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Environmental Health

Paulette Satterley 14601 Guadalupe Dr. Rancho Murieta, Ca 95683 Telephone 916-768-2003

June 20, 2011

Ms. Barbara Jakub Alameda County Environmental Health Services 1131 Harbor Bay Parkway, Suite 250 Alameda, CA 94502

Re: Fuel Leak Case No: RO0000133

Enclosed please find the 2011 First Semi-Annual Groundwater Monitoring Report dated June 8th, 2011. This request was prepared by Taber Consultants of West Sacramento, California.

I declare, under penalty of perjury, that the information and/or recommendations contained in the attached document are true and correct to the best of my knowledge.

Sincerely,

Paulette Satterley

2011 FIRST SEMI-ANNUAL MONITORING REPORT

Former City of Paris Cleaners 3516 Adeline Street Oakland, California 94608

USTCF Claim #002192

Prepared For:

Ms. Paulette Satterley 14601 Guadalupe Drive Rancho Murieta, CA 95683

Prepared By:

Taber Consultants 3911 West Capitol Avenue West Sacramento, CA 95691

Taber Project # 051074

June 8, 2011



www.taberconsultants.com

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1.0 INTRODUCTION

1.1 Project Description

On behalf of the Ms. Paulette Satterley, Taber Consultants has prepared this 2011 First Semi-Annual Monitoring Report for submittal to the San Francisco Bay Regional Water Quality Control Board (SFBRWQCB) and Alameda County Health Care Services Agency (ACHSA). The scope of work conducted during this project complies with existing SFBRWQCB and ACHSA directive letters.

1.2 Site Location and Description

The former City of Paris Cleaners, located at 3516 Adeline St., Oakland, CA, is a former dry cleaning, laundry and dyeing operation currently owned by Mrs. Debra Runyon. The facility operated as City of Paris Cleaners and Dyers for about 40 years until the 1960's, but cleaning materials and tanks were not completely removed from the site until 1992. The site buildings remained vacant for a number of years following the closure of the dry cleaning operation, and then the owner converted them to residential and light commercial use.

The site lies at the southeastern corner of the intersection of 35th Street and Adeline Street at approximately 30 feet above mean sea level (amsl) in the northwest portion of the City of Oakland, California. The site buildings currently house on-site living quarters and City of Paris Studios, a workshop for art, art restoration, collectibles and hobbies. Mrs. Runyon acquired the site in July 2000.

1.3 Chronological Site History and Previous Subsurface Investigations

In 1987, Frank Champion, the owner at that time, applied for permits for remove Stoddard Solvent storage tanks at the site. Mr. Champion applied for five permits, obtaining permission to remove two 1000-gallon tanks, a 500-gallon tank, a 250-gallon tank and a 150-gallon tank. Underground storage tanks at the site were used to store Stoddard Solvent, the dry cleaning solvent used during operation of the dry cleaning facility until the 1960s when the facility was closed.

On October 4, 1990, Semco Company of San Mateo excavated and reported removing one 750-gallon and two 1,000-gallon underground tanks used to store Stoddard Solvent. Six soil samples were collected in conjunction with the UST removal.

On July 31 and August 1 and 2, 1991, Uriah Inc. (UES) performed a soil vapor survey at the site using photoionization technology (a Photovac TIP I) in an attempt to define the approximate boundaries of soil impacted by Stoddard Solvent. Soil vapors were found to be widely distributed across the site, but due to physical impediments posed by site structures, sidewalks, etc., the full extent of the impacted soil was not defined.

2011 First Semi-Annual Monitoring Report Former City of Paris Cleaners 3516 Adeline Street, Oakland, CA 94608



UES contracted W.A. Craig to overexcavate the eastern portion of the tank pit on August 30, 1991. Approximately 44 cubic yards were excavated and placed in a cell for on-site bioremediation of the impacted soil. During overexcavation, EUS reports that the contractor discovered an additional 250-gallon UST containing "a small volume of liquid" that was stored in a 55-gallon drum on site after removing an aliquot for analysis. This UST was removed and disposed by W. A. Craig on October 31, 1991. An additional 15 cubic yards was overexcavated from the tank pit by W.A. Craig on January 27, 1992 and added to the on-site bioremediation cell.

On March 31, 1992, composite samples of the on-site bioremediated soil were analyzed to verify that sufficient hydrocarbon removal had occurred to reuse as fill on the site. No additional soils were excavated due to safety concerns regarding building foundation integrity, however soil samples were collected from the tank pit side walls. ACHCSA approved use of the bioremediated soil as backfill, and W. A. Craig backfilled the tank pit with bioremediated soil and clean fill on April 21, 1992.

On October 29 and 30, 1992, UES supervised on-site installation of ground water monitoring wells. Soils Exploration Services of Vacaville, California, installed three 30-foot monitoring wells. Initial depth to groundwater measurements in the wells ranged from 13 to 14 feet below grade. Beginning November 18, 1992, groundwater samples were analyzed for Total Petroleum Hydrocarbons (as Stoddard Solvent, TPH-SS), Total Petroleum Hydrocarbons (as diesel, TPH-D), Total Petroleum Hydrocarbons (as gasoline, TPH-G), methyl tertiary butyl ether (MTBE), benzene, toluene, ethylbenzene and total xylenes (BTEX). Samples from all three monitoring wells contained TPH-SS ranging from 630 parts per billion (ppb) in MW-2 to 11,000 ppb in MW-3. TPH-D, TPH-G, MTBE and BTEX concentrations were below laboratory detection limits.

On March 19, 1998, Dugan Associates of San Jose, California (Dugan) advanced six on and off-site soil borings to a total depth of 18 feet below grade. Five of the soil borings were advanced on the north side of 35th Street in the projected downgradient direction from the site (EB-2 through EB-6). One soil boring was advanced on-site to the northwest of the former UST location (EB-1). At each soil boring, Dugan collected a soil sample at 5, 10 and 15 feet below grade and one grab-groundwater sample at 18 feet below grade. The on-site soil boring (EB-1) groundwater sample concentration was 270,000 ppb TPH-SS, with one off-site groundwater sample (EB-5) reporting 780 ppb TPH-SS. Concentrations of analytes for all other groundwater samples from the soil borings were below laboratory detection limits. Soil samples at EB-1 contained 310 and 340 ppb of TPH-SS at 10 and 15 ft. below grade, respectively, and trace amounts of total xylenes and/or toluene.

In September, 1999, ACHSA issued a directive letter which required groundwater analysis for semivolatile organics (SVOCs) and volatile organics (VOCs) historically associated with dry cleaning operations. In December 1999, using EPA method 625 and 3510, or 8270 and 3550, 1,2-dichlorobenzene (DCB), 1,1-dichloroethane (1,1 DCA), 2-methylnaphthalene and naphthalene were detected in samples from one or more wells. Concentrations of other SVOC and VOC analytes were below laboratory detection limits, including denser than aqueous phase

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liquids (DNAPLs, i.e. pentachlorophenol (PCP)). At that time Dugan defined a north-trending groundwater gradient at 0.003 ft./ft.

In their September, 1999 letter, the ACHSA also noted that according to a database search they believed a 97-foot industrial well had been drilled at the site. The well was located southeast of Monitoring Well 3 (Figure 2).

In March 2002, in compliance with an ACHSA directive letter, WellTest, Inc. (formerly Dugan and Associates) redeveloped the three monitoring wells (by purging 10 well-volumes) and sampled the three wells pursuant to quarterly monitoring responsibilities. WellTest, Inc. also sampled the industrial well on-site. The analytical results of the sampling indicated up to 11,000 micrograms per liter (μ g/L) of TPH-SS in the sample from MW-1, no BTEX above laboratory detection limits, up to 31 μ g/L MTBE in the sample from MW-3, 0.61 μ g/L DCB in the sample from MW-1, and 130 μ g/l Naphthalene in MW-1. The groundwater gradient was also defined to the southeast at 0.14 ft./ft., which appears to be an anomalously steep gradient for this site. This steep gradient may be a result of sediment blocking some or all of the screened section of one or more well. When Dugan redeveloped the wells in 2002, they appear to have adversely impacted the ability of the wells to adjust to changing water levels.

Taber Consultants, formerly Western Resource Management (WRM), assumed environmental consulting responsibilities for the site commencing in June 2007. Taber performed groundwater monitoring at the site for the first and second semiannual periods of 2009. In response to a query by ACHSA, Taber submitted a well completion report request to the California Department of Water Resources, in which undated well boring logs for a well at the City of Paris Cleaners, at 3516 Adeline Street, indicated a 97-foot industrial well on the site. Taber also found well drilling information for another industrial well drilled in 1927 for the City of Paris Cleaners, drilled to 295 feet. The location of this well is unknown, and the well could have been covered by buildings constructed after the well was taken out of service.

July 28, 2009, ACHCSA advised Responsible Parties that The California State Water Resources Control Board (State Water Board) had approved Resolution No. 2009-0042, which reduced quarterly groundwater monitoring requirements to semiannual or less frequent monitoring at all sites. In 2009, Taber reduced monitoring at the City of Paris Cleaners site to two semiannual monitoring events at the site in February and August. Corresponding reports were the First Semiannual and Second Semiannual Monitoring Reports.

In August of 2009 Taber Consultants evaluated using the HydraSleeve[®] no-purge sampling protocol at the site. With verbal authorization from Barbara Jakub of ACHCSA, on March 17, 2010, Taber Consultants implemented ongoing use of the HydraSleeve[®] sampling protocol for all wells at the site.



2.0 GROUNDWATER MONITORING ACTIVITIES AND RESULTS

On March 23, 2011, Taber Consultants visited the site to measure water levels and collect groundwater samples from monitoring wells MW-1 through MW-3 and the industrial well W-IND. Also, the top of casing (TOC) elevations for the four wells were re-surveyed on March 23, 2011.

2.1 Well-Head Resurvey

Monitoring well elevations were referenced to a City of Oakland benchmark located north of the site at the intersection of Adeline Street and MacArthur Boulevard by a Taber Consultants engineer. The benchmark was labeled as "City of Oakland Survey Station, Section 7, STA A, ECC" with a published NAVD 88 elevation of 37.5 feet above mean sea level (feet amsl).

Taber Consultants report the following top of casing elevations in Table 2, Groundwater Monitoring and Analytical Results – Summary:

Well ID	Date of Original TOC Survey	Original TOC Elevation (feet amsl)	Revised TOC Elevation (feet amsl)
MW-1	11/18/1992	17.44	31.30
MW-2	11/18/1992	17.31	31.03
MW-3	11/18/1992	17.44	31.13
W-IND	None	None	32.48

2.2 Groundwater Elevation Measurements

Depth-to-groundwater was measured in the three monitoring wells and industrial well (MW-1, MW-2, MW-3 and W-IND) using a water level meter capable of measurements to within 0.01 foot. Depth to groundwater was 6.75, 6.22, 3.58, and 8.32 feet below top of casing (BTOC) in MW-1, MW-2, MW-3 and W-IND, respectively. Depth to groundwater data were converted to groundwater elevations referenced to feet above mean sea level (amsl). Corresponding groundwater elevations were 24.55, 24.81, 27.55 and 24.16 feet amsl.

On March 23 upon removing the MW-3 well box cover, it was observed that the well cap was off of the well head. Pressure in the well likely forced the cap off of the well casing and may have resulted in higher than normal water level in MW-3. As a result, the groundwater gradient and flow direction was not calculated for this reporting period. The groundwater elevations for the



wells are shown on Figure 3 and summarized in Tables 1 and 2. Field data sheets for the groundwater monitoring are included as Appendix A.

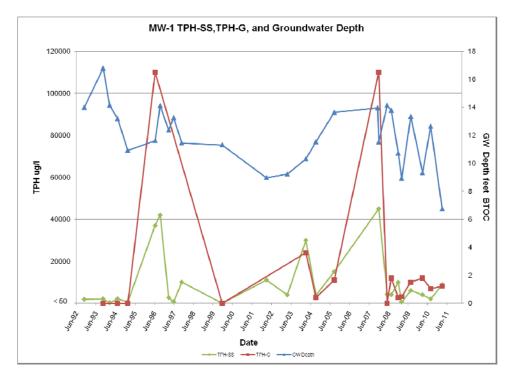
2.3 Groundwater Sampling and Analysis

Following groundwater level measurements, the four wells were sampled in accordance with the HydraSleeve® no-purge sampling protocol. The HydraSleeve® was lowered into the well, water levels were allowed to equilibrate, then a representative sample from the groundwater was collected using the HydraSleeve® as it was carefully retrieved from the well. Taber Consultants then transferred the sample from the HydraSleeve® into the laboratory-supplied containers. The samples were transported in an iced cooler with chain-of-custody documentation to Sparger Technology, Inc. (Sparger), of Rancho Cordova, California, a state certified analytical laboratory (ELAP Certification #1614).

