPK:	P424927					
Benzene	N.D.	20	17.96	20	18.69	90	93	78-120	4	30
Ethylbenzene	N.D.	20	19.88	20	20.89	99	104	78-120	5	30
Methyl Tertiary Butyl Ether	N.D.	20	17.96	20	18.65	90	93	75-120	4	30

*- Outside of specification

**-This limit was used in the evaluation of the final result for the blank

(1) The result for one or both determinations was less than five times the LOQ.

(2) The unspiked result was more than four times the spike added.

P###### is indicative of a Background or Unspiked sample that is batch matrix QC and was not performed using a sample from this submission group.

Group Number: 1672792



Analysis Report

2425 New Holland Pike, Lancaster, PA 17601 • 717-656-2300 • Fax: 717-656-2681 • www.LancasterLabs.com

Quality Control Summary

Client Name: Chevron Reported: 08/09/2016 15:40 Group Number: 1672792

MS/MSD (continued)

Unspiked (UNSPK) = the sample used in conjunction with the matrix spike

Analysis Name	Unspiked Conc ug/l	MS Spike Added ug/l	MS Conc ug/l	MSD Spike Added ug/l	MSD Conc ug/l	MS %Rec	MSD %Rec	MS/MSD Limits	RPD	RPD Max
Toluene	N.D.	20	19.82	20	20.5	99	102	80-120	3	30
Xylene (Total)	N.D.	60	64.15	60	65.19	107	109	80-120	2	30

Surrogate Quality Control

Surrogate recoveries which are outside of the QC window are confirmed unless attributed to dilution or otherwise noted on the Analysis Report.

Analysis Name: BTEX/MTBE Batch number: D161722AA

	Dibromofluoromethane	1,2-Dichloroethane-d4	Toluene-d8	4-Bromofluorobenzene
8429296	99	94	96	94
8429297	94	88	99	102
Blank	99	93	96	94
LCS	95	95	98	99
MS	97	95	97	98
MSD	96	96	98	98
Limits:	80-116	77-113	80-113	78-113

Analysis Name: TPH-GRO N. CA water C6-C12 Batch number: 16178B20A Trifluorotoluene-F

8429296	88	
8429297	102	
Blank	88	
LCS	96	
LCSD	97	
Limits:	63-135	

*- Outside of specification

**-This limit was used in the evaluation of the final result for the blank

(1) The result for one or both determinations was less than five times the LOQ.

(2) The unspiked result was more than four times the spike added.

P###### is indicative of a Background or Unspiked sample that is batch matrix QC and was not performed using a sample from this submission group.

С	hevi	i O li	n Ca	allifo	rn	ia	R	eg	io	n /	4n	al	lys	sie	s Fr	2	ġЦ	le	st/	<u>(C</u>	ha		n of Cu	stoc	Ŋ
CHS IC AS Lar	<i>BG 15</i> ncaster poratories	l(e - 5	¢Ч	Ad	cot. #	10	90	Ч	Grou	For E .p # Instruct	urofin ions on	s Lan 1 Ə reverse	caste Side co	r Labo <u>)</u> Sa prrespon	oratorie Imple i Id with ci	es Use # <u>80</u> rcled nu	only 12	92	96	ا مسیم و	97)			
	ient Inforr						(4)	Matr	ix		5			A	nalys	es f	ledi	ieste	ed				SCR #:		
Facility # SS#9-0019-OML G-R#	386500 @	lobal	WBS ID#T06	001003 [,]	13																				
Site Address 210 GRAND AVENUE,	OAKLANI	D, CA			······																		Results in Dry	-	
Chevron PM AF GHDHM			Lead Consu Hargi	lltant 'ave			diment	Ground	Surface	ú			Gel Cleanup	Cleanup									Must meet lowe	est detection	
Consultant/Office Getter-Ryan Inc., 6805	Sierra Co	urt, S	uite G, I	Dublin, (CA 94	568	പി	Ϋ́Ο Δ	กี	Containers	8260	8260		Gel Cle									compounds	nfirmation	
Consultant Project Mgr. Deanna L. Harding, dea	Deanna L. Harding, deanna@grinc.com									Cont		Т Х	without Silica	with Silica (s	Method	Method					Confirm highes	hit by 8260	
Consultant Phone # (925) 551-7444 x180			4-40					Potable	Air	ber of	8021	8015	5 withc	5 with		Oxygenates	_						Run ox	y's on highest h	nit
Sampler Alex Wong					3	osite			╘│⊏	Numb	+ MTBE	P 2	3O 8015	3O 8015	Full Scan	Oxy	ad	ed Lead							
② Sample Identificatior	1	Soil Spth	Colle Date	ected Time	Grab	Composite	Soil	Water	lio	Total Number	BTEX +	TPH-GRO	TPH-DRO	TPH-DRO	8260 Fi		Total Lead	Dissolved					6) Rem	arks	
Q.A			6-15-16		· K	Ť		Ź		12	凤														Constanting of the local division of the loc
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Standard 5	day	4	4 day		<u> </u>			-2				15-1	6	13	15		Ú	-1_	Sa	hy	n	/	1550116	1315	·
72 hour 48 hour 24 hour EDF/EDD				iisned	by A	Dur	$\overline{\iota}$	-1-	Date	Spl	6	Time l (, 030		Receiv	ed by	-1	-			Date	Time			
Data Package (circle if required) EDD (circle if required) Relinquis					uishe	ed by			arrier:		-1		L			Receiv	ed by					Date	Time		
Type I - Full EDFFLAT (default)					PS _			FedE	x <u>~</u> >	2		ner_			_		thi	M	AL	sef	,	6/16/16	6598		
Type VI (Raw Data)		Other:				Te	mpe	rature	Upor	n Red	ceipt		· >ر	۲۰۵°	C		Cu	stody	/ Sea	als Ir	ntact	?	Yes	No	
	Eurofins Lancaster Laboratorie						10 • 2	425 Ne	w Holla	nd Pil	e La		Sector Street			-656	2200						laguad bu D	ept. 40 Manage	Correction of

The white copy should accompany samples to Eurofins Lancaster paperagories The yellow copy should be retained by the client.

Jed by Dept. 40 Management 7050.03

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Lancaster Laboratories Environmental

Sample Administration Receipt Documentation Log

Doc Log ID:

150646

Group Number(s): 1672792

Client: <u>CA</u>

	Deliv	ery and F	Receipt Information		
Delivery Method:	BASC	-	Arrival Timestamp:	<u>06/16/2016</u>	<u>):30</u>
Number of Packages:	<u>4</u>		Number of Projects:	<u>10</u>	
State/Province of Origin:	<u>CA</u>				:30 Yes Yes No 2 HCL No
	Arr	ival Con	dition Summary	<u></u>	
Shipping Container Sealed:		Yes	Sample IDs on COC m	atch Containers:	Yes
Custody Seal Present:		Yes	Sample Date/Times m	atch COC:	Yes
Custody Seal Intact:		Yes	VOA Vial Headspace ≥	≥ 6mm:	No
Samples Chilled:		Yes	Total Trip Blank Qty:		2
Paperwork Enclosed:		Yes	Trip Blank Type:		HCL
Samples Intact:		Yes	Air Quality Samples Pr	resent:	No
Missing Samples:		No			
Extra Samples:		No			
Discrepancy in Container Qty of	on COC:	No			

Unpacked by Krista Abel (3058) at 12:04 on 06/16/2016

Samples Chilled Details: 210

Th	ermometer Type	s: DT = Digi	ital (Temp. Bottl	le) IR =	Infrared (Sur	All Temperatures in °C.			
<u>Cooler #</u>	Thermometer ID	Corrected Temp	<u>Therm. Type</u>	<u>Ice Type</u>	Ice Present?	Ice Container	Elevated Temp?		
1	DT146	1.6	DT	Wet	Y	Bagged	N		
2	DT146	1.6	DT	Wet	Y	Bagged	Ν		
3	DT146	1.5	DT	Wet	Y	Bagged	N		
4	DT146	4.0	DT	Wet	Y	Bagged	N		

2425 New Holland Pike

Lancaster, PA 17605-2425

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Lancaster Laboratories Environmental

Explanation of Symbols and Abbreviations

The following defines common symbols and abbreviations used in reporting technical data:

RL N.D. TNTC IU umhos/cm C meq g µg mL mL m3	Reporting Limit none detected Too Numerous To Count International Units micromhos/cm degrees Celsius milliequivalents gram(s) microgram(s) milliliter(s) cubic meter(s)	BMQL MPN CP Units NTU ng F Ib. kg mg L μL pg/L	Below Minimum Quantitation Level Most Probable Number cobalt-chloroplatinate units nephelometric turbidity units nanogram(s) degrees Fahrenheit pound(s) kilogram(s) milligram(s) liter(s) microliter(s) picogram/liter
<	less than		
>	greater than		
ppm		e equivalent to milli	kilogram (mg/kg) or one gram per million grams. For grams per liter (mg/l), because one liter of water has a weight uivalent to one microliter per liter of gas.
ppb	parts per billion		
Dry weight basis			nisture content. This increases the analyte weight imple without moisture. All other results are reported on an

Laboratory Data Qualifiers:

- B Analyte detected in the blank
- C Result confirmed by reanalysis

as-received basis.

