



# Industrial Compliance

9719 Lincoln Village Drive, Suite 310 Sacramento, CA 95827 916/369-8971 FAX 916/369-8370

June 8, 1992

Ms. Jennifer Eberle  
Alameda County Health Care Services Agency  
Department of Environmental Health  
Hazardous Materials Division  
80 Swan Way, Room 200  
Oakland, California 94621

**Subject: Second Quarter 1992 Groundwater Monitoring Report  
Southern Pacific Transportation Company  
5th and Kirkham Streets Site  
Oakland, California  
IC Project No. 05032**

Dear Ms. Eberle:

Industrial Compliance (IC), on behalf of Southern Pacific Transportation Company (SPTCo), is submitting the second quarter 1992 groundwater monitoring report for the SPTCo property located at 5<sup>th</sup> and Kirkham Streets in Oakland, California (see Figure 1). Work was performed in accordance with the guidelines presented in the Alameda County Health Care Services Agency (ACHCSA) letter dated June 21, 1991, which required groundwater monitoring at this site. Quarterly groundwater sampling of these wells began in the third quarter of 1991.

### Groundwater Sampling

There are currently four wells onsite (MW-1, MW-3, MW-4 and MW-6). Well locations are shown on Figure 2. Wells MW-1, MW-3 and MW-4 were installed adjacent to former underground storage tank (UST) locations. The monitoring well MW-6 is an upgradient well not associated with the UST's, and was therefore not included in the quarterly sampling.

Groundwater samples were collected on April 14, 1992. Prior to sampling, groundwater elevations were measured with an electronic water level probe to calculate saturated well volumes. This data is included in the Purge Characterization and Sample Logs presented as Attachment A. Approximately 3 well volumes were purged from each well using a submersible pump. Prior to initial use and between each well, all sampling and purging equipment was decontaminated by scrubbing with a water and trisodium phosphate (TSP) solution, followed by rinses with potable water. During purging, the groundwater pH, temperature, and electrical conductivity were measured after purging each well volume. The groundwater parameter data is presented in the Purge Characterization and Sample Logs presented as Attachment A.

Samples were collected with disposable polyethylene bailers and transferred into laboratory supplied containers. Samples were analyzed for Total Petroleum Hydrocarbons (TPH)-Gasoline and benzene, toluene, ethylbenzene, and xylenes (BTEX) using Method P/T-GBX-Tri-regional,

5032-3-WSR.LTR\ID:KEYDATA\LTR-MEM

*Dedicated to solving your environmental problems.*

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June 9, 1992  
Alameda County Health Care Services Agency (05032)  
Ms. Jennifer Eberle  
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and TPH-Diesel using Method TPH-D-Tri-regional. Analytical results are summarized in Table 1.

### Analytical Results

The results of analyses have been summarized in Table 1. The analytical laboratory reports are included as Attachment B.

The results of analyses indicate TPH in the gasoline range and BTEX are not present above the laboratory reporting limits in any of the samples submitted for analysis from the 3 wells present at the site.

Unidentified hydrocarbons in the diesel range (C8-C30) were detected in MW-1 at a concentration of 69  $\mu\text{g/L}$  and in MW-4 at a concentration of 70  $\mu\text{g/L}$ . The unidentified hydrocarbon concentration in MW-3 was 660  $\mu\text{g/L}$ .

### Groundwater Gradient

The 3 monitoring wells which are quarterly sampled are situated linearly and thus, by themselves, do not provide adequate data for measuring the hydraulic gradient.

On April 27, 1992, depth to water measurements were collected from the wells MW-1, MW-4, and MW-6 for the purpose of measuring the hydraulic gradient. The data collected is presented in Table 2. The hydraulic gradient was measured to be south 72° west (see Figure 2) with a dip of 0.0033 (17.4 feet/mile). Assuming a hydraulic conductivity of 0.001 cm/sec, and a porosity of 0.3, then the groundwater could be assumed to be moving at a velocity of approximately 12 feet/year.

### Discussion

This sampling event marks the fourth quarter of sampling at this site. During this quarter, detectable concentrations of hydrocarbons were detected in samples from MW-1 and MW-4. IC recommends that the monitoring period be extended beyond 4 quarters. At least 2 more monitoring events should be performed to evaluate if the detected hydrocarbons in MW-1 and MW-4 were a one time event, a variable event, or indicative of actual conditions.