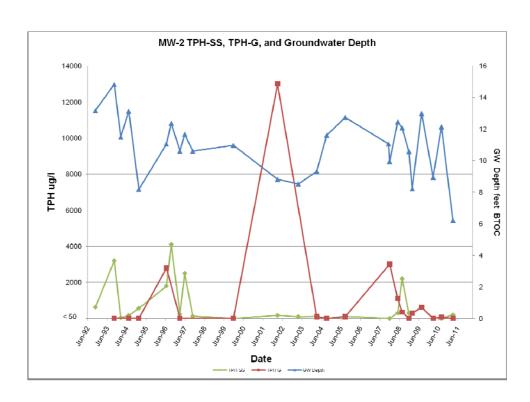
Sparger analyzed each of the groundwater samples for Total Petroleum Hydrocarbons as Stoddard solvent (TPH-SS) and Total Petroleum Hydrocarbons as gasoline (TPH-G) by EPA Method 8015B, benzene, toluene, ethyl benzene and xylenes (BTEX), and oxygenate methyl tertiary butyl ether (MTBE) by EPA Method 8260B.

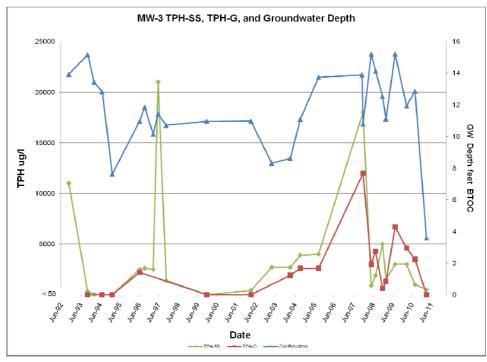
TPH-SS was detected in groundwater samples from MW-1, MW-2 and MW-3 at concentrations of 8,800, 200 and 500 μ g/l, respectively. TPH-G was detected in groundwater sample from MW-1at 8,100 μ g/l. MTBE was detected in the groundwater sample from MW-2 at 3.6 μ g/l. No BTEX was detected at or above the laboratory reporting limits in the monitoring well samples. No analytes were detected at or above the laboratory reporting limits in well W-IND.

Time history graphs of concentration of TPH-SS, TPH-G and depth to groundwater measurements for MW-1, MW-2, and MW-3 are presented below.









2011 First Semi-Annual Monitoring Report Former City of Paris Cleaners 3516 Adeline Street, Oakland, CA 94608



The distribution of petroleum hydrocarbon compounds and fuel oxygenates in shallow groundwater is shown on Figure 4. The groundwater sample analytical results are summarized in Tables 1 and 2 and the laboratory reports, notes, and comments are included in Appendix B.



3.0 SCHEDULE OF UPCOMING ACTIVITIES

On behalf of Ms. Paulette Satterley, Taber Consultants was directed by the ACHCSA to perform further site characterization and site investigation. Taber Consultants has completed field activities at the site including soil borings, natural attenuation analysis sampling, vapor sampling, and site visits to prepare a sensitive receptor survey and preferential pathway determination. Results of these investigative activities will provide the basis for the Site Investigation Report and Site Conceptual Model report which are scheduled for completion in June 30, 2011.

In August, 2011, Taber Consultants will gather monitoring data for the Second Semi-Annual Groundwater Monitoring Report for 2011. Taber Consultants will compile that monitoring data with historical data to further evaluate trends at the site.



4.0 CONCLUSIONS AND RECOMMENDATIONS

Concentrations of TPH-SS in MW-1, MW-2 and MW-3 groundwater samples exceed the general TPH taste and odor threshold of 100 ug/L for middle distillates as defined by the San Francisco Bay Regional Water Quality Control Board. Historically, the concentrations of TPH-SS has also exceeded the groundwater nuisance and odor concerns screening level of 5,000 ug/L for TPH. The concentrations over time have fluctuated with no overall decreasing trend. The lack of significant decreasing trend potentially indicates limited degradation is occurring and/or a source may exist at or near the site.

Although Figure 3 shows the calculated groundwater elevations for the wells, groundwater elevation contours and flow direction for the first semi-annual 2011 was not assessed due to uncertainty with the water elevation data for MW-3. We anticipate this will be resolved for the second semi-annual monitoring event and groundwater flow direction and gradient will be evaluated using the new well casing elevations.

Taber Consultants is presently compiling information from the site investigation conducted in April and May and will complete these reports by June 30, 2011.

2011 First Semi-Annual Monitoring Report Former City of Paris Cleaners 3516 Adeline Street, Oakland, CA 94608



5.0 REPORT DISTRIBUTION

Ms. Paulette Satterley 14601 Guadalupe Drive Rancho Murieta, CA 95683

Ms. Barbara Jakub Alameda County Health Care Services Agency 1131 Harbor Parkway, Suite 250 Alameda CA, 94502

Ms. Cherie McCaulou San Francisco Bay Regional Water Quality Control Board 1515 Clay St., Suite 1400 Oakland, CA 94612



6.0 REMARKS AND SIGNATURE

The interpretations and/or conclusions contained in this report represent our professional opinions and are based in part on information supplied by the client. These opinions are based on currently available information and were developed in accordance with currently accepted geologic, hydrogeologic, and engineering practices in Alameda County, California in 2010. Other than this, no warranty is implied or intended.

This report has been prepared solely for the use of Ms. Paulette Satterley. Any reliance on this report by third parties shall be at such parties' sole risk. The work described herein was performed under the direct supervision of the professional geologist, registered with the State of California, whose signature appears below.

We appreciate the opportunity to provide you with geologic, engineering and environmental consulting services and trust this report meets your needs. If you have any questions or concerns, please call us at (916) 371-1690.

Sincerely,

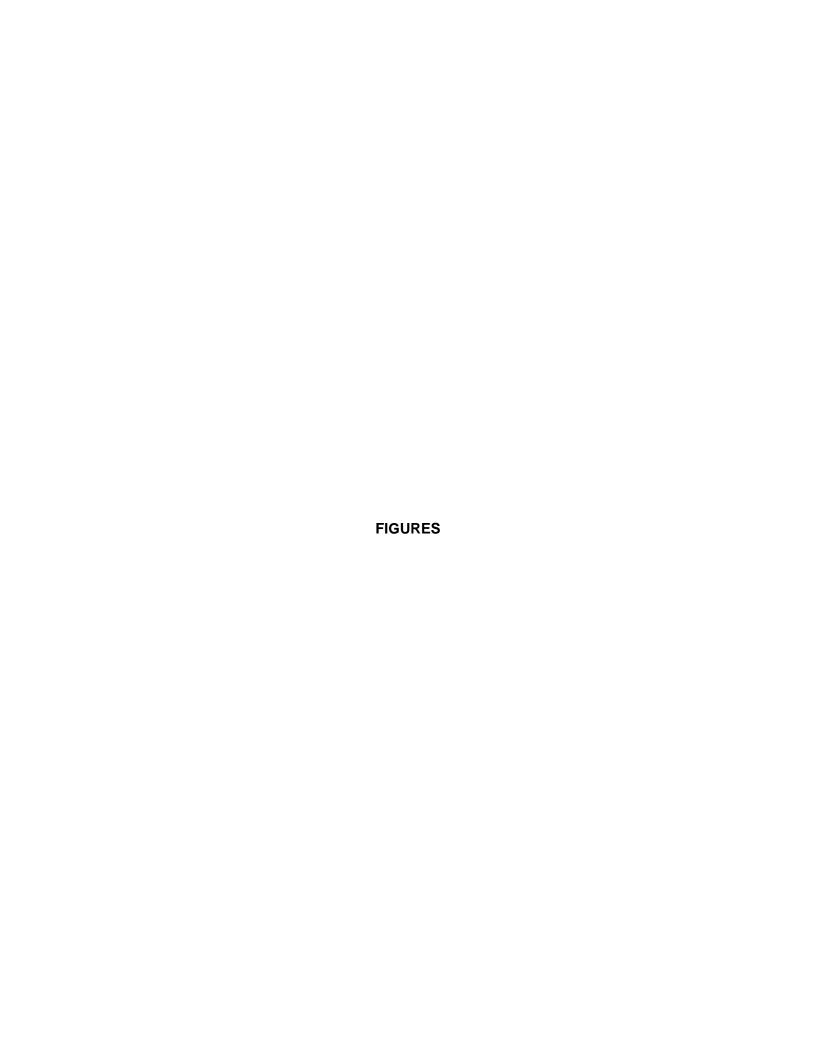
Taber Consultants

Ellen Pyatt, MSc. Project Geologist

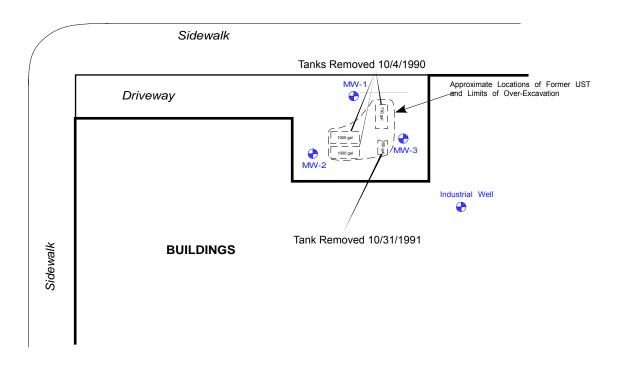
Chris Rossitto, P.G. Senior Geologist

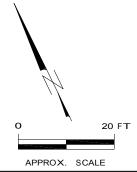
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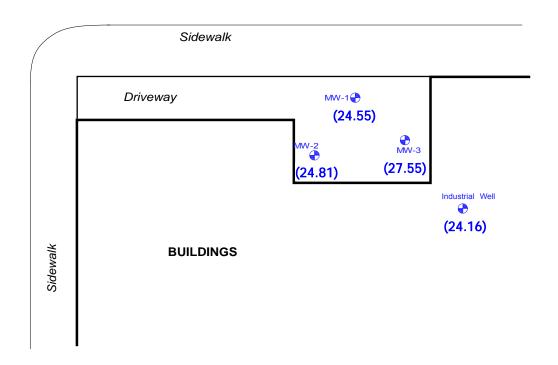
ADELINE STREET

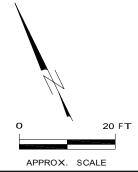


 ${ \lceil \frac{9}{6} \rceil }$ APPROXIMATE UNDERGROUND STORAGE TANK LOCATIONS



35TH STREET





LEGEND

ADELINE STREET

MW-1 GROUNDWATER MONITORING WELL

(27.55) GROUNDWATER ELEVATION (feet above mean sea level)

 $\Gamma_{\mathbb{Q}^{\mathbb{Q}}}^{\mathbb{Q}^{\mathbb{Q}}}$ approximate underground storage tank locations



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Former City of Paris

3516 Adeline Street Oakland, California

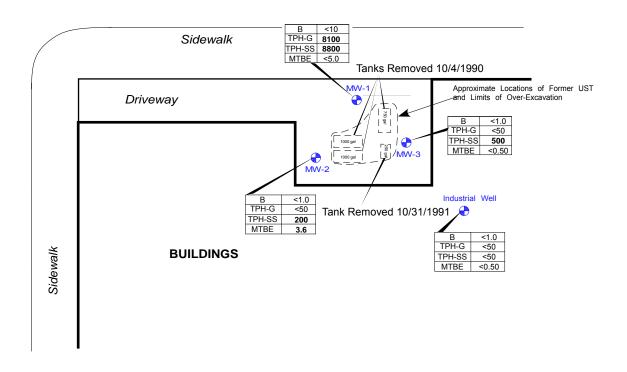
Groundwater Elevation Contour Map

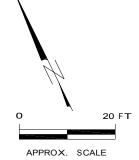
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May 25, 2011

