

TRC
Customer-Focused Solutions

April 26, 2005

Project 41-0236

Mr. Amir Gholani
Alameda County Health Care Services Agency
Department of Environmental Health
Hazardous Materials Program
1131 Harbor Bay Parkway
Alameda, California 94502-6577

SITE: QUIK STOP MARKET NO. 56
3132 BEAUMONT AVENUE
OAKLAND, CALIFORNIA

RE: QUARTERLY GROUNDWATER MONITORING REPORT, FIRST QUARTER 2005

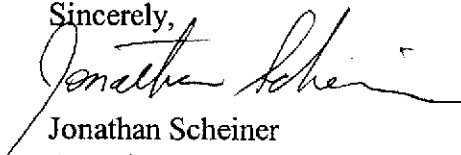
Dear Mr. Gholani:

Enclosed is a copy of the *First Quarter 2005 Quarterly Groundwater Monitoring Report* for the property located at 3132 Beaumont Avenue in Oakland, California. This report is submitted on behalf of our client, Quik Stop Markets, Inc.

Please direct all questions and correspondence to:

Mr. Mike Karvelot
Quik Stop Markets, Inc.
4567 Enterprise Street
Fremont, California 94538
Phone: (510) 657-8500

Sincerely,



Jonathan Scheiner
Associate

cc: Mr. Mike Karvelot, Quik Stop Markets, Inc.

Alameda County
APR 23 2005
Environmental Health



Customer-Focused Solutions

April 18, 2005

Project 41-0236

Mr. Mike Karvelot
Quik Stop Markets, Inc.
4567 Enterprise Street
Fremont, California 94538

Alameda County
APR 29 2005
Environmental Health

SITE: QUIK STOP MARKET NO. 56
3132 BEAUMONT AVENUE
OAKLAND, CALIFORNIA

RE: QUARTERLY GROUNDWATER MONITORING REPORT, FIRST QUARTER 2005

Dear Mr. Karvelot:

This *First Quarter 2005 Quarterly Groundwater Monitoring Report* presents the results of the First Quarter 2005 fluid level monitoring and groundwater sampling at the above-referenced site (Figure 1). The work at this site was performed in accordance with the requirements of the Alameda County Health Care Services Agency, Department of Environmental Health (ACDEH).

1.0 FLUID-LEVEL MONITORING

Fluid levels were measured in onsite monitoring wells MW-1, MW-2, and MW-3 on March 10, 2005. Groundwater elevations averaged 129.85 feet above mean sea level (MSL). Groundwater flow direction was to the west at a gradient of 0.068 foot per foot. Refer to Table 1 for fluid-level monitoring data. Figure 2 is a groundwater elevation contour map based on the fluid-level measurements. A description of fluid-level monitoring procedures is included in the Appendix.

2.0 GROUNDWATER SAMPLING

On March 10, 2005, groundwater samples were collected from onsite wells MW-1, MW-2, and MW-3. Groundwater samples were submitted to a state-certified laboratory for analysis of total petroleum hydrocarbons as gasoline (TPH-G); benzene, toluene, ethylbenzene, and total xylenes (BTEX); and methyl tert-butyl ether (MTBE), using EPA Methods 8015B and 8260B. Refer to Table 1 and Figure 3 for a summary of analytical results. General Field Procedures, Field Measurement Forms, Official Laboratory Reports, and Chain of Custody Records are included in the Appendix.

Approximately 50 gallons of purge water and equipment rinsate were generated during groundwater sampling activities conducted on March 10, 2005. The purge water was stored onsite in one Department of Transportation-approved 55-gallon drum pending disposal.

3.0 LIST OF ATTACHMENTS

- Figure 1: Vicinity Map
- Figure 2: Groundwater Elevation Contour Map, March 10, 2005
- Figure 3: Dissolved-Phase Hydrocarbon Concentrations, March 10, 2005
- Table 1: Summary of Groundwater Levels and Chemical Analysis
- Appendix: General Field Procedures, Field Measurement Forms, Official Laboratory Reports, and Chain of Custody Records

If you have any questions regarding this report, please call me at (925) 688-2473.

