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Alameda County
Environmental Health



November 21, 2008

VIA ALAMEDA COUNTY FTP SITE

Ms. Barbara Jakub
Alameda County Environmental Health
1131 Harbor Bay Parkway, 2nd Floor
Alameda, California 94502

Re: **Groundwater Monitoring and Remediation Summary Report – Third Quarter 2008**
Douglas Parking Company
1721 Webster Street
Oakland, California
ACEH File No. 129

Dear Ms. Jakub:

On behalf of the Douglas Parking Company, Pangea Environmental Services, Inc. has prepared this *Groundwater Monitoring and Remediation Summary Report – Third Quarter 2008* for the above-referenced site. The report describes groundwater monitoring and sampling, site remediation, and other site activities.

If you have any questions, please call me at (510) 435-8664.

Sincerely,
Pangea Environmental Services, Inc.

A handwritten signature in blue ink, appearing to read "Bob Clark-Riddell".

Bob Clark-Riddell, P.E.
Principal Engineer

Attachment: *Groundwater Monitoring and Remediation Summary Report – Third Quarter 2008*

cc: Mr. Lee Douglas, Douglas Parking Company, 1721 Webster Street, Oakland, California 94612 (2 copies)
SWRCB Geotracker Database (electronic copy)



**GROUNDWATER MONITORING AND REMEDIATION SUMMARY REPORT
– THIRD QUARTER 2008**

**Douglas Parking Company
1721 Webster Street
Oakland, California
File No. 4070**

November 21, 2008

Prepared for:

Mr. Lee Douglas
1721 Webster Street
Oakland, California 94612


Prepared by:

Pangea Environmental Services, Inc.
1710 Franklin Street, Suite 200
Oakland, California 94612

Written by:


Morgan Gillies
Project Manager




Bob Clark-Riddell, P.E.
Principal Engineer

PANGEA Environmental Services, Inc.

INTRODUCTION

On behalf of the Douglas Parking Company, Pangea Environmental Services, Inc. (Pangea), performed groundwater monitoring and sampling, and remediation system operation and sampling during this quarter at the subject site (Figure 1). Current groundwater analytical results and elevation data are shown on Figure 2. Current and historical groundwater data are summarized on Table 1. Site remediation data are summarized on Table 2.

SITE BACKGROUND

The site is currently being utilized as a parking garage, and is located between 17th and 19th Streets in downtown Oakland, California, approximately five miles east of San Francisco Bay and half a mile west of Lake Merritt (Figure 1). The site is relatively flat with an elevation of approximately 30 feet (ft) above mean sea level (msl).

Several former underground storage tank (UST) sites are located close to the site, including Prentiss Properties to the northeast at 1750 Webster Street, a former gas station to the east at 1700 Webster, and a former Chevron service station which is located approximately 400 feet to the southwest on the corner of 17th Street and Harrison Street.

On August 3 and 6, 1992, Parker Environmental Services removed one 1,000-gallon and two 500-gallon gasoline underground storage tanks (USTs) from the site. Up to 1,500 milligrams per kilogram (mg/kg) total petroleum hydrocarbons as gasoline (TPHg) and up to 12 mg/kg benzene were detected in the soil samples collected from the UST excavation.

Several investigations have been completed at the site. On July 8 and September 8, 1994, Gen Tech/Piers Environmental, Inc. (Gen Tech) of San Jose, California drilled six exploratory borings and installed three groundwater monitoring wells (MW-1 through MW-3). In February and May 1996, Cambria Environmental Technology (Cambria) of Emeryville, California advanced seven geoprobe soil borings and installed two groundwater monitoring wells (MW-4 and MW-5). On June 27, 2003 Cambria installed two additional offsite monitoring wells (MW-6 and MW-7).

Limited site remediation has been conducted at the site. In January 1998, Cambria installed ORC socks in well MW-2 to enhance the natural attenuation of dissolved-phase hydrocarbons. Dissolved oxygen (DO) concentrations temporarily increased in well MW-2 following the ORC sock installation. In February and March 1999, a total of 120 gallons of 7.5% hydrogen peroxide solution was added into monitoring wells MW-2 and MW-3 to oxidize hydrocarbons and also increase DO levels to enhance biodegradation of

dissolved-phase hydrocarbons. The hydrogen peroxide *temporarily* increased groundwater DO levels, but hydrocarbon concentrations remained at elevated levels.

On March 4, 2003, Cambria installed a co-axial air sparging/soil vapor extraction well (SV-1/AS-1) and two angled air sparging wells (AS-2 and AS-3) to approximately 30 ft bgs (Figure 3). The wells were installed to facilitate feasibility testing and future site remediation. Site remediation via soil vapor extraction and air sparging began in October 2007.

GROUNDWATER MONITORING AND SAMPLING

On July 17, 2008, Pangea conducted groundwater monitoring and sampling at the site. Site monitoring wells were gauged for depth to water. Groundwater samples were collected from monitoring wells MW-2 through MW-7.

Before well purging, the dissolved oxygen (DO) concentration was measured in each well. DO was measured by lowering a downwell sensor to the approximate middle of the water column, and allowing the reading to stabilize during gentle height adjustment. Prior to sample collection approximately three casing volumes of water were purged using disposable bailers, an electric submersible pump or new polyethylene tubing with a check valve. During well purging field technicians measured pH, temperature and conductivity. A groundwater sample was collected from each well with a disposable bailer and decanted into the appropriate containers supplied by the analytical laboratory. Groundwater samples were labeled, placed in protective plastic bags, and stored on crushed ice at or below 4° C. All samples were transported under chain-of-custody to the State-certified analytical laboratory. Purge water was stored onsite in DOT-approved 55-gallon drums. Field data sheets are presented as Appendix A.

Monitoring Results

Groundwater elevation and analytical data are described below and summarized on Table 1 and Figure 2. Groundwater samples were analyzed for total petroleum hydrocarbons as gasoline (TPHg) by modified EPA Method 8015C; and benzene, toluene, ethylbenzene, xylenes (BTEX), and methyl tertiary butyl ether (MTBE) by EPA Method 8021B. Samples were analyzed by McCampbell Analytical, Inc. of Pittsburg, California, a State-certified laboratory. The laboratory analytical report is included as Appendix B. Dissolved oxygen concentrations in groundwater monitoring wells ranged from 0.33 mg/L (MW-5) to 0.74 mg/L (MW-6).

Groundwater Flow Direction

Based on depth-to-water measurements collected on July 17, 2008, groundwater beneath the site flowed northwards to north-northeastwards (Figure 2). The groundwater depth measurements and inferred flow direction this quarter are consistent with historical site conditions. Groundwater depths at the site have historically ranged from approximately 14 to 23 ft bgs, equivalent to a groundwater elevation range from 5 to 13 feet above msl over nine years of monitoring (Table 1).

Hydrocarbon and MTBE Distribution in Groundwater

TPHg, benzene and MTBE concentrations in groundwater at the site are shown on Figure 2. The maximum TPHg concentration (22,000 µg/L) detected this quarter was in well MW-2, while the maximum benzene concentration (320 µg/L) was detected in well MW-6. No hydrocarbons were detected in perimeter wells MW-5 or MW-7.

Detected hydrocarbon concentrations in site wells this quarter were within historical ranges. However, the dramatic benzene concentration reductions in key source area well MW-2 (from 3,000 µg/L to 180 µg/L) since the last quarter may be the result of nearby site remediation. In general, TPHg and BTEX concentrations in site monitoring wells exhibit a stable long-term trend.

MTBE was not detected above reporting limits in any of the sampled wells this quarter. The only apparent historical MTBE detection at the site (48 µg/L in well MW-3 by EPA Method 8020) was interpreted to be a false positive, based on the results of confirmation testing using EPA Method 8260 on July 21, 2003. Since the tank was removed in 1992 and because of the lack of confirmed detectable historical MTBE, MTBE is not a compound of concern at this site.

REMEDIATION SYSTEM SUMMARY

Soil Vapor Extraction/Air Sparge System

The soil vapor extraction (SVE) remediation system consists of a blower that extracts soil vapor from well SVE-1. Extracted vapors are routed through a moisture separator then treated by two 2,000-lb canisters of granular activated carbon plumbed in series. The treated vapor is discharged to the atmosphere in accordance with Bay Area Air Quality Management District (BAAQMD) requirements. The air sparging (AS) system consists of a compressor for injecting air into wells AS-1, AS-2 and/or AS-3. Injection into AS wells is controlled by timer-activated solenoid valves. Wells SVE-1 and AS-1 are constructed as vertical co-axial

wells, with angled wells AS-2 and AS-3 located in the same vault. A cross section of the remediation wells is included as Figure 3. The remediation system layout is shown on Figure 4.

Operation and Performance

SVE system operation commenced on October 29, 2007, and AS system operation started on November 12, 2007. During initial SVE system operation, the system was monitored *daily* in accordance with air permit requirements of the *Authority to Construct* issued by the Bay Area Air Quality Management District (BAAQMD). On November 27, 2007, the BAAQMD approved Pangea's request to reduce the monitoring frequency from *daily* to *weekly* to help control costs. System operation and performance data through October 14, 2008 are summarized on Table 2.

The dramatic benzene concentration reductions in key source area well MW-2 (from 3,000 µg/L to 180 µg/L) since the last quarter may be the result of nearby site remediation.

As of October 14, 2008, the SVE/AS system had been in operation for a total of 6,405 hours (approximately 266.9 days). On August 8, 2008, air sparge wells AS-1 and AS-3 were disconnected from the air compressor and air sparging was conducted solely in well AS-2 to target impact in nearby well MW-2. The SVE/AS system was temporarily shut down on September 5, 2008, because analytical results indicated that vapor-phase hydrocarbons sampled from the treatment system effluent port were at concentrations that necessitated carbon changeout for permit compliance. Spent carbon was extracted from the carbon vessels and replaced with new activated carbon on October 4, 2008. The system was restarted on October 6, 2008. Based on laboratory analytical data, the TPHg removal rates observed June 28, 2008 through October 14, 2008 ranged from a low of 3.4 pounds per day (lbs/day) (October 6, 2008) to a high of 12.6 lbs/day (July 10, 2008). Benzene removal rates ranged from a low of 0.004 lbs/day (September 5 and October 6, 2008) to a high of 0.03 lbs/day (July 10, 2008). Pangea technicians periodically adjusted the system to optimize hydrocarbon removal and to minimize the noise impact to the tenant. As of October 14, 2008, laboratory analytical data indicates that the system has removed a total of approximately 2,662 lbs TPHg and 5.39 lbs benzene. The laboratory analytical reports for soil vapor are included in Appendix B.

OTHER SITE ACTIVITIES

Remediation System Operation

Pangea has proposed to Bay Area Air Quality Management District (BAAQMD) to conduct monthly monitoring of the remediation system as opposed to weekly monitoring as required in the current air permit. Based on laboratory analytical results and the measured carbon utilization rate observed for more than four

quarters, monthly operations and maintenance visits would provide sufficient monitoring to ensure compliance with the air permit. Pangea will continue weekly monitoring of the remediation system until approval is granted. System operation and performance will be summarized within quarterly monitoring reports.

Groundwater Monitoring

Pangea will continue quarterly groundwater monitoring and sampling at the site in accordance with the approved sampling frequency. Well MW-1 will be sampled annually during the first quarter of each year to help control costs. All other site monitoring wells will be gauged for depth to water and groundwater samples will be analyzed for TPHg, BTEX and MTBE by EPA Method 8015Cm/8021B.

ELECTRONIC REPORTING

This report will be submitted to Alameda County Environmental Health via upload to the County's ftp site. Applicable data, maps, and reports for groundwater monitoring and other activities will be uploaded to the State Water Resource Control Board's Geotracker database. As requested, report hard copies will no longer be provided to local agencies.

ATTACHMENTS

Figure 1 – Vicinity Map

Figure 2 – Groundwater Elevations and Hydrocarbon Concentration Map

Figure 3 – Cross Section of Remediation Wells

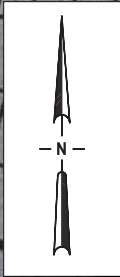
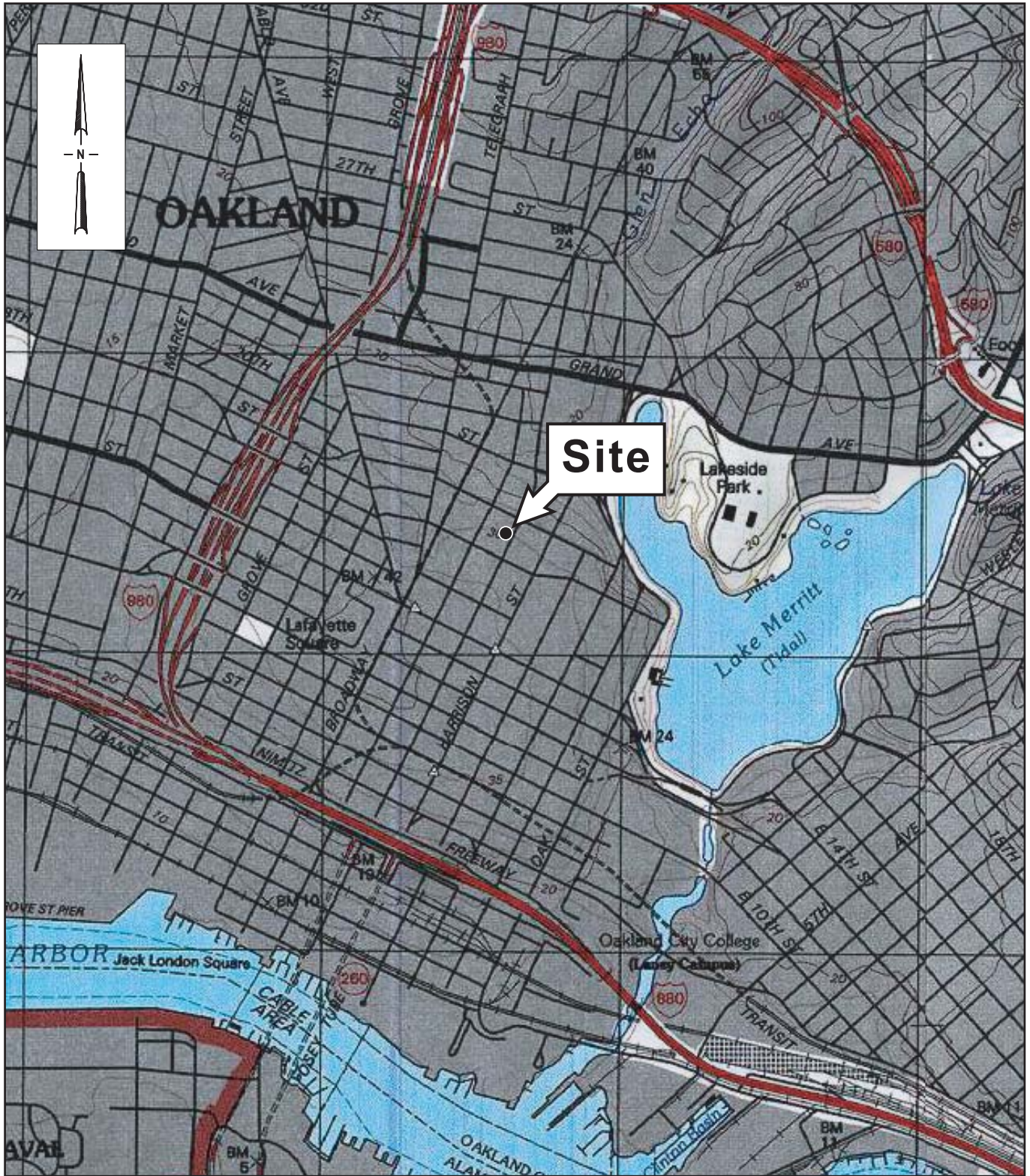
Figure 4 – Remediation System Layout