Figure 3

35TH STREET



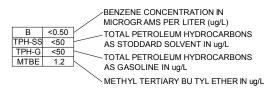


LEGEND

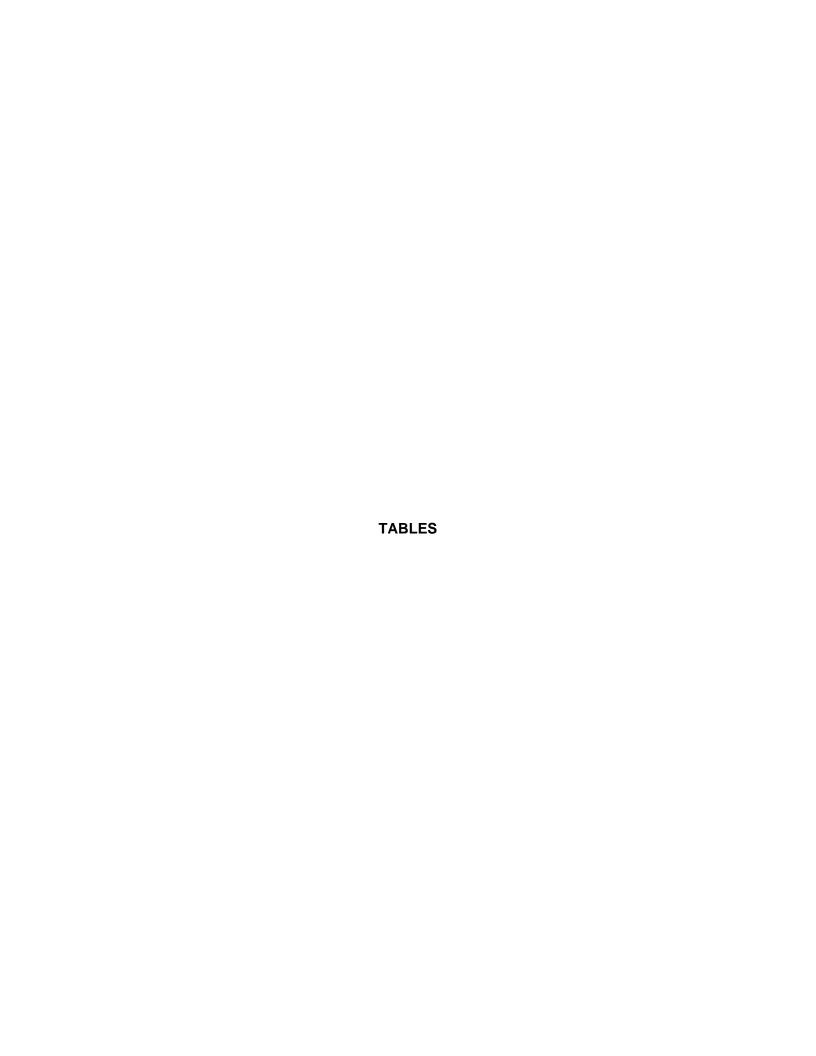
ADELINE STREET

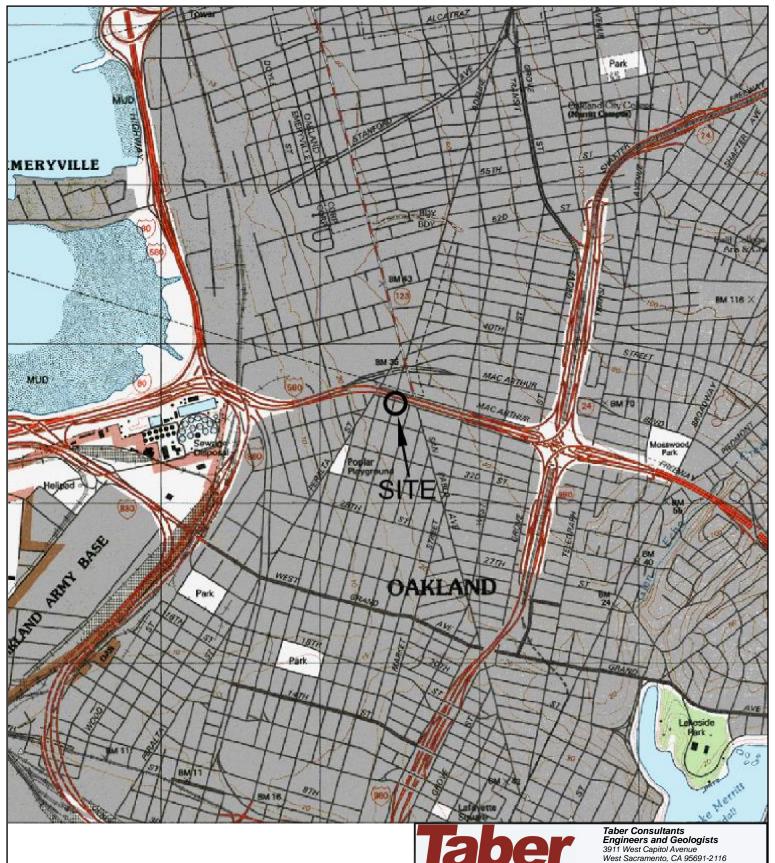
→ MW-1 GROUNDWATER MONITORING WELL

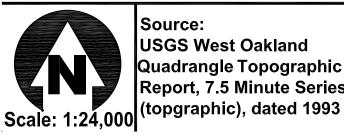
 ${\mathbb Q}^{\mathbb Q}_{\mathbb Q}$ APPROXIMATE UNDERGROUND STORAGE TANK LOCATIONS











Source: **USGS West Oakland** Quadrangle Topographic Map Report, 7.5 Minute Series

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Former City of Paris

3516 Adeline Street Oakland, California

Vicinity Map

051074 May 25, 2011 Figure 1

TABLE 1 2011 FIRST SEMI-ANNUAL GROUNDWATER ELEVATION AND ANALYTICAL RESULTS

City of Paris Cleaners 3516 Adeline Street, Oakland, California 94608

		EI	evation Su	mmary			Anal	ytical Sun	nmary		
Well ID	Date	Top of Casing Elevation (feet amsl)	Depth to Water (feet BTOC)	Groundwater Elevation (feet amsl)	TPH-SS	TPH-G	Benzene	Toluene (ug/l)	Ethyl benzene	Xylenes	MTBE
MW-1	03/23/11	31.30	6.75	24.55	8800	8100	<10	<10	<10	<10	<5
MW-2	03/23/11	31.03	6.22	24.81	200	<50	<1.0	<1.0	<1.0	<1.0	3.6
MW-3 ^a	03/23/11	31.13	3.58	27.55	500	<50	<1.0	<1.0	<1.0	<1.0	<0.50
W-IND	03/23/11	32.48	8.32	24.16	<50	<50	<1.0	<1.0	<1.0	<1.0	<0.50

Explanation:

TPH-G = Total petroleum hydrocarbons as gasoline, analyzed by EPA Method 8015B.

TPH-SS = Total petroleum hydrocarbons as stoddard solvent, analyzed by the 8015B.

Benzene, toluene, ethylbenzene, and total xylenes analyzed by EPA Method 8260B.

MTBE = Methyl tertiary-butyl ether, analyzed by EPA Method 8260B.

amsl = Above mean sea level.

BTOC = Below top of casing.

ug/l = Micrograms per liter.

<1.0 = Not detected at or above indicated laboratory reporting limit.

On March 23, 2011, Taber Consultants resurveyed top of casing elevations for all wells.

MW-3^a During the 3/23/11 monitoring event, Taber Consultants replaced a damaged well cap. Please see report for discussion.

TABLE 2 GROUNDWATER ELEVATION AND ANALYTICAL RESULTS SUMMARY

City of Paris Cleaners 3516 Adeline Street, Oakland, California 94608

		Ele	evation Su	mmary					Α	nalytical S	Summary				
Well ID	Date	Top of Casing Elevation (feet amsl)	•	Groundwater Elevation (feet amsl)	TPH-SS	TPH-G	Benzene	Toluene	Ethyl benzene	Xylenes (ug/	MTBE	1,2-DCB	1,1-DCA	2-Methyl- Naphthalene	Naphthalene
Groundw	ater Sample	Location	s												
EB1-18	03/19/98	18' bgs (Groundwater	Grab Sample	270000		<5.0	93	66	1700	<100				
EB2-18	03/19/98	18' bgs (Groundwater	Grab Sample	<1.0		<0.5	<0.5	<0.5	<0.5	<5.0				
EB3-18	03/19/98	18' bgs (Groundwater	Grab Sample	<1.0		<0.5	<0.5	<0.5	<0.5	<5.0				
EB4-18	03/19/98	ŭ		r Grab Sample	<1.0		<0.5	<0.5	<0.5	<0.5	<5.0				
EB5-18	03/19/98	_		Grab Sample	780		<0.5	<0.5	<0.5	2	<5.0				
EB6-18	03/19/98				<1.0		<0.5	<0.5	<0.5	<0.5	<5.0				
ED0-10	03/19/96	18 bgs (Journawater	Grab Sample	<1.0		<0.5	<0.5	<0.5	<0.5	<5.0				
MW-1	11/18/92	17.44	13.99	3.45	1800	NA	<0.5	<0.5	<0.5	<0.5	NA				
MW-1	11/4/1993	17.44	16.79	0.65	2000	<50	<0.5	<0.5	<0.5	<0.5	NA				
MW-1	3/8/1994	17.44	14.14	3.3	150	NA	35	40	72	120	NA				
MW-1	8/2/1994	17.44	13.18	4.26	2100	<50	<0.5	<0.5	<0.5	< 0.5	NA				
MW-1	2/8/1995	17.44	10.92	6.52	620	<50	<0.5	<0.5	<0.5	<0.5	NA				
MW-1**	7/8/1996	17.44	11.62	5.82	37000	110000	1.6	<0.5	<0.5	74	7.9				
MW-1	10/9/1996	17.44	14.11	3.33	42000	NA	<0.5	5	<0.5	< 0.5	NA				
MW-1	3/18/1997	17.44	12.37	5.07	2600	NA	<0.5	1.5	1.5	9.6	<6.0				
MW-1	6/19/1997	17.44	13.26	4.18	660	NA	<0.5	<0.5	1.2	0.71	<5.0				
MW-1	11/14/1997	17.44	11.45	5.99	10000	NA	<0.5	<0.5	110	1.2	<5.0				
MW-1	12/15/1999	17.44	11.31	6.13	<20	<50	<0.5	<0.5	<0.5	<0.5	NA	<0.5	0.59	<0.5	<0.5
MW-1	03/22/02	17.44	8.97	8.47	11000						<5.0				130
MW-1	04/15/03	17.44	9.23	8.21	3900		<2.5	<2.5	<2.5	3	9				
MW-1	03/26/04	17.44	10.32	7.12	30000	24000	<50	<50	<50	<50	<500				
MW-1	09/30/04	17.44	11.53	5.91	3800	2600	<0.5	<0.5	<0.5	2.7	<5				
MW-1	09/09/05	17.44	13.63	3.81	15000	11000	С	<5	<5	15	<50				
MW-1	11/30/07	17.44	13.95	3.49											
MW-1	12/20/07	17.44	11.51	5.93	45000	110000	20	50	20	100	<5				
MW-1	05/23/08	17.44	14.14	3.3	4200	<500	<1	<1	<1	20	< 0.50				
MW-1	08/12/08	17.44	13.78	3.66	4000	12000	<1	<1	<1	<1	< 0.50				
MW-1	12/18/08	17.44	10.71	6.73	9900	2700	<1	<1	<1	<1	< 0.50				
MW-1	02/19/09	17.44	8.91	8.53	500	3100	<10	<10	<10	<10	<5				
MW-1	08/11/09	17.44	13.35	4.09	13000	7800	<10	<10	<10	<10	5.9				
MW-1 NP	08/11/09	17.44	13.35	4.09	6000	10000	<10	<10	<10	<10	<5				

