Chevron

May 5, 1993

Chevron U.S.A. Products Company
2410 Camino Ramon
San Ramon, CA 94583

Marketing Department
Phone 510 842 9500

Ms. Jennifer Eberle
Alameda County Health Care Services
Department of Environmental Health
80 Swan Way, Room 200
Oakland, CA 94621

Re: Former Chevron Service Station #9-0019
210 Grand Avenue, Oakland, CA

Dear Ms. Eberle:

Enclosed is the Groundwater Monitoring and Sampling Report dated April 20, 1993, prepared by our consultant Groundwater Technology, Inc. for the above referenced site. As indicated in the report, groundwater samples collected from all wells were analyzed for total petroleum hydrocarbons as gasoline (TPH-G), and BTEX. Benzene was detected only in monitor wells MW-3, and MW-4 at concentrations of 7 ppb and 9 ppb, respectively. A groundwater sample collected from monitor well MW-3 was also analyzed for purgeable halocarbons (EPA Method 8010). Laboratory reports indicate concentrations of these constituents were below method detection limits. Depth to ground water was measured at approximately 2.1 feet to 7.1 feet below grade, and the direction of flow is to the west.

The ground water extraction system at this site was started on March 11, 1993. Currently the system is removing ground water containing up to 15,000 ppb TPH-G and 2,900 ppb benzene. However, flow rates observed are quite low. Chevron will continue to monitor the effectiveness of the system in removing hydrocarbon impacted ground water.

Chevron will continue to monitor and sample all wells at this site on a quarterly basis.

If you have any questions or comments, please do not hesitate to contact me at (510) 842-8134.

Very truly yours,
CHEVRON U.S.A. PRODUCTS COMPANY

Mark A. Miller
Site Assessment and Remediation Engineer

Enclosure

cc: Mr. Rich Hiett, RWQCB - Bay Area
Mr. Kent O'Brien - Geraghty & Miller
Ms. B.C. Owen
File (9-0019 QM3)

Mr. Frank Fanelli
City of Oakland
Real Estate Department
1330 Broadway, Suite #101
Oakland, CA 94612

APR 22 '93 J.M.M.

GROUNDWATER TECHNOLOGY, INC.

4057 Port Chicago Highway, Concord, CA 94520 (415) 671-2387
FAX: (415) 685-9148

April 20, 1993

Project No. 020302500

Mr. Mark Miller
Chevron U.S.A. Products Company
PO Box 5004
San Ramon, CA 94583-0804

SUBJECT: Groundwater Monitoring and Sampling Report
Chevron Service Station No. 9-0019
210 Grand Avenue, Oakland, California

Dear Mr. Miller:

Groundwater Technology, Inc. presents the attached quarterly groundwater monitoring and sampling data collected on March 22, 1993. Seven of the eight groundwater monitoring wells at this site were gauged to measure depth to groundwater (DTW) and to check for the presence of separate-phase hydrocarbons. Monitoring well MW-5 was not monitored or sampled because of a pumping system installed in the well. Separate-phase hydrocarbons were not detected in the monitoring wells. A potentiometric surface map (Figure 1) and a summary of groundwater monitoring data (Table 1) are presented in Attachments 1 and 2, respectively. After the DTW was measured, each monitoring well was purged and sampled, except well MW-5. The groundwater samples were analyzed for benzene, toluene, ethylbenzene, xylenes, and total petroleum hydrocarbons-as-gasoline. The sample from monitoring well MW-3 was analyzed for purgeable halocarbons. Results of the chemical analyses are summarized in Table 2. The laboratory report and chain-of-custody record are included in Attachment 3. Monitoring well purge water was transported by Groundwater Technology, Inc. to the Chevron Terminal in Richmond, California for recycling.

Groundwater Technology, Inc. is pleased to assist Chevron on this project. If you have any questions or comments, please call our Concord office at (510) 671-2387.

Sincerely,

Groundwater Technology, Inc.
Written/Submitted by

Tim Watchers
Project Geologist

Groundwater Technology, Inc.
Reviewed/Approved by

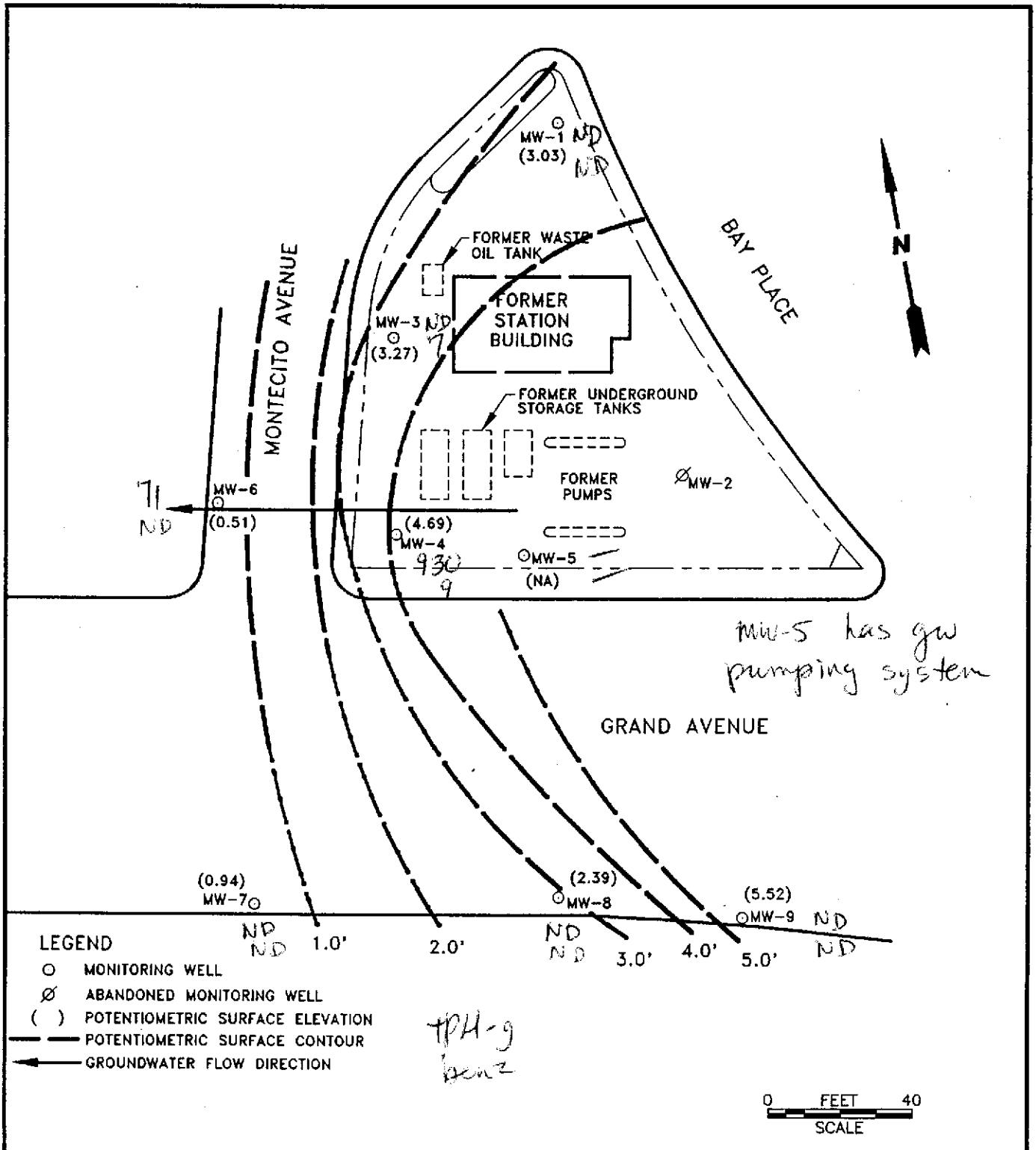
David R. Kleesattel
Registered Geologist
No. 5136