Table 1 – Groundwater Elevation and Analytical Data

Table 2 – SVE System Performance Summary

Appendix A – Groundwater Monitoring Field Data Sheets

Appendix B – Laboratory Analytical Reports



Site

SOURCE: TOPOI MAPS



SCALE : 1" = 1/4 MILE

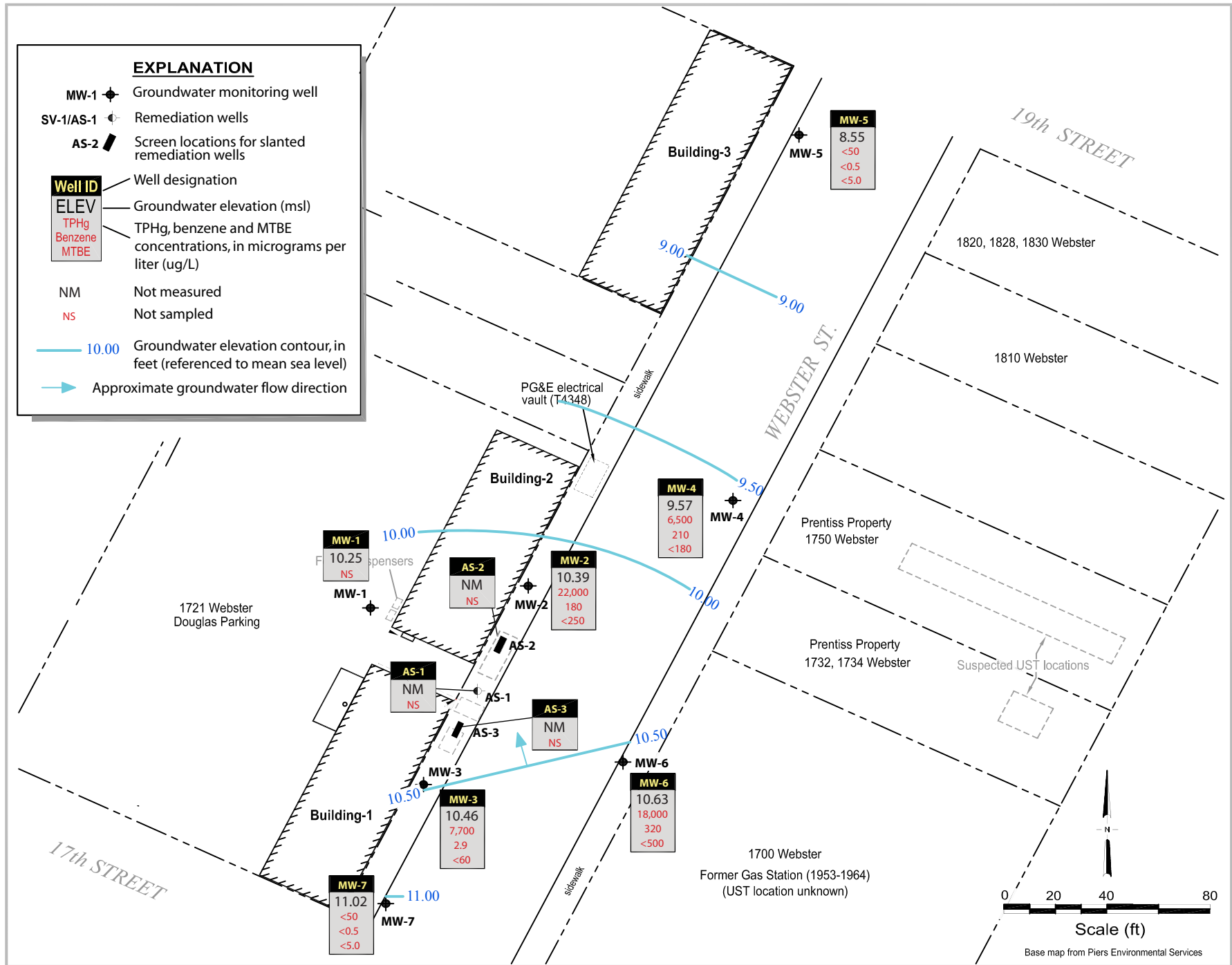
Figure

1

Vicinity Map

Douglas Parking Facility
 1721 Webster Street
 Oakland, California





Douglas Parking
 1721 Webster Street
 Oakland, California



**Groundwater Elevations and
 Hydrocarbon Concentration Map**
 July 17, 2008

FIGURE

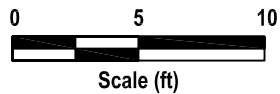
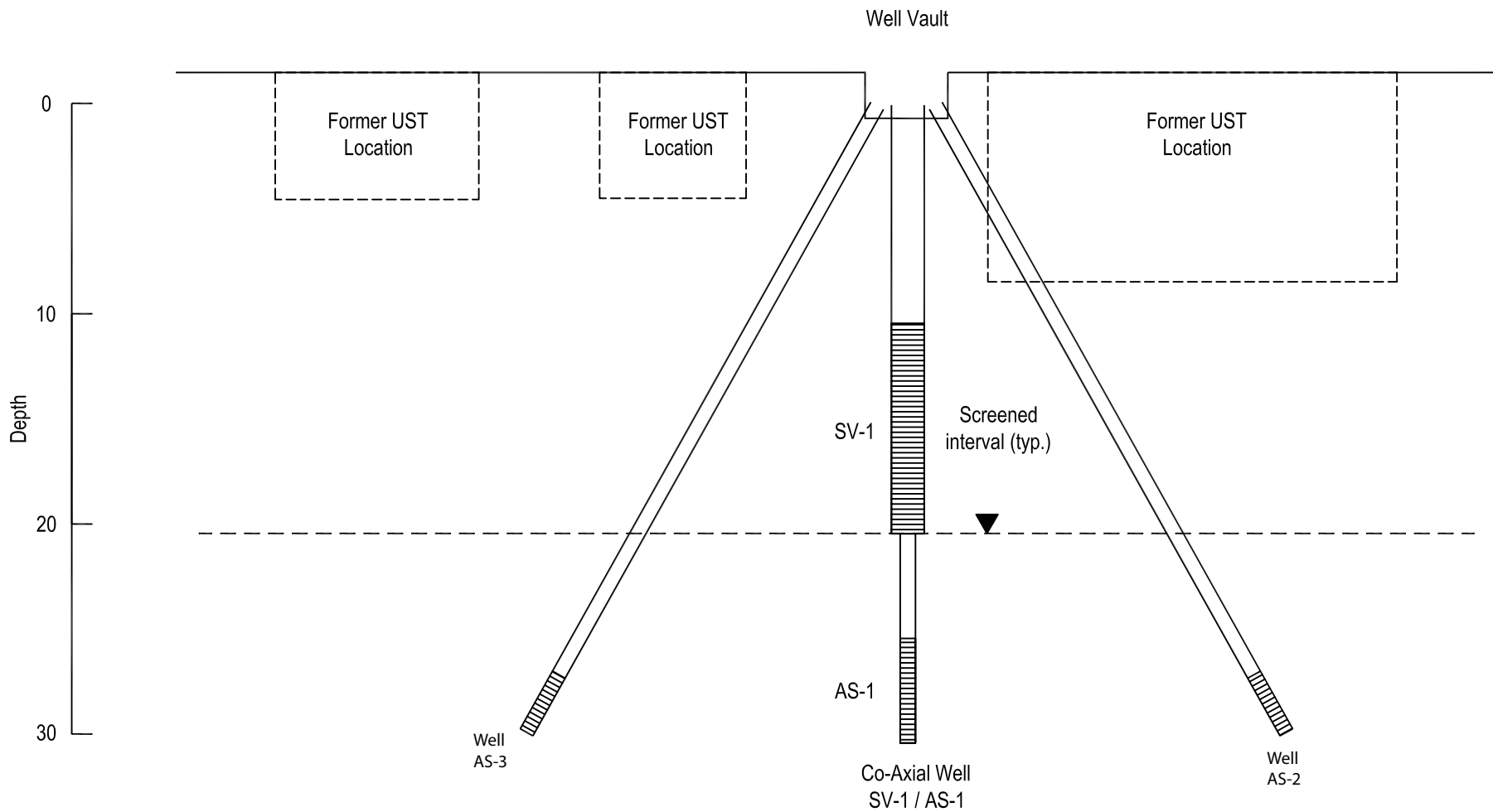



Figure
3

| EXPLANATION | |
|---|---|
| MW-1 | Groundwater monitoring well |
| SV-1, AS-1 | Remediation Wells |
|  | Former Underground Storage Tanks / Dispensers |

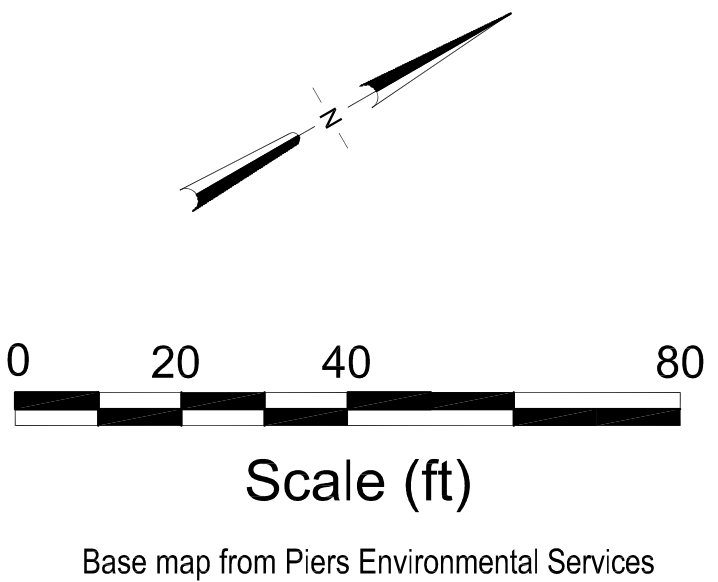
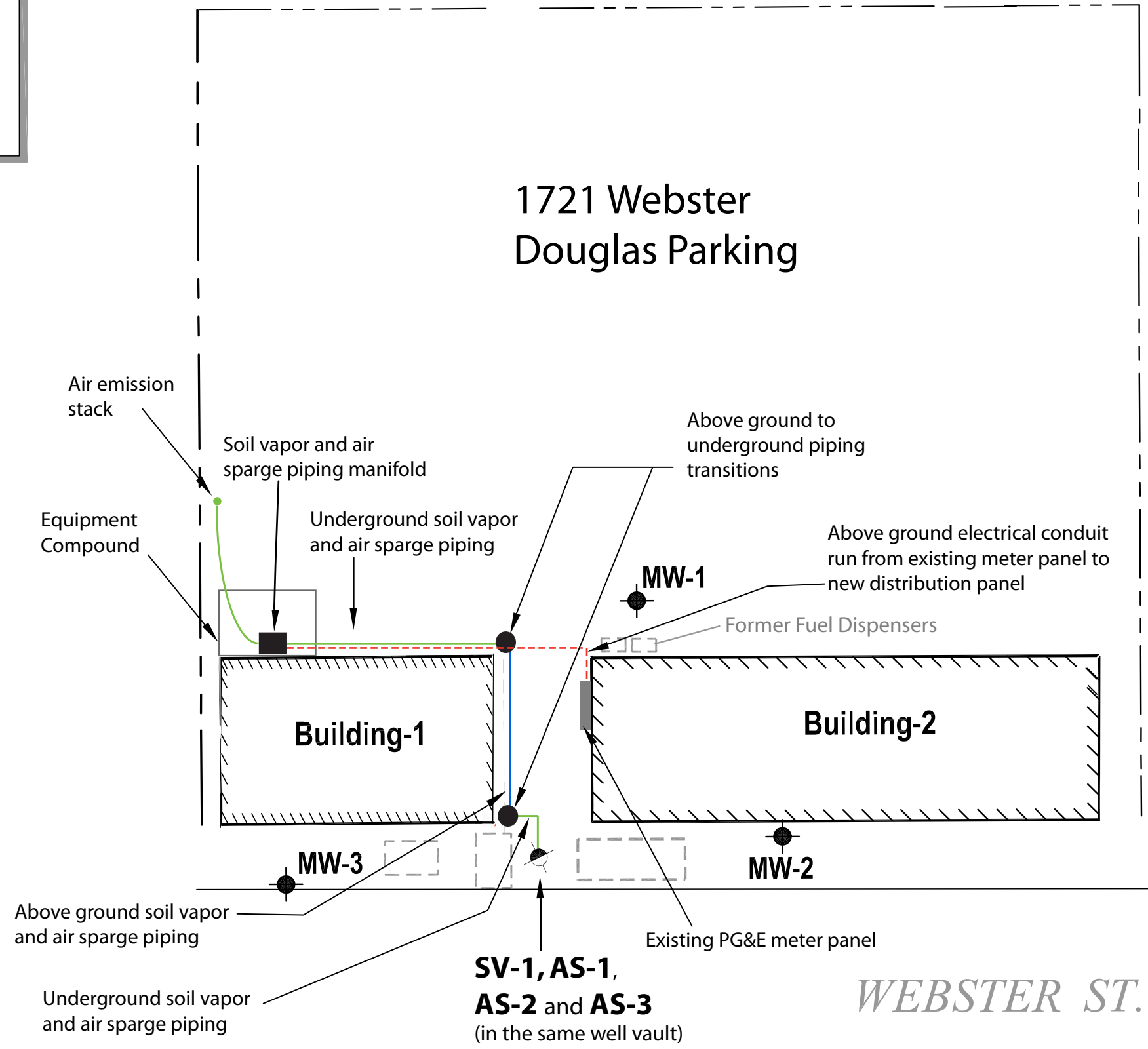


Figure 4

Douglas Parking
 1721 Webster Street
 Oakland, California



**Remediation System
 Layout**

PANGEA

Table 1 - Groundwater Elevation and Analytical Data.

