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Customer-Focused Solutions

RO 123

August 9, 2004 Project 41-0236

Mr. Don Hwang
Alameda County Health Care Services Agency
Department of Environmental Health
Hazardous Materials Program
1131 Harbor Bay Parkway
Alameda, California 94502-6577

SITE: QUIK STOP MARKET NO. 56
3132 BEAUMONT AVENUE
OAKLAND, CALIFORNIA

RE: QUARTERLY GROUNDWATER MONITORING REPORT, SECOND QUARTER 2004

Dear Mr. Hwang:

Enclosed is a copy of the *Second Quarter 2004 Quarterly Groundwater Monitoring Report* for the property located at 3132 Beaumont Avenue in Oakland, California. This report is submitted on behalf of our client, Quik Stop Markets, Inc.

Please direct all questions and correspondence to:

Mr. Mike Karvelot
Quik Stop Markets, Inc.
4567 Enterprise Street
Fremont, California 94538
Phone: (510) 657-8500

Sincerely,

Jonathan Scheiner

Jonathan Scheiner
Associate

cc: Mr. Mike Karvelot, Quik Stop Markets, Inc.

1590 Solano Way, Suite A • Concord, California 94520
Telephone 925-688-1200 • Fax 925-688-0388

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Customer-Focused Solutions

August 9, 2004 Project 41-0236

Mr. Mike Karvelot
Quik Stop Markets, Inc.
4567 Enterprise Street
Fremont, California 94538

SITE: QUIK STOP MARKET NO. 56
3132 BEAUMONT AVENUE
OAKLAND, CALIFORNIA

RE: QUARTERLY GROUNDWATER MONITORING REPORT, SECOND QUARTER 2004

Dear Mr. Karvelot:

This *Second Quarter 2004 Groundwater Monitoring Report* presents the results of the Second Quarter 2004 fluid level monitoring and groundwater sampling at the above-referenced site. The work at this site was performed in accordance with the requirements of the Alameda County Health Care Services Agency, Department of Environmental Health (ACDEH).

1.0 FLUID-LEVEL MONITORING

Fluid levels were measured in onsite monitoring wells MW-1, MW-2 and MW-3 on June 25, 2004. Groundwater elevations averaged 127.86 feet above mean sea level (MSL). Groundwater flow direction was to the west at a gradient of 0.06 foot-per-foot. Refer to Table 1 for fluid-level monitoring data. Figure 2 is a groundwater elevation contour map based on the fluid-level measurements. A description of fluid-level monitoring procedures is included in Appendix A.

2.0 GROUNDWATER SAMPLING

On June 25, 2004, groundwater samples were collected from onsite wells MW-1, MW-2 and MW-3. Groundwater samples were submitted to a state-certified laboratory for analysis of total petroleum hydrocarbons as gasoline (TPH-G); benzene, toluene, ethylbenzene, and total xylenes (BTEX); and methyl tert-butyl ether (MTBE), using EPA Methods 8015B and 8260B. Refer to Table 1 and Figure 3 for a summary of analytical results. General Field Procedures, Official Laboratory Reports and Chain of Custody Documents are included in the Appendix.

Approximately 55 gallons of purge water was generated during groundwater sampling activities conducted on June 25, 2004. The purge water was stored onsite in one Department of Transportation-approved 55-gallon drum pending disposal.

1590 Solano Way, Suite A • Concord, California 94520
Telephone 925-688-1200 • Fax 925-688-0388

3.0 LIST OF ATTACHMENTS

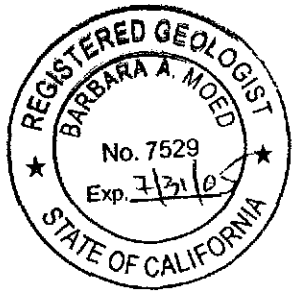
Figure 1:	Vicinity Map
Figure 2:	Groundwater Elevation Contour Map, June 25, 2004
Figure 3:	Dissolved-Phase Hydrocarbon Concentrations, June 25, 2004
Table 1:	Summary of Groundwater Levels and Chemical Analysis
Appendix A:	General Field Procedures, Official Laboratory Reports, and Chain of Custody Records

If you have any questions regarding this report, please call me at (925) 688-2473.

