



GeoStrategies Inc.

2140 WEST WINTON AVENUE
HAYWARD, CALIFORNIA 94545

(510) 352-4800

September 23, 1992

Mr. Gil Wistar
County of Alameda
Department of Environmental Health
Hazardous Materials Division
80 Swan Way, Room 200
Oakland, California 94621

Reference: Shell Service Station
999 San Pablo Avenue
Albany, California
WIC# 204-0079-0109

Mr. Wistar:

As requested by Mr. Dan Kirk of Shell Oil Company, we are forwarding a copy of the September 23, 1992 Quarterly Report for the above referenced location. The report presents the results of the ground-water sampling conducted during the third quarter of 1992.

If you have any questions, please call.

Sincerely,

A handwritten signature in cursive script that reads "Ellen Fostersmith".

Ellen Fostersmith
Geologist

EF/shl

cc: Mr. Dan Kirk, Shell Oil Company
Mr. Lester Feldman, Regional Water Quality Control Board



GeoStrategies Inc.

QUARTERLY REPORT

Shell Service Station
999 San Pablo Avenue
Albany, California
WIC# 204-0079-0109

766601-12

September 23, 1992



GeoStrategies Inc.

2140 WEST WINTON AVENUE
HAYWARD, CALIFORNIA 94545

(510) 352-4800

September 23, 1992

Shell Oil Company
P.O. Box 5278
Concord, California

Attn: Mr. Dan Kirk

Re: QUARTERLY REPORT
Shell Service Station
999 San Pablo Avenue
Albany, California
WIC# 204-0079-0109

Mr. Kirk:

This Quarterly Report has been prepared by GeoStrategies Inc. (GSI) and presents the results of the 1992 third quarter sampling for the above referenced site (Plate 1). Sampling data were furnished by the Shell Oil Company sampling contractor.

There are currently seven monitoring wells at the site; Wells S-1 through S-7 (Plate 2). These wells were installed in 1990.

CURRENT QUARTER SAMPLING RESULTS

Depth to water-level measurements were obtained in each monitoring well on August 6, 1992. Static ground-water levels were measured from the surveyed top of each well box and recorded to the nearest ± 0.01 foot. Water-level elevations, referenced to Mean Sea Level (MSL) datum and the stabilized values of measured physical parameters are presented in the EMCON Monitoring Report (Appendix A). Water-level data were used to construct a quarterly potentiometric map (Plate 2). Shallow ground-water flow is to the south and west at an approximate hydraulic gradient of 0.05.

Each well was checked for the presence of floating product. Floating product was observed in Well S-5 at a measured thickness of 3.80 feet.

GeoStrategies Inc.

Shell Oil Company
September 23, 1992
Page 2

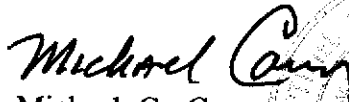
Ground-water samples were collected on July 29, 1992. Samples were analyzed for Total Petroleum Hydrocarbons calculated as Gasoline (TPH-Gasoline), according to EPA Method 8015 (Modified) and for Benzene, Toluene, Ethylbenzene and Xylenes (BTEX) according to EPA Method 8020. The ground-water samples were analyzed by Anametrix Inc., a California State-certified laboratory located in San Jose, California. The laboratory analytical report and Chain-of-Custody form are presented in Appendix A. These data are summarized and included with the historical chemical analytical data presented in Appendix A. A chemical isoconcentration map for benzene is presented on Plate 3.

If you have any questions, please call.