E - Concentration exceeds the calibration range

J (or G, I, X) - estimated value \geq the Method Detection Limit (MDL or DL) and < the Limit of Quantitation (LOQ or RL)

P - Concentration difference between the primary and confirmation column >40%. The lower result is reported.

U - Analyte was not detected at the value indicated

V - Concentration difference between the primary and confirmation column >100%. The reporting limit is raised due to this disparity and evident interference...

Additional Organic and Inorganic CLP qualifiers may be used with Form 1 reports as defined by the CLP methods. Qualifiers specific to Dioxin/Furans and PCB Congeners are detailed on the individual Analysis Report.

Analytical test results meet all requirements of the associated regulatory program (i.e., NELAC (TNI), DoD, and ISO 17025) unless otherwise noted under the individual analysis.

Measurement uncertainty values, as applicable, are available upon request.

Tests results relate only to the sample tested. Clients should be aware that a critical step in a chemical or microbiological analysis is the collection of the sample. Unless the sample analyzed is truly representative of the bulk of material involved, the test results will be meaningless. If you have questions regarding the proper techniques of collecting samples, please contact us. We cannot be held responsible for sample integrity, however, unless sampling has been performed by a member of our staff.

This report shall not be reproduced except in full, without the written approval of the laboratory.

Times are local to the area of activity. Parameters listed in the 40 CFR Part 136 Table II as "analyze immediately" are not performed within 15 minutes.

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Attachment D Historical Groundwater Monitoring and Sampling Data

	Table 1 Groundwater Monitoring Data and Analytical Results Former Chevron Service Station #9-0019 210 Grand Avenue Oakland, California																
		Chloro- TOC GWE DTW TPH-GRO B T E X MTBE TOG form 1,2-DCA Freen 1,1,1-TCA															
WELL ID/ DATE	ТОС (ft.)	GWE (msl)	DTW	TPH-GRO	B	T	E	X	МТВЕ	TOG	form	*********************	************			1,2-DCPA	
	(1.)	(inst)	(ft.)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
MW-4	401																
03/14/89	7.60	2.08	5.52	3,000	810	200	30	130	-	<3,000	<20	<5.0	<20	<5.0		-	-
06/08/89	7.60	3.41	4.19		1	-		-							-		-
06/09/89	7.60		. **	900	440	13	22	40			<20	<5.0	60	<5.0		i i i i i	÷.
09/14/89	7.60	2.80	4.80	540	220	2.0	6.1	9.3	-		<1.0	2.3	<1.0	<0.2	-	2	
12/08/89	7.60	2.74	4.86	150	18	<0.3	1.0	<0.6			<0.5	1.9	-	<0.5			
03/19/90	7.60	2.95	4.65	270	50	<0.3	0.7	<0.6			<0.5	0.8	-	<0.5			
07/06/90	7.59	1.17	6.42	140	0.7	<0.3	0.5	<0.6			<0.5	0.79		<0.5			**
10/03/90	7.59	1.20	6.39	180	<0.3	<0.3	2.0	<0.6			<0.5	0.5		<0.5	44	÷	-
08/23/91	7.59	3.17	4.42	400	9.9	6.8	3.1	7.1	24		<0.5	<0.5		<0.5		144	
11/22/91	7.59	2.21	5.38	130	3.4	1.3	3.5	6.0			<0.5	<0.5	<0.5	<0.5	-		1
02/26/92	7.59	4.94	2.65	520	15	2.7	6.1	8.6			<0.5	<0.5	<0.5	<0.5			-
05/22/92	7.59	3.63	3.96	460	20	2.8	5.0	6.9	-	÷.	<0.5	<0.5	<0.5	<0.5	-		
09/29/92	7.59	2.91	4.68	160	1.1	1.7	0.8	2.8	4		<0.5	<0.5		<0.5			-
12/23/92	7.59	3.96	3.63	110	0.7	0.5	0.9	1.7		÷.		-		-			
03/22/93	7.59	4.69	2.90	930	9.0	3.0	7.0	8.0		-	1			-		-	
06/07/93	7.59	3.70	3.89	240	2.0	0.9	3.0	3.0		-		-		-	1		
09/10/93	7.59	3.07	4.52	<50	<0.5	<0.5	0.8	<0.5		-	1		-		-		
03/07/94	7.59	4.44	3.15	550	3.0	3.0	8.0	12				44		-		-	
06/16/94	7.59	3.51	4.08	150	<0.5	0.6	1.5	0.7	4		-					-	
09/08/94	7.59	3.04	4.55	<50	<0.5	<0.5	<0.5	1.2	-		1		2				
11/29/94	7.59	4.74	2.85	130	<0.5	1.1	<0.5	0.58	-	-	2.	-	1				
03/21/95	7.59	5.89	1.70	720	2.2	<2.0	5.9	<2.0			0			-			
06/27/95	7.59	4.21	3.38	100	<0.5	<0.5	<0.5	<0.5		-				-	-	-	
09/27/95	7.59	3.84	3.75	<50	<0.5	<0.5	<0.5	<0.5		2		-		-	-	- C	
12/29/95	7.59	INACCES						-0.5			5	÷.		-			
10/10/96	7.59	3.71	3.88	<50	<0.5	<0.5	<0.5	<0.5	<2.5								
12/19/96	7.59	2.53	5.06	<50	<0.5	<0.5	<0.5	<0.5						100	<u> </u>		-
03/22/97	7.59	3.42	4.17	<50	<0.5	<0.5	<0.5	<0.5	<2.5							-	-
06/29/97	10.03	5.76	4.27	<50	<0.5	<0.5			<2.5			-		-			
09/12/97	10.03	5.61	4.42	<50	<0.5		<0.5	<0.5	2.5			-			7		
12/05/97	10.03	5.57	4.42	<50		<0.5	<0.5	<0.5	<2.5	-			-				
02/21/98	10.03	5.92	4.40	<50	<0.5	<0.5	<0.5	<0.5	<2.5	(H)	-	-			-		
08/17/98	10.03				<0.5	<0.5	<0.5	<0.5	<2.5					-	-		
03/11/99		5.61	4.42	120	5.4	7.8	3.0	28	7.4						-		-
	10.03	5.69	4.34	<50	<0.5	<0.5	<0.5	<0.5	<2.0		-	-	-		÷		
09/28/99	10.03	4.50	5.53	<50	<0.5	0.69	<0.5	0.901	<5.0	- 			-	- 	44	-	