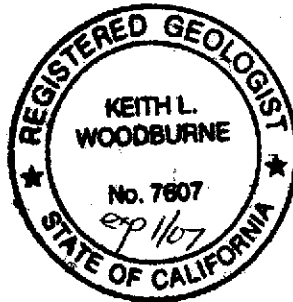
Sincerely,



Jonathan Scheiner
Associate



Keith Woodburne, R.G.
Senior Project Geologist



FIGURES



1 MILE 3/4 1/2 1/4 0 1 MILE



SCALE 1 : 24,000

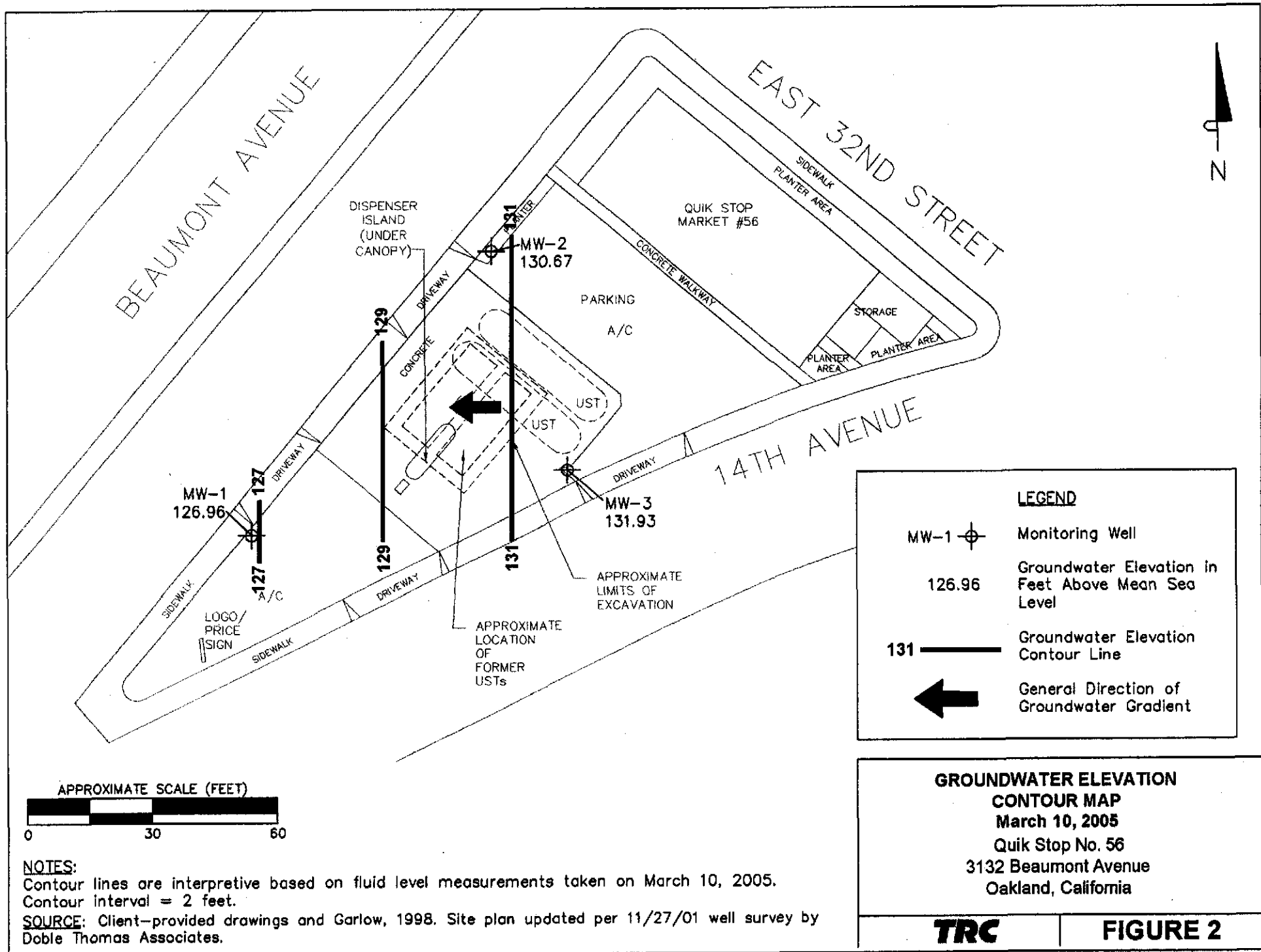


SOURCE:
 United States Geological Survey
 7.5 Minute Topographic Maps:
 Oakland East and
 Oakland West Quadrangles