The concentrations of hydrocarbons in the well MW-3 appear to be steadily decreasing. When quarterly sampling was initiated in July 1991, the diesel concentration was 1,700  $\mu\text{g/L}$ . The sampling in April 1992 indicated 660  $\mu\text{g/L}$ . Assuming the decrease in TPH concentrations exhibits a first-order decay, a decay constant of 0.00345 may be calculated from the available data, and used to estimate approximately 2.8 years before the TPH concentrations attenuate below 50  $\mu\text{g/L}$ . It is proposed to continue monitoring of this well on a semi-annual basis.

→ not consecutive!

↓  
(MW3)

June 8, 1992

Alameda County Health Care Services Agency (05032)

Ms. Jennifer Eberle

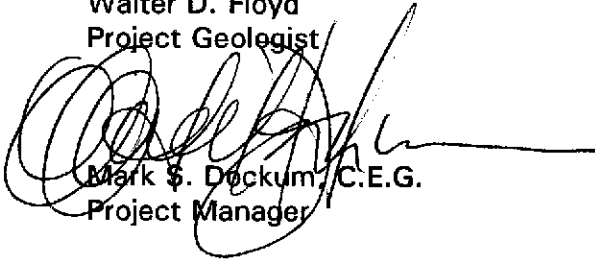
Page 3

If you have any questions concerning this report, please contact Mr. Walter Floyd at (916) 369-8971.