REGISTERED GEOLOGIST
DAVID R. KLEESATTEL
NO. 5136
STATE OF CALIFORNIA

For:
John S. Gaines
Vice President, General Manager
West Region

Attachment 1 Figure
Attachment 2 Tables
Attachment 3 Laboratory Report

LR2500A3.NM



GROUNDWATER TECHNOLOGY 4057 PORT CHICAGO HWY. CONCORD, CA 94520 (510) 671-2387				POTENTIOMETRIC SURFACE MAP (3/24/93)		
CLIENT: CHEVRON U.S.A. PRODUCTS CO. SERVICE STATION No. 9-0019				LOCATION: 210 GRAND AVENUE OAKLAND, CALIFORNIA	REV. NO.: 0	DATE: 4/15/93
PM	PE/RG	DESIGNED	DETAILED	ACAD FILE:	PROJECT NO.:	FIGURE:
JHW	DRF	TW	CY	PSM493	020302500	1

TABLE 1
GROUNDWATER MONITORING DATA
Chevron Service Station No. 9-0019
210 Grand Avenue, Oakland, California

Well ID/ Elevation	Date	DTW	SPT	WTE
MW-1	03/14/89	6.74	0.00	2.89
9.63	06/08/89	7.14	0.00	2.49
	09/14/89	7.21	0.00	2.42
	12/08/89	7.29	0.00	2.34
	03/19/90	7.00	0.00	2.63
	07/06/90	7.13	0.00	2.50
	10/03/90	7.53	0.00	2.10
	08/23/91	7.06	0.00	2.57
	11/22/91	7.47	0.00	2.16
	02/26/92	6.69	0.00	2.94
	05/22/92	6.96	0.00	2.67
	09/29/92	7.19	0.00	2.44
	12/23/92	7.03	0.00	2.60
	03/22/93	6.60	0.00	3.03
MW-2	03/14/89	6.08	0.00	2.91
8.99	06/08/89	5.22	0.00	3.77
	09/14/89	5.95	0.00	3.04
	12/08/89	9.25	0.00	-0.26
	03/19/90	5.92	0.00	3.07
9.01	07/06/90	6.79	0.00	2.22
	10/03/90	---	---	---
	08/23/91	---	---	---
	03/22/93	---	---	---
	11/22/91	Well destroyed (11/15/91)		
MW-3	03/14/89	6.02	0.00	2.16
8.19	06/08/89	5.88	0.00	2.30
	09/14/89	6.30	0.00	1.88
	12/08/89	9.52	0.00	-1.34
	03/19/90	6.17	0.00	2.01
8.19	07/06/90	7.52	0.00	0.67
	10/03/90	7.31	0.00	0.88
	08/23/91	5.65	0.00	2.53
	11/22/91	6.78	0.00	1.41
	02/26/92	4.65	0.00	3.54
	05/22/92	5.56	0.00	2.63
	09/29/92	6.23	0.00	1.96
	12/23/92	5.82	0.00	2.37
	03/22/93	4.92	0.00	3.27

TABLE 1
GROUNDWATER MONITORING DATA
Chevron Service Station No. 9-0019
210 Grand Avenue, Oakland, California

Well ID/ Elevation	Date	DTW	SPT	WTE
MW-4	03/14/89	5.52	0.00	2.08
7.60	06/08/89	4.19	0.00	3.41
	09/14/89	4.80	0.00	2.80
	12/08/89	4.86	0.00	2.74
	03/19/90	4.65	0.00	2.95
7.59	07/06/90	6.42	0.00	1.17
	10/03/90	6.39	0.00	1.20
	08/23/91	4.42	0.00	3.17
	11/22/91	5.38	0.00	2.21
	02/26/92	2.65	0.00	4.94
	05/22/92	3.96	0.00	3.63
	09/29/92	4.68	0.00	2.91
	12/23/92	3.63	0.00	3.96
	03/22/93	2.90	0.00	4.69
MW-5	03/14/89	6.98	0.00	1.37
8.35	06/08/89	4.73	0.00	3.62
	09/14/89	5.37	0.00	2.98
	12/08/89	9.13	0.00	-0.78
	03/19/90	5.12	0.00	3.23
	07/06/90	5.81	0.00	2.54
	10/03/90	6.90	0.00	1.45
	08/23/91	5.05	0.00	3.30
	11/22/91	6.25	0.00	2.10
	02/26/92	3.00	0.00	5.35
	05/22/92	4.49	0.00	3.86
	09/29/92	4.85	0.00	3.50
	12/23/92	3.58	0.00	4.77
	03/22/93	---	---	---
MW-6	07/06/90	9.09	0.00	-2.53
6.56	10/03/90	5.78	0.00	0.78
	08/23/91	7.49	0.00	-0.93
	11/22/91	7.63	0.00	-1.07
	02/26/92	5.55	0.00	1.01
	05/22/92	6.94	0.00	-0.38
	09/29/92	6.80	0.00	-0.24
	12/23/92	5.99	0.00	0.57
	03/22/93	7.07	0.00	-0.51

TABLE 1
GROUNDWATER MONITORING DATA
Chevron Service Station No. 9-0019
210 Grand Avenue, Oakland, California

