Chevron U.S.A. Products Company
2410 Camino Ramon, San Ramon, California • Phone (510) 842-9500
Mail Address: P.O. Box 5004, San Ramon, CA 94583-0804

December 1, 1992

Ms. Jennifer Eberle
Alameda County Health Care Services
Department of Environmental Health
80 Swan Way, Room 200
Oakland, CA 94621

Re: Former Chevron Service Station #9-0019
210 Grand Avenue, Oakland, CA

Dear Ms. Eberle:

Enclosed we are forwarding the Groundwater Monitoring and Sampling Activities report dated October 26, 1992, prepared by our consultant Groundwater Technology, Inc. for the above referenced site. As indicated in the report, groundwater samples collected were analyzed for total petroleum hydrocarbons as gasoline (TPH-G), and BTEX. Benzene was detected in monitor wells MW-4, MW-5, and MW-6 only, at concentrations of 1.1 ppb, 14,000 ppb, and 0.5 ppb, respectively. A negligible concentration of 1,2 DCA was reported in monitor well MW-5 only at a level of 4.4 ppb. Depth to ground water was encountered at approximately 3.7 feet to 7.2 feet below grade, and the direction of flow is to the west-northwest.

Per approval from Susan Hugo of Alameda County Health Care Services in her letter dated July 15, 1992, sampling for purgeable halocarbons (EPA Method 8010) will be discontinued for monitor wells MW-1, MW-4, MW-6, MW-7, MW-8, and MW-9. Monitor wells MW-3 and MW-5 will continue to be sampled quarterly for these constituents. All wells will continue to be sampled and analyzed for TPH-G and BTEX on a quarterly basis.

Chevron will continue to monitor and this site and report findings on a quarterly basis. The ground water extraction system has been installed and we are currently awaiting approval from the East Bay Municipal Utility District for the sewer discharge permit to start the system. Monitor well MW-8 has recently been paved over and could not be sampled this quarter. This well will be potholed out to enable continued monitoring and sampling.

If you have any questions or comments, please do not hesitate to contact me at (510) 842-8134.

Very truly yours,
CHEVRON U.S.A. PRODUCTS COMPANY

Mark A. Miller
Site Assessment and Remediation Engineer

Enclosure

cc: Mr. Rich Hiett, RWQCB - Bay Area
Mr. Kent O'Brien - Geraghty & Miller
Ms. B.C. Owen
File (9-0019 QM1)

NOV 10 '92 JST

GROUNDWATER TECHNOLOGY, INC.

4057 Port Chicago Highway, Concord, CA 94520 (415) 671-2387
FAX: (415) 685-9148

October 26, 1992

Project No. 020302500

Mr. Mark Miller
Chevron U.S.A. Products Company
P. O. Box 5004
San Ramon, CA 94583-0804

SUBJECT: GROUNDWATER MONITORING AND SAMPLING ACTIVITIES
CHEVRON SERVICE STATION NO. 9-0019
210 GRAND AVENUE, OAKLAND, CALIFORNIA

Dear Mr. Miller:

Groundwater Technology, Inc. presents the attached quarterly groundwater monitoring and sampling data collected on September 29, 1992. Seven of the eight groundwater monitoring wells at this site were gauged to determine depth to groundwater (DTW) and to check for the presence of separate-phase hydrocarbons. Monitoring well MW-8 could not be monitored or sampled because it was covered by street repaving. A potentiometric surface map (Figure 1) and a summary of groundwater monitoring data (Table 1) are presented in Attachments A and B, respectively. After measuring the DTW, each monitoring well was purged and sampled. The groundwater samples were analyzed for benzene, toluene, ethylbenzene, xylenes (BTEX), total petroleum hydrocarbons (TPH)-as-gasoline and Purgeable Halocarbons. Results of the chemical analyses are summarized in Table 2 (Attachment C). Laboratory report and chain-of-custody record are included in Attachment D. Monitoring well purge water was transported by Groundwater Technology, Inc. to the Chevron terminal in Richmond, California for recycling.

Groundwater Technology, Inc. is pleased to assist Chevron on this project. If you have any questions or comments please call our Concord office at (510) 671-2387.

Sincerely,
GROUNDWATER TECHNOLOGY, INC.

Sandra L. Lindsey
Project Manager

David R. Kleesattel
Registered Geologist
No. 5136

REGISTERED GEOLOGIST
DAVID R. KLEESATTEL
NO. 5136
STATE OF CALIFORNIA

For:
John Gaines, V.P.
General Manager
West Region

Attachments: Attachment A - Figure 1
Attachment B - Table 1
Attachment C - Laboratory Report
Attachment D - Table 2