		Table 1 Groundwater Monitoring Data and Analytical Results Former Chevron Service Station #9-0019 210 Grand Avenue Oakland, California															
WELL ID/	тос						Januaria	notanos	00000000		Chloro-						
DATE	ТОС (ft.)	GWE (msl)	DTW (fl.)	TPH-GRO (µg/L)	Β (μg/L)	Т (µg/L)	E (µg/L)	Х (µg/L)	MTBE (μg/L)	ΤΟG (μg/L)	form (µg/L)			1,1,1-TCA		1,2-DCPA	
	<u></u>					<u>···(µ5/1-)</u> ···	#8'LJ	(#8/2)	(µg/L)	148/11	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
MW-4 (cont) 03/14/00	10.02	DIACCE	CODI E														
03/14/00	10.03	INACCE															
03/21/01	10.03	4.71	5.32	<50	< 0.50	<0.50	< 0.50	< 0.50	<2.5								
03/21/01 09/10/01 ⁴	10.03	5.11	4.92	<50	<0.50	<0.50	<0.50	< 0.50	<2.5								
03/06/02 ⁴	10.03	4.65	5.38	<50	<0.50	< 0.50	<0.50	< 0.50	<2.5								
03/06/02 09/14/02 ⁴	10.03	5.06	4.97	<50	< 0.50	< 0.50	< 0.50	<1.5	<2.5								
09/14/02 03/28/03 ⁵	10.03	4.86	5.17	<50	< 0.50	< 0.50	<0.50	<1.5	<2.5								
03/28/03 09/02/03 ^{4,6}	10.03	4.85	5.18	<50	<0.5	<0.5	<0.5	<1.5	<2.5								
09/02/03 ⁻ 03/26/04 ^{4,6}	10.03	4.53	5.50	<50	<0.5	<0.5	<0.5	<0.5	<0.5								
03/26/04 ⁻ 09/13/04 ^{6,7}	10.03	5.22	4.81	<50	<0.5	<0.5	<0.5	<0.5	<0.5								
	10.03	4.83	5.20	<50	<0.5	<0.5	<0.5	<0.5	<0.5								
03/02/05 ⁶	10.03	6.13	3.90	<50	<0.5	1	<0.5	2	<0.5								
09/22/05 ⁶	10.03	5.56	4.47	<50	<0.5	<0.5	<0.5	<0.5	<0.5								
03/30/06 ⁶	10.03	6.42	3.61	<50	<0.5	<0.5	<0.5	<0.5	<0.5								
08/28/06 ⁶	10.03	5.22	4.81	<50	<0.5	<0.5	<0.5	<0.5	<0.5								
03/05/07 ⁶	10.03	6.01	4.02	<50	<0.5	<0.5	<0.5	<0.5	<0.5								
09/24/07 ⁶	10.03	5.53	4.50	<50	<0.5	<0.5	<0.5	<0.5	<0.5								
03/06/08 ⁶	10.03	5.43	4.60	<50	<0.5	<0.5	<0.5	<0.5	<0.5								
09/16/08 ⁶	10.03	5.51	4.52	<50	<0.5	<0.5	<0.5	<0.5	<0.5								
03/02/09 ⁶	10.03	6.22	3.81	<50	<0.5	<0.5	<0.5	<0.5	<0.5								
09/16/09 ⁶	10.03	4.76	5.27	<50	<0.5	<0.5	<0.5	<0.5	<0.5								
03/04/10 ⁶	10.03	5.55	4.48	<50	<0.5	<0.5	<0.5	<0.5	<0.5								
09/21/10 ⁶	10.03	4.88	5.15	<50	<0.5	<0.5	<0.5	<0.5	<0.5								
03/09/11 ⁶	10.03	5.08	4.95	<50	<0.5	<0.5	<0.5	<0.5	<0.5								
09/14/11 ⁶	10.03	6.01	4.02	<50	<0.5	<0.5	<0.5	<0.5	<0.5								
03/21/12 ⁶	10.03	5.82	4.21	<50	<0.5	<0.5	<0.5	<0.5	<0.5								
09/15/12	10.03	6.17	3.86	SAMPLED A	ANNUAL	LY											-
MW-5																	
03/14/89	8.35	1.37	6.98	20,000	6,600	1,600	270	1,100		<3,000	<100	<20	<20	<20		2	
06/08/89	8.35	3.62	4.73											-20	-	6	
06/09/89	8.35			15,000	>2,800	270	240	640			<20	28	<20	<5.0			
06/09/89 (I) 8.35			12,000	5,100	300	240	700	<u>.</u>		<200	<50	<20	<50			
09/14/89	8.35	2.98	5.37	15,000	>730	>320	>290	440			<10	<2.0	<20	<2.0			100
09/14/89 (E) 8.35			15,000	3,300	450	490	730	-	-	<100	<20	100	<2.0			
				-	,						100	-2-V	100	~20		-	-

Table 1 Groundwater Monitoring Data and Analytical Results Former Chevron Service Station #9-0019

210 Grand Avenue Oakland, California

							Oak	and, Cali	fornia								
											Chloro-						
WELL ID/	TOC	GWE	DTW	TPH-GRO	B	Т	E	X	MTBE	TOG	form	1,2-DCA	Freon	1,1,1-TCA	PCE	1,2-DCPA	1,2-DCI
DATE	(fl.)	(msl)	(ft.)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
MW-5 (cont)																	
09/14/89 (T)	8.35			16,000	3,100	550	400	690		-	<50	<10	<50	<10			
12/08/89	8.35	-0.78	9.13	20,000	4.600	640	390	1,300			<0.5	27	-50	<0.5	-		
3/19/90	8.35	3.23	5.12	25,000	6,500	1,200	450	2,200			<0.5	10		0.7		-	
07/06/90	8.35	2.54	5.81	30,000	5,600	890	210	1,400			<0.5	<0.5	_	<0.5	1.2	77	
0/03/90	8.35	1.45	6.90	29.000	6.000	790	270	1,500	-		<0.5	<0.5	1	<0.5		2.0	
8/23/91	8.35	3.30	5.05	36,000	6.100	1,200	460	2,600	2		<0.5	3.9	12	<0.5		0.9	-
11/22/91	8.35	2.10	6.25	21,000	8.000	1,500	530	2,600			<0.5	3.9	<0.5	<0.5	1.0	0.8	
02/26/92	8.35	5.35	3.00	43.000	14,000	1,600	640	4,700	-		<0.5	2.0	<0.5	<0.5	1.0	0.8	
5/22/92	8.35	3.86	4.49	72,000	18,000	8,100	920	10.000			<0.5	6.8	<0.5	<0.5			
9/29/92	8.35	3.50	4.85	54,000	14,000	1,400	740	8,100		12	<0.5	4.4	~0.5	<0.5	-7		
12/23/92	8.35	4.77	3.58	38,000	8,400	910	530	5,300		1	<0.5	2.9		<0.5			1
3/22/93	8.35									_	-0.5		-				
6/07/93	8.35	-3.82	12.17	24.000	3.000	280	360	1,200		-	<0.5	<0.5	-	<0.5	2		
9/10/93	8.35	-0.15	8.50	8,900	860	160	100	320	<u> </u>		<5.0	<5.0	2	<5.0			
3/07/94	8.35	5.30	3.05	9,600	2,100	380	120	290	-	-	<12.5	<12.5	-	<12.5		-	
06/16/94	8.35	2.64	5.71							-		-14.5	-	~12.5		2	
07/08/94	8.35	2.43	5.92	10,000	3.600	360	210	460	-	-	<0.5	<0.5	2	<0.5	1.2	-	2.0
9/08/94	8.35	3.04	5.31	14,000	2,800	270	170	360	- 22-	-	<0.5	2.8	-	<0.5	1.2	2	2.0
1/29/94	8.35	5.72	2.63	11,000	2,800	280	130	300			<5.0	<5.0	<5.0	<5.0	<5.0	<5.0	
3/21/95	8.35	7.41	0.94	6,700	1,400	120	100	260			<0.5	0.59	<0.5	<0.5	<0.5	<0.5	-
06/27/95	8.35	6.01	2.34	18,000	6.100	480	600	990			<10	<10	<10	<10	<10	<10	
9/27/95	8.35	4.65	3.70	15,000	3,600	140	210	310		-	<25	<25	<25	<25	<25	<25	
2/29/95	8.35	INACCES	SIBLE						-	-				-23			
0/10/96	8.35	4.31	4.04	5,700	1,800	53	530	84	<100					-	-	2	
2/19/96	8.35	INACCES	SIBLE				-		2002	-	2	2	-	12			
3/22/97	8.35	INACCES	SIBLE					- 46			2			-		2	-
4/03/97			4.46	21,000	6,800	4,100	610	1.900	530	-				-			2
6/29/97	10.99	5.90	5.09	16,000	5,300	1,900	530	1,600	<250		-		L.	2		-	-
9/12/97	10.99	5.98	5.01	6,100	1,900	510	120	390	<25	-	1	4		1.2			-
2/05/97	10.99	5.36	5.63	52,000	11,000	7,700	1,400	3,600	920	1							-
2/21/98	10.99	6.34	4.65	55,000	13,000	11,000	450	3,300	1,200					2			-
6/24/98 ¹	10.99	5.51	5.48	-						-			3	-		-	
8/17/98	10.99	6.05	4.94	5,700	4,100	1.500	210	81	<50			-		1.2	2		
3/11/99	10.99	6.09	4.90	11,400	1590	2610	351	1.200	58.2	2	_	-		-	1	-	-