Sincerely,



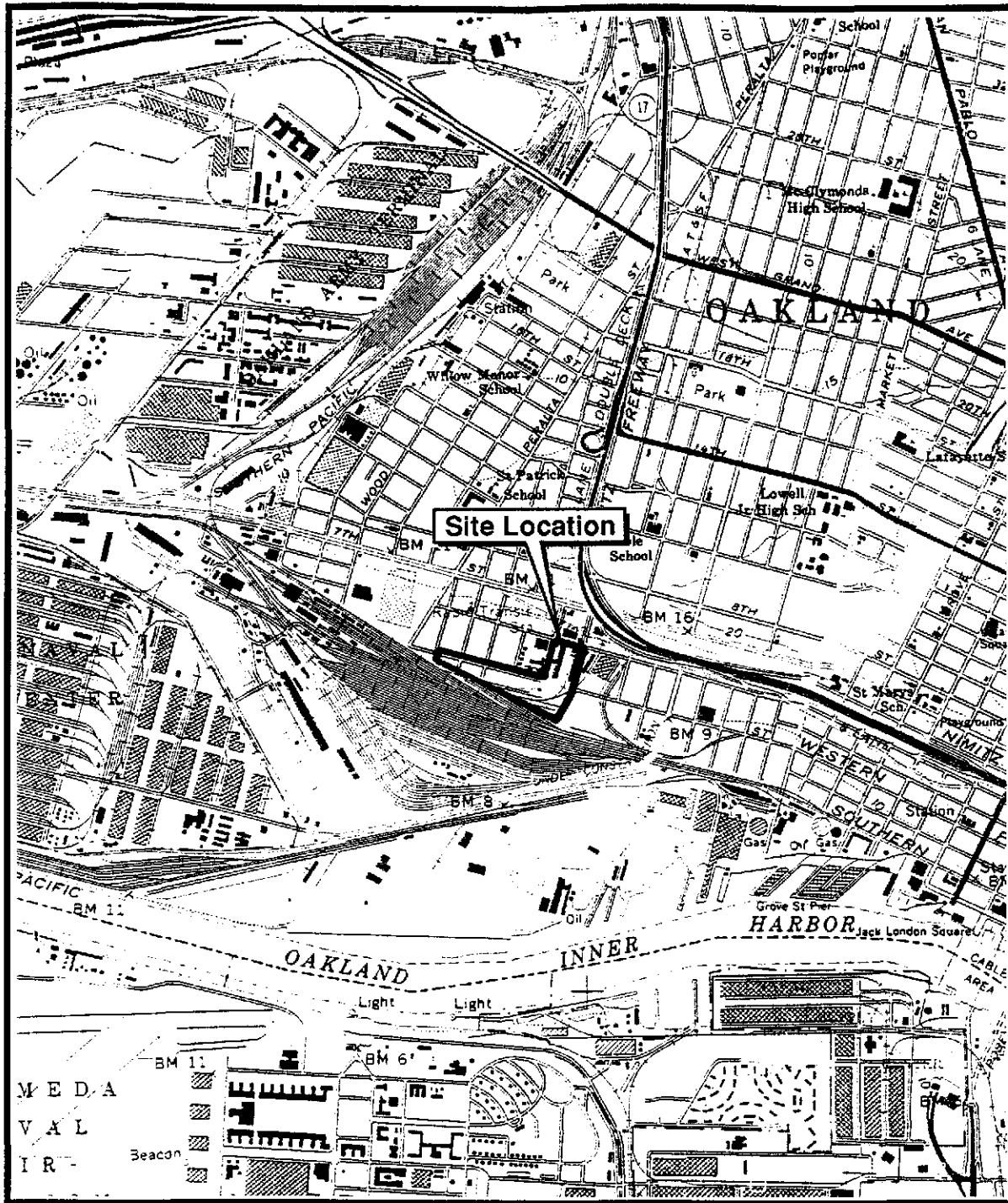
Walter D. Floyd  
Project Geologist



Mark S. Dockum, C.E.G.  
Project Manager

Attachment: A - Purge Characterization and Sample Logs.  
B - Analytical Laboratory Reports

cc: Mr. Lester Feldman



Approximate Scale in Feet  
 0 2000

Reference:  
 USGS 7.5 Minute Series (Topographic)  
 Oakland West Quadrangle  
 California



**Industrial Compliance**

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PROJECT NO: 05032	DATE: 05/26/92
DRAWN BY: PD	CHECKED BY: WF

**SITE LOCATION MAP  
 SOUTHERN PACIFIC TRANSPORTATION CO.  
 5TH & KIRKHAM STREETS PROPERTY  
 OAKLAND, CALIFORNIA**






FIGURE:

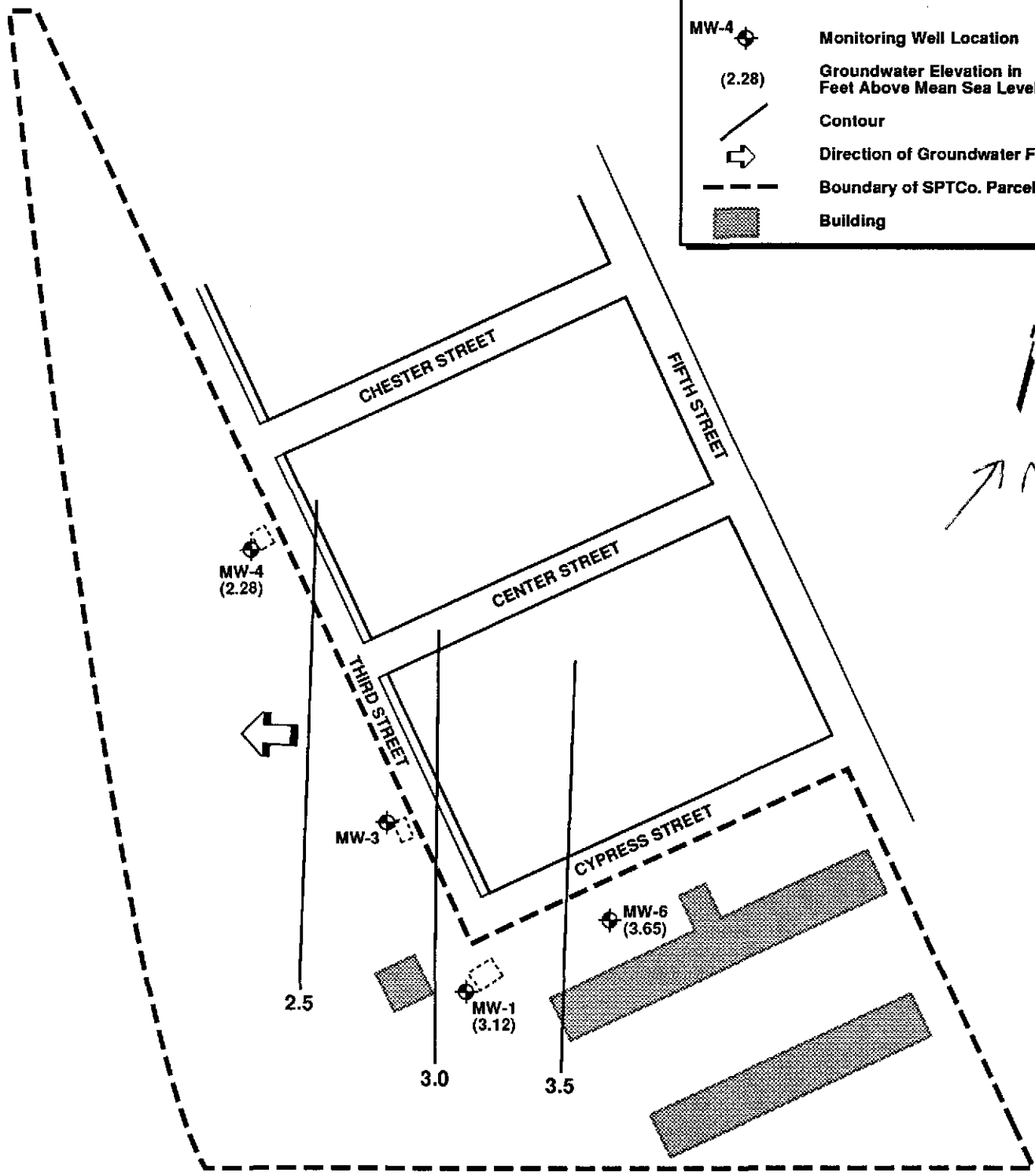
1


SCALE:


as shown

**LEGEND**

- MW-4  Monitoring Well Location
- (2.28) Groundwater Elevation in Feet Above Mean Sea Level
-  Contour
-  Direction of Groundwater Flow
-  Boundary of SPTCo. Parcel
-  Building



Approx. Scale in Feet  
  
 0 180'

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PROJECT NO: 05032	DATE: 05/27/92
DRAWN BY: PD	CHECKED BY: WF

**GROUNDWATER GRADIENT MAP  
 SOUTHERN PACIFIC TRANSPORTATION CO.  
 5TH & KIRKHAM PROPERTY  
 OAKLAND, CALIFORNIA**

FIGURE:  
**2**

SCALE:  
 as shown

**Table 1**  
**First Quarter 1992 Groundwater Monitoring Report**  
**Southern Pacific Transportation Company**  
**5th & Kirkham Streets**  
**Oakland, California**  
**Samples Collected April 1992**  
**IC Project No. 05032**

Well <sup>a</sup>	Sample I.D.	TPH-Gasoline <sup>b</sup> Range (µg/L)	TPH-Diesel <sup>c</sup> Range (µg/L)	BTEX <sup>d</sup> (µg/L)
MW-1	26713	ND	69 ✓	ND
MW-3	26709	ND	660 ✓	ND
MW-4	26717	ND	70 ✓	ND
Detection Limit	--	50	50	0.50

**Notes:**

- a See Figure 2 for approximate well locations.
  - b TPH-Gasoline - Total Petroleum Hydrocarbons as gasoline analyzed using Method P/T-GBX-Tri-regional.
  - c TPH-Diesel - Total Petroleum Hydrocarbons analyzed using Method TPH-D-Tri-regional. The laboratory identified the hydrocarbons present as being in the range of C8-C30 and was quantitated against diesel (C10-C24).
  - d BTEX - Benzene, Toluene, Ethylbenzene, Xylenes analyzed using Method P/T-GBX-Tri-regional.
- ND** Not detected above method detection limit
- µg/l** Micrograms per liter

**Table 2**  
**Depth to Groundwater Measurements**  
**Southern Pacific Transportation Company**  
**5th & Kirkham Streets**  
**Oakland, California**  
**April 27, 1992**  
**IC Project No. 05032**

Well <sup>a</sup>	Depth to Water (feet)	PVC Casing Elevation <sup>b</sup>	Groundwater Elevation <sup>c</sup>
MW-1	3.10	6.22	3.12
MW-3	NM	6.53	NM
MW-4	5.22	7.50	2.28
MW-6	2.13	5.78	3.65

**Notes:**

- a See Figure 2 for approximate monitoring well locations.
  - b Elevations were measured by a licensed surveyor. Units are in feet above mean sea level.
  - c Measured in feet above mean sea level.
- NM** Not measured