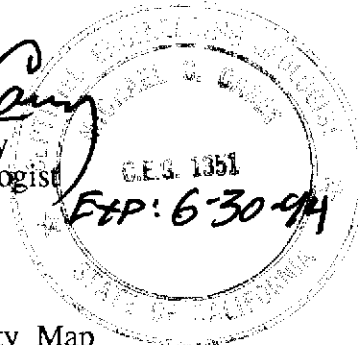
GeoStrategies Inc. by,



Ellen C. Fostersmith
Geologist



Michael C. Carey
Engineering Geologist
C.E.G. 1351

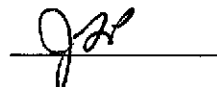


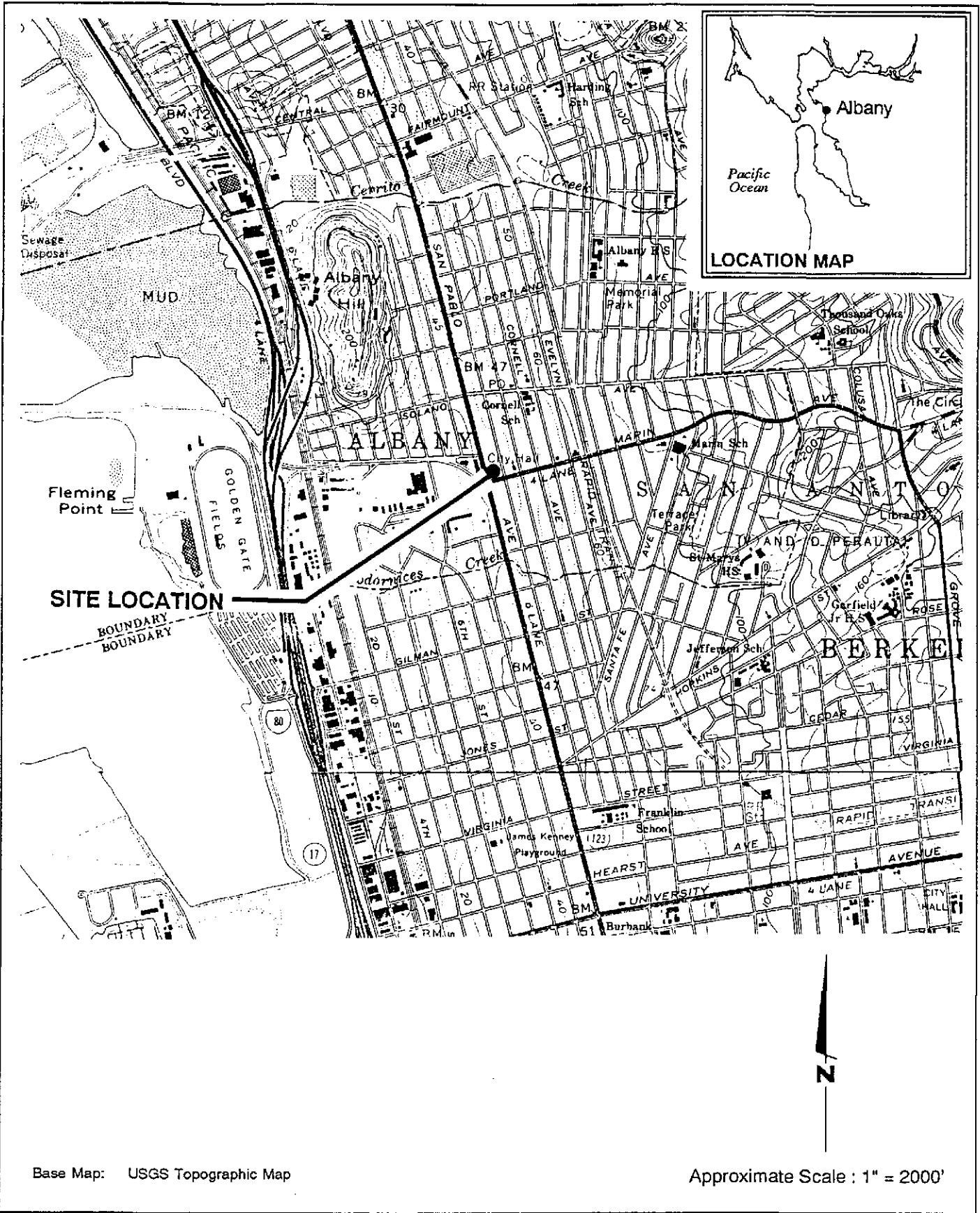
ECF/MCC/rmt

- Plate 1. Vicinity Map
- Plate 2. Site Plan/Potentiometric Map
- Plate 3. Benzene Isoconcentration Map

