

BLAINE TECH SERVICES INC.

985 TIMOTHY DRIVE
SAN JOSE, CA 95133
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April 5, 1995

Mark Miller
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P.O. Box 5004
San Ramon, CA 94583-0804

1st Quarter 1995 Monitoring at 9-0019

First Quarter 1995 Groundwater Monitoring at
Chevron Service Station Number 9-0019
210 Grand Avenue
Oakland, CA

Monitoring Performed on March 21, 1995

Groundwater Sampling Report 950321-J-1

This report covers the routine *quarterly monitoring of groundwater wells at this Chevron facility*. Blaine Tech Services, Inc.'s work at the site includes inspection, gauging, evacuation, purgewater containment, sample collection and sample handling in accordance with standard procedures that conform to Regional Water Quality Control Board requirements.

Routine field data collection includes depth to water, total well depth, thickness of any separate immiscible layer, water column volume, calculated volume of a three-case volume purge, *elapsed evacuation time*, total volume of water removed, and standard water parameter instrument readings. Sample material is collected, contained, stored, and transported to the laboratory in conformance with EPA standards. Purgewater is, likewise, collected and transported to Chevron's Richmond Refinery for disposal.

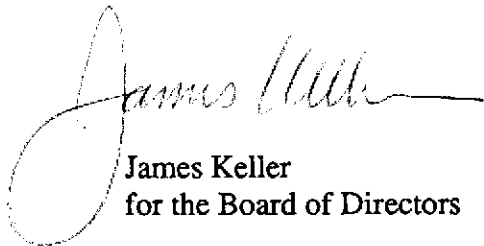
Basic field information is presented alongside analytical values excerpted from the laboratory report in the cumulative table of **WELL DATA AND ANALYTICAL RESULTS**. The full analytical report for the most recent samples is located in the **Analytical Appendix**. The table also contains new groundwater elevation calculations taken from the computer plotted gradient map which is located in the **Professional Engineering Appendix**.

At a minimum, Blaine Tech Services, Inc. field personnel are certified upon completion of a forty-hour Hazardous Materials and Emergency Response training course per 29 CFR 1910.120. Field personnel are also enrolled in annual eight hour refresher courses.

Blaine Tech Services, Inc. conducts sampling and documentation assignments of this type as an independent third party. In order to avoid compromising the objectivity necessary for the proper and disinterested performance of this work, Blaine Tech Services, Inc. concentrates on objective data collection and does not participate in the interpretation of analytical results, the definition of geological or hydrological conditions, the formulation of recommendations, or the marketing of remedial systems.

Please call if you have any questions.

Yours truly,



James Keller
for the Board of Directors

JPK/dk

attachments: Professional Engineering Appendix
Cumulative Table of Well Data and Analytical Results
Analytical Appendix
Field Data Sheets

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.

Analytical results are in parts per billion (ppb)

| DATE | Well Head Elev. | Ground Water Elev. | Depth To Water | Notes | TPH- Gasoline | Benzene | Toluene | Ethyl- Benzene | Xylene | TOG | Chloro- form | 1, 2- DCA | Freon | 1, 1, 1- TCA | PCE | 1, 2- DCPA | 1, 2- DCE |
|-------------|-----------------|--------------------|----------------|-------|---------------|---------|---------|----------------|--------|-------|--------------|-----------|-------|--------------|-----|------------|-----------|
| MW-1 | | | | | | | | | | | | | | | | | |
| 03/14/89 | 9.63 | 2.89 | 6.74 | -- | 600 | <0.2 | <0.2 | 3.2 | 1.7 | <3000 | 1.0 | <0.2 | <20 | <0.2 | -- | -- | -- |
| 06/08/89 | 9.63 | 2.49 | 7.14 | -- | <50 | <0.1 | <0.5 | <0.1 | <0.2 | -- | <0.5 | <0.1 | <20 | <0.1 | -- | -- | -- |
| 09/14/89 | 9.63 | 2.42 | 7.21 | -- | <50 | <0.2 | <1.0 | <0.2 | <0.4 | -- | <1.0 | <0.2 | <1.0 | 0.7 | -- | -- | -- |
| 12/08/89 | 9.63 | 2.34 | 7.29 | -- | <50 | <0.3 | <0.3 | <0.3 | <0.6 | -- | <0.5 | <0.5 | -- | <0.5 | -- | -- | -- |
| 03/19/90 | 9.63 | 2.63 | 7.00 | -- | 190 | 0.8 | <0.3 | 7.0 | 3.0 | -- | <0.5 | <0.5 | -- | <0.5 | -- | -- | -- |
| 07/06/90 | 9.63 | 2.50 | 7.13 | -- | <50 | <0.3 | <0.3 | <0.3 | <0.6 | -- | <0.5 | <0.5 | -- | <0.5 | -- | -- | -- |
| 10/03/90 | 9.63 | 2.10 | 7.53 | -- | <50 | <0.3 | <0.3 | <0.3 | <0.6 | -- | <0.5 | <0.5 | -- | <0.5 | -- | -- | -- |
| 08/23/91 | 9.63 | 2.57 | 7.06 | -- | 150 | 5.0 | 11 | 3.5 | 10 | -- | <0.5 | <0.5 | -- | <0.5 | -- | -- | -- |
| 11/22/91 | 9.63 | 2.16 | 7.47 | -- | 86 | 7.2 | 11 | 2.9 | 13 | -- | <0.5 | <0.5 | <0.5 | <0.5 | -- | -- | -- |
| 02/26/92 | 9.63 | 2.94 | 6.69 | -- | <50 | <0.5 | <0.5 | <0.5 | 1.4 | -- | <0.5 | <0.5 | <0.5 | <0.5 | -- | -- | -- |
| 05/22/92 | 9.63 | 2.67 | 6.96 | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- | <0.5 | <0.5 | <0.5 | <0.5 | -- | -- | -- |
| 09/29/92 | 9.63 | 2.44 | 7.19 | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- | <0.5 | <0.5 | <0.5 | <0.5 | -- | -- | -- |
| 12/23/92 | 9.63 | 2.60 | 7.03 | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- | <0.5 | <0.5 | -- | <0.5 | -- | -- | -- |
| 03/22/93 | 9.63 | 3.03 | 6.60 | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- | -- | -- | -- | -- | -- | -- | -- |
| 06/07/93 | 9.63 | 2.66 | 6.97 | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- | -- | -- | -- | -- | -- | -- | -- |
| 09/10/93 | 9.63 | 2.55 | 7.08 | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- | -- | -- | -- | -- | -- | -- | -- |
| 03/07/94 | 9.63 | 2.80 | 6.83 | -- | <50 | <0.5 | <0.5 | <0.5 | 1.0 | -- | -- | -- | -- | -- | -- | -- | -- |
| 06/16/94 | 9.63 | 2.60 | 7.03 | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- | -- | -- | -- | -- | -- | -- | -- |
| 09/08/94 | 9.63 | 2.53 | 7.10 | -- | <50 | 1.3 | 1.5 | <0.5 | 1.7 | -- | -- | -- | -- | -- | -- | -- | -- |
| 11/29/94 | 9.63 | 2.81 | 6.82 | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- | -- | -- | -- | -- | -- | -- | -- |
| 03/21/95 | 9.63 | 3.73 | 5.90 | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- | -- | -- | -- | -- | -- | -- | -- |

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.

Analytical results are in parts per billion (ppb)

| DATE | Well Head Elev. | Ground Water Elev. | Depth To Water | Notes | TPH-Gasoline | Benzene | Toluene | Ethyl-Benzene | Xylene | TOG | Chloro-form | 1, 2-DCA | Freon | 1, 1, 1-TCA | PCE | 1, 2-DCPA | 1, 2-DCE |
|-------------|-----------------|--------------------|----------------|----------------|--------------|---------|---------|---------------|--------|-------|-------------|----------|-------|-------------|-----|-----------|----------|
| MW-2 | | | | | | | | | | | | | | | | | |
| 03/14/89 | 8.99 | 2.91 | 6.08 | -- | <100 | 6.7 | 7.1 | 0.5 | 4.6 | <3000 | <1.0 | 0.7 | <20 | <0.2 | -- | -- | -- |
| 06/08/89 | 8.99 | 3.77 | 5.22 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | <0.2 | -- | -- | -- |
| 06/09/89 | 8.99 | -- | -- | -- | <100 | <0.2 | <1.0 | <0.2 | <0.4 | -- | <1.0 | <0.2 | <20 | <0.2 | -- | -- | -- |
| 09/14/89 | 8.99 | 3.04 | 5.95 | -- | <50 | <0.2 | <1.0 | <0.2 | <0.4 | -- | <1.0 | <0.2 | <1.0 | <0.2 | -- | -- | -- |
| 12/08/89 | 8.99 | -0.26 | 9.25 | -- | <50 | <0.3 | <0.3 | <0.3 | <0.6 | -- | <0.5 | <0.5 | -- | <0.5 | -- | -- | -- |
| 03/19/90 | 8.99 | 3.07 | 5.92 | -- | <50 | <0.3 | <0.3 | <0.3 | <0.6 | -- | <0.5 | <0.5 | -- | <0.5 | -- | -- | -- |
| 07/06/90 | 9.01 | 2.22 | 6.79 | -- | <50 | <0.3 | <0.3 | <0.3 | <0.6 | -- | <0.5 | <0.5 | -- | <0.5 | -- | -- | -- |
| 10/03/90 | 9.01 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 08/23/91 | 9.01 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 11/15/91 | 9.01 | -- | -- | Well Destroyed | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |

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| DATE | Well Head Elev. | Ground Water Elev. | Depth To Water | Notes | TPH-Gasoline | Benzene | Toluene | Ethyl-Benzene | Xylene | TOG | Chloroform | 1, 2-DCA | Freon | 1, 1, 1-TCA | PCE | 1, 2-DCPA | 1, 2-DCE |
|-------------|-----------------|--------------------|----------------|-------|--------------|---------|---------|---------------|--------|-------|------------|----------|-------|-------------|------|-----------|----------|
| MW-3 | | | | | | | | | | | | | | | | | |
| 03/14/89 | 8.19 | 2.16 | 6.02 | -- | <100 | 2.1 | 0.8 | <0.2 | 2.0 | <3000 | <1.0 | 3.0 | <20 | <0.2 | -- | -- | -- |
| 06/08/89 | 8.19 | 2.30 | 5.88 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 06/09/89 | 8.19 | -- | -- | -- | <100 | <0.5 | <1.0 | <0.2 | <0.4 | -- | <1.0 | 3.3 | <20 | <0.2 | -- | -- | -- |
| 09/14/89 | 8.19 | 1.88 | 6.30 | -- | <50 | <0.2 | <1.0 | <0.2 | <0.4 | -- | <1.0 | 2.2 | <1.0 | <0.2 | -- | -- | -- |
| 12/08/89 | 8.19 | -1.34 | 9.52 | -- | <50 | <0.3 | <0.3 | <0.3 | <0.6 | -- | <0.5 | 1.3 | -- | <0.5 | -- | -- | -- |
| 03/19/90 | 8.19 | 2.01 | 6.17 | -- | <50 | <0.3 | <0.3 | <0.3 | <0.6 | -- | 0.5 | 1.3 | -- | <0.5 | -- | -- | -- |
| 07/06/90 | 8.19 | 0.67 | 7.52 | -- | <50 | <0.3 | <0.3 | <0.3 | <0.6 | -- | <0.5 | <0.5 | -- | <0.5 | -- | -- | -- |
| 10/03/90 | 8.19 | 0.88 | 7.31 | -- | <50 | <0.3 | <0.3 | <0.3 | <0.6 | -- | <0.5 | 0.83 | -- | <0.5 | -- | -- | -- |
| 08/23/91 | 8.19 | 2.53 | 5.65 | -- | 220 | 16 | 22 | 5.5 | 16 | -- | <0.5 | 0.6 | -- | <0.5 | -- | -- | -- |
| 11/22/91 | 8.19 | 1.41 | 6.78 | -- | <50 | <0.5 | <0.5 | <0.5 | 0.6 | -- | 0.6 | 1.0 | <0.5 | <0.5 | -- | -- | -- |
| 02/26/92 | 8.19 | 3.54 | 4.65 | -- | <50 | 4.5 | <0.5 | <0.5 | <0.5 | -- | <0.5 | <0.5 | <0.5 | <0.5 | -- | -- | -- |
| 05/22/92 | 8.19 | 2.63 | 5.56 | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- | <0.5 | <0.5 | <0.5 | <0.5 | -- | -- | -- |
| 09/29/92 | 8.19 | 1.96 | 6.23 | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- | <0.5 | <0.5 | <0.5 | <0.5 | -- | -- | -- |
| 12/23/92 | 8.19 | 2.37 | 5.82 | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- | <0.5 | <0.5 | -- | <0.5 | -- | -- | -- |
| 03/22/93 | 8.19 | 3.27 | 4.92 | -- | <50 | 7.0 | <0.5 | <0.5 | <0.5 | -- | <0.5 | <0.5 | -- | <0.5 | -- | -- | -- |
| 06/07/93 | 8.19 | 2.50 | 5.69 | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- | <0.5 | <0.5 | -- | <0.5 | -- | -- | -- |
| 09/10/93 | 8.19 | 2.15 | 6.04 | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- | <0.5 | <0.5 | -- | <0.5 | -- | -- | -- |
| 03/07/94 | 8.19 | 3.04 | 5.15 | -- | <50 | 1.0 | <0.5 | <0.5 | <0.5 | -- | <0.5 | <0.5 | -- | <0.5 | -- | -- | -- |
| 06/16/94 | 8.19 | 2.30 | 5.89 | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- | <0.5 | <0.5 | -- | <0.5 | -- | -- | -- |
| 09/08/94 | 8.19 | 2.13 | 6.06 | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- | <0.5 | <0.5 | -- | <0.5 | 1.0 | -- | -- |
| 11/29/94 | 8.19 | 3.00 | 5.19 | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | -- |
| 03/21/95 | 8.19 | 4.43 | 3.76 | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | -- |

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| DATE | Well Head Elev. | Ground Water Elev. | Depth To Water | Notes | TPH-Gasoline | Benzene | Toluene | Ethyl-Benzene | Xylene | TOG | Chloroform | 1, 2-DCA | Freon | 1, 1, 1-TCA | PCE | 1, 2-DCPA | 1, 2-DCE |
|-------------|-----------------|--------------------|----------------|-------|--------------|---------|---------|---------------|--------|-------|------------|----------|-------|-------------|-----|-----------|----------|
| MW-4 | | | | | | | | | | | | | | | | | |
| 03/14/89 | 7.60 | 2.08 | 5.52 | -- | 3000 | 810 | 200 | 30 | 130 | <3000 | <20 | <5.0 | <20 | <5.0 | -- | -- | -- |
| 06/08/89 | 7.60 | 3.41 | 4.19 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 06/09/89 | 7.60 | -- | -- | -- | 900 | 440 | 13 | 22 | 40 | -- | <20 | <5.0 | 60 | <5.0 | -- | -- | -- |
| 09/14/89 | 7.60 | 2.80 | 4.80 | -- | 540 | 220 | 2.0 | 6.1 | 9.3 | -- | <1.0 | 2.3 | <1.0 | <0.2 | -- | -- | -- |
| 12/08/89 | 7.60 | 2.74 | 4.86 | -- | 150 | 18 | <0.3 | 1.0 | <0.6 | -- | <0.5 | 1.9 | -- | <0.5 | -- | -- | -- |
| 03/19/90 | 7.60 | 2.95 | 4.65 | -- | 270 | 50 | <0.3 | 0.7 | <0.6 | -- | <0.5 | 0.8 | -- | <0.5 | -- | -- | -- |
| 07/06/90 | 7.59 | 1.17 | 6.42 | -- | 140 | 0.7 | <0.3 | 0.5 | <0.6 | -- | <0.5 | 0.79 | -- | <0.5 | -- | -- | -- |
| 10/03/90 | 7.59 | 1.20 | 6.39 | -- | 180 | <0.3 | <0.3 | 2.0 | <0.6 | -- | <0.5 | 0.5 | -- | <0.5 | -- | -- | -- |
| 08/23/91 | 7.59 | 3.17 | 4.42 | -- | 400 | 9.9 | 6.8 | 3.1 | 7.1 | -- | <0.5 | <0.5 | -- | <0.5 | -- | -- | -- |
| 11/22/91 | 7.59 | 2.21 | 5.38 | -- | 130 | 3.4 | 1.3 | 3.5 | 6.0 | -- | <0.5 | <0.5 | <0.5 | <0.5 | -- | -- | -- |
| 02/26/92 | 7.59 | 4.94 | 2.65 | -- | 520 | 15 | 2.7 | 6.1 | 8.6 | -- | <0.5 | <0.5 | <0.5 | <0.5 | -- | -- | -- |
| 05/22/92 | 7.59 | 3.63 | 3.96 | -- | 460 | 20 | 2.8 | 5.0 | 6.9 | -- | <0.5 | <0.5 | <0.5 | <0.5 | -- | -- | -- |
| 09/29/92 | 7.59 | 2.91 | 4.68 | -- | 160 | 1.1 | 1.7 | 0.8 | 2.8 | -- | <0.5 | <0.5 | -- | <0.5 | -- | -- | -- |
| 12/23/92 | 7.59 | 3.96 | 3.63 | -- | 110 | 0.7 | 0.5 | 0.9 | 1.7 | -- | -- | -- | -- | -- | -- | -- | -- |
| 03/22/93 | 7.59 | 4.69 | 2.90 | -- | 930 | 9.0 | 3.0 | 7.0 | 8.0 | -- | -- | -- | -- | -- | -- | -- | -- |
| 06/07/93 | 7.59 | 3.70 | 3.89 | -- | 240 | 2.0 | 0.9 | 3.0 | 3.0 | -- | -- | -- | -- | -- | -- | -- | -- |
| 09/10/93 | 7.59 | 3.07 | 4.52 | -- | <50 | <0.5 | <0.5 | 0.8 | <0.5 | -- | -- | -- | -- | -- | -- | -- | -- |
| 03/07/94 | 7.59 | 4.44 | 3.15 | -- | 550 | 3.0 | 3.0 | 8.0 | 12 | -- | -- | -- | -- | -- | -- | -- | -- |
| 06/16/94 | 7.59 | 3.51 | 4.08 | -- | 150 | <0.5 | 0.6 | 1.5 | 0.7 | -- | -- | -- | -- | -- | -- | -- | -- |
| 09/08/94 | 7.59 | 3.04 | 4.55 | -- | <50 | <0.5 | <0.5 | <0.5 | 1.2 | -- | -- | -- | -- | -- | -- | -- | -- |
| 11/29/94 | 7.59 | 4.74 | 2.85 | -- | 130 | <0.5 | 1.1 | <0.5 | 0.58 | -- | -- | -- | -- | -- | -- | -- | -- |
| 03/21/95 | 7.59 | 5.89 | 1.70 | -- | 720 | 2.2 | <2.0 | 5.9 | <2.0 | -- | -- | -- | -- | -- | -- | -- | -- |