Well ID/ Elevation	Date	DTW	SPT	WTE
MW-7	07/06/90	5.85	0.00	-0.86
4.99	10/03/90	6.25	0.00	-1.26
	08/23/91	5.50	0.00	-0.51
	11/22/91	5.73	0.00	-0.74
	02/26/92	4.84	0.00	0.15
	05/22/92	4.89	0.00	0.10
	09/29/92	5.55	0.00	-0.56
	12/23/92	4.87	0.00	0.12
	03/22/93	4.05	0.00	0.94
MW-8	07/06/90	3.98	0.00	2.79
6.77	10/03/90	4.73	0.00	2.04
	08/23/91	4.76	0.00	2.01
	11/22/91	5.73	0.00	1.04
	02/26/92	4.30	0.00	2.47
	05/22/92	3.66	0.00	3.11
	09/29/92	---	---	---
	12/23/92	2.83	0.00	3.94
	03/22/93	4.38	0.00	2.39
MW-9	07/06/90	4.61	0.00	3.02
7.63	10/03/90	5.14	0.00	2.49
	08/23/91	5.45	0.00	2.18
	11/22/91	5.48	0.00	2.15
	02/26/92	2.63	0.00	5.00
	05/22/92	4.00	0.00	3.63
	09/29/92	4.70	0.00	2.93
	12/23/92	3.76	0.00	3.87
	03/22/93	2.11	0.00	5.52

--- = Not applicable, not sampled, not measured
DTW = Depth to water
SPT = Separate-phase hydrocarbon thickness
WTE = Water-table elevation

Measurements referenced relative to mean sea level

TABLE 2
HISTORICAL GROUNDWATER ANALYTICAL RESULTS AND MONITORING DATA
Chevron Service Station No. 9-0019
210 Grand Avenue, Oakland, California

Well	Date	TPH-as-Gasoline (ppb)	Benzene (ppb)	Toluene (ppb)	Ethyl-benzene (ppb)	Xylenes (ppb)	O & G (ppb)	Chloro-form (ppb)	1,2-DCA (ppb)	F113 (ppb)	TCA (ppb)
MW-1	03/14/89	600	<0.2	<0.2	3.2	1.7	<3,000	1.0	<0.2	<20.0	<0.2
	06/08/89	<50	<0.1	<0.5	<0.1	<0.2	---	<0.5	<0.1	<20.0	<0.1
	09/14/89	<50	<0.2	<1.0	<0.2	<0.4	---	<1.0	<0.2	<1.0	0.7
	12/08/89	<50	<0.3	<0.3	<0.3	<0.6	---	<0.5	<0.5	—	<0.5
	03/19/90	190	0.8	<0.3	7	3	---	<0.5	<0.5	—	<0.5
	07/06/90	<50	<0.3	<0.3	<0.3	<0.6	---	<0.5	<0.5	---	<0.5
	10/03/90	<50	<0.3	<0.3	<0.3	<0.6	---	<0.5	<0.5	---	<0.5
	08/23/91	150	5.0	11	3.5	10	---	<0.5	<0.5	---	<0.5
	11/22/91	86	7.2	11	2.9	13	---	<0.5	<0.5	<0.5	<0.5
	02/26/92	<50	<0.5	<0.5	<0.5	1.4	---	<0.5	<0.5	<0.5	<0.5
	05/22/92	<50	<0.5	<0.5	<0.5	<0.5	---	<0.5	<0.5	<0.5	<0.5
	09/29/92	<50	<0.5	<0.5	<0.5	<0.5	---	<0.5	<0.5	---	<0.5
	12/23/92	<50	<0.5	<0.5	<0.5	<0.5	---	---	---	---	---
	03/22/93	<50	<0.5	<0.5	<0.5	<0.5	---	---	---	---	---
MW-2	03/14/89	<100	6.7	7.1	0.5	4.6	<3,000	<1.0	0.7	<20.0	<0.2
	06/09/89	<100	<0.2	<1.0	<0.2	<0.4	---	<1.0	<0.2	<20.0	<0.2
	09/14/89	<50	<0.2	<1.0	<0.2	<0.4	---	<1.0	<0.2	<1.0	<0.2
	12/08/89	<50	<0.3	<0.3	<0.3	<0.6	---	<0.5	<0.5	—	<0.5
	03/19/90	<50	<0.3	<0.3	<0.3	<0.6	---	<0.5	<0.5	—	<0.5
	07/06/90	<50	<0.3	<0.3	<0.3	<0.6	---	<0.5	<0.5	—	<0.5
	10/03/90[a]	---	---	---	---	---	---	---	---	---	---
	08/23/91[a]	---	---	---	---	---	---	---	---	---	---
	11/22/91[f]	---	---	---	---	---	---	---	---	---	---

mw destroyed

GROUNDWATER TECHNOLOGY

TABLE 2
HISTORICAL GROUNDWATER ANALYTICAL RESULTS AND MONITORING DATA
Chevron Service Station No. 9-0019
210 Grand Avenue, Oakland, California

Well	Date	TPH-as-Gasoline (ppb)	Benzene (ppb)	Toluene (ppb)	Ethyl-benzene (ppb)	Xylenes (ppb)	O & G (ppb)	Chloro-form (ppb)	1,2-DCA (ppb)	F113 (ppb)	TCA (ppb)
MW-3	03/14/89	<100	2.1	0.8	<0.2	2	<3,000	<1	3	<20	<0.2
	06/09/89	<100	<0.5	<1.0	<0.2	<0.4	---	<1	3.3	<20	<0.2
	09/14/89	<50	<0.2	<1.0	<0.2	<0.4	---	<1.0	2.2	<1	<0.2
	12/08/89	<50	<0.3	<0.3	<0.3	<0.6	---	<0.5	1.3	---	<0.5
	03/19/90	<50	<0.3	<0.3	<0.3	<0.6	---	0.5	1.3	---	<0.5
	07/06/90	<50	<0.3	<0.3	<0.3	<0.6	---	<0.5	<0.5	---	<0.5
	10/03/90	<50	<0.3	<0.3	<0.3	<0.6	---	<0.5	0.83	---	<0.5
	08/23/91	220	16	22	5.5	16	---	<0.5	0.6	---	<0.5
	11/22/91	<50	<0.5	<0.5	<0.5	0.6	---	0.6	1.0	<0.5	<0.5
	02/26/92	<50	4.5	<0.5	<0.5	<0.5	---	<0.5	<0.5	<0.5	<0.5
	05/22/92	<50	<0.5	<0.5	<0.5	<0.5	---	<0.5	<0.5	<0.5	<0.5
	09/29/92	<50	<0.5	<0.5	<0.5	<0.5	---	<0.5	<0.5	---	<0.5
	12/23/92	<50	<0.5	<0.5	<0.5	<0.5	---	<0.5	<0.5	---	<0.5
	03/22/93	<50	7	<0.5	<0.5	<0.5	---	<0.5	<0.5	---	<0.5
MW-4	03/14/89	3,000	810	200	30	130	<3,000	<20.0	<5.0	<20	<5
	06/09/89	900	440	13	22	40	---	<20.0	<5.0	60	<5
	09/14/89	540	220	2	6.1	9.3	---	<1.0	2.3	<1	<0.2
	12/08/89	150	18	<0.3	1	<0.6	---	<0.5	1.9	---	<0.5
	03/19/90	270	50	<0.3	0.7	<0.6	---	<0.5	0.8	---	<0.5
	07/06/90	140	0.7	<0.3	0.5	<0.6	---	<0.5	0.79	---	<0.5
	10/03/90	180	<0.3	<0.3	2	<0.6	---	<0.5	0.5	---	<0.5
	08/23/91	400	9.9	6.8	3.1	7.1	---	<0.5	<0.5	---	<0.5
	11/22/91	130	3.4	1.3	3.5	6	---	<0.5	<0.5	<0.5	<0.5
	02/26/92	520	15	2.7	6.1	8.6	---	<0.5	<0.5	<0.5	<0.5
	05/22/92	460	20	2.8	5	6.9	---	<0.5	<0.5	<0.5	<0.5
	09/29/92	160	1.1	1.7	0.8	2.8	---	<0.5	<0.5	---	<0.5
	12/23/92	110	0.7	0.5	0.9	1.7	---	---	---	---	---
	03/22/93	930	9	3	7	8	---	---	---	---	---