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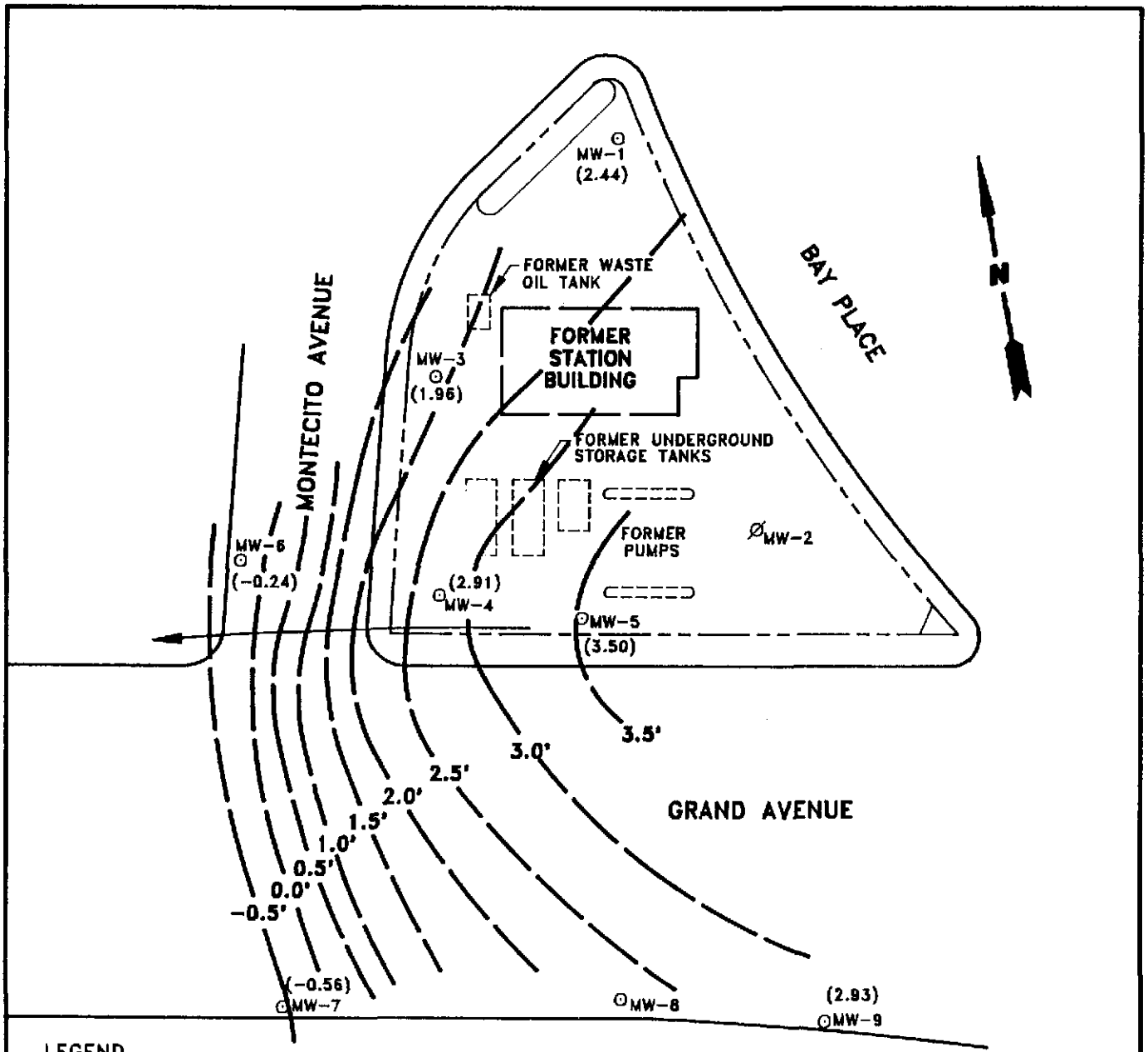

LEGEND

- ⊙ MONITORING WELL
- ⌀ ABANDONED MONITORING WELL
- ( ) POTENTIOMETRIC SURFACE ELEVATION
- POTENTIOMETRIC SURFACE CONTOUR
- GROUNDWATER FLOW DIRECTION

0 FEET 40
SCALE

GROUNDWATER TECHNOLOGY
4057 PORT CHICAGO HWY.
CONCORD, CA 94520
(510) 671-2387

POTENTIOMETRIC SURFACE MAP (9/29/92)

CLIENT:	LOCATION:	REV. NO.:	DATE:
CHEVRON U.S.A. PRODUCTS CO. SERVICE STATION No. 9-0019	210 GRAND AVENUE OAKLAND, CALIFORNIA	0	10/23/92

PM	PE/RG	DESIGNED	DETAILED	ACAD FILE:	PROJECT NO.:	FIGURE:
JBW	DRK	TW	ML	PSM92992/SP692	020302500	1

TABLE 1
GROUNDWATER MONITORING DATA
CHEVRON SERVICE STATION NO. 9-0019
210 GRAND AVENUE, OAKLAND, CALIFORNIA

WELL ID/ ELEV	DATE	DTW	SPT	WTE
MW-1	03/14/89	6.74	0.0	2.89
9.63	06/08/89	7.14	0.0	2.49
	09/14/89	7.21	0.0	2.42
	12/08/89	7.29	0.0	2.34
	03/19/90	7.00	0.0	2.63
	07/06/90	7.13	0.0	2.50
	10/03/90	7.53	0.0	2.10
	08/23/91	7.06	0.0	2.57
	11/22/91	7.47	0.0	2.16
	02/26/92	6.69	0.0	2.94
	05/22/92	6.96	0.0	2.67
	09/29/92	7.19	0.0	2.44
MW-2	03/14/89	6.08	0.0	2.91
8.99	06/08/89	5.22	0.0	3.77
	09/14/89	5.95	0.0	3.04
	12/08/89	9.25	0.0	-0.26
	03/19/90	5.92	0.0	3.07
9.01	07/06/90	6.79	0.0	2.22
	10/03/90	---	---	---
	08/23/91	---	---	---
	09/29/92	---	---	---
	11/22/91	WELL DESTROYED (11/15/91)		
MW-3	03/14/89	6.02	0.0	2.16
8.19	06/08/89	5.88	0.0	2.30
	09/14/89	6.30	0.0	1.88
	12/08/89	9.52	0.0	-1.34
	03/19/90	6.17	0.0	2.01
8.19	07/06/90	7.52	0.0	0.67
	10/03/90	7.31	0.0	0.88
	08/23/91	5.65	0.0	2.53
	11/22/91	6.78	0.0	1.41
	02/26/92	4.65	0.0	3.54
	05/22/92	5.56	0.0	2.63
	09/29/92	6.23	0.0	1.96