**APPENDIX A**

**PURGE CHARACTERIZATION AND SAMPLE LOGS**









**APPENDIX B**  
**ANALYTICAL LABORATORY REPORTS**



May 1, 1992  
ENSECO CAL LAB PROJECT NUMBER: 063689  
PO/CONTRACT: NA

Walt Floyd  
Industrial Compliance  
9719 Lincoln Village Dr.  
Suite 310  
Sacramento, CA 95827

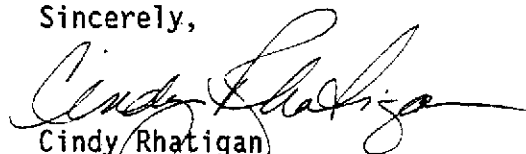
Dear Mr. Floyd:

This report contains the analytical results for the four aqueous samples which were received under chain of custody by Enseco Cal Lab on 15 April 1992. These samples are from your BoBo Project Number 05032.

The case narrative is an integral part of this report.

If you have any questions, please call me at (916) 374-4300.

Sincerely,



Cindy Rhatigan  
Program Administrator

svf

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TABLE OF CONTENTS

ENSECO CAL LAB PROJECT NUMBER 063689

Case Narrative

Quality Assurance Program

Sample Description Information

Chain of Custody Documentation

Total Petroleum Hydrocarbons (Gasoline) and BTEX  
P/T-GBX-Triregional

Includes Sample: 1 through 4

Sample Data Sheets

Method Blank Report

Laboratory Control Sample Report (DCS)

Total Petroleum Hydrocarbons (Triregional)

TPH-D-Triregional

Includes Sample: 1 through 3

Sample Data Sheets

Method Blank Report

Laboratory Control Sample Report (DCS)

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**CASE NARRATIVE**

**ENSECO CAL LAB PROJECT NUMBER 063689**

**Total Petroleum Hydrocarbons (Gasoline) and BTEX  
TPH-D-Triregional**

The % RPDs for benzene and toluene in the DCS associated with this project are slightly outside the internal control limits we have determined from past DCS results. The % recovery for these analytes were all between 91% and 103% which is very reasonable for this method. We are confident that the DCS recoveries and RPDs are acceptable for this methodology and that sample data has not been adversely effected.

No other anomalies were associated with this report.

## ENSECO CAL LAB'S QUALITY ASSURANCE PROGRAM

Enseco Cal Lab has implemented an extensive Quality Assurance (QA) program to ensure the production of scientifically sound, legally defensible data of known documentable quality. A key element of this program is Enseco's Laboratory Control Sample (LCS) system. Controlling lab operations with LCS (as opposed to matrix spike/matrix spike duplicate samples), allows the lab to differentiate between bias as a result of procedural errors versus bias due to matrix effects. The analyst can then identify and implement the appropriate corrective actions at the bench level, without waiting for extensive senior level review or costly and time-consuming sample re-analyses. The LCS program also provides our client with information to assess batch, and overall laboratory performance.

### Laboratory Control Samples - (LCS)

Laboratory Control Samples (LCS) are well-characterized, laboratory generated samples used to monitor the laboratory's day-to-day performance of routine analytical methods. The results of the LCS are compared to well-defined laboratory acceptance criteria to determine whether the laboratory system is "in control". Three types of LCS are routinely analyzed: Duplicate Control Samples (DCS), Single Control Samples (SCS), and method blanks. Each of these LCS are described below.

Duplicate Control Samples. A DCS is a well-characterized matrix (blank water, sand, sodium sulfate or celite) which is spiked with certain target parameters and analyzed at approximately 10% of the sample load in order to establish method-specific control limits.

Single Control Samples. An SCS consists of a control matrix that is spiked with surrogate compounds appropriate to the method being used. In cases where no surrogate is available, (e.g. metals or conventional analyses) a single control sample identical to the DCS serves as the control sample. An SCS is prepared for each sample lot. Accuracy is calculated identically to the DCS.

Method Blank Results. A method blank is a laboratory-generated sample which assesses the degree to which laboratory operations and procedures cause false-positive analytical results for your samples.