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.

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| DATE | Well Head Elev. | Ground Water Elev. | Depth To Water | Notes | TPH-Gasoline | Benzene | Toluene | Ethyl-Benzene | Xylene | TOG | Chloroform | 1, 2-DCA | Freon | 1, 1, 1-TCA | PCE | 1, 2-DCPA | 1, 2-DCE |
|-------------|-----------------|--------------------|----------------|------------|--------------|---------|---------|---------------|--------|-------|------------|----------|-------|-------------|------|-----------|----------|
| MW-5 | | | | | | | | | | | | | | | | | |
| 03/14/89 | 8.35 | 1.37 | 6.98 | -- | 20,000 | 6600 | 1600 | 270 | 1100 | <3000 | <100 | <20 | <20 | <20 | -- | -- | -- |
| 06/08/89 | 8.35 | 3.62 | 4.73 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 06/09/89 | 8.35 | -- | -- | -- | 15,000 | >2800 | 270 | 240 | 640 | -- | <20 | 28 | <20 | <5.0 | -- | -- | -- |
| 06/09/89 | 8.35 | -- | -- | Duplicate | 12,000 | 5100 | 300 | 240 | 700 | -- | <200 | <50 | <20 | <50 | -- | -- | -- |
| 09/14/89 | 8.35 | 2.98 | 5.37 | -- | 15,000 | >730 | >320 | >290 | 440 | -- | <10 | <2.0 | <20 | <2.0 | -- | -- | -- |
| 09/14/89 | 8.35 | -- | -- | Duplicate | 15,000 | 3300 | 450 | 490 | 730 | -- | <100 | <20 | 100 | <20 | -- | -- | -- |
| 09/14/89 | 8.35 | -- | -- | Triplicate | 16,000 | 3100 | 550 | 400 | 690 | -- | <50 | <10 | <50 | <10 | -- | -- | -- |
| 12/08/89 | 8.35 | -0.78 | 9.13 | -- | 20,000 | 4600 | 640 | 390 | 1300 | -- | <0.5 | 27 | -- | <0.5 | -- | -- | -- |
| 03/19/90 | 8.35 | 3.23 | 5.12 | -- | 25,000 | 6500 | 1200 | 450 | 2200 | -- | <0.5 | 10 | -- | 0.7 | -- | -- | -- |
| 07/06/90 | 8.35 | 2.54 | 5.81 | -- | 30,000 | 5600 | 890 | 210 | 1400 | -- | <0.5 | <0.5 | -- | <0.5 | 1.2 | -- | -- |
| 10/03/90 | 8.35 | 1.45 | 6.90 | -- | 29,000 | 6000 | 790 | 270 | 1500 | -- | <0.5 | <0.5 | -- | <0.5 | -- | 2.0 | -- |
| 08/23/91 | 8.35 | 3.30 | 5.05 | -- | 36,000 | 6100 | 1200 | 460 | 2600 | -- | <0.5 | 3.9 | -- | <0.5 | -- | 0.9 | -- |
| 11/22/91 | 8.35 | 2.10 | 6.25 | -- | 21,000 | 8000 | 1500 | 530 | 2600 | -- | <0.5 | 3.9 | <0.5 | <0.5 | 1.0 | 0.8 | -- |
| 02/26/92 | 8.35 | 5.35 | 3.00 | -- | 43,000 | 14,000 | 1600 | 640 | 4700 | -- | <0.5 | 2.0 | <0.5 | <0.5 | -- | -- | -- |
| 05/22/92 | 8.35 | 3.86 | 4.49 | -- | 72,000 | 18,000 | 8100 | 920 | 10000 | -- | <0.5 | 6.8 | <0.5 | <0.5 | -- | -- | -- |
| 09/29/92 | 8.35 | 3.50 | 4.85 | -- | 54,000 | 14,000 | 1400 | 740 | 8100 | -- | <0.5 | 4.4 | -- | <0.5 | -- | -- | -- |
| 12/23/92 | 8.35 | 4.77 | 3.58 | -- | 38,000 | 8400 | 910 | 530 | 5300 | -- | <0.5 | 2.9 | -- | <0.5 | -- | -- | -- |
| 03/22/93 | 8.35 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 06/07/93 | 8.35 | -3.82 | 12.17 | -- | 24,000 | 3000 | 280 | 360 | 1200 | -- | <0.5 | <0.5 | -- | <0.5 | -- | -- | -- |
| 09/10/93 | 8.35 | -0.15 | 8.50 | -- | 8900 | 860 | 160 | 100 | 320 | -- | <5.0 | <5.0 | -- | <5.0 | -- | -- | -- |
| 03/07/94 | 8.35 | 5.30 | 3.05 | -- | 9600 | 2100 | 380 | 120 | 290 | -- | <12.5 | <12.5 | -- | <12.5 | -- | -- | -- |
| 06/16/94 | 8.35 | 2.64 | 5.71 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 07/08/94 | 8.35 | 2.43 | 5.92 | -- | 10,000 | 3600 | 360 | 210 | 460 | -- | <0.5 | <0.5 | -- | <0.5 | 1.2 | -- | 2.0 |
| 09/08/94 | 8.35 | 3.04 | 5.31 | -- | 14,000 | 2800 | 270 | 170 | 360 | -- | <0.5 | 2.8 | -- | <0.5 | -- | -- | -- |
| 11/29/94 | 8.35 | 5.72 | 2.63 | -- | 11,000 | 2800 | 280 | 130 | 300 | -- | <5.0 | <5.0 | <5.0 | <5.0 | <5.0 | <5.0 | -- |
| 03/21/95 | 8.35 | 7.41 | 0.94 | -- | 6700 | 1400 | 120 | 100 | 260 | -- | <0.5 | 0.59 | <0.5 | <0.5 | <0.5 | <0.5 | -- |

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.

Analytical results are in parts per billion (ppb)