TABLE 1
GROUNDWATER MONITORING DATA
CHEVRON SERVICE STATION NO. 9-0019
210 GRAND AVENUE, OAKLAND, CALIFORNIA

WELL ID/ ELEV	DATE	DTW	SPT	WTE
MW-4	03/14/89	5.52	0.0	2.08
7.60	06/08/89	4.19	0.0	3.41
	09/14/89	4.80	0.0	2.80
	12/08/89	4.86	0.0	2.74
	03/19/90	4.65	0.0	2.95
7.59	07/06/90	6.42	0.0	1.17
	10/03/90	6.39	0.0	1.20
	08/23/91	4.42	0.0	3.17
	11/22/91	5.38	0.0	2.21
	02/26/92	2.65	0.0	4.94
	05/22/92	3.96	0.0	3.63
	09/29/92	4.68	0.0	2.91
MW-5	03/14/89	6.98	0.0	1.37
8.35	06/08/89	4.73	0.0	3.62
	09/14/89	5.37	0.0	2.98
	12/08/89	9.13	0.0	-0.78
	03/19/90	5.12	0.0	3.23
	07/06/90	5.81	0.0	2.54
	10/03/90	6.90	0.0	1.45
	08/23/91	5.05	0.0	3.30
	11/22/91	6.25	0.0	2.10
	02/26/92	3.00	0.0	5.35
	05/22/92	4.49	0.0	3.86
	09/29/92	4.85	0.0	3.50
MW-6	07/06/90	9.09	0.0	-2.53
6.56	10/03/90	5.78	0.0	0.78
	08/23/91	7.49	0.0	-0.93
	11/22/91	7.63	0.0	-1.07
	02/26/92	5.55	0.0	1.01
	05/22/92	6.94	0.0	-0.38
	09/29/92	6.80	0.0	-0.24
MW-7	07/06/90	5.85	0.0	-0.86
4.99	10/03/90	6.25	0.0	-1.26
	08/23/91	5.50	0.0	-0.51
	11/22/91	5.73	0.0	-0.74
	02/26/92	4.84	0.0	0.15
	05/22/92	4.89	0.0	0.10
	09/29/92	5.55	0.0	-0.56

TABLE 1
GROUNDWATER MONITORING DATA
CHEVRON SERVICE STATION NO. 9-0019
210 GRAND AVENUE, OAKLAND, CALIFORNIA

WELL ID/ ELEV	DATE	DTW	SPT	WTE
MW-8	07/06/90	3.98	0.0	2.79
6.77	10/03/90	4.73	0.0	2.04
	08/23/91	4.76	0.0	2.01
	11/22/91	5.73	0.0	1.04
	02/26/92	4.30	0.0	2.47
	05/22/92	3.66	0.0	3.11
	09/29/92	---	---	---
MW-9	07/06/90	4.61	0.0	3.02
7.63	10/03/90	5.14	0.0	2.49
	08/23/91	5.45	0.0	2.18
	11/22/91	5.48	0.0	2.15
	02/26/92	2.63	0.0	5.00
	05/22/92	4.00	0.0	3.63
	09/29/92	4.70	0.0	2.93

--- = Not applicable/not sampled/not measured
DTW = Depth to water
SPT = Separate-phase hydrocarbon thickness
WTE = Water table elevation

Measurements referenced relative to mean sea level

TABLE 2
HISTORICAL GROUNDWATER ANALYTICAL RESULTS AND MONITORING DATA
CHEVRON SERVICE STATION NO. 9-0019
210 GRAND AVENUE, OAKLAND, CALIFORNIA

WELL	DATE	TPH-AS-GASOLINE (ppb)	BENZENE (ppb)	TOLUENE (ppb)	ETHYL-BENZENE (ppb)	XYLENES (ppb)	O & G (ppb)	CHLORO-FORM (ppb)	1,2-DCA (ppb)	F113 (ppb)	TCA (ppb)
MW-1	03/14/89	600	<0.2	<0.2	3.2	1.7	<3,000	1.0	<0.2	<20.0	<0.2
	06/08/89	<50	<0.1	<0.5	<0.1	<0.2	—	<0.5	<0.1	<20.0	<0.1
	09/14/89	<50	<0.2	<1.0	<0.2	<0.4	—	<1.0	<0.2	<1.0	0.7
	12/08/89	<50	<0.3	<0.3	<0.3	<0.6	—	<0.5	<0.5	—	<0.5
	03/19/90	190	0.6	<0.3	7	3	—	<0.5	<0.5	—	<0.5
	07/06/90	<50	<0.3	<0.3	<0.3	<0.6	—	<0.5	<0.5	—	<0.5
	10/03/90	<50	<0.3	<0.3	<0.3	<0.6	—	<0.5	<0.5	—	<0.5
	08/23/91	150	5.0	11	3.5	10	—	<0.5	<0.5	—	<0.5
	11/22/91	86	7.2	11	2.9	13	—	<0.5	<0.5	<0.5	<0.5
	02/26/92	<50	<0.5	<0.5	<0.5	1.4	—	<0.5	<0.5	<0.5	<0.5
	05/22/92	<50	<0.5	<0.5	<0.5	<0.5	—	<0.5	<0.5	<0.5	<0.5
	09/29/92	<50	<0.5	<0.5	<0.5	<0.5	—	<0.5	<0.5	—	<0.5
MW-2	03/14/89	<100	6.7	7.1	0.5	4.6	<3,000	<1.0	0.7	<20.0	<0.2
	06/09/89	<100	<0.2	<1.0	<0.2	<0.4	—	<1.0	<0.2	<20.0	<0.2
	09/14/89	<50	<0.2	<1.0	<0.2	<0.4	—	<1.0	<0.2	<1.0	<0.2
	12/08/89	<50	<0.3	<0.3	<0.3	<0.6	—	<0.5	<0.5	—	<0.5
	03/19/90	<50	<0.3	<0.3	<0.3	<0.6	—	<0.5	<0.5	—	<0.5
	07/06/90	<50	<0.3	<0.3	<0.3	<0.6	—	<0.5	<0.5	—	<0.5
	10/03/90 [a]	—	—	—	—	—	—	—	—	—	—
	08/23/91 [a]	—	—	—	—	—	—	—	—	—	—
	11/22/91 [f]	—	—	—	—	—	—	—	—	—	—
	09/29/92	—	—	—	—	—	—	—	—	—	—