GROUNDWATER TECHNOLOGY

TABLE 2
HISTORICAL GROUNDWATER ANALYTICAL RESULTS AND MONITORING DATA
Chevron Service Station No. 9-0019
210 Grand Avenue, Oakland, California

Well	Date	TPH-as-Gasoline (ppb)	Benzene (ppb)	Toluene (ppb)	Ethyl-benzene (ppb)	Xylenes (ppb)	O & G (ppb)	Chloro-form (ppb)	1,2-DCA (ppb)	F113 (ppb)	TCA (ppb)
MW-5	03/14/89	20,000	6,600	1,600	270	1,100	<3,000	<100	<20	<20	<20
	06/09/89	15,000	>2,800	270	240	640	—	<20	28	<20	<5
(D)	06/09/89	12,000	5,100	300	240	700	—	<200	<50	<20	<50
	09/14/89	15,000	>730	>320[b]	>290[b]	440	—	<10	<2	<20	<2
(D)	09/14/89	15,000	3,300	450	490	730	—	<100	<20	100	<20
(T)	09/14/89	16,000	3,100	550	400	690	—	<50	<10	<50	<10
	12/08/89	20,000	4,600	640	390	1,300	—	<0.5	27	—	<0.5
	03/19/90	25,000	6,500	1,200	450	2,200	—	<0.5	10	—	0.7
	06/06/90	30,000	5,600	890	210	1,400	—	<0.5	<0.5	—	<0.5[c]
	10/03/90	29,000	6,000	790	270	1,500	—	<0.5	<0.5	—	<0.5[d]
	08/23/91	36,000	6,100	1,200	460	2,600	—	<0.5	3.9	—	<0.5[e]
	11/22/91	21,000	8,000	1,500	530	2,600	—	<0.5	3.9	<0.5	<0.5[l,m]
	02/26/92	43,000	14,000	1,600	640	4,700	—	<0.5	2.0	<0.5	<0.5
	05/22/92	72,000	18,000	8,100	920	10,000	—	<0.5	6.8	<0.5	<0.5
	09/29/92	54,000	14,000	1,400	740	8,100	—	<0.5	4.4	—	<0.5
	12/23/92	38,000	8,400	910	530	5,300	—	<0.5	2.9	—	<0.5
	03/22/93	---	---	---	---	---	—	—	—	—	—
MW-6	07/06/90	210	<0.3	<0.3	3	7	—	<0.5	<0.5	—	<0.5
	10/03/90	320	<0.3	0.3	1	<0.6	—	<0.5	<0.5	—	<0.5
	08/23/91	320	1.7	<0.5	2.1	<0.5	---	<0.5	<0.5	---	<0.5
	11/22/91	190	1.9	2.2	5.4	7.7	---	<0.5	<0.5	<0.5	<0.5
	02/26/92	120	2.0	1.5	3.5	5.1	---	<0.5	<0.5	<0.5	<0.5
	05/22/92	160	1.1	0.6	0.9	1	---	<0.5	<0.5	<0.5	<0.5
	09/29/92	65	0.5	1.4	0.5	0.64	---	<0.5	<0.5	---	<0.5
	12/23/92	140	0.7	0.7	0.9	2.1	---	---	---	---	---
	03/22/93	71	<0.5	<0.5	<0.5	<0.5	—	---	---	---	---

TABLE 2
HISTORICAL GROUNDWATER ANALYTICAL RESULTS AND MONITORING DATA
Chevron Service Station No. 9-0019
210 Grand Avenue, Oakland, California

Well	Date	TPH-as-Gasoline (ppb)	Benzene (ppb)	Toluene (ppb)	Ethyl-benzene (ppb)	Xylenes (ppb)	O & G (ppb)	Chloro-form (ppb)	1,2-DCA (ppb)	F113 (ppb)	TCA (ppb)
MW-7	07/06/90	<50	<0.3	<0.3	<0.3	<0.6	<1,000	<0.5	<0.5	—	<0.5
	10/03/90	<50	<1.5	<1.5	<1.5	<3	—	<0.5	<0.5	—	<0.5
	08/23/91	<50	<0.5	<0.5	<0.5	<0.5	—	<0.5	<0.5	—	<0.5
	11/22/91	<50	<0.5	<0.5	<0.5	<0.5	—	<0.5	<0.5	<0.5	<0.5
	02/26/92	<50	<0.5	<0.5	<0.5	<0.5	—	<0.5	<0.5	<0.5	<0.5
	05/22/92	<50	<0.5	<0.5	<0.5	<0.5	—	<0.5	<0.5	<0.5	<0.5
	09/29/92	<50	<0.5	<0.5	<0.5	0.6	—	<0.5	<0.5	—	<0.5
	12/23/92	<50	<0.5	<0.5	<0.5	<0.5	—	—	—	—	—
	03/22/93	<50	<0.5	<0.5	<0.5	<0.5	—	—	—	—	—
MW-8	07/06/90	<50	<0.3	<0.3	<0.3	<0.6	<1,000	<0.5	<0.5	—	<0.5
	10/03/90	<50	<0.3	<0.3	<0.3	<0.6	—	<0.5	<0.5	—	<0.5
	08/23/91	<50	<0.5	<0.5	<0.5	<0.5	—	<0.5	<0.5	—	<0.5
	11/22/91	<50	<0.5	<0.5	<0.5	<0.5	—	<0.5	<0.5	<0.5	<0.5
	02/26/92	<50	<0.5	<0.5	<0.5	<0.5	—	<0.5	<0.5	<0.5	<0.5
	05/22/92	<50	<0.5	<0.5	<0.5	<0.5	—	<0.5	<0.5	<0.5	<0.5
	09/29/92	—	—	—	—	—	—	—	—	—	—
	12/23/92	<50	<0.5	7.2	0.6	2.5	—	—	—	—	—
	03/22/93	<50	<0.5	<0.5	<0.5	<0.5	—	—	—	—	—
MW-9	07/06/90	<50	<0.3	<0.3	<0.3	<0.6	<1,000	<0.5	<0.5	—	<0.5
	10/03/90	<50	<0.3	<0.3	<0.3	<0.6	—	<0.5	<0.5	—	<0.5
	08/23/91	<50	<0.5	<0.5	<0.5	<0.5	—	<0.5	<0.5	—	<0.5
	11/22/91	<50	<0.5	<0.5	<0.5	<0.5	—	<0.5	<0.5	<0.5	<0.5
	02/26/92	<50	<0.5	<0.5	<0.5	<0.5	—	<0.5	<0.5	<0.5	<0.5
	05/22/92	<50	<0.5	<0.5	<0.5	<0.5	—	<0.5	<0.5	<0.5	<0.5
	09/29/92	<50	<0.5	<0.5	<0.5	<0.5	—	<0.5	<0.5	—	<0.5
	12/23/92	<50	<0.5	<0.5	<0.5	<0.5	—	—	—	—	—
	03/22/93	<50	<0.5	<0.5	<0.5	<0.5	—	—	—	—	—