					Grou	indwate r Forme	Monitor or Chevro 210		a and An Station # venue		Results						
WELL ID/	тос	GWE	DTW	TPH-GRO	в					TOO	Chloro-						
DATE	10C (ft.)	(msl)	(ft.)	(μg/L)	Φ (μg/L)	Т (µg/L)	E (µg/L)	X (µg/L)	MTBE (μg/L)	ΤΟG (μg/L)	form (µg/L)	1,2-DCA (µg/L)	Frean (µg/L)	1,1,1-TCA (μg/L)	PCE (μg/L)	1,2-DCPA (µg/L)	
MW-5 (cont)		<u></u>		<u>····</u> ································				181	(F8'-)	148.29	(#5 [/] L)	(45/L)	(18/1)	(#8/1-)	(#8/1.)	(µg/L)	(µg/L)
03/10/00 ²	10.99	5.65	5.34	59,800	4,280	17 100	2 280	7 210	<1.000								
08/29/00	10.99	5.96	5.03	42,000 ³		17,100	2,280	7,210	<1,000								
03/21/01	10.99	5.79 5.79	5.03 5.20	42,000 $26,000^3$	3,300	6,300	1,700	4,300	<1,000								
09/10/01 ⁴	10.99	5.91	5.08	300	2,500	7,300	1,500	4,200	750								
03/06/01 ⁴	10.99	6.21	4.78		29	50	7.7	66 5 300	<5.0								
09/14/02 ⁴	10.99	6.06	4.78 4.93	32,000	2,500	6,900 8,400	1,800	5,300	<50								
03/28/03 ⁵	10.99	6.08	4.93 4.91	55,000 35,000	2,800	8,400 5,700	3,200	8,300	160								
09/02/03 ^{4,6}	10.99	5.76	4.91 5.23	35,000	2,100	5,700	2,500	7,000	<63								
03/26/04 ^{4,6}	10.99	6.35	5.25 4.64	680 15 000	130	98	54	200	<0.5								
09/13/04 ^{6,7}	10.99	5.35	4.04 5.64	15,000	810	2,200	590	2,900	<1								
03/02/05 ⁶	10.99	5.33 6.67		4,800	280	220	170	950 7.000	<0.5								
09/22/05 ⁶	10.99	5.19	4.32	39,000	2,900	5,700	2,700	7,900	<3								
03/30/06 ⁶	10.99	6.89	5.80	12,000	640	500	190	880	<0.5								
08/28/06 ⁶	10.99		4.10	57,000	1,700	4,500	3,500	9,500	<5								
03/05/07 ⁶		6.03	4.96	41,000	2,700	580	2,400	5,300	<5								
03/03/07 09/24/07 ⁶	10.99	6.59	4.40	25,000	1,800	930	1,600	2,600	<1								
03/06/08 ⁶	10.99	6.09	4.90	13,000	1,200	220	930	860	<2								
03/06/08 09/16/08 ⁶	10.99	6.11	4.88	22,000	1,100	1,700	1,100	4,300	<3								
03/02/09 ⁶	10.99	6.01	4.98	11,000	460	200	390	1,200	<0.5								
03/02/09 09/16/09 ⁶	10.99	6.74	4.25	25,000	450	1,600	2,000	6,000	<3								
03/04/10 ⁶	10.99	5.28	5.71	990	38	30	28	120	<0.5								
	10.99	5.97	5.02	540	9	10	0.7	82	<0.5								
09/21/10 ⁶ 03/09/11 ⁶	10.99	5.46	5.53	1,900	81	31	180	340	<0.5								
	10.99	6.62	4.37	11,000	380	120	98 0	1,500	<1								
09/14/11 ⁶	10.99	6.39	4.60	8,400	570	59	1,000	670	<5								
03/21/12 ⁶	10.99	6.24	4.75	35,000	1,300	550	2,200	3,800	<10								
09/15/12 ⁶	10.99	6.01	4.98	7,500	1,200	390	650	1,100	<3								
MW-6																	
07/06/90	6.56	-2.53	9.09	210	<0.3	<0.3	3.0	7.0	1.42	14.1	<0.5	<0.5		<0.5	140	-	
10/03/90	6.56	0.78	5.78	320	<0.3	0.3	1.0	<0.6	-	-	<0.5	<0.5		< 0.5			
08/23/91	6.56	-0.93	7.49	320	1.7	<0.5	2.1	<0.5			<0.5	< 0.5		<0.5			
11/22/91	6.56	-1.07	7.63	190	1.9	2.2	5.4	7.7	-	122	<0.5	<0.5	<0.5	< 0.5	_		-
02/26/92	6.56	1.01	5.55	120	2.0	1.5	3.5	5.1	-		< 0.5	<0.5	<0.5	<0.5			
05/22/92	6.56	-0.38	6.94	160	1.1	0.6	0.9	1.0			< 0.5	<0.5	<0.5	<0.5	1		

								Table 1	1								
					Gro	undwater	Monitor	ing Data	and An	alytical	Results						
							r Chevron				Concerna.						
								Grand A									
			_					and, Cali									
											Chloro-						
WELL ID/	TOC	GWE	DTW	TPH-GRO	B	Т	E	X	MTBE	TOG	form	1.2-DCA	Freen	1,1,1-TCA	PCE	1,2-DCPA	1.2-DCE
DATE	(fl.)	(msl)	(ft.)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)		(µg/L)
MW-6 (cont)					100									···· ··· ··· ··· ··· ··· ··· ···		····	
09/29/92	6.56	-0.24	6.80	65	0.5	1.4	0.5	0.64			-0.5	-0.5		-0.5			
12/23/92	6.56	0.57	5.99	140	0.7	0.7	0.9	2.1			<0.5	<0.5	7	<0.5			-
03/22/93	6.56	-0.51	7.07	71	<0.5	<0.5	<0.5	<0.5	-	-	-					-	1
06/07/93	6.56	-1.05	7.61	85	<0.5	<0.5	2.0	1.0		-	-	-	-	-			
09/10/93	6.56	1.88	4.68	<50	<0.5	<0.5	1.0	<0.5				-		-		-	-
03/07/94	6.56	1.34	5.22	<50	<0.5	<0.5	<0.5	0.8						-			-
06/16/94	6.56	2.39	4.17	<50	<0.5	<0.5	<0.5	<0.5			*	-		-			
09/08/94	6.56	1.96	4.60	70	<0.5	0.6	<0.5	2.3		-	**	-	- 7	5			
11/29/94	6.56	0.03	6.53	120	<0.5	<0.5	1.3			-		77			-	-	
03/21/95	6.56	-0.47	7.03	<50	<0.5	<0.5	<0.5	<0.5		**	÷.			-			
06/27/95	6.56	0.20	6.36	84	<0.5	<0.5		<0.5								200	
09/27/95	6.56	2.21	4.35	<50	<0.5		<0.5	1.1			7			7	1		
12/29/95	6.56	0.41	6.15	<50	<0.5	<0.5	<0.5	<0.5		-				-			
03/28/96	6.56	INACCES				<0.5	<0.5	<0.5	3.2	-	-						
04/04/96	6.56	2.75	3.81	<50	<0.5	-0.5	-0.6	-0.5	-					*		177	
06/21/96	6.56	1.64	4.92	130	<0.5	<0.5	<0.5	<0.5	<2.5			244		*	-	-	
09/26/96	6.56	-0.18	6.74	130		<0.5	<0.5	0.66	<2.5			()	-		-		
12/19/96	6.56	INACCES			<0.5	0.52	0.92	1.0	<2.5		· · ·			1.00		*	
03/22/97	6.56	INACCES				-	-			-		·)		e			**
06/29/97	10.23	3.45	6.78		-0.5	-0.5								-	-		
09/12/97	10.23	3.43		<50	<0.5	<0.5	<0.5	<0.5	<2.5	**							
12/05/97	10.23	3.97	6.26	<50	<0.5	<0.5	<0.5	<0.5	<2.5							**	
02/21/98	10.23	3.88	6.28 6.35	<50	<0.5	<0.5	<0.5	<0.5	<2.5					-			
08/17/98	10.23	4.33	5.90	<50	<0.5	<0.5	<0.5	<0.5	<2.5		-	 .					
03/11/99	10.23	4.33						44		-	-			~			
09/28/99	10.23	4.00	5.35		-						**				+		
03/14/00	10.23	4.64	5.62	-	0		-				**			-			
08/29/00	10.23	4.04	5.59						4		**			- 			
03/21/01			5.71	-							-				-		-
09/10/01	10.23 10.23	4.75 5.04	5.48				-					-	÷.			(11))	-
03/06/02			5.19		100		-				**	-	1		***		
09/14/02	10.23	4.77	5.46	-								-				-	(10
03/28/03	10.23 10.23	4.99	5.24	-	(***)			***		-					-+-	è	
03/28/03 09/02/03 ⁴	10.23	4.74 4.43	5.49			- 75		-					***				-
03/26/04	10.23		5.80	ATT: ATT:	ANDOG					1			-		491		••
03/20/04	10.23	UNABLE	TO LOC	ATE - NEW L	ANDSCA	PING IN A	AREA				-	++					