TABLE 2
HISTORICAL GROUNDWATER ANALYTICAL RESULTS AND MONITORING DATA
CHEVRON SERVICE STATION NO. 9-0019
210 GRAND AVENUE, OAKLAND, CALIFORNIA

WELL	DATE	TPH-AS-GASOLINE (ppb)	BENZENE (ppb)	TOLUENE (ppb)	ETHYL-BENZENE (ppb)	XYLENES (ppb)	O & G (ppb)	CHLORO-FORM (ppb)	1,2-DCA (ppb)	F113 (ppb)	TCA (ppb)
MW-3	03/14/89	<100	2.1	0.8	<0.2	2	<3,000	<1	3	<20	<0.2
	06/09/89	<100	<0.5	<1.0	<0.2	<0.4	—	<1	3.3	<20	<0.2
	09/14/89	<50	<0.2	<1.0	<0.2	<0.4	—	<1.0	2.2	<1	<0.2
	12/08/89	<50	<0.3	<0.3	<0.3	<0.6	—	<0.5	1.3	—	<0.5
	03/19/90	<50	<0.3	<0.3	<0.3	<0.6	—	0.5	1.3	—	<0.5
	07/06/90	<50	<0.3	<0.3	<0.3	<0.6	—	<0.5	<0.5	—	<0.5
	10/03/90	<50	<0.3	<0.3	<0.3	<0.6	—	<0.5	0.83	—	<0.5
	08/23/91	220	16	22	5.5	16	—	<0.5	0.6	—	<0.5
	11/22/91	<50	<0.5	<0.5	<0.5	0.6	—	0.6	1.0	<0.5	<0.5
	02/26/92	<50	4.5	<0.5	<0.5	<0.5	—	<0.5	<0.5	<0.5	<0.5
	05/22/92	<50	<0.5	<0.5	<0.5	<0.5	—	<0.5	<0.5	<0.5	<0.5
	09/29/92	<50	<0.5	<0.5	<0.5	<0.5	—	<0.5	<0.5	—	<0.5
MW-4	03/14/89	3,000	810	200	30	130	<3,000	<20.0	<5.0	<20	<5
	06/09/89	900	440	13	22	40	—	<20.0	<5.0	60	<5
	09/14/89	540	220	2	6.1	9.3	—	<1.0	2.3	<1	<0.2
	12/08/89	150	18	<0.3	1	<0.6	—	<0.5	1.9	—	<0.5
	03/19/90	270	50	<0.3	0.7	<0.6	—	<0.5	0.8	—	<0.5
	07/06/90	140	0.7	<0.3	0.5	<0.6	—	<0.5	0.79	—	<0.5
	10/03/90	180	<0.3	<0.3	2	<0.6	—	<0.5	0.5	—	<0.5
	08/23/91	400	9.9	6.8	3.1	7.1	—	<0.5	<0.5	—	<0.5
	11/22/91	130	3.4	1.3	3.5	6	—	<0.5	<0.5	<0.5	<0.5
	02/26/92	520	15	2.7	6.1	8.6	—	<0.5	<0.5	<0.5	<0.5
	05/22/92	460	20	2.8	5	6.9	—	<0.5	<0.5	<0.5	<0.5
	09/29/92	160	1.1	1.7	0.8	2.8	—	<0.5	<0.5	—	<0.5

TABLE 2
HISTORICAL GROUNDWATER ANALYTICAL RESULTS AND MONITORING DATA
CHEVRON SERVICE STATION NO. 9-0019
210 GRAND AVENUE, OAKLAND, CALIFORNIA

WELL	DATE	TPH-AS-GASOLINE (ppb)	BENZENE (ppb)	TOLUENE (ppb)	ETHYL-BENZENE (ppb)	XYLENES (ppb)	O & G (ppb)	CHLORO-FORM (ppb)	1,2-DCA (ppb)	F113 (ppb)	TCA (ppb)
MW-5	03/14/89	20,000	6,600	1,600	270	1,100	<3,000	<100	<20	<20	<20
	06/09/89	15,000	>2,800	270	240	640	—	<20	28	<20	<5
(D)	06/09/89	12,000	5,100	300	240	700	—	<200	<50	<20	<50
	09/14/89	15,000	>730	>320 [b]	>290 [b]	440	—	<10	<2	<20	<2
(D)	09/14/89	15,000	3,300	450	490	730	—	<100	<20	100	<20
(T)	09/14/89	16,000	3,100	550	400	690	—	<50	<10	<50	<10
	12/08/89	20,000	4,600	640	390	1,300	—	<0.5	27	—	<0.5
	03/19/90	25,000	6,500	1,200	450	2,200	—	<0.5	10	—	0.7
	06/06/90	30,000	5,600	890	210	1,400	—	<0.5	<0.5	—	<0.5 [c]
	10/03/90	29,000	6,000	790	270	1,500	—	<0.5	<0.5	—	<0.5 [d]
	08/23/91	36,000	6,100	1,200	460	2,600	—	<0.5	3.9	—	<0.5 [e]
	11/22/91	21,000	8,000	1,500	530	2,600	—	<0.5	3.9	<0.5	<0.5 [m]
	02/26/92	43,000	14,000	1,600	640	4,700	—	<0.5	2.0	<0.5	<0.5
	05/22/92	72,000	18,000	8,100	920	10,000	—	<0.5	6.8	<0.5	<0.5
	09/29/92	54,000	14,000	1,400	740	8,100	—	<0.5	4.4	—	<0.5
MW-6	07/06/90	210	<0.3	<0.3	3	7	—	<0.5	<0.5	—	<0.5
	10/03/90	320	<0.3	0.3	1	<0.6	—	<0.5	<0.5	—	<0.5
	08/23/91	320	1.7	<0.5	2.1	<0.5	—	<0.5	<0.5	—	<0.5
	11/22/91	190	1.9	2.2	5.4	7.7	—	<0.5	<0.5	<0.5	<0.5
	02/26/92	120	2.0	1.5	3.5	5.1	—	<0.5	<0.5	<0.5	<0.5
	05/22/92	160	1.1	0.6	0.9	1	—	<0.5	<0.5	<0.5	<0.5
	09/29/92	65	0.5	1.4	0.5	0.64	—	<0.5	<0.5	—	<0.5
MW-7	07/06/90	<50	<0.3	<0.3	<0.3	<0.6	<1,000	<0.5	<0.5	—	<0.5
	10/03/90	<50	<1.5	<1.5	<1.5	<3	—	<0.5	<0.5	—	<0.5
	08/23/91	<50	<0.5	<0.5	<0.5	<0.5	—	<0.5	<0.5	—	<0.5
	11/22/91	<50	<0.5	<0.5	<0.5	<0.5	—	<0.5	<0.5	<0.5	<0.5
	02/26/92	<50	<0.5	<0.5	<0.5	<0.5	—	<0.5	<0.5	<0.5	<0.5
	05/22/92	<50	<0.5	<0.5	<0.5	<0.5	—	<0.5	<0.5	<0.5	<0.5
	09/29/92	<50	<0.5	<0.5	<0.5	0.6	—	<0.5	<0.5	—	<0.5