Douglas Parking Company, 1721 Webster Street, Oakland, California

| Boring / Well ID TOC | Date | Depth to Water (ft) | Groundwater Elevation (ft amsl) | TPHg | Benzene | Toluene | Ethylbenzene | Xylenes | MTBE |
|----------------------------|------------------|---------------------------|---------------------------------------|------|---------|---------|--------------|---------|------|
| | | | | | | | | | |
| MW-1 | 12/2/1994 | 19.42 | 9.83 | ND | ND | ND | ND | ND | - |
| 29.25 | 3/6/1995 | 20.69 | 9.04 | ND | ND | ND | ND | ND | - |
| 29.73 | 7/11/1995 | 20.65 | 9.16 | ND | ND | ND | ND | ND | - |
| 29.81 | 5/10/1996 | 20.80 | 9.01 | ND | ND | ND | ND | ND | - |
| | 10/2/1996 | 21.35 | 8.46 | - | - | - | - | - | - |
| | 2/28/1997 | 20.57 | 9.24 | - | - | - | - | - | - |
| | 9/16/1997 | 21.50 | 8.31 | - | - | - | - | - | - |
| | 2/5/1998 | 20.91 | 8.90 | - | - | - | - | - | - |
| | 8/11/1998 | 20.50 | 9.31 | - | - | - | - | - | - |
| | 2/8/1999 | 21.42 | 8.39 | - | - | - | - | - | - |
| | 2/24/1999 | 22.99 | 6.82 | - | - | - | - | - | - |
| | 3/3/1999 | 20.84 | 8.97 | - | - | - | - | - | - |
| | 3/10/1999 | 20.89 | 8.92 | - | - | - | - | - | - |
| | 3/17/1999 | 20.84 | 8.97 | - | - | - | - | - | - |
| | 5/4/1999 | 20.80 | 9.01 | - | - | - | - | - | - |
| | 7/20/1999 | 21.25 | 8.56 | - | - | - | - | - | - |
| | 10/5/1999 | 21.37 | 8.44 | - | - | - | - | - | - |
| | 1/7/2000 | 21.65 | 8.16 | - | - | - | - | - | - |
| | 4/6/2000 | 21.05 | 8.76 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 |
| | 7/31/2000 | 21.13 | 8.68 | - | - | - | - | - | - |
| | 10/3/2000 | 21.69 | 8.12 | - | - | - | - | - | - |
| | 1/12/2001 | 22.00 | 7.81 | - | - | - | - | - | - |
| | 4/11/2001 | 22.16 | 7.65 | - | - | - | - | - | - |
| | 7/6/2001 | 22.57 | 7.24 | - | - | - | - | - | - |
| | 10/25/2001 | 22.71 | 7.10 | - | - | - | - | - | - |
| | 3/4/2002 | 22.53 | 7.28 | - | - | - | - | - | - |
| | 4/18/2002 | 22.81 | 7.00 | - | - | - | - | - | - |
| | 7/9/2002 | 22.95 | 6.86 | - | - | - | - | - | - |
| | 10/4/2002 | 23.13 | 6.68 | - | - | - | - | - | - |
| | 1/12/2003 | 22.05 | 7.76 | - | - | - | - | - | - |
| | 4/21/2003 | 21.17 | 8.64 | - | - | - | - | - | - |
| 32.75 | 7/21/2003 | 21.39 | 11.36 | - | - | - | - | - | - |
| | 10/2/2003 | 21.64 | 11.11 | - | - | - | - | - | - |
| | 1/15/2004 | 21.10 | 11.65 | - | - | - | - | - | - |
| | 4/5/2004 | 21.20 | 11.55 | - | - | - | - | - | - |
| | 8/9/2004 | 22.97 | 9.78 | - | - | - | - | - | - |
| | 10/7/2004 | 23.55 | 9.20 | - | - | - | - | - | - |
| | 2/7/2005 | 20.90 | 11.85 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 |
| | 4/5/2005 | 20.60 | 12.15 | - | - | - | - | - | - |
| | 7/6/2005 | 20.66 | 12.09 | - | - | - | - | - | - |
| | 10/10/2005 | 21.16 | 11.59 | - | - | - | - | - | - |
| | 1/26/2006 | 20.73 | 12.02 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 |
| | 4/10/2006 | 20.05 | 12.70 | - | - | - | - | - | - |
| | 7/6/2006 | 20.90 | 11.85 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 |
| | 10/26/2006 | 21.80 | 10.95 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 |
| | 1/19/2007 | 22.02 | 10.73 | -- | -- | -- | -- | -- | -- |
| | 4/17/2007 | 22.13 | 10.62 | -- | -- | -- | -- | -- | -- |
| | 7/6/2007 | 21.83 | 10.92 | -- | -- | -- | -- | -- | -- |
| | 10/15/2007 | 22.28 | 10.47 | -- | -- | -- | -- | -- | -- |
| | 1/17/2008 | 22.33 | 10.42 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 |
| | 4/9/2008 | 22.11 | 10.64 | -- | -- | -- | -- | -- | -- |
| | 7/17/2008 | 22.50 | 10.25 | -- | -- | -- | -- | -- | -- |

PANGEA

Table 1 - Groundwater Elevation and Analytical Data.

Douglas Parking Company, 1721 Webster Street, Oakland, California

| Boring / Well ID TOC | Date | Depth to Water (ft) | Groundwater Elevation (ft amsl) | TPHg ← | Benzene | Toluene | Ethylbenzene Xylenes MTBE (µg/L) → | | |
|----------------------------|------------------|---------------------------|---------------------------------------|---------------|------------|------------|---------------------------------------|--------------|----------------|
| | | | | | | | | | |
| MW-2 | 12/2/1994 | 19.50 | 7.60 | 61,300 | 3,000 | 3,900 | 160 | 4,500 | - |
| 27.10 | 3/6/1995 | 18.49 | 8.61 | 98,000 | 8,400 | 16,000 | 2,000 | 2,600 | - |
| 27.40 | 7/11/1995 | 18.45 | 8.95 | 38,000 | 3,100 | 7,500 | 940 | 3,700 | - |
| | 5/10/1996 | 18.56 | 8.84 | 63,000 | 7,400 | 16,000 | 1,500 | 6,000 | - |
| | 10/2/1996 | 19.15 | 8.25 | 21,000 | 2,200 | 3,400 | 430 | 1,600 | - |
| | 2/28/1997 | 18.43 | 8.97 | 39,000 | 4,700 | 9,600 | 950 | 4,200 | ND |
| | 9/16/1997 | 19.26 | 8.14 | 29,000 | 3,300 | 5,800 | 690 | 2,900 | <620 |
| | 2/5/1998 | 18.66 | 8.74 | 10,000 | 1,000 | 2,000 | 170 | 860 | <330 |
| | 8/11/1998 | 18.41 | 8.99 | 12,000 | 1,200 | 2,300 | 260 | 1,400 | 300 |
| | 2/8/1999 | 19.84 | 7.56 | 5,500 | 740 | 1,200 | 150 | 780 | 60 |
| | 2/17/1999 | 18.94 | 8.46 | - | - | - | - | - | - |
| | 2/24/1999 | 20.76 | 6.64 | - | - | - | - | - | - |
| | 3/3/1999 | 18.55 | 8.85 | - | - | - | - | - | - |
| | 3/10/1999 | 20.74 | 6.66 | - | - | - | - | - | - |
| | 3/17/1999 | 18.57 | 8.83 | - | - | - | - | - | - |
| | 5/4/1999 | 18.55 | 8.85 | 90,000 | 9,200 | 21,000 | 1,600 | 10,000 | 560 |
| | 7/20/1999 | 18.98 | 8.42 | 28,000 | 2,100 | 3,700 | 900 | 4,200 | <860 |
| | 10/5/1999 | 19.10 | 8.30 | 11,000 | 870 | 180 | 30 | 1,400 | <110 |
| | 1/7/2000 | 19.41 | 7.99 | 15,000 | 1,300 | 2,100 | 440 | 1,800 | <14 |
| | 4/6/2000 | 18.80 | 8.60 | 17,000 | 1,800 | 3,100 | 500 | 2,200 | <50 |
| | 7/31/2000 | 18.87 | 8.53 | 17,000 | 1,500 | 2,700 | 430 | 2,100 | <200 |
| | 10/3/2000 | 19.45 | 7.95 | 27,000 | 2,500 | 4,000 | 660 | 2,900 | <50 |
| | 1/12/2001 | 19.80 | 7.60 | 25,000 | 2,700 | 4,100 | 670 | 3,000 | <200 |
| | 4/11/2001 | 20.03 | 7.37 | 97,000 | 9,500 | 21,000 | 2,200 | 7,900 | <200 |
| | 7/6/2001 | 20.19 | 7.21 | 3,500 | 500 | 150 | 11 | 420 | <5.0 |
| | 10/25/2001 | 20.35 | 7.05 | 3,800 | 620 | 230 | 70 | 400 | <50 |
| | 3/4/2002 | 20.37 | 7.03 | 46,000 | 7,300 | 12,000 | 870 | 3,200 | <500 |
| | 4/18/2002 | 20.15 | 7.25 | 68,000 | 5,100 | 8,900 | 1,100 | 4,000 | <1,000 |
| | 7/9/2002 | 21.09 | 6.31 | 1,000 | 200 | 8.9 | 0.67 | 82 | <10 |
| | 10/4/2002 | 21.28 | 6.12 | 270 | 100 | 3.4 | 0.53 | 10 | <5.0 |
| | 1/12/2003 | 20.59 | 6.81 | 67,000 | 7,600 | 13,000 | 1,400 | 5,600 | <500 |
| | 4/21/2003 | 19.98 | 7.42 | 78,000 | 7,700 | 12,000 | 1,900 | 6,900 | <500 |
| 30.40 | 7/21/2003 | 20.08 | 10.32 | 1,800 | 360 | 16 | <5.0 | 190 | <50 |
| | 10/2/2003 | 20.41 | 9.99 | 4,000 | 790 | 110 | 60 | 350 | <50 |
| | 1/15/2004 | 19.93 | 10.47 | 8,100 | 6.1 | 23 | 44 | 530 | <50 |
| | 4/5/2004 | 18.99 | 11.41 | 14,000 | 1,600 | 2,100 | 550 | 2,500 | <500 |
| | 8/9/2004 | 19.79 | 10.61 | 1,200 | 210 | 16 | 14 | 100 | <20 |
| | 10/7/2004 | 20.26 | 10.14 | 1,100 | 2.3 | 9.8 | 2.9 | 36 | <5.0 |
| | 2/7/2005 | 18.80 | 11.60 | 45,000 | 4,400 | 4,800 | 1,400 | 5,800 | <200 |
| | 4/5/2005 | 18.40 | 12.00 | 34,000 | 3,700 | 3,600 | 1,200 | 5,300 | <500 (<5.0) |
| | 7/6/2005 | 18.48 | 11.92 | 24,000 | 1,600 | 1,700 | 570 | 2,800 | <500 |
| | 10/10/2005 | 19.00 | 11.40 | 25,000 | 1,700 | 2,100 | 710 | 3,200 | <500 |
| | 1/26/2006 | 18.58 | 11.82 | 60,000 | 4,600 | 7,200 | 1,600 | 6,900 | <1,000 |
| | 4/10/2006 | 17.84 | 12.56 | 56,000 | 4,900 | 7,500 | 1,200 | 7,400 | <500 |
| | 7/6/2006 | 18.76 | 11.64 | 28,000 | 1,900 | 1,700 | 720 | 2,900 | <500 |
| | 10/26/2006 | 19.60 | 10.80 | 43,000 | 2,800 | 2,500 | 1,700 | 7,600 | <500 |
| | 1/19/2007 | 19.84 | 10.56 | 31,000 | 2,700 | 2,400 | 1,400 | 5,800 | <150 |
| | 4/17/2007 | 19.90 | 10.50 | 37,000 | 3,200 | 2,900 | 1,600 | 6,400 | <400 |
| | 7/6/2007 | 19.63 | 10.77 | 30,000 | 3,200 | 2,000 | 1,500 | 5,200 | <250 |
| | 10/15/2007 | 20.11 | 10.29 | 20,000 | 1,200 | 990 | 650 | 2,300 | <500 |
| | 1/17/2008 | 20.10 | 10.30 | 38,000 | 2,900 | 5,100 | 1,200 | 5,000 | <210 |
| | 4/9/2008 | 20.12 | 10.28 | 51,000 | 3,000 | 6,400 | 1,700 | 6,500 | <250 |
| | 7/17/2008 | 20.01 | 10.39 | 22,000 | 180 | 500 | 660 | 2,100 | <250 |

PANGEA

Table 1 - Groundwater Elevation and Analytical Data.

Douglas Parking Company, 1721 Webster Street, Oakland, California

| Boring / Well ID TOC | Date | Depth to Water (ft) | Groundwater Elevation (ft amsl) | TPHg | Benzene | Toluene | Ethylbenzene Xylenes MTBE | | |
|----------------------------|------------------|---------------------------|---------------------------------------|--------------|------------|------------|---------------------------|-----------|---------------|
| | | | | | | | (µg/L) | | |
| MW-3 | 12/2/1994 | 22.15 | 7.35 | 394,000 | 1,200 | ND | 1,800 | 4,000 | - |
| 29.50 | 3/6/1995 | 20.09 | 9.16 | 21,000 | 400 | 150 | 24 | 62 | - |
| 29.25 | 7/11/1995 | 19.99 | 9.57 | 12,000 | ND | 10 | 16 | 99 | - |
| 29.56 | 5/10/1996 | 20.24 | 9.32 | 8,600 | ND | 7.6 | 16 | 84 | - |
| | 10/2/1996 | 20.90 | 8.66 | 11,000 | ND | 7.4 | 19 | 92 | - |
| | 2/28/1997 | 20.12 | 9.44 | 6,000 | ND | 4.4 | 17 | 88 | 50 |
| | 9/16/1997 | 20.97 | 8.59 | 6,500 | <0.5 | 0.69 | 1.2 | 6.7 | <5.0 |
| | 2/5/1998 | 20.39 | 9.17 | 5,400 | <0.5 | 6.3 | 15 | 86 | <63 |
| | 8/11/1998 | 19.95 | 9.61 | 2,700 | <0.5 | 3.5 | 3.2 | 12 | <10 |
| | 2/8/1999 | 20.58 | 8.98 | 6,100 | <0.5 | 8.1 | 18 | 80 | <140 |
| | 2/17/1999 | 20.53 | 9.03 | - | - | - | - | - | - |
| | 2/24/1999 | 22.53 | 7.03 | - | - | - | - | - | - |
| | 3/3/1999 | 20.28 | 9.28 | - | - | - | - | - | - |
| | 3/10/1999 | 22.45 | 7.11 | - | - | - | - | - | - |
| | 3/17/1999 | 20.26 | 9.30 | - | - | - | - | - | - |
| | 5/4/1999 | 20.24 | 9.32 | 11,000 | <2 | <2 | 9.8 | 140 | <10 |
| | 7/20/1999 | 20.68 | 8.88 | 11,000 | <0.5 | 3.1 | 13 | 88 | <80 |
| | 10/5/1999 | 20.81 | 8.75 | 31,000 | 62 | <0.5 | 21 | 170 | <90 |
| | 1/7/2000 | 21.09 | 8.47 | 13,000 | <0.5 | <2 | 21 | 140 | <80 |
| | 4/6/2000 | 20.48 | 9.08 | 5,300 | 1.5 | 1.4 | 9.8 | 60 | <30 |
| | 7/31/2000 | 20.62 | 8.94 | 7,100 | 3.5 | 1.0 | 12 | 66 | <5.0 |
| | 10/3/2000 | 21.13 | 8.43 | 8,000 | <0.5 | 3.3 | 11 | 70 | <40 |
| | 1/12/2001 | 21.45 | 8.11 | 11,000 | 4.3 | 6.7 | 11 | 73 | <70 |
| | 4/11/2001 | 21.69 | 7.87 | 10,000 | <0.5 | <0.5 | 11 | 65 | <10 |
| | 7/6/2001 | 21.60 | 7.96 | 13,000 | 5.3 | 1.6 | 11 | 58 | <5.0 |
| | 10/25/2001 | 21.70 | 7.86 | 11,000 | <0.5 | 3.0 | 15 | 70 | <10 |
| | 3/4/2002 | 21.65 | 7.91 | 1,900 | 1.3 | 0.8 | <0.5 | 15 | <5.0 |
| | 4/18/2002 | 21.77 | 7.79 | 1,500 | 1.0 | 0.97 | 1.3 | 5.8 | <5 |
| | 7/9/2002 | 22.03 | 7.53 | 13,000 | 6.8 | 5.7 | 13 | 59 | <90 |
| | 10/4/2002 | 22.15 | 7.41 | 8,400 | <10 | <10 | <10 | 42 | <100 |
| | 1/12/2003 | 21.13 | 8.43 | 9,000 | 9.5 | 5.1 | 8.5 | 46 | <90 |
| | 4/21/2003 | 20.63 | 8.93 | 10,000 | <5.0 | <5.0 | 8.5 | 32 | <50 |
| 32.56 | 7/21/2003 | 20.68 | 11.88 | 9,600 | <2.5 | <2.5 | 7.4 | 39 | 48 (<1.0) |
| | 10/2/2003 | 20.99 | 11.57 | 12,000 | <5.0 | <5.0 | 10 | 40 | <90 |
| | 1/15/2004 | 20.74 | 11.82 | 13,000 | 37 | 41 | 78 | 930 | <50 |
| | 4/5/2004 | 20.59 | 11.97 | 4,500 | <1.7 | <1.7 | <1.7 | 12 | <17 |
| | 8/9/2004 | 22.18 | 10.38 | 2,100 | <1.0 | 3.7 | <1.0 | 8.1 | <10 |
| | 10/7/2004 | 22.79 | 9.77 | 2,400 | 6.5 | 26 | 7.5 | 89 | <15 |
| | 2/7/2005 | 20.35 | 12.21 | 6,800 | 2.2 | 5.6 | 2.0 | 12 | <30 |
| | 4/5/2005 | 19.95 | 12.61 | 6,100 | 2.3 | 2.6 | 1.3 | 8.3 | <45 (<0.5) |
| | 7/6/2005 | 19.93 | 12.63 | 4,500 | <1.0 | 1.5 | 1.0 | 8.3 | <10 |
| | 10/10/2005 | 20.45 | 12.11 | 3,800 | 0.73 | <0.5 | 0.98 | 5.7 | <15 |
| | 1/26/2006 | 20.05 | 12.51 | 5,100 | <0.5 | 1.1 | <0.5 | 6.6 | <15 |
| | 4/10/2006 | 19.39 | 13.17 | 1,900 | 0.55 | 1.6 | 0.51 | 4.1 | <10 |
| | 7/6/2006 | 20.25 | 12.31 | 5,600 | <1.0 | 2.3 | <1.0 | 6.4 | <20 |
| | 10/26/2006 | 21.07 | 11.49 | 8,000 | 2.5 | 1.0 | 2.3 | 12 | <35 |
| | 1/19/2007 | 21.38 | 11.18 | 77,000 | 19 | 40 | 9.5 | 130 | <300 |
| | 4/17/2007 | 21.45 | 11.11 | 7,400 | 2.7 | 6.6 | 1.1 | 12 | <40 |
| | 7/6/2007 | 21.29 | 11.27 | 7,100 | 2.4 | 5.6 | 0.85 | 10 | <30 |
| | 10/15/2007 | 21.62 | 10.94 | 10,000 | <5.0 | <5.0 | <5.0 | 14 | <50 |
| | 1/17/2008 | 21.68 | 10.88 | 6,400 | 1.8 | <0.5 | 1.0 | 8.4 | 23 |
| | 4/9/2008 | 21.42 | 11.14 | 4,700 | 1.7 | 2.2 | <0.5 | 3.8 | <18 |
| | 7/17/2008 | 22.10 | 10.46 | 7,700 | 2.9 | 3.1 | 1.4 | 11 | <60 |

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Table 1 - Groundwater Elevation and Analytical Data.