					Gro	undwater Forme	Monitor er Chevro		a and Ar Station		Results						
-		_					Oakl	and, Cal	ifornia								
											Chloro-						
WELL ID/	тос	GWE	DTW	TPH-GRO	В	Т	E	X	MTBE	TOG	form	1,2-DCA	Freon	1,1,1-TCA	PCE	1,2-DCPA	1.2-DCE
DATE	(fL)	(msl)	(ft.)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)		(µg/L)		(µg/L)
MW-6 (cont)																	
09/13/04	10.23	4.68	5.55								127.5						
03/02/05	10.23	5.27	4.96								3				-		
09/22/05	10.23	4.55	5.68			-					- 61	-					
03/30/06	10.23	5.88	4.35	2	-	-		-									-
08/28/06	10.23	4.73	5.50	-							-				-		-
03/05/07	10.23	5.36	4.87	-					7								
09/24/07	10.23	5.06	5.17													**	
03/06/08	10.23	5.25	4.98							-					-		
09/16/08	10.23	5.08	5.15							÷.	2	-				-	· · ·
03/02/09	10.23	5.40	4.83	-	-							**					
09/16/09	10.23	4.62	5.61				-			-		.75				-	
03/04/10				-				1		••			-				
09/21/10	10.23	5.27	4.96						-	77						÷	
03/09/11 ⁸	10.23	4.83	5.40				7	100				(11)		÷.			
	10.23	5.12	5.11	<50	<0.5	<0.5	<0.5	<0.5	<0.5								
09/14/11	10.23	5.46	4.77	-								-		1.00			
03/21/12	10.23	5.22	5.01				-	÷.	-	-		÷.		-	**	÷.	
09/15/12	10.23	4.62	5.61		-		-	÷***	-	-	-	- 1		- 1	-	-	-
MW- 7																	
07/06/90	4.99	-0.86	5.85	<50	<0.3	< 0.3	< 0.3	<0.6		<1.000	<0.5	<0 F		-0 F			
10/03/90	4.99	-0.30	6.25	<50 <50	<0.5 <1.5	<0.3 <1.5	<0.3 <1.5			<1,000	<0.5	<0.5		< 0.5			
08/23/91	4.99	-0.51	5.50	<50	<0.5	<1.5 <0.5	<0.5	<3.0			<0.5	<0.5		<0.5		-	**
11/22/91	4.99	-0.74	5.73	<50	<0.5 <0.5	<0.5		<0.5			< 0.5	< 0.5		<0.5		1	
02/26/92	4.99	0.15	4.84	<50 <50	<0.5 <0.5	<0.3 <0.5	<0.5	<0.5			<0.5	<0.5	<0.5	<0.5		÷÷-:	
05/22/92	4.99	0.10	4.89	<50 <50	<0.5 <0.5		<0.5	<0.5		-	<0.5	<0.5	<0.5	<0.5			
09/29/92	4.99	-0.56	5.55	<50		<0.5	<0.5	<0.5			<0.5	<0.5	<0.5	<0.5	-		
12/23/92	4.99	0.12	4.87		<0.5	< 0.5	<0.5	0.6			<0.5	<0.5		<0.5		-	-
03/22/93	4.99 4.99			<50	<0.5	<0.5	<0.5	< 0.5									++
05/22/95 06/07/93	4.99 4.99	0.94	4.05	<50 <50	<0.5	<0.5	<0.5	<0.5	-						-		-
09/10/93		0.36	4.63	<50 <50	< 0.5	<0.5	<0.5	<0.5								-	
	4.99	-0.57	5.56	<50	< 0.5	<0.5	<0.5	<0.5				*			-		
03/07/94	4.99	0.34	4.65	<50	< 0.5	<0.5	<0.5	<0.5		-					-		
06/16/94	4.99	-0.08	5.07	<50	<0.5	<0.5	<0.5	<0.5			-	-					
09/08/94	4.99	-0.34	5.33	250	34	40	4.4	26		-					-	-	100
11/29/94	4.99	0.12	4.87	<50	<0.5	<0.5	<0.5	<0.5		- 25			-		-		÷

Table 1
Groundwater Monitoring Data and Analytical Results
Former Chevron Service Station #9-0019
210 Grand Avenue

Oakland, California

	TO										Chloro-						
WELL ID/ DATE	TOC	GWE	DTW	TPH-GRO	В	Т	E	X	MTBE	TOG	form			1,1,1-TCA			
	(ft.)	(msl)	(ft.)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
MW-7 (cont)	8.08	3.46	4.62														
03/21/95	4.99	1.31	3.68	<50	<0.5	<0.5	<0.5	<0.5									
06/27/95	4.99	0.53	4.46	<50	<0.5	<0.5	<0.5	<0.5									
12/29/95	4.99	1.24	3.75	<50	<0.5	<0.5	<0.5	<0.5	<2.5								
03/28/96	4.99	1.74	3.25	<50	<0.5	<0.5	<0.5	<0.5	<2.5								
06/21/96	4.99	0.66	4.33	<50	< 0.5	1.2	<0.5	<0.5	5.3								
09/26/96	4.99	0.04	4.95	<50	<0.5	<0.5	<0.5	<0.5	<2.5								
12/19/96	4.99	1.81	3.18	<50	<0.5	<0.5	<0.5	<0.5	<2.5								
03/22/97	4.99	2.26	2.73	<50	<0.5	<0.5	<0.5	<0.5	<2.5								
06/29/97	8.08	4.04	4.04	<50	<0.5	<0.5	<0.5	<0.5	<2.5								
09/12/97	8.08	6.04	2.04	<50	<0.5	<0.5	< 0.5	<0.5	<2.5								
12/05/97	8.08	5.68	2.40	<50	<0.5	<0.5	<0.5	<0.5	<2.5								
02/21/98	8.08	INACCE	SSIBLE														
08/17/98	8.08	3.46	4.62														
03/11/99	8.08	6.33	1.75														
09/28/99	8.08	6.29	1.79														
03/14/00	8.08	4.45	3.63														
08/29/00	8.08	3.60	4.48														
03/21/01	8.08	5.21	2.87														
09/10/01	8.08	4.88	3.20														
03/06/02	8.08	INACCE															
09/14/02	8.08	5.27	2.81														
03/28/03	8.08	4.92	3.16														
09/02/03 ⁴	8.08	4.59	3.49														
03/26/04	8.08	5.14	2.94														
09/13/04	8.08	3.72	4.36														
03/02/05	8.08	5.41	2.67														
09/22/05	8.08	3.50	4.58														
03/30/06	8.08	5.78	2.30														
08/28/06	8.08	3.36	4.72														
03/05/07	8.08	5.27	2.81														
09/24/07	8.08	3.66	4.42														
03/06/08	8.08	4.36	4.42														
09/16/08	8.08	4.30 3.69	4.39														
03/02/09	8.08	5.53	4.39 2.55														
09/16/09	8.08	3.53	2.55 4.38														
07/10/07	0.00	5.70	4.JŌ														

Table 1
Groundwater Monitoring Data and Analytical Results
Former Chevron Service Station #9-0019
210 Grand Avenue

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				•							Chloro-						
WELL ID/	тос	GWE	DTW	TPH-GRO	B	Т	Е	X	MTBE	TOG	form	1,2-DCA	Freen	1,1,1-TCA	PCE	1,2-DCPA	1,2-DCE
DATE	(fl.)	(msl)	(fl.)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
MW-7 (cont)	8.08	3.46	4.62						-	-	-				-	-2	
03/04/10	8.08	3.77	4.31	1.00							-						-
09/21/10	8.08	3.87	4.21					-			2	-					
03/09/116,8	8.08	5.03	3.05	<50	<0.5	<0.5	<0.5	<0.5	<0.5	-		-					
09/14/11	8.08	4.13	3.95	· · · ·		-							2				
03/21/12	8.08	4.75	3.33	5-0					-	-		-					
09/15/12	8.08	4.60	3.48		-	-	-	-	1	100	-	-	-	_	-	-	
																	4
MW-8																	
07/06/90	6.77	2.79	3.98	<50	< 0.3	< 0.3	<0.3	<0.6		<1,000	<0.5	<0.5		<0.5	-		
10/03/90	6.77	2.04	4.73	<50	< 0.3	< 0.3	<0.3	<0.6			< 0.5	< 0.5		<0.5	_		
08/23/91	6.77	2.01	4.76	<50	< 0.5	<0.5	<0.5	< 0.5			< 0.5	<0.5		<0.5	4		
11/22/91	6.77	1.04	5.73	<50	<0.5	<0.5	<0.5	< 0.5			< 0.5	<0.5	<0.5	< 0.5	1		
02/26/92	6.77	2.47	4.30	<50	< 0.5	<0.5	<0.5	< 0.5			<0.5	<0.5	<0.5	<0.5			
05/22/92	6.77	3.11	3.66	<50	<0.5	<0.5	<0.5	< 0.5		-	<0.5	<0.5	< 0.5	<0.5		-	
09/29/92	6.77													-0.5	1		
12/23/92	6.77	3.94	2.83	<50	<0.5	7.2	0.6	2.5			-	-	-	4		-	
03/22/93	6.77	2.39	4.38	<50	<0.5	<0.5	<0.5	< 0.5				-					
06/07/93	6.77	1.60	5.17	<50	<0.5	<0.5	<0.5	< 0.5						-			- 2-
09/10/93	6.77	1.61	5.16	<50	<0.5	<0.5	< 0.5	<0.5			-				-	-	-
03/07/94	6.77	2.06	4.71	<50	<0.5	<0.5	<0.5	< 0.5			<u>.</u>						
06/16/94	6.77	2.62	4.15	<50	<0.5	< 0.5	<0.5	<0.5		-44					100		-
09/08/94	6.77	1.66	5.11	<50	<0.5	< 0.5	<0.5	< 0.5			-						
11/29/94	6.77	1.94	4.83	<50	<0.5	< 0.5	< 0.5	< 0.5	-			-		-			1
03/21/95	6.77	0.94	5.83	<50	<0.5	< 0.5	< 0.5	<0.5			4	44		-			
06/27/95	6.77	0.57	6.20	<50	<0.5	<0.5	< 0.5	<0.5		4.	1	-					-
09/27/95	6.77	1.62	5.15							-		-					
12/29/95	6.77	2.22	4.55					**)		-				-			
03/28/96	6.77	2.55	4.22		-						21						
)6/21/96	6.77	3.41	3.36			-	-		-		1		-				
09/26/96	6.77	2.65	4.12				1.14		-					-		-	
12/19/96	6.77	3.83	2.94	·		-	-										-
)3/22/97	6.77	3.88	2.89								2			-			
)6/29/97	9.88	6.92	2.96	÷.	-		-				<u>5</u>	-		-			
9/12/97	9.88	7.11	2.77				-					-				-	