Sincerely,

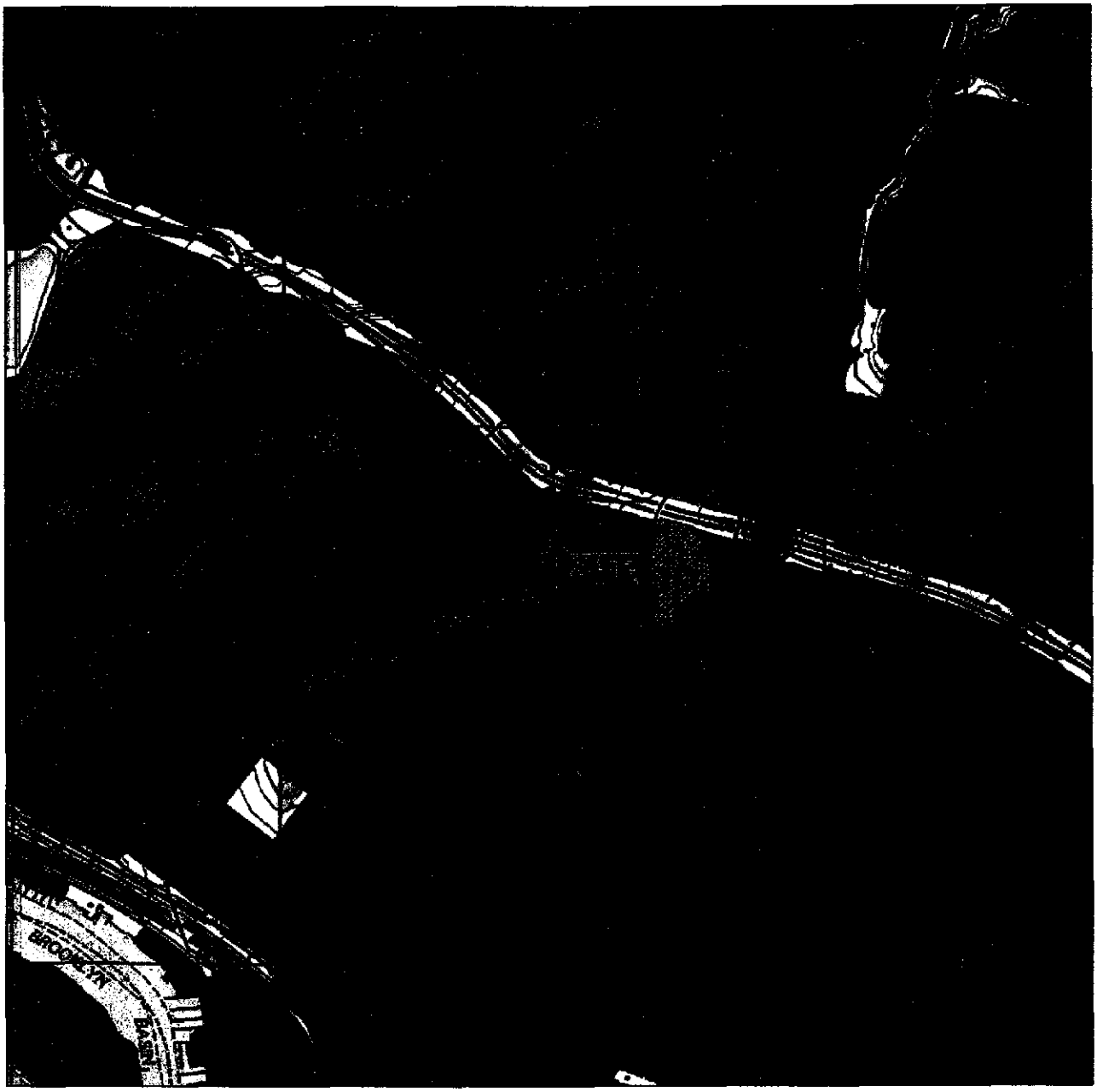
Jonathan Scheiner
Associate

Barbara Moed, R.G.
Senior Project Geologist



cc: Mr. Don Hwang, Alameda County Health Care Services Agency

FIGURES



1 MILE 3/4 1/2 1/4 0 1 MILE

SCALE 1 : 24,000

N

SOURCE:
United States Geological Survey
7.5 Minute Topographic Maps:
Oakland East and
Oakland West Quadrangles

