



Chevron

January 16, 1996

Chevron U.S.A. Products Company
6001 Bollinger Canyon Rd., Bldg. L
P.O. Box 5004
San Ramon, CA 94583-0804

Ms. Jennifer Eberle
Alameda County Health Care Services
Department of Environmental Health
1131 Harbor Bay Parkway, Suite 250
Alameda, CA 94502-6577

Mark A. Miller
SAR Engineer
Phone No. 510 842-8134
Fax No. 510 842-8252

**Re: Former Chevron Service Station #9-0019
210 Grand Avenue, Oakland, CA**

Dear Ms. Eberle:

Enclosed is the **Report of Groundwater Extraction System Removal, Shallow Soil Sampling, and Abandonment of Groundwater Monitoring Wells** dated December 20, 1995, prepared by our consultant Geraghty & Miller, Inc. for the above referenced site. The ground water extraction system and monitor wells MW-1 and MW-3 were removed as approved in your November 21, 1995, letter. Additionally, shallow soil samples were collected across the site to determine if any residual hydrocarbons present would present difficulties during upcoming development of the site as a parking lot.

Laboratory results indicate only two soil samples contain concentrations of TPH-G and BTEX slightly above method detection limits. Concentrations of extractable hydrocarbons ranged from 8.3 ppm to 38 ppm. The laboratory indicated that discrete peaks or unidentifiable hydrocarbons were present for each sample. After further discussion with the lab the discrete peaks appear to be low detections of nontypical hydrocarbons which may represent lab contaminants. The unidentified hydrocarbons look like heavy oil or motor oil.

Regardless, the concentrations present at the site do not appear to present any significant concerns to developing the site as a parking lot. **Chevron will continue to monitor and sample wells MW-4 through MW-7 on a quarterly basis.** If you have any questions or comments, please feel free to contact me at (510) 842-8134.

Sincerely,
CHEVRON U.S.A. PRODUCTS COMPANY

Mark A. Miller
Site Assessment and Remediation Engineer



Ms. Jennifer Eberle
January 16, 1996
Page 2

Enclosure

cc: Ms. B.C. Owen

Mr. Ron Basarich
City of Oakland
Real Estate Department
1330 Broadway, Suite #101
Oakland, CA 94612

Mr. Andrew Clark-Clough
City of Oakland
Environmental Affairs Division
1333 Broadway, Suite 330
Oakland, CA 94612

December 20, 1995
Project No. RC0110.004

Mr. Mark Miller
Chevron U.S.A. Products Company
6001 Bollinger Canyon Road
San Ramon, California 94583-0804

SUBJECT: Report of Groundwater Extraction System Removal, Shallow Soil Sampling, and Abandonment of Groundwater Monitoring Wells, Former Chevron Service Station #9-0019, 210 Grand Avenue, Oakland, California.

Dear Mr. Miller:

This letter documents the decommissioning of the groundwater extraction system at the above-referenced site. This work included removal of the groundwater pump, the associated piping and electrical service, sewer connection, and all above- and belowgrade equipment. The abandonment of Monitoring Wells MW-1 and MW-3 and the collection of ten shallow soil samples from the site were also part of this scope of work. The scope of work for this project was presented in a Geraghty & Miller letter to Chevron dated November 22, 1995.

SYSTEM REMOVAL

Geraghty & Miller, working in conjunction with Able Maintenance of Santa Rosa, California, removed the abovegrade groundwater extraction and treatment system enclosure, the control panel, and the PG&E electrical service connection. PG&E service was truncated by cutting the service pipe from the PG&E street service at the property boundary and capping this pipe approximately 2 feet belowgrade. All piping which formerly connected the groundwater extraction pump in MW-5 to the treatment system was excavated and removed using a backhoe. The sewer connection was terminated at the property boundary under an excavation permit issued by the City of Oakland (Application No. X9500866). Sewer Abandonment Permit No. SL950687 was obtained for disconnection of the sewer system. Although an excavation permit was obtained, excavation into Montecito was not required, as the sewer was terminated and capped at the property boundary.