TABLE 2
HISTORICAL GROUNDWATER ANALYTICAL RESULTS AND MONITORING DATA
Chevron Service Station No. 9-0019
210 Grand Avenue, Oakland, California

Well	Date	TPH-as-Gasoline (ppb)	Benzene (ppb)	Toluene (ppb)	Ethyl-benzene (ppb)	Xylenes (ppb)	O & G (ppb)	Chloro-form (ppb)	1,2-DCA (ppb)	F113 (ppb)	TCA (ppb)
Trip Blank	12/08/89	<100	<0.1	<0.2	<0.1	<0.2	---	<0.5	<0.1	---	<0.1
	06/09/89	<50	<0.5	<0.5	<0.1	<0.2	---	<0.5	<0.1	<20.0	<0.1
	09/14/89	<50	<0.1	<0.5	<0.1	<0.2	---	<0.5	<0.1	<0.5	<0.1
	12/08/89	<50	<0.3	<0.3	<0.3	<0.6	---	4.4	<0.5	---	1.9
	03/19/90	<50	<0.3	<0.3	<0.3	<0.6	---	<0.5	<0.5	---	<0.5
	07/06/90	<50	<0.3	<0.3	<0.3	<0.6	---	<0.5	<0.5	---	<0.5
	10/03/90	<50	<0.3	<0.3	<0.3	1	---	<0.5	<0.5	---	<0.5
	08/23/91	<50	<0.5	<0.5	<0.5	<0.5	---	---	---	---	---
	11/22/91	<50	<0.5	<0.5	<0.5	<0.5	---	---	---	<0.5	g,h,i
	02/26/92	<50	<0.5	<0.5	<0.5	<0.5	---	---	---	---	---
	05/22/92	<50	<0.5	<0.5	<0.5	<0.5	---	---	---	---	---
	09/29/92	<50	<0.5	<0.5	<0.5	<0.5	---	---	---	---	---
	12/23/92	<50	<0.5	<0.5	<0.5	<0.5	---	---	---	---	---
	03/22/93	<50	<0.5	<0.5	<0.5	<0.5	---	---	---	---	---
Bailer Blank	08/23/91	<50	<0.5	<0.5	<0.5	<0.5	---	---	---	---	---
	11/22/91	<50	<0.5	<0.5	<0.5	<0.5	---	---	---	<0.5	g,j,k
	02/26/92	<50	<0.5	<0.5	<0.5	<0.5	---	---	---	---	---
	05/22/92	<50	<0.5	<0.5	<0.5	<0.5	---	---	---	---	---

TPH = Total petroleum hydrocarbons
O&G = Oil and Grease
1,2-DCA = 1,2-Dichloroethane
F113 = Trichlorotrifluoroethane (Freon 113)
TCA = 1,1,1-Trichloroethane
ppb = Parts per billion
--- = Not analyzed, not applicable
(D) = Duplicate sample
(T) = Triplicate sample

Data before May 22, 1992, were taken from a report prepared by Sierra Environmental Services, dated March 13, 1992.

a = Well obstructed during site demolition.
b = Saturated column.
c = 1,2-Dichloropropane was detected at 1.2 ppb.
d = 1,2-Dichloropropane and trichloroethane were detected at 2 ppb and 0.74 ppb, respectively.
e = 1,2-Dichloropropane was detected at 0.9 ppb.
f = Well destroyed November 15, 1991.
g = Bromodichloromethane was detected at 2.4 ppb.
h = Dibromochloromethane was detected at 2.4 ppb.
i = Bromoform was detected at 4.8 ppb.
j = Dibromochloromethane was detected at 2.2 ppb.
k = Bromoform was detected at 4.8 ppb.
l = TCE was detected at 1.0 ppb.
m = 1,2-Dichloropropane was detected at 0.8 ppb.

GTEL
ENVIRONMENTAL
LABORATORIES, INC.

Northwest Region
4080-C Pike Lane
Concord, CA 94520
(510) 685-7852
(800) 544-3422 *from inside California*
(800) 423-7143 *from outside California*
(510) 825-0720 (FAX)

Client Number: 020302500
Consultant Project Number: 020302500-061004
Project ID: Chevron, Oakland
Work Order Number: C3-03-0383

April 8, 1993

Sandra Lindsey
Groundwater Technology, Inc.
4057 Port Chicago Hwy.
Concord, CA 94520

Enclosed please find the analytical results for samples received by GTEL Environmental Laboratories, Inc. on 03/22/93.

A formal Quality Assurance/Quality Control (QA/QC) program is maintained by GTEL, which is designed to meet or exceed the EPA requirements. Analytical work for this project met QA/QC criteria, unless otherwise stated in the footnotes.

GTEL is certified by the California State Department of Health Services, Laboratory certificate numbers 194 and 1075, to perform analyses for drinking water, wastewater, and hazardous waste materials according to EPA protocols.

If you have any questions concerning this analysis or if we can be of further assistance, please call our Customer Service Representative.

Sincerely,
GTEL Environmental Laboratories, Inc.

