ST10 4070

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EMVISION ENTAL PROTECTION November 11, 1998 98 NOV 13 PM 3: 05

Mr. Thomas Peacock Alameda County Department of Environmental Health UST Local Oversight Program 1131 Harbor Bay Parkway, 2nd Floor Alameda, CA 94502

STID# 4010

Re: **Remedial Work Plan** 1721 Webster Street Oakland, CA STID 4070



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Dear Mr. Peacock:

Cambria Environmental Technology (Cambria) is pleased to submit this remedial work plan for the site referenced above. The objective of this work plan is to perform additional hydrocarbon source remediation to expedite site closure. Mr. Peacock of the Alameda County Department of Environmental Health (ACDEH) requested this work plan to help expedite case closure during a project discussion with Mr. Bob Clark-Riddell of Cambria in September 1998. Presented below is the site background, the hydrocarbon distribution in soil and ground water, and Cambria's proposed scope of work for the site.

SITE BACKGROUND

Site Location: The site is located on 1721 Webster Street between 17th and 19th Streets in downtown Oakland, California (Figure 1). The site is located approximately five miles east of the San Francisco Bay and one half-mile west of Lake Merritt. The site is currently being utilized as a parking garage and is surrounded by other commercially-zoned parcels.

1992 Tank Removal: On August 3 and 6, 1992, Parker Environmental Services of Pittsburg, California removed one 1,000-gallon and two 500-gallon gasoline underground storage tanks (USTs). Up to 1,500 parts per million (ppm) total petroleum hydrocarbons as gasoline (TPHg) and up to 12 ppm benzene were detected in tank excavation and sidewall samples.

Oakland, CA Sonoma, CA Portland, OR Seattle, WA

Cambria Environmental Technology, Inc.

1144 65th Street Suite B Oakland, CA 94608 Te! (510) 420-0700 Fax (510) 420-9170 **1994 Subsurface Investigation:** On July 8 and September 8, 1994, Gen Tech/Piers Environmental, Inc. (Gen Tech) of San Jose, California drilled six exploratory borings (EB-1 through EB-6) and installed three ground water monitoring wells (MW-1 through MW-3). Up to 650 ppm TPHg and 0.2 ppm benzene were detected at 20 ft depth in soil near the former USTs. Up to 350,000 parts per billion (ppb) TPHg and 10,000 ppb benzene were detected near and immediately downgradient of the former USTs (Attachment A).

1996 Subsurface Investigation: In February and May, 1996, Cambria Environmental, Inc. of Oakland, California drilled seven geoprobeTM soil borings (SB-A through SB-G) and installed two ground water monitoring wells (MW-4 and MW-5). Up to 660 ppm TPHg and <0.005 ppm benzene were detected at 20.5 ft depth in soil boring SB-D located down gradient from the former USTs. Up to 63,000 parts per billion (ppb) TPHg and 7,400 ppb benzene were detected in ground water from MW-2 immediately down gradient of the former USTs (Attachment A).

Oxygen Releasing Compound (ORC) Update: To enhance the natural bioattenuation of dissolved hydrocarbons, Cambria installed a string of six one-foot ORC socks in well MW-2 on January 8, 1998. Well MW-2 is not purged during ground water monitoring to maintain the effectiveness of the oxygenated well water. Dissolved Oxygen (DO) concentrations have been monitored in MW-2 and in the remaining wells prior to purging. DO concentrations have been significantly higher in well MW-2 compared to other wells.

Ground Water Monitoring: Since 1994, the depth to ground water has ranged from 16.78 to 22.15 feet below grade surface (bgs), with ground water consistently flowing towards the northeast (Table 1). Ground water elevation contours for the third quarter of 1998 are shown on Figure 1, and indicate at an approximate gradient of 0.004 ft/ft. Cambria currently monitors ground water quality on a semi-annual basis.

HYDROCARBON DISTRIBUTION IN SOIL

Soil analytic results from previous UST removal and soil boring activities in 1992 and 1994 indicate that hydrocarbon-impacted soil exists primarily beneath the southernmost USTs and extends down to ground water. Maximum hydrocarbon concentrations in soil of 1,500 parts per million (ppm) total petroleum hydrocarbons as gasoline (TPHg) and 12 ppm benzene were detected at depths ranging from 8 to 12 ft bgs beneath the former USTs (Attachment A). The lateral extent of hydrocarbons appears to be limited to the immediately vicinity of the former USTs.

HYDROCARBON DISTRIBUTION IN GROUND WATER

Ground water sampling data indicates that hydrocarbon concentrations are highest in well MW-2, which is located immediately down gradient of the former UST area. Well MW-2 is the only well containing benzene, with 1,200 ppb benzene detected during the third quarter of 1998. TPHg concentrations are present in upgradient well MW-3 and down gradient well MW-4, but again, no benzene concentrations were detected in these wells. The extent of hydrocarbons in ground water is defined to below method reporting limits in the northern crossgradient direction by well MW-1



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and in the downgradient direction by well MW-5. MTBE does not seem to be a significant issue for this site, with the maximum detected MTBE being 300 ppb in well MW-2, although this has not been confirmed by EPA Method 8260. Historical ground water elevation and analytic data is presented in Table 1.