ABANDONMENT OF MONITORING WELLS MW-1 AND MW-3

The abandonment of Monitoring Wells MW-1 and MW-3 was performed on December 1, 1995. In accordance with Alameda County Flood Control District Zone 7 standards, the monitoring wells were abandoned by pressure-grouting the top of the casings. This method was approved in a letter from the Alameda County Health Care Services Agency (ACHCSA) dated November 21, 1995.

COLLECTION OF SHALLOW SOIL SAMPLES

In order to determine if residual hydrocarbons were present in the shallow soil, ten soil samples were collected from approximately 3 feet belowgrade at the locations shown in Figure 1.

Samples were collected from the bucket of a backhoe in 2-inch by 6-inch brass sleeves sealed with Teflon™ tape and placed on ice. Samples were transported, together with chain-of-custody documentation, to Sequoia Analytical in Walnut Creek, California, and analyzed for total petroleum hydrocarbons (TPH) as gasoline (USEPA Method 8015, modified); benzene, toluene, ethylbenzene, and xylenes (BTEX; USEPA Method 8020); and TPH as diesel (USEPA Method 8015, modified). Complete laboratory results are presented in Attachment 1.

The analysis of the soil samples indicates that purgeable hydrocarbons quantified as TPH as gasoline were detected only in Samples S-2 (2.8 milligrams per kilogram [mg/kg]) and S-9 (2.1 mg/kg). Benzene was detected only in Sample S-9, at a concentration of 0.026 mg/kg. The results of the extractable analysis indicate that Soil Samples S-4, S-9, and S-10 contained discrete peaks which were not quantifiable as hydrocarbons. All other samples analyzed for total extractable hydrocarbons contained concentrations of unidentified hydrocarbons greater than C16 ranging from 8.3 mg/kg to 38 mg/kg.

Based on discussions with the laboratory, the discrete peaks appear to be low detections of nontypical hydrocarbons which may represent laboratory contaminants. The unidentified hydrocarbons look like heavy oil or motor oil in the C16 to C24 range.



PROTECTION OF MONITORING WELLS MW-4 AND MW-5

Monitoring Wells MW-4 and MW-5 were protected from proposed parking-lot construction by temporary stovepipe well protectors constructed of 18-inch galvanized steel. The well protectors were installed to avoid damage during parking-lot construction activities. The vault box and all water and electrical conduit connecting MW-5 to the treatment system were removed prior to installation of the well protector. Geraghty & Miller understands that the well protectors will be removed after completion of the parking lot and, therefore, did not raise the casing inside the stovepipe.

Geraghty & Miller appreciates the opportunity to be of service to Chevron U.S.A. Products Company. If you have any questions, please do not hesitate to call the undersigned at (510) 233-3200.

Sincerely,
GERAGHTY & MILLER, INC.