Table 1	
Groundwater Monitoring Data and Analytical Results	
Former Chevron Service Station #9-0019	

210 Grand Avenue

							Oak	and, Cali	fornia								
											Chloro-						
WELL ID/	TOC	GWE	DTW	TPH-GRO	B	Т	E	X	MTBE	TOG	form	1,2-DCA	Freen	1,1,1-TCA	PCE	1,2-DCPA	1,2-DCE
DATE	(ft.)	(msl)	(ft.)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
MW-8 (cont)																	
12/05/97	9.88	7.16	2.72	44						100	-22						
02/21/98	9.88	INACCE		-		-	-										
NOT MONITOR											(T)					-	
03/09/11	9.88	INACCE	SSIBLE				-	-			÷	-					
03/25/116.8	9.88	7.43	2.45	<50	<0.5	<0.5	<0.5	<0.5	<0.5	12	1		2	0.00	-		
09/14/11	9.88	6.56	3.32						-0.5		-	-				-	
03/21/12	9.88	8.83	1.05									2		-	-	-	
09/15/12	9.88	6.48	3.40	-	_	-		-			-					3	
	10000												-	-	-	-	*
MW-9																	
07/06/90	7.63	3.02	4.61	<50	< 0.3	< 0.3	< 0.3	<0.6		<1,000	<0.5	<0.5		<0.5			
10/03/90	7.63	2.49	5.14	<50	< 0.3	< 0.3	< 0.3	<0.6			<0.5	<0.5	-	<0.5	1		
08/23/91	7.63	2.18	5.45	<50	< 0.5	< 0.5	< 0.5	<0.5			<0.5	<0.5		<0.5			
11/22/91	7.63	2.15	5.48	<50	<0.5	< 0.5	< 0.5	<0.5			<0.5	<0.5	< 0.5	<0.5		2	
02/26/92	7.63	5.00	2.63	<50	<0.5	< 0.5	< 0.5	< 0.5			<0.5	<0.5	< 0.5	< 0.5		2	
05/22/92	7.63	3.63	4.00	<50	<0.5	< 0.5	< 0.5	< 0.5			< 0.5	< 0.5	< 0.5	<0.5	2	_	
09/29/92	7.63	2.93	4.70	<50	<0.5	<0.5	<0.5	< 0.5			<0.5	< 0.5		<0.5	-		
12/23/92	7.63	3.87	3.76	<50	<0.5	<0.5	<0.5	<0.5							1		
03/22/93	7.63	5.52	2.11	<50	<0.5	< 0.5	<0.5	<0.5	-					- 4		2	
06/07/93	7.63	4.35	3.28	<50	<0.5	< 0.5	<0.5	<0.5	-		-			_		-	
09/10/93	7.63	2.45	5.18	<50	<0.5	<0.5	<0.5	< 0.5	-					-		-	
03/07/94	7.63	4.61	3.02	<50	<0.5	< 0.5	< 0.5	<0.5				2.5			-		
06/16/94	7.63	3.50	4.13	<50	<0.5	<0.5	<0.5	< 0.5		2				2			
09/08/94	7.63	2.84	4.79	<50	<0.5	<0.5	<0.5	< 0.5	4	2					-		
11/29/94	7.63	3.71	3.92	<50	<0.5	< 0.5	< 0.5	<0.5			-					-	
03/21/95	7.63	0.14	7.49	NOT SAMPI	LED DUE	TO INSU	FFICIENT							4	2		
06/27/95	7.63	5.73	1.90	<50	< 0.5	< 0.5	< 0.5	<0.5				-		-	1		
09/27/95	7.63	3.68	3.95						1	-	2						-
12/29/95	7.63	5.08	2.55						-		-						
03/28/96	7.63	5.43	2.20									-		-			
06/21/96	7.63	4.98	2.65								-	-		2			
09/26/96	7.63	4.27	3.36						4		2	-		-			
12/19/96	7.63	5.02	2.61						4	-	2			-			
03/22/97	7.63	5.30	2.33												-	-	

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Table 1 Groundwater Monitoring Data and Analytical Results Former Chevron Service Station #9-0019

210 Grand Avenue

Oakland, California

											Chloro-						
WELL ID/	TOC	GWE	DTW	TPH-GRO	В	Т	Е	X	MTBE	TOG	form	1,2-DCA	Frean	1,1,1-TCA	PCE	1,2-DCPA	1.2-DCE
DATE	(ft.)	(msl)	(ft.)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)		(µg/L)
MW-9 (cont)																	
06/29/97	10.74	7.85	2.89	100	-	-		-			42		<u></u>			1.5	
09/12/97	10.74	7.33	3.41		- 22											-	
12/05/97	10.74	8.00	2.74									-			-	-	
02/21/98	10.74	INACCE									-	-				-	
NOT MONITOR	ED/SAM															-	
03/09/11	10.74	INACCE:	SSIBLE				1	112								1.440	-
03/25/11 ^{6,8}	10.74	9.64	1.10	<50	<0.5	<0.5	<0.5	<0.5	5					-	1	2.1	1
09/14/11	10.74	8.79	1.95											-		2	
03/21/12	10.74	8.75	1.99						-				-	-	-		
09/15/12	10.74	7.65	3.09	- 		1. .		-	-	-	-		-	-	_		-
MW-1																	
03/14/89	9.63	2.89	6.74	600	<0.2	<0.2	3.2	1.7		<3,000	1.0	<0.2	<20	<0.2	-	-	2
06/08/89	9.63	2.49	7.14	<50	<0.1	<0.5	<0.1	<0.2			<0.5	<0.1	<20	< 0.1	-	-	
09/14/89	9.63	2.42	7.21	<50	<0.2	<1.0	<0.2	<0.4		-	<1.0	<0.2	<1.0	0.7	-	-	1
12/08/89	9.63	2.34	7.29	<50	< 0.3	<0.3	<0.3	<0.6	-	-	< 0.5	< 0.5		< 0.5	-		
03/19/90	9.63	2.63	7.00	190	0.8	<0.3	7.0	3.0			<0.5	<0.5		< 0.5			
07/06/90	9.63	2.50	7.13	<50	< 0.3	<0.3	< 0.3	<0.6		-	< 0.5	< 0.5		< 0.5			
10/03/90	9.63	2.10	7.53	<50	< 0.3	< 0.3	<0.3	<0.6		44.0	<0.5	<0.5		< 0.5		- 12	100
08/23/91	9.63	2.57	7.06	150	5.0	11	3.5	10			< 0.5	< 0.5		< 0.5	-		
11/22/91	9.63	2.16	7.47	86	7.2	11	2.9	13		-	< 0.5	< 0.5	< 0.5	<0.5			
02/26/92	9.63	2.94	6.69	<50	<0.5	<0.5	<0.5	1.4	-		<0.5	<0.5	<0.5	< 0.5	-	-	
05/22/92	9.63	2.67	6.96	<50	<0.5	<0.5	<0.5	<0.5	199	-	<0.5	<0.5	<0.5	< 0.5			
09/29/92	9.63	2.44	7.19	<50	<0.5	<0.5	< 0.5	<0.5			< 0.5	< 0.5		<0.5			
12/23/92	9.63	2.60	7.03	<50	<0.5	<0.5	< 0.5	< 0.5	- 42	1.1			-		-		
03/22/93	9.63	3.03	6.60	<50	<0.5	< 0.5	<0.5	< 0.5				÷.	-				-
06/07/93	9.63	2.66	6.97	<50	<0.5	<0.5	< 0.5	< 0.5		-	-		-		-		2.
09/10/93	9.63	2.55	7.08	<50	<0.5	<0.5	<0.5	<0.5		-24	40						
03/07/94	9.63	2.80	6.83	<50	<0.5	<0.5	<0.5	1.0									-
06/16/94	9.63	2.60	7.03	<50	<0.5	<0.5	<0.5	<0.5							-		
09/08/94	9.63	2.53	7.10	<50	1.3	1.5	<0.5	1.7			÷			-		-	
11/29/94	9.63	2.81	6.82	<50	<0.5	<0.5	<0.5	<0.5	0.40								

Table 1
Groundwater Monitoring Data and Analytical Results
Former Chevron Service Station #9-0019