Appendix A: EMCON Monitoring Report and Chain-of-Custody Form

QC Review





Base Map: USGS Topographic Map

Approximate Scale : 1" = 2000'



GeoStrategies Inc.

Vicinity Map
 Shell Service Station
 999 San Pablo Avenue
 Albany, California

PLATE

1

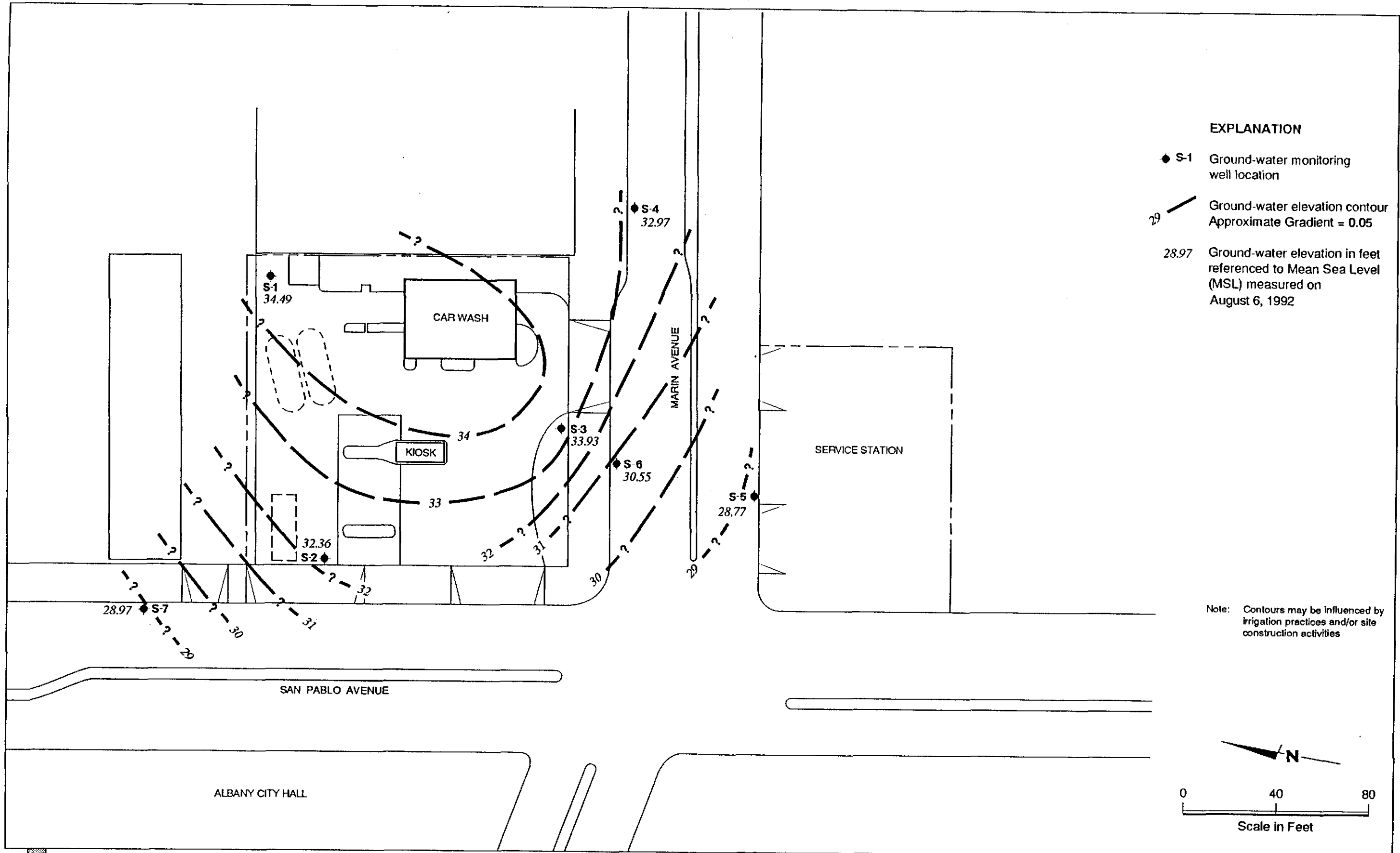
JOB NUMBER
 7666

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DATE
 1/90

REVISED DATE

REVISED DATE



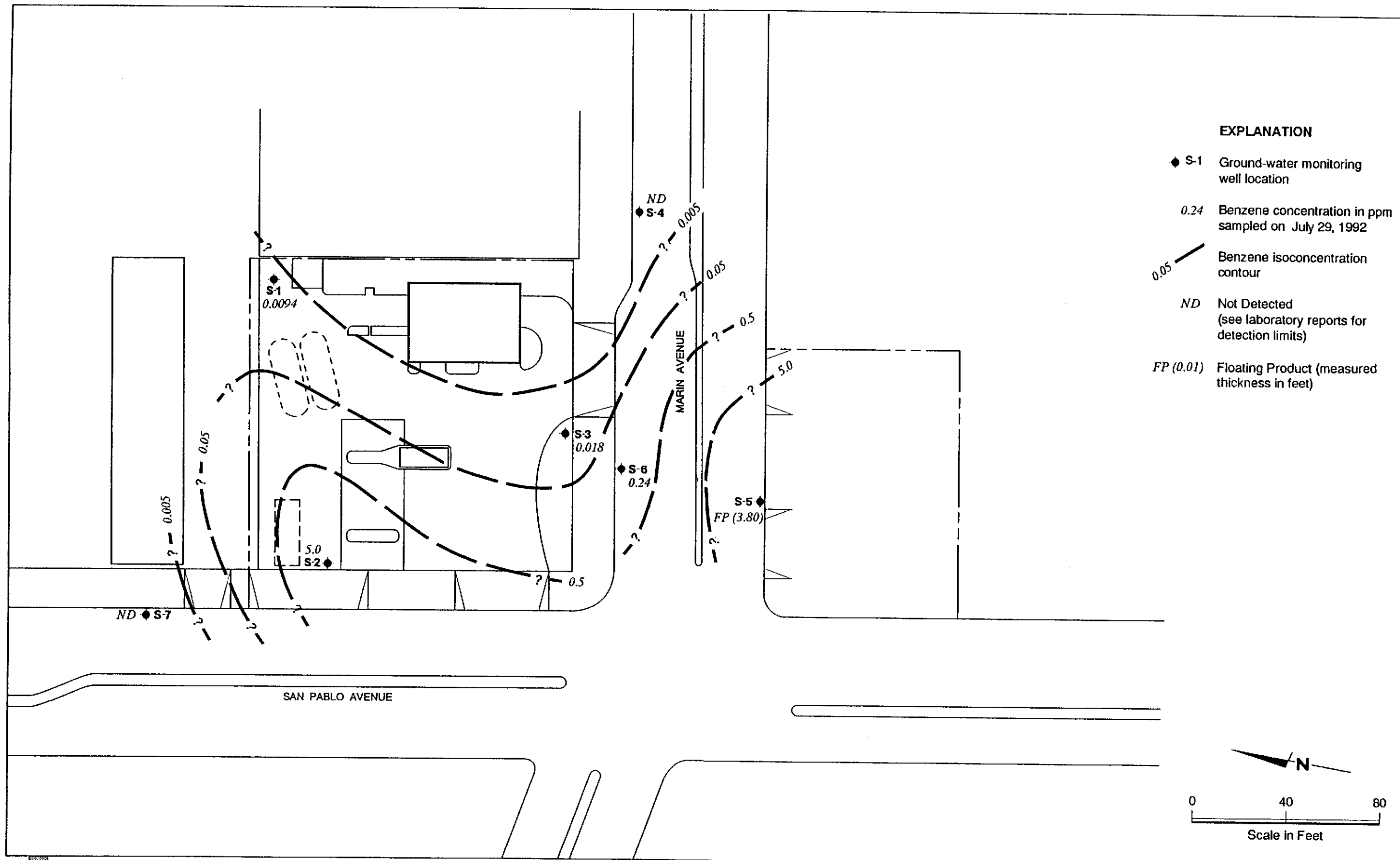
JOB NUMBER
766601-12

REVIEWED BY
[Signature]

SITE PLAN/POTENTIOMETRIC MAP
Shell Service Station
999 San Pablo Avenue
Albany, California

PLATE
2

DATE: 9/92
REVISED DATE: _____
REVISED DATE: _____



- EXPLANATION**
- ◆ S-1 Ground-water monitoring well location
 - 0.24 Benzene concentration in ppm sampled on July 29, 1992
 - 0.05 Benzene isoconcentration contour
 - ND Not Detected (see laboratory reports for detection limits)
 - FP (0.01) Floating Product (measured thickness in feet)



EMCON
ASSOCIATES

Consultants in Wastes
Management and
Environmental Control

August 26, 1992
Project: G67-19.01
WIC#: 204-0079-0109

Ms. Ellen Fostersmith
Geo Strategies Inc.
2140 West Winton Avenue
Hayward, California 94545