VICINITY MAP
 Quik Stop No. 56
 3132 Beaumont Avenue
 Oakland, California

TRC

FIGURE 1

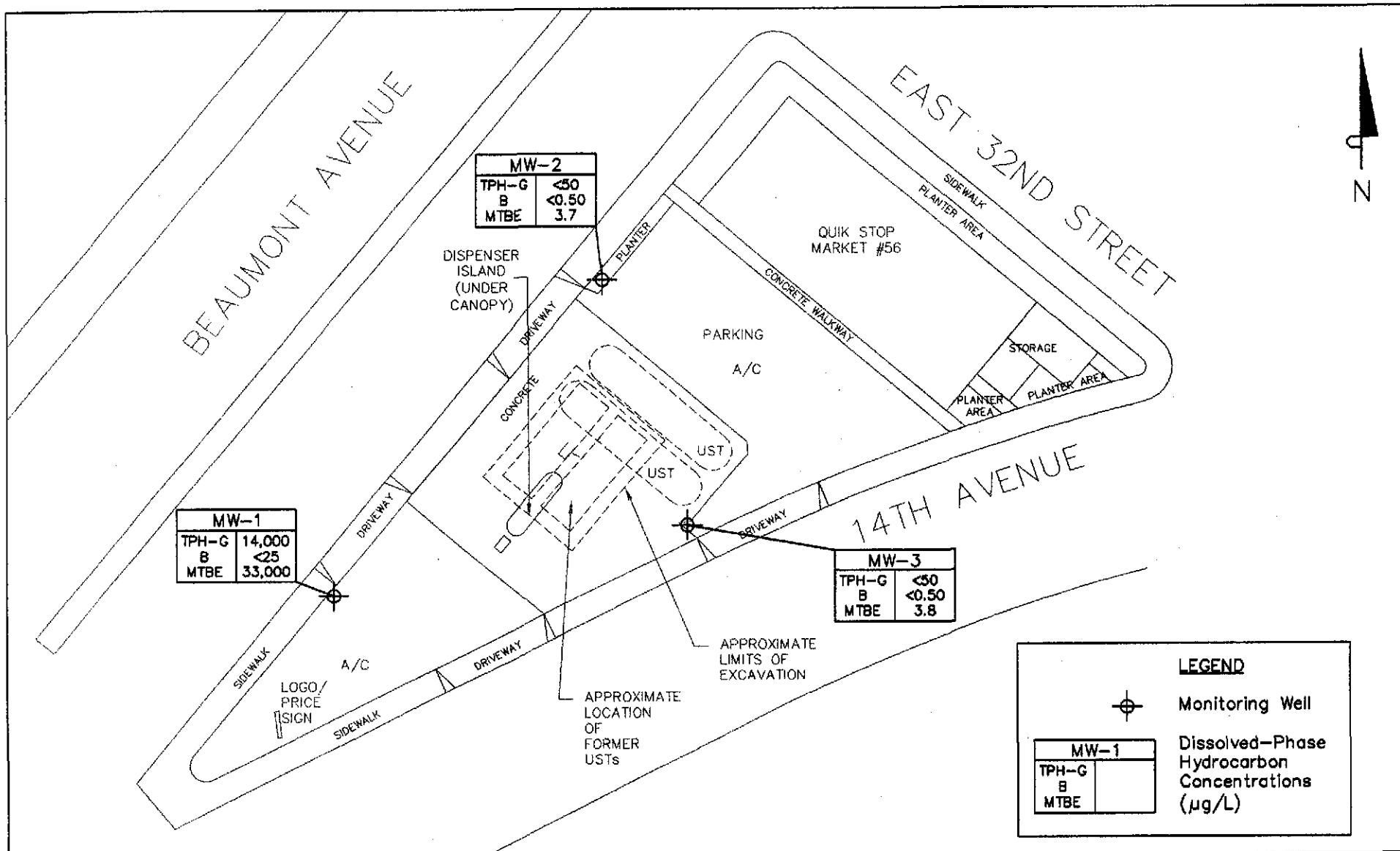


APPROXIMATE SCALE (FEET)




NOTES:
 Contour lines are interpretive based on fluid level measurements taken on March 10, 2005.
 Contour interval = 2 feet.

SOURCE: Client-provided drawings and Garlow, 1998. Site plan updated per 11/27/01 well survey by Doble Thomas Associates.



LEGEND

 Monitoring Well

MW-1	
TPH-G	
B	
MTBE	

Dissolved-Phase Hydrocarbon Concentrations (µg/L)

DISSOLVED-PHASE HYDROCARBON CONCENTRATIONS
March 10, 2005
 Quik Stop No. 56
 3132 Beaumont Avenue
 Oakland, California



NOTES:
 Results are based on a laboratory analysis of groundwater samples collected on March 10, 2005. µg/L = micrograms per liter; TPH-G = total petroleum hydrocarbons as gasoline; B = benzene; MTBE = methyl tert butyl ether; < = not detected at or above the reported method detection limit.
SOURCE: Client-provided drawings and Garlow, 1998. Site plan updated per 11/27/01 well survey by Doble Thomas Associates.