VICINITY MAP

Quik Stop No. 56
3132 Beaumont Avenue
Oakland, California

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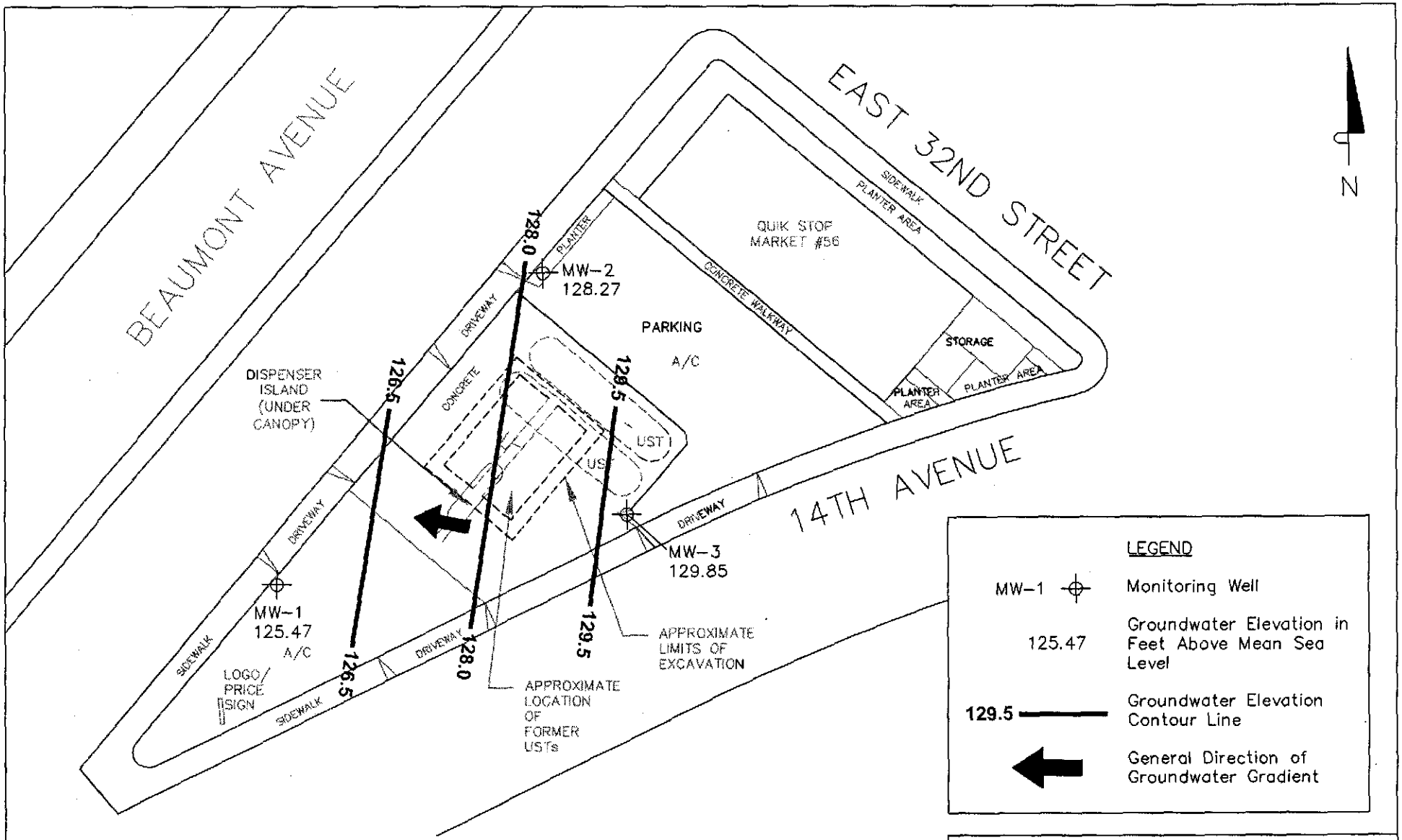
FIGURE 1



NOTES:
Contour lines are interpretive based on fluid level measurements taken on June 25, 2004.
Contour interval = 1.5 feet.

SOURCE: Client-provided drawings and Garlow, 1998. Site plan updated per 11/27/01 well survey by Doble·Thomas Associates.

GROUNDWATER ELEVATION CONTOUR MAP
June 25, 2004
Quik Stop No. 56
3132 Beaumont Avenue
Oakland, California