Re: Third quarter 1992 ground-water monitoring report, Shell Oil
Company, 999 San Pablo Avenue, Albany, California

Dear Ms. Fostersmith:

This letter presents the results of the third quarter 1992 ground-water monitoring event for the Shell Oil Company (Shell) site located at 999 San Pablo Avenue, Albany, California. Third quarter monitoring was conducted on July 29 and August 6, 1992. The site is monitored quarterly.

GROUND-WATER LEVEL SURVEY

A water-level survey preceded the purging and sampling of the monitoring wells. The wells included in the survey are identified in figure 1 (supplied by Geo Strategies Inc.). During the survey, wells S-1 through S-7 were measured for depth to water, floating product thickness, and total depth. Depth to water and floating product thickness were measured to the nearest 0.01 foot with an oil/water interface probe. Floating product, 3.80 feet thick, was observed in well S-5. Total depth was measured to the nearest 0.1 foot. Results of the third quarter water-level survey, and available data from four previous surveys, are summarized in table 1.

Equipment failure prevented the samplers from obtaining accurate depth-to-water and floating product thickness measurements for well S-5 on July 29, 1992. A complete water-level survey was performed on August 6, 1992. Only the data from the August 6 survey is included in table 1.

SAMPLING AND ANALYSIS

Ground-water samples were collected from wells S-1 through S-4, S-6, and S-7 on July 29, 1992. Prior to sample collection, the wells were purged with polyvinyl chloride bailers. During the purging operation, ground water was monitored for pH, electrical conductivity, and temperature as a function of volume of water removed. Purging continued until these parameters were stable and a minimum of three casing volumes of

G671901C.DOC

ground water were removed. Wells S-1, S-2, S-4, S-6, and S-7 were evacuated to dryness before the removal of three casing volumes. The wells were allowed to recharge for up to 24 hours. Samples were collected after the wells had recharged to a level sufficient for sample collection. Field measurements from third quarter monitoring, and available measurements from four previous monitoring events, are summarized in table 1. Purge water from the monitoring wells was contained in a 55-gallon drum. The drum was identified with a Shell-approved label and secured for on-site storage.