Most importantly, hydrocarbon concentrations continue to exhibit an overall decreasing trend in source area well MW-2 and in upgradient well MW-3. In these wells, the hydrocarbon concentrations remain at or near their historic low concentration. The decline in concentrations in well MW-2 may be attributable to due enhanced dissolved oxygen levels resulting from the installation of ORCs in January 1998.

EVALUATION OF REMEDIAL ALTERNATIVES

During discussions with ACDEH, Tom Peacock agreed that a cost-effective solution for improving ground water quality would expedite the ACDEH's ability to consider case closure for the subject site. And if cost-effective remediation resulted in earlier case closure, the life-cycle project costs would be lower than continued monitoring for several years. Mr. Peacock requested that Cambria prepare a remedial work plan proposing a cost-effective remedial alternative for their review.

To identify a cost-effective remedial approach, Cambria evaluated several remedial alternatives including natural attenuation, hydrogen peroxide injection, biosparging, air sparging, soil vapor extraction, and combined soil vapor extraction/air sparging. Table A below presents different remedial approaches, estimated duration to closure using each approach, and associated estimated costs. Subsurface conditions and well construction details, which influence our evaluation of the effectiveness and recommended approach for the different remedial techniques, are shown in Attachment B.



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Potentially Applicable	Remedial Approach	Estimated Duration	}	Estimated Cost:	ñ
Technology		Until Closure (years)	Ground Water Monitoring (Annual)	Remedial Action	Total Project Cost
Natural Attenuation	Allow hydrocarbons to attenuate naturally. Assume 10 years until closure granted without active remediation.	10	4,000	0	40,000
Hydrogen Peroxide Injection	Inject H_2O_2 over 6-week period into wells MW-2 & MW-3, re-equilibrate for 6 weeks. (Upper cost range assumes another 6 week period of injection). Two total years of ground water monitoring before closure.	2	4,000	5,000 to 10,000	13,000 to 18,000
Biosparge	Convert well MW-2 for low-flow air injection, install air compressor, 1 year biosparge system operation, 2 total years of ground water monitoring.	2	4,000	19,000	27,000
AS	Convert wells MW-2 and MW-3 for air injection, install new air sparge well, 1 year air sparge operation, 2 total years of ground water monitoring.	2	4,000	34,000	42,000
SVE	Because the existing well screens are submerged, a new well is needed for SVE. Approach includes installation of one well, blower with activated carbon, SVE permit, 6 months SVE operation, 2 total years of ground water monitoring.	2	4,000	32,000	40,000
SVE/AS	Combine above SVE and AS approaches with 6 months operation, 2 total years of ground water monitoring.	2	4,000	42,000	50,000

Table AEvaluation of Remedial Approaches and Estimated Costs

AS = Air Sparging

SVE = Soil Vapor Extraction

PROPOSED REMEDIAL ACTION

Based on the extent of the remaining hydrocarbons, the fairly permeable water-bearing zone, and the favorable results from ORC installation, hydrogen peroxide injection appears to be the most costeffective approach for remediating the site and achieving case closure. The addition of hydrogen peroxide would significantly increase the levels of dissolved oxygen, and is a more aggressive remedial approach than using ORCs. The addition of hydrogen peroxide would chemically oxidize residual hydrocarbons within the immediate vicinity of the former USTs, and would facilitate the biodegradation of hydrocarbons further away from the source area. **Cambria proposes to inject** hydrogen peroxide into wells MW-2 and MW-3 located in the vicinity of the former USTs. The proposed remedial scope of work is specified below.

Site Health and Safety Plan: Cambria will prepare a comprehensive site safety plan to protect site workers. The plan will be kept on site during field activities and signed by each site worker.

Approval/Permits: Cambria will contact the ACDEH and the Regional Water Quality Control Board (RWQCB) to determine if any permit or approvals are required to add hydrogen peroxide into the subsurface.

Hydrogen Peroxide Injection: Cambria will add an approximate 10% solution of hydrogen peroxide (diluted from a 35% solution) into two onsite wells (MW-2 and MW-3), which have the highest dissolved-phase hydrocarbon concentrations at the site. The hydrogen peroxide solution will be slowly added into each well to approximately 5 ft below top of casing (approximately 20 gallons) and allowed to infiltrate. Following the addition of the hydrogen peroxide, a slug of tap water may be added to the well to help facilitate the infiltration of the hydrogen peroxide into the aquifer. The amount of hydrogen peroxide and tap water added to each well will be based on the diameter of the well, depth to ground water, and the permeability of the soil. Hydrogen peroxide will added on a weekly basis for a period of 6 weeks. Dissolved oxygen measurements will be collected each week, prior to the addition of the hydrogen peroxide, and again during ground water samples for the subsequent semi-annual monitoring event. Depending on the results of ground water sampling, a second phase of hydrogen peroxide addition may be performed for a period of 6 weeks following the monitoring event. If requested, groundwater sampling could be performed quarterly during this remedial action rather than semi-annually to expedite evaluation of the remedial effectiveness.