Douglas Parking Company, 1721 Webster Street, Oakland, California

| Boring / Well ID TOC | Date | Depth to Water (ft) | Groundwater Elevation (ft amsl) | TPHg | Benzene | Toluene | Ethylbenzene | Xylenes | MTBE |
|----------------------------|--------------|---------------------------|---------------------------------------|------------|-----------|------------|--------------|----------------|-------------|
| | | | | | | | | | |
| MW-4 | 5/10/1996 | 16.98 | 8.31 | 14,000 | ND | 1,200 | 720 | 3,100 | - |
| 25.29 | 10/2/1996 | 17.65 | 7.64 | 12,000 | ND | 650 | 580 | 2,200 | - |
| | 2/28/1997 | 16.80 | 8.49 | 13,000 | ND | 1,100 | 750 | 2,700 | 110 |
| | 9/17/1997 | 17.93 | 7.36 | 13,000 | <2.5 | 820 | 750 | 2,900 | <190 |
| | 2/5/1998 | 16.78 | 8.51 | 13,000 | <1.0 | 690 | 690 | 2,900 | <170 |
| | 8/11/1998 | 16.59 | 8.70 | 15,000 | <5 | 360 | 520 | 1,900 | 280 |
| | 2/8/1999 | 17.10 | 8.19 | 9,800 | <5 | 680 | 770 | 2,200 | 300 |
| | 2/24/1999 | 18.95 | 6.34 | - | - | - | - | - | - |
| | 3/3/1999 | 16.80 | 8.49 | - | - | - | - | - | - |
| | 3/10/1999 | 16.86 | 8.43 | - | - | - | - | - | - |
| | 3/17/1999 | 16.82 | 8.47 | - | - | - | - | - | - |
| | 5/4/1999 | 16.86 | 8.43 | 11,000 | 46 | 600 | 620 | 1,900 | <100 |
| | 7/20/1999 | 17.30 | 7.99 | 13,000 | <0.5 | 470 | 7.0 | 2,000 | <150 |
| | 10/5/1999 | 17.43 | 7.86 | 18,000 | 4.4 | 720 | 800 | 2,100 | <120 |
| | 1/7/2000 | 17.78 | 7.51 | 18,000 | <2 | 930 | 990 | 2,700 | <30 |
| | 4/6/2000 | 17.17 | 8.12 | 8,000 | 31 | 390 | 530 | 1,300 | <10 |
| | 7/31/2000 | 17.21 | 8.08 | 6,200 | 13 | 170 | 460 | 850 | <10 |
| | 10/3/2000 | 18.00 | 7.29 | 14,000 | 42 | 820 | 730 | 2,000 | <50 |
| | 1/12/2001 | 18.20 | 7.09 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 |
| | 4/11/2001 | 18.31 | 6.98 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 |
| | 7/6/2001 | 18.35 | 6.94 | 470 | 2.3 | 1.6 | 0.81 | 43 | <5.0 |
| | 10/25/2001 | 18.47 | 6.82 | 110 | 0.70 | <0.5 | <0.5 | 3.3 | <5.0 |
| | 3/4/2002 | 18.43 | 6.86 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 |
| | 4/18/2002 | 18.61 | 6.68 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 |
| | 7/9/2002 | 19.50 | 5.79 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 |
| | 10/4/2002 | 19.83 | 5.46 | 310 | 2.0 | 2.9 | 13 | 16 | <0.5 |
| 1/12/2003 | 19.07 | 6.22 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 | |
| 4/21/2003 | 18.71 | 6.58 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 | |
| 28.29 | 7/21/2003 | 18.81 | 9.48 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 |
| | 10/2/2003 | 19.02 | 9.27 | 59 | 0.78 | <0.5 | 1.1 | 0.91 | <5.0 |
| | 1/15/2004 | 18.68 | 9.61 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 |
| | 4/5/2004 | 17.41 | 10.88 | 6,200 | 29 | 250 | 450 | 730 | <100 |
| | 8/9/2004 | 19.07 | 9.22 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 |
| | 10/7/2004 | 19.65 | 8.64 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 |
| | 2/7/2005 | 17.21 | 11.08 | 8,700 | 48 | 340 | 550 | 720 | <100 |
| | 4/5/2005 | 16.78 | 11.51 | 6,900 | 27 | 290 | 520 | 660 | <170 (<0.5) |
| | 7/6/2005 | 16.98 | 11.31 | 5,600 | <5.0 | 130 | 470 | 480 | <50 |
| | 10/10/2005 | 17.59 | 10.70 | 6,300 | 23 | 78 | 530 | 430 | <50 |
| | 1/26/2006 | 17.08 | 11.21 | 5,600 | 41 | 68 | 400 | 290 | <120 |
| | 4/10/2006 | 16.27 | 12.02 | 2,900 | 39 | 32 | 200 | 140 | <60 |
| | 7/6/2006 | 17.20 | 11.09 | 5,400 | 65 | 59 | 340 | 150 | <120 |
| | 10/26/2006 | 18.06 | 10.23 | 7,200 | 72 | 46 | 460 | 200 | <150 |
| | 1/19/2007 | 18.29 | 10.00 | 7,100 | 140 | 35 | 520 | 150 | <200 |
| 4/17/2007 | 18.30 | 9.99 | 4,900 | 90 | 32 | 290 | 89 | <110 | |
| 7/6/2007 | 18.00 | 10.29 | 4,600 | 91 | 30 | 210 | 55 | <90 | |
| 10/15/2007 | 18.52 | 9.77 | 8,600 | 200 | 62 | 480 | 110 | <210 | |
| 1/17/2008 | 18.46 | 9.83 | 820 | 15 | 3.7 | 25 | 9.3 | <10 | |
| 4/9/2008 | 18.23 | 10.06 | 3,600 | 55 | 20 | 160 | 64 | <60 | |
| 7/17/2008 | 18.72 | 9.57 | 6,500 | 210 | 47 | 510 | 180 | <180 | |

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Table 1 - Groundwater Elevation and Analytical Data.
Douglas Parking Company, 1721 Webster Street, Oakland, California

| Boring / Well ID TOC | Date | Depth to Water (ft) | Groundwater Elevation (ft amsl) | TPHg | Benzene | Toluene | Ethylbenzene | Xylenes | MTBE |
|----------------------------|------------------|---------------------------|---------------------------------------|---------------|----------------|----------------|----------------|----------------|----------------|
| | | | | | | | | | |
| MW-5 | 5/10/1996 | 14.60 | 7.37 | ND | ND | ND | ND | ND | - |
| 21.97 | 10/2/1996 | 15.25 | 6.72 | ND | ND | ND | ND | ND | - |
| | 2/28/1997 | 14.31 | 7.66 | ND | ND | ND | ND | ND | ND |
| | 9/17/1997 | 15.18 | 6.79 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 |
| | 2/5/1998 | 13.64 | 8.33 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 |
| | 8/11/1998 | 13.92 | 8.05 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 |
| | 2/8/1999 | 14.19 | 7.78 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 |
| | 2/24/1999 | 16.18 | 5.79 | - | - | - | - | - | - |
| | 3/3/1999 | 14.23 | 7.74 | - | - | - | - | - | - |
| | 3/10/1999 | 14.32 | 7.65 | - | - | - | - | - | - |
| | 3/17/1999 | 14.25 | 7.72 | - | - | - | - | - | - |
| | 5/4/1999 | 14.41 | 7.56 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 |
| | 7/20/1999 | 14.44 | 7.53 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 |
| | 10/5/1999 | 14.79 | 7.18 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 |
| | 1/7/2000* | 15.23 | 6.74 | - | - | - | - | - | - |
| | 4/6/2000 | 14.74 | 7.23 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 |
| | 7/31/2000 | 14.52 | 7.45 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 |
| | 10/3/2000 | 15.37 | 6.60 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 |
| | 1/12/2001 | 15.70 | 6.27 | 6,400 | 13 | 290 | 450 | 1,100 | <40 |
| | 4/11/2001 | 15.78 | 6.19 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 |
| | 7/6/2001 | 15.97 | 6.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 |
| | 10/25/2001 | 16.05 | 5.92 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 |
| 3/4/2002 | 16.21 | 5.76 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 | |
| 4/18/2002 | 16.59 | 5.38 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 | |
| 7/9/2002 | 16.94 | 5.03 | 170 | 1.0 | 0.65 | 2.1 | 4.0 | <15 | |
| 10/4/2002 | 17.14 | 4.83 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 | |
| 1/12/2003 | 16.58 | 5.39 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 | |
| 4/21/2003 | 15.90 | 6.07 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 | |
| 7/21/2003 | 16.03 | 8.96 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 | |
| 24.99 | 10/2/2003 | 16.33 | 8.66 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 |
| | 1/15/2004 | 16.21 | 8.78 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 |
| | 4/5/2004 | 15.01 | 9.98 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 |
| | 8/9/2004 | 16.85 | 8.14 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 |
| | 10/7/2004 | 17.48 | 7.51 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 |
| | 2/7/2005 | 16.52 | 8.47 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 |
| | 4/5/2005 | 14.45 | 10.54 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 (<0.5) |
| | 7/6/2005 | 14.85 | 10.14 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 |
| | 10/10/2005 | 15.44 | 9.55 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 |
| | 1/26/2006 | 14.96 | 10.03 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 |
| | 4/10/2006 | 14.01 | 10.98 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 |
| | 7/6/2006 | 15.17 | 9.82 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 |
| | 10/26/2006 | 15.94 | 9.05 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 |
| | 1/19/2007 | 16.05 | 8.94 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 |
| | 4/17/2007 | 15.99 | 9.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 |
| 7/6/2007 | 15.50 | 9.49 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 | |
| 10/15/2007 | 16.27 | 8.72 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 | |
| 1/17/2008 | 15.10 | 9.89 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 | |
| 4/9/2008 | 15.96 | 9.03 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 | |
| | 7/17/2008 | 16.44 | 8.55 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 |

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Table 1 - Groundwater Elevation and Analytical Data.

Douglas Parking Company, 1721 Webster Street, Oakland, California

| Boring / Well ID TOC | Date | Depth to Water (ft) | Groundwater Elevation (ft amsl) | TPHg | Benzene | Toluene | Ethylbenzene | Xylenes | MTBE |
|-------------------------|------------------|---------------------|---------------------------------|---------------|----------------|----------------|----------------|----------------|----------------|
| | | | | | | | | | |
| MW-6 | 6/30/2003 | 19.60 | 11.39 | 68,000 | 950 | 6,000 | 2,400 | 10,000 | <1,000 |
| 30.99 | 7/21/2003 | 19.67 | 11.32 | 120,000 | 170 | 1,400 | 1,100 | 10,000 | <1,000 |
| | 10/2/2003 | 19.97 | 11.02 | 16,000 | 7.6 | 200 | 38 | 1,800 | <100 |
| | 1/15/2004 | 19.55 | 11.44 | 14,000 | 48 | 51 | 94 | 1,100 | <50 |
| | 4/5/2004 | 19.17 | 11.82 | 24,000 | 180 | 900 | 430 | 1,800 | <500 |
| | 8/9/2004 | 20.98 | 10.01 | 5,300 | 6.4 | 25 | 5.3 | 69 | <17 (<0.5) |
| | 10/7/2004 | 21.52 | 9.47 | 5,600 | 11 | 58 | 18 | 210 | <50 (<0.5) |
| | 2/7/2005 | 19.00 | 11.99 | 31,000 | 120 | 620 | 310 | 1,200 | <500 |
| | 4/5/2005 | 18.60 | 12.39 | 21,000 | 170 | 1,100 | 350 | 1,300 | <500 (<5.0) |
| | 7/6/2005 | 18.56 | 12.43 | 26,000 | 130 | 920 | 320 | 1,200 | <500 |
| | 10/10/2005 | 19.99 | 11.00 | 19,000 | 140 | 840 | 250 | 980 | <500 |
| | 1/26/2006 | 18.70 | 12.29 | 10,000 | 140 | 1,100 | 270 | 1,200 | <170 |
| | 4/10/2006 | 18.04 | 12.95 | 13,000 | 140 | 1,000 | 280 | 1,000 | <250 |
| | 7/6/2006 | 18.80 | 12.19 | 17,000 | 150 | 1,000 | 290 | 1,000 | <250 |
| | 10/26/2006 | 19.62 | 11.37 | 23,000 | 230 | 660 | 470 | 1,500 | <500 |
| | 1/19/2007 | 19.92 | 11.07 | 18,000 | 190 | 620 | 350 | 1,100 | <150 |
| | 4/17/2007 | 19.97 | 11.02 | 23,000 | 380 | 1,400 | 590 | 2,000 | <450 |
| | 7/6/2007 | 19.81 | 11.18 | 28,000 | 600 | 3,000 | 900 | 2,700 | <500 |
| | 10/15/2007 | 20.15 | 10.84 | 25,000 | 290 | 680 | 410 | 1,100 | <250 |
| | 10/15/2007 | 20.15 | 10.84 | 25,000 | 290 | 680 | 410 | 1,100 | <250 |
| | 1/17/2007 | 20.22 | 10.77 | 16,000 | 200 | 130 | 130 | 460 | <150 |
| | 4/9/2008 | 19.86 | 11.13 | 18,000 | 320 | 870 | 480 | 1,500 | <250 |
| | 7/17/2008 | 20.36 | 10.63 | 18,000 | 320 | 510 | 420 | 1,200 | <500 |
| MW-7 | 6/30/2003 | 21.40 | 11.71 | 170 | <0.5 | 2.1 | 2.0 | 8.7 | <5.0 |
| 33.11 | 7/21/2003 | 21.44 | 11.67 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 |
| | 10/2/2003 | 21.73 | 11.38 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 |
| | 1/15/2004 | 21.57 | 11.54 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 |
| | 4/5/2004 | 20.84 | 12.27 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 |
| | 8/9/2004 | 22.68 | 10.43 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 |
| | 10/7/2004 | 23.27 | 9.84 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 |
| | 2/7/2005 | 20.60 | 12.51 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 |
| | 4/5/2005 | 20.22 | 12.89 | <50 | <0.5 | 0.75 | <0.5 | <0.5 | <5.0 (<0.5) |
| | 7/6/2005 | 20.25 | 12.86 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 |
| | 10/10/2005 | 20.70 | 12.41 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 |
| | 1/26/2006 | 20.32 | 12.79 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 |
| | 4/10/2006 | 19.62 | 13.49 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 |
| | 7/6/2006 | 20.47 | 12.64 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 |
| | 10/26/2006 | 21.30 | 11.81 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 |
| | 1/19/2007 | 21.62 | 11.49 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 |
| | 4/17/2007 | | #VALUE! | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 |
| | 7/6/2007 | 21.59 | 11.52 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 |
| | 10/15/2007 | 21.85 | 11.26 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 |
| | 1/17/2007 | 21.90 | 11.21 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 |
| | 4/9/2008 | 21.61 | 11.50 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 |
| | 7/17/2008 | 22.09 | 11.02 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 |
| AS-1 | 7/6/2006 | 19.53 | -- | 18,000 | 2,700 | 570 | 700 | 1,900 | <500 |
| | 10/26/2006 | 20.33 | -- | 15,000 | 1,900 | 340 | 360 | 1,400 | <250 |
| | 1/19/2007 | 20.64 | -- | 5,700 | 1,100 | 110 | 88 | 630 | <50 |
| | 1/19/2007 | 20.64 | -- | 5,700 | 1,100 | 110 | 88 | 630 | <50 |
| | 4/17/2007 | 20.71 | -- | -- | -- | -- | -- | -- | -- |
| | 7/16/2007 | -- | -- | -- | -- | -- | -- | -- | -- |
| | 10/15/2007 | -- | -- | -- | -- | -- | -- | -- | -- |
| | 1/17/2008 | -- | -- | -- | -- | -- | -- | -- | -- |

PANGEA

Table 1 - Groundwater Elevation and Analytical Data.