SAMPLE DESCRIPTION INFORMATION  
for  
Industrial Compliance

Lab ID	Client ID	Matrix	Sampled Date	Time	Received Date
063689-0001-SA	26717	AQUEOUS	14 APR 92	13:15	15 APR 92
063689-0002-SA	26709	AQUEOUS	14 APR 92	14:40	15 APR 92
063689-0003-SA	26713	AQUEOUS	14 APR 92	13:50	15 APR 92
063689-0004-SA	Trip Blank	AQUEOUS	14 APR 92		15 APR 92



**SP - EVS**

# CHAIN-OF-CUSTODY RECORD

No. 11391

SP - Environmental Systems, Inc. • 9719 Lincoln Village Drive, Ste. 310 • Sacramento, CA 95827 • Phone 916-369-8971 • FAX 916-369-8370

PROJECT NAME <b>Bo Bo</b>		PROJECT TELEPHONE NO. <b>309 8971</b>		ANALYSIS DESIRED (INDICATE SEPARATE CONTAINERS)		REMARKS
PROJECT CONTACT <b>Walter Floyd</b>		PROJECT MANAGER/SUPERVISOR		TPT 8016 - Dead TPT 8015 - 8020 TPT 8014 - 8020		
PROJ. NO. <b>05032</b>	CLIENT'S REPRESENTATIVE			NUMBER OF CONTAINERS	REMARKS	
ITEM NO.	SAMPLE NUMBER	DATE	TIME	COMP	GRAB	SAMPLE LOCATION (INCLUDE MATRIX AND POINT OF SAMPLE)
1	26717	4/12/13	1315		X	MW-4
2	26709	4/12/13	1440		X	MW-3
3	26713	4/12/13	1350		X	MW-1
4						
5						
6						
7						
8						
9						
10						

TRANSFERS NUMBER	ITEM NUMBER	TRANSFERS RELINQUISHED BY	TRANSFERS ACCEPTED BY	DATE	TIME	REMARKS
1	3	<i>[Signature]</i>	<i>[Signature]</i>	4/12/13	1350	True blank not listed on COCs ms 4/12/13
2	3	<i>[Signature]</i>	<i>[Signature]</i>	4/12/13	1415	Residuals from Ground
3						

SAMPLER'S NAME  
**BRIGITTE LIEVENS**

LAB COPY

**Total Petroleum Hydrocarbons (Gasoline) and BTEX  
P/T-GBX-Triregional**

Total Petroleum Hydrocarbons (Gasoline) and BTEX

Method P/T-GBX-TRIREGIONAL

Client Name: Industrial Compliance  
 Client ID: 26717  
 Lab ID: 063689-0001-SA *which mw?* *mw4*  
 Matrix: AQUEOUS  
 Authorized: 15 APR 92  
 Sampled: 14 APR 92  
 Prepared: NA  
 Received: 15 APR 92  
 Analyzed: 17 APR 92

Parameter	Result	Units	Reporting Limit
Benzene	ND	ug/L	0.50
Toluene	ND	ug/L	0.50
Ethylbenzene	ND	ug/L	0.50
Xylenes (total)	ND	ug/L	0.50
Gasoline	ND	ug/L	50
Unknown hydrocarbon	ND	ug/L	50

ND = Not detected  
 NA = Not applicable

Reported By: Allison Kempt

Approved By: Marcia Reed

The cover letter is an integral part of this report.

Rev 230787

Total Petroleum Hydrocarbons (Gasoline) and BTEX

Method P/T-GBX-TRIREGIONAL

Client Name: Industrial Compliance  
 Client ID: 26709  
 Lab ID: 063689-0002-SA  
 Matrix: AQUEOUS  
 Authorized: 15 APR 92

MW3

Sampled: 14 APR 92  
 Prepared: NA

Received: 15 APR 92  
 Analyzed: 17 APR 92

Parameter	Result	Units	Reporting Limit
Benzene	ND	ug/L	0.50
Toluene	ND	ug/L	0.50
Ethylbenzene	ND	ug/L	0.50
Xylenes (total)	ND	ug/L	0.50
Gasoline	ND	ug/L	50
Unknown hydrocarbon	ND	ug/L	50

ND = Not detected  
 NA = Not applicable

Reported By: Allison Kempt

Approved By: Marcia Reed

The cover letter is an integral part of this report.