GROUNDWATER TECHNOLOGY

TABLE 2
HISTORICAL GROUNDWATER ANALYTICAL RESULTS AND MONITORING DATA
CHEVRON SERVICE STATION NO. 9-0019
210 GRAND AVENUE, OAKLAND, CALIFORNIA

WELL	DATE	TPH-AS-GASOLINE (ppb)	BENZENE (ppb)	TOLUENE (ppb)	ETHYL-BENZENE (ppb)	XYLENES (ppb)	O & G (ppb)	CHLORO-FORM (ppb)	1,2-DCA (ppb)	F113 (ppb)	TCA (ppb)
MW-8	07/06/90	<50	<0.3	<0.3	<0.3	<0.6	<1,000	<0.5	<0.5	—	<0.5
	10/03/90	<50	<0.3	<0.3	<0.3	<0.6	—	<0.5	<0.5	—	<0.5
	06/23/91	<50	<0.5	<0.5	<0.5	<0.5	—	<0.5	<0.5	—	<0.5
	11/22/91	<50	<0.5	<0.5	<0.5	<0.5	—	<0.5	<0.5	<0.5	<0.5
	02/26/92	<50	<0.5	<0.5	<0.5	<0.5	—	<0.5	<0.5	<0.5	<0.5
	05/22/92	<50	<0.5	<0.5	<0.5	<0.5	—	<0.5	<0.5	<0.5	<0.5
	09/29/92	—	—	—	—	—	—	—	—	—	—
MW-9	07/06/90	<50	<0.3	<0.3	<0.3	<0.6	<1,000	<0.5	<0.5	—	<0.5
	10/03/90	<50	<0.3	<0.3	<0.3	<0.6	—	<0.5	<0.5	—	<0.5
	06/23/91	<50	<0.5	<0.5	<0.5	<0.5	—	<0.5	<0.5	—	<0.5
	11/22/91	<50	<0.5	<0.5	<0.5	<0.5	—	<0.5	<0.5	<0.5	<0.5
	02/26/92	<50	<0.5	<0.5	<0.5	<0.5	—	<0.5	<0.5	<0.5	<0.5
	05/22/92	<50	<0.5	<0.5	<0.5	<0.5	—	<0.5	<0.5	<0.5	<0.5
	09/29/92	<50	<0.5	<0.5	<0.5	<0.5	—	<0.5	<0.5	—	<0.5
TRIP BLANK	12/08/89	<100	<0.1	<0.2	<0.1	<0.2	—	<0.5	<0.1	—	<0.1
	06/09/89	<50	<0.5	<0.5	<0.1	<0.2	—	<0.5	<0.1	<20.0	<0.1
	09/14/89	<50	<0.1	<0.5	<0.1	<0.2	—	<0.5	<0.1	<0.5	<0.1
	12/08/89	<50	<0.3	<0.3	<0.3	<0.6	—	4.4	<0.5	—	1.9
	03/19/90	<50	<0.3	<0.3	<0.3	<0.6	—	<0.5	<0.5	—	<0.5
	07/06/90	<50	<0.3	<0.3	<0.3	<0.6	—	<0.5	<0.5	—	<0.5
	10/03/90	<50	<0.3	<0.3	<0.3	1	—	<0.5	<0.5	—	<0.5
	08/23/91	<50	<0.5	<0.5	<0.5	<0.5	—	—	—	—	—
	11/22/91	<50	<0.5	<0.5	<0.5	<0.5	—	—	—	<0.5	[g,h,i]
	02/26/92	<50	<0.5	<0.5	<0.5	<0.5	—	—	—	—	—
	05/22/92	<50	<0.5	<0.5	<0.5	<0.5	—	—	—	—	—
	09/29/92	<50	<0.5	<0.5	<0.5	<0.5	—	—	—	—	—

TABLE 2
HISTORICAL GROUNDWATER ANALYTICAL RESULTS AND MONITORING DATA
CHEVRON SERVICE STATION NO. 9-0019
210 GRAND AVENUE, OAKLAND, CALIFORNIA