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Reporting: Reporting for the remedial action activities will be incorporated into the semi-annual monitoring reports. The remedial evaluation section of the monitoring report will contain, at a minimum:

- Descriptions of field activities, including the volume of hydrogen peroxide added,
- Tabulated dissolved oxygen and ground water analytic data, and
- A summary of the effectiveness of the remedial action.

SCHEDULE

Upon work plan approval, Cambria will assist Douglas Parking with Cleanup Fund pre-approval and will commence work plan implementation if authorized.

Please call us (510) 420-0700 if you have any questions regarding this proposed work plan.

Sincerely, Cambria Environmental Technology, Inc.

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Ron Scheele Project Geologist

Bob CIRiddel

Bob Clark-Riddell PE Principal Engineer

Figure: 1 - Benzene Concentration and Ground Water Elevation Contours from August 11, 1998

Table: 1 - Ground Water Elevation and Analytic Data

Attachments: A - Soil Sampling Results from Previous Investigations B - Soil Boring Logs and Well Construction Details

cc: Mr. Lee Douglas, Douglas Parking, 1721 Webster Street, Oakland, California 94612

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Douglas Parking Facility

1721 Webster Street Oakland, California

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Ground Water Elevation Contours

August 11, 1998

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Well ID	Date	Well	GW	GW	TPHg	Benzene	Toluene	Ethylbenzene	Xylenes	MTBÉ	DO	Notes
		Elev. (ft)	Depth (ft)	Elev. (ft)			(Concent	rations in µg/l)			(mg/L)	
										-		
MW-1	12/02/94	29.25	19.42	9.83	nd	nd	nd	nd	nd	-	-	I
	03/06/95	29.73	20.69	9.04	nd	nd	nd	nd	nd	-	-	1
	07/11/95	29.81	20.65	9.16	nd	nd	nd	nd	nd	-	-	
	05/10/96	29.81	20.80	9.01	nd	nd	nd	nd	nd	-	-	
	10/02/96	29.81	21.35	8.46	-	-	-	-	-	-	-	2
	02/28/97	29.81	20.57	9.24	-	-		-	-	·	-	2
	09/16/97	29.81	21.50	8.31	-	-	-	-	-	-	-	2
	02/05/98	29.81	20.91	8.90	-	-	-	-	-	-	1.9	2
	08/11/98	29.81	20.50	9.31	-	-	-	-	-	-	0.06	2
MW-2	12/02/04	27.10	10.50	7.60	61 300	3 000	3 000	160	4 500	_	_	1
	12/02/94	27.10	19.30	8.61	01,500	5,000 8,400	16,000	2 000	7,500	_	_	1
	03/00/93	27.10	10.49	8.01	38,000	3,400	7 500	2,000	2,000	-		1
	07/11/95	27.40	10.40	8.93	63,000	7 400	16,000	1 500	5,700	_	_	
	10/02/06	27.40	10.50	8.04	21,000	7,400	3 400	430	1,600	_	_	
	10/02/90	27.40	19.13	8.07	21,000	4 700	9,400	950	4 200	nd	_	
	02/20/97	27.40	10.45	814	29,000	3 300	5 800	690	2 900	<620	_	
	07/05/08	27.40	19.20	874	10,000	1,000	2,000	170	2,500	<330	79	
	02/05/98	27.40	18.00	8 90	12 000	1,000	2,000	260	1 400	300	5.4	9
	0011.70	27.40	10.41	0.77	12,000	1,200	2,	200	1,400			-
MW-3												
	12/02/94	29.50	22.15	7.35	394,000	1,200	nd	1,800	4,000	-	-	1
	03/06/95	29.25	20.09	9.16	21,000	400	150	24	62	-	-	1
	07/11/95	29.56	19.99	9.57	12,000	nd	10	16	99	-	-	
	05/10/96	29.56	20.24	9.32	8,600	nd	7.6	16	84	-	-	
	10/02/96	29.56	20.90	8.66	11,000	nd	7.4	19	92	-	-	
	02/28/97	29.56	20.12	9.44	6,000	nd	4.4	17	88	50	-	
	09/16/97	29.56	20.97	8.59	6,500	<0.5	1	1	7	<5.0	-	
	02/05/98	29.56	20.39	9.17	5,400	<0.5	6.3	15	86	<63	1.9	
	08/11/98	29.56	19.95	9.61	2,700	<0.5	3.5	3.2	12	<10	0.05	b,j
MW-4												
141 444	05/10/96	25.29	16.98	8.31	14.000	nd	1.200	720	3,100	-	-	

Table 1. Ground Water Elevation and Analytical Data - Douglas Parking Company, 1721 Webster Street, Oakland, CA