Rev 230787

Total Petroleum Hydrocarbons (Gasoline) and BTEX

Method P/T-GBX-TRIREGIONAL

Client Name: Industrial Compliance  
 Client ID: 26713  
 Lab ID: 063689-0003-SA  
 Matrix: AQUEOUS  
 Authorized: 15 APR 92

*pkw-1*

Sampled: 14 APR 92  
 Prepared: NA

Received: 15 APR 92  
 Analyzed: 17 APR 92

Parameter	Result	Units	Reporting Limit
Benzene	ND	ug/L	0.50
Toluene	ND	ug/L	0.50
Ethylbenzene	ND	ug/L	0.50
Xylenes (total)	ND	ug/L	0.50
Gasoline	ND	ug/L	50
Unknown hydrocarbon	ND	ug/L	50

ND = Not detected  
 NA = Not applicable

Reported By: Allison Kempt

Approved By: Marcia Reed

The cover letter is an integral part of this report.

Rev 230787

Total Petroleum Hydrocarbons (Gasoline) and BTEX

Method P/T-GBX-TRIREGIONAL

Client Name: Industrial Compliance

Client ID: Trip Blank

Lab ID: 063689-0004-SA

Matrix: AQUEOUS

Authorized: 15 APR 92

Sampled: 14 APR 92

Prepared: NA

Received: 15 APR 92

Analyzed: 17 APR 92

Parameter	Result	Units	Reporting Limit
Benzene	ND	ug/L	0.50
Toluene	ND	ug/L	0.50
Ethylbenzene	ND	ug/L	0.50
Xylenes (total)	ND	ug/L	0.50
Gasoline	ND	ug/L	50
Unknown hydrocarbon	ND	ug/L	50

ND = Not detected  
NA = Not applicable

Reported By: Allison Kempt

Approved By: Marcia Reed

The cover letter is an integral part of this report.

Rev 230787

QC LOT ASSIGNMENT REPORT  
Hydrocarbon Work Cell

Laboratory Sample Number	QC Matrix	QC Category	QC Lot Number (DCS)	QC Run Number (SCS/BLANK)
063689-0001-SA	AQUEOUS	TPH-BTEX-A	17 APR 92-20A	17 APR 92-20A
063689-0002-SA	AQUEOUS	TPH-BTEX-A	17 APR 92-20A	17 APR 92-20A
063689-0003-SA	AQUEOUS	TPH-BTEX-A	17 APR 92-20A	17 APR 92-20A
063689-0004-SA	AQUEOUS	TPH-BTEX-A	17 APR 92-20A	17 APR 92-20A



METHOD BLANK REPORT  
Hydrocarbon Work Cell

Analyte	Result	Units	Reporting Limit
Test: TPH-G-BTEX-TR-A			
Matrix: AQUEOUS			
QC Lot: 17 APR 92-20A QC Run: 17 APR 92-20A			
Benzene	ND	ug/L	0.50
Toluene	ND	ug/L	0.50
Ethylbenzene	ND	ug/L	0.50
Xylenes (total)	ND	ug/L	0.50
Gasoline	ND	ug/L	50
Unknown hydrocarbon	ND	ug/L	50

Test: TPH-G-BTEX-TR-A  
Matrix: AQUEOUS  
QC Lot: 17 APR 92-20A QC Run: 17 APR 92-20A

Benzene	ND	ug/L	0.50
Toluene	ND	ug/L	0.50
Ethylbenzene	ND	ug/L	0.50
Xylenes (total)	ND	ug/L	0.50
Gasoline	ND	ug/L	50
Unknown hydrocarbon	ND	ug/L	50

DUPLICATE CONTROL SAMPLE REPORT  
Hydrocarbon Work Cell

Analyte	Concentration Spiked	Concentration Measured		AVG	Accuracy Average(%)		Precision (RPD)	
		DCS1	DCS2		DCS	Limits	DCS	Limit
Category: TPH-BTEX-A								
Matrix: AQUEOUS								
QC Lot: 17 APR 92-20A								
Concentration Units: ug/L								
Benzene	5.00	4.53	5.11	4.82	96	79-121	12*	6
Toluene	5.00	4.65	5.14	4.90	98	76-120	10*	7
Gasoline	1000	1010	996	1000	100	80-117	1.4	9

\* = RPD outside QC Limits

Calculations are performed before rounding to avoid round-off errors in calculated results.