TABLE 2 GROUNDWATER ELEVATION AND ANALYTICAL RESULTS SUMMARY

City of Paris Cleaners 3516 Adeline Street, Oakland, California 94608

		Ele	evation Su	mmary					А	nalytical S	ummary				
		Top of													
	_	Casing		Groundwater			_		Ethyl					2-Methyl-	
Well ID	Date	Elevation	Water	Elevation	TPH-SS	TPH-G	Benzene	Toluene	benzene		MTBE	1,2-DCB	1,1-DCA	Naphthalene	Naphthalene
		(feet amsl)	(feet BTOC)	(feet amsl)						(ug/l					
MW-1	03/17/10	17.44	9.31	8.13	4000	12000	<20	<20	<20	20	<10				
MW-1	08/18/10	17.44	12.65	4.79	2000	6900	<100	<100	<100	<100	<50				
MW-1	03/23/11	31.30	6.75	24.55	8800	8100	<10	<10	<10	<10	<5				
MW-2	11/18/92	17.31	13.18	4.13	630	NA	<0.5	<0.5	<0.5	<0.5	NA				
MW-2	11/04/93	17.31	14.84	2.47	3200	<50	<0.5	<0.5	<0.5	<0.5	NA				
MW-2	03/08/94	17.31	11.5	5.81	45	NA	1.4	2	11	19	NA				
MW-2	08/02/94	17.31	13.14	4.17	170	<50	<0.5	< 0.5	<0.5	<0.5	NA				
MW-2	02/08/95	17.31	8.18	9.13	570	<50	<0.5	<0.5	<0.5	<0.5	NA				
MW-2**	07/08/96	17.31	11.06	6.25	1800	2800	<0.5	2.6	15	24	6.3				
MW-2	10/09/96	17.31	12.38	4.93	4100	NA	<0.5	0.57	<0.5	<0.5	NA				
MW-2	03/18/97	17.31	10.61	6.7	240	<0.5	0.57	<0.5	<0.5	5.3	NA				
MW-2	06/19/97	17.31	11.68	5.63	2500	NA	<0.5	<0.5	9.1	<0.5	<5.0				
MW-2	11/14/97	17.31	10.61	6.7	130	NA	<0.5	<0.5	0.9	1.2	<5.0				
MW-2	12/15/99	17.31	10.97	6.34	<20	<50	< 0.5	< 0.5	< 0.5	<0.5	NA	< 0.5	0.53	<0.5	49
MW-2	03/22/02	17.31	8.82	8.49	170	13000	410	1000	210	1100	<5.0				<10
MW-2	04/15/03	17.31	8.52	8.79	99		< 0.5	< 0.5	< 0.5	0.76	10				
MW-2	03/26/04	17.31	9.32	7.99	120	93	< 0.5	< 0.5	< 0.5	0.76	5.4				
MW-2	09/30/04	17.31	11.62	5.69	<50	<50	< 0.5	< 0.5	< 0.5	< 0.5	<5				
MW-2	09/09/05	17.31	12.75	4.56	120	98	< 0.5	<0.5	< 0.5	< 0.5	<5				
MW-2	11/30/07	17.31	11.06	6.25											
MW-2	12/20/07	17.31	9.95	7.36	<50	3000	<1	1.6	<1	2.4	2.9				
MW-2	05/23/08	17.31	12.46	4.85	300	1100	<1	<1	<1	<1	3.5				
MW-2	08/12/08	17.31	12.08	5.23	2200	350	<1	<1	<1	<1	< 0.50				
MW-2	12/18/08	17.31	10.58	6.73	300	<50	<1	<1	<1	<1	7.3				
MW-2	02/19/09	17.31	8.22	9.09	300	300	<1	<1	<1	<1	3.4				
MW-2	08/11/09	17.31	13.00	4.31	600	610	<1	<1	<1	<1	3.8				
MW-2	03/17/10	17.31	8.95	8.36	<50	<50	<1	<1	<1	<1	1.8				
MW-2	08/18/10	17.31	12.15	5.16	<50.0	70	<1.0	<1.0	<1.0	<1.0	2.4				
MW-2	03/23/11	31.03	6.22	24.81	200	<50	<1.0	<1.0	<1.0	<1.0	3.6				
NAVA A	11/10/00	17.44	12.02	2.54	11000	NIA	-0 E	-O E	-O F	-O E	NΙΔ				
MW-3 MW-3	11/18/92 11/04/93	17.44 17.44	13.93	3.51		NA <50	< 0.5	<0.5	< 0.5	<0.5	NA NA				
_			15.16	2.28	320 45	<50 NA	<0.5	<0.5	<0.5 5	< 0.5	NA NA				
MW-3	03/08/94	17.44	13.43	4.01	45	NΑ	0.8	0.9	э	10	NA				

TABLE 2
GROUNDWATER ELEVATION AND ANALYTICAL RESULTS
SUMMARY

City of Paris Cleaners 3516 Adeline Street, Oakland, California 94608

-		Ele	evation Su	mmary	Analytical Summary										
Well ID	Date	Top of Casing Elevation (feet amsl)	Depth to Water (feet BTOC)	Groundwater Elevation (feet amsl)	TPH-SS	TPH-G	Benzene	Toluene	Ethyl benzene	Xylenes (ug/l	MTBE	1,2-DCB	1,1-DCA	2-Methyl- Naphthalene	Naphthalene
MW-3	08/02/94	17.44	12.82	4.62	<20	<50	<0.5	<0.5	<0.5	<0.5	NA				
MW-3	02/08/95	17.44	7.62	9.82	<20	<50	<0.5	<0.5	<0.5	<0.5	NA				
MW-3**	07/08/96	17.44	10.97	6.47	2500	2200	1	< 0.5	8.8	8	10				
MW-3	10/09/96	17.44	11.84	5.6	2600	NA	< 0.5	< 0.5	< 0.5	<0.5	NA				
MW-3	03/18/97	17.44	10.16	7.28	2500	NA	< 0.5	0.61	0.63	5.2	NA				
MW-3	06/19/97	17.44	11.40	6.04	21000	NA	< 0.5	< 0.5	11	< 0.5	<5.0				
MW-3	11/14/97	17.44	10.71	6.73	1,400	NA	< 0.5	< 0.5	28	28	< 5.0				
MW-3	12/15/99	17.44	10.96	6.48	<20	<50	< 0.5	< 0.5	< 0.5	< 0.5	NA	0.87	0.57	25	88
MW-3	03/22/02	17.44	10.97	6.47	420	<50	< 0.5	< 0.5	< 0.5	< 0.5	31				<50
MW-3	04/15/03	17.44	8.31	9.13	2700		< 0.5	< 0.5	< 0.5	< 0.5	40				
MW-3	03/26/04	17.44	8.61	8.83	2700	1900	<1.7	<1.7	<1.7	4.3	<17				
MW-3	09/30/04	17.44	11.1	6.34	3900	2600	< 0.5	< 0.5	< 0.5	3.2	<10				
MW-3	09/09/05	17.44	13.75	3.69	4000	2600	< 0.5	< 0.5	0.57	2.7	12				
MW-3	11/30/07	17.44	13.9	3.54											
MW-3	12/20/07	17.44	10.79	6.65	18000	12000	<1	1.6	1.1	2.4	9.2				
MW-3	05/23/08	17.44	15.2	2.24	900	3000	<1	<1	<1	<1	9.1				
MW-3	08/12/08	17.44	14.14	3.3	1900	4300	<1	<1	<1	<1	6.5				
MW-3	12/18/08	17.44	12.53	4.91	5000	610	<1	1	<1	<1	20				
MW-3	02/19/09	17.44	11.11	6.33	1500	1300	<1	1	<1	<1	9				
MW-3	08/11/09	17.44	15.22	2.22	1000	2200	<10	<10	<10	<10	7.3				
MW-3 NP	08/11/09	17.44	15.22	2.22	3000	6700	<10	<10	<10	<10	<5				
MW-3	03/17/10	17.44	11.94	5.5	3000	4600	<10	<10	<10	<10	9.4				
MW-3	08/18/10	17.44	12.86	4.58	1000	3500	<50	<50	<50	<50	<25				
MW-3 ^a	03/23/11	31.13	3.58	27.55	500	<50	<1.0	<1.0	<1.0	<1.0	<0.50				
W-IND	03/22/02	NA			<50	190	<0.5	<0.5	<0.5	8.0	<5.0				
W-IND	04/15/03	NA													
W-IND	03/26/04	NA			500	200	<0.5	<0.5	<0.5	<0.5	<5				
W-IND	09/30/04	NA			<50	<50	<0.5	<0.5	<0.5	<0.5	<5				
W-IND	09/09/05	NA			<50	<50	<0.5	< 0.5	< 0.5	<0.5	<5				
W-IND	11/30/07	NA	12.92												
W-IND	12/20/07	NA	11.68		<50	500	<1	1	<1	2.2	<.50				
W-IND	05/23/08	NA	12.72		300	250	<1	3.7	<1	2.4	< 0.50				
W-IND	08/12/08	NA	13.42		<50.0	<50.0	<1	<1	<1	<1	< 0.50				
W-IND	12/18/08	NA	12.65		<50	<50	<1	<1	<1	<1	0.7				

TABLE 2 GROUNDWATER ELEVATION AND ANALYTICAL RESULTS SUMMARY

City of Paris Cleaners 3516 Adeline Street, Oakland, California 94608

		Ele	vation Su	mmary		·	·	·	Α	nalytical S	ummary			-	-
Wall ID	Data	Top of Casing	Depth to			TDU C	Danzana	Talvana	Ethyl	Vidence	MTDE	4.2 DCD	4.4 DCA	2-Methyl-	Nonbibolono
Well ID	Date	Elevation (feet amsl)	Water (feet BTOC)	Elevation (feet amsl)	TPH-SS	TPH-G	Benzene	Toluene	benzene	Xylenes (ug/l	MTBE)	1,2-DCB	1,1-DCA	ivapntnaiene	Naphthalene
W-IND	02/19/09	NA	9.74		<50	<50	<1	<1	<1	<1	<0.5				
W-IND	08/11/09	NA	14.13		<50	<50	<1	<1	<1	<1	< 0.5				
W-IND	03/17/10	NA	9.78		<50	<50	<1	<1	<1	<1	< 0.5				
W-IND	08/18/10	NA	12.84		<50.0	<50	<1.0	<1.0	<1.0	<1.0	< 0.50				
W-IND	03/23/11	32.48	8.32	24.16	<50	<50	<1.0	<1.0	<1.0	<1.0	< 0.50				

Explanation:

TPH-G = Total petroleum hydrocarbons as gasoline, analyzed by EPA Method 8015B.

TPH-SS = Total petroleum hydrocarbons as stoddard solvent, analyzed by the 8015B.

Benzene, toluene, ethylbenzene, and total xylenes analyzed by EPA Method 8260B.

MTBE = Methyl tertiary-butyl ether, analyzed by EPA Method 8260B.

amsl = Above mean sea level.

BTOC = Below top of casing.

ug/l - Micrograms per liter.

NA = Data not available

<1.0 = Not detected at or above indicated laboratory reporting limit.

-- = not analyzed

NP = HydraSleeve® no purge protocol

•• Components found in the gasoline range, however they are not characteristic of gasoline components.

On March 17, 2010, Taber Consultants implemented the HydraSleeve® no purge protocol for all wells.

On March During the 3/23/11 monitoring event, Taber Consultants replaced a damaged well cap. See First Semiannual Monitoring Report 2011 for discussion.

MW-3^a During the 3/23/11 monitoring event, Taber Consultants replaced a damaged well cap. Please see report for discussion.

APPENDIX A FIELD DATA SHEETS

Taber Consultants Groundwater/Liquid Level Data (Measurements in Feet)

Project Address:	City of Paris Cleaners	Date:	3/23/ 20n	
	3516 Adeline Street			

Oakland, CA. Project: 51074

No Peren Somplin Recorded by:

Secretarian productive and administrative						10 July John John July
Well No.	Time	Depth to	Measured	Sleeve	Sample	
		Groundwater	Total Depth	Deployment	Time	Comments
				Time		
MW-1		6,75	27.30	09:15	10:45	
MW-2	A COMPANY	6122	29,50	09:10	10:30	
Encoppositional Designation of the Control of the C	TANKAN TO THE TANKAN THE TANKAN TO THE TANKAN TO THE TANKAN TO THE TANKAN THE TANKA					
MW-3		3,58*	29.72	09:05	10:15	Nota Cap OFF wall: Perssure
						/
IND		8.32	72,87	68:50	10100	
			*			
					Ą	

Notes: MW-3 Found Cap off wall (PROPERTY PURTO T in PHASSUME) VAULT FILL of RAIN WATER. # REplaced MW-3 WALL CAP.