WELL	DATE	TPH AS GASOLINE (ppb)	BENZENE (ppb)	TOLUENE (ppb)	ETHYL-BENZENE (ppb)	XYLENES (ppb)	O & G (ppb)	CHLORO-FORM (ppb)	1,2-DCA (ppb)	F113 (ppb)	TCA (ppb)
BAILER	08/23/91	<50	<0.5	<0.5	<0.5	<0.5	---	---	---	---	---
	11/22/91	<50	<0.5	<0.5	<0.5	<0.5	---	---	---	<0.5	g,j,k
BLANK	02/26/92	<50	<0.5	<0.5	<0.5	<0.5	---	---	---	---	---
	05/22/92	<50	<0.5	<0.5	<0.5	<0.5	---	---	---	---	---

EXPLANATION:

TPH(G)	=	Total Petroleum Hydrocarbons
O&G	=	Oil and Grease
1,2-DCA	=	1,2-Dichloroethane
F113	=	Trichlorotrifluoroethane (Freon 113)
TCA	=	1,1,1-Trichloroethane
TCE	=	Trichloroethene
ppb	=	Parts per billion
---	=	Not analyzed/not applicable
(D)	=	Duplicate sample
(T)	=	Triplicate sample

NOTES:

Data prior to 5/22/92 was taken from a report prepared by Sierra Environmental Services dated March 13, 1992.

a	=	Well obstructed during site demolition.
b	=	Saturated column.
c	=	1,2-Dichloropropane was detected at 1.2 ppb.
d	=	1,2-Dichloropropane and trichloroethane were detected at 2 ppb and 0.74 ppb, respectively.
e	=	1,2-Dichloropropane was detected at 0.9 ppb.
f	=	Well destroyed November 15, 1991.
g	=	Bromodichloromethane was detected at 2.4 ppb.
h	=	Dibromochloromethane was detected at 2.4 ppb.
i	=	Bromoform was detected at 4.8 ppb.
j	=	Dibromochloromethane was detected at 2.2 ppb.
k	=	Bromoform was detected at 4.8 ppb.
l	=	TCE was detected at 1.0 ppb.
m	=	1,2-Dichloropropane was detected at 0.8 ppb.

Superior Precision Analytical, Inc.
1555 Burke, Unit I • San Francisco, California 94124 • (415) 647-2081 / fax (415) 821-7123

GROUNDWATER TECHNOLOGY, INC.
Attn: Sandra Lindsey

Project 020302500
Reported 10/17/92

TOTAL PETROLEUM HYDROCARBONS

Lab #	Sample Identification	Sampled	Analyzed	Matrix
86852- 1	TB-LB	09/29/92	10/12/92	Water
86852- 2	RBMW-7	09/29/92	10/12/92	Water
86852- 3	MW-7	09/29/92	10/13/92	Water
86852- 5	MW9	09/29/92	10/12/92	Water
86852- 7	MW3	09/29/92	10/13/92	Water
86852- 9	MW1	09/29/92	10/13/92	Water
86852-11	MW6	09/29/92	10/13/92	Water
86852-13	MW4	09/29/92	10/12/92	Water
86852-15	MW5	09/29/92	10/12/92	Water

RESULTS OF ANALYSIS

Laboratory Number:	86852- 1	86852- 2	86852- 3	86852- 5	86852- 7
Gasoline:	ND<50	ND<50	ND<50	ND<50	ND<50
Benzene:	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5
Toluene:	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5
Ethyl Benzene:	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5
Xylenes:	ND<0.5	ND<0.5	0.6	ND<0.5	ND<0.5
Concentration:	ug/L	ug/L	ug/L	ug/L	ug/L

Laboratory Number:	86852- 9	86852-11	86852-13	86852-15
Gasoline:	ND<50	65	160	54000
Benzene:	ND<0.5	0.5	1.1	14000
Toluene:	ND<0.5	1.4	1.7	1400
Ethyl Benzene:	ND<0.5	0.5	0.8	740
Xylenes:	ND<0.5	0.64	2.8	8100
Concentration:	ug/L	ug/L	ug/L	ug/L

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C E R T I F I C A T E O F A N A L Y S I S

ANALYSIS FOR TOTAL PETROLEUM HYDROCARBONS

QA/QC INFORMATION
SET: 86852

NA = ANALYSIS NOT REQUESTED
ND = ANALYSIS NOT DETECTED ABOVE QUANTITATION LIMIT
ug/L = parts per billion (ppb)

OIL AND GREASE ANALYSIS By Standard Methods Method 5520F:
Minimum Detection Limit in Water: 5000ug/L

Modified EPA SW-846 Method 8015 for Extractable Hydrocarbons:
Minimum Quantitation Limit for Diesel in Water: 50ug/L

EPA SW-846 Method 8015/5030 Total Purgable Petroleum Hydrocarbons:
Minimum Quantitation Limit for Gasoline in Water: 50ug/L

EPA SW-846 Method 8020/BTXE
Minimum Quantitation Limit in Water: 0.5ug/L

ANALYTE	SPIKE LEVEL	MS/MSD RECOVERY	RPD	CONTROL LIMIT
Gasoline:	200 ng	86/89	3%	70-130
Benzene:	200 ng	86/98	13%	70-130
Toluene:	200 ng	90/103	13%	70-130
Ethyl Benzene:	200 ng	92/104	12%	70-130
Xylenes:	200 ng	92/104	12%	70-130

Richard Srna, Ph.D.
Laboratory Director

Superior Precision Analytical, Inc.
1555 Burke, Unit I • San Francisco, California 94124 • (415) 647-2081 / fax (415) 821-7123

GROUNDWATER TECHNOLOGY, INC.
Attn: Sandra Lindsey

Project 020302500
Reported 18-October-1992

EPA METHOD 8010

Sample preparation by Purge and Trap (EPA SW-846 Method 5030) and Chromatographic analysis using an electrolytic conductivity detector (EPA SW-846 Method 8010).