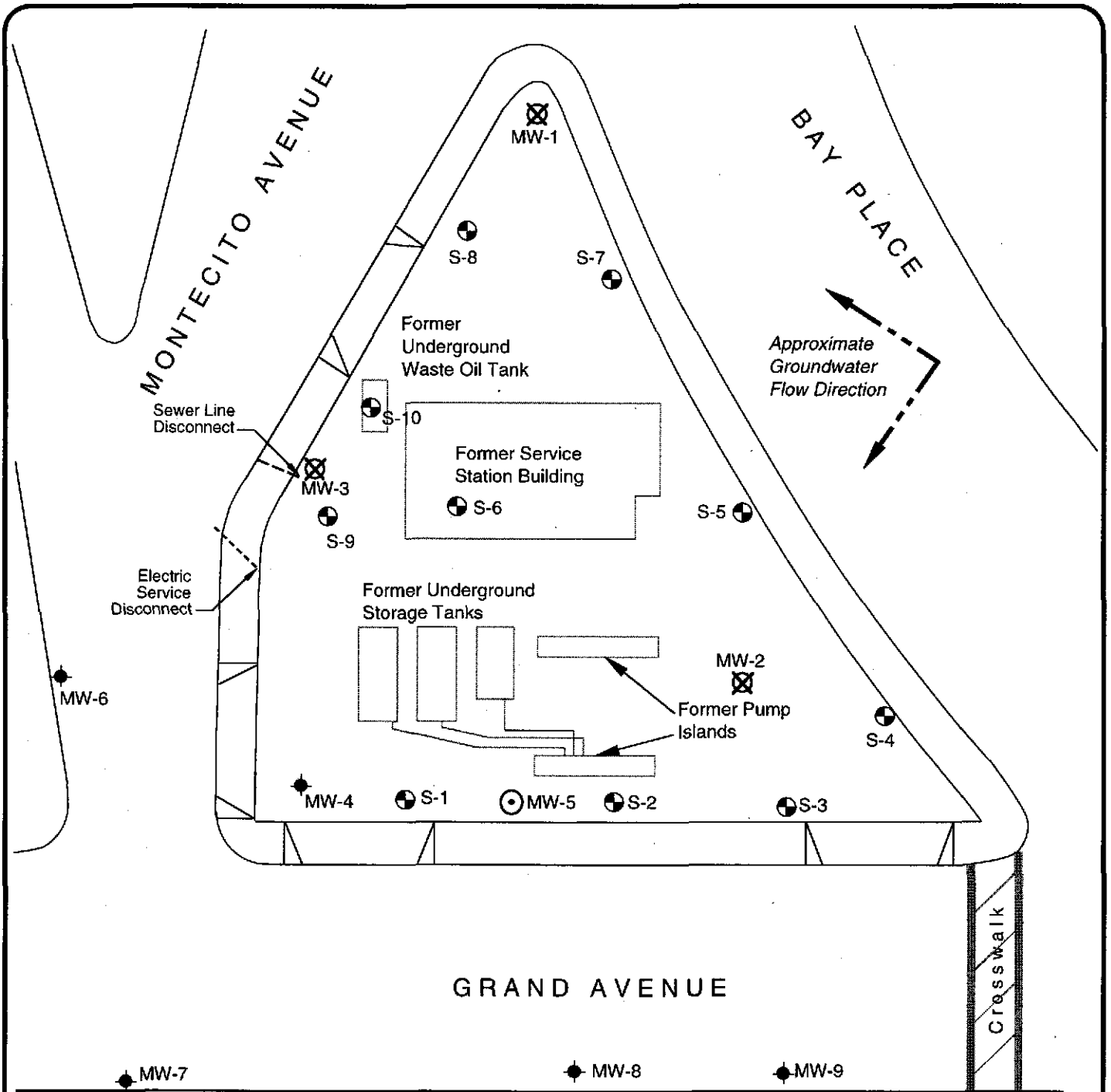

Rick Spencer
Master Technician


Kent O'Brien
Project Scientist/Project Manager

Attachments: Figure 1 Locations of Soil Samples

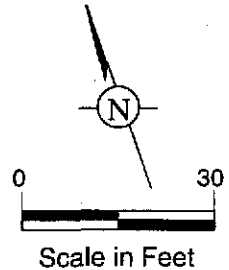
Attachment 1 Copies of Certified Analytical Reports and
Chain-of-Custody Documentation





EXPLANATION

- S-7 ⊕ Soil Boring Location
- MW-1 ⊗ Monitor Well Destroyed (MW-3 & MW-1 Destroyed 12/1/95)
- MW-6 ◆ Monitor Well Location
- MW-5 ⊙ Former Extraction Well Location



Reference: Sierra Environmental Quarterly Monitoring Report February 26, 1992

GERAGHTY & MILLER, INC.
Environmental Services
 A Heidemij Company
 Project No. RC0110.000

LOCATION OF SOIL SAMPLES AND NEWLY ABANDONED WELLS
 Former Chevron Service Station #9-0019
 210 Grand Avenue, Oakland, California

FIGURE 1



Geraghty & Miller, Inc. 1050 Marina Way South Richmond, CA 94804 Attention: Teresa Payne	Client Project ID: Chevron #9-0019 / Oakland Sample Matrix: Soil Analysis Method: EPA 5030/8015 Mod./8020 First Sample #: 512-0143	Sampled: Dec 1, 1995 Received: Dec 1, 1995 Reported: Dec 5, 1995
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QC Batch Number:	SP120495	SP120495	SP120495	SP120495	SP120495	SP120495
	8020EXA	8020EXA	8020EXA	8020EXA	8020EXA	8020EXA