3738 Bradview Drive

Sacramento, CA 95827

Lab: 916.369.7688

19806

COC # / Lab No. _____

Page 1 of 1

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APPENDIX B LABORATORY ANALYSIS REPORT



Tom Ballard Taber Consultants 3911 West Capitol Ave. West Sacramento, CA 95691

Client Taber Consultants

Workorder 19806 NoPurge_CityOfParis

Received 03/24/11

The samples were received in EPA specified containers. The samples were transported and received under documented chain of custody and stored at four (4) degrees C until analysis was performed.

Sparger Technology, Inc. ID Suffix Keys - These descriptors will follow the Sparger Technology, Inc. ID numbers and help identify the specific sample and clarify the report.

DUP - Matrix Duplicate

MS - Matrix Spike

MSD - Matrix Spike Duplicate

LCS - Lab Control Sample

LCSD - Lab Control Sample Duplicate

RPD - Relative Percent Difference

QC - Additional Quality Control

DIL - Results from a diluted sample

ND - None Detected

RL - Reporting Limit

Note: In an effort to conserve paper, the results are printed on both sides of the paper.

Ray James

Laboratory Director

Tom Ballard Taber Consultants 3911 West Capitol Ave. West Sacramento, CA 95691

Workorder 19806

Enclosed are the results from samples received on March 24, 2011.

The requested analyses are listed below.

SAMPLE	SAMPLE DESCRIPTION	DATE COLLECTED	TEST METHOD
19806001	MW-1, Water	03/23/11	8015B TEPH Stoddard Solvent 8015B TPHgas 8260B BTEX/FOC W
19806002	MW-2, Water	03/23/11	8015B TEPH Stoddard Solvent 8015B TPHgas 8260B BTEX/FOC W
19806003	MW-3, Water	03/23/11	8015B TEPH Stoddard Solvent 8015B TPHgas 8260B BTEX/FOC W
19806004	W-IND, Water	03/23/11	8015B TEPH Stoddard Solvent 8015B TPHgas 8260B BTEX/FOC W



Environmental Laboratories

Test Certificate of Analysis

Client ID Workorder #	Taber Consultants			Workorde	r ID NoPur	ge_CityOfParis	
Laboratory ID Sample ID Matrix	19806001 MW-1 Water			Sampled Received Reported	03/23/2 03/24/1 04/01/2	11	
8015B TEPH Parameter		Method	Prep Da	ate Analyz	zed Re	esult RL Units	Dilution
Stoddard Solvent		8015B TEPH	03/25	/11 03/28	3/11 880	0 50.0 ug/L	1:1
Laboratory ID Sample ID Matrix	19806001 MW-1 Water			Sampled Received Reported	03/23/1 03/24/1 04/01/1	11	
8015B TPH Ga Parameter	ns	Method	Prep Da	ate Analyz	zed Re	esult RL Units	Dilution
TPHgas		8015B TPHgas	04/01/	/11 04/01	./11 810	0 500 ug/L	1:10
Surrogates			ecovery	Limits			
Trifluorotolu	iene	14 ug/L 70) %	(65 -	135)		
Laboratory ID Sample ID Matrix	19806001 MW-1 Water			Sampled Received Reported	03/23/1 03/24/1 04/01/1	11	
8260B Oxygens Parameter	ates	Method	Prep Da	ate Analyz	zed Re	esult RL Units	Dilution
Methyl-tert-k Benzene Toluene Ethylbenzene Xylene,Total	outyl-ether	8260B BTEX/FOC 8260B BTEX/FOC 8260B BTEX/FOC 8260B BTEX/FOC 8260B BTEX/FOC	04/01, 04/01, 04/01,	/11 04/01 /11 04/01 /11 04/01	./11 N ./11 N ./11 N	D 5.0 ug/L D 10 ug/L D 10 ug/L D 10 ug/L D 10 ug/L	1:10 1:10 1:10 1:10
Surrogates 1,2-Dichloroe	ethane-d4		ecovery	Limits (65 -	135)		
Laboratory ID Sample ID Matrix	19806002 MW-2 Water			Sampled Received Reported	03/23/3 03/24/3 04/01/3	11	
8015B TEPH Parameter		Method	Prep Da	ate Analyz	zed Re	esult RL Units	Dilution
Stoddard Solv	vent	8015В ТЕРН	03/25	/11 03/28	3/11 20	0 50.0 ug/L	1:1



Environmental Laboratories

Test Certificate of Analysis

Client ID Workorder #	Taber Consultants 19806	Workorder ID NoPurge_CityOfParis					
Laboratory ID Sample ID Matrix	19806002 MW-2 Water			Sampled Received Reported	03/23/11 03/24/11 04/01/11		
8015B TPH Garameter	as	Method	Prep D	ate Analyzed	Result	RL Units	Dilution
TPHgas		8015B TPHgas	04/01	/11 04/01/1	.1 ND	50 ug/L	1:1
Surrogates		Result	Recovery	Limits			
Trifluorotol	uene	13 ug/L	65 %	(65 - 13	5)		
Laboratory ID Sample ID Matrix	19806002 MW-2 Water			Sampled Received Reported	03/23/11 03/24/11 04/01/11		
8260B Oxygen Parameter	ates	Method	Prep D	ate Analyzed	Result	RL Units	Dilution
Methyl-tert-l Benzene Toluene Ethylbenzene Xylene,Total	butyl-ether	8260B BTEX/F 8260B BTEX/F 8260B BTEX/F 8260B BTEX/F 8260B BTEX/F	OC 04/01 OC 04/01 OC 04/01	/11 04/01/1 /11 04/01/1 /11 04/01/1	.1 ND .1 ND .1 ND	0.50 ug/L 1.0 ug/L 1.0 ug/L 1.0 ug/L 1.0 ug/L	1:1 1:1 1:1 1:1
Surrogates 1,2-Dichloroe	ethane-d4	Result 49 ug/L	Recovery	Limits (65 - 13	5)		
Laboratory ID Sample ID Matrix	19806003 MW-3 Water			Sampled Received Reported	03/23/11 03/24/11 04/01/11		
8015B TEPH Parameter		Method	Prep D	ate Analyzed	Result	RL Units	Dilution
Stoddard Sol	vent	8015B TEPH	03/25	/11 03/28/1	.1 500	50.0 ug/L	1:1
Laboratory ID Sample ID Matrix	19806003 MW-3 Water			Sampled Received Reported	03/23/11 03/24/11 04/01/11		
8015B TPH Garameter	as	Method	Prep D	ate Analyzed	Result	RL Units	Dilution
TPHgas		8015B TPHgas	04/01	/11 04/01/1	.1 ND	50 ug/L	1:1
Surrogates		Result	Recovery	Limits			
Trifluorotol	uene	13 ug/L	65 %	(65 - 13	5)		

Certification No. 1614



Environmental Laboratories

Test Certificate of Analysis

Client ID Workorder #	Taber Consultants 19806		V	Vorkorder ID 1	NoPurge_City	OfParis	
Laboratory ID Sample ID Matrix 8260B Overgon	19806003 MW-3 Water		F	Received ()3/23/11)3/24/11)4/01/11		
8260B Oxygen Parameter	ates	Method	Prep Date	e Analyzed	Result	RL Units	Dilution
Methyl-tert-k	outyl-ether	8260B BTEX/FO	OC 04/01/1	1 04/01/11	ND	0.50 ug/L	1:1
Benzene		8260B BTEX/FO	OC 04/01/1	1 04/01/11	ND	1.0 ug/L	1:1
Toluene		8260B BTEX/FO			ND	$1.0~{ m ug/L}$	1:1
Ethylbenzene		8260B BTEX/FO	OC 04/01/1	1 04/01/11	ND	1.0 ug/L	1:1
Xylene,Total		8260B BTEX/FO	OC 04/01/1	1 04/01/11	ND	1.0 ug/L	1:1
Surrogates		Result	Recovery	Limits			
1,2-Dichloro	ethane-d4		104 %	(65 - 135))		
Laboratory ID	19806004		S	ampled (03/23/11		
Sample ID	W-IND			-	03/24/11		
Matrix	Water		F	Reported (04/01/11		
8015B TEPH Parameter		Method	Prep Date	e Analyzed	Result	RL Units	Dilution
Stoddard Solv	vent	8015B TEPH	03/25/1	1 03/28/11	ND	50.0 ug/L	1:1
Laboratory ID	19806004			-	03/23/11		
Sample ID	W-IND				03/24/11		
Matrix	Water		F	Reported (04/01/11		
8015B TPH Ga Parameter	AS	Method	Prep Date	e Analyzed	Result	RL Units	Dilution
TPHgas		8015B TPHgas	04/01/1	1 04/01/11	ND	50 ug/L	1:1
Surrogates		Result	Recovery	Limits			
Trifluorotolu	iene	13 ug/L	65 %	(65 - 135))		
Laboratory ID Sample ID	19806004 W-IND		F	Received (03/23/11 03/24/11		
Sumpre 12				·	04/01/11		
Matrix	Water		ŀ	Reported (14/01/11		
-		Method		e Analyzed	Result	RL Units	Dilution
Matrix	ates	Method 8260B BTEX/FO	Prep Date	e Analyzed		RL Units	Dilution 1:1
Matrix 8260B Oxygen Parameter	ates		Prep Date 0C 04/01/1	Analyzed 1 04/01/11	Result		
Matrix 8260B Oxygen Parameter Methyl-tert-h	ates	8260B BTEX/FO	Prep Date oc 04/01/1 oc 04/01/1	Analyzed 1 04/01/11 1 04/01/11	Result ND	0.50 ug/L	1:1
Matrix 8260B Oxygen Parameter Methyl-tert-k Benzene	ates	8260B BTEX/FC 8260B BTEX/FC	Prep Date OC 04/01/1 OC 04/01/1 OC 04/01/1	Analyzed 1 04/01/11 1 04/01/11 1 04/01/11	Result ND ND	0.50 ug/L 1.0 ug/L	1:1 1:1

Certification No. 1614



Environmental Laboratories

Test Certificate of Analysis

Client ID Taber Consultants

Workorder # 19806 Laboratory ID 19806004 Sample ID W-IND Matrix Water Workorder ID NoPurge_CityOfParis

 Sampled
 03/23/11

 Received
 03/24/11

 Reported
 04/01/11

8260B Oxygenates - 8260B BTEX/FOC W (continued)

SurrogatesResultRecoveryLimits1,2-Dichloroethane-d452 ug/L104 %(65 - 135)



Environmental Laboratories

Method Blank Report

Client ID Laboratory ID	Taber Consultants 99085			Sample ID Matrix	MB for HBN 405272 [SGXV/2730] Water		0]
Parameter		Method	Prep Date	Analyzed	Result	RL Units	Dilution
Stoddard Solvent		8015B TEPH	03/25/11	03/28/11	ND	50.0 ug/L	1:1
Client ID Laboratory ID	Taber Consultants 99086	Lal	Control San	nple Report Sample ID Matrix	LCS for HBN 405272 [SGXV/2730] Water		
Parameter		Method	Prep Date	Analyzed	Result	RL Units	Dilution
Stoddard Sol	vent	8015B TEPH	03/25/11	03/28/11	875	50.0 ug/L	1:1
Client ID Laboratory ID	Taber Consultants 99087	Lab Co	ntrol Sample	Duplicate Repo Sample ID Matrix	rt LCSD for HBN 405272 [SGXV/2730 Water		
Parameter		Method	Prep Date	Analyzed	Result	RL Units	Dilution
Stoddard Solvent		8015B TEPH	03/25/11	03/28/11	826	50.0 ug/L	1:1
Client ID Laboratory ID	Taber Consultants 99247	Ŋ	Method Blank	Report Sample ID Matrix	MB for HBN 405672 [VGXV/3102] Water		
Parameter		Method	Prep Date	Analyzed	Result	RL Units	Dilution
TPHgas		8015B TPHgas	04/01/11	04/01/11	ND	50 ug/L	1:1
Surrogates Trifluorotol	uene	Result 18 ug/L	Recovery 90 %	Limits (65 - 1	35)		
Client ID Laboratory ID	Taber Consultants 99248	Lab Control Sample Report Sample ID Matrix Water			02]		
Parameter		Method	Prep Date	Analyzed	Result	RL Units	Dilution
TPHgas		8015B TPHgas	04/01/11	04/01/11	1070	50 ug/L	1:1