Chronology

Laboratory Number 86852

Identification	Sampled	Received	Extracted	Analyzed	Run #	Lab #
MW-7	09/29/92	09/29/92	/ /	10/12/92		3
MW9	09/29/92	09/29/92	/ /	10/09/92		5
MW3	09/29/92	09/29/92	/ /	10/09/92		7
MW1	09/29/92	09/29/92	/ /	10/09/92		9
MW6	09/29/92	09/29/92	/ /	10/09/92		11
MW4	09/29/92	09/29/92	/ /	10/10/92		13
MW5	09/29/92	09/29/92	/ /	10/10/92		15

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GROUNDWATER TECHNOLOGY, INC.
Attn: Sandra Lindsey

Project 020302500
Reported 18-October-1992

EPA METHOD 8010

Laboratory Number	Sample Identification	Matrix
86852- 3	MW-7	Water
86852- 5	MW9	Water
86852- 7	MW3	Water
86852- 9	MW1	Water
86852-11	MW6	Water

RESULTS OF ANALYSIS

Laboratory Number:	86852- 3	86852- 5	86852- 7	86852- 9	86852-11
Chloromethane:	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5
Vinyl Chloride:	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5
Bromomethane:	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5
Chloroethane:	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5
Trichlorofluoromethane:	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5
1,1-Dichloroethene:	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5
Dichloromethane:	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5
c-1,2-Dichloroethene:	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5
1,1-Dichloroethane:	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5
t-1,2-Dichloroethene:	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5
Chloroform:	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5
1,1,1-Trichloroethane:	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5
Carbon tetrachloride:	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5
1,2-Dichloroethane:	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5
Trichloroethene:	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5
1,2-Dichloropropane:	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5
Bromodichloromethane:	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5
c-1,3-Dichloropropene:	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5
t-1,3-Dichloropropene:	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5
1,1,2-Trichloroethane:	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5
Tetrachloroethene:	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5
Dibromochloromethane:	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5
Chlorobenzene:	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5
Bromoform:	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5
1,1,2,2-Tetracl-ethane:	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5
1,3-Dichlorobenzene:	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5
1,4-Dichlorobenzene:	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5
1,2-Dichlorobenzene:	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5
4-Chlorotoluene:	94%	91%	88%	83%	88%
Concentration:	ug/L	ug/L	ug/L	ug/L	ug/L

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GROUNDWATER TECHNOLOGY, INC. Project 020302500
Attn: Sandra Lindsey Reported 18-October-1992

EPA METHOD 8010

Laboratory Number	Sample Identification	Matrix
86852-13	MW4	Water
86852-15	MW5	Water

RESULTS OF ANALYSIS

Laboratory Number:	86852-13	86852-15
Chloromethane:	ND<0.5	ND<0.5
Vinyl Chloride:	ND<0.5	ND<0.5
Bromomethane:	ND<0.5	ND<0.5
Chloroethane:	ND<0.5	ND<0.5
Trichlorofluoromethane:	ND<0.5	ND<0.5
1,1-Dichloroethene:	ND<0.5	ND<0.5
Dichloromethane:	ND<0.5	ND<0.5
c-1,2-Dichloroethene:	ND<0.5	ND<0.5
1,1-Dichloroethane:	ND<0.5	ND<0.5
t-1,2-Dichloroethene:	ND<0.5	ND<0.5
Chloroform:	ND<0.5	ND<0.5
1,1,1-Trichloroethane:	ND<0.5	ND<0.5
Carbon tetrachloride:	ND<0.5	ND<0.5
1,2-Dichloroethane:	ND<0.5	4.4
Trichloroethene:	ND<0.5	ND<0.5
1,2-Dichloropropane:	ND<0.5	ND<0.5
Bromodichloromethane:	ND<0.5	ND<0.5
c-1,3-Dichloropropene:	ND<0.5	ND<0.5
t-1,3-Dichloropropene:	ND<0.5	ND<0.5
1,1,2-Trichloroethane:	ND<0.5	ND<0.5
Tetrachloroethene:	ND<0.5	ND<0.5
Dibromochloromethane:	ND<0.5	ND<0.5
Chlorobenzene:	ND<0.5	ND<0.5
Bromoform:	ND<0.5	ND<0.5
1,1,2,2-Tetracl-ethane:	ND<0.5	ND<0.5
1,3-Dichlorobenzene:	ND<0.5	ND<0.5
1,4-Dichlorobenzene:	ND<0.5	ND<0.5
1,2-Dichlorobenzene:	ND<0.5	ND<0.5
4-Chlorotoluene:	80%	82%
Concentration:	ug/L	ug/L

Superior Precision Analytical, Inc.
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EPA METHOD 8010

Quality Assurance and Control Data - Water
Laboratory Number 86852

Compound	Method Blank (ug/L)	PQL (ug/L)	Average Spike Recovery (%)	Limits (%)	RPD (%)	Spike Level (ng)
Chloromethane:	ND<0.5	0.5				
Vinyl Chloride:	ND<0.5	0.5				
Bromomethane:	ND<0.5	0.5				
Chloroethane:	ND<0.5	0.5				
Trichlorofluoromethane:	ND<0.5	0.5				
1,1-Dichloroethene:	ND<0.5	0.5	120		16	20
Dichloromethane:	ND<0.5	0.5				
c-1,2-Dichloroethene:	ND<0.5	0.5				
1,1-Dichloroethane:	ND<0.5	0.5				
t-1,2-Dichloroethene:	ND<0.5	0.5				
Chloroform:	ND<0.5	0.5				
1,1,1-Trichloroethane:	ND<0.5	0.5				
Carbon tetrachloride:	ND<0.5	0.5				
1,2-Dichloroethane:	ND<0.5	0.5				
Trichloroethene:	ND<0.5	0.5	95		10	20
1,2-Dichloropropane:	ND<0.5	0.5				
Bromodichloromethane:	ND<0.5	0.5				
c-1,3-Dichloropropene:	ND<0.5	0.5				
t-1,3-Dichloropropene:	ND<0.5	0.5				
1,1,2-Trichloroethane:	ND<0.5	0.5				
Tetrachloroethene:	ND<0.5	0.5				
Dibromochloromethane:	ND<0.5	0.5				
Chlorobenzene:	ND<0.5	0.5	96		4	20
Bromoform:	ND<0.5	0.5				
1,1,2,2-Tetracl-ethane:	ND<0.5	0.5				
1,3-Dichlorobenzene:	ND<0.5	0.5				
1,4-Dichlorobenzene:	ND<0.5	0.5				
1,2-Dichlorobenzene:	ND<0.5	0.5				
Aevrage Spike Recovery:			104	80-120	10	