Eileen F. Bullen
Laboratory Director

Client Number: 020302500
Consultant Project Number: 020302500-061004
Project ID: Chevron, Oakland
Work Order Number: C3-03-0383

Table 1

ANALYTICAL RESULTS

Aromatic Volatile Organics and Total Petroleum Hydrocarbons as Gasoline in Water

EPA Methods 5030, 8020, and Modified 8015[a]

GTEL Sample Number		01	02	03	05
Client Identification		TB-LB	RBMW7	MW7	MW9
Date Sampled		03/22/93	03/22/93	03/22/93	03/22/93
Date Analyzed		03/29/93	03/29/93	03/29/93	03/29/93
Analyte	Detection Limit, ug/L	Concentration, ug/L			
Benzene	0.5	<0.5	<0.5	<0.5	<0.5
Toluene	0.5	<0.5	<0.5	<0.5	<0.5
Ethylbenzene	0.5	<0.5	<0.5	<0.5	<0.5
Xylene, total	0.5	<0.5	<0.5	<0.5	<0.5
BTEX, total	--	--	--	--	--
TPH as Gasoline	50	<50	<50	<50	<50
Detection Limit Multiplier		1	1	1	1
BFB surrogate, % recovery		106	105	108	104

a. Test Methods for Evaluating Solid Waste, SW-846, Third Edition, Revision 0, US EPA November 1986. Modification for TPH as gasoline as per California State Water Resources Control Board LUFT Manual protocols, May 1988 revision.

GTEL ENVIRONMENTAL LABORATORIES, INC

Client Number: 020302500
Consultant Project Number: 020302500-061004
Project ID: Chevron, Oakland
Work Order Number: C3-03-0383

Table 1(continued)

ANALYTICAL RESULTS

Aromatic Volatile Organics and
Total Petroleum Hydrocarbons as Gasoline in Water

EPA Methods 5030, 8020, and Modified 8015[a]

GTEL Sample Number		07	09	11	13
Client Identification		MW3	MW8	MW1	MW6
Date Sampled		03/22/93	03/22/93	03/22/93	03/22/93
Date Analyzed		03/29/93	03/29/93	03/29/93	03/29/93
Analyte	Detection Limit, ug/L	Concentration, ug/L			
Benzene	0.5	7	<0.5	<0.5	<0.5
Toluene	0.5	<0.5	<0.5	<0.5	<0.5
Ethylbenzene	0.5	<0.5	<0.5	<0.5	<0.5
Xylene, total	0.5	<0.5	<0.5	<0.5	<0.5
BTEX, total	--	7	--	--	--
TPH as Gasoline	50	<50	<50	<50	71
Detection Limit Multiplier		1	1	1	1
BFB surrogate, % recovery		105	103	104	104

a. Test Methods for Evaluating Solid Waste, SW-846, Third Edition, Revision 0, US EPA November 1986. Modification for TPH as gasoline as per California State Water Resources Control Board LUFT Manual protocols, May 1988 revision.

GTEL ENVIRONMENTAL LABORATORIES, INC.

Client Number: 020302500
Consultant Project Number: 020302500-061004
Project ID: Chevron, Oakland
Work Order Number: C3-03-0383

Table 1(continued)

ANALYTICAL RESULTS

Aromatic Volatile Organics and
Total Petroleum Hydrocarbons as Gasoline in Water

EPA Methods 5030, 8020, and Modified 8015[a]

GTEL Sample Number		15	032993GCE		
Client Identification		MW4	METHOD BLANK		
Date Sampled		03/22/93	--		
Date Analyzed		03/29/93	03/29/93		
Analyte	Detection Limit, ug/L	Concentration, ug/L			
Benzene	0.5	9	<0.5		
Toluene	0.5	3	<0.5		
Ethylbenzene	0.5	7	<0.5		
Xylene, total	0.5	8	<0.5		
BTEX, total	--	27	--		
TPH as Gasoline	50	930	<50		
Detection Limit Multiplier		1	1		
BFB surrogate, % recovery		115	106		

a. Test Methods for Evaluating Solid Waste, SW-846, Third Edition, Revision 0, US EPA November 1986. Modification for TPH as gasoline as per California State Water Resources Control Board LUFT Manual protocols, May 1988 revision.

GTEL ENVIRONMENTAL LABORATORIES, INC.

Client Number: 020302500
Consultant Project Number: 020302500-061004
Project ID: Chevron, Oakland
Work Order Number: C3-03-0383

QC Matrix Spike and Duplicate Spike Results

Matrix: Water

Analyte	Sample ID	Spike Amount	Units	Recovery, %	Duplicate Recovery, %	RPD, %	Control Limits
Modified EPA 8020:							
Benzene	C3030383-03	20.0	ug/L	92.5	104	11.7	55 - 129
Toluene	C3030383-03	20.0	ug/L	89.0	104	15.5	72 - 149
Ethylbenzene	C3030383-03	20.0	ug/L	87.5	93.0	6.1	75 - 138
Xylene, total	C3030383-03	60.0	ug/L	92.5	99.2	7.0	74 - 147

GTEL ENVIRONMENTAL LABORATORIES, INC

Fax copy of Lab Report and COC to Chevron Contact: ☐ Yes ☐ No

Chain-of-Custody-Record

Chevron U.S.A. Inc.
P.O. BOX 5004
San Ramon, CA 94583
FAX (415)842-9591

Chevron Facility Number: 9-0019
Facility Address: 210 Grand Ave, Oakland
Consultant Project Number: 020302500.061004
Consultant Name: Groundwater Technology, Inc.
Address: 4057 Port Chicago Hwy, Concord, CA
Project Contact (Name): Ms, Sandra L. Lindsey
(Phone): 671-2387 (Fax Number): 685-9148

Chevron Contact (Name): Mr. Mark Miller
(Phone): 842-8134
Laboratory Name: ~~Superior Analytical~~ GTEL-Concord
Laboratory Release Number: 806-6990
Samples Collected by (Name): Greg MASON
Collection Date: 3/22-93
Signature:

Sample Number	Lab Sample Number	Number of Containers	Matrix S = Soil, A = Air W = Water C = Charcoal	Type G = Grab C = Composite D = Discrete	Time	Sample Preservation	Iced (Yes or No)	BTEX + TPH GAS (8020 + 8015)	TPH Diesel (8015)	Oil and Grease (5520)	Purgeable Halocarbons (8010)	Purgeable Aromatics (8020)	Purgeable Organics (8240)	Extractable Organics (8270)	Metals Cd,Cr,Pb,Zn,Ni (ICAP or AA)	Hold					TB-LB DO NOT BILL Remarks
TB-LB	01	1	W	D		HCl		X													
RBMW7	02	1			1	~~NO~~ HCl		X													
MW7	03	3			1	NO		X													(carbonated NOT acidified)
RBMW9	04	1			2	HCl										X					
MW9	05	3			2			X													
RBMW3	06	1			3											X					
MW3	07	6			3			X			X										
RBMW8	08	1			4											X					
MW8	09	3			4			X													
RBMW1	10	1			5											X					
MW1	11	3			5			X													
RBMW6	12	1			6											X					
MW6	13	3			6			X													
RBMW4	14	1			7											X					