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FIGURE 3

TABLE

Table 1
Summary of Groundwater Levels and Chemical Analysis

Quik Stop No. 56 - 3132 Beaumont Avenue, Oakland

Sample ID	Date	Top of Casing Elevation (ft-MSL)	Depth to Water (feet)	Groundwater			Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE 8260 (µg/L)	DO (mg/L)	
				Elevation (feet)	TPH-G (µg/L)	Benzene (µg/L)					Toluene (µg/L)
MW-1	03/02/00	131.58	10.33	121.25	670	<1.0	<1.0	<1.0	<1.0	2,200	0.62
MW-1	11/16/00	131.58	11.86	119.72	<500	<0.5	<0.5	<0.5	<0.5	18,000	0.34
MW-1	01/23/01	131.58	11.05	120.53	6,400	<10	<10	<10	<10	21,000	0.83
MW-1	04/25/01	131.58	12.06	119.52	12,000	<20	<20	<20	<20	17,000	0.39
MW-1	07/24/01	131.58	12.42	119.16	8,800	<13	<13	<13	<13	14,000	7.61
MW-1	11/08/01	131.58	12.00	119.58	18,000	<25	<25	<25	<25	28,000	—
MW-1	11/27/01	134.13	Well resurveyed to new reference point								
MW-1	02/05/02	134.13	10.99	123.14	28,000	<50	<50	<50	<50	44,000	—
MW-1	04/29/02	134.13	10.97	123.16	12,000	<25	<25	<25	<25	30,000	—
MW-1	07/29/02	134.13	10.20	123.93	16,000	<25	<25	<25	<25	22,000	—
MW-1	10/21/02	134.13	10.48	123.65	17,000	<50	<50	<50	<50	39,000	—
MW-1	03/05/03	134.13	8.94	125.19	40,000	<100	<100	<100	<100	69,000	—
MW-1	06/06/03	134.13	8.68	125.45	27,000	<50	<50	<50	<50	63,000	—
MW-1	09/05/03	134.13	9.21	124.92	28,000	<25	<25	<25	<25	51,000	—
MW-1	12/24/03	134.13	8.65	125.48	29,000	<50	<50	<50	<50	84,000	—
MW-1	03/25/04	134.13	8.66	125.47	39,000	<100	<100	<100	<100	72,000	—
MW-1	06/25/04	134.13	8.66	125.47	50,000	<100	<100	<100	<100	90,000	—
MW-1	09/16/04	134.13	9.02	125.11	30,000	<50	<50	<50	<50	75,000	—
MW-1	12/17/04	134.13	7.46	126.67	35,000	<50	<50	<50	<50	59,000	—
MW-1	03/10/05	134.13	7.17	126.96	14,000	<25	<25	<25	<25	33,000	—
MW-2	03/02/00	132.63	5.88	126.75	<50	<0.50	<0.50	<0.50	<0.50	<0.50	1.45
MW-2	11/16/00	132.63	6.40	126.23	<50	<0.5	<0.5	<0.5	<0.5	<1.0	1.67
MW-2	01/23/01	132.63	5.67	126.96	<50	<0.50	<0.50	<0.50	<0.50	<0.50	1.20
MW-2	04/25/01	132.63	6.26	126.37	<50	<0.50	<0.50	<0.50	<0.50	<0.50	0.76
MW-2	07/24/01	132.63	6.38	126.25	<50	<0.50	<0.50	<0.50	<0.50	<0.50	2.92
MW-2	11/08/01	132.63	5.97	126.66	<50	<0.50	<0.50	<0.50	<0.50	2.7	—
MW-2	11/27/01	135.16	Well resurveyed to new reference point								
MW-2	02/05/02	135.16	4.95	130.21	<50	<0.50	<0.50	<0.50	<0.50	2.7	—
MW-2	04/29/02	135.16	5.03	130.13	<50	<0.50	<0.50	<0.50	<0.50	2.8	—
MW-2	07/29/02	135.16	5.46	129.70	<50	<0.50	<0.50	<0.50	<0.50	4.1	—
MW-2	10/21/02	135.16	5.68	129.48	<50	<0.50	<0.50	<0.50	<0.50	8.1	—
MW-2	03/05/03	135.16	4.87	130.29	<50	1.4	<0.50	0.61	0.69	5.5	—
MW-2	06/06/03	135.16	4.88	130.28	<50	<0.50	<0.50	<0.50	<0.50	5.2	—
MW-2	09/05/03	135.16	5.60	129.56	<50	<0.50	<0.50	<0.50	0.66	6.4	—