						•••••	Oak	and, Cali	fornia								
WELL ID/ DATE	ТОС (fl.)	GWE (msl)	DTW (fl.)	TPH-GRO (µg/L)	В (µg/L)	Т (µg/L)	E (µg/L)	Х (µg/L)	MTBE (μg/L)	ΤΟG (μg/L)	Chloro- form (µg/L)	1,2-DCA (µg/L)		1,1,1-TCA	* * * * * * * * * * * * *	1,2-DCPA	
MW-1 (cont)				<u></u>	17-8			148/201	(µg/ L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
03/21/95	0.02		E 00				1.10										
06/27/95	9.63	3.73	5.90	<50	<0.5	<0.5	<0.5	<0.5			-						
09/27/95	9.63	2.69	6.94	<50	<0.5	<0.5	<0.5	<0.5				**	-				- 40
ABANDONED	9.63	2.13	7.50	1.00			*	-		2	7	0.5	÷	-	-	-	÷
MW-2																	
03/14/89	8.99	2.91	6.08	<100	6.7	7.1	0.5	4.6		<3,000	<1.0	0.7	<20	<0.2		1.2	
06/08/89	8.99	3.77	5.22											<0.2			
06/09/89	8.99	-		<100	<0.2	<1.0	<0.2	<0.4		12	<1.0	<0.2	<20	<0.2			-
09/14/89	8.99	3.04	5.95	<50	<0.2	<1.0	<0.2	<0.4			<1.0	<0.2	<1.0	<0.2			
12/08/89	8.99	-0.26	9.25	<50	<0.3	<0.3	<0.3	<0.6		-	<0.5	<0.5		<0.5	1	12	
03/19/90	8.99	3.07	5.92	<50	<0.3	<0.3	<0.3	<0.6			<0.5	<0.5		<0.5		-	
07/06/90	9.01	2.22	6.79	<50	<0.3	<0.3	<0.3	<0.6	4		<0.5	<0.5	-	<0.5			
10/03/90	9.01		-			+-											
08/23/91	9.01	÷	-	-			-	à			-			1	4	-	
DESTROYED																	
MW-3																	
03/14/89	8.19	2.16	6.02	<100	2.1	0.8	<0.2	2.0	-	<3,000	<1.0	3.0	<20	<0.2	-		
06/08/89	8.19	2.30	5.88														
06/09/89	8.19			<100	<0.5	<1.0	<0.2	<0.4	1	-	<1.0	3.3	<20	<0.2	-		2
09/14/89	8.19	1.88	6.30	<50	<0.2	<1.0	<0.2	<0.4			<1.0	2.2	<1.0	<0.2			
12/08/89	8.19	-1.34	9.52	<50	<0.3	<0.3	<0.3	<0.6		-	<0.5	1.3		<0.5	-		
03/19/90	8.19	2.01	6.17	<50	<0.3	<0.3	<0.3	<0.6		-	0.5	1.3	1	<0.5	-	-	
07/06/90	8.19	0.67	7.52	<50	<0.3	<0.3	<0.3	<0.6		20	<0.5	<0.5	244	<0.5	-		
10/03/90	8.19	0.88	7.31	<50	<0.3	<0.3	<0.3	<0.6			<0.5	0.83	-	<0.5		-	
08/23/91	8.19	2.53	5.65	220	16	22	5.5	16		-	<0.5	0.6		<0.5			
11/22/91	8.19	1.41	6.78	<50	<0.5	<0.5	<0.5	0.6	- ÷	- 1	0.6	1.0	<0.5	<0.5			
02/26/92	8.19	3.54	4.65	<50	4.5	<0.5	<0.5	<0.5		1	<0.5	<0.5	<0.5	<0.5			-
05/22/92	8.19	2.63	5.56	<50	<0.5	<0.5	<0.5	<0.5			<0.5	<0.5	<0.5	<0.5	-	-	
09/29/92	8.19	1.96	6.23	<50	<0.5	<0.5	<0.5	<0.5		-	<0.5	<0.5		<0.5	1		
12/23/92	8.19	2.37	5.82	<50	<0.5	<0.5	<0.5	<0.5			<0.5	<0.5		<0.5			
03/22/93	8.19	3.27	4.92	<50	7.0	<0.5	<0.5	<0.5			<0.5	<0.5	14	<0.5	-		
06/07/93	8.19	2.50	5.69	<50	<0.5	<0.5	<0.5	<0.5	-		<0.5	<0.5		<0.5			
09/10/93	8.19	2.15	6.04	<50	<0.5	<0.5	<0.5	<0.5			<0.5	<0.5	- 22	<0.5		-	

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					Gro	undwater Forme	er Chevro 210		a and An Station # venue		Results						
											Chloro-						
WELL ID/ DATE	TOC	GWE	DTW	TPH-GRO	В	T	E	X	MTBE	TOG	form			1,1,1-TCA		1,2-DCPA	
	(ft.)	(msl)	(fl.)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
MW-3 (cont)																	
03/07/94	8.19	3.04	5.15	<50	1.0	<0.5	<0.5	<0.5		-	<0.5	<0.5		<0.5			
06/16/94	8.19	2.30	5.89	<50	<0.5	<0.5	<0.5	<0.5	-		<0.5	<0.5	-	<0.5			-
09/08/94	8.19	2.13	6.06	<50	<0.5	<0.5	<0.5	<0.5			<0.5	<0.5	44	<0.5	1.0	-	
11/29/94	8.19	3.00	5.19	<50	<0.5	<0.5	<0.5	<0.5		-	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	-
03/21/95	8.19	4.43	3.76	<50	<0.5	<0.5	<0.5	<0.5		-	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	
06/27/95	8.19	3.09	5.10	<50	<0.5	<0.5	<0.5	<0.5		-	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	
09/27/95 ABANDONED	8.19	2.94	5.25			<u></u>	-	-	-	-	-		÷	77	+	-	-
TRIP BLANK																	
12/08/89		12		<100	<0.1	<0.2	<0.1	<0.2			<0.5	<0.1		<0.1	-		5.2
06/09/89				<50	<0.5	< 0.5	<0.1	< 0.2			<0.5	<0.1	<20	<0.1	-		
09/14/89				<50	< 0.1	< 0.5	< 0.1	<0.2	14	-2	< 0.5	<0.1	<0.5	<0.1	-		-
12/08/89		-		<50	< 0.3	< 0.3	< 0.3	<0.6		-	4.4	<0.5	-0.5	1.9			1
03/19/90		-		<50	< 0.3	< 0.3	< 0.3	<0.6	2		<0.5	<0.5		<0.5		-	
07/06/90				<50	<0.3	< 0.3	< 0.3	<0.6			<0.5	< 0.5	-	<0.5 <0.5			
10/03/90				<50	<0.3	< 0.3	< 0.3	1.0	10		<0.5	<0.5		<0.5 <0.5	-		
08/23/91			-	<50	<0.5	<0.5	<0.5	<0.5		-	-0.5						7
11/22/91		-	4	<50	<0.5	<0.5	<0.5	< 0.5					<0.5		-		
02/26/92				<50	<0.5	<0.5	<0.5	<0.5	-	-	4	1	-0.5				
05/22/92			-	<50	<0.5	<0.5	< 0.5	<0.5		44	_			-			
09/29/92		-		<50	<0.5	<0.5	< 0.5	<0.5			-	-				2	
12/23/92				<50	< 0.5	<0.5	<0.5	< 0.5					-	4	2		
03/22/93				<50	<0.5	<0.5	<0.5	< 0.5	2		44		_				
06/07/93				<50	<0.5	<0.5	< 0.5	1.0	4		2						
09/10/93		<u></u>		<50	<0.5	<0.5	< 0.5	<0.5							1		
03/07/94		-	1	<50	<0.5	< 0.5	<0.5	<0.5	-		2	2			2	-	
06/16/94				<50	< 0.5	< 0.5	<0.5	<0.5			2						
09/08/94		S.		<50	< 0.5	< 0.5	<0.5	<0.5		1	2			1			-
11/29/94		nee -		<50	< 0.5	< 0.5	<0.5	<0.5	-	-	-	-	2				
03/21/95		44		<50	<0.5	<0.5	<0.5	<0.5				-					
06/27/95				<50	< 0.5	< 0.5	<0.5	<0.5		-	2		-			-	
09/27/95		-		<50	<0.5	< 0.5	<0.5	<0.5	2	1	- Z -						
12/29/95				<50	<0.5	<0.5	<0.5	<0.5		0.5				-			