Douglas Parking Company, 1721 Webster Street, Oakland, California

| Boring / Well ID TOC | Date | Depth to Water (ft) | Groundwater Elevation (ft amsl) | TPHg | Benzene | Toluene | Ethylbenzene | Xylenes | MTBE |
|-------------------------|------------|---------------------|---------------------------------|-------|---------|---------|--------------|---------|------|
| | | | | | | | | | |
| AS-1(cont'd) | 4/9/2008 | -- | -- | -- | -- | -- | -- | -- | -- |
| AS-2 | 7/6/2006 | 22.26 | -- | 2,100 | 6.1 | <0.5 | 33 | 200 | <20 |
| | 10/26/2006 | 23.25 | -- | 280 | 1.1 | <0.5 | <0.5 | 6.0 | <15 |
| | 1/19/2007 | 23.61 | -- | 2,100 | 2.3 | <0.5 | 96 | 310 | <35 |
| | 4/17/2007 | 23.70 | -- | -- | -- | -- | -- | -- | -- |
| | 7/16/2007 | -- | -- | -- | -- | -- | -- | -- | -- |
| | 10/15/2007 | -- | -- | -- | -- | -- | -- | -- | -- |
| | 1/17/2008 | -- | -- | -- | -- | -- | -- | -- | -- |
| | 4/9/2008 | -- | -- | -- | -- | -- | -- | -- | -- |
| AS-3 | 7/6/2006 | 21.77 | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 |
| | 10/26/2006 | 22.66 | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 |
| | 1/19/2007 | 22.97 | -- | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 |
| | 4/17/2007 | 23.06 | -- | -- | -- | -- | -- | -- | -- |
| | 7/16/2007 | -- | -- | -- | -- | -- | -- | -- | -- |
| | 10/15/2007 | -- | -- | -- | -- | -- | -- | -- | -- |
| | 1/17/2008 | -- | -- | -- | -- | -- | -- | -- | -- |
| | 4/9/2008 | -- | -- | -- | -- | -- | -- | -- | -- |
| Trip Blank | 01/12/01 | - | - | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 |
| | 4/11/2001 | - | - | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 |
| | 7/6/2001 | - | - | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 |
| | 3/4/2002 | - | - | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 |
| | 10/2/2003 | - | - | <50 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 |
| | 10/15/2007 | -- | -- | -- | -- | -- | -- | -- | -- |

Notes and Abbreviations:

TOC = Top of casing elevations in feet above mean sea level.

ft amsl = Measured in feet above mean sea level

µg/L = Micrograms per liter.

TPHg = Total petroleum hydrocarbons as gasoline by modified EPA Method 8015C.

BTEX = Benzene, toluene, ethylbenzene, and xylenes by EPA Method 8021B.

MTBE = Methyl tertiary butyl ether by EPA Method 8021B, and by EPA Method 8260 in parenthesis.

<0.5 = Concentration not detected above specific laboratory reporting limit.

-- = Not analyzed, not sampled, or not applicable.

ND = Not detected.

Data prior to 7/11/95 from Gen Tech and Piers Environmental Quarterly Groundwater Monitoring Reports dated December 2, 1994 and March 6, 1995, respectively.

On July 31, 2003, Virgil Chavez Land Surveying of Vallejo, California surveyed monitoring wells using a benchmark in the top of the curb near the SW return of the NW corner of 34th and Broadway.

| Table 2. SVE/AS System Performance Summary - 1721 Webster Street, Oakland, California | | | | | | | | | | | | | |
|---|-------------------------------|----------------------------|------------------------------|-----------------------|----------------------|---------------------------|-----------------------------|---------------------------------|-----------------------------------|------------------------------------|--------------------------------------|------------------------------|---|
| Date | Sample ID | FIELD MEASUREMENTS | | | | ANALYTICAL RESULTS | | REMOVAL | | | | Air Sparge Unit on? (yes/no) | Comments |
| | | Hour Meter Reading (hours) | System Vapor Flow Rate (cfm) | Applied Vacuum ("H2O) | FID Reading (ppm) | TPHg Lab Data (ppmv) | Benzene Lab Data (ppmv) | SVE TPHg Removal Rate (lbs/day) | Cumulative SVE TPHg Removal (lbs) | SVE Benzene Removal Rate (lbs/day) | Cumulative SVE Benzene Removal (lbs) | | |
| 10/29/07 | N/A | 1.0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | no | System start up |
| 10/29/07 | SYS-INF SYS-MID SYS-EFF | 1.5 | 104 | 68 | 3,400 8 0 | 9,600 23 27 | 76 ND<0.077 0.15 | 320.3 | 6.7 | 2.30 | 0.14 | no | |
| 10/30/07 | SYS-INF SYS-MID SYS-EFF | 24.3 | 50 | 27 | 37,000 635 700 | 9,000 ND<7.0 60 | 74 ND<0.077 0.29 | 144.4 | 143.8 | 1.08 | 1.17 | no | Readings upon arrival |
| 10/30/07 | SYS-INF SYS-MID SYS-EFF | 25.2 | 45 | 27 | 3,200 620 530 | 1,500 ND<7.0 ND<7.0 | 11 ND<0.077 ND<0.077 | 21.7 | 144.6 | 0.14 | 1.17 | no | Readings after dilution air introduced to reduce noise and limit hydrocarocarbon loading on carbon (prevent thermal |
| 10/31/07 | SYS-INF SYS-MID SYS-EFF | 48.8 | 40 | 27 | 922* 0* 0* | 880 ND<7.0 ND<7.0 | 8.6 ND<0.077 ND<0.077 | 11.3 | 155.7 | 0.10 | 1.27 | no | Dilution airflow set at ~25% of total |
| 11/01/07 | SYS-INF SYS-MID SYS-EFF | 78.8 | 39 | 27 | 1,475 14 9 | --- --- --- | --- --- --- | 11.0 | 169.5 | 0.10 | 1.39 | no | |
| 11/02/07 | SYS-INF SYS-MID SYS-EFF | 100.2 | 40 | 27 | 736 19 10 | --- --- --- | --- --- --- | 11.3 | 179.6 | 0.10 | 1.48 | no | Shut system down at 100.5 hours for weekend |
| 11/05/07 | SYS-INF SYS-MID SYS-EFF | 100.9 | 38 | 27 | 1,546 30 4 | --- --- --- | --- --- --- | 10.7 | 179.9 | 0.10 | 1.48 | no | Restart system at 100.5 hours on 11/5/07 |
| 11/06/07 | SYS-INF SYS-MID SYS-EFF | 126.7 | 38 | 27 | 213 0 0 | --- --- --- | --- --- --- | 10.7 | 191.4 | 0.10 | 1.59 | no | |
| 11/07/07 | SYS-INF SYS-MID SYS-EFF | 154.7 | 45 | 27 | 170 0 0 | --- --- --- | --- --- --- | 12.7 | 206.2 | 0.11 | 1.72 | no | |
| 11/08/07 | SYS-INF SYS-MID SYS-EFF | 178.2 | 47 | 27 | 160 0 0 | --- --- --- | --- --- --- | 13.3 | 219.2 | 0.12 | 1.83 | no | Lab analysis performed for methane; 2.4 ul/L detected in SYS EFF |

| Table 2. SVE/AS System Performance Summary - 1721 Webster Street, Oakland, California | | | | | | | | | | | | | |
|---|-------------------------------|----------------------------|------------------------------|-----------------------|-------------------|----------------------|-------------------------|---------------------------------|-----------------------------------|------------------------------------|--------------------------------------|------------------------------|---|
| Date | Sample ID | FIELD MEASUREMENTS | | | | ANALYTICAL RESULTS | | REMOVAL | | | | Air Sparge Unit on? (yes/no) | Comments |
| | | Hour Meter Reading (hours) | System Vapor Flow Rate (cfm) | Applied Vacuum ("H2O) | FID Reading (ppm) | TPHg Lab Data (ppmv) | Benzene Lab Data (ppmv) | SVE TPHg Removal Rate (lbs/day) | Cumulative SVE TPHg Removal (lbs) | SVE Benzene Removal Rate (lbs/day) | Cumulative SVE Benzene Removal (lbs) | | |
| 11/09/07 | SYS-INF SYS-MID SYS-EFF | 200.3 | 45 | 31 | 163 0 0 | --- | --- | 12.7 | 106.0 | 0.11 | 0.94 | no | Shut system down at 200.3 hours for weekend |
| 11/12/07 | SYS-INF SYS-MID SYS-EFF | 206.3 | 42 | 28 | 211 0 2 | --- | --- | 11.9 | 109.0 | 0.11 | 0.97 | yes | Restart system at 200.3 hours on 11/12/07; start air sparge system |
| 11/13/07 | SYS-INF SYS-MID SYS-EFF | 225.6 | 46 | 28 | 2,937 0 4 | --- | --- | 13.0 | 119.4 | 0.12 | 1.06 | yes | |
| 11/14/07 | SYS-INF SYS-MID SYS-EFF | 253.0 | 45 | 28 | 4,113 0 0 | --- | --- | 12.7 | 133.9 | 0.11 | 1.19 | yes | |
| 11/15/07 | SYS-INF SYS-MID SYS-EFF | 278.4 | 45 | 28 | 2,810 0 0 | --- | --- | 12.7 | 147.4 | 0.11 | 1.31 | yes | |
| 11/16/07 | SYS-INF SYS-MID SYS-EFF | 301.4 | 43 | 28 | 2,570 0 0 | --- | --- | 12.1 | 159.0 | 0.11 | 1.41 | yes | |
| 11/17/07 | SYS-INF SYS-MID SYS-EFF | 327.1 | 42 | 41 | 11 0 0 | --- | --- | 11.9 | 171.7 | 0.11 | 1.52 | yes | |
| 11/18/07 | SYS-INF SYS-MID SYS-EFF | 352.1 | 44 | 41 | 530 0 0 | --- | --- | 12.4 | 184.6 | 0.11 | 1.64 | yes | |
| 11/19/07 | SYS-INF SYS-MID SYS-EFF | 375.2 | 42 | 41 | 24 0 0 | 22 | <0.077 | 0.3 | 188.7 | 0.00 | 1.64 | yes | |
| 11/20/07 | SYS-INF SYS-MID SYS-EFF | 398.8 | 49 | 68 | 660 0 0 | --- | --- | 0.3 | 193.3 | 0.00 | 1.64 | yes | Increased system vacuum by closing off recirculation valve on blower. |
| 11/26/07 | SYS-INF SYS-MID SYS-EFF | NM | 49 | 68 | 1,800 0 0 | --- | --- | 0.3 | 193.3 | 0.00 | 1.64 | yes | Received verbal approval from BAAQMD to decrease monitoring from daily to weekly. |
| 12/03/07 | SYS-INF SYS-MID SYS-EFF | 593.5 | 48 | 61 | 1,300 0 0 | --- | --- | 0.3 | 200.2 | 0.00 | 1.64 | yes | |

| Table 2. SVE/AS System Performance Summary - 1721 Webster Street, Oakland, California | | | | | | | | | | | | | |
|---|-------------------------------|----------------------------|------------------------------|-----------------------|-------------------|----------------------|----------------------------|---------------------------------|-----------------------------------|------------------------------------|--------------------------------------|------------------------------|--|
| Date | Sample ID | FIELD MEASUREMENTS | | | | ANALYTICAL RESULTS | | REMOVAL | | | | Air Sparge Unit on? (yes/no) | Comments |
| | | Hour Meter Reading (hours) | System Vapor Flow Rate (cfm) | Applied Vacuum ("H2O) | FID Reading (ppm) | TPHg Lab Data (ppmv) | Benzene Lab Data (ppmv) | SVE TPHg Removal Rate (lbs/day) | Cumulative SVE TPHg Removal (lbs) | SVE Benzene Removal Rate (lbs/day) | Cumulative SVE Benzene Removal (lbs) | | |
| 12/14/07 | SYS-INF SYS-MID SYS-EFF | 853.0 | 52 | 54 | 280 0 0 | 280 <7.0 <7.0 | 0.17 <0.077 <0.077 | 4.7 | 293.2 | 0.003 | 1.69 | yes | |
| 12/21/07 | SYS-INF SYS-MID SYS-EFF | 1,021.5 | 58 | 54 | 0 0 0 | 170 <7.0 <7.0 | 0.14 <0.077 <0.077 | 3.2 | 315.5 | 0.00 | 1.70 | yes | SVE shutdown after reading, restarted |
| 12/27/07 | SYS-INF SYS-MID SYS-EFF | 1,163.5 | -- | -- | -- -- -- | -- -- -- | -- -- -- | NM | 315.5 | NM | 1.70 | yes | SVE shutdown on arrival, restart and monitor |
| 12/28/07 | SYS-INF SYS-MID SYS-EFF | 1,188.5 | 50 | 54 | 14 0 0 | 14 <7.0 <7.0 | <0.077 <0.077 <0.077 | 0.2 | 317.0 | 0.00 | 1.70 | yes | |
| 01/03/08 | SYS-INF SYS-MID SYS-EFF | 1,329.5 | 51 | 54 | 50 0 0 | 50 15 <7.0 | <0.077 <0.077 <0.077 | 0.8 | 321.8 | 0.00 | 1.70 | yes | |
| 01/10/08 | SYS-INF SYS-MID SYS-EFF | 1,430.2 | 50 | 54 | 0 0 0 | 16 13 <7.0 | <0.077 <0.077 <0.077 | 0.3 | 322.9 | 0.00 | 1.70 | no | AS system off while sampling |
| 1/15/2008* | SYS-INF SYS-MID SYS-EFF | 1,546.0 | 50 | 81 | -- -- -- | 1,200 7.7 <7.0 | 2.1 <0.077 <0.077 | 19.2 | 415.8 | 0.03 | 1.85 | yes | |
| 1/23/2008* | SYS-INF SYS-MID SYS-EFF | 1,694.5 | 50 | 95 | -- -- -- | 1,300 11 <7.0 | 1.6 <0.077 <0.077 | 20.9 | 544.8 | 0.02 | 2.00 | yes | |
| 01/30/08 | SYS-INF SYS-MID SYS-EFF | 1,864.6 | 49 | 81 | -- -- -- | 2,300 24 <7.0 | 2.6 <0.077 <0.077 | 36.2 | 801.1 | 0.04 | 2.49 | yes | |
| 02/06/08 | SYS-INF SYS-MID SYS-EFF | 2,027.5 | 50 | 81 | -- -- -- | 1,700 43 <7.0 | 2.9 <0.077 <0.077 | 27.3 | 986.2 | 0.04 | 2.77 | yes | |
| 02/12/08 | SYS-INF SYS-MID SYS-EFF | 2,173.3 | 60 | 95 | -- -- -- | 1,500 520 28 | 1.7 1.1 <0.077 | 28.9 | 1,161.6 | 0.03 | 2.95 | yes | |

