

November 12, 1997

Mr. Lee Douglas Douglas Parking 1721 Webster Street Oakland, California 94612

Re: Third Quarter 1997 Semi-Annual Monitoring Report

Douglas Parking 1721 Webster Street Oakland, California

Dear Mr. Douglas:

This report summarizes the third quarter 1997 semi-annual ground water monitoring results for the site referenced above (Figure 1). Described below are the third quarter 1997 activities, the anticipated future activities, and the current hydrocarbon distribution in ground water.

THIRD QUARTER 1997 ACTIVITIES

Ground Water Sampling: On September 16, 1997, Cambria collected and analyzed ground water samples from wells MW-2, MW-3, MW-4 and MW-5 for total petroleum hydrocarbons as gasoline (TPHg), benzene, toluene, ethylbenzene, xylenes (BTEX) and methyl tertiary butyl ether (MTBE). Cambria also gauged all site wells and checked for separate-phase hydrocarbons (SPH). No SPH were detected. The analytic report for ground water is included in Attachment A.

Cambria

ANTICIPATED FUTURE ACTIVITIES

ENVIRONMENTAL

TECHNOLOGY, INC.

1144 65TH STREET,

SUITE B

Oakland,

CA 94608

PH: (510) 420-0700

FAX: (510) 420-9170

Ground Water Sampling: The next sampling event is scheduled for the first quarter of 1998. At that time, Cambria will gauge all site wells, check for SPH, and collect and analyze ground water samples from wells MW-2, MW-3, MW-4 and MW-5 for TPHg, BTEX and MTBE. Cambria will prepare a

report summarizing these activities.

CAMBRIA

HYDROCARBON DISTRIBUTION IN GROUND WATER

Ground water elevation data indicates that ground water flows towards the north-northeast with a gradient of 0.006 ft/ft (Figure 1). Consistent with historic data, hydrocarbons were detected in wells MW-2, MW-3 and MW-4. Benzene was only detected in MW-2 which is located immediately down gradient of the former underground storage tank (UST) area. The down gradient extent of hydrocarbons in ground water is defined to below method detection and reporting limits by well MW-5.

CLOSING

We appreciate this opportunity to provide environmental consulting services to Douglas Parking. Please call if you have any questions or comments.

Sincerely,

cc:

Cambria Environmental Technology, Inc.

Maura D Jeinena

Maureen D. Feineman Staff Geologist

Bob Clark-Riddell, PE Principal Engineer

Attachment: A - Analytic Report for Ground Water Sampling

Tom Peacock, ACDEH, UST Local Oversight Program, 1131 Harbor Bay Parkway,

2nd Floor, Alameda, CA 94502

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CAMBRIA

Table 1. Ground Water Elevation and Analytic Data - Douglas Parking Company, 1721 Webster Street, Oakland, CA

MW-1 12/02/94 29.25 19.42 03/06/95 29.73 20.69 07/11/95 29.81 20.65 05/10/96 29.81 20.80 10/02/96 29.81 20.57 19/16/7 29.81 20.57 19/16/7 29.81 20.57 19/16/7 29.81 20.57 19/16/7 29.81 20.57 19/16/7 29.81 20.57 19/16/7 29.81 20.57 19/16/7 29.81 20.57 19/16/7 29.81 20.57 19/16/7 29.81 20.57 19/16/7 29.81 20.57 19/16/7 29.81 20.57 19/16/7 29.81 20.57 19/16/7 29.81 20.57 18.49 07/11/95 27.40 18.45 05/10/96 27.40 19.15 02/28/97 27.40 18.43 18/16/9 27.40 19.15 02/28/97 27.40 18.43 18/16/9 27.40 19.15 02/28/97 27.40 18.43 18/16/9 27.40 19.15 02/28/97 27.40 18.43 18/16/9 27.40 19.15 02/28/97 27.40 29.56 20.90 07/11/95 29.56 19.99 05/10/96 29.56 20.24 10/02/96 29.56 20.90 02/28/97 29.56 20.90 02/28/97 29.56 20.90 02/28/97 29.56 20.90 02/28/97 29.56 20.90 02/28/97 29.56 20.90 02/28/97 29.56 20.91 10/02/96 25.29 17.65 02/28/97 25.29 16.80	Pilev. (ft) 9.83 nd 9.04 nd 9.16 nd 9.01 nd 8.46 - 9.24 - 7.60 61,300 8.61 98,000 8.95 38,000 8.95 38,000 8.84 63,000 8.25 21,000	nd no nd nd no nd	oncentrations in ug/l) ad	nd nd nd - - - 4,500 2,600 3,700 6,000 1,600 4,200	- - - - - - - - - -	not sampled, 2 not sampled, 2 not sampled, 2
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Table 1. Ground Water Elevation and Analytic Data - Douglas Parking Company, 1721 Webster Street, Oakland, CA