Summary of Groundwater Levels and Chemical Analysis

Quik Stop No. 56 - 3132 Beaumont Avenue, Oakland

Sample ID	Date	Top of Casing Elevation (ft-MSL)	Depth to Water (feet)	Groundwater Elevation (feet)	TPH-G ($\mu\text{g/L}$)	Benzene ($\mu\text{g/L}$)	Toluene ($\mu\text{g/L}$)	Ethyl-benzene ($\mu\text{g/L}$)	Total Xylenes ($\mu\text{g/L}$)	MTBE 8260 ($\mu\text{g/L}$)	DO (mg/L)
MW-2	12/24/03	135.16	5.25	129.91	<50	<0.50	<0.50	<0.50	<0.50	5.4	—
MW-2	03/25/04	135.16	5.25	129.91	<50	<0.50	<0.50	<0.50	<0.50	5.3	—
MW-2	06/25/04	135.16	6.89	128.27	<50	<0.50	<0.50	<0.50	<0.50	5.4	—
MW-2	09/16/04	135.16	6.09	129.07	<50	<0.50	<0.50	<0.50	<0.50	5.5	—
MW-2	12/17/04	135.16	5.30	129.86	<50	<0.50	<0.50	<0.50	<0.50	5.4	—
MW-2	03/10/05	135.16	4.49	130.67	<50	<0.50	<0.50	<0.50	<0.50	3.7	—
MW-3	03/02/00	133.78	6.41	127.37	<50	<0.50	<0.50	<0.50	<0.50	0.96	0.90
MW-3	11/16/00	133.78	6.46	127.32	<50	<0.5	<0.5	<0.5	<0.5	24	3.91
MW-3	01/23/01	133.78	5.75	128.03	<50	<0.50	<0.50	<0.50	<0.50	72	1.47
MW-3	04/25/01	133.78	5.90	127.88	<50	<0.50	<0.50	<0.50	<0.50	25	0.56
MW-3	07/24/01	133.78	6.56	127.22	<50	<0.50	0.79	0.73	0.68	5.2	6.67
MW-3	11/08/01	133.78	6.92	126.86	<50	<0.50	<0.50	<0.50	<0.50	14	—
MW-3	11/27/01	136.35	Well resurveyed to new reference point								
MW-3	02/05/02	136.35	5.13	131.22	<50	<0.50	<0.50	<0.50	<0.50	10	—
MW-3	04/29/02	136.35	5.67	130.68	<50	<0.50	<0.50	<0.50	<0.50	5.1	—
MW-3	07/29/02	136.35	6.11	130.24	<50	<0.50	<0.50	<0.50	<0.50	31	—
MW-3	10/21/02	136.35	6.57	129.78	<50	<0.50	<0.50	<0.50	<0.50	5.8	—
MW-3	01/06/04	136.35	5.02	131.33	<50	<0.50	<0.50	<0.50	<0.50	4.9	—
MW-3	06/06/03	136.35	5.12	131.23	<50	<0.50	<0.50	<0.50	<0.50	6.6	—
MW-3	09/05/03	136.35	6.53	129.82	<50	<0.50	<0.50	<0.50	<0.50	4.4	—
MW-3	12/24/03	136.35	5.20	131.15	<50	<0.50	<0.50	<0.50	<0.50	1.2	—
MW-3	03/25/04	136.35	5.42	130.93	<50	<0.50	<0.50	<0.50	<0.50	3.2	—
MW-3	06/25/04	136.35	6.50	129.85	<50	<0.50	<0.50	<0.50	<0.50	13	—
MW-3	09/16/04	136.35	6.79	129.56	<50	<0.50	<0.50	<0.50	<0.50	3.0	—
MW-3	12/17/04	136.35	5.20	131.15	<50	<0.50	<0.50	<0.50	<0.50	1.6	—
MW-3	03/10/05	136.35	4.42	131.93	<50	<0.50	<0.50	<0.50	<0.50	3.8	—

NOTES: ft-MSL = feet above mean sea level
 $\mu\text{g/L}$ = micrograms per liter
 mg/L = milligrams per liter
 TPH-G = total petroleum hydrocarbons as gasoline
 MTBE = methyl tert butyl ether
 DO = dissolved oxygen
 < = not detected at or above the stated detection limit

APPENDIX

**GENERAL FIELD PROCEDURES, FIELD MEASUREMENT FORMS, OFFICIAL
LABORATORY REPORTS, AND CHAIN OF CUSTODY RECORDS**

GENERAL FIELD PROCEDURES

General field procedures used during fluid-level monitoring and groundwater sampling activities are described below.