| Table 2. SVE/AS System Performance Summary - 1721 Webster Street, Oakland, California | | | | | | | | | | | | | | |
|---|-------------------------------|----------------------------|------------------------------|-----------------------|-------------------|-----------------------|-------------------------|---------------------------------|-----------------------------------|------------------------------------|--------------------------------------|------------------------------|---|--|
| Date | Sample ID | FIELD MEASUREMENTS | | | | ANALYTICAL RESULTS | | REMOVAL | | | | Air Sparge Unit on? (yes/no) | Comments | |
| | | Hour Meter Reading (hours) | System Vapor Flow Rate (cfm) | Applied Vacuum ("H2O) | FID Reading (ppm) | TPHg Lab Data (ppmv) | Benzene Lab Data (ppmv) | SVE TPHg Removal Rate (lbs/day) | Cumulative SVE TPHg Removal (lbs) | SVE Benzene Removal Rate (lbs/day) | Cumulative SVE Benzene Removal (lbs) | | | |
| 02/21/08 | SYS-INF SYS-MID SYS-EFF | 2,394.1 | 65 | 95 | -- | --- | --- | 31.3 | 1,449.4 | 0.03 | 3.25 | yes | Samples not picked up by the laboratory courier before hold time expired. | |
| 02/29/08 | SYS-INF SYS-MID SYS-EFF | 2,580.5 | 27 | 95 | -- | 1,100 890 <7.0 | 1.4 5.3 <0.077 | 9.5 | 1,523.4 | 0.01 | 3.34 | yes | | System shut down for future changeout of carbon in first vessel. |
| 04/07/08 | SYS-INF SYS-MID SYS-EFF | 2,581.4 | 44 | 7.5 | -- | 1,100 --- | 1.4 --- | 15.5 | 1,524.0 | 0.02 | 3.34 | yes | | |
| 04/10/08 | SYS-INF SYS-MID SYS-EFF | 2,650.3 | 26 | 7 | -- | 1,200 <7.0 <7.0 | 3.6 <0.077 <0.077 | 10.0 | 1,552.7 | 0.03 | 3.41 | yes | | |
| 04/17/08 | SYS-INF SYS-MID SYS-EFF | 2,826.1 | 28 | 8 | 962 3 3 | --- | --- | 10.8 | 1,631.7 | 0.03 | 3.63 | yes | | |
| 04/23/08 | SYS-INF SYS-MID SYS-EFF | 2,969.4 | 26 | 7.5 | -- | 1,100 <7.0 <7.0 | 1.5 <0.077 <0.077 | 9.2 | 1,686.4 | 0.01 | 3.70 | yes | | |
| 04/30/08 | SYS-INF SYS-MID SYS-EFF | 3,136.8 | 23 | 7.5 | -- | 780 <7.0 <7.0 | 1.4 <0.077 <0.077 | 5.8 | 1,726.6 | 0.01 | 3.76 | yes | | |
| 05/07/08 | SYS-INF SYS-MID SYS-EFF | 3,304.6 | 28 | 8 | 378 0 0 | --- | --- | 7.0 | 1,775.6 | 0.01 | 3.84 | yes | | |
| 05/14/08 | SYS-INF SYS-MID SYS-EFF | 3,472.2 | 26 | 8 | 523 6 0 | --- | --- | 6.5 | 1,821.0 | 0.01 | 3.92 | yes | | |
| 05/23/08 | SYS-INF SYS-MID SYS-EFF | 3,690.2 | 28 | 7 | 264 0 0 | --- | --- | 7.0 | 1,884.7 | 0.01 | 4.02 | yes | | |
| 05/30/08 | SYS-INF SYS-MID SYS-EFF | 3,859.2 | 36 | 7 | 317 1 0 | --- | --- | 9.0 | 1,948.1 | 0.01 | 4.12 | yes | | |
| 06/05/08 | SYS-INF SYS-MID SYS-EFF | 3,999.6 | 38 | 7 | 350 0 0 | --- | --- | 9.5 | 2,003.7 | 0.02 | 4.21 | yes | | |
| 06/13/08 | SYS-INF SYS-MID SYS-EFF | 4,193.1 | 38 | 7 | -- | 700 <7.0 <7.0 | 1.6 <0.077 <0.077 | 8.5 | 2,072.5 | 0.02 | 4.36 | yes | | |
| 06/19/08 | SYS-INF SYS-MID SYS-EFF | 4336.7 | 25 | 7 | 349 -- 0 | --- | --- | 5.6 | 2,106.1 | 0.01 | 4.43 | yes | | |


| Table 2. SVE/AS System Performance Summary - 1721 Webster Street, Oakland, California | | | | | | | | | | | | | |
|---|-------------------------------|----------------------------|------------------------------|-----------------------|-------------------|----------------------|-------------------------|---------------------------------|-----------------------------------|------------------------------------|--------------------------------------|------------------------------|---|
| Date | Sample ID | FIELD MEASUREMENTS | | | | ANALYTICAL RESULTS | | REMOVAL | | | | Air Sparge Unit on? (yes/no) | Comments |
| | | Hour Meter Reading (hours) | System Vapor Flow Rate (cfm) | Applied Vacuum ("H2O) | FID Reading (ppm) | TPHg Lab Data (ppmv) | Benzene Lab Data (ppmv) | SVE TPHg Removal Rate (lbs/day) | Cumulative SVE TPHg Removal (lbs) | SVE Benzene Removal Rate (lbs/day) | Cumulative SVE Benzene Removal (lbs) | | |
| 06/27/08 | SYS-INF SYS-MID SYS-EFF | 4,529.7 | 25 | 7 | 335 0 0 | --- | --- | 5.6 | 2,151.3 | 0.01 | 4.52 | yes | |
| 07/10/08 | SYS-INF SYS-MID SYS-EFF | 4,839.0 | 56 | 8 | 256 40 0 | --- | --- | 12.6 | 2,313.4 | 0.03 | 4.86 | yes | |
| 07/18/08 | SYS-INF SYS-MID SYS-EFF | 5,032.0 | 33 | 8 | 330 174 0 | --- | --- | 7.4 | 2,373.0 | 0.02 | 4.98 | yes | |
| 7/24/2008** | SYS-INF SYS-MID SYS-EFF | 5,178.0 | 33 | 8 | 360 187 0 | --- | --- | 7.4 | 2,418.0 | 0.02 | 5.07 | yes | |
| 8/1/2008** | SYS-INF SYS-MID SYS-EFF | 5,368.0 | 33 | 8 | 248 193 0 | --- | --- | 7.4 | 2,476.7 | 0.01 | 5.16 | yes | Lowered motor speed of blower to reduce noise within garage per client |
| 8/8/2008** | SYS-INF SYS-MID SYS-EFF | 5,536.7 | 17 | 4.5 | 146 153 0 | --- | --- | 4.6 | 2,508.9 | 0.01 | 5.19 | yes | Stopped air sparging to wells AS-1 & AS-3. Sparging in well AS-2 full time. |
| 8/18/2008** | SYS-INF SYS-MID SYS-EFF | 5,774.1 | 17 | 4.5 | 365 170 0 | 840 140 <7.0 | 1.1 <0.077 <0.077 | 4.6 | 2,554.2 | 0.01 | 5.25 | yes | |
| 08/22/08 | SYS-INF SYS-MID SYS-EFF | 5,873.9 | 17 | 4 | 325 207 0 | --- | --- | 4.6 | 2,573.3 | 0.01 | 5.27 | yes | |
| 09/05/08 | SYS-INF SYS-MID SYS-EFF | 6,208.4 | 14 | 5 | 385 219 23 | --- | --- | 3.6 | 2,624.0 | 0.004 | 5.33 | yes | System shutdown for carbon changeout |
| 10/06/08 | SYS-INF SYS-MID SYS-EFF | 6,211.0 | 13 | 5 | 443 23 0 | 1,000 --- <7.0 | 2 --- <0.077 | 3.4 | 2,624.4 | 0.004 | 5.33 | yes | System restarted; samples collected after system ran for approximately 1 hour |
| 10/14/08 | SYS-INF SYS-MID SYS-EFF | 6,405.0 | 15 | 5 | 215 0 0 | --- | --- | 4.7 | 2,662.0 | 0.01 | 5.39 | yes | |

Notes:
 NM = not measured
 cfm = cubic feet per minute.
 ppmv = Parts per million by volume
 lbs = Pounds
 "H2O = Inches of water
 SVE/AS = Soil vapor extraction and air sparge
 FID = Flame Ionization Detector.
 Hydrocarbon Removal/Emission Rate = Rate based on Bay Area Air Quality Management District's Manual of Procedures for Soil Vapor Extraction dated July 17, 1991.
 Rate = vapor analytical concentration (ppmv) x system flowrate (scfm) x (11b-mole/386 ft³) x molecular weight (86 lb/lb-mole for TPH-Gas hexane) x 1440 min/day x 1/1,000,000.
 * = Subtracted carbon tip readings of 28, 17, and 10, respectively, from influent, midpoint and effluent readings without carbon tip to account for methane.
 (-) = not sampled
 *Soil vapor flow rates were not measured on 1/15/08 and 1/23/08 due to equipment breakage. For hydrocarbon mass removal calculation purposes, the flow rate recorded during the 1/10/08 visit was used.
 **Vapor flow meter being serviced from 7-24-2008 through 8-18-2008. Flow rates assumed from previous data, field observations, and adjustments made to system.

APPENDIX A

Groundwater Monitoring Field Data Sheets

Well Gauging Data Sheet

| Project.Task #: 1135.001 216 | | | | Project Name: Douglas Parking | | | | |
|---|-----------------|------|---------------------------------|--|---------------------|------------------|-----------------|---|
| Address: 1721 Webster Street, Oakland, Ca | | | | | | Date: 7/17/08 | | |
| Name: Sanjiv Gill | | | | Signature:  | | | | |
| Well ID | Well Size (in.) | Time | Depth to Immiscible Liquid (ft) | Thickness of Immiscible Liquid (ft) | Depth to Water (ft) | Total Depth (ft) | Measuring Point | |
| MW-1 | 2" | 6:35 | | | 22.50 | 26.65 | TOC | |
| MW-2 | 2" | 3:40 | | | 20.01 | 25.95 | | |
| MW-3 | 2" | 3:31 | | | 22.10 | 26.90 | | |
| MW-4 | 2" | 3:27 | | | 18.72 | 29.42 | | |
| MW-5 | 2" | 3:20 | | | 16.44 | 24.50 | | |
| MW-6 | 2" | 3:35 | | | 20.36 | 25.79 | | |
| MW-7 | 2" | 3:24 | | | 22.09 | 28.46 | | X |
| | | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |

Comments: MW-1 DO = 0.65 mg/L


MONITORING FIELD DATA SHEET

Well ID: MW-2

| Project.Task #: 1135.001 216 | | Project Name: Douglas Parking | | | | | | | |
|---|-------------|--|------------|-----------|-----------|-----------|-----------|-----------|-----------------------------|
| Address: 1721 Webster Street, Oakland, CA | | | | | | | | | |
| Date: 7/17/08 | | Weather: <u>Cloudy</u> | | | | | | | |
| Well Diameter: <u>2"</u> | | Volume/ft. <table border="1"> <tr> <td>1" = 0.04</td> <td>3" = 0.37</td> <td>6" = 1.47</td> </tr> <tr> <td>2" = 0.16</td> <td>4" = 0.65</td> <td>radius²* 0.163</td> </tr> </table> | | 1" = 0.04 | 3" = 0.37 | 6" = 1.47 | 2" = 0.16 | 4" = 0.65 | radius ² * 0.163 |
| 1" = 0.04 | 3" = 0.37 | 6" = 1.47 | | | | | | | |
| 2" = 0.16 | 4" = 0.65 | radius ² * 0.163 | | | | | | | |
| Total Depth (TD): <u>25.95</u> | | Depth to Product: | | | | | | | |
| Depth to Water (DTW): <u>20.01</u> | | Product Thickness: | | | | | | | |
| Water Column Height: <u>5.94</u> | | 1 Casing Volume: <u>0.95</u> gallons | | | | | | | |
| Reference Point: TOC | | <u>3</u> Casing Volumes: <u>2.85</u> gallons | | | | | | | |
| Purging Device: <u>Disposable Bailer</u> , 3" PVC Bailer, 3" Disposable Bailer, What Pump | | | | | | | | | |
| Sampling Device: Disposable Bailer | | | | | | | | | |
| Time | Temp © | pH | Cond (µs) | NTU | DO(mg/L) | ORP (mV) | Vol(gal) | DTW | |
| <u>6:00</u> | <u>19.2</u> | <u>7.10</u> | <u>453</u> | | | | <u>1</u> | | |
| <u>6:03</u> | <u>19.4</u> | <u>7.04</u> | <u>438</u> | | | | <u>2</u> | | |
| <u>6:05</u> | <u>19.5</u> | <u>7.01</u> | <u>434</u> | | | | <u>3</u> | | |
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Comments: YSI 550A DO meter pre purge DO = 0.62 mg/l
 post purge DO = mg/l

very turbid, silty, odor

| | |
|---|---|
| Sample ID: <u>MW-2</u> | Sample Time: <u>6:10</u> |
| Laboratory: McCampbell Analytical, INC. | Sample Date: 7/17/08 |
| Containers/Preservative: Voa/HCl | |
| Analyzed for: 8015, 8021 | |
| Sampler Name: Sanjiv Gill | Signature:  |


MONITORING FIELD DATA SHEET

Well ID: MU-3

| Project.Task #: 1135.001 216 | | Project Name: Douglas Parking | | | | | | | |
|---|---|-------------------------------|------------|-----------|-----------|-----------|------------|-----------|-----------------------------|
| Address: 1721 Webster Street, Oakland, CA | | | | | | | | | |
| Date: 7/17/08 | | Weather: <u>Cloudy</u> | | | | | | | |
| Well Diameter: <u>2"</u> | Volume/ft. <table border="1"> <tr> <td>1" = 0.04</td> <td>3" = 0.37</td> <td>6" = 1.47</td> </tr> <tr> <td>2" = 0.16</td> <td>4" = 0.65</td> <td>radius² * 0.163</td> </tr> </table> | | | 1" = 0.04 | 3" = 0.37 | 6" = 1.47 | 2" = 0.16 | 4" = 0.65 | radius ² * 0.163 |
| 1" = 0.04 | 3" = 0.37 | 6" = 1.47 | | | | | | | |
| 2" = 0.16 | 4" = 0.65 | radius ² * 0.163 | | | | | | | |
| Total Depth (TD): <u>26.90</u> | Depth to Product: | | | | | | | | |
| Depth to Water (DTW): <u>22.10</u> | Product Thickness: | | | | | | | | |
| Water Column Height: <u>4.80</u> | 1 Casing Volume: <u>0.76</u> | | gallons | | | | | | |
| Reference Point: TOC | 3 Casing Volumes: <u>2.30</u> | | gallons | | | | | | |
| Purging Device: <u>Disposable Bailer</u> , 3" PVC Bailer, 3" Disposable Bailer, Whal Pump | | | | | | | | | |
| Sampling Device: Disposable Bailer | | | | | | | | | |
| Time | Temp @ | pH | Cond (µs) | NTU | DO(mg/L) | ORP (mV) | Vol(gal) | DTW | |
| <u>5:10</u> | <u>18.8</u> | <u>7.13</u> | <u>412</u> | | | | <u>1</u> | | |
| <u>5:13</u> | <u>19.1</u> | <u>7.05</u> | <u>399</u> | | | | <u>1.5</u> | | |
| <u>5:15</u> | <u>19.4</u> | <u>7.09</u> | <u>396</u> | | | | <u>2.0</u> | | |
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Comments: YSI 550A DO meter pre purge DO = 0.70 mg/l
 post purge DO = mg/l

very turbid, silty

| | |
|---|---|
| Sample ID: <u>MU-3</u> | Sample Time: <u>5:20</u> |
| Laboratory: McCampbell Analytical, INC. | Sample Date: 7/17/08 |
| Containers/Preservative: Voal/HCl | |
| Analyzed for: 8015, 8021 | |
| Sampler Name: Sanjiv Gill | Signature:  |