**Total Petroleum Hydrocarbons (Gasoline) and BTEX  
TPH-D-Triregional**

Total Petroleum Hydrocarbons by GC/FID (Triregional)

Method TPH-D-TRIREGIONAL

Client Name: Industrial Compliance *MW4*  
 Client ID: 26717  
 Lab ID: 063689-0001-SA  
 Matrix: AQUEOUS  
 Authorized: 15 APR 92  
 Sampled: 14 APR 92  
 Prepared: 17 APR 92  
 Received: 15 APR 92  
 Analyzed: 21 APR 92

Parameter	Result	Units	Reporting Limit	
Diesel Fuel	ND	ug/L	50	
Unknown hydrocarbon	70	ug/L	50	1

Note 1 : The hydrocarbon pattern present in this sample represent an unknown mixture in the range of about C8-C25. Quantitation was based upon a diesel reference in the range of C10-C24 only.

ND = Not detected  
 NA = Not applicable

Reported By: Allison Kempt Approved By: Kris Rogers

The cover letter is an integral part of this report.  
 Rev 230787

Total Petroleum Hydrocarbons by GC/FID (Triregional)

Method TPH-D-TRIREGIONAL

Client Name: Industrial Compliance  
 Client ID: 26709  
 Lab ID: 063689-0002-SA  
 Matrix: AQUEOUS  
 Authorized: 15 APR 92

MW3

Sampled: 14 APR 92  
 Prepared: 17 APR 92

Received: 15 APR 92  
 Analyzed: 21 APR 92

Parameter	Result	Units	Reporting Limit	
Diesel Fuel	ND	ug/L	150	R
Unknown hydrocarbon	660	ug/L	50	1

Note R : Raised reporting limit(s) due to high analyte level(s).

Note 1 : The hydrocarbon pattern present in this sample represent an unknown mixture in the range of about C9-C30. Quantitation was based upon a diesel reference in the range of C10-C24 only.

ND = Not detected  
 NA = Not applicable

Reported By: Allison Kempt

Approved By: Kris Rogers

The cover letter is an integral part of this report.

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Total Petroleum Hydrocarbons by GC/FID (Triregional)

Method TPH-D-TRIREGIONAL

Client Name: Industrial Compliance *MW 1*  
 Client ID: 26713  
 Lab ID: 063689-0003-SA  
 Matrix: AQUEOUS  
 Authorized: 15 APR 92  
 Sampled: 14 APR 92  
 Prepared: 17 APR 92  
 Received: 15 APR 92  
 Analyzed: 21 APR 92

Parameter	Result	Units	Reporting Limit	
Diesel Fuel	ND	ug/L	50	
Unknown hydrocarbon	69	ug/L	50	1

Note 1 : The hydrocarbon pattern present in this sample represent an unknown mixture in the range of about C8-C30. Quantitation was based upon a diesel reference in the range of C10-C24 only. This sample also contains 2 single peaks between C20-C21.

ND = Not detected  
 NA = Not applicable

Reported By: Allison Kempt

Approved By: Kris Rogers

The cover letter is an integral part of this report.

Rev 230787

QC LOT ASSIGNMENT REPORT  
Hydrocarbon Work Cell

Laboratory Sample Number	QC Matrix	QC Category	QC Lot Number (DCS)	QC Run Number (SCS/BLANK)
063689-0001-SA	AQUEOUS	TPH-D-TR-A	17 APR 92-A	17 APR 92-A
063689-0002-SA	AQUEOUS	TPH-D-TR-A	17 APR 92-A	17 APR 92-A
063689-0003-SA	AQUEOUS	TPH-D-TR-A	17 APR 92-A	17 APR 92-A

METHOD BLANK REPORT  
Hydrocarbon Work Cell

Analyte	Result	Units	Reporting Limit
Test: TPH-D-TR-A			
Matrix: AQUEOUS			
QC Lot: 17 APR 92-A	QC Run: 17 APR 92-A		
Diesel Fuel	ND	ug/L	50
Unknown hydrocarbon	ND	ug/L	50



DUPLICATE CONTROL SAMPLE REPORT  
Hydrocarbon Work Cell

Analyte	Concentration Spiked	Measured		AVG	Accuracy Average(%)		Precision (RPD)		
		DCS1	DCS2		DCS	Limits	DCS	Limit	
Category: TPH-D-TR-A Matrix: AQUEOUS QC Lot: 17 APR 92-A Concentration Units: ug/L									
Diesel Fuel	300	281	299	290	97	56-122	6.2	26	

Calculations are performed before rounding to avoid round-off errors in calculated results.