| DATE | Well Head Elev. | Ground Water Elev. | Depth To Water | Notes | TPH- Gasoline | Benzene | Toluene | Ethyl- Benzene | Xylene | TOG | Chloro- form | 1, 2- DCA | Freon | 1, 1, 1- TCA | PCE | 1, 2- DCPA | 1, 2- DCE |
|-------------|-----------------|--------------------|----------------|-------|---------------|---------|---------|----------------|--------|-----|--------------|-----------|-------|--------------|-----|------------|-----------|
| MW-6 | | | | | | | | | | | | | | | | | |
| 07/06/90 | 6.56 | -2.53 | 9.09 | -- | 210 | <0.3 | <0.3 | 3.0 | 7.0 | -- | <0.5 | <0.5 | -- | <0.5 | -- | -- | -- |
| 10/03/90 | 6.56 | 0.78 | 5.78 | -- | 320 | <0.3 | 0.3 | 1.0 | <0.6 | -- | <0.5 | <0.5 | -- | <0.5 | -- | -- | -- |
| 08/23/91 | 6.56 | -0.93 | 7.49 | -- | 320 | 1.7 | <0.5 | 2.1 | <0.5 | -- | <0.5 | <0.5 | -- | <0.5 | -- | -- | -- |
| 11/22/91 | 6.56 | -1.07 | 7.63 | -- | 190 | 1.9 | 2.2 | 5.4 | 7.7 | -- | <0.5 | <0.5 | <0.5 | <0.5 | -- | -- | -- |
| 02/26/92 | 6.56 | 1.01 | 5.55 | -- | 120 | 2.0 | 1.5 | 3.5 | 5.1 | -- | <0.5 | <0.5 | <0.5 | <0.5 | -- | -- | -- |
| 05/22/92 | 6.56 | -0.38 | 6.94 | -- | 160 | 1.1 | 0.6 | 0.9 | 1.0 | -- | <0.5 | <0.5 | <0.5 | <0.5 | -- | -- | -- |
| 09/29/92 | 6.56 | -0.24 | 6.80 | -- | 65 | 0.5 | 1.4 | 0.5 | 0.64 | -- | <0.5 | <0.5 | -- | <0.5 | -- | -- | -- |
| 12/23/92 | 6.56 | 0.57 | 5.99 | -- | 140 | 0.7 | 0.7 | 0.9 | 2.1 | -- | -- | -- | -- | -- | -- | -- | -- |
| 03/22/93 | 6.56 | -0.51 | 7.07 | -- | 71 | <0.5 | <0.5 | <0.5 | <0.5 | -- | -- | -- | -- | -- | -- | -- | -- |
| 06/07/93 | 6.56 | -1.05 | 7.61 | -- | 85 | <0.5 | <0.5 | 2.0 | 1.0 | -- | -- | -- | -- | -- | -- | -- | -- |
| 09/10/93 | 6.56 | 1.88 | 4.68 | -- | <50 | <0.5 | <0.5 | 1.0 | <0.5 | -- | -- | -- | -- | -- | -- | -- | -- |
| 03/07/94 | 6.56 | 1.34 | 5.22 | -- | <50 | <0.5 | <0.5 | <0.5 | 0.8 | -- | -- | -- | -- | -- | -- | -- | -- |
| 06/16/94 | 6.56 | 2.39 | 4.17 | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- | -- | -- | -- | -- | -- | -- | -- |
| 09/08/94 | 6.56 | 1.96 | 4.60 | -- | 70 | <0.5 | 0.6 | <0.5 | 2.3 | -- | -- | -- | -- | -- | -- | -- | -- |
| 11/29/94 | 6.56 | 0.03 | 6.53 | -- | 120 | <0.5 | <0.5 | 1.3 | <0.5 | -- | -- | -- | -- | -- | -- | -- | -- |
| 03/21/95 | 6.56 | -0.47 | 7.03 | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- | -- | -- | -- | -- | -- | -- | -- |

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.

Analytical results are in parts per billion (ppb)

| DATE | Well Head Elev. | Ground Water Elev. | Depth To Water | Notes | TPH-Gasoline | Benzene | Toluene | Ethyl-Benzene | Xylene | TOG | Chloroform | 1, 2-DCA | Freon | 1, 1, 1-TCA | PCE | 1, 2-DCPA | 1, 2-DCE |
|-------------|-----------------|--------------------|----------------|-------|--------------|---------|---------|---------------|--------|-------|------------|----------|-------|-------------|-----|-----------|----------|
| MW-7 | | | | | | | | | | | | | | | | | |
| 07/06/90 | 4.99 | -0.86 | 5.85 | -- | <50 | <0.3 | <0.3 | <0.3 | <0.6 | <1000 | <0.5 | <0.5 | -- | <0.5 | -- | -- | -- |
| 10/03/90 | 4.99 | -1.26 | 6.25 | -- | <50 | <1.5 | <1.5 | <1.5 | <3.0 | -- | <0.5 | <0.5 | -- | <0.5 | -- | -- | -- |
| 08/23/91 | 4.99 | -0.51 | 5.50 | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- | <0.5 | <0.5 | -- | <0.5 | -- | -- | -- |
| 11/22/91 | 4.99 | -0.74 | 5.73 | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- | <0.5 | <0.5 | <0.5 | <0.5 | -- | -- | -- |
| 02/26/92 | 4.99 | 0.15 | 4.84 | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- | <0.5 | <0.5 | <0.5 | <0.5 | -- | -- | -- |
| 05/22/92 | 4.99 | 0.10 | 4.89 | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- | <0.5 | <0.5 | <0.5 | <0.5 | -- | -- | -- |
| 09/29/92 | 4.99 | -0.56 | 5.55 | -- | <50 | <0.5 | <0.5 | <0.5 | 0.6 | -- | <0.5 | <0.5 | -- | <0.5 | -- | -- | -- |
| 12/23/92 | 4.99 | 0.12 | 4.87 | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- | -- | -- | -- | -- | -- | -- | -- |
| 03/22/93 | 4.99 | 0.94 | 4.05 | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- | -- | -- | -- | -- | -- | -- | -- |
| 06/07/93 | 4.99 | 0.36 | 4.63 | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- | -- | -- | -- | -- | -- | -- | -- |
| 09/10/93 | 4.99 | -0.57 | 5.56 | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- | -- | -- | -- | -- | -- | -- | -- |
| 03/07/94 | 4.99 | 0.34 | 4.65 | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- | -- | -- | -- | -- | -- | -- | -- |
| 06/16/94 | 4.99 | -0.08 | 5.07 | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- | -- | -- | -- | -- | -- | -- | -- |
| 09/08/94 | 4.99 | -0.34 | 5.33 | -- | 250 | 34 | 40 | 4.4 | 26 | -- | -- | -- | -- | -- | -- | -- | -- |
| 11/29/94 | 4.99 | 0.12 | 4.87 | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- | -- | -- | -- | -- | -- | -- | -- |
| 03/21/95 | 4.99 | 1.31 | 3.68 | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- | -- | -- | -- | -- | -- | -- | -- |
| MW-8 | | | | | | | | | | | | | | | | | |
| 07/06/90 | 6.77 | 2.79 | 3.98 | -- | <50 | <0.3 | <0.3 | <0.3 | <0.6 | <1000 | <0.5 | <0.5 | -- | <0.5 | -- | -- | -- |
| 10/03/90 | 6.77 | 2.04 | 4.73 | -- | <50 | <0.3 | <0.3 | <0.3 | <0.6 | -- | <0.5 | <0.5 | -- | <0.5 | -- | -- | -- |
| 08/23/91 | 6.77 | 2.01 | 4.76 | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- | <0.5 | <0.5 | -- | <0.5 | -- | -- | -- |
| 11/22/91 | 6.77 | 1.04 | 5.73 | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- | <0.5 | <0.5 | <0.5 | <0.5 | -- | -- | -- |
| 02/26/92 | 6.77 | 2.47 | 4.30 | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- | <0.5 | <0.5 | <0.5 | <0.5 | -- | -- | -- |
| 05/22/92 | 6.77 | 3.11 | 3.66 | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- | <0.5 | <0.5 | <0.5 | <0.5 | -- | -- | -- |
| 09/29/92 | 6.77 | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |
| 12/23/92 | 6.77 | 3.94 | 2.83 | -- | <50 | <0.5 | 7.2 | 0.6 | 2.5 | -- | -- | -- | -- | -- | -- | -- | -- |
| 03/22/93 | 6.77 | 2.39 | 4.38 | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- | -- | -- | -- | -- | -- | -- | -- |
| 06/07/93 | 6.77 | 1.60 | 5.17 | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- | -- | -- | -- | -- | -- | -- | -- |
| 09/10/93 | 6.77 | 1.61 | 5.16 | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- | -- | -- | -- | -- | -- | -- | -- |
| 03/07/94 | 6.77 | 2.06 | 4.71 | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- | -- | -- | -- | -- | -- | -- | -- |
| 06/16/94 | 6.77 | 2.62 | 4.15 | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- | -- | -- | -- | -- | -- | -- | -- |
| 09/08/94 | 6.77 | 1.66 | 5.11 | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- | -- | -- | -- | -- | -- | -- | -- |
| 11/29/94 | 6.77 | 1.94 | 4.83 | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- | -- | -- | -- | -- | -- | -- | -- |
| 03/21/95 | 6.77 | 0.94 | 5.83 | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- | -- | -- | -- | -- | -- | -- | -- |

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.