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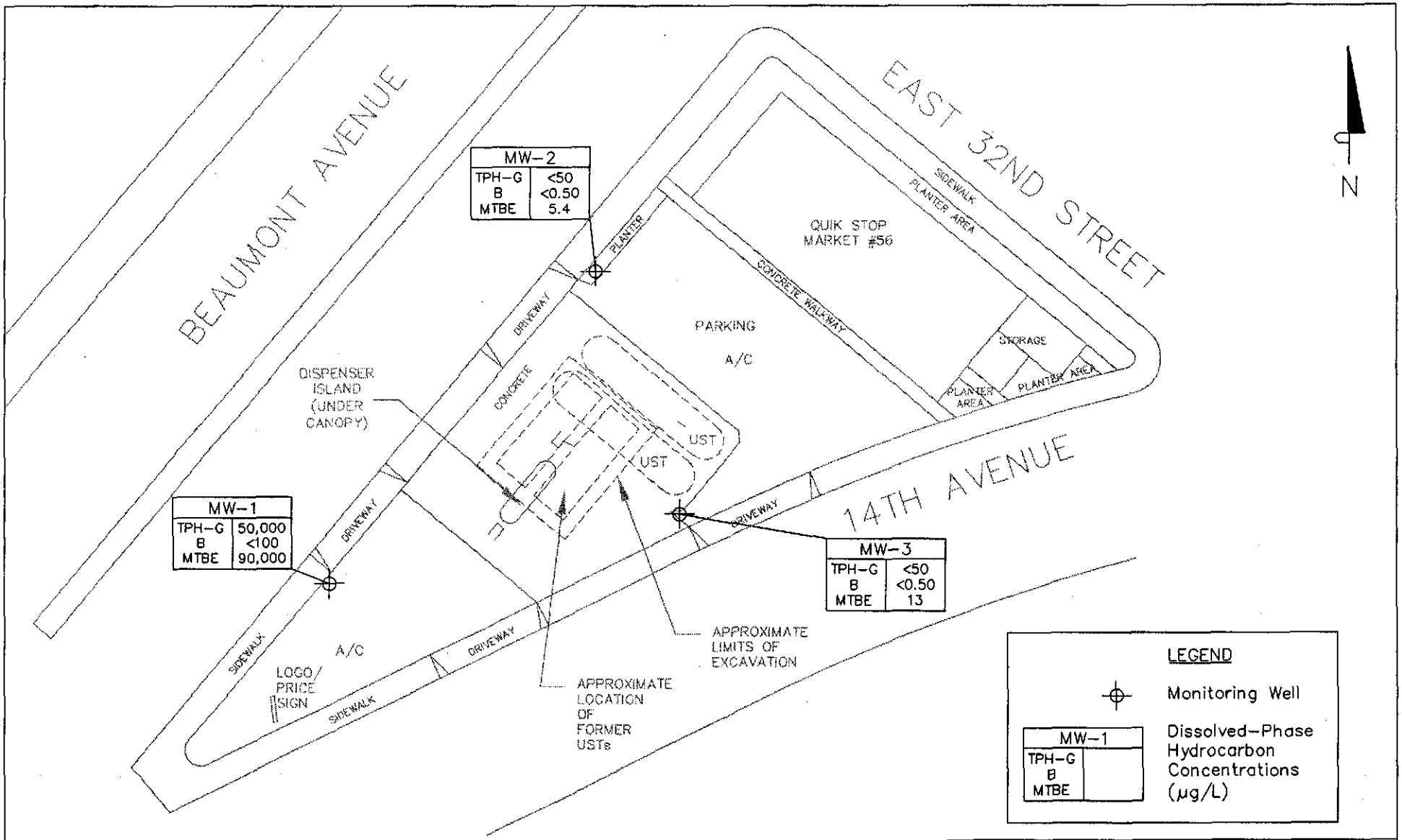
FIGURE 2



NOTES:
Results are based on laboratory analysis of groundwater samples collected on June 25, 2004. µg/L = micrograms per liter; TPH-G = total petroleum hydrocarbons as gasoline; B = benzene; MTBE = methyl tert butyl ether; < = not detected at or above the reported method detection limit.

SOURCE: Client-provided drawings and Garlow, 1998. Site plan updated per 11/27/01 well survey by Doble Thomas Associates.

DISSOLVED-PHASE HYDROCARBON CONCENTRATIONS
June 25, 2004
Quik Stop No. 56
3132 Beaumont Avenue
Oakland, California