TOTAL PURGEABLE PETROLEUM HYDROCARBONS with BTEX DISTINCTION

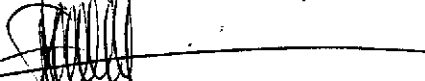
Analyte	Reporting Limit mg/kg	Sample I.D. 512-0143 S-1	Sample I.D. 512-0144 S-2	Sample I.D. 512-0145 S-3	Sample I.D. 512-0146 S-4	Sample I.D. 512-0147 S-5	Sample I.D. 512-0148 S-6
Purgeable Hydrocarbons	1.0	N.D.	2.8	N.D.	N.D.	N.D.	N.D.
Benzene	0.0050	N.D.	N.D.	N.D.	N.D.	N.D.	N.D.
Toluene	0.0050	N.D.	0.0059	N.D.	N.D.	N.D.	N.D.
Ethyl Benzene	0.0050	N.D.	0.0068	N.D.	N.D.	N.D.	N.D.
Total Xylenes	0.0050	0.017	0.019	N.D.	N.D.	N.D.	N.D.
Chromatogram Pattern:	--	Gasoline & Unidentified Hydrocarbons > C8	--	--	--	--	--

Quality Control Data

Report Limit Multiplication Factor:	1.0	1.0	1.0	1.0	1.0	1.0
Date Analyzed:	12/4/95	12/4/95	12/4/95	12/4/95	12/4/95	12/4/95
Instrument Identification:	HP.4	HP.4	HP.4	HP.4	HP.4	HP.4
Surrogate Recovery, %: (QC Limits = 70-130%)	95	95	95	96	95	97

Purgeable Hydrocarbons are quantitated against a fresh gasoline standard.
Analytes reported as N.D. were not detected above the stated reporting limit.

SEQUOIA ANALYTICAL, #1271


Kenneth L. Wimer
Project Manager





Sequoia Analytical

680 Chesapeake Drive
404 N. Wiget Lane
819 Striker Avenue, Suite 8

Redwood City, CA 94063
Walnut Creek, CA 94598
Sacramento, CA 95834

(415) 364-9600
(510) 988-9600
(916) 921-9600

FAX (415) 364-9233
FAX (510) 988-9673
FAX (916) 921-0100

Geraghty & Miller, Inc.
1050 Marina Way South
Richmond, CA 94804
Attention: Teresa Payne

Client Project ID: Chevron #9-0019 / Oakland
Sample Matrix: Soil
Analysis Method: EPA 5030/8015 Mod./8020
First Sample #: 512-0149

Sampled: Dec 1, 1995
Received: Dec 1, 1995
Reported: Dec 5, 1995

QC Batch Number: SP120495 SP120495 SP120495 SP120495
8020EXA 8020EXA 8020EXA 8020EXA

TOTAL PURGEABLE PETROLEUM HYDROCARBONS with BTEX DISTINCTION

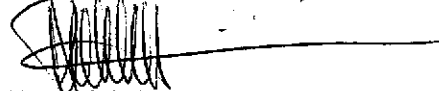
Analyte	Reporting Limit mg/kg	Sample I.D. 512-0149 S-7	Sample I.D. 512-0150 S-8	Sample I.D. 512-0151 S-9	Sample I.D. 512-0152 S-10
Purgeable Hydrocarbons	1.0	N.D.	N.D.	2.1	N.D.
Benzene	0.0050	N.D.	N.D.	0.026	N.D.
Toluene	0.0050	N.D.	N.D.	0.034	N.D.
Ethyl Benzene	0.0050	N.D.	N.D.	0.029	N.D.
Total Xylenes	0.0050	N.D.	N.D.	0.13	N.D.
Chromatogram Pattern:		--	--	Gasoline	--

Quality Control Data

Report Limit Multiplication Factor:	1.0	1.0	1.0	1.0
Date Analyzed:	12/4/95	12/4/95	12/5/95	12/4/95
Instrument Identification:	HP.4	HP.4	HP.5	HP.4
Surrogate Recovery, %: (QC Limits = 70-130%)	96	97	87	98

Purgeable Hydrocarbons are quantitated against a fresh gasoline standard.
Analytes reported as N.D. were not detected above the stated reporting limit.