Analytical results are in parts per billion (ppb)

| DATE | Well Head Elev. | Ground Water Elev. | Depth To Water | Notes | TPH- Gasoline | Benzene | Toluene | Ethyl- Benzene | Xylene | TOG | Chloro- form | 1, 2- DCA | Freon | 1, 1, 1- TCA | PCE | 1, 2- DCPA | 1, 2- DCE |
|-------------|-----------------|--------------------|----------------|--------------------|---------------|---------|---------|----------------|--------|-------|--------------|-----------|-------|--------------|-----|------------|-----------|
| MW-9 | | | | | | | | | | | | | | | | | |
| 07/06/90 | 7.63 | 3.02 | 4.61 | -- | <50 | <0.3 | <0.3 | <0.3 | <0.6 | <1000 | <0.5 | <0.5 | -- | <0.5 | -- | -- | -- |
| 10/03/90 | 7.63 | 2.49 | 5.14 | -- | <50 | <0.3 | <0.3 | <0.3 | <0.6 | -- | <0.5 | <0.5 | -- | <0.5 | -- | -- | -- |
| 08/23/91 | 7.63 | 2.18 | 5.45 | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- | <0.5 | <0.5 | -- | <0.5 | -- | -- | -- |
| 11/22/91 | 7.63 | 2.15 | 5.48 | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- | <0.5 | <0.5 | <0.5 | <0.5 | -- | -- | -- |
| 02/26/92 | 7.63 | 5.00 | 2.63 | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- | <0.5 | <0.5 | <0.5 | <0.5 | -- | -- | -- |
| 05/22/92 | 7.63 | 3.63 | 4.00 | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- | <0.5 | <0.5 | <0.5 | <0.5 | -- | -- | -- |
| 09/29/92 | 7.63 | 2.93 | 4.70 | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- | <0.5 | <0.5 | <0.5 | <0.5 | -- | -- | -- |
| 12/23/92 | 7.63 | 3.87 | 3.76 | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- | -- | -- | -- | -- | -- | -- | -- |
| 03/22/93 | 7.63 | 5.52 | 2.11 | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- | -- | -- | -- | -- | -- | -- | -- |
| 06/07/93 | 7.63 | 4.35 | 3.28 | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- | -- | -- | -- | -- | -- | -- | -- |
| 09/10/93 | 7.63 | 2.45 | 5.18 | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- | -- | -- | -- | -- | -- | -- | -- |
| 03/07/94 | 7.63 | 4.61 | 3.02 | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- | -- | -- | -- | -- | -- | -- | -- |
| 06/16/94 | 7.63 | 3.50 | 4.13 | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- | -- | -- | -- | -- | -- | -- | -- |
| 09/08/94 | 7.63 | 2.84 | 4.79 | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- | -- | -- | -- | -- | -- | -- | -- |
| 11/29/94 | 7.63 | 3.71 | 3.92 | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- | -- | -- | -- | -- | -- | -- | -- |
| 03/21/95 | 7.63 | 0.14 | 7.49 | Insufficient water | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- | -- |

Cumulative Table of Well Data and Analytical Results

Vertical Measurements are in feet.

Analytical results are in parts per billion (ppb)

| DATE | Well Head Elev. | Ground Water Elev. | Depth To Water | Notes | TPH-Gasoline | Benzene | Toluene | Ethyl-Benzene | Xylene | TOG | Chloroform | 1,2-DCA | Freon | 1,1,1-TCA | PCE | 1,2-DCPA | 1,2-DCE |
|-------------------|-----------------|--------------------|----------------|-------|--------------|---------|---------|---------------|--------|-----|------------|---------|-------|-----------|-----|----------|---------|
| TRIP BLANK | | | | | | | | | | | | | | | | | |
| 12/08/89 | -- | -- | -- | -- | <100 | <0.1 | <0.2 | <0.1 | <0.2 | -- | <0.5 | <0.1 | -- | <0.1 | -- | -- | -- |
| 06/09/89 | -- | -- | -- | -- | <50 | <0.5 | <0.5 | <0.1 | <0.2 | -- | <0.5 | <0.1 | <20 | <0.1 | -- | -- | -- |
| 09/14/89 | -- | -- | -- | -- | <50 | <0.1 | <0.5 | <0.1 | <0.2 | -- | <0.5 | <0.1 | <0.5 | <0.1 | -- | -- | -- |
| 12/08/89 | -- | -- | -- | -- | <50 | <0.3 | <0.3 | <0.3 | <0.6 | -- | 4.4 | <0.5 | -- | 1.9 | -- | -- | -- |
| 03/19/90 | -- | -- | -- | -- | <50 | <0.3 | <0.3 | <0.3 | <0.6 | -- | <0.5 | <0.5 | -- | <0.5 | -- | -- | -- |
| 07/06/90 | -- | -- | -- | -- | <50 | <0.3 | <0.3 | <0.3 | <0.6 | -- | <0.5 | <0.5 | -- | <0.5 | -- | -- | -- |
| 10/03/90 | -- | -- | -- | -- | <50 | <0.3 | <0.3 | <0.3 | 1.0 | -- | <0.5 | <0.5 | -- | <0.5 | -- | -- | -- |
| 08/23/91 | -- | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- | -- | -- | -- | -- | -- | -- | -- |
| 11/22/91 | -- | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- | -- | -- | <0.5 | -- | -- | -- | -- |
| 02/26/92 | -- | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- | -- | -- | -- | -- | -- | -- | -- |
| 05/22/92 | -- | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- | -- | -- | -- | -- | -- | -- | -- |
| 09/29/92 | -- | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- | -- | -- | -- | -- | -- | -- | -- |
| 12/23/92 | -- | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- | -- | -- | -- | -- | -- | -- | -- |
| 03/22/93 | -- | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- | -- | -- | -- | -- | -- | -- | -- |
| 06/07/93 | -- | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | 1.0 | -- | -- | -- | -- | -- | -- | -- | -- |
| 09/10/93 | -- | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- | -- | -- | -- | -- | -- | -- | -- |
| 03/07/94 | -- | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- | -- | -- | -- | -- | -- | -- | -- |
| 06/16/94 | -- | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- | -- | -- | -- | -- | -- | -- | -- |
| 09/08/94 | -- | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- | -- | -- | -- | -- | -- | -- | -- |
| 11/29/94 | -- | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- | -- | -- | -- | -- | -- | -- | -- |
| 03/21/95 | -- | -- | -- | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | -- | -- | -- | -- | -- | -- | -- | -- |

Note: Blaine Tech Services, Inc. began routine monitoring of the groundwater wells at this site on November 1, 1994.
 Earlier field data and analytical results are drawn from the September 27, 1994 Groundwater Technology, Inc. report.

ABBREVIATIONS:

- TPH = Total Petroleum Hydrocarbons
- TOG = Total Oil and Grease
- 1,2-DCA = 1,2-Dichloroethane
- 1,1,1-TCA = 1,1,1-Trichloroethane
- PCE = Trichloroethene
- 1,2-DCPA = 1,2-Dichloropropane
- 1,2-DCE = 1,2-Dichloroethene



| | | |
|----------------------------------------------------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------|-------------------------------------------------------------------------------------|
| Blaine Technical Services 985 Timothy Drive San Jose, CA 95133 | Client Proj. ID: Chevron 9-0019, 950321-J1 Sample Descript: MW-1 Matrix: LIQUID Analysis Method: 8015Mod/8020 Lab Number: 9503G12-01 | Sampled: 03/21/95 Received: 03/22/95 Analyzed: 03/26/95 Reported: 03/29/95 |
|----------------------------------------------------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------|-------------------------------------------------------------------------------------|

QC Batch Number: GC032595BTEX01A
Instrument ID: GCHP01

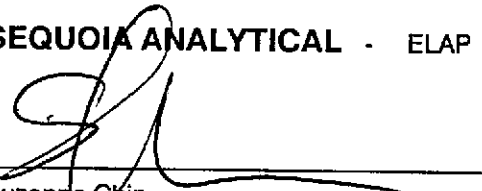
Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX

| Analyte | Detection Limit ug/L | Sample Results ug/L |
|-----------------------|-------------------------|------------------------|
| TPPH as Gas | 50 | N.D. |
| Benzene | 0.50 | N.D. |
| Toluene | 0.50 | N.D. |
| Ethyl Benzene | 0.50 | N.D. |
| Xylenes (Total) | 0.50 | N.D. |
| Chromatogram Pattern: | | |

| Surrogates | Control Limits % | % Recovery |
|------------------|------------------|------------|
| Trifluorotoluene | 70 130 | 85 |

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210



Suzanne Chin
Project Manager





| | | |
|----------------------------------------------------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------|-------------------------------------------------------------------------------------|
| Blaine Technical Services 985 Timothy Drive San Jose, CA 95133 | Client Proj. ID: Chevron 9-0019, 950321-J1 Sample Descript: MW-3 Matrix: LIQUID Analysis Method: 8015Mod/8020 Lab Number: 9503G12-02 | Sampled: 03/21/95 Received: 03/22/95 Analyzed: 03/26/95 Reported: 03/29/95 |
|----------------------------------------------------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------|-------------------------------------------------------------------------------------|

QC Batch Number: GC032595BTEX01A
Instrument ID: GCHP01

Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX

| Analyte | Detection Limit ug/L | Sample Results ug/L |
|-----------------------|-------------------------|------------------------|
| TPPH as Gas | 50 | N.D. |
| Benzene | 0.50 | N.D. |
| Toluene | 0.50 | N.D. |
| Ethyl Benzene | 0.50 | N.D. |
| Xylenes (Total) | 0.50 | N.D. |
| Chromatogram Pattern: | | |

| Surrogates | Control Limits % | % Recovery |
|------------------|------------------|------------|
| Trifluorotoluene | 70 130 | 93 |