FLUID-LEVEL MONITORING

Fluid levels are monitored in the wells using an electronic interface probe with conductance sensors. The presence of liquid-phase hydrocarbons is verified using a hydrocarbon-reactive paste. The depth to liquid-phase hydrocarbons and water is measured relative to the well box top or top of casing. Well box or casing elevations are surveyed to within 0.02 foot relative to a county or city benchmark.

GROUNDWATER SAMPLING

Groundwater monitoring wells are purged and sampled in accordance with standard regulatory protocol. Typically, monitoring wells that contain no liquid-phase hydrocarbons are purged of groundwater prior to sampling so that fluids sampled are representative of fluids within the formation. Temperature, pH, and specific conductance are typically measured after each well casing volume has been removed. Purging is considered complete when these parameters vary less than 10% from the previous readings, or when four casing volumes of fluid have been removed. Samples are collected without further purging if the well does not recharge within 2 hours to 80% of its volume before purging.

The purged water is stored in labeled drums prior to transport to an appropriate treatment or recycling facility. If an automatic recovery system (ARS) is operating at the site, purged water may be pumped into the ARS for treatment.

Groundwater samples are collected by lowering a 1.5-inch-diameter, bottom-fill, disposable polyethylene bailer just below the static water level in the well. The samples are carefully transferred from the check-valve-equipped bailer to 1-liter and 40-milliliter glass containers. The sample containers are filled to zero headspace and fitted with Teflon-sealed caps. Each sample is labeled with the project number, well number, sample date, and sampler's initials. Samples remain chilled at approximately 4°C prior to analysis by a state-certified laboratory.

GROUND WATER SAMPLING FIELD NOTES

Site: Quik Stop #56 Project No.: 41023609 Sampled By: J. Chidester Date: 3/10/05

Well No. MW-2 Purge Method: 2" electric
 Total Depth (feet) 29.91 Depth to Product (feet): -
 Depth to Water (feet): 4.49 Product Recovered (gallons): -
 Water Column (feet): 25.42 Casing Diameter (Inches): 2"
 80% Recharge Depth (feet): 9.57 1 Well Volume (gallons): 4.07

Well No. MW-3 Purge Method: 2" electric
 Total Depth (feet) 30.62 Depth to Product (feet): -
 Depth to Water (feet): 4.42 Product Recovered (gallons): -
 Water Column (feet): 26.20 Casing Diameter (Inches): 2"
 80% Recharge Depth (feet): 9.66 1 Well Volume (gallons): 4.19

Time Start	Time Stop	Depth To Water (feet)	Volume Purged (gallons)	Conductivity (uS/cm)	Temperature (F. C)	pH
919			4	1.31	21.6	6.50
			8	1.25	20.5	6.45
	924		12	1.26	20.9	6.46
Total Purged			12	Time Sampled		955

Comments:
Turbidity=

Time Start	Time Stop	Depth To Water (feet)	Volume Purged (gallons)	Conductivity (uS/cm)	Temperature (F. C)	pH
1001			4	0.82	21.7	6.80
			8	0.82	20.5	6.73
	1007		13	0.87	21.0	6.75
Total Purged			13	Time Sampled		1030

Comments:
Turbidity=

Well No. MW-1 Purge Method: 2" electric
 Total Depth (feet) 29.87 Depth to Product (feet): -
 Depth to Water (feet): 7.17 Product Recovered (gallons): -
 Water Column (feet): 22.67 Casing Diameter (Inches): 2"
 80% Recharge Depth (feet): 11.80 1 Well Volume (gallons): 3.63

Well No. _____ Purge Method: _____
 Total Depth (feet) _____ Depth to Product (feet): _____
 Depth to Water (feet): _____ Product Recovered (gallons): _____
 Water Column (feet): _____ Casing Diameter (Inches): _____
 80% Recharge Depth (feet): _____ 1 Well Volume (gallons): _____

Time Start	Time Stop	Depth To Water (feet)	Volume Purged (gallons)	Conductivity (uS/cm)	Temperature (F. C)	pH
1053			4	0.85	22.4	6.48
			8	0.85	21.1	6.45
	1058		11	0.89	21.1	6.47
Total Purged			11	Time Sampled		1155

Comments:
Turbidity=

Time Start	Time Stop	Depth To Water (feet)	Volume Purged (gallons)	Conductivity (uS/cm)	Temperature (F. C)	pH
Total Purged				Time Sampled		