MONITORING FIELD DATA SHEET

Well ID: MW-4

| Project.Task #: 1135.001 216 | | Project Name: Douglas Parking | | | | | | | |
|---|---|-------------------------------|-----------|-----------|-----------|-----------|-----------|-----------|-----------------------------|
| Address: 1721 Webster Street, Oakland, CA | | | | | | | | | |
| Date: 7/17/08 | | Weather: Cloudy | | | | | | | |
| Well Diameter: 2" | Volume/ft. <table border="1"> <tr> <td>1" = 0.04</td> <td>3" = 0.37</td> <td>6" = 1.47</td> </tr> <tr> <td>2" = 0.16</td> <td>4" = 0.65</td> <td>radius² * 0.163</td> </tr> </table> | | | 1" = 0.04 | 3" = 0.37 | 6" = 1.47 | 2" = 0.16 | 4" = 0.65 | radius ² * 0.163 |
| 1" = 0.04 | 3" = 0.37 | 6" = 1.47 | | | | | | | |
| 2" = 0.16 | 4" = 0.65 | radius ² * 0.163 | | | | | | | |
| Total Depth (TD): 29.42 | Depth to Product: | | | | | | | | |
| Depth to Water (DTW): 18.72 | Product Thickness: | | | | | | | | |
| Water Column Height: 10.70 | 1 Casing Volume: 1.71 | | gallons | | | | | | |
| Reference Point: TOC | 3 Casing Volumes: 5.13 | | gallons | | | | | | |
| Purging Device: Disposable Bailer, 8" PVC Bailer, 3" Disposable Bailer, Whal Pump | | | | | | | | | |
| Sampling Device: Disposable Bailer | | | | | | | | | |
| Time | Temp © | pH | Cond (µs) | NTU | DO(mg/L) | ORP (mV) | Vol(gal) | DTW | |
| 4:45 | 19.1 | 6.74 | 550 | | | | 1.5 | | |
| 4:48 | 19.2 | 6.81 | 558 | | | | 3 | | |
| 4:50 | 19.0 | 6.80 | 558 | | | | 5 | | |
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Comments: YSI 550A DO meter pre purge DO = 0.68mg/l
 post purge DO = mg/l

very turbid, silty

| | |
|---|--|
| Sample ID: MW-4 | Sample Time: 4:55 |
| Laboratory: McCampbell Analytical, INC. | Sample Date: 7/17/08 |
| Containers/Preservative: Voa/HCl | |
| Analyzed for: 8015, 8021 | |
| Sampler Name: Sanjiv Gill | Signature:  |

MONITORING FIELD DATA SHEET

Well ID: MW-5

| Project Task #: 1135.001 216 | | Project Name: Douglas Parking | | | | | | |
|---|-------------------------------|-------------------------------|------------|-----|----------|----------|------------|-----|
| Address: 1721 Webster Street, Oakland, CA | | | | | | | | |
| Date: 7/17/08 | | Weather: <u>Cloudy</u> | | | | | | |
| Well Diameter: <u>2"</u> | Volume/ft. | 1" = 0.04 | 3" = 0.37 | | | | | |
| | | 2" = 0.16 | 4" = 0.65 | | | | | |
| 6" = 1.47 | | radius** 0.163 | | | | | | |
| Total Depth (TD): <u>24.50</u> | Depth to Product: | | | | | | | |
| Depth to Water (DTW): <u>16.44</u> | Product Thickness: | | | | | | | |
| Water Column Height: <u>8.06</u> | 1 Casing Volume: <u>1.28</u> | | gallons | | | | | |
| Reference Point: TOC | 3 Casing Volumes: <u>3.84</u> | | gallons | | | | | |
| Purging Device: <u>Disposable Bailer</u> , 3" PVC Bailer, 3" Disposable Bailer, Whal Pump | | | | | | | | |
| Sampling Device: Disposable Bailer | | | | | | | | |
| Time | Temp @ | pH | Cond (µs) | NTU | DO(mg/L) | ORP (mV) | Vol(gal) | DTW |
| 4:00 | <u>19.3</u> | <u>7.21</u> | <u>556</u> | | | | <u>1.5</u> | |
| 4:03 | <u>19.6</u> | <u>7.21</u> | <u>557</u> | | | | <u>3</u> | |
| 4:05 | <u>19.3</u> | <u>7.19</u> | <u>557</u> | | | | <u>4</u> | |
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Comments: YSI 550A DO meter pre purge DO = 0.33 mg/l
 post purge DO = mg/l
very turbid

| | |
|---|-------------------------------|
| Sample ID: <u>MW-5</u> | Sample Time: <u>4:10</u> |
| Laboratory: McCampbell Analytical, INC. | Sample Date: 7/17/08 |
| Containers/Preservative: Voa/HCl | |
| Analyzed for: 8015, 8021 | |
| Sampler Name: Sanjiv Gill | Signature: <u>[Signature]</u> |

APPENDIX B

Laboratory Analytical Report



McC Campbell Analytical, Inc.

"When Quality Counts"

1534 Willow Pass Road, Pittsburg, CA 94565-1701
Web: www.mcccampbell.com E-mail: main@mcccampbell.com
Telephone: 877-252-9262 Fax: 925-252-9269

| | | |
|---|--|--------------------------|
| Pangea Environmental Svcs., Inc. 1710 Franklin Street, Ste. 200 Oakland, CA 94612 | Client Project ID: #1135.001; Douglas Parking 1721 Webster Street | Date Sampled: 07/17/08 |
| | Client Contact: Celia Costarella | Date Received: 07/17/08 |
| | Client P.O.: | Date Reported: 07/23/08 |
| | | Date Completed: 07/22/08 |

WorkOrder: 0807398

July 23, 2008

Dear Celia:

Enclosed within are:

- 1) The results of the **6** analyzed samples from your project: **#1135.001; Douglas Parking 1721**
- 2) A QC report for the above samples,
- 3) A copy of the chain of custody, and
- 4) An invoice for analytical services.

All analyses were completed satisfactorily and all QC samples were found to be within our control limits.

If you have any questions or concerns, please feel free to give me a call. Thank you for choosing

McC Campbell Analytical Laboratories for your analytical needs.

Best regards,

Angela Rydelius
Laboratory Manager
McC Campbell Analytical, Inc.

0807398

Pangea Environmental Services, Inc.

1710 Franklin Street
Oakland, CA 94612

Website: www.pangeaenv.com

Telephone: (510) 836-3700

Fax: (510) 836-3709

CHAIN OF CUSTODY RECORD

TURN AROUND TIME

RUSH 24 HR 48 HR 72 HR 5 DAY

EDF Required? Yes No (Normal) No Write On (DW) No

Report To: Celia Costarella Bill To: Pangea
Company: Pangea Environmental Technology, Inc.
1710 Franklin Street, Suite 200, Oakland, CA 94612
E-Mail: ccostarella@pangeaenv.com
Tele: (510) 735-1751 Fax: (510) 836-3709
Project #: 1135001 Project Name: Douglas Parking
Project Location: 1721 Webster St, Oakland, CA
Sampler Signature: Muskan Environmental Sampling

| Analysis Request | | | | | | | | | | | | | | Other | Comments | | | |
|--|----------------------|---|--------------------------------------|-----------------------|----------------------------|----------------|---------------------------|-----------------|-----------------|------------------------|----------------------|--|-----------------------------|------------------------------|-----------------------------|------------|--|--|
| BTEX & TPH as Gas (602/8020 + 8015)/MTBE | TPH as Diesel (8015) | Total Petroleum Oil & Grease (5520 E&F/B&F) | Total Petroleum Hydrocarbons (418.1) | EPA 601 / 8010 / 8021 | BTEX ONLY (EPA 602 / 8020) | EPA 608 / 8081 | EPA 608 / 8082 PCB's ONLY | EPA 8140 / 8141 | EPA 8150 / 8151 | EPA 524.2 / 624 / 8260 | EPA 525 / 625 / 8270 | PAH's / PNA's by EPA 625 / 8270 / 8310 | CAM-17 Metals (6010 / 6020) | LAUFT 5 Metals (6010 / 6020) | Lead (200.8 / 200.9 / 6010) | TO3 / TO15 | Filter Samples for Metals analysis: Yes / No | |
| | | | | | | | | | | | | | | | | | | |
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| SAMPLE ID (Field Point Name) | LOCATION (1721 Webster / Douglas Parking) | SAMPLING | | # Containers | Type Containers | MATRIX | | | | | METHOD PRESERVED | | | | | | |
|---------------------------------|--|----------|------|--------------|-----------------|--------|------|-----|--------|-------|------------------|-----|------------------|-------|--|--|--|
| | | Date | Time | | | Water | Soil | Air | Sludge | Other | ICE | HCL | HNO ₃ | Other | | | |
| MW-2 | | 7-17-08 | 6:10 | 3 | VOC | X | | | | | | X | X | | | | |
| MW-3 | | | 5:20 | | | X | | | | | | X | X | | | | |
| MW-4 | | | 4:55 | | | X | | | | | | X | X | | | | |
| MW-5 | | | 4:10 | | | X | | | | | | X | X | | | | |
| MW-6 | | | 5:45 | | | X | | | | | | X | X | | | | |
| MW-7 | | | 4:35 | | | X | | | | | | X | X | | | | |

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Relinquished By: [Signature] Date: 7/17/08 Time: 8:08am Received By: [Signature] The Vall
Relinquished By: Date: Time: Received By:
Relinquished By: Date: Time: Received By:

ICE/T 15-8°C
GOOD CONDITION
HEAD SPACE ABSENT
DECHLORINATED IN LAB
APPROPRIATE CONTAINERS
PRESERVED IN LAB
VOAS O&G METALS OTHER
PRESERVATION pH<2

COMMENTS:

McC Campbell Analytical, Inc.



1534 Willow Pass Rd
 Pittsburg, CA 94565-1701
 (925) 252-9262

CHAIN-OF-CUSTODY RECORD

WorkOrder: 0807398

ClientCode: PEO

WriteOn
 EDF
 Excel
 Fax
 Email
 HardCopy
 ThirdParty
 J-flag

| | | | |
|--------------------------------------|--|----------------------------------|------------------------------|
| Report to: | | Bill to: | Requested TAT: 5 days |
| Celia Costarella | Email: ccostarella@pangeaenv.com | Bob Clark-Riddell | |
| Pangea Environmental Svcs., Inc. | cc: | Pangea Environmental Svcs., Inc. | Date Received: 07/17/2008 |
| 1710 Franklin Street, Ste. 200 | PO: | 1710 Franklin Street, Ste. 200 | Date Printed: 07/17/2008 |
| Oakland, CA 94612 | ProjectNo: #1135.001; Douglas Parking 1721 | Oakland, CA 94612 | |
| | Webster Street | | |
| (510) 836-3700 FAX (510) 836-3709 | | | |

| Lab ID | Client ID | Matrix | Collection Date | Hold | Requested Tests (See legend below) | | | | | | | | | | | | |
|-------------|-----------|--------|-----------------|--------------------------|------------------------------------|---|---|---|---|---|---|---|---|----|----|----|--|
| | | | | | 1 | 2 | 3 | 4 | 5 | 6 | 7 | 8 | 9 | 10 | 11 | 12 | |
| 0807398-001 | MW-2 | Water | 7/17/2008 6:10 | <input type="checkbox"/> | A | A | | | | | | | | | | | |
| 0807398-002 | MW-3 | Water | 7/17/2008 5:20 | <input type="checkbox"/> | A | | | | | | | | | | | | |
| 0807398-003 | MW-4 | Water | 7/17/2008 4:55 | <input type="checkbox"/> | A | | | | | | | | | | | | |
| 0807398-004 | MW-5 | Water | 7/17/2008 4:10 | <input type="checkbox"/> | A | | | | | | | | | | | | |
| 0807398-005 | MW-6 | Water | 7/17/2008 5:45 | <input type="checkbox"/> | A | | | | | | | | | | | | |
| 0807398-006 | MW-7 | Water | 7/17/2008 4:35 | <input type="checkbox"/> | A | | | | | | | | | | | | |

Test Legend:

| | | | | | | | | | |
|----|----------|----|--------------|---|--|---|--|----|--|
| 1 | G-MBTX W | 2 | PREDF REPORT | 3 | | 4 | | 5 | |
| 6 | | 7 | | 8 | | 9 | | 10 | |
| 11 | | 12 | | | | | | | |

Prepared by: Melissa Valles

Comments:

NOTE: Soil samples are discarded 60 days after results are reported unless other arrangements are made (Water samples are 30 days).
 Hazardous samples will be returned to client or disposed of at client expense.



Sample Receipt Checklist

Client Name: **Pangea Environmental Svcs., Inc.** Date and Time Received: **07/17/08 11:03:15 AM**
Project Name: **#1135.001; Douglas Parking 1721 Webster Street** Checklist completed and reviewed by: **Melissa Valles**
WorkOrder N°: **0807398** Matrix Water Carrier: Client Drop-In

Chain of Custody (COC) Information

Chain of custody present? Yes No
Chain of custody signed when relinquished and received? Yes No
Chain of custody agrees with sample labels? Yes No
Sample IDs noted by Client on COC? Yes No
Date and Time of collection noted by Client on COC? Yes No
Sampler's name noted on COC? Yes No

Sample Receipt Information

Custody seals intact on shipping container/cooler? Yes No NA
Shipping container/cooler in good condition? Yes No
Samples in proper containers/bottles? Yes No
Sample containers intact? Yes No
Sufficient sample volume for indicated test? Yes No

Sample Preservation and Hold Time (HT) Information

All samples received within holding time? Yes No
Container/Temp Blank temperature Cooler Temp: 15.8°C NA
Water - VOA vials have zero headspace / no bubbles? Yes No No VOA vials submitted
Sample labels checked for correct preservation? Yes No
TTLC Metal - pH acceptable upon receipt (pH<2)? Yes No NA

* NOTE: If the "No" box is checked, see comments below.