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FIGURE 3

TABLE

Table 1

Summary of Groundwater Levels and Chemical Analysis

Quik Stop No. 56 - 3132 Beaumont Avenue, Oakland

Sample ID	Date	Top of Casing Elevation (ft-MSL)	Depth to Water (feet)	Groundwater Elevation (feet)	TPH-G (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE 8260 (µg/L)	DO (mg/L)
MW-1	03/02/00	131.58	10.33	121.25	670	<1.0	<1.0	<1.0	<1.0	2,200	0.62
MW-1	11/16/00	131.58	11.86	119.72	<500	<0.5	<0.5	<0.5	<0.5	18,000	0.34
MW-1	01/23/01	131.58	11.05	120.53	6,400	<10	<10	<10	<10	21,000	0.83
MW-1	04/25/01	131.58	12.06	119.52	12,000	<20	<20	<20	<20	17,000	0.39
MW-1	07/24/01	131.58	12.42	119.16	8,800	<13	<13	<13	<13	14,000	7.61
MW-1	11/08/01	131.58	12.00	119.58	16,000	<25	<25	<25	<25	28,000	—
MW-1	11/27/01	134.13	Well resurveyed to new reference point								
MW-1	02/05/02	134.13	10.99	123.14	28,000	<50	<50	<50	<50	44,000	—
MW-1	04/29/02	134.13	10.97	123.16	12,000	<25	<25	<25	<25	30,000	—
MW-1	07/29/02	134.13	10.20	123.93	16,000	<25	<25	<25	<25	22,000	—
MW-1	10/21/02	134.13	10.48	123.65	17,000	<50	<50	<50	<50	39,000	—
MW-1	03/05/03	134.13	8.94	125.19	40,000	<100	<100	<100	<100	69,000	—
MW-1	06/06/03	134.13	8.68	125.45	27,000	<50	<50	<50	<50	63,000	—
MW-1	09/05/03	134.13	9.21	124.92	28,000	<25	<25	<25	<25	51,000	—
MW-1	12/24/03	134.13	8.65	125.48	29,000	<50	<50	<50	<50	84,000	—
MW-1	03/25/04	134.13	8.66	125.47	39,000	<100	<100	<100	<100	72,000	—
MW-1	06/25/04	134.13	8.66	125.47	50,000	<100	<100	<100	<100	90,000	—
MW-2	03/02/00	132.63	5.88	126.75	<50	<0.50	<0.50	<0.50	<0.50	<0.50	1.45
MW-2	11/16/00	132.63	6.40	126.23	<50	<0.5	<0.5	<0.5	<0.5	<1.0	1.67
MW-2	01/23/01	132.63	5.67	126.96	<50	<0.50	<0.50	<0.50	<0.50	<0.50	1.20
MW-2	04/25/01	132.63	6.26	126.37	<50	<0.50	<0.50	<0.50	<0.50	<0.50	0.76
MW-2	07/24/01	132.63	6.38	126.25	<50	<0.50	<0.50	<0.50	<0.50	<0.50	2.92
MW-2	11/08/01	132.63	5.97	126.66	<50	<0.50	<0.50	<0.50	<0.50	2.7	—
MW-2	11/27/01	135.16	Well resurveyed to new reference point								
MW-2	02/05/02	135.16	4.95	130.21	<50	<0.50	<0.50	<0.50	<0.50	2.7	—
MW-2	04/29/02	135.16	5.03	130.13	<50	<0.50	<0.50	<0.50	<0.50	2.8	—
MW-2	07/29/02	135.16	5.46	129.70	<50	<0.50	<0.50	<0.50	<0.50	4.1	—
MW-2	10/21/02	135.16	5.68	129.48	<50	<0.50	<0.50	<0.50	<0.50	8.1	—
MW-2	03/05/03	135.16	4.87	130.29	<50	1.4	<0.50	0.61	0.69	5.5	—
MW-2	06/06/03	135.16	4.88	130.28	<50	<0.50	<0.50	<0.50	<0.50	5.2	—
MW-2	09/05/03	135.16	5.60	129.56	<50	<0.50	<0.50	<0.50	0.66	6.4	—
MW-2	12/24/03	135.16	5.25	129.91	<50	<0.50	<0.50	<0.50	<0.50	5.4	—
MW-2	03/25/04	135.16	5.25	129.91	<50	<0.50	<0.50	<0.50	<0.50	5.3	—
MW-2	06/25/04	135.16	6.89	128.27	<50	<0.50	<0.50	<0.50	<0.50	5.4	—
MW-3	03/02/00	133.78	6.41	127.37	<50	<0.50	<0.50	<0.50	<0.50	0.96	0.90
MW-3	11/16/00	133.78	6.46	127.32	<50	<0.5	<0.5	<0.5	<0.5	24	3.91
MW-3	01/23/01	133.78	5.75	128.03	<50	<0.50	<0.50	<0.50	<0.50	72	1.47
MW-3	04/25/01	133.78	5.90	127.88	<50	<0.50	<0.50	<0.50	<0.50	25	0.56
MW-3	07/24/01	133.78	6.56	127.22	<50	<0.50	0.79	0.73	0.68	5.2	6.67
MW-3	11/08/01	133.78	6.92	126.86	<50	<0.50	<0.50	<0.50	<0.50	14	—
MW-3	11/27/01	136.35	Well resurveyed to new reference point								
MW-3	02/05/02	136.35	5.13	131.22	<50	<0.50	<0.50	<0.50	<0.50	10	—
MW-3	04/29/02	136.35	5.67	130.68	<50	<0.50	<0.50	<0.50	<0.50	5.1	—
MW-3	07/29/02	136.35	6.11	130.24	<50	<0.50	<0.50	<0.50	<0.50	31	—
MW-3	10/21/02	136.35	6.57	129.78	<50	<0.50	<0.50	<0.50	<0.50	5.8	—
MW-3	01/06/04	136.35	5.02	131.33	<50	<0.50	<0.50	<0.50	<0.50	4.9	—
MW-3	06/06/03	136.35	5.12	131.23	<50	<0.50	<0.50	<0.50	<0.50	6.6	—
MW-3	09/05/03	136.35	6.53	129.82	<50	<0.50	<0.50	<0.50	<0.50	4.4	—
MW-3	12/24/03	136.35	5.20	131.15	<50	<0.50	<0.50	<0.50	<0.50	1.2	—
MW-3	03/25/04	136.35	5.42	130.93	<50	<0.50	<0.50	<0.50	<0.50	3.2	—
MW-3	06/25/04	136.35	6.50	129.85	<50	<0.50	<0.50	<0.50	<0.50	13	—

NOTES:
ft-MSL = feet above mean sea level
µg/L = micrograms per liter
mg/L = milligrams per liter
TPH-G = total petroleum hydrocarbons as gasoline
MTBE = methyl tert butyl ether
DO = dissolved oxygen
< = not detected at or above the stated detection limit

APPENDIX A

GENERAL FIELD PROCEDURES, FIELD MEASUREMENT FORMS, OFFICIAL LABORATORY REPORTS, AND CHAIN OF CUSTODY RECORDS

GENERAL FIELD PROCEDURES

General field procedures used during fluid-level monitoring and groundwater sampling activities are described below.