Comments:
Turbidity=

Well No. _____ Purge Method: _____
 Total Depth (feet) _____ Depth to Product (feet): _____
 Depth to Water (feet): _____ Product Recovered (gallons): _____
 Water Column (feet): _____ Casing Diameter (Inches): _____
 80% Recharge Depth (feet): _____ 1 Well Volume (gallons): _____

Well No. _____ Purge Method: _____
 Total Depth (feet) _____ Depth to Product (feet): _____
 Depth to Water (feet): _____ Product Recovered (gallons): _____
 Water Column (feet): _____ Casing Diameter (Inches): _____
 80% Recharge Depth (feet): _____ 1 Well Volume (gallons): _____

Time Start	Time Stop	Depth To Water (feet)	Volume Purged (gallons)	Conductivity (uS/cm)	Temperature (F. C)	pH
Total Purged				Time Sampled		

Comments:
Turbidity=

Time Start	Time Stop	Depth To Water (feet)	Volume Purged (gallons)	Conductivity (uS/cm)	Temperature (F. C)	pH
Total Purged				Time Sampled		

Comments:
Turbidity=



Alpha Analytical, Inc.

255 Glendale Ave. • Suite 21 • Sparks, Nevada 89431-5778
(775) 355-1044 • (775) 355-0406 FAX • 1-800-283-1183

ANALYTICAL REPORT

TRC-Alton Geoscience
1590 Solano Way Suite A
Concord, CA 94520

Attn: James Chidester
Phone: (925) 688-2485
Fax: (925) 688-0388
Date Received 03/16/05

Job#: 41023609

Total Petroleum Hydrocarbons - Purgeable (TPH-P) EPA Method SW8015B/DHS LUFT Manual
Volatile Organic Compounds (VOCs) EPA Method SW8260B

	Parameter	Concentration	Reporting Limit	Date Sampled	Date Analyzed
Client ID :	TPH Purgeable	ND	0.050 mg/L	03/10/05	03/18/05
MW-2	Methyl tert-butyl ether (MTBE)	3.7	0.50 µg/L	03/10/05	03/18/05
Lab ID :	Benzene	ND	0.50 µg/L	03/10/05	03/18/05
TRC05031602-01A	Toluene	ND	0.50 µg/L	03/10/05	03/18/05
	Ethylbenzene	ND	0.50 µg/L	03/10/05	03/18/05
	Xylenes, Total	ND	0.50 µg/L	03/10/05	03/18/05
Client ID :	TPH Purgeable	ND	0.050 mg/L	03/10/05	03/18/05
MW-3	Methyl tert-butyl ether (MTBE)	3.8	0.50 µg/L	03/10/05	03/18/05
Lab ID :	Benzene	ND	0.50 µg/L	03/10/05	03/18/05
TRC05031602-02A	Toluene	ND	0.50 µg/L	03/10/05	03/18/05
	Ethylbenzene	ND	0.50 µg/L	03/10/05	03/18/05
	Xylenes, Total	ND	0.50 µg/L	03/10/05	03/18/05
Client ID :	TPH Purgeable	14	5.0 mg/L	03/10/05	03/18/05
MW-1	Methyl tert-butyl ether (MTBE)	33,000	25 µg/L	03/10/05	03/18/05
Lab ID :	Benzene	ND	25 µg/L	03/10/05	03/18/05
TRC05031602-03A	Toluene	ND	25 µg/L	03/10/05	03/18/05
	Ethylbenzene	ND	25 µg/L	03/10/05	03/18/05
	Xylenes, Total	ND	25 µg/L	03/10/05	03/18/05

V = Reporting Limits were increased due to high concentrations of target analytes.

ND = Not Detected

Roger Scholl

Randy Gardner

Walter Hinchman

Roger L. Scholl, Ph.D., Laboratory Director • Randy Gardner, Laboratory Manager • Walter Hinchman, Quality Assurance Officer
Sacramento, CA • (916) 366-9089 / Las Vegas, NV • (702) 281-4848 / info@alpha-analytical.com

RS

3/29/05

Report Date



Alpha Analytical, Inc.

255 Glendale Ave. • Suite 21 • Sparks, Nevada 89431-5778
(775) 355-1044 • (775) 355-0406 FAX • 1-800-283-1183

VOC Sample Preservation Report

Work Order TRC05031602

Project: 41023609

Alpha's Sample ID	Client's Sample ID	Matrix	pH
05031602-01A	MW-2	Aqueous	2
05031602-02A	MW-3	Aqueous	2
05031602-03A	MW-1	Aqueous	2

3/29/05
Report Date

Billing Information :

CHAIN-OF-CUSTODY RECORD

CA

Page:
1 of 1

Alpha Analytical, Inc.