Client contacted: Date contacted: Contacted by:

Comments:



QC SUMMARY REPORT FOR SW8021B/8015Cm

W.O. Sample Matrix: Water

QC Matrix: Water

BatchID: 36979

WorkOrder 0807398

| EPA Method SW8021B/8015Cm | | Extraction SW5030B | | | | | | | Spiked Sample ID: 0807428-005 | | | |
|---------------------------|--------|--------------------|--------|--------|--------|--------|--------|----------|-------------------------------|-----|----------|-----|
| Analyte | Sample | Spiked | MS | MSD | MS-MSD | LCS | LCSD | LCS-LCSD | Acceptance Criteria (%) | | | |
| | µg/L | µg/L | % Rec. | % Rec. | % RPD | % Rec. | % Rec. | % RPD | MS / MSD | RPD | LCS/LCSD | RPD |
| TPH(btex) [£] | ND | 60 | 103 | 100 | 2.42 | 103 | 103 | 0 | 70 - 130 | 20 | 70 - 130 | 20 |
| MTBE | ND | 10 | 104 | 103 | 0.749 | 90 | 90.4 | 0.508 | 70 - 130 | 20 | 70 - 130 | 20 |
| Benzene | ND | 10 | 96.3 | 95.6 | 0.729 | 91.1 | 94.1 | 3.25 | 70 - 130 | 20 | 70 - 130 | 20 |
| Toluene | ND | 10 | 95.6 | 93.9 | 1.74 | 88.7 | 91.7 | 3.30 | 70 - 130 | 20 | 70 - 130 | 20 |
| Ethylbenzene | ND | 10 | 104 | 100 | 3.77 | 91.1 | 91.7 | 0.641 | 70 - 130 | 20 | 70 - 130 | 20 |
| Xylenes | ND | 30 | 114 | 112 | 1.44 | 86.7 | 87.7 | 1.17 | 70 - 130 | 20 | 70 - 130 | 20 |
| %SS: | 93 | 10 | 91 | 92 | 1.12 | 103 | 103 | 0 | 70 - 130 | 20 | 70 - 130 | 20 |

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions:
NONE

BATCH 36979 SUMMARY

| Lab ID | Date Sampled | Date Extracted | Date Analyzed | Lab ID | Date Sampled | Date Extracted | Date Analyzed |
|--------------|------------------|----------------|-------------------|--------------|------------------|----------------|------------------|
| 0807398-001A | 07/17/08 6:10 AM | 07/19/08 | 07/19/08 10:28 AM | 0807398-002A | 07/17/08 5:20 AM | 07/19/08 | 07/19/08 7:30 AM |
| 0807398-003A | 07/17/08 4:55 AM | 07/21/08 | 07/21/08 7:44 PM | 0807398-004A | 07/17/08 4:10 AM | 07/19/08 | 07/19/08 3:32 PM |
| 0807398-005A | 07/17/08 5:45 AM | 07/19/08 | 07/19/08 11:53 PM | 0807398-006A | 07/17/08 4:35 AM | 07/19/08 | 07/19/08 8:27 AM |

MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

% Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD = 100 * (MS - MSD) / ((MS + MSD) / 2).

MS / MSD spike recoveries and / or %RPD may fall outside of laboratory acceptance criteria due to one or more of the following reasons: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) the spiked sample's matrix interferes with the spike recovery.

£ TPH(btex) = sum of BTEX areas from the FID.

cluttered chromatogram; sample peak coelutes with surrogate peak.

N/A = not enough sample to perform matrix spike and matrix spike duplicate.

NR = matrix interference and/or analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content, or inconsistency in sample containers.



McC Campbell Analytical, Inc.

"When Quality Counts"

1534 Willow Pass Road, Pittsburg, CA 94565-1701
Web: www.mcccampbell.com E-mail: main@mcccampbell.com
Telephone: 877-252-9262 Fax: 925-252-9269

| | | |
|---|--|--------------------------|
| Pangea Environmental Svcs., Inc. 1710 Franklin Street, Ste. 200 Oakland, CA 94612 | Client Project ID: #1135.001.520; Douglas Parking, 1721 Webster St | Date Sampled: 08/18/08 |
| | Client Contact: Bryce Taylor | Date Received: 08/18/08 |
| | Client P.O.: | Date Reported: 08/21/08 |
| | | Date Completed: 08/20/08 |

WorkOrder: 0808506

August 21, 2008

Dear Bryce:

Enclosed within are:

- 1) The results of the **3** analyzed samples from your project: **#1135.001.520; Douglas Parking, 1**
- 2) A QC report for the above samples,
- 3) A copy of the chain of custody, and
- 4) An invoice for analytical services.

All analyses were completed satisfactorily and all QC samples were found to be within our control limits.

If you have any questions or concerns, please feel free to give me a call. Thank you for choosing

McC Campbell Analytical Laboratories for your analytical needs.

Best regards,

Angela Rydelius
Laboratory Manager
McC Campbell Analytical, Inc.

McC Campbell Analytical, Inc.



1534 Willow Pass Rd
 Pittsburg, CA 94565-1701
 (925) 252-9262

CHAIN-OF-CUSTODY RECORD

WorkOrder: 0808506

ClientCode: PEO

WriteOn
 EDF
 Excel
 Fax
 Email
 HardCopy
 ThirdParty
 J-flag

Report to:
 Bryce Taylor
 Pangea Environmental Svcs., Inc.
 1710 Franklin Street, Ste. 200
 Oakland, CA 94612
 (510) 836-3702 FAX (510) 836-3709

Email: btaylor@pangeaenv.com
cc:
PO:
ProjectNo: #1135.001.520; Douglas Parking, 1721 Webster St

Bill to:
 Bob Clark-Riddell
 Pangea Environmental Svcs., Inc.
 1710 Franklin Street, Ste. 200
 Oakland, CA 94612

Requested TAT: 5 days
Date Received: 08/18/2008
Date Printed: 08/18/2008

| Lab ID | Client ID | Matrix | Collection Date | Hold | Requested Tests (See legend below) | | | | | | | | | | | |
|-------------|-----------|--------|-----------------|--------------------------|------------------------------------|---|---|---|---|---|---|---|---|----|----|----|
| | | | | | 1 | 2 | 3 | 4 | 5 | 6 | 7 | 8 | 9 | 10 | 11 | 12 |
| 0808506-001 | Influent | Air | 8/18/2008 12:45 | <input type="checkbox"/> | A | A | | | | | | | | | | |
| 0808506-002 | Midpoint | Air | 8/18/2008 | <input type="checkbox"/> | A | | | | | | | | | | | |
| 0808506-003 | Effluent | Air | 8/18/2008 | <input type="checkbox"/> | A | | | | | | | | | | | |

Test Legend:

| | | | | | | | | | |
|----|-------------|----|--------------|---|--|---|--|----|--|
| 1 | G-MBTEX AIR | 2 | PREDF REPORT | 3 | | 4 | | 5 | |
| 6 | | 7 | | 8 | | 9 | | 10 | |
| 11 | | 12 | | | | | | | |

The following SampIDs: 001A, 002A, 003A contain testgroup.

Prepared by: Ana Venegas

Comments:

NOTE: Soil samples are discarded 60 days after results are reported unless other arrangements are made (Water samples are 30 days).
 Hazardous samples will be returned to client or disposed of at client expense.



Sample Receipt Checklist

Client Name: **Pangea Environmental Svcs., Inc.** Date and Time Received: **08/18/08 6:37:59 PM**
 Project Name: **#1135.001.520; Douglas Parking, 1721 Webster St** Checklist completed and reviewed by: **Ana Venegas**
 WorkOrder N°: **0808506** Matrix Air Carrier: Rob Pringle (MAI Courier)

Chain of Custody (COC) Information

Chain of custody present? Yes No
 Chain of custody signed when relinquished and received? Yes No
 Chain of custody agrees with sample labels? Yes No
 Sample IDs noted by Client on COC? Yes No
 Date and Time of collection noted by Client on COC? Yes No
 Sampler's name noted on COC? Yes No

Sample Receipt Information

Custody seals intact on shipping container/cooler? Yes No NA
 Shipping container/cooler in good condition? Yes No
 Samples in proper containers/bottles? Yes No
 Sample containers intact? Yes No
 Sufficient sample volume for indicated test? Yes No

Sample Preservation and Hold Time (HT) Information

All samples received within holding time? Yes No
 Container/Temp Blank temperature Cooler Temp: NA
 Water - VOA vials have zero headspace / no bubbles? Yes No No VOA vials submitted
 Sample labels checked for correct preservation? Yes No
 TTLC Metal - pH acceptable upon receipt (pH<2)? Yes No NA
 Samples Received on Ice? Yes No

* NOTE: If the "No" box is checked, see comments below.

Client contacted: Date contacted: Contacted by:

Comments:



McC Campbell Analytical, Inc.

"When Quality Counts"

1534 Willow Pass Road, Pittsburg, CA 94565-1701
Web: www.mcccampbell.com E-mail: main@mcccampbell.com
Telephone: 877-252-9262 Fax: 925-252-9269

| | | |
|---|---|-----------------------------------|
| Pangea Environmental Svcs., Inc. 1710 Franklin Street, Ste. 200 Oakland, CA 94612 | Client Project ID: #1135.001.520; Douglas Parking, 1721 Webster St | Date Sampled: 08/18/08 |
| | Client Contact: Bryce Taylor | Date Received: 08/18/08 |
| | Client P.O.: | Date Extracted: 08/18/08-08/20/08 |
| | | Date Analyzed 08/18/08-08/20/08 |

Gasoline Range (C6-C12) Volatile Hydrocarbons as Gasoline with BTEX and MTBE*

Extraction method SW5030B

Analytical methods SW8021B/8015Cm

Work Order: 0808506

| Lab ID | Client ID | Matrix | TPH(g) | MTBE | Benzene | Toluene | Ethylbenzene | Xylenes | DF | % SS |
|--------|-----------|--------|------------|--------|---------|---------|--------------|---------|----|------|
| 001A | Influent | A | 3000,d2,d9 | ND<5.0 | 3.6 | 13 | 4.6 | 69 | 2 | 113 |
| 002A | Midpoint | A | 510,d3 | ND | ND | ND | ND | ND | 1 | 98 |
| 003A | Effluent | A | ND | ND | ND | ND | ND | ND | 1 | 95 |
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|--|---|-----|------|-------|-------|-------|-------|-------|
| Reporting Limit for DF =1; ND means not detected at or above the reporting limit | A | 50 | 5.0 | 0.5 | 0.5 | 0.5 | 0.5 | µg/L |
| | S | 1.0 | 0.05 | 0.005 | 0.005 | 0.005 | 0.005 | mg/Kg |

* water and vapor samples are reported in µg/L, soil/sludge/solid samples in mg/kg, wipe samples in µg/wipe, product/oil/non-aqueous liquid samples in mg/L.

cluttered chromatogram; sample peak coelutes with surrogate peak.

+The following descriptions of the TPH chromatogram are cursory in nature and McC Campbell Analytical is not responsible for their interpretation:

d2) heavier gasoline range compounds are significant (aged gasoline?)
d3) lighter gasoline range compounds (the most mobile fraction) are significant
d9) no recognizable pattern



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| | | |
|---|---|-----------------------------------|
| Pangea Environmental Svcs., Inc. 1710 Franklin Street, Ste. 200 Oakland, CA 94612 | Client Project ID: #1135.001.520; Douglas Parking, 1721 Webster St | Date Sampled: 08/18/08 |
| | Client Contact: Bryce Taylor | Date Received: 08/18/08 |
| | Client P.O.: | Date Analyzed: 08/18/08-08/20/08 |
| | | Date Extracted: 08/18/08-08/20/08 |

Gasoline Range (C6-C12) Volatile Hydrocarbons as Gasoline with MTBE and BTEX in ppmv*

Extraction method SW5030B

Analytical methods SW8021B/8015Cm

Work Order: 0808506

| Lab ID | Client ID | Matrix | TPH(g) | MTBE | Benzene | Toluene | Ethylbenzene | Xylenes | DF | % SS |
|--------|-----------|--------|-----------|--------|---------|---------|--------------|---------|----|------|
| 001A | Influent | A | 840,d2,d9 | ND<1.4 | 1.1 | 3.3 | 1.1 | 16 | 2 | 113 |
| 002A | Midpoint | A | 140,d3 | ND | ND | ND | ND | ND | 1 | 98 |
| 003A | Effluent | A | ND | ND | ND | ND | ND | ND | 1 | 95 |
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ppm (mg/L) to ppmv (ul/L) conversion for TPH(g) assumes the molecular weight of gasoline to be equal to that of hexane.

| | | | | | | | | | |
|---|---|-----|------|-------|-------|-------|-------|---|-------|
| Reporting Limit for DF=1; ND means not detected at or above the reporting limit | A | 7.0 | 0.68 | 0.077 | 0.065 | 0.057 | 0.057 | 1 | uL/L |
| | S | NA | NA | NA | NA | NA | NA | 1 | mg/Kg |

* vapor samples are reported in µL/L, soil/sludge/solid samples in mg/kg, wipe samples in µg/wipe, product/oil/non-aqueous liquid samples in mg/L, water samples and all TCLP & SPLP extracts are reported in µg/L.

cluttered chromatogram; sample peak coelutes with surrogate peak.

+The following descriptions of the TPH chromatogram are cursory in nature and McC Campbell Analytical is not responsible for their interpretation:

- d2) heavier gasoline range compounds are significant (aged gasoline?)
- d3) lighter gasoline range compounds (the most mobile fraction) are significant
- d9) no recognizable pattern



QC SUMMARY REPORT FOR SW8021B/8015Cm

W.O. Sample Matrix: Air

QC Matrix: Water

BatchID: 37651

WorkOrder 0808506

| EPA Method SW8021B/8015Cm | | Extraction SW5030B | | | | | | | Spiked Sample ID: 0808472-004 | | | |
|---------------------------|--------|--------------------|--------|--------|--------|--------|--------|----------|-------------------------------|-----|----------|-----|
| Analyte | Sample | Spiked | MS | MSD | MS-MSD | LCS | LCSD | LCS-LCSD | Acceptance Criteria (%) | | | |
| | µg/L | µg/L | % Rec. | % Rec. | % RPD | % Rec. | % Rec. | % RPD | MS / MSD | RPD | LCS/LCSD | RPD |
| TPH(btex) ^f | ND | 60 | 93.4 | 89.9 | 3.82 | 97.4 | 87.9 | 10.2 | 70 - 130 | 20 | 70 - 130 | 20 |
| MTBE | ND | 10 | 103 | 91.2 | 12.1 | 97.7 | 98.9 | 1.24 | 70 - 130 | 20 | 70 - 130 | 20 |
| Benzene | ND | 10 | 95.6 | 88.1 | 8.21 | 96.3 | 93.1 | 3.42 | 70 - 130 | 20 | 70 - 130 | 20 |
| Toluene | ND | 10 | 86.2 | 79.7 | 7.79 | 87 | 84.1 | 3.40 | 70 - 130 | 20 | 70 - 130 | 20 |
| Ethylbenzene | ND | 10 | 96.3 | 88.6 | 8.27 | 96.4 | 94 | 2.50 | 70 - 130 | 20 | 70 - 130 | 20 |
| Xylenes | ND | 30 | 94.9 | 84.2 | 12.0 | 91.6 | 91.7 | 0.109 | 70 - 130 | 20 | 70 - 130 | 20 |
| %SS: | 97 | 10 | 109 | 107 | 2.41 | 99 | 96 | 2.91 | 70 - 130 | 20 | 70 - 130 | 20 |

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions:
NONE

BATCH 37651 SUMMARY

| Lab ID | Date Sampled | Date Extracted | Date Analyzed | Lab ID | Date Sampled | Date Extracted | Date Analyzed |
|--------------|-------------------|----------------|------------------|--------------|-------------------|----------------|------------------|
| 0808506-001A | 08/18/08 12:45 PM | 08/20/08 | 08/20/08 4:27 AM | 0808506-001A | 08/18/08 12:45 PM | 08/20/08 | 08/20/08 4:27 AM |
| 0808506-002A | 08/18/08 | 08/20/08 | 08/20/08 4:57 AM | 0808506-002A | 08/18/08 | 08/20/08 | 08/20/08 4:57 AM |
| 0808506-003A | 08/18/08 | 08/18/08 | 08/18/08 9:59 PM | 0808506-003A | 08/18/08 | 08/18/08 | 08/18/08 9:59 PM |

MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

% Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD = 100 * (MS - MSD) / ((MS + MSD) / 2).

MS / MSD spike recoveries and / or %RPD may fall outside of laboratory acceptance criteria due to one or more of the following reasons: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) the spiked sample's matrix interferes with the spike recovery.

£ TPH(btex) = sum of BTEX areas from the FID.

cluttered chromatogram; sample peak coelutes with surrogate peak.

N/A = not enough sample to perform matrix spike and matrix spike duplicate.

NR = analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content.