SEQUOIA ANALYTICAL, #1271


Kenneth L. Wilmer
Project Manager





Sequoia Analytical

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FAX (916) 921-0100

Geraghty & Miller, Inc. 1050 Marina Way South Richmond, CA 94804 Attention: Teresa Payne	Client Project ID: Chevron #9-0019 / Oakland Sample Matrix: Soil Analysis Method: EPA 3550/8015 Mod. First Sample #: 512-0143	Sampled: Dec 1, 1995 Received: Dec 1, 1995 Reported:
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QC Batch Number:	SP120595	SP120595	SP120595	SP120595	SP120595	SP120595
	8015EXA	8015EXA	8015EXA	8015EXA	8015EXA	8015EXA

TOTAL EXTRACTABLE PETROLEUM HYDROCARBONS

Analyte	Reporting Limit mg/kg	Sample I.D. 512-0143 S-1	Sample I.D. 512-0144 S-2	Sample I.D. 512-0145 S-3	Sample I.D. 512-0146 S-4	Sample I.D. 512-0147 S-5	Sample I.D. 512-0148 S-6
Extractable Hydrocarbons	1.0	8.3	12	38	3.2	5.5	2.7
Chromatogram Pattern:		Unidentified Hydrocarbons >C16	Unidentified Hydrocarbons >C16	Unidentified Hydrocarbons >C16	Discrete Peaks	Unidentified Hydrocarbons >C16	Unidentified Hydrocarbons >C16

Quality Control Data

Report Limit Multiplication Factor:	1.0	1.0	1.0	1.0	1.0	1.0
Date Extracted:	12/5/95	12/5/95	12/5/95	12/5/95	12/5/95	12/5/95
Date Analyzed:	12/5/95	12/5/95	12/5/95	12/5/95	12/5/95	12/5/95
Instrument Identification:	HP-3B	HP-3B	HP-3B	HP-3B	HP-3B	HP-3B

Extractable Hydrocarbons are quantitated against a fresh diesel standard.
Analytes reported as N.D. were not detected above the stated reporting limit.

SEQUOIA ANALYTICAL, #1271


Kenneth L. Wimer
Project Manager



Sequoia Analytical

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Geraghty & Miller, Inc. 1050 Marina Way South Richmond, CA 94804 Attention: Teresa Payne	Client Project ID: Chevron #9-0019 / Oakland Sample Matrix: Soil Analysis Method: EPA 3550/8015 Mod. First Sample #: 512-0149	Sampled: Dec 1, 1995 Received: Dec 1, 1995 Reported:
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QC Batch Number: SP120595 SP120595 SP120595 SP120595

8015EXA 8015EXA 8015EXA 8015EXA

TOTAL EXTRACTABLE PETROLEUM HYDROCARBONS

Analyte	Reporting Limit mg/kg	Sample I.D. 512-0149 S-7	Sample I.D. 512-0150 S-8	Sample I.D. 512-0151 S-9	Sample I.D. 512-0152 S-10
Extractable Hydrocarbons	1.0	2.8	6.6	3.2	2.8
Chromatogram Pattern:		Unidentified Hydrocarbons >C16	Unidentified Hydrocarbons >C16	Discrete Peaks	Discrete Peaks

Quality Control Data

Report Limit Multiplication Factor:	1.0	1.0	1.0	1.0
Date Extracted:	12/5/95	12/5/95	12/5/95	12/5/95
Date Analyzed:	12/5/95	12/5/95	12/5/95	12/5/95
Instrument Identification:	HP-3B	HP-3B	HP-3B	HP-3B

Extractable Hydrocarbons are quantitated against a fresh diesel standard.
Analytes reported as N.D. were not detected above the stated reporting limit.