FLUID-LEVEL MONITORING

Fluid levels are monitored in the wells using an electronic interface probe with conductance sensors. The presence of liquid-phase hydrocarbons is verified using a hydrocarbon-reactive paste. The depth to liquid-phase hydrocarbons and water is measured relative to the well box top or top of casing. Well box or casing elevations are surveyed to within 0.02 foot relative to a county or city benchmark.

GROUNDWATER SAMPLING

Groundwater monitoring wells are purged and sampled in accordance with standard regulatory protocol. Typically, monitoring wells that contain no liquid-phase hydrocarbons are purged of groundwater prior to sampling so that fluids sampled are representative of fluids within the formation. Temperature, pH, and specific conductance are typically measured after each well casing volume has been removed. Purging is considered complete when these parameters vary less than 10% from the previous readings, or when four casing volumes of fluid have been removed. Samples are collected without further purging if the well does not recharge within 2 hours to 80% of its volume before purging.

The purged water is stored in labeled drums prior to transport to an appropriate treatment or recycling facility. If an automatic recovery system (ARS) is operating at the site, purged water may be pumped into the ARS for treatment.

Groundwater samples are collected by lowering a 1.5-inch-diameter, bottom-fill, disposable polyethylene bailer just below the static water level in the well. The samples are carefully transferred from the check-valve-equipped bailer to 1-liter and 40-milliliter glass containers. The sample containers are filled to zero headspace and fitted with Teflon-sealed caps. Each sample is labeled with the project number, well number, sample date, and sampler's initials. Samples remain chilled at approximately 4□C prior to analysis by a state-certified laboratory.

TRC Alton Geoscience, Northern California Operations

FLUID MEASUREMENT FIELD FORM

Project No.: 41023607 TRC Alton Personnel: J. GUTIERREZ

Station No.: QUICK STOP #56 Date: 6/25/04

Well Number	Screen Interval	Depth to Water	Depth to Product	Free Product Thickness (ft)	Free Product Recovery	Total Depth	Dissolved O_2 (mg/L)	Comments
MW-2		6.89				29.91		2"
MW-3		6.50				30.62		2"
MW-1		8.66				29.84		2"

TRC Alton Geoscience, Northern California Operations

GROUND WATER SAMPLING FIELD NOTES

Site: #56 Quick Stop Project No.: 41023608 Sampled By: JACK G. Date: 6/25/04

Well No. MW-2
Purge Method: DIA
Total Depth (feet) 29.91
Depth to Product (feet): Ø
Depth to Water (feet): 6.89
Product Recovered (gallons): Φ
Water Column (feet): 23.02
Casing Diameter (Inches): 2"
80% Recharge Depth (feet): 11.49
1 Well Volume (gallons): 4

Time Start	Time Stop	Depth To Water (feet)	Volume Purged gallons	Conductivity (uS/cm)	Temperature (F, C)	pH
0652			4	1123	20.3	6.42
			8	1148	20.6	6.44
	0658		12	1140	20.5	6.47
	Total Purged		12	Time Sampled		0757

Comments: STATIC TIME 7.15
Turbidity=

Well No. MW-3
Purge Method: DIA
Total Depth (feet) 30.62
Depth to Product (feet): Ø
Depth to Water (feet): 6.50
Product Recovered (gallons): Ø
Water Column (feet): 24.12
Casing Diameter (Inches): 2"
80% Recharge Depth (feet): 11.32
1 Well Volume (gallons): 4

Time Start	Time Stop	Depth To Water (feet)	Volume Purged gallons	Conductivity (uS/cm)	Temperature (F, C)	pH
0714			4	797	20.7	6.65
			8	794	20.5	6.71
	0719		12	793	20.5	6.72
	Total Purged		12	Time Sampled		0803

Comments: STATIC TIME: 7.21
Turbidity=

Well No. MW-1
Purge Method: DIA
Total Depth (feet) 29.84
Depth to Product (feet): Ø
Depth to Water (feet): 8.66
Product Recovered (gallons): Ø
Water Column (feet): 21.18
Casing Diameter (Inches): 2"
80% Recharge Depth (feet): 12.89
1 Well Volume (gallons): 3