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Well ID	Date	Well	GW	GW	TPHg	Benzene	Toluene	Ethylbenzene	Xylenes	MTBE	DO	Notes
		Elev. (ft)	Depth (ft)	Elev. (ft)	◀		(Concent	rations in µg/l)		>	(mg/L)	
	10/02/96	25.29	17.65	7.64	12,000	nd	650	580	2,200	-	_	
	02/28/97	25.29	16.80	8.49	13,000	nd	1,100	750	2,700	110	-	
	09/17/97	25.29	17.93	7.36	13,000	<2.5	820	750	2,900	<190	-	
	02/05/98	25.29	1 6 .78	8.51	13,000	<1.0	690	690	2,900	<170	2.1	
	08/11/9 8	25.29	16.59	8.70	15,000	ৎ	360	520	1 ,90 0	280	2.8	b _s j
MW-5										•		
	05/10/96	21.97	14.60	7.37	nd	nd	nd	nd	nd	-	-	
	10/02/96	21.97	15.25	6.72	nd	nd	nd	nd	nd	-	-	
	02/28/97	21.97	14.31	7.66	nd	nd	nd	nd	nd	nd	-	
	09/17/97	21.97	15.18	6.79	<0.5	<0.5	<0.5	<0.5	<0.5	<5.0	-	
	02/05/98	21.97	13.64	8.33	<50	<0.5	<0.5	<0.5	<0.5	<5.0	2.8	
	08/11/98	21.97	13.92	8.05	<50	<0.5	<0.5	<0.5	<0.5	<5.0	0.05	

Table 1. Ground Water Elevation and Analytical Data - Douglas Parking Company, 1721 Webster Street, Oakland, CA

Notes and Abbreviations;

Benzene, Toluene, Ethylbenzene, and Xylenes by EPA Method 8020.

G W = Ground water

TPHg = Total petroleum hydrocarbons as gasoline by modified EPA Method 8015.

MTBE = methyl tertiary butyl ether per EPA Method 8020.

Elev. = Elevation

µg/L = micrograms per liter

mg/L = milligrams per liter

1 = Data prior to 7/11/95 from Gen Tech and Piers Environmental Quarterly Groundwater Monitoring Reports dated December 2, 1994 and March 6, 1995, respectively.

2 = Per letter dated September 17, 1996 to Douglas Parking from ACDEH, sampling no longer required in well MW-1.

nd = not detected

DO = dissolved oxygen

ATTACHMENT A

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Soil Sampling Results from Previous Investigations

Douglas Parking 1721 Webster Street, Oakland, California Soil Sample Analysis Results* Samples Collected on August3 and 6, 1992

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Sample Number	Sample Depth Number		TPH-g Benzene		Ethylbenzene	Xylenes
Samples 1	From Bene	ath the Tar	ıks			
T-1 T-2 T-3 T-4 T-5 T-6 T-7 Samples fr	9' 9' 8' 8' 12' 14' 0m the sou	150 120 580 1,500 410 1,400 2.3 uth excavati	2.2 0.62 1.7 11 6.7 12 0.11 on side walls	2.9 0.56 5.9 140 22 71 0.19	1.8 0.87 5.6 48 6.2 29 0.050	13 2.2 43 280 35 150 0.31
SW1 SW2 SW3 SW4 Composited	9.5' 7' 8' 9' Sample fi	280 1,500 400 2.3	2.9 5.7 2.7 0.42 I pile	5.8 40 5.8 0.028	3.2 18 4.0 0.077	15 150 21 0.18
amples from	1.5′ m the line	560 and pump	ND<0.1 trenches	5.0	3.1	24
-1 -2 -3 -4 5 6	1.5' 1.5' 1.5' 1.5' 2.0' 2.0'	2.6 ND ND ND 8.2 ND	ND ND ND ND 0.010 ND	0.010 ND ND ND 0.020 0.007	ND ND ND ND 0.012 ND	0.030 ND ND ND 0.092

* TPH (as gasoline) and BTEX are in parts per million. ND = Not Detected

Parker Environmental Services, 4185 Rialto Court, Pittsburg, CA 94565-6116 Phone (510) 439-1024 Fax (510) 439-2566







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Boring/Well ID	Date	Sample Depth (ft)	TPHg	Benzene	Toluene	Ethylbenzene	Xylenes	Notes
	····			······	(concentrations in	mg/kg)		
SB-A	02/22/96	19.5	nd	nd	0.007	nd	nd	
SB-B	02/22/96	20.5	580	nd	1.3	1.8	4.2	b,d
SB-C	02/22/96	19.5	1.4	nd	0.013	0.027	0.12	b,d
SB-D	02/22/96	20.5	660	nd	2.3	nđ	5.2	d
SB-E	02/23/96	20.5	nd	nd	0.009	nd	nd	
SB-F	02/23/96	20.0	nd	nd	0.006	nd	nd	
SB-G	02/23/96	20.0	nd	nd	0.009	nd	nd	
SB-H	05/03/96	20.5	1 2		0.000			
(M)/-4)	05/03/06	21.0	1.42	na	0.006	0.025	0.038	b,d
	00/00/20	31.0	110	na	nd	nd ,	nd	
SB-I	05/03/08	15.6	a d					
(NBA) 51	05/03/90	10.0	DO	nd	nd	nd	nd	
(1414-0)	05/03/96	26.0	nd	nd	nd	nd	nď	
						-		

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Table 1. Soil Analytic Data - Douglas Parking Company, 1721 Webster Street, Oakland, California

Notes and Abbreviations

a - Unmodified or weakly modified gasoline is significant

b - Analytic laboratory reports that heavier gasoline range compounds are significant (possible aged gasoline)

c - Analytic laboratory reports that lighter gasoline range compounds (the most mobile fraction) are significant

d - Analytic laboratory reports that gasoline range compounds having broad chromatographic peaks are significant; possible biologically altered gasoline

e - One to a few isolated peaks present

TPHg = Total petroleum hydrocarbons as gasoline per Modified EPA Method 8015.