Well ID	Date	Well	GW	GW	TPHg	Benzene	Toluene	Ethylbenzene	Xylenes	МТВЕ	Notes
		Elev. (ft)	Depth (ft)	Elev. (ft)			(Concent	rations in ug/l)			

Notes and Abbreviations:

Benzene, Toluene, Ethylbenzene, and Xylenes by EPA Method 8020.

G W = Ground water

TPHg = Total petroleum hydrocarbons as gasoline by Modified EPA Method 8015.

MTBE = methyl tertiary butyl ether per Modified EPA Method 8020.

Elev. = Elevation

 μ g/L = micrograms per liter

- 1 = Data prior to 7/11/95 from Gen Tech and Piers Environmental Quarterly Groundwater Monitoring Reports dated December 2, 1994 and March 6, 1995, respectively.
- 2 = Per letter dated September 17, 1996 to Douglas Parking from ACDEH, sampling no longer required in well MW-1.
- a = Unmodified or weakly modified gasoline is significant
- b = Analytic laboratory reports that heavier gasoline range compounds are significant (possible aged gasoline)
- c = Analytic laboratory reports that lighter gasoline range compounds (the most mobile fraction) are significant
- d = Analytic laboratory reports that gasoline range compounds having broad chromatographic peaks are significant; possible biologically altered gasoline
- e = no recognizable pattern.

CAMBRIA

ATTACHMENT A

Analytic Report for Ground Water Sampling

110 Second Avenue South, #D7, Pacheco, CA 94553
Telephone: 510-798-1620 Fax: 510-798-1622
http://www.mccampbell.com E-mail: main@mccampbell.com

Cambria Environmental Technology	Client Project ID: #58-197-6;	Date Sampled: 09/16/97
1144 65th Street, Suite C	Douglas Parking	Date Received: 09/18/97
Oakland, CA 94608	Client Contact: John Espinoza	Date Extracted: 09/18/97
	Client P.O:	Date Analyzed: 09/18/97

09/25/97

Dear John:

Enclosed are:

- 1). the results of 4 samples from your #58-197-6; Douglas Parking project,
- 2). a QC report for the above samples
- 3). a copy of the chain of custody, and
- 4). a bill for analytical services.

All analyses were completed satisfactorily and all QC samples were found to be within our control limits. If you have any questions please contact me. McCampbell Analytical Laboratories strives for excellence in quality, service and cost. Thank you for your business and I look forward to working with you again.

Yours truly,

Edward Hamilton, Lab Director

110 Second Avenue South, #D7, Pacheco, CA 94553
Telephone: 510-798-1620 Fax: 510-798-1622
http://www.mccampbell.com E-mail: main@mccampbell.com

Cambria Environmental Technology	Client Project ID: #58-197-6;	Date Sampled: 09/16/97
1144 65 th Street, Suite C	Douglas Parking	Date Received: 09/18/97
Oakland, CA 94608	Client Contact: John Espinoza.	Date Extracted: 09/18-09/19/97
	Client P.O:	Date Analyzed: 09/18-09/19/97
		-

Gasoline Range (C6-C12) Volatile Hydrocarbons as Gasoline*, with Methyl tert-Butyl Ether* & BTEX* EPA methods 5030, modified 8015, and 8020 or 602; California RWOCB (SF Bay Region) method GCFID(5030)