SEQUOIA ANALYTICAL, #1271


Kenneth L. Wimer
Project Manager





Geraghty & Miller, Inc.
1050 Marina Way South
Richmond, CA 94804
Attention: Teresa Payne

Client Project ID: Chevron #9-0019 / Oakland
Matrix: Solid

QC Sample Group: 5120143-152

Reported: Dec 8, 1995

QUALITY CONTROL DATA REPORT

Analyte:	Benzene	Toluene	Ethyl Benzene	Xylenes	Diesel
QC Batch#:	SP120495 8020EXA	SP120495 8020EXA	SP120495 8020EXA	SP120495 8020EXA	SP120595 8015EXA
Analy. Method:	EPA 8020	EPA 8020	EPA 8020	EPA 8020	EPA 8015
Prep. Method:	EPA 5030	EPA 5030	EPA 5030	EPA 5030	EPA 3550
Analyst:	K. Nill	K. Nill	K. Nill	K. Nill	J. Dinsay
MS/MSD #:	5112089	5112089	5112089	5112089	5120143
Sample Conc.:	N.D.	N.D.	N.D.	N.D.	8.3 mg/kg
Prepared Date:	12/4/95	12/4/95	12/4/95	12/4/95	12/5/95
Analyzed Date:	12/4/95	12/4/95	12/4/95	12/4/95	12/6/95
Instrument I.D.#:	HP-4	HP-4	HP-4	HP-4	GCHP-3B
Conc. Spiked:	0.40 mg/kg	0.40 mg/kg	0.40 mg/kg	1.2 mg/kg	10 mg/kg
Result:	0.38	0.39	0.39	1.2	29
MS % Recovery:	95	98	98	98	210
Dup. Result:	0.39	0.40	0.40	1.2	31
MSD % Recov.:	98	100	100	100	230
RPD:	2.6	2.5	2.5	2.5	6.7
RPD Limit:	0-20	0-20	0-20	0-20	0-20

LCS #:	2LCS120495	2LCS120495	2LCS120495	2LCS120495	LCS120595
Prepared Date:	12/4/95	12/4/95	12/4/95	12/4/95	12/5/95
Analyzed Date:	12/4/95	12/4/95	12/4/95	12/4/95	12/6/95
Instrument I.D.#:	HP-4	HP-4	HP-4	HP-4	GCHP-3B
Conc. Spiked:	20 µg/L	20 µg/L	20 µg/L	60 µg/L	10 mg/kg
LCS Result:	17	20	20	61	12
LCS % Recov.:	86	98	101	101	120

MS/MSD LCS Control Limits	55-145	47-149	47-155	56-140	38-122
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Please Note:

The LCS is a control sample of known, interferent-free matrix that is analyzed using the same reagents, preparation, and analytical methods employed for the samples. The matrix spike is an aliquot of sample fortified with known quantities of specific compounds and subjected to the entire analytical procedure. If the recovery of analytes from the matrix spike does not fall within specified control limits due to matrix interference, the LCS recovery is to be used to validate the batch.

** MS=Matrix Spike, MSD=MS Duplicate, RPD=Relative % Difference

SEQUOIA ANALYTICAL, #1271


Kenneth L. Wimer
Project Manager





Sequoia Analytical

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Redwood City, CA 94063
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Geraghty & Miller, Inc.
1050 Marina Way South
Richmond, CA 94804
Attention: Teresa Payne

Client Project ID: Chevron #9-0019 / Oakland
Matrix: Solid

QC Sample Group: 5120143-152

Reported: Dec 8, 1995

QUALITY CONTROL DATA REPORT

Analyte:	Benzene	Toluene	Ethyl Benzene	Xylenes
QC Batch#:	SP120595	SP120595	SP120595	SP120595
	8020EXA	8020EXA	8020EXA	8020EXA
Analy. Method:	EPA 8020	EPA 8020	EPA 8020	EPA 8020
Prep. Method:	EPA 5030	EPA 5030	EPA 5030	EPA 5030
Analyst:	N. Beaman	N. Beaman	N. Beaman	N. Beaman
MS/MSD #:	5120201	5120201	5120201	5120201
Sample Conc.:	N.D.	N.D.	N.D.	N.D.
Prepared Date:	12/5/95	12/5/95	12/5/95	12/5/95
Analyzed Date:	12/5/95	12/5/95	12/5/95	12/5/95
Instrument I.D.#:	HP-5	HP-5	HP-5	HP-5
Conc. Spiked:	0.40 mg/kg	0.40 mg/kg	0.40 mg/kg	1.2 mg/kg
Result:	0.40	0.39	0.40	1.2
MS % Recovery:	100	98	100	102
Dup. Result:	0.41	0.40	0.41	1.2
MSD % Recov.:	102	100	102	103
RPD:	2.5	2.5	2.5	1.6
RPD Limit:	0-20	0-20	0-20	0-20