ATTACHMENT B

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Soil Boring Logs and Well Construction Details

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Project No. 9432 Boring/Well No. EB-1 Client: Douglas Parking Date Drilled: July 8, 1994 Location:1721 Webster St., Oakland, CA Logged by: EL Drilling Method: Hollowstem Permit: Zone 7 borings Water Levels: 1st Enc: 24' Static: 21.5'

Borehole Completion Well Installed: No Total Depth: 30.5 feet Grout Seal: 30' to surface

Samp No.	le OV	Blow Coun	1 Sample	Depth	Lithology Log	Well	Detail/
					Concrete and subgrade		
					SM - Silty SAND, very dark grayish brown 10YR(3/2), up to 5% fine gravel to coarse sand, drills dense, damp.		
€8-1 @ 5'	-	grab		- 5 -	color change to dark yellowish brown 10YR4/6, 15% clay, 20% silt, drills dense, damp.		
					driller calls change at 8 feet.		
EB-1 @ 10'	-	50 for 6"		— — 10 -	CL - Sandy CLAY, dark yellowish brown 10YR(4/6), 15% silt 25% sand, low-med. plasticity, rare burrows, oxidation mottling, hard, damp.	00000	
EB-1 @ 15	-	82		- 15 -			
					SP - SAND, light olive brown 2.5Y(5/4), very fine to med. grained, very dense, damp to moist.		
EB-1 @ 20	. •	50 for 8*		20 -	color change to dark greenish gray discoloration 2.5Y(5/4), slight petroleum odor, very dense, moist.	▼	
EB-1	r		555		driller calls water at 24 feet.		
@ 25	-	60		- 25	same as above, sheen on water, very dense, saturated.		
EB-1 @ 30*	-	24/50 for 6"			same as above, flowing conditions.		
					CL - Silty CLAY, light olive brown 2.5Y(5/4), 15% silt, 20% fine to med grained sand, low-med. plasticity, contaminants not observed, hard, damp.		····
					Bottom of Boring = 30.5 feet, sand flows into lower 0.5 feet.		
			t		O AND CELI 124 2		

Project No. 9432 Boring/Well No. EB-2 Client: Douglas Parking Date Drilled: July 8, 1994 Location:1721 Webster St., Oakland, CA Logged by: EL Drilling Method: Hollowstem Permit: Zone 7 borings Water Levels: 1st Enc: 24' Static: 22'

Exploratory Boring Log

Borehole Completion Well Installed: No Total Depth: 30' Cement Grout Seal: 27' to surface



Project No. 9432 Boring/Well No. EB-3 Client: Douglas Parking Date Drilled: July 8, 1994 Location:1721 Webster St., Oakland, CA Logged by: EL Drilling Method: Hollowstern Permit: Zone 7 borings Water Levels: 1st Enc: 24' Static: 22'

Exploratory Boring Log

Borehole Completion Well Installed: No Total Depth: 30' Cement Grout Seal: 26' to surface



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> Project No. 9432 Boring/Well No. EB-4 Client: Douglas Parking Date Drilled: July 8, 1994 Location:1721 Webster St., Oakland, CA Logged by: EL Drilling Method: Hollowstern Permit: Zone 7 borings Water Levels: 1st Enc: 24' Static: 20'

Exploratory Boring Log

Borehole Completion Well Installed: No Total Depth: 30' Cement Grout Seal: 29' to surface

Samp No.	e OV	Blow Count	Sample	Depth	Lithology Log	Well Detail/ Backfill
					Concrete and subgrade	
E8-4 @ 5	-	grab	\boxtimes		SC-CL - Clayey SAND to Sandy CLAY, dark yellowish brown 10YR(4/3), 30-55% fine sand, low plasticity, rare burrows, drills dense to hard, damp.	
EB-4 @-10*	-	29/50 lor 2*		- 10 -	same as above but sand content increaseing, very dense, damp.	
EB-4 @ 15	-	24/50 for 5*		- 15	SP - SAND, olive brown 2.5Y(4/4) to greenish gray 5GY(5/1), fine to medium grained, <5% fines, very dense, damp to slightly moist.	
EB-4 @ 20'	-	- 5 1		20 -	same as above, dense, slightly moist to moist.	
EB-4 @ 25	-	65		25 -	same as above, dense, saturated.	▼
€B-4 @ 30'	-	26		= 30 ;	CL - Silty CLAY, light greenish brown, 5Y(4/2), laminated, <15% fine sand, 20% silt, low to med. plasticity, few burrows, oxidized mottles, very stiff, damp.	
					Bottom of Boring = 30 feet, flowing sand fills lower 1 foot.	
					emp cegizer	

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Project No. 9432 Boring/Well No. EB-5 Client: Douglas Parking Date Drilled: July 8, 1994 Location:1721 Webster St., Oakland, CA Logged by: EL Drilling Method: Hollowstern Permit: Zone 7 borings Water Levels: 1st Enc: 24' Static: 18'

Exploratory Boring Log

Borehole Completion Well Installed: No Total Depth: 30' Cement Grout Seal: 29' to surface