Relinquished By (Signature)	Organization	Date/Time	Received By (Signature)	Organization	Date/Time
	GTI	3/22/93			
Relinquished By (Signature)	Organization	Date/Time	Received By (Signature)	Organization	Date/Time
Relinquished By (Signature)	Organization	Date/Time	Received For Laboratory By (Signature)		Date/Time
			Kathy Bruce		3/22/93 3:45

Turn Around Time (Circle Choice)
24 Hrs.
48 Hrs.
5 Days
10 Days
As Contracted

Fax copy of Lab Report and COC to Chevron Contact: ☐ Yes ☐ No

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(Phone): 842-8134
Laboratory Name: ~~Superior Analytical~~ GTEL-Concord
Laboratory Release Number: 876-6990
Samples Collected by (Name): GREG MASON
Collection Date: 3/22-93
Signature:

Sample Number	Lab Sample Number	Number of Containers	Matrix S = Soil W = Water A = Air C = Charcoal	Type G = Grab C = Composite D = Discrete	Time	Sample Preservation	Iced (Yes or No)	Analyses To Be Performed: BTEX + TPH GAS (8020 + 8015)	TPH Diesel (8015)	Oil and Grease (5520)	Purgeable Halocarbons (8010)	Purgeable Aromatics (8020)	Purgeable Organics (8240)	Extractable Organics (8270)	Metals Cd,Cr,Pb,Zn,Ni (ICAP or AA)	HOLD					Remarks
MW4	3 15	7	W	D		HCl	Yes	X													TB-LB DO NOT BILL
~~RBMW5~~																					
~~MW5~~																					

Relinquished By (Signature)	Organization	Date/Time	Received By (Signature)	Organization	Date/Time
	GTI	3/22-93			
Relinquished By (Signature)	Organization	Date/Time	Received By (Signature)	Organization	Date/Time
Relinquished By (Signature)	Organization	Date/Time	Received For Laboratory By (Signature)		Date/Time
			Kathy Bleva		3/22/93 1545

Turn Around Time (Circle Choice)
24 Hrs.
48 Hrs.
5 Days
10 Days
As Contracted

SEQUOIA ANALYTICAL

680 Chesapeake Drive • Redwood City, CA 94063
(415) 364-9600 • FAX (415) 364-9233

GTEL Labs	Client Project ID:	#020302500, Chevron 9-0019	Sampled:	Mar 22, 1993
4080 Pike Lane, Ste D	Sample Descript:	Water, MW-3	Received:	Mar 24, 1993
Concord, CA 94520	Analysis Method:	EPA 5030/8010	Analyzed:	Mar 28, 1993
Attention: Sandra Lindsey	Lab Number:	3CB4101	Reported:	Apr 2, 1993

HALOGENATED VOLATILE ORGANICS (EPA 8010)

Analyte	Detection Limit µg/L	Sample Results µg/L
Bromodichloromethane	0.50	N.D.
Bromoform	0.50	N.D.
Bromomethane	1.0	N.D.
Carbon tetrachloride	0.50	N.D.
Chlorobenzene	0.50	N.D.
Chloroethane	1.0	N.D.
2-Chloroethylvinyl ether	1.0	N.D.
Chloroform	0.50	N.D.
Chloromethane	1.0	N.D.
Dibromochloromethane	0.50	N.D.
1,3-Dichlorobenzene	0.50	N.D.
1,4-Dichlorobenzene	0.50	N.D.
1,2-Dichlorobenzene	0.50	N.D.
1,1-Dichloroethane	0.50	N.D.
1,2-Dichloroethane	0.50	N.D.
1,1-Dichloroethene	0.50	N.D.
cis-1,2-Dichloroethene	0.50	N.D.
trans-1,2-Dichloroethene	0.50	N.D.
1,2-Dichloropropane	0.50	N.D.
cis-1,3-Dichloropropene	0.50	N.D.
trans-1,3-Dichloropropene	0.50	N.D.
Methylene chloride	5.0	N.D.
1,1,2,2-Tetrachloroethane	0.50	N.D.
Tetrachloroethene	0.50	N.D.
1,1,1-Trichloroethane	0.50	N.D.
1,1,2-Trichloroethane	0.50	N.D.
Trichloroethene	0.50	N.D.
Trichlorofluoromethane	0.50	N.D.
Vinyl chloride	1.0	N.D.

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL

Nokowhat D. Herrera
Project Manager

SEQUOIA ANALYTICAL

680 Chesapeake Drive • Redwood City, CA 94063
(415) 364-9600 • FAX (415) 364-9233

GTEL Labs	Client Project ID:	#020302500, Chevron 9-0019
4080 Pike Lane, Ste D	Matrix:	Water
Concord, CA 94520		
Attention: Sandra Lindsey	QC Sample Group	3CB4101

Reported: Apr 2, 1993

QUALITY CONTROL DATA REPORT

ANALYTE	1,1-Dichloroethene	Trichloroethene	Chloro-benzene
Method:	EPA 8010	EPA 8010	EPA 8010
Analyst:	B.Samra	B.Samra	B.Samra
Conc. Spiked:	25	25	25
Units:	µg/L	µg/L	µg/L
LCS Batch#:	BLK032893	BLK032893	BLK032893
Date Prepared:	-	-	-
Date Analyzed	3/28/93	3/28/93	3/28/93
Instrument I.D.#:	GCHP-9	GCHP-9	GCHP-9
LCS % Recovery:	84	96	96
Control Limits:	61-145	71-120	75-130
MS/MSD Batch #:	V3CB4101	V3CB4101	V3CB4101
Date Prepared:	-	-	-
Date Analyzed	3/28/93	3/28/93	3/28/93
Instrument I.D.#:	GCHP-9	GCHP-9	GCHP-9
Matrix Spike % Recovery:	80	100	96
Matrix Spike Duplicate % Recovery:	88	100	96
Relative % Difference:	9.5	0.0	0.0

SEQUOIA ANALYTICAL

Nokowhat D. Herrera
Project Manager

Please Note:
The LCS is a control sample of known, interferent free matrix that is analyzed using the same reagents, preparation and analytical methods employed for the samples. The LCS % recovery data is used for validation of sample batch results. Due to matrix effects, the QC limits for MS/MSD's are advisory only and are not used to accept or reject batch results.