255 Glendale Avenue, Suite 21 Sparks, Nevada 89431-5778
TEL: (775) 355-1044 FAX: (775) 355-0406

WorkOrder : TRC05031602

Report Due By : 5:00 PM On : 30-Mar-05

Client:

TRC-Alton Geoscience
1590 Solano Way Suite A

James Chidester

TEL : (925) 688-2485
FAX : (925) 688-0388
EMail jchidester@trcsolutions.com

EDD Required : Yes

PDF Required : No

Sampled by : J Chidester

Concord, CA 94520

Report Attention : James Chidester

Job : 41023609

Cooler Temp : 4 °C

16-Mar-05

CC Report :

PO :



Client's COC # : 05004

QC Level : 1 = Final Rpt Only

Requested Tests

Alpha Sample ID	Client Sample ID	Collection Matrix	Collection Date	No. of Bottles			TPH/P_W	VOC_W	Sample Remarks
				ORG	SUB	TAT			
TRC05031602-01A	MW-2	AQ	03/10/05 09:55	4	0	10	BTXE/GAS_ C/MTBE	BTXE/GAS_ C/MTBE	
TRC05031602-02A	MW-3	AQ	03/10/05 10:30	4	0	10	BTXE/GAS_ C/MTBE	BTXE/GAS_ C/MTBE	
TRC05031602-03A	MW-1	AQ	03/10/05 11:55	4	0	10	BTXE/GAS_ C/MTBE	BTXE/GAS_ C/MTBE	

Comments: Security seals intact-frozen ice. :

Received by:		Signature		Print Name	Alpha Analytical, Inc.	Company	3/16/05 11:30	Date/Time
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NOTE: Samples are discarded 60 days after results are reported unless other arrangements are made. Hazardous samples will be returned to client or disposed of at client expense. The report for the analysis of the above samples is applicable only to those samples received by the laboratory with this COC. The liability of the laboratory is limited to the amount paid for the report.

Matrix Type : AQ(Aqueous) AR(Air) SO(Soil) WS(Waste) DW(Drinking Water) OT(Other) Bottle Type: L-Liter V-Voa S-Soil Jar O-Orbo T-Tedlar B-Brass P-Plastic OT-Other

Billing Information:

Name TRC
 Address 21 Technology Drive
 City, State, Zip Irvine, CA 92618
 Phone Number (949) 753-0101 Fax (949) 753-0111



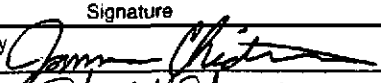
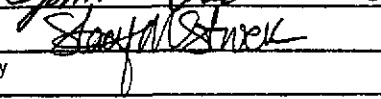
Alpha Analytical, Inc.
 255 Glendale Avenue, Suite 21
 Sparks, Nevada 89431-5778
 Phone (775) 355-1044
 Fax (775) 355-0406

Samples Collected From Which State?

AZ CA NV WA
 ID OR OTHER Page # 1 of 1

Client Name		P.O. #		Job #		Analyses Required										05004											
Address				E-Mail Address														Required QC Level?									
City, State, Zip				Phone #		Fax #												I II III IV									
Time Sampled		Date Sampled	Matrix* See Key Below	Office Use Only Lab ID Number	Sampled by		Report Attention		TAT		Field Filtered		Total and type of containers ** See below												EDD / EDF? YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>		
																Global ID #											
																REMARKS											
955		3/10/05	AQ	TRC05031602-01		MW-2		STD		4V		TPH-G		BTEX		MTBE											
1030		3/10/05	AQ	-02		MW-3		STD		4V		TPH-G		BTEX		MTBE											
1155		3/10/05	AQ	-03		MW-1		STD		4V		TPH-G		BTEX		MTBE											

ADDITIONAL INSTRUCTIONS:

Signature	Print Name	Company	Date	Time
	James Chidester	TRC	3/15/05	1000
	Stacy Strick	Alpha	3/16/05	11:30
Relinquished by				
Received by				
Relinquished by				
Received by				

*Key: AQ - Aqueous SO - Soil WA - Waste OT - Other **: L-Liter V-Voa S-Soil Jar O-Orbo T-Tedlar B-Brass P-Plastic OT-Other
 NOTE: Samples are discarded 60 days after results are reported unless other arrangements are made. Hazardous samples will be returned to client or disposed of at client expense. The report for the analysis of the above samples is applicable only to those samples received by the laboratory with this coc. The liability of the laboratory is limited to the amount paid for the report.