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Project No. 9432 Boring/Well No. EB-6 Client: Douglas Parking Date Drilled: July 8, 1994 Location:1721 Webster St., Oakland, CA Logged by: EL Drilling Method: Hollowstem Permit: Zone 7 borings Water Levels: 1st Enc: 24' Static: 21.50'

Exploratory Boring Log

Borehole Completion Well Installed: No Total Depth: 30' Cement Grout Seal: 28' to surface

Sampl No.	e Han	Blow Count	Sample	Depth	Lithology Log	Well Do Back	etail/ fill
			,		Concrete and subgrade		
					CL - Sandy CLAY, dark yellowish brown 10YR(4/4), 35% sand, med. plasticity, drills firm, damp.		
EB-6 @ 5"	-	grab	X	5 -			
EB-6 @ 10*	-	42/50 for 3*			same as above, color darkens to dark olive gray, slight		
			672) 977)		petroleum odor, hard, damp.		
69-15	-	50		15	SP - SAND, olive 5Y(4/3), fine to med. grained, slight petroleum odor, dense to very dense, damp.		
EB-6 @ 20'	1000 ppm	57/50 for 5*		- 20 -	same as above, stained dark bluish gray, strong petroleum odor, very dense, moist.		
EB-8 @ 25	-	48		- 25	same as above, strong petroleum odor, dense, saturated, flowing conditions.	▼	
EB-8 @ 30'	-	51		30	CL - Silty CLAY, pale olive, 5Y(6/3), laminated, 15% silt, highly plastic, hard, damp.		
					Bottom of Boring = 30 feet, flowing sand fills lower 2 feet		
			-		Han-Hanby Field Analytical Chemical Colometric Test for petroleum hydrocarbons in parts per million.		
					Chup 164 1262	L	

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Project No. 9432 Boring/Well No. MW-1 Client: Douglas Parking Date Drilled: Sept. 8, 1994 Location:1721 Webster St., Oakland, CA Logged by: EL Drilling Method: Hollowstern Permit: Zone 7 #94501 Water Levels: 1st Enc:23' Static: 21.7

Exploratory Boring Log

Borehole Completion Well Installed: 2"dia. Sch 40 PVC Total Depth: 30.5' Casing Depth: 30.5' Screen Length: 10' 0.020" Blank Length: 20.5' Top Sand Pack: 16.5' Top Bentonite: 15.5 Grout Seal:15.5" to 0.5' vault box Top of Casing Elev. 29.25' MSL

Samole	Ś	Blow	ě,		Top of Casing Elev. 29.25' MSL		
No.	ov	Count	Saml	Depth	Lithology Log	We	II Detail/ Backfill
					Concrete Surface		
	-	grab		5	SM-SC - Silty SAND to CLayey SAND, olive brown to dark olive brown 2.5Y3/3 to 4/4, drills loose to medium dense damp Clay content increases with depth		
MW-1 @10'	-	24		- 10	Same as above, oxidation mottles, few burrows, medium dense, damp.		
MW-1 @15'	-	53		- 15 -	SM - Silty SAND, olive brown 2.5Y4/4, fine to med. grained, 20% silt, very dense, damp.		
MW-1 @20'	-	•73		20 -	SP - SAND, dark greenish gray 5GY(4/1), fine to med. grained, very dense, moist.		
MW-1 @25'	-	40		- 25	Same as above, dark grayish brown 2.5Y(4/2), very dense, saturated, flowing conditions.		
MW-1 @30'	-	44		30	Driller calls penetration rate change at 28 feet. CL - Silty CLAY, pale olive 5Y(6/3), 15% silt, med. to higly plastic, hard, damp.		
					Bottom of Boring = 30.5 feet		
					CU44 CEG1202		

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Project No. 9432 Boring/Well No. MW-2 Client: Douglas Parking Date Drilled: Sept. 8, 1994 Location:1721 Webster St., Oakland, CA Logged by: EL Drilling Method: Hollowstern Permit: Zone 7 #94501 Water Levels: 1st Enc: 24' Static: 20.1'

Exploratory Boring Log

Borehole Completion Well Installed: 2"dia. Sch 40 PVC Total Depth:30.5 Casing Depth: 29.5 Screen Length: 10' 0.020" Blank Length: 19.5 Top Sand Pack: 18.5' Top Bentonite: 17.5' Grout Seal:17.5' to 0.5' vault box Top of Casing Elev. 27.10' MSL



Project No. 9432 Boring/Well No. MW-3 Client: Douglas Parking Date Drilled: Sept. 8, 1994 Location:1721 Webster St., Oakland, CA Logged by: EL Drilling Method: Hollowstem Permit: Zone 7 #94501 Water Levels: 1st Enc: 28.20' Static: 21.60'

Exploratory Boring Log

Borehole Completion Well Installed: 2"dia. Sch 40 PVC Total Depth:30.5' Casing Depth: 30' Screen Length: 10' 0.020" Blank Length: 20' Top Sand Pack: 19' Top Bentonite: 18' Grout Seal:18' to 0.5' vault box Top of Casing Elev. 29.50' MSL