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210


Suzanne Chin
Project Manager





Blaine Technical Services
985 Timothy Drive
San Jose, CA 95133

Client Proj. ID: Chevron 9-0019, 950321-J1
Sample Descript: MW-3
Matrix: LIQUID
Analysis Method: EPA 8010
Lab Number: 9503G12-02

Sampled: 03/21/95
Received: 03/22/95
Analyzed: 03/27/95
Reported: 03/29/95

QC Batch Number: GC032395801008A
Instrument ID: GCHP08

Halogenated Volatile Organics (EPA 8010)

| Analyte | Detection Limit ug/L | Sample Results ug/L |
|---------------------------|-------------------------|------------------------|
| Bromodichloromethane | 0.50 | N.D. |
| Bromoform | 0.50 | N.D. |
| Bromomethane | 1.0 | N.D. |
| Carbon Tetrachloride | 0.50 | N.D. |
| Chlorobenzene | 0.50 | N.D. |
| Chloroethane | 1.0 | N.D. |
| 2-Chloroethylvinyl ether | 1.0 | N.D. |
| Chloroform | 0.50 | N.D. |
| Chloromethane | 1.0 | N.D. |
| Dibromochloromethane | 0.50 | N.D. |
| 1,2-Dichlorobenzene | 0.50 | N.D. |
| 1,3-Dichlorobenzene | 0.50 | N.D. |
| 1,4-Dichlorobenzene | 0.50 | N.D. |
| 1,1-Dichloroethane | 0.50 | N.D. |
| 1,2-Dichloroethane | 0.50 | N.D. |
| 1,1-Dichloroethene | 0.50 | N.D. |
| cis-1,2-Dichloroethene | 0.50 | N.D. |
| trans-1,2-Dichloroethene | 0.50 | N.D. |
| 1,2-Dichloropropane | 0.50 | N.D. |
| cis-1,3-Dichloropropene | 0.50 | N.D. |
| trans-1,3-Dichloropropene | 0.50 | N.D. |
| Methylene chloride | 5.0 | N.D. |
| 1,1,2,2-Tetrachloroethane | 0.50 | N.D. |
| Tetrachloroethene | 0.50 | N.D. |
| 1,1,1-Trichloroethane | 0.50 | N.D. |
| 1,1,2-Trichloroethane | 0.50 | N.D. |
| Trichloroethene | 0.50 | N.D. |
| Trichlorofluoromethane | 0.50 | N.D. |
| Vinyl chloride | 1.0 | N.D. |
| Surrogates | Control Limits % | % Recovery |
| 1-Chloro-2-fluorobenzene | 70 130 | 76 |

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210


Suzanne Chin
Project Manager





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|-----------------------------------------------------------------------------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------|-------------------------------------------------------------------------------------|
| Blaine Technical Services 985 Timothy Drive San Jose, CA 95133 Attention: Jim Keller | Client Proj. ID: Chevron 9-0019, 950321-J1 Sample Descript: MW-7 Matrix: LIQUID Analysis Method: 8015Mod/8020 Lab Number: 9503G12-03 | Sampled: 03/21/95 Received: 03/22/95 Analyzed: 03/26/95 Reported: 03/29/95 |
|-----------------------------------------------------------------------------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------|-------------------------------------------------------------------------------------|

QC Batch Number: GC032595BTEX01A
Instrument ID: GCHP01

Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX

| Analyte | Detection Limit ug/L | Sample Results ug/L |
|-----------------------|-------------------------|------------------------|
| TPPH as Gas | 50 | N.D. |
| Benzene | 0.50 | N.D. |
| Toluene | 0.50 | N.D. |
| Ethyl Benzene | 0.50 | N.D. |
| Xylenes (Total) | 0.50 | N.D. |
| Chromatogram Pattern: | | |

| Surrogates | Control Limits % | % Recovery |
|------------------|------------------|------------|
| Trifluorotoluene | 70 130 | 81 |

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210


Suzanne Chin
Project Manager





| | | |
|----------------------------------------------------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------|-------------------------------------------------------------------------------------|
| Blaine Technical Services 985 Timothy Drive San Jose, CA 95133 | Client Proj. ID: Chevron 9-0019, 950321-J1 Sample Descript: MW-6 Matrix: LIQUID Analysis Method: 8015Mod/8020 Lab Number: 9503G12-04 | Sampled: 03/21/95 Received: 03/22/95 Analyzed: 03/26/95 Reported: 03/29/95 |
|----------------------------------------------------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------|-------------------------------------------------------------------------------------|

QC Batch Number: GC032595BTEX01A
Instrument ID: GCHP01

Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX

| Analyte | Detection Limit ug/L | Sample Results ug/L |
|-----------------------|-------------------------|------------------------|
| TPPH as Gas | 50 | N.D. |
| Benzene | 0.50 | N.D. |
| Toluene | 0.50 | N.D. |
| Ethyl Benzene | 0.50 | N.D. |
| Xylenes (Total) | 0.50 | N.D. |
| Chromatogram Pattern: | | |

| Surrogates | Control Limits % | % Recovery |
|------------------|------------------|------------|
| Trifluorotoluene | 70 130 | 101 |

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210


Suzanne Chin
Project Manager





Blaine Technical Services Client Proj. ID: Chevron 9-0019, 950321-J1 Sampled: 03/21/95
985 Timothy Drive Sample Descript: MW-4 Received: 03/22/95
San Jose, CA 95133 Matrix: LIQUID
Attention: Jim Keller Analysis Method: 8015Mod/8020 Analyzed: 03/27/95
Lab Number: 9503G12-05 Reported: 03/29/95

QC Batch Number: GC032795BTEX06A
Instrument ID: GCHP06

Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX

| Analyte | Detection Limit ug/L | Sample Results ug/L |
|------------------------------------------|-------------------------|------------------------|
| TPPH as Gas | 200 | 720 |
| Benzene | 2.0 | 2.2 |
| Toluene | 2.0 | N.D. |
| Ethyl Benzene | 2.0 | 5.9 |
| Xylenes (Total) | 2.0 | N.D. |
| Chromatogram Pattern: Unidentified HC | | <C9+ |
| Weathered Gas | | C9-C12 |

| Surrogates | Control Limits % | % Recovery |
|------------------|------------------|------------|
| Trifluorotoluene | 70 130 | 73 |

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210


Suzanne Chin
Project Manager





Blaine Technical Services Client Proj. ID: Chevron 9-0019, 950321-J1 Sampled: 03/21/95
985 Timothy Drive 985 Sample Descript: MW-5 Received: 03/22/95
San Jose, CA 95133 Matrix: LIQUID
Attention: Jim Keller Analysis Method: 8015Mod/8020 Analyzed: 03/27/95
Lab Number: 9503G12-06 Reported: 03/29/95

QC Batch Number: GC032795BTEX06A
Instrument ID: GCHP06

Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX

Table with 4 columns: Analyte, Detection Limit ug/L, Sample Results ug/L. Rows include TPHH as Gas (1000, 6700), Benzene (10, 1400), Toluene (10, 120), Ethyl Benzene (10, 100), Xylenes (Total) (10, 260), and Chromatogram Pattern: Discrete Peak (Gas+, C6).

Table with 3 columns: Surrogates, Control Limits %, % Recovery. Row: Trifluorotoluene (70, 130, 104).

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210

Suzanne Chin
Project Manager



1. Copy of Lab Report and CUC to Chevron Contact: No

Chain-of-Custody-Record

| | | |
|----------------------------------------------------------------------------------|--------------------------------------------------------------|---------------------------------------------------|
| Chevron U.S.A. Inc. P.O. BOX 5004 San Ramon, CA 94583 FAX (415)842-9591 | Chevron Facility Number <u>9-0019</u> | Chevron Contact (Name) <u>Mark Miller</u> |
| | Facility Address <u>210 Grand Ave., Oakland, CA</u> | (Phone) <u>(510) 842-8134</u> |
| | Consultant Project Number <u>950321J1</u> | Laboratory Name <u>Sequoia</u> |
| | Consultant Name <u>Blaine Tech Services, Inc.</u> | Laboratory Release Number <u>2172420</u> |
| Address <u>985 Timothy Dr., San Jose, CA 95113</u> | Project Contact (Name) <u>Jim Keller</u> | Samples Collected by (Name) <u>JEAN GATTINEAU</u> |
| | (Phone) <u>408-995-5535</u> (Fax Number) <u>408-293-0773</u> | Collection Date <u>3/21/95</u> |
| | | Signature <u>Jean Gattineau</u> |