LCS #:	3LCS120595	3LCS120595	3LCS120595	3LCS120595
Prepared Date:	12/5/95	12/5/95	12/5/95	12/5/95
Analyzed Date:	12/5/95	12/5/95	12/5/95	12/5/95
Instrument I.D.#:	HP-5	HP-5	HP-5	HP-5
Conc. Spiked:	20 µg/L	20 µg/L	20 µg/L	60 µg/L
LCS Result:	17	18	18	55
LCS % Recov.:	87	88	89	91

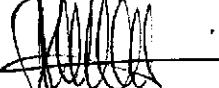
MS/MSD LCS Control Limits	55-145	47-149	47-155	56-140
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Please Note:

The LCS is a control sample of known, interferent-free matrix that is analyzed using the same reagents, preparation, and analytical methods employed for the samples. The matrix spike is an aliquot of sample fortified with known quantities of specific compounds and subjected to the entire analytical procedure. If the recovery of analytes from the matrix spike does not fall within specified control limits due to matrix interference, the LCS recovery is to be used to validate the batch.

** MS= Matrix Spike, MSD=MS Duplicate, RPD=Relative % Difference

SEQUOIA ANALYTICAL, #1271


Kenneth L. Wimer
Project Manager



<p>Chevron U.S.A. Inc. P.O. BOX 5004 San Ramon, CA 94583 FAX (415)842-9591</p>	<p>Chevron Facility Number <u>#9-0019</u> Facility Address <u>210 GRAND AVE, OAKLAND</u> Consultant Project Number <u>RC.D110.004</u> Consultant Name <u>GERAGHTY & MILLER</u> Address <u>1050 MARINA WAY S. RICH., CA</u> Project Contact (Name) <u>TERESA PAYNE</u> (Phone) <u>510 233 3200</u> (Fax Number) <u>510 233-3204</u></p>	<p>Chevron Contact (Name) <u>MARK MILLER</u> (Phone) <u>510-842-8134</u> Laboratory Name <u>SEQUOIA</u> Laboratory Release Number <u>TO FOLLOW</u> Samples Collected by (Name) <u>STEVE BRUSSEE</u> Collection Date <u>12-1-95</u> Signature <u>Steve Brussee</u></p>
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Sample Number	Lab Sample Number	Number of Containers	Matrix S = Soil A = Air W = Water C = Charcoal	Type G = Grab C = Composite D = Discrete	Time	Sample Preservation	Iced (Yes or No)	Analysis To Be Performed										NOTE: Do Not Bill TB-LB Samples Remarks		
								BTEX + TPH GAS (8020 + 8015)	TPH Diesel (8015)	Oil and Grease (5520)	Purgeable Halocarbons (8010)	Purgeable Aromatics (8020)	Purgeable Organics (8240)	Extractable Organics (8270)	Metals Cd, Cr, Pb, Zn, Ni (ICAP or AA)					
S-1		1	S	G	1420		Y	X	X					5120143						
S-2		1			1425		Y	X	X					5120144						
S-3		1			1431		Y	X	X					5120145						
S-4		1			1435		Y	X	X					5120146						
S-5		1			1437		Y	X	X					5120147						
S-6		1			1447		Y	X	X					5120148						
S-7		1			1456		Y	X	X					5120149						
S-8		1			1501		Y	X	X					5120150						
S-9		1			1506		Y	X	X					5120151						
S-10		1			1514		Y	X	X					5120152						

Relinquished By (Signature) <u>Steve Brussee</u>	Organization <u>G&M</u>	Date/Time <u>12/1/95 10:45</u>	Received By (Signature)	Organization	Date/Time	Turn Around Time (Circle Choice) 24 Hrs. 48 Hrs. 5 Days 10 Days As Contracted
Relinquished By (Signature)	Organization	Date/Time	Received By (Signature)	Organization	Date/Time	
Relinquished By (Signature)	Organization	Date/Time	Received For/Laboratory By (Signature) <u>Kevin Holman</u>		Date/Time <u>12/1/95 10:45</u>	