Time Start	Time Stop	Depth To Water (feet)	Volume Purged gallons	Conductivity (uS/cm)	Temperature (F, C)	pH
0733			3	766	20.7	6.50
			6	705	21.2	6.47
	0737		9	767	21.1	6.50
	Total Purged		9	Time Sampled		0825

Comments: STATIC TIME: 12.86
Turbidity=

Well No. ________
Purge Method: ________
Total Depth (feet) ________
Depth to Product (feet): ________
Depth to Water (feet): ________
Product Recovered (gallons): ________
Water Column (feet): ________
Casing Diameter (Inches): ________
80% Recharge Depth (feet): ________
1 Well Volume (gallons): ________

Time Start	Time Stop	Depth To Water (feet)	Volume Purged gallons	Conductivity (uS/cm)	Temperature (F, C)	pH
	Total Purged			Time Sampled		

Comments:
Turbidity=

Well No. ________
Purge Method: ________
Total Depth (feet) ________
Depth to Product (feet): ________
Depth to Water (feet): ________
Product Recovered (gallons): ________
Water Column (feet): ________
Casing Diameter (Inches): ________
80% Recharge Depth (feet): ________
1 Well Volume (gallons): ________

Time Start	Time Stop	Depth To Water (feet)	Volume Purged gallons	Conductivity (uS/cm)	Temperature (F, C)	pH
	Total Purged			Time Sampled		

Comments:
Turbidity=

Well No. ________
Purge Method: ________
Total Depth (feet) ________
Depth to Product (feet): ________
Depth to Water (feet): ________
Product Recovered (gallons): ________
Water Column (feet): ________
Casing Diameter (Inches): ________
80% Recharge Depth (feet): ________
1 Well Volume (gallons): ________

Time Start	Time Stop	Depth To Water (feet)	Volume Purged gallons	Conductivity (uS/cm)	Temperature (F, C)	pH
	Total Purged			Time Sampled		

Comments:
Turbidity=

Alpha Analytical, Inc.

255 Glendale Ave. • Suite 21 • Sparks, Nevada 89431-5778
(775) 355-1044 • (775) 355-0406 FAX • 1-800-283-1183

ANALYTICAL REPORT

TRC-Alton Geoscience
1590 Solano Way Suite A
Concord, CA 94520

Attn: James Chidester
Phone: (925) 688-1200
Fax: (925) 688-0388
Date Received 06/30/04

Job#: 41023607-TA01/Quick Stop #56

Total Petroleum Hydrocarbons - Purgeable (TPH-P) EPA Method SW8015B/DHS LUFT Manual
Volatile Organic Compounds (VOCs) EPA Method SW8260B

	Parameter	Concentration		Reporting Limit	Date Sampled	Date Analyzed
Client ID :	TPH Purgeable	ND		50 µg/L	06/25/04	07/01/04
MW-2	Methyl tert-butyl ether (MTBE)	5.4		0.50 µg/L	06/25/04	07/01/04
Lab ID :	Benzene	ND		0.50 µg/L	06/25/04	07/01/04
TRC04063003-01A	Toluene	ND		0.50 µg/L	06/25/04	07/01/04
	Ethylbenzene	ND		0.50 µg/L	06/25/04	07/01/04
	Xylenes, Total	ND		0.50 µg/L	06/25/04	07/01/04
Client ID :	TPH Purgeable	ND		50 µg/L	06/25/04	07/01/04
MW-3	Methyl tert-butyl ether (MTBE)	13		0.50 µg/L	06/25/04	07/01/04
Lab ID :	Benzene	ND		0.50 µg/L	06/25/04	07/01/04
TRC04063003-02A	Toluene	ND		0.50 µg/L	06/25/04	07/01/04
	Ethylbenzene	ND		0.50 µg/L	06/25/04	07/01/04
	Xylenes, Total	ND		0.50 µg/L	06/25/04	07/01/04
Client ID :	TPH Purgeable	50,000		20,000 µg/L	06/25/04	07/01/04
MW-1	Methyl tert-butyl ether (MTBE)	90,000		100 µg/L	06/25/04	07/01/04
Lab ID :	Benzene	ND	V	100 µg/L	06/25/04	07/01/04
TRC04063003-03A	Toluene	ND	V	100 µg/L	06/25/04	07/01/04
	Ethylbenzene	ND	V	100 µg/L	06/25/04	07/01/04
	Xylenes, Total	ND	V	100 µg/L	06/25/04	07/01/04

Reported in micrograms per liter, per client request.
V = Reporting Limits were increased due to high concentrations of target analytes.
ND = Not Detected

Roger Scholl Randy Gardner Walter Hinchman

Roger L. Scholl, Ph.D., Laboratory Director • • Randy Gardner, Laboratory Manager • • Walter Hinchman, Quality Assurance Officer
Sacramento, CA • (916) 366-9089 / Las Vegas, NV • (702) 281-4848 / info@alpha-analytical.com

7/14/04
Report Date

Alpha Analytical, Inc.