| Sample Number | Lab Sample Number | Number of Containers | Matrix A = Air S = Soil W = Water C = Charcoal | Type G = Gmb C = Composite D = Duplicate | Time | Sample Preservation | Ice (Yes or No) | Analytes To Be Performed | | | | | | | | | | DO NOT BILL FOR TB-LB | Remarks | | | | | |
|---------------|-------------------|----------------------|------------------------------------------------------------|---------------------------------------------------|-------|---------------------|-----------------|-----------------------------|-------------------|-----------------------|-----------|--------------------------------|----------------------------|--------------------------|-------------------------|----------------------------------------|--|-----------------------|---------|--|--|--|--|--|
| | | | | | | | | TEX + TPH GAS (8020 + 8015) | TPH Diesel (8015) | Oil and Grease (8322) | PCB (817) | Polynuclear Hydrocarbon (8010) | Pesticide Aromatics (8030) | Phenolic Organics (8240) | Organic Organics (8270) | Metals Cd, Cr, Pb, Zn, Ni (8240 or 44) | | | | | | | | |
| MW-1 | | 3 | W | | 10/17 | HCL | Y | X | | | | | | | | | | | | | | | | |
| MW-3 | | 6 | | | 10/18 | | | X | | | | | | | | | | | | | | | | |
| MW-7 | | 3 | | | 11/10 | | | X | | | | | | | | | | | | | | | | |
| MW-6 | | 3 | | | 11/23 | | | X | | | | | | | | | | | | | | | | |
| MW-4 | | 3 | | | 11/53 | | | X | | | | | | | | | | | | | | | | |
| MW-5 | | 6 | | | 12/25 | | | X | | | | | | | | | | | | | | | | |
| MW-8 | | 3 | | | 13/00 | | | X | | | | | | | | | | | | | | | | |
| T.B. | | 2 | | | - | | | X | | | | | | | | | | | | | | | | |

SUZANNE
CHIN - PLEASE
NOTE AMENDMENTS
FR 4/23/95

| | | | | | | |
|---------------------------------------------------|------------------------------|--------------------------------|-----------------------------------------------|--------------------------------|--------------------------------|-----------------------------------------------------------------------------------------------------|
| Requested By (Signature) <u>Jean Gattineau</u> | Organization <u>BITIS</u> | Date/Time <u>3/22 10:15</u> | Received By (Signature) <u>[Signature]</u> | Organization <u>SEQUOIA</u> | Date/Time <u>3/22 10:15</u> | Turn Around Time (Circle Choice) 24 hrs. 48 hrs. 5 Days 10 Days <u>No Contracted</u> |
| Requested By (Signature) | Organization | Date/Time | Received By (Signature) | Organization | Date/Time | |
| Requested By (Signature) | Organization | Date/Time | Received For Laboratory By (Signature) | | Date/Time | |

COC-3.0/0/03 8/1/94

Field Data Sheets

CHEVRON WELL MONITORING DATA SHEET

| | |
|-----------------------------------------|--------------------------------------------|
| Project #: 95032101 | Station # 9-0019 |
| Sampler: JG | Date Sampled: 3/21/95 |
| Well I.D.: MW-1 | Well Diameter: (circle one) 2 3 4 6 |
| Total Well Depth: Before 12.23 After | Depth to Water: Before 5.90 After |
| Depth to Free Product: | Thickness of Free Product (feet): |
| Measurements referenced to: PVC | Grade Other -- |

| | | | | |
|---------------|---|-------------------|---|---------|
| 4.1 | x | 3 | = | 12.3 |
| 1 Case Volume | | Specified Volumes | | gallons |

Purging: Bailer
Middleburg
Electric Submersible ~~X~~
Suction Pump
Type of Installed Pump _____

Sampling: Bailer ~~X~~ DISP
Middleburg
Electric Submersible
Suction Pump
Installed Pump

| TIME | TEMP. (F) | pH | COND. | TURBIDITY: | VOLUME REMOVED: | OBSERVATIONS: |
|-------|-----------|-----|-------|------------|-----------------|---------------|
| 10:12 | 63.2 | 7.6 | 1600 | — | 5. | |
| 10:14 | 61.8 | 7.6 | 1500 | — | 10. | |
| 10:15 | 60.2 | 7.6 | 1400 | — | 15. | |
| | | | | | | |
| | | | | | | |
| | | | | | | |

Did Well Dewater? **NO** If yes, gals. Gallons Actually Evacuated: **151**

Sampling Time: **10:17**

Sample I.D.: **MW-1** Laboratory: **SEQ**

Analyzed for: **TPAG, BTEX**

Duplicate I.D.: Cleaning Blank I.D.:

Analyzed for:

Shipping Notations:

Additional Notations:

CHEVRON WELL MONITORING DATA SHEET

| | |
|-----------------------------------------|--------------------------------------------|
| Project #: 95032101 | Station # 9-0019 |
| Sampler: JG | Date Sampled: 3/21/95 |
| Well I.D.: MW-3 | Well Diameter: (circle one) 2 3 <u>4</u> 6 |
| Total Well Depth: Before 16.42 After | Depth to Water: Before 3.76 After |
| Depth to Free Product: | Thickness of Free Product (feet): |
| Measurements referenced to: <u>PVC</u> | Grade Other -- |

| | | | | |
|---------------|---|-------------------|---|-------------|
| <u>8.2</u> | x | <u>3</u> | = | <u>24.6</u> |
| 1 Case Volume | | Specified Volumes | | gallons |

Purging: Bailer
Middleburg
Electric Submersible
Suction Pump
Type of Installed Pump _____

Sampling: Bailer ~~DISP~~
Middleburg
Electric Submersible
Suction Pump
Installed Pump

| TIME | TEMP. (F) | pH | COND. | TURBIDITY: | VOLUME REMOVED: | OBSERVATIONS: |
|-------|-----------|-----|-------|------------|-----------------|---------------|
| 10:37 | 63.6 | 7.0 | 1400 | — | 9, | |
| 10:39 | 63.0 | 7.0 | 1600 | — | 18, | |
| 10:41 | 62.6 | 7.1 | 1600 | — | 27, | |
| | | | | | | |
| | | | | | | |
| | | | | | | |

Did Well Dewater? No If yes, gals. Gallons Actually Evacuated: 27,

Sampling Time: 10:43

Sample I.D.: MW-3

Laboratory: ~~NET~~ SEQ

Analyzed for: TPH, BTEX, EPA 8010

Duplicate I.D.:

Cleaning Blank I.D.:

Analyzed for:

Shipping Notations:

Additional Notations:

CHEVRON WELL MONITORING DATA SHEET

| | |
|-----------------------------------------|-------------------------------------------------------------------------------------------------|
| Project #: 950321J1 | Station # 9-0019 |
| Sampler: JG | Date Sampled: 3/21/95 |
| Well I.D.: MW-4 | Well Diameter: (circle one) 2 3 <u>4</u> 6 |
| Total Well Depth: Before 14.36 After | Depth to Water: Before 1.70 After |
| Depth to Free Product: | Thickness of Free Product (feet): |
| Measurements referenced to: | <input checked="" type="radio"/> PVC <input type="radio"/> Grade <input type="radio"/> Other -- |

| | | | | |
|---------------|----------|-------------------|-----|-------------|
| <u>8.2</u> | \times | <u>3</u> | $=$ | <u>24.6</u> |
| 1 Case Volume | | Specified Volumes | | gallons |

Purging: Bailer
Middleburg
Electric Submersible
Suction Pump
Type of Installed Pump _____

Sampling: Bailer ~~DISP~~
Middleburg
Electric Submersible
Suction Pump
Installed Pump

| TIME | TEMP. (F) | pH | COND. | TURBIDITY: | VOLUME REMOVED: | OBSERVATIONS: |
|-------|-----------|-----|-------|------------|-----------------|---------------|
| 11:47 | 61.8 | 7.2 | 1100 | — | 9. | ODOR |
| 11:49 | 61.6 | 7.2 | 1000 | — | 18 | |
| 11:51 | 61.0 | 7.3 | 1000 | — | 27. | |
| | | | | | | |
| | | | | | | |
| | | | | | | |

Did Well Dewater? NO If yes, gals. Gallons Actually Evacuated: 27

Sampling Time: 11:53

Sample I.D.: MW-4 Laboratory: SEQ

Analyzed for: TPH, BTEX

Duplicate I.D.: Cleaning Blank I.D.:

Analyzed for:

Shipping Notations:

Additional Notations:

CHEVRON WELL MONITORING DATA SHEET

| | |
|-----------------------------------------|--------------------------------------------|
| Project #: 95032131 | Station # 9-0019 |
| Sampler: JG | Date Sampled: 3/21/95 |
| Well I.D.: MW-5 | Well Diameter: (circle one) 2 3 <u>4</u> 6 |
| Total Well Depth: Before 10.30 After | Depth to Water: Before 0.99 After |
| Depth to Free Product: | Thickness of Free Product (feet): |
| Measurements referenced to: <u>PVC</u> | Grade Other -- |

| | | | | |
|---------------|---|-------------------|---|---------|
| 6.0 | x | <u>3</u> | = | 18.0 |
| 1 Case Volume | | Specified Volumes | | gallons |

Purging: Bailer
Middleburg
Electric Submersible
Suction Pump
Type of Installed Pump _____

Sampling: Bailer DISP
Middleburg
Electric Submersible
Suction Pump
Installed Pump

| TIME | TEMP. (F) | pH | COND. | TURBIDITY: | VOLUME REMOVED: | OBSERVATIONS: |
|-------|-----------|-----|-------|------------|-----------------|---------------|
| 12:10 | 60.0 | 7.3 | 1000 | — | 6. | ODOR |
| 12:15 | 59.4 | 7.3 | 1000 | — | 12. | SHEN |
| 12:20 | 60.8 | 7.2 | 1000 | — | 18. | |
| | | | | | | |
| | | | | | | |
| | | | | | | |

Did Well Dewater? NO If yes, gals. Gallons Actually Evacuated: 18.