Sampl	le	Blow	<u>م</u>		Top of Casing Elev. 29.50' MSL			
No.	ov	Coun	t	Depth	Lithology Log	Wel	l Detai	ŧ/
					Concrete		Backfill	7
					SM - Silty SAND, very dark gravish brown 2.5Y(3/2), sand med. to fine grained, 15% silt, drills loose, damp.			
MW-3 @5	-	grab		-5 -				
MW-3 @10*	-	30		- 10	SC - Clayey SAND, 10YR (4/3), clay 35-40%, silt 10% fines show low plasticity, medium dense, moist.			
					SM - Silty SAND, light olive brown 2.5Y(4/4), 15-20% silt, dense, moist.			
MW-3 @15'	-	28		15	SP - SAND, dark grayish brown, 5GY (4/1), silt<5%, petroleum odor, dense, moist.			
₩₩-3 @20'	-	32		20	Same as above, dense, moist. Slight petroleum odor at 23 feet.	, M		
MW-3 @25'	-	25		- 25	Same as above, petroleum odor, dense, nearly saturated.			
мw-з @30'	-	24		 	Same as above, dense, saturated, flowing conditions.			
					Bottom of Boring = 30.5 feet, water enters borehole slowly, lower 0.5 feet fill with sand from overlying strata.			

Client:	Douglas	Pa	rking C	Company	Loca	tion 17	Borin 21 Webster St	ng ID reet	SB-A
Project	No: 58-19	7		Phase Task 02	Surf	ace Elev.	NA ft,		Page 1 of
Depth Feet	Blow Count	Sample	Interval	Lithologic Description	TPHg (mm)	Graphic Log	Boring Completion Graphics	Depth Feet	Additional Comments
0 0	Ground Surfac	æ						0	
5				ASPHALT Silty SAND; (SM); grey to brown; damp to moist; 30% silt, 70% fine to medium grained sand; moderate estimated permeability					· · · · · · · · · · · · · · · · · · ·
- - - - - - - - - - - - - - - - - - -									
					-				
				10% silt, 90% medium grained sand; high estimated permeability				15 	
20					nd			 	Bottom of boring
2 <u>5</u>								25	
			-					30	
Driller	Vironex			Drilling Started 2/22/0	6	L	Notes: Wa	hstor S	treat in #4 land
Logge				Drilling Completed 2/2	2/08			Datel 3	
				Drawing Completed 2/2	2100			<u>nittauc</u>	с

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BOR 58197 5/21/96

Client:	Douglas	Pa	rking (Company	Locati	ion 172	Boring 1 Webster Stri) ID eet	5B-8
Project	No: 58-19	7		Phase Task 02	Surfac	ce Elev. N	NA ft,		Page 1 of
Depth Feet	Blow Count	Sample	Interval	Lithologic Description	TPHg (ppm)	Graphic Log	Boring Completion Graphics	Depth Feet	Additiona Comment
o G	iround Surfa	ce				2		0	
				ASPHALT Silty SAND: (SM); brown; damp; 30% silt, 70% fine to medium grained sand; moderate estimated permeability	_				· · · · · · · · · · · · · · · · · · ·
10				moist				10	
15				SAND: (SP); brown; damp; 10% silt, 90% medium grained sand; high estimated permeability					
20				grey; wet	- 580.00			- 20	Bottom of boring
25								25	
30			•					30	
Driller	Vironex			Drilling Started 2/22/	96		Notes: Wel	oster	Street in #2 lan
Logge	d By <u>JME</u>			Drilling Completed 2/2	22/96		near site e	ntrano	<u></u>
Motor	Bearing Zon	es	NA	Grout Type Portlan	d Type	1/11			

BOR 58197 5/21/96

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Client:	Douglas	Pa	rking (Company		Location 1721 Webster Street					
Project I	No: 58-13	17	-	Phase	Task 02	Surfac	e Elev. N	IA ft,	r	Page 1 of	
Depth Feet	Blow Count	Sample	Interval	[Lithologic Description	TPHg (ppm)	Graphic Log	Boring Completion Graphics	Depth Feet	Additional Comments	
0 Gi	round Surfac	R							0		
-				ASPHALT					}	*	
5				Silty SAND; (silt, 70% fine sand; modera permeability	SM); brown; moist; 30% to medium grained te estimated				5		
10 				wet					- 10		
<u>15</u>				SAND; (SP); t 90% medium estimated per	prown; moist; 10% silt, grained sand; high meability				15		
20				grey; wet		1.40			20	Bottom of boring	
25 - -											
- - - - - - - - - - - - - - - - - - -			•						- - - - <u>30</u>		
Driller	Vironex				Drilling Started 2/22/9)6		Notes: We	bster s	Street in #4 lan	
Logged	ву <u>ЈМ</u> Е				Drilling Completed 2/2	2/96		34' northe	ast of	MW-2	