Environmental Laboratories

Lab Control Sample Duplicate Report

Client ID Laboratory ID				Sample ID Matrix	LCSD for HBN Water	SD for HBN 405672 [VGXV/3102 ater				
Parameter		Method	Prep Date	Analyzed	Result	RL Units	Dilution			
TPHgas		8015B TPHgas	04/01/11	04/01/11	1110	50 ug/L	1:1			
]	Matrix Spike	_						
Client ID Laboratory ID	Taber Consultants 99250			Sample ID Matrix	MS for HBN 40 Water	05672 [VGXV/310	2]			
Parameter		Method	Prep Date	Analyzed	Result	RL Units	Dilution			
TPHgas		8015B TPHgas	04/01/11	04/01/11	1130	50 ug/L	1:1			
		Matı	ix Spike Dup	licate Report						
Client ID Laboratory ID	Taber Consultants 99251			Sample ID Matrix	MSD for HBN Water	405672 [VGXV/3	102]			
Parameter		Method	Prep Date	Analyzed	Result	RL Units	Dilution			
TPHgas		8015B TPHgas	04/01/11	04/01/11	1100	50 ug/L	1:1			
-]	Method Blank	Report						
Client ID Laboratory ID	Taber Consultants 99252			Sample ID Matrix	MB for HBN 4 Water	05674 [VMXV/33.	34]			
Parameter		Method	Prep Date	Analyzed	Result	RL Units	Dilution			
Methyl-tert-	butyl-ether	8260B BTEX/F0	OC04/01/11	04/01/11	ND	0.50 ug/L	1:1			
Benzene		8260B BTEX/FO			ND	1.0 ug/L	1:1			
Toluene		8260B BTEX/F0			ND	1.0 ug/L	1:1			
Ethylbenzene Xylene, Total		8260B BTEX/F0 8260B BTEX/F0			ND ND	1.0 ug/L 1.0 ug/L	1:1 1:1			
		Result				· · · · · · · · · · · · · · · · · · ·				
Surrogates 1,2-Dichloroe	ethane-d4	49 ug/L	Recovery	(65 – 1	L35)					
		La	b Control San	nple Report						
Client ID Laboratory ID	Taber Consultants 99253			Sample ID Matrix	LCS for HBN 4 Water	105674 [VMXV/33	334]			
Parameter		Method	Prep Date	Analyzed	Result	RL Units	Dilution			
Methyl-tert-Benzene	butyl-ether	8260B BTEX/F0 8260B BTEX/F0			53 57	0.50 ug/L 1.0 ug/L	1:1 1:1			



Environmental Laboratories

Lab Control Sample Report

Client ID Taber Consult Laboratory ID 99253				Sample ID Matrix	LCS for HBN 4 Water	405674 [VMXV/33	34]
Parameter		Method	Prep Date	Analyzed	Result	RL Units	Dilution
(continued)							
Toluene		8260B BT	TEX/FOC04/01/11	04/01/11	58	1.0 ug/L	1:1
Ethylbenzene		8260B B7	TEX/FOC04/01/11	04/01/11	57	1.0 ug/L	1:1
Xylene,Total		8260B B7	TEX/FOC04/01/11	04/01/11	169	1.0 ug/L	1:1
]	Lab Control Sample	Duplicate Repo	ort		
Client ID Laboratory ID	Taber Consultants 99254		-	Sample ID Matrix	LCSD for HBN Water	I 405674 [VMXV/:	3334
Parameter		Method	Prep Date	Analyzed	Result	RL Units	Dilution
Methyl-tert-k	outyl-ether	8260B B7	rex/foc04/01/11	04/01/11	54	0.50 ug/L	1:1
Benzene		8260B B7	TEX/FOC04/01/11	04/01/11	57	$1.0~{ m ug/L}$	1:1
Toluene			TEX/FOC04/01/11		58	1.0 ug/L	1:1
Ethylbenzene			TEX/FOC04/01/11		57	1.0 ug/L	1:1
Xylene,Total		8260B B	TEX/FOC04/01/11	04/01/11	170	1.0 ug/L	1:1
			Matrix Spike	Report			
Client ID Laboratory ID	Taber Consultants 99255			Sample ID Matrix	MS for HBN 40 Water	05674 [VMXV/333	34]
Parameter		Method	Prep Date	Analyzed	Result	RL Units	Dilution
Methyl-tert-k	outyl-ether	8260B B	TEX/FOC04/01/11	04/01/11	67	0.50 ug/L	1:1
Benzene		8260B B	TEX/FOC04/01/11	04/01/11	60	1.0 ug/L	1:1
Toluene			TEX/FOC04/01/11		61	1.0 ug/L	1:1
Ethylbenzene			TEX/FOC04/01/11		60	1.0 ug/L	1:1
Xylene,Total		8260B B7	TEX/FOC04/01/11	04/01/11	177	1.0 ug/L	1:1
			Matrix Spike Dupl	licate Report			
Client ID Laboratory ID	Taber Consultants 99256			Sample ID Matrix	MSD for HBN Water	405674 [VMXV/3	334]
Parameter		Method	Prep Date	Analyzed	Result	RL Units	Dilution
Methyl-tert-k	outyl-ether	8260B B7	rex/foc04/01/11	04/01/11	70	0.50 ug/L	1:1
Benzene			TEX/FOC04/01/11		61	1.0 ug/L	1:1
Toluene			TEX/FOC04/01/11		62	1.0 ug/L	1:1
Ethylbenzene		8260B B7	rex/foc04/01/11	04/01/11	61	1.0 ug/L	1:1



Environmental Laboratories

Matrix Spike Duplicate Report

Client ID Laboratory ID	Taber Consultants 99256			Sample ID Matrix	MSD for HBN 405674 [VMXV/3334] Water						
Parameter (continued)		Method	Prep Date	Analyzed	Result	RL Units	Dilution				
Xylene, Total		8260B BTEX	/FOC04/01/11	04/01/11	179	1.0 ug/L	1:1				



Environmental Laboratories

QC SUMMARY

2			QC SUMMA	.N1				
Client ID QC Batch Matrix	Taber Consultants VGX 3222 Water		Origin Sampl	es Matrix S ₁	2 pike [99250] pike Duplicate	: [99251]		
Parameter TPHgas		Spike %Recovery 113	Spike Dup %Recovery 110	Recovery Limits (65-135)	RPD 2.7	RPD Limits (20 MAX)		
Client ID QC Batch Matrix	Taber Consultants VMX 3372 Water		Origin Sampl	es Matrix S ₁	2 pike [99255] pike Duplicate	e [99256]		
Parameter	. housel . ash an	Spike %Recovery	Spike Dup %Recovery	Recovery Limits	RPD	RPD Limits		
metnyl-tert Benzene	-butyl-ether	127 120	133 122	(65-135) (65-135)	4.6 1.7	(20 MAX) (20 MAX)		
Foluene		122	124	(65-135)	1.7	(20 MAX)		
roruene Ethylbenzen	ıe.	120	122	(65-135)	1.7	(20 MAX)		
Xylene,Tota		118	119	(65-135)	0.80	(20 MAX)		
Client ID	Taber Consultants		Sampl		trol Sample [9			
QC Batch	SGX 2760			Lab Cont	trol Sample Du	iplicate [99087]		
Matrix	Water	Check	Check Dup	В осотому		RPD		
Parameter		%Recovery	%Recovery	Recovery Limits	RPD	Limits		
Stoddard Sc	olvent	88	83	(65–135)	5.8	(20 MAX)		
Client ID QC Batch Matrix	Taber Consultants VGX 3222 Water		Samples Lab Control Sample [99248] Lab Control Sample Duplicate [99249]					
Matrix	W diei	Check	Check Dup	Recovery		RPD		
Parameter		%Recovery	%Recovery	Limits	RPD	Limits		
ГРНgas		107	111	(65-135)	3.7	(20 MAX)		
Client ID	Taber Consultants	Samples Lab Control Sample [99253] Lab Control Sample Duplicate [9925						
QC Batch Matrix	VMX 3372 Water			Lab Cont	noi Sample Di	ipiicate [99254]		
	11 4101	Check	Check Dup	Recovery		RPD		
Parameter		%Recovery	%Recovery	Limits	RPD	Limits		
	-butyl-ether	106	108	(65-135)	1.9	(20 MAX)		
Methyl-tert	Ducy I Conci				0.0			
-	. Ducyr Celler	114	114	(65-135)	00	(20 MAX)		
Benzene	bucyl conci	114 116	114 116	(65-135) (65-135)	00			
Methyl-tert Benzene Toluene Ethylbenzen	-					(20 MAX) (20 MAX) (20 MAX)		

Sparger Technology...



3738 Bradview Drive

Sacramento, CA 95827

Lab: 916.369.7688

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19806

Page 1 of

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Tom Ballard (to email address's)				Canadian Company Log Code:																			TAT				
Company / Address:				Sampling Company Log Code: WRMC								Analysis Request															
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FACSIMILE COVER SHEET	
Attention: Jom Ballard: Date: 04/18/11 Address: Taker Consultants Fax: (916) 371-7265 3911 West Capital Ave. West Suctamento, CA 95691	9
From: Sparger Technology, Inc. Voice: (916) 369-7688 Fax: (916) 369-7689	
Number of pages including this cover sheet:	aus
Remarks: Chromatograms City	
Chromatograms Sparger WO # 19806 * TPH Stoddard Solvent	
* TPH GAS * 8260B MABE-BTEX	

3738 Bradview Drive Sacramento, CA 95827 (916)369-7688 Fax (916)369-7689

Data File : C:\HPCHEM\2\DATA\032811A\11032804.D

Vial: 4

Acq On : 28 Mar 2011 11:53

Operator: R.L. JAMES

Sample : 1000PPM TPH SS STD Misc : 1000PPM TPH SS STD Inst : HP-FID Multiplr: 0.50

Misc : 1000PPM TPN SS STD (2uL) IntFile : EVENTS2.E

Quant Time: Mar 28 13:41 2011 Quant Results File: TPHST1B.RES

Quant Method : C:\HPCHEM\2\METHODS\TPHST1B.M (Chemstation Integrator)

Title : 3500/

: 3500/8015 TPH Stoddard Solvent

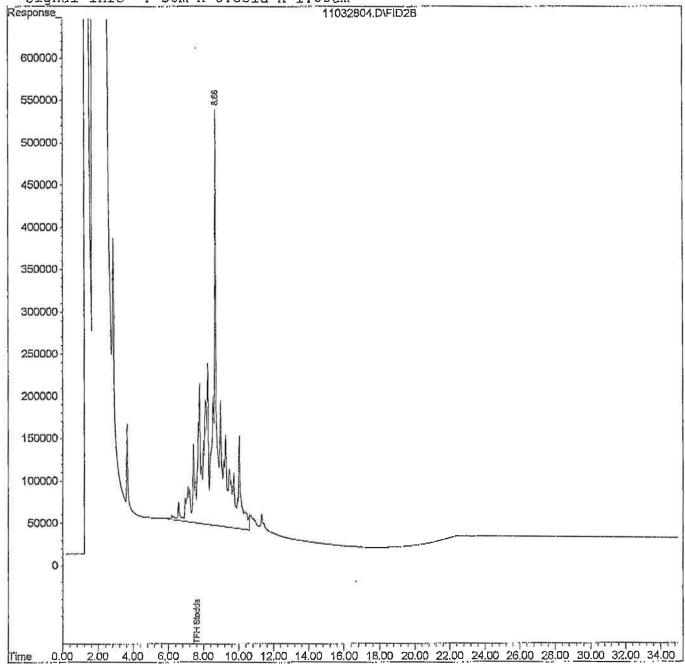
Last Update : Wed Jun 11 11:22:01 2008 Response via : Multiple Level Calibration