Chain-of-Custody-Record

Fax copy of Lab Report and COC to Chevron Contact: ☐ Yes ☐ No

Chevron U.S.A. Inc.
P.O. BOX 5004
San Ramon, CA 94583
FAX (415)842-9591

Chevron Facility Number: 9-0019
Facility Address: 210 Grand Ave, Oakland
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Address: 4057 Port Chicago Hwy, Concord, CA
Project Contact (Name): Ms, Sandra L. Lindsey
(Phone): 671-2387 (Fax Number): 685-9148

Chevron Contact (Name): Mr. Mark Miller
(Phone): 842-8134
Laboratory Name: ~~Superior Analytical~~ GTEL-Concord
Laboratory Release Number: 806-6990
Samples Collected by (Name): Greg MASON
Collection Date: 3/22-93
Signature:

TB-LB DO NOT BILL

(C3030383)

Sample Number	Lab Sample Number	Number of Containers	Matrix S = Soil, A = Air W = Water C = Charcoal	Type G = Grab C = Composite D = Discrete	Time	Sample Preservation	Iced (Yes or No)	BTEX + TPH GAS (8020 + 8015)	TPH Diesel (8015)	Oil and Grease (5520)	Purgeable Halocarbons (8010)	Purgeable Aromatics (8020)	Purgeable Organics (8240)	Extractable Organics (8270)	Metals Cd,Cr,Pb,Zn,Ni (ICAP or AA)	Hold	Remarks
TB-LB		1	W	D		HCl		X									
BMW7		1			1	~~NaOH~~ HCl		X								~~X~~	
MW7		3			1	NO		X									(Carbonated, NOT acidified)
BMW9		1			2	HCl										X	
MW9		3			2			X									
BMW3		1			3											X	
MW3		6			3			X			X						
BMW8		1			4											X	
MW8		3			4			X									
BMW1		1			5											X	
MW1		3			5			X									
BMW6		1			6											X	
MW6		3			6			X									
BMW4		1			7											X	

Relinquished By (Signature)	Organization	Date/Time	Received By (Signature)	Organization	Date/Time
	GTI	3/22/93			
Relinquished By (Signature)	Organization	Date/Time	Received By (Signature)	Organization	Date/Time
Relinquished By (Signature)	Organization	Date/Time	Received For Laboratory By (Signature)	Date/Time	
			Kathy Bigham	3/22/93	3:45

Turn Around Time (Circle Choice)
24 Hrs.
48 Hrs.
5 Days
10 Days
As Contracted

Fax copy of Lab Report and COC to Chevron Contact: ☐ Yes ☐ No

Chain-of-Custody-Record

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(Phone): 842-8134
Laboratory Name: ~~Superior Analytical~~ GTEL-Concord
Laboratory Release Number: 876-6990
Samples Collected by (Name): Greg Mason
Collection Date: 3/22-93
Signature:

Sample Number	Lab Sample Number	Number of Containers	Matrix S = Soil W = Water A = Air C = Charcoal	Type G = Grab C = Composite D = Discrete	Time	Sample Preservation	Iced (Yes or No)	Analyses To Be Performed: BTEX + TPH GAS (8020 + 8015)	TPH Diesel (8015)	Oil and Grease (5520)	Purgeable Halocarbons (8010)	Purgeable Aromatics (8020)	Purgeable Organics (8240)	Extractable Organics (8270)	Metals Cd,Cr,Pb,Zn,Ni (ICAP or AA)	HOLD					Remarks
MW4	3	7	W	D		HCl	Yes	X													TB-LB DO NOT BILL
~~BMW5~~																					
~~MW5~~																					

Relinquished By (Signature)	Organization	Date/Time	Received By (Signature)	Organization	Date/Time
	GTI	3/22-93			
Relinquished By (Signature)	Organization	Date/Time	Received By (Signature)	Organization	Date/Time
Relinquished By (Signature)	Organization	Date/Time	Received For Laboratory By (Signature)		Date/Time
			Kathy Blevins		3/22/93 1545

Turn Around Time (Circle Choice)
24 Hrs.
48 Hrs.
5 Days
10 Days
As Contracted

GTEL ENVIRONMENTAL LABORATORIES, INC.

4080 PIKE LANE, SUITE C
CONCORD, CA 94520
(510) 685-7852
(800) 423-7143

CHAIN-OF-CUSTODY RECORD AND ANALYSIS REQUEST

27048

pany Name: STF

Phone #: 510-671-2387

FAX #:

pany Address: Concord, CA.

Site location:

ct Manager: Sandra Lindsey

Client Project ID: (#) 020302500

(NAME) Chevron - 9-0019

est that the proper field sampling edures were used during the collection use samples.

Sampler Name (Print): Greg Mason

Field Sample ID	GTEL Lab # (Lab use only)	# Containers	Matrix: WATER	SOIL	AIR	SLUDGE	PRODUCT	OTHER	Method Preserved: HCl	HNO_3	H_2SO_4	ICE	UNPRESERVED	OTHER (SPECIFY)	Sampling: DATE	TIME	BTEX/602 ☐ 8020 ☐ with MTBE ☐	BTEX/Gas Hydrocarbons PID/FID ☐ with MTBE ☐	Hydrocarbons GC/FID Gas ☐ Diesel ☐ Screen ☐	Hydrocarbon Profile (SIMDIS) ☐	Oil and Grease 413.1 ☐ 413.2 ☐ SM 503 ☐	TPH/IR 418.1 ☐ SM 503 ☐	EDB by 504 ☐ DBCP by 504 ☐	EPA 503.1 ☐ EPA 502.2 ☐	EPA 601 ☐ EPA 8010 ☐	EPA 602 ☐ EPA 8020 ☐	EPA 608 ☐ 8080 ☐ PCB only ☐	EPA 624/PPL ☐ 8240/TAL ☐ NBS (+15) ☐	EPA 625/PPL ☐ 8270/TAL ☐ NBS (+25) ☐	EPA 610 ☐ 8310 ☐	EP TOX Metals ☐ Pesticides ☐ Herbicides ☐	TCLP Metals ☐ VOA ☐ Semi-VOA ☐ Pest ☐ Herb ☐	EPA Metals - Priority Pollutant ☐ TAL ☐ RCRA ☐	CAM Metals TTLC ☐ STLC ☐	Lead 239.2 ☐ 200.7 ☐ 7420 ☐ 7421 ☐ 6010 ☐	Organic Lead ☐	Corrosivity ☐ Flash Point ☐ Reactivity ☐
MW3		3	X									X			3/22									X						9303841-01A				

TAT
ue 4/2/93 4pm
dy (24 hr) ☐
edited (48 hr) ☐
siness Days ☒
er
ness Days ☐

Special Handling
GTEL Contact
Quote/Contract #
Confirmation #
PO # 141437

SPECIAL DETECTION LIMITS Chevron

REMARKS Invoice & Report to GTEL Concord
Sent to Sequoia

QA / QC LEVEL
UE ☐ CLP ☐ OTHER

SPECIAL REPORTING REQUIREMENTS
FAX ☐

Lab Use Only Lot #

Storage Location:

Work Order # [redacted] C3030383

CUSTODY RECORD

	Date	Time	
Relinquished by Sampler:			Received by:
Relinquished by:	3/23/93	5:20 p.m.	Received by: Asha Panna 3/23/93
Relinquished by:	3/24/93	1128	Received by Laboratory:

Waybill #