					Gro	undwater Form	Monitor Theoro		a and An		Results						
								Grand A		0015							
-								and, Cali									
											Chloro-						
WELL ID/	тос	GWE	DTW	TPH-GRO	B	Т	E	X	MTBE	TOG	form	1,2-DCA	Freon	1,1,1-TCA	PCE	1,2-DCPA	1.2-DCE
DATE	(fl.)	(msl)	(ft.)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(#g/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
TRIP BLANK	(cont)				1.1		-									<u>····</u> ·····	
03/28/96		-	-	<50	<0.5	<0.5	<0.5	<0.5	<2.5								
06/21/96	144	-		<50	<0.5	<0.5	<0.5	<0.5	-4.5	-		-				-	-
09/26/96				<50	<0.5	<0.5	<0.5	<0.5	_								100
12/19/96			-	<50	<0.5	<0.5	<0.5	<0.5	<2.5	-							-
03/22/97		-		<50	<0.5	<0.5	<0.5	<0.5	<2.5				-				
06/29/97		-		<50	<0.5	<0.5	<0.5	<0.5	<2.5	-	-		-				-
09/12/97	-			<50	<0.5	<0.5	<0.5	<0.5	<2.5			-					
12/05/97	-			<50	<0.5	<0.5	<0.5	<0.5	<2.5				7	-			-
02/21/98				<50	<0.5	<0.5	<0.5	<0.5	<2.5	-			-		-		- C.S.
08/17/98				<50	<0.5	<0.5	<0.5	<0.5	<2.5			199			7		
03/11/99		-		<50	<0.5	<0.5	<0.5	<0.5	<2.5								
09/28/99				<50	<0.5	<0.5	<0.5	<0.5						-			
03/14/00				<50	<0.5	<0.5	<0.5	<0.5	<5.0 <2.5	-			-	-			
08/29/00				<50	<0.50	<0.50	<0.50	1.		-			-	-	-		
03/21/01			2	<50	<0.50	<0.50	<0.50	< 0.50	<2.5	-				-	÷.	144	
09/10/01	-		1	<50	<0.50	<0.50	< 0.50	<0.50	<2.5		-	-		-			
QA				-50	-0.50	<0.50	<0.50	<0.50	<2.5	-	-			-			
03/06/02				<50	<0.50	<0.50	-0 50	110	~								
09/14/02		2		<50	<0.50	<0.50	<0.50	<1.5	<2.5		-						
03/28/03	-			<50			<0.50	<1.5	<2.5			-					
09/02/03 ⁶	2	-		<50	<0.50	<0.50 <0.5	<0.50	<1.5	<2.5	÷.	-	**	-			100	
03/26/04		-		<50	<0.5 <0.5		<0.5	<0.5	<0.5	**		-				Y the	
09/13/04 ⁶				<50		<0.5	<0.5	<0.5	<0.5	-		(m)					377
03/02/05					<0.5	<0.5	<0.5	<0.5	<0.5			-				-	-
09/22/05				<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-		1				
03/30/06°				<50	<0.5	<0.5	<0.5	<0.5	<0.5	**						-	-
03/30/08 08/28/06 ⁶				<50	<0.5	<0.5	<0.5	<0.5	<0.5							-	
03/05/07 ⁶				<50	<0.5	<0.5	<0.5	<0.5	<0.5				-				÷
09/24/07 ⁶			-	<50	<0.5	<0.5	<0.5	<0.5	<0.5			÷.			-		+
03/06/08	-		-	<50	<0.5	<0.5	<0.5	<0.5	<0.5	*		-		100		100	
09/16/08 ⁶			- 31	<50	<0.5	<0.5	<0.5	<0.5	<0.5		÷.	**			-	77	
09/10/08				<50	<0.5	<0.5	<0.5	<0.5	<0.5					177			

Table 1 Groundwater Monitoring Data and Analytical Results Former Chevron Service Station #9-0019 210 Grand Avenue Oakland, California																
WELL ID/ TOC DATE <i>(ft.)</i>	GWE (msl)	DTW (ft.)	ТРН-GRO (µg/L)	Β (μg/L)	Т (µg/L)	E (µg/L)	X (µg/L)	МТВЕ <i>(µg/L)</i>	ТО G (µg/L)			* * * * * * * * *	1,1,1-TCA (μg/L)		1,2-DCPA (µg/L)	1,2-DCE (μg/L)
QA (cont) 03/02/09 ⁶ DISSCONTINUED	, an	ú,	<50	<0.5	<0.5	<0.5	<0.5	<0.5	4	-	-	-			-	
09/15/12 ⁶	-		<50	<0.5	<0.5	<0.5	<0.5	<0.5	-	-	2	-	-	÷	-	-

EXPLANATIONS:

Groundwater monitoring data and laboratory analytical results prior to August 29, 2000, were compiled from reports prepared by Blaine Tech Services, Inc.

TOC = Top of Casing (ft.) = Feet GWE = Groundwater Elevation (msl) = Mean sea level DTW = Depth to Water TPH = Total Petroleum Hydrocarbons GRO = Gasoline Range Organics B = Benzene

¹ ORC installed.

- ² Results reported were generated out of hold time.
- ³ Laboratory report indicates gasoline C6-C12.
- ⁴ ORC present in well.
- ⁵ Absorbent sock in well.
- ⁶ BTEX and MTBE by EPA Method 8260.
- ⁷ Removed ORC from well.
- ⁸ Well redeveloped.

T = Toluene E = Ethylbenzene X = Xylenes MTBE = Methyl Tertiary Butyl Ether TOG = Total Oil and Grease 1,2-DCA = 1,2-Dichloroethane 1,1,1-TCA = 1,1,1-Trichloroethane PCE = Trichloroethene

1,2-DCPA = 1,2-Dichloropropane
1,2-DCE = 1,2-Dichloroethene
(μg/L) = Micrograms per liter
-- = Not Measured/Not Analyzed
(D) = Duplicate
(T) = Triplicate
QA = Quality Assurance/Trip Blank

Table 2 Dissolved Oxygen Concentrations Former Chevron Service Station #9-0019 210 Grand Avenue

Oakland California

WELL ID	DATE	Pre-purge (mg/L)	Post-purge (mg/L)
MW-4	09/10/01	2.60	-
MW-5	08/29/00	2.04	-
	03/21/01 09/10/01	4.60 1.90	3
	03/06/02 09/14/02	2.10 2.60	-
	03/28/03 09/02/03	0.30 0.10	
	03/26/04	1.20	-

EXPLANATIONS:

(mg/L) = Milligrams per liter -- = Not Measured

Table 3 Groundwater Analytical Results-Oxygenate Compounds Former Chevron Service Station # 9-0019 210 Grand Avenue Oakland, California

WELL ID/	ETHANOL	TBA	MTBE	DIPE	ETBE	TAME
DATE	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
MW-4						
09/28/99	<1,000	<200	<2.0	<2.0	<2.0	<2.0
09/02/03	-	440 C	<0.5		-	
03/26/04			<0.5		-	-
09/13/04			<0.5	-	141	
03/02/05			<0.5		(H) (H)	1.1.1
09/22/05	- <u>A</u>	-	<0.5		-	1
03/30/06			<0.5		÷	
08/28/06	-	144	<0.5		14	
03/05/07	*	1	<0.5	12.	Tail III	
09/24/07	<u>4</u>		<0.5		<u>é</u>	
03/06/08			<0.5		-	-
09/16/08			<0.5	1.2	-	
03/02/09			<0.5			
09/16/09			<0.5	-	12.1	1.1
03/04/10			<0.5			
09/21/10			<0.5			
03/09/11			<0.5		-	120
09/14/11	-	-	<0.5		- <u>1</u>	
03/21/12	in the second second	1. 4 . 1	<0.5	-		
09/15/12	SAMPLED ANNUALLY		1 H H	-		-
MW-5						
)9/28/99	<20,000	<4,000	<40	<40	<40	<40
09/02/03			<0.5			
)3/26/04		<u> </u>	<1	-	-	
09/13/04	-		<0.5			
)3/02/05			<3	1	-	-
09/22/05		1.4	<0.5	2	1	
)3/30/06		-	<5	-	-	
8/28/06	-		<5			
)3/05/07			<1	-		
09/24/07			<2	12	2	
03/06/08		-	<3	-		
09/16/08		-	<0.5			

Table 3 Groundwater Analytical Results-Oxygenate Compounds Former Chevron Service Station # 9-0019 210 Grand Avenue Oakland, California

WELL ID/	ETHANOL	TBA	MTBE	DIPE	ETBE	TAME
DATE	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
MW-5 (cont)						
03/02/09			<3	·	1.22	4.0
09/16/09	4		<0.5			
03/04/10	-		<0.5			
09/21/10			<0.5		1. 1. 1. 1.	
03/09/11	-	-	<1		-	1.440
09/14/11	-	-	<5			240
03/21/12	- 	1 million (1997)	<10	1		
09/15/12		-	<3	-	10 10	-
MW-6						
03/09/11	÷		<0.5			- 6 8-
MW-7						
03/09/11	-		<0.5	-	-	-
MW-8						
03/25/11			<0.5	10 4 0	÷-	-
MW-9						
03/25/11		-	5	-	-	-
ГВ						
)9/28/99	<1,000	<200	<2.0	<2.0	<2.0	<2.0

Table 3 Groundwater Analytical Results-Oxygenate Compounds Former Chevron Service Station # 9-0019 210 Grand Avenue Oakland, California

EXPLANATIONS:

Groundwater laboratory analytical results prior to September 2, 2003, were compiled from reports prepared by Blaine Tech Services, Inc.

TBA = t-Butyl alcohol MTBE = Methyl Tertiary Butyl Ether DIPE = di-Isopropyl ether ETBE = Ethyl t-butyl ether TAME = t-Amyl methyl ether (μ g/L) = Micrograms per liter --= Not Analyzed