DataAcq Meth : TPHD1B.M

Volume Inj. : 2uL

Signal Phase : J&W DB-5

Signal Info : 30m X 0.53id X 1.00um



11032804.D TPHST1B.M

Mon Apr 04 14:59:05 2011

5890

Data File : C:\HPCHEM\2\DATA\032811A\11032808.D Vial: 8

Λcq On : 28 Mar 2011 16:04 Operator: R.L. JAMES

Sample : 19806-01; TABER Inst : HP-FID Misc : MW-1 (500ML/1ML) Multiplr: 1.00

IntFile : EVENTS2.E

Quant Time: Mar 29 7:22 2011 Quant Results File: TPHST1B.RES

Quant Method : C:\HPCHEM\2\METHODS\TPHST1B.M (Chemstation Integrator)

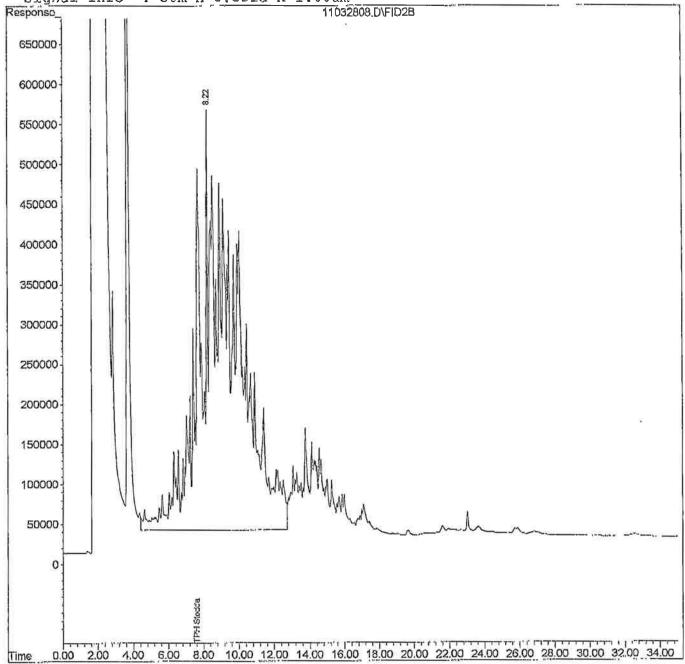
Title : 3500/8015 TPH Stoddard Solvent

Last Update : Wed Jun 11 11:22:01 2008 Response via : Multiple Level Calibration

DataAcq Meth : TPHD1B.M

Volume Inj. : 2uL Signal Phase : J&W DB-5

Signal Info : 30m X 0.53id X 1.00um



11032808.D TPHST1B.M

Mon Apr 04 14:59:11 2011

5890

Data File : C:\MPCHEM\2\DATA\032811A\11032809.D

Vial: 9 Acq On : 28 Mar 2011 16:48 Operator: R.L. JAMES

: 19806-02; TABER Sample Inst : HP-FID : MW-2 (500ML/1ML) Misc Multiplu: 1.00

IntFile : EVENTS2,E

Quant Time: Mar 29 7:19 2011 Quant Results File: TPHST1B.RES

Quant Method : C:\HPCHEM\2\METHODS\TPNST1B.M (Chemstation Integrator)

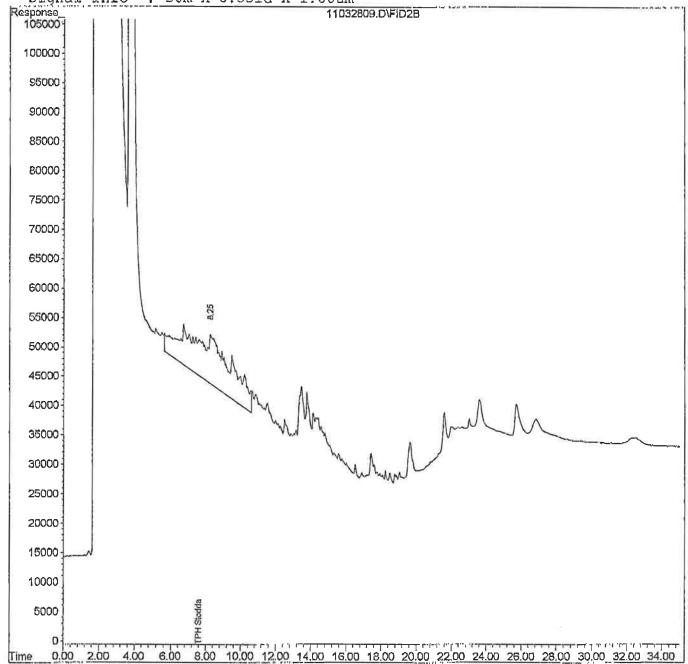
Title : 3500/8015 TPH Stoddard Solvent

Last Update : Wed Jun 11 11:22:01 2008 Response via : Multiple Level Calibration

DataAcq Meth : TPHD1B.M

Volume Inj. : 2uL Signal Phase : J&W DB-5

Signal Info : 30m X 0.53id X 1.00um



11032809.D TPHST1B.M

Mon Apr 04 14:59:12 2011

5890

Data File : C:\HPCHEM\2\DATA\032811A\11032810.D

Vial: 10 Operator: R.L. JAMES

IntFile : EVENTS2.E

Quant Time: Mar 29 7:24 2011 Quant Results File: TPHST1B.RES

Quant Method: C:\HPCHEM\2\METHODS\TPHST1B.M (Chemstation Integrator)

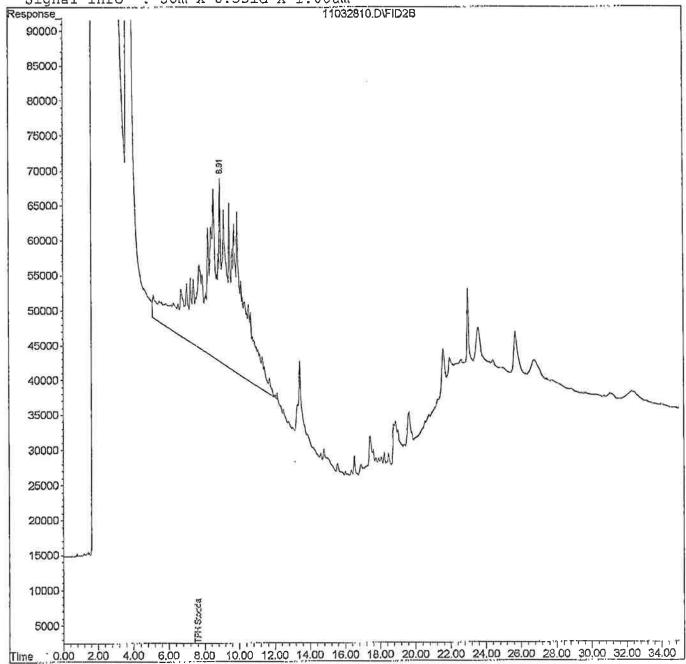
Title : 3500/8015 TPH Stoddard Solvent

Last Update : Wed Jun 11 11:22:01 2008
Response via : Multiple Level Calibration

DataAcq Meth : TPHD1B.M

Volume Inj. : 2uL Signal Phase : J&W DB-5

Signal Info : 30m X 0.53id X 1.00um



11032810.D TPHST1B.M

Mon Apr 04 14:59:14 2011

5890

Data File : C:\HPCHEM\2\DATA\032811A\11032811.D

Vial: 11

IntFile : EVENTS2.E

Quant Time: Mar 29 7:21 2011 Quant Results File: TPHST1B.RES

Quant Method: C:\HPCHEM\2\METHODS\TPHST1B.M (Chemstation Integrator)

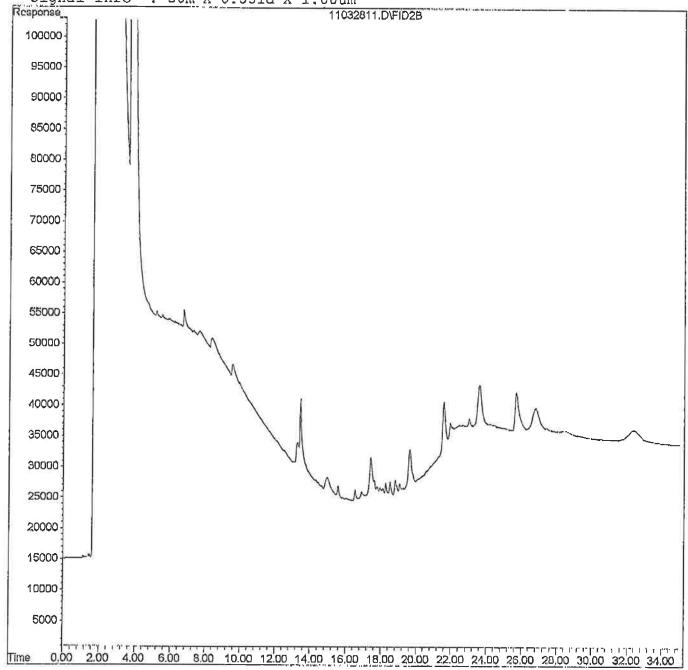
Title : 3500/8015 TPH Stoddard Solvent

Last Update: Wed Jun 11 11:22:01 2008
Response via: Multiple Level Calibration

DataAcq Meth : TPHD1B.M

Volume Inj. : 2uL Signal Phase : J&W DB-5

Signal Info : 30m X 0.53id X 1.00um



11032811.D TPHST1B.M

Mon Apr 04 14:59:15 2011

5890

Vial: 2 Data File: D:\HPCHEM\1\DATA\040111V4\11040102.D Operator: R.L. JAMES 1 Apr 2011 Acq On 8:27 : VAR-4 Sample 1.0PPM TPHgas Multiplr: 0.20 Misc T&9 : (5ML)IntFile : TFT1.E Quant Results File: "PPHGV4.RES l 9:10 2011 Quant Time: Apr Quant Method : C:\HPCHEM\1\METHODS\TPHGV4.M (Chemstation Integrator) Title : GC TPH Method : Fri Apr 01 09:09:50 2011 Last Update Response via : Multiple Level Calibration DataAcq Meth : TPIIGV4.M Volume Inj. : 5ml Signal Phase : Signal Info 17040102.DVADC1日 Response_ 4800000 4700000 4500000 4500000 4400000 4300000 4200000 4100000 4 4000000 1 3900000 3800000 3700000 3600000 3500000 3400000 i 3300000 3200000: 3100000 ! 3000000 [2900000 | 2800000 2700000 2600000 25000001 2400000 1 2300000 1 2200000 2100000 2000000 9.00 10.00 11.00 12.00 13.00 14.00 15.00 16.00 1,00 2.00 3.00 4.00 5.00 6.00 Time 0.00 Page 2 Tue Apr 12 17:31:39 2011 11040102.D TPHGV4.M

70 ,q

```
Vial: 1
    Data File : D:\HPCHEM\1\DATA\040111V4\11040106.D
                                                                 Operator: R.L. JAMES
                : 1 Apr 2011
                                 12:25
    Acq On
               : 19806-01;TABER
                                                                        : VAR-4
                                                                 Inst
    Sample
                                                                 Multiplr: 2.00
    Misc
                : MW-1 (500UL/5ML)
                                        1:10
                : TFT1.E
    IntFile
                       1 12:42 2011 Quant Results File: TPHGV4.RES
    Quant Time: Apr
    Quant Method : C:\HPCHEM\1\METHODS\TPHGV4.M (Chemstation Integrator)
                   : GC TPH Method
    Title
    Last Update : Fri Apr 01 09:09:50 2011
    Response via : Multiple Level Calibration
    DataAcq Meth : TPHGV4.M
    Volume Inj. : 5ml
    Signal Phase :
     Signal Info
                                        11040106.D\ADC1B
  Response_
   3050000
    3000000 #
    2950000 1
    2900000
    2850000
    2800000
    2750000 1
    2700000 1
    2650000
    2600000 |
    2550000
    2500000 7
    2450000
    2400000
    2350000 |
    2300000
    2250000
                                              9.00 10.00 11.00 12.00 13.00 14.00 15.00 16.00
                                          8.00
   Time
                                                                              Page 2
                             Tue Apr 12 17:31:51 2011
11040106.D
             TPHGV4.M
```