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BOR 58197 5/21/96

Client:	Douglas	Par	Bi king C	ORING LOG Ompany	, <u>, , , , , , , , , , , , , , , , , , </u>		Locati	on 172	1 Webste	Boring r Stre	j ID eet	SB-D
Project	t No: 58-1 9)7		Phase	Та	isk 02	Surfac	e Elev. N	IA ft,		·	Page 1 of
Depth Feet	Blow Count	Sample	Interval		Lithologic Description		(mqq)	Graphic Log	Boring Complet Graphic	ion cs	Depth Feet	Additional Comments
0	Ground Surfa	ce							~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	Ac 1 1 -	0	
5				ASPHALT Silty SAND: (silt, 70% fine sand; modera permeability	SM); brown; da to medium gra ate estimated	mp; 30% ined						
<u>10</u>				SAND; (SP); I 90% medium estimated per	brown; damp; 1 grained sand; h meability	0% silt, nigh					<u>10</u>	
20 - - - - - -				grey; wet			560.00				20	Bottom of boring
<u>25</u>											- 25	
30 -											30	
Drille	r <u>Vironex</u>				Drilling Started	2/22/9	6		_ Notes:	We	bster	Street in #4 lane
Logg	ed By <u>JMI</u>	:			Drilling Compl	eted <u>2/22</u>	2/96		_ <u>62' n</u>	<u>arthe</u>	ast o	f MW-2
Wate	r-Béaring Zon	es	NA		Grout Type	Portland	Type	1/11				

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BORING LOG										Boring	SB-E	
Clien [.] Proje	t: Douglas ct No: 58-19	Pa 7		Phase	Ť	ask 02	Locatio Surfac	on 172 e Elev. N	:1 W JA f	/ebster Stre t,	eet	Page 1 of 1
Depth Feet	Blow Count	Sample	Interval	C	Lithologic Description		TPHg (mdd)	Graphic Log	C	Boring ompletion Graphics	Depth Feet	Additional Comments
Q	Ground Surfac	æ		ASPHALT						/2017201/2	0	
• · · · · · · · · · · · · · · · · · · ·				Silty SAND; (silt, 70% fine sand; moderat permeability	SM); brown; d to medium gr te estimated	amp; 30% ained						z.
5											5 - - - -	
- 											- 10	
- - - - - - - - - -				SAND; (SP); b 90% medium estimated peri	prown; damp; grained sand; meability	10% silt, high						
- - - - - - - - - - - - - - - - - - -				grey; wet			nd			Y	20	
25											- 25	Bottom of boring
			•									
30	· · · · · · · · · · · · · · · · · · ·										30	
Dril	ler <u>Vironex</u>				Drilling Starte	ed 2/23/9	6			Notes: We	bster \$	Street in #4 lane,
Log	ged By <u>JME</u>				Drilling Comp	leted <u>2/23</u>	3/96		_	62' northe	<u>ast of</u>	MW-2
Wat	ter-Bearing Zon	<u>NA</u>		Grout Type	Portland	Type	<u>i/II</u>	_				

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BOR 58197 5/21/96

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Client Projec	t: Douglas I ct No: 58-19	'ar 7	i g Company Phase	e Task 02	Locati Surfac	on 172 :e Elev. N	1 Webster Stro IA ft,	eet	Page 1 of
Depth Feet	Blow Count	Sample		Lithologic Description	TPHg (ppm)	Graphic Log	Boring Completion Graphics	Depth Feet	Additional Comments
	Groupd Surfac								
			ASPHALT		1				
5			Silty SANI silt, 70% f sand; mod permeabili	D: (SM); brown; moist; 30% fine to medium grained lerate estimated ty				- - - - - - -	
10 10 10 1 1 1								- <u>10</u>	
- - - - - - - - - - - - - - - - - - -			SAND: (SF 90% medi estimated	?); brown; moist; 10% silt, um grained sand; high permeability				- - - - - - - - - - - - - - - - - - -	
20 - - - - - - -			wet		nd			20	
- - - - - - - - -								25	Bottom of boring
- - - - - - - - - - - - - - - - - - -									•
Drill	er Vironex		<u></u>	Drilling Started 2/23/9)6_		Notes: Wel	bster :	
			<u> </u>	Drilling Completed 2/2	2/06			Street	t crosswalk

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BOR 58197 5/21/96

Client: Douglas	B Parking C 97	ORING LOG Company Phase Task 02	Locati	on 172	Boring 1 Webster Stre 14 ft	iD eet	SB-G
Blow Count	Sample Interval	Lithologic Description	(mdd)	Graphic Log	Boring Completion Graphics	Depth Feet	Additional Comments
0 Ground Surfa						0	
- - - - - - - - - - - - - - - - - - -		ASPHALT Silty SAND: (SM); brown; damp; 20% silt, 80% fine to medium grained sand; moderate to high estimated permeability					
<u>10</u>		SAND; (SP); brown; moist; 10% silt, 90% medium grained sand; high					
<u>15</u>		estimated permeability wet				- <u>15</u>	
20		wet	nd			<u>20</u>	Bottom of boring
25							
<u>30</u>							
Dritter <u>Virone</u> 2	<u> </u>	Drilling Started 2/23/)6		Notes: We	bster	Street in #4 lane
Logged By <u>JM</u>	E	Drilling Completed 2/2	3/96	<u> </u>	near 19th	Street	t crosswalk
Water-Bearing Zo	nes NA	Grout Type Portland	I Type	1/11			

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BOR 58197 5/21/96



WELL 58197 6/27/96

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WELL 58197 6/27/96