ND = Not Detected
PQL = Practical Quantitation Limit

RPD = Relative Percent Difference

QC File No. 86852

Senior Analyst

Fax copy of Lab Report and COC to Chevron Contact: ☐ Yes ☐ No 86852

Chain-of-Custody-Record

Chevron U.S.A. Inc.
P.O. BOX 5004
San Ramon, CA 94583
FAX (415)842-9591

Chevron Facility Number: 9-0019
Facility Address: 210 Grand avenue, Oakland
Consultant Project Number: 020302500
Consultant Name: Groundwater Technology, Inc.
Address: 4057 Port Chicago Hwy, Concord, CA
Project Contact (Name): MS. Sandra I. Lindsey
(Phone) 671-2387 (Fax Number) 685-9148

Chevron Contact (Name): Mr. Mark Miller
(Phone) 510-842-8134
Laboratory Name: Superior Analytical
Laboratory Release Number: 448-2030
Samples Collected by (Name): Heather MERino
Collection Date: 9/29/92
Signature:

Sample Number	Lab Sample Number	Number of Containers	Matrix S = Soil W = Water A = Air C = Charcoal	Type G = Grab C = Composite D = Discrete	Time	Sample Preservation	Iced (Yes or No)	BTEX + TPH GAS (8020 + 8015)	TPH Diesel (8015)	Oil and Grease (5520)	Purgeable Halocarbons (8010)	Purgeable Aromatics (8020)	Purgeable Organics (8240)	Extractable Organics (8270)	Metals Cd,Cr,Pb,Zn,Ni (ICAP or AA)	HOLD				Remarks
TB-LB	1	1	W	G		HCl	Y	X												
RBMW7	2	1				HCl		X												
MW7	3	3				HCl		X												
MW7	4	3				NONE					X									
RB MW9	5	1				HCl														
MW9	6	3				HCl		X												
MW9		3				NONE					X									
RBMW3	7	1				HCl														
MW3	8	3				HCl		X												
MW3		3				NONE					X									
RB MW1	9	1				HCl										X				
MW1	10	3				HCl		X												
MW1		3	X	X		NONE	X				X									

Please Initial:
Samples Stored in ice. C
Appropriate containers X
Samples preserved
VOA's without headspace
Comments:

Relinquished By (Signature)	Organization	Date/Time	Received By (Signature)	Organization	Date/Time
	GTI	9/29/92			
Relinquished By (Signature)	Organization	Date/Time	Received By (Signature)	Organization	Date/Time
Relinquished By (Signature)	Organization	Date/Time	Received For Laboratory By (Signature)		Date/Time
					9-29-92

Turn Around Time (Circle Choice)
24 Hrs.
48 Hrs.
5 Days
10 Days
As Contracted

Fax copy of Lab Report and COC to Chevron Contact: ☐ Yes ☐ No 86852

Chain-of-Custody-Record

Chevron U.S.A. Inc.
P.O. BOX 5004
San Ramon, CA 94583
FAX (415)842-9591

Chevron Facility Number: 9-0019
Facility Address: 210 Grand Avenue, Oakland
Consultant Project Number: 020302500
Consultant Name: Groundwater Technology
Address: 4057 Port Chicago Hwy, Concord
Project Contact (Name): MS. Sandra L. Lindsey
(Phone) 671-2387 (Fax Number) 685-9148

Chevron Contact (Name): Mr. Mark Miller
(Phone): 510-842-8134
Laboratory Name: Superior Analytical
Laboratory Release Number: 448-2030
Samples Collected by (Name): Hector Moreno
Collection Date: 9/29/92
Signature:

Sample Number	Lab Sample Number	Number of Containers	Matrix S = Soil A = Air W = Water C = Charcoal	Type G = Grab C = Composite D = Discrete	Time	Sample Preservation	Iced (Yes or No)	Analyses To Be Performed: BTEX + TPH GAS (8020 + 8015)	TPH Diesel (8015)	Oil and Grease (5520)	Purgeable Halocarbons (8010)	Purgeable Aromatics (8020)	Purgeable Organics (8240)	Extractable Organics (8270)	Metals Cd,Cr,Pb,Zn,Ni (ICAP or AA)					Remarks
RBMW6	10	1	W	G		HCl	Y								X					
MW6	11	3				HCl		X												
MW6		3				NONE					X									
RBMW4	12	1				HCl									X					
MW4	13	3				HCl		X												
MW4		3				NONE					X									
RBMW5	14	1				HCl									X					
MW5	15	3				HCl		X												
MW5		3	X	X		NONE	X				X									

Please Initial:
Samples Stored in ice.
Appropriate containers
Samples preserved
VOA's without headspace
Comments:

Relinquished By (Signature)	Organization	Date/Time	Received By (Signature)	Organization	Date/Time
[signature]	GTC	9/29/92			
Relinquished By (Signature)	Organization	Date/Time	Received By (Signature)	Organization	Date/Time
Relinquished By (Signature)	Organization	Date/Time	Received For Laboratory By (Signature)		Date/Time 9-29-92

Turn Around Time (Circle Choice)
24 Hrs.
48 Hrs.
5 Days
10 Days
As Contracted

COC-3.DWG/03 91/MCH