Data File : D:\HPCHEM\1\DATA\040111V4\11040107.D Vial: 2 1 Apr 2011 12:52 Operator: R.L. JAMES : 19806-02; TABER Sample : VAR-4 Inst : MW-2 (5ML) Misc Multiplr: 0.20 IntFile : TFT1.E Quant Time: Apr 1 13:09 2011 Quant Results File: TPHGV4.RES Quant Method : C:\HPCHEM\1\METHODS\TPHGV4.M (Chemstation Integrator) Title : GC TPH Method Last Update : Fri Apr 01 09:09:50 2011 Response via : Multiple Level Calibration DataAcq Meth : TPHGV4.M Volume Inj. : 5ml Signal Phase : Signal Info 11040107.D\ADCIB Response_ 3050000 3000000 : 2950000 I 2900000 -2850000 i 2800000 2750000 ' 2700000 | 2550000 26000001 2550000 | 2500000 2450000 | 2400000 2350000 i 2300000 1 2250000 4.00 5.00 6.00 7.00 8.00 9.00 10.00 11.00 12.00 13.00 14.00 15.00 16.00 2.00 3.00 TPMGV4.M Tue Apr 12 17:31:54 2011 Page 2 11040107.D

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FAX NO.

```
Vial: 5
     Data File : D:\HPCHEM\1\DATA\040111V4\11040110.D
                                  14:12
                                                                     Operator: R.L. JAMES
                   1 Apr 2011
                                                                     Inst
                                                                             : VAR-4
     Sample
                 : 19806-03;TABER
                                          1:10
                                                                     Multiplr: 2.00
                 : MW-3
                           (500UL/5ML)
     Misc
     IntFile
                 : TFT1.E
                                          Quant Results File: TPMGV4.RES
     Quant Time: Apr 1 14:29 2011
     Quant Method : C:\HPCHEM\1\METHODS\TPHGV4.M (Chemstation Integrator)
                     : GC TPH Method
     Title
                    : Mri Apr 01 09:09:50 2011
     Last Update
     Response via : Multiple Level Calibration
     DataAcq Meth : TPHGV4.M
     Volume Inj. : 5ml
     Signal Phase :
     Signal Info :
                                          11040110.D\ADC1B
  Response_
    2780000 |
    2760000 -
    2740000
    2720000 i
    2700000
    2680000:
    2660000 |
    2640000 -
    2620000 1
    2600000
    2580000
    2560000 4
    2540000
    2520000 :
    2500000
    2480000 -
    2460000
    2440000
    2420000 '
    2400000 i
    2380000
    2360000 -
    2340000 -
    2320000
    2300000
    2280000
                                    6.00 7.00 8.00 9.00 10.00 11.00 12.00 13.00 14.00 15.00 16.00
              1.00 2.00 3.00
                           4.00
                                5.00
                                                                                   Page 2
                               Tue Apr 12 17:32:02 2011
11040110.D
              TPHGV4.M
```

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ON XVI

```
Data File : D:\HPCHEM\1\DATA\040111V4\11040111.D
                                                                         Vial: 6
                                                                    Operator: R.L. JAMES
    Acq On
                    1 Apr 2011
                                   14:38
                                                                            : VAR-1
                                                                     Inst
                 : 19806-04; TABER
     Sample
                                                                    Multiplr: 0.20
                 : W-IND
                            (5ML)
    Misc
                 : TFT1.E
     IntFile
     Quant Time: Apr 1 14:55 2011 Quant Results File: TPHGV4.RFS '
     Quant Method : C:\HPCHEM\1\METHODS\TPHGV4.M (Chemstation Integrator)
                     : GC TPM Method
     Last Update
                     : Fri Apr 01 09:09:50 2011
     Response via : Multiple Level Calibration
     DataAcq Meth : TPHGV4.M
     Volume Inj. : 5ml
     Signal Phase :
     Signal Info
                                          77040111.D\ADC1B
  Response_
    2780000 +
    2760000
    2740000
    2720000
    2700000
    2680000 -
    2660000 |
    2640000
    2620000 |
    260000D I
    2580000
    2560000 1
    2540000
    2520000 I
    2500000 1
    2480000
    2460000
    2440000 1
    2420000
    2400000
    2380000 -
    2360000
    2340000
    2320000
    2300000
    2280000 -
                                                 9.00 10.00 11.00 12.00 13.00 14.00 15.00 16.00
                                             8.00
                           4.00
                               5.00
                                    6.00
   Time
                  2.00 3.00
                                                                                   Page 2
                               Tue Apr 12 17:32:04 2011
11040111.D
              TPHGV4.M
```

11 .q

Data File : C:\HPCHEM\1\DATA\040111V1\1.1040102.D

Vial: 2 1 Apr 2011 9:34 Operator: R.L. JAMES Sample : 50PPB OXY-STD : GCMSVOA1

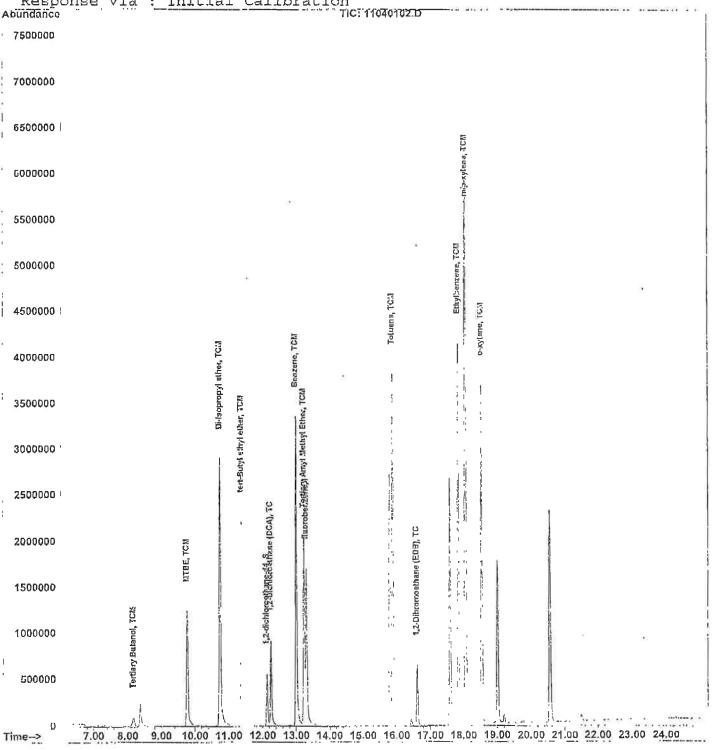
Misc : P&T

MS Integration Params: rteint.p Quant Results File: OXYF.RES Quant Time: Apr 1 10:37 2011

: C:\MPCHEM\1\METHODS\OXYF.M (RTE Integrator) Method

Title : GCMS-VOA#1-OXYGENATES Last Update : Fri Apr 01 10:37:39 2011

Response via : Initial Calibration



11040102.D OXYF.M Wed Apr 13 12:33:53 2011

GMC\$1

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Multiplr: 1.00

```
Data File : C:\HPCHEM\1\DATA\040111V1\11040106.D
                                                                          Vial: 1
                                 13:17
                                                                     Operator: R.L. JAMES
                  1 Apr 2011
 Acq On
                                                                     Inst
                                                                              : GCMSVOA1
 Sample
              : 19806-01; TABER
                                         1:10
                                                                     Multiplr: 10.00
              : MW-1
                         (500UL/5ML)
 Misc
 MS Integration Params: rteint.p
                                                        Quant Results File: OXYF.RES
 Quant Time: Apr 1 13:42 2011
                    C:\HPCHEM\1\METHODS\OXYF.M (RTE Integrator)
 Method
 Title
                    GCMS-VOA#1-OXYGENATES
 Last Update
                  : Fri Apr 01 10:37:39 2011
 Response via :
                     Initial Calibration
                                            TIC: 11040106.D
5400000
5200000
5000000
4800000
4600000
4400000
4200000
4000000
3800000
3500000
3400000
 3200000
3000000
 2800000
 2600000
 2400000
 2200000
 2000000
 1800000
 1600000
                                  1,2-dichlazoethene-d4, S
 1400000
 1200000
 1000000
  800000
  600000
  400000
  200000
                   9.00 10.00 11.00 12.00 13.00 14.00 15.00 16.00 17.00 18.00 19.00 20.00 21.00 22.00 23.00 24.00
                                                                                       Page 2
                                                                     GMCS 1
                              Wed Apr 13 12:35:37 2011
11040106.D
               OXYF.M
```

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ON XH 3 Supporting Document Page 36

Data File : C:\HPCHEM\1\DATA\040111V1\11040107.D Vial: 2 1 Apr 2011 13:49 Operator: R.L. JAMES Sample : 19806-02; TABER Inst : GCMSVOA1 Misc : MW-2 (5ML) Multiplr: 1.00 MS Integration Params: rteint.p Quant Time: Apr 1 14:14 2011 Quant Results File: OXYF.RES Method : C:\HPCHEM\1\METHODS\OXYF.M (RTE Integrator) Title GCMS-VOA#1-OXYGENATES Last Update : Fri Apr 01 10:37:39 2011 Response via : Initial Calibration Abundance 3200000 TIC: 11040107.D 3100000 3000000 2900000 2800000 2700000 2600000 2500000 2400000 2300000 2200000 2100000 2000000 1900000 1800000 1700000 1600000 1500000 1400000 1300000 1200000 1100000 1000000 900000 800000 700000 600000 500000 Tertlary Butanol, TCf. 400000 MTSE, TON 300000 200000 100000 10.00 11.00 12.00 13.00 14.00 15.00 16.00 17.00 18.00 19.00 20.00 21.00 22.00 23.00 24.00 Time--> 7.00 8.00 9.00 11040107.D OXYF.M Wed Apr 13 12:35:45 2011 GMCS1 Page 2

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FAX NO.

APR-18-11 MON 09:28 AM

Data File : C:\HPCHEM\1\DATA\040111V1\11040112.D Vial: 7 Acq On 1 Apr 2011 17:02 Operator: R.L. JAMES Sample : 19806-03R1; TABER Inst : GCMSVOA1 Misc : MW-3 (500UL/5ML) 1:10 Multiplr: 10.00 MS Integration Params: rteint.p Quant Time: Apr 1 17:27 2011 Quant Results File: OXYF.RES Method : C:\HPCHEM\1\METHODS\OXYF.M (RTE Integrator) Title : GCMS-VOA#1-OXYGENATES Last Update : Fri Apr 01 10:37:39 2011 Response via : Initial Calibration Abundance TIC: 11040112.D " 3600000 3400000 3200000 3000000 2800000 2600000 2400000 2200000 2000000 1800000 1600000 1400000 1200000 1000000 800000 600000 400000 200000 9.00 10.00 11.00 12.00 13.00 14.00 15.00 16.00 17.00 18.00 19.00 20.00 21.00 22.00 23.00 24.00 8.00 11040112.D OXYF.M Wed Apr 13 12:36:22 2011 GMCSI Page 2

Data File : C:\HPCHEM\1\DATA\040111V1\11040111.D Vial: 6 J. Apr 2011 15:57 Operator: R.L. JAMES : 19806-04; TABER Sample : GCMSVOA1 : W-IND (5ML) Misc Multiplr: 1.00 MS Integration Params: rteint.p Quant Time: Apr 1 16:22 2011 Quant Results File: OXYF.RES : C:\HPCHEM\1\METHODS\OXYF.M (RTE Integrator) Method Title : GCMS-VON#1-OXYGENATES Last Update : Fri Apr 01 10:37:39 2011 Response via : Initial Calibration TIC: 1104011170 Abundance 3600000 3400000 3200000 3000000 2800000 2600000 2400000 2200000 2000000 1800000 1600000 1400000 1200000 1000000 800000 600000 400000 200000 7.00 8.00 9.00 10.00 11.00 12.00 13.00 14.00 15.00 16.00 17.00 18.00 19.00 20.00 21.00 22.00 23.00 24.00 11040111.D OXYF.M Wed Apr 13 12:36:14 2011 GMCS1 Page 2

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FAX NO.

MA 18:80 NOM 11-81-ЯЯА