Sampling Time: 12:25

Sample I.D.: MW-5 Laboratory: SEA

Analyzed for: TPH, STX, EPA 5010

Duplicate I.D.: _____ Cleaning Blank I.D.: _____

Analyzed for: _____

Shipping Notations: _____

Additional Notations: _____

CHEVRON WELL MONITORING DATA SHEET

| | |
|----------------------------------------|----------------------------------------------------------------------------------------------------------|
| Project #: 95032101 | Station # 9-00-19 |
| Sampler: JG | Date Sampled: 3/21/95 |
| Well I.D.: MW-6 | Well Diameter: (circle one) ② 3 4 6 |
| Total Well Depth: Before 9.45 After | Depth to Water: Before 7.03 After |
| Depth to Free Product: | Thickness of Free Product (feet): |
| Measurements referenced to: | <input checked="" type="checkbox"/> PVC <input type="checkbox"/> Grade <input type="checkbox"/> Other -- |

| | | | | |
|---------------|---|-------------------|---|---------|
| 0.3 | x | 3 | = | 0.9 |
| 1 Case Volume | | Specified Volumes | | gallons |

Purging: Bailer
 Middleburg
 Electric Submersible
 Suction Pump
 Type of Installed Pump _____

Sampling: Bailer / DSP
 Middleburg
 Electric Submersible
 Suction Pump
 Installed Pump

| TIME | TEMP. (F) | PH | COND. | TURBIDITY: | VOLUME REMOVED: | OBSERVATIONS: |
|-------|-----------|-----|-------|------------|-----------------|---------------|
| 11:22 | 64.8 | 6.8 | 2400 | — | 0.5 | |
| 11:24 | 63.4 | 6.7 | 2600 | — | 1.0 | |
| 11:26 | 65.0 | 6.7 | 2600 | — | 1.5 | |
| | | | | | | |
| | | | | | | |
| | | | | | | |

Did Well Dewater? NO If yes, gals. Gallons Actually Evacuated: 1.5

Sampling Time: 11:27

Sample I.D.: MW-6 Laboratory: SEQ,

Analyzed for: TPH6, BTEX

Duplicate I.D.: Cleaning Blank I.D.:

Analyzed for:

Shipping Notations:

Additional Notations:

CHEVRON WELL MONITORING DATA SHEET

| | |
|----------------------------------------|--------------------------------------|
| Project #: 95032101 | Station # 9-0019 |
| Sampler: JG | Date Sampled: 3/21/95 |
| Well I.D.: MW-7 | Well Diameter: (circle one) ② 3 4 6 |
| Total Well Depth: Before 9.87 After | Depth to Water: Before 3.68 After |
| Depth to Free Product: | Thickness of Free Product (feet): |
| Measurements referenced to: | (FVC) Grade Other -- |

| | | | | |
|---------------|---|-------------------|---|------------|
| <u>0.9</u> | x | <u>3</u> | = | <u>2.7</u> |
| 1 Case Volume | | Specified Volumes | | gallons |

Purging: Bailer ~~X~~
 Middleburg
 Electric Submersible
 Suction Pump
 Type of Installed Pump _____

Sampling: Bailer ~~X~~ DSP
 Middleburg
 Electric Submersible
 Suction Pump
 Installed Pump

| TIME | TEMP. (F) | pH | COND. | TURBIDITY: | VOLUME REMOVED: | OBSERVATIONS: |
|-------|-----------|-----|-------|------------|-----------------|---------------|
| 11:02 | 61.8 | 7.2 | 1000 | — | 1, | |
| 11:05 | 60.8 | 7.2 | 980 | — | 2, | |
| 11:08 | 60.6 | 7.1 | 1000 | — | 3, | |
| | | | | | | |
| | | | | | | |
| | | | | | | |

Did Well Dewater? No If yes, gals. Gallons Actually Evacuated: 3,

Sampling Time: 11:10

Sample I.D.: MW-7 Laboratory: SEQ,

Analyzed for: TPH, BTEX

Duplicate I.D.: _____ Cleaning Blank I.D.: _____

Analyzed for:

Shipping Notations:

Additional Notations:

CHEVRON WELL MONITORING DATA SHEET

| | |
|----------------------------------------|----------------------------------------------|
| Project #: 950321J1 | Station # 9-0019 |
| Sampler: JG | Date Sampled: 3/21/95 |
| Well I.D.: MW-8 | Well Diameter: (circle one) <u>(2)</u> 3 4 6 |
| Total Well Depth: Before 7.63 After | Depth to Water: Before 5.83 After |
| Depth to Free Product: | Thickness of Free Product (feet): |
| Measurements referenced to: | <u>(PVC)</u> Grade Other -- |

| | | | | |
|---------------|---|-------------------|---|------------|
| <u>0.2</u> | x | <u>3</u> | = | <u>0.6</u> |
| 1 Case Volume | | Specified Volumes | | gallons |

| | |
|-------------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------------------------------------------------------------------------------------------|
| Purging: Bailer <input checked="" type="checkbox"/> Middleburg Electric Submersible Suction Pump Type of Installed Pump _____ | Sampling: Bailer <input checked="" type="checkbox"/> <u>DISP</u> Middleburg Electric Submersible Suction Pump Installed Pump _____ |
|-------------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------------------------------------------------------------------------------------------|

| TIME | TEMP. (F) | PH | COND. | TURBIDITY: | VOLUME REMOVED: | OBSERVATIONS: |
|-------|-----------|-----|-------|------------|-----------------|---------------|
| 12:55 | 61.0 | 7.0 | 1300 | — | 0.3 | |
| 12:56 | 61.2 | 7.0 | 1200 | — | 0.6 | |
| 12:57 | 59.8 | 7.1 | 1100 | — | 0.9 | |
| | | | | | | |
| | | | | | | |
| | | | | | | |

Did Well Dewater? NO If yes, gals. Gallons Actually Evacuated: 0.9

Sampling Time: 13:00

Sample I.D.: MW-8 Laboratory: SEQ

Analyzed for: TPHE, BTEX

Duplicate I.D.: _____ Cleaning Blank I.D.: _____

Analyzed for: _____

Shipping Notations: _____

Additional Notations: _____

CHEVRON WELL MONITORING DATA SHEET

| | |
|----------------------------------------|----------------------------------------------|
| Project #: 95032101 | Station # 9-0019 |
| Sampler: JG | Date Sampled: 3/21/95 |
| Well I.D.: MW-9 | Well Diameter: (circle one) <u>(2)</u> 3 4 6 |
| Total Well Depth: Before 8.42 After | Depth to Water: Before 7.49 After |
| Depth to Free Product: | Thickness of Free Product (feet): |
| Measurements referenced to: | <u>(PVC)</u> Grade Other -- |

| | | | | |
|---------------|----------|-------------------|-----|-------------|
| <u>0.11</u> | \times | <u>3</u> | $=$ | <u>0.33</u> |
| 1 Case Volume | | Specified Volumes | | gallons |

Purging: Bailer
~~Middleburg~~
~~Electric Submersible~~
~~Suction Pump~~
 Type of Installed Pump _____

Sampling: Bailer
~~Middleburg~~
~~Electric Submersible~~
~~Suction Pump~~
 Installed Pump _____

| TIME | TEMP. (F) | PH | COND. | TURBIDITY: | VOLUME REMOVED: | OBSERVATIONS: |
|------|--------------------------------|----|-------|------------|-----------------|---------------|
| | - NOT ENOUGH WATER TO SAMPLE - | | | | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |

Did Well Dewater? _____ If yes, gals. _____ Gallons Actually Evacuated: _____

Sampling Time: _____

Sample I.D.: MW-9 Laboratory: _____

Analyzed for: _____

Duplicate I.D.: _____ Cleaning Blank I.D.: _____

Analyzed for: _____

Shipping Notations: _____

Additional Notations: _____