255 Glendale Ave. • Suite 21 • Sparks, Nevada 89431-5778

(775) 355-1044 • (775) 355-0406 FAX • 1-800-283-1183

VOC pH Report

Work Order TRC04063003 **Project:** 41023607-TA01/Quick Stop #56

Alpha's Sample ID	Client's Sample ID	Matrix	pH
04063003-01A	MW-2	Aqueous	2
04063003-02A	MW-3	Aqueous	2
04063003-03A	MW-1	Aqueous	2

7/14/04

Report Date

Billing Information :

Arcadis

CHAIN-OF-CUSTODY RECORD

CA

Alpha Analytical, Inc.
255 Glendale Avenue, Suite 21 Sparks, Nevada 89431-5778
TEL: (775) 355-1044 FAX: (775) 355-0406

WorkOrder : TRC04063003

Report Due By : 5:00 PM On : ~~14-Jul-04~~ 15-Jul-04

Client:
TRC-Alton Geoscience
1590 Solano Way Suite A

Concord, CA 94520

James Chidester
TEL : (925) 688-1200
FAX : (925) 688-0388

EDD Required : **Yes**

Sampled by : client

Report Attention : James Chidester
CC Report :

Job : 41023607-TA01/Quick Stop #56
PO :
Client's COC # : none

Cooler Temp : 4 °C

30-Jun-04

QC Level : 1 = Final Rpt Only

Alpha Sample ID	Client Sample ID	Matrix	Collection Date	No. of Bottles ORG	SUB	TAT	PWS #	Requested Tests TPH/P_W	VOC_W					Sample Remarks
TRC04063003-01A	MW-2	AQ	06/25/04 07:52	4	0	10		GAS-C	BTXE/M_C					
TRC04063003-02A	MW-3	AQ	06/25/04 08:05	4	0	10		GAS-C	BTXE/M_C					
TRC04063003-03A	MW-1	AQ	06/25/04 08:25	4	0	10		GAS-C	BTXE/M_C					

Comments: Frozen ice. Security seals. :

	Signature	Print Name	Company	Date/Time
Received by:	Laura Long	Laura Long	**Alpha Analytical, Inc.**	6/30/04 1210

NOTE: Samples are discarded 60 days after results are reported unless other arrangements are made. Hazardous samples will be returned to client or disposed of at client expense.
The report for the analysis of the above samples is applicable only to those samples received by the laboratory with this COC. The liability of the laboratory is limited to the amount paid for the report.
Matrix Type : AQ(Aqueous) AR(Air) SO(Soil) WS(Waste) DW(Drinking Water) OT(Other) Bottle Type: L-Liter V-Voa S-Soil Jar O-Orbo T-Tedlar B-Brass P-Plastic OT-Other

CHAIN OF CUSTODY RECORD

Ship To: ALPHA ANALYTICAL INC.
Attn: 255 GLENDALE AVE
SUITE 21, SPARKS NEVADA
89431-5778.

Page 1 of 1
Project Name: Quick Stop # 56
Project No.: 41023437-TAO1
Site Location: QUICK STOP # 56
Date: 6/28/04

Boring/Well No.	Sample No.	Depth	Date	Time	Sample Type: Water	Sample Type: Solid	Sample Type: Other	Comp.	Grab.	Sample Containers: Vol.	Sample Containers: No.	Sample Containers: Type	Sample Containers: Pres.	Analysis: TPH-G	Analysis: BTEX	Analysis: MTBE	Remarks
MW-2			6/28	0732	X				X	40ml	4	VOA	HCl	X	X	X	Site Location
MW-3			↓	0805	X				X	↓	↓	↓	↓	↓	↓	↓	
MW-1			↓	0825	X				X	↓	↓	↓	↓	↓	↓	↓	Quik Stop # 56
																	3132 Beaumont Ave
																	Oakland, CA 94602

Total Number of Samples Shipped: 12 Shipper's Signature: [signature]

	Signature	Company	Date	Time
Relinquished by:	[signature]	TRC	6/29/04	1430
Received by:	[signature]	Alpha	6/30/04	1205
Relinquished by:				
Received by:				
Relinquished by:				
Received by:				

Special Instructions / Shipment / Handling/ Storage Requirements:

* Please note our new address.
Please report to James Chidester

The material(s) listed are received for analysis and/or treatability evaluation and remain the property of the client and not TRC. At the conclusion of the test work, all remaining material(s) will be returned to the client for eventual disposal at a licensed facility.

☐ TRC
21 Technology Drive
Irvine, California 92618
(949) 727-9336

☑ TRC 1590 Solano Way, STE. A
~~5052 Commercial Circle~~
Concord, California 94520
(925) 688-1200

A-Gen/Form (12/8/98/rmm)