Lab ID			TPH(g)⁺	МТВЕ	Benzene	Toluene	Ethylben- zene	Xylenes	% Recovery Surrogate
80901	MW-2	w	29,000,a	ND<620	3300	5800	690	2900	103
80902	MW-3	w	6500,b,j	ND	ND	0.69	1.2	6.7	103
80903	MW-4	w	13,000,a	ND<190	ND<2.5	820	750	2900	101
80904	MW-5	w	ND	ND	ND	. ND	ND	ND	106

Reportin	g Limit unless	w	50 ug/L	5.0	0.5	0.5	0.5	0.5	
otherwi means not	se stated; ND detected above porting limit	S	1.0 mg/kg	0.05	0.005	0.005	0.005	0.005	

^{*} water and vapor samples are reported in ug/L, wipe samples in ug/wipe, soil and sludge samples in mg/kg, and all TCLP and SPLP extracts in ug/L

[#] cluttered chromatogram; sample peak coelutes with surrogate peak

^{*}The following descriptions of the TPH chromatogram are cursory in nature and McCampbell Analytical is not responsible for their interpretation: a) unmodified or weakly modified gasoline is significant; b) heavier gasoline range compounds are significant(aged gasoline?); c) lighter gasoline range compounds (the most mobile fraction) are significant; d) gasoline range compounds having broad chromatographic peaks are significant; biologically altered gasoline?; e) TPH pattern that does not appear to be derived from gasoline (?); f) one to a few isolated peaks present; g) strongly aged gasoline or diesel range compounds are significant; h) lighter than water immiscible sheen is present; i) liquid sample that contains greater than ~5 vol. % sediment; j) no recognizable pattern.

QC REPORT FOR HYDROCARBON ANALYSES

Date: 09/18/97

Matrix:

Water

	Concent	ration	(mg/L)		very		
Analyte	Sample			Amount			RPD
	#(80830)	MS	MSD	Spiked	MS	MSD	
TPH (gas)	0.0	100.4	100.7	100.0	100.4	100.7	0.3
Benzene	0.0	10.1	10.7	10.0	101.0	107.0	5.8
Toluene	0.0	10.2	10.7	10.0	102.0	107.0	4.8
Ethyl Benzene	0.0	10.3	10.7	10.0	103.0	107.0	3.8
Xylenes	0.0	31.1	32.4	30.0	103.7	108.0	4.1
TPH(diesel)	0	142	145	150	94	97	2.2
<u></u>				<u> </u>	 		
TRPH (oil & grease)	N/A 	N/A	N/A	N/A 	N/A 	N/A	N/A

% Rec. = (MS - Sample) / amount spiked x 100

RPD = $(MS - MSD) / (MS + MSD) \times 2 \times 100$

QC REPORT FOR HYDROCARBON ANALYSES

Date: 09/19/97

Matrix:

Water

	Concent	ration	(mg/L)		% Reco	very	
Analyte	Sample			Amount			RPD
] 	#(80890) 	MS	MSD	Spiked 	MS	MSD	
 TPH (gas)	0.0	104.3	99.7	100.0	104.3	99.7	4.6
Benzene	0.0	10.8	10.9	10.0	108.0	109.0	0.9
Toluene	0.0	10.8	10.8	10.0	108.0	108.0	0.0
Ethyl Benzene	0.0	10.8	10.9	10.0	108.0	109.0	0.9
Xylenes	0.0	32.8	32.7	30.0	109.3	109.0	0.3
 TPH(diesel)	0	144	143	150	96	95	0.4
TRPH (oil & grease)	N/A	N/A	N/A	N/A	N/A	N/A	N/A

RPD = $(MS - MSD) / (MS + MSD) \times 2 \times 100$

[%] Rec. = (MS - Sample) / amount spiked x 100

9461 XC207

(610) 700-1620 REPURT TUI John E CUMPANYI Cam BY 1144 65 PRUJECT NUMBERI 58	Spino Za ia Envi th St, -0700 2-197-6 x St. Da	BILL FOR PRIJE	NUB, 14 P MEU WITH	1 07 1883 Sainta	ne C	Tec				1022	#		H		1 0 1	IME		R	USII	}		1	DD J JUR	1	ſ		CO13	D Sy
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