Ground-water samples were collected with a Teflon® bailer, labeled, placed on ice, and transported to Anametrix Inc. for analysis. Shell chain-of-custody documents accompanied all samples to the laboratory.

All equipment that was placed down a well or that came in contact with ground water was steam cleaned with deionized water prior to use at each well.

Quality control samples for third quarter monitoring included a trip blank (called TB), a field blank (called FB), and a duplicate well sample (called SD-3) collected from well S-3. Please note that because of a clerical error, samples TB and FB from July 29, 1992 are called TB-1 and FB-1 on the chain-of-custody form and certified analytical report. All water samples collected during third quarter monitoring were analyzed for total petroleum hydrocarbons as gasoline (TPH-g), and benzene, toluene, ethylbenzene, and total xylenes (BTEX).

ANALYTICAL RESULTS

Analytical results for the third quarter 1992 monitoring event, and available results from four previous monitoring events, are summarized in table 2. The original certified analytical report and final chain-of-custody documents are attached.

If you have any questions, please call.

Very truly yours,

EMCON Associates



David Larsen
Environmental Sampling Coordinator



Orrin Childs
Environmental Sampling Supervisor

Ms. Ellen Fostersmith
August 26, 1992
Page 3

Project G67-19.01
WIC# 204-0079-0109

DL/OC:dl

Attachments: Table 1 - Monitoring well field measurement data
Table 2 - Summary of analytical results
Figure 1 - Monitoring well locations
Certified analytical report
Chain-of-custody documents

Table 1
Monitoring Well Field Measurement Data
Third Quarter 1992

Shell Station: 999 San Pablo Avenue
Albany, California
NIC #: 204-0079-0109

Date: 08/26/92
Project Number: 067-19.01

Well Designation	Water Level Field Date	TOB Elevation (ft-MSL)	Depth to Water (feet)	Ground-water Elevation (ft-MSL)	Total Well Depth (feet)	Floating Product Thickness (feet)	Water Sample Field Date	pH (std. units)	Electrical Conductivity (micromhos/cm)	Temperature (degrees F)	Turbidity (NTU)
S-1	08/23/91	42.73	8.37	34.38	11.8	ND	08/23/91	6.63	614	68.1	NR
S-1	11/07/91	42.73	8.30	34.43	11.8	ND	11/07/91	7.04	544	68.3	NR
S-1	01/28/92	42.73	7.84	34.89	11.4	ND	01/28/92	6.87	707	63.9	>200
S-1	05/06/92	42.73	7.95	34.78	11.8	ND	05/06/92	6.56	692	67.3	833
S-1	08/06/92	42.73	8.24	34.49	11.8	ND	07/29/92	6.71	856	68.0	181
S-2	08/23/91	40.73	8.80	31.93	12.2	ND	08/23/91	6.56	940	69.4	NR
S-2	11/07/91	40.73	8.61	32.12	12.2	ND	11/07/91	6.66	855	69.8	NR
S-2	01/28/92	40.73	7.80	32.93	11.8	ND	01/28/92	6.94	1177	62.4	>200
S-2	05/06/92	40.73	8.10	32.63	12.1	ND	05/06/92	7.02	1154	63.5	21.8
S-2	08/06/92	40.73	8.37	32.36	12.2	ND	07/29/92	6.50	1401	68.0	>200
S-3	08/23/91	41.46	8.14	33.32	12.2	ND	08/23/91	6.46	698	70.3	NR
S-3	11/07/91	41.46	7.91	33.55	12.2	ND	11/07/91	6.93	614	70.8	NR
S-3	01/28/92	41.46	7.53	33.93	11.9	ND	01/28/92	6.76	777	81.2	>200
S-3	05/06/92	41.46	7.55	33.91	12.1	ND	05/06/92	6.54	704	65.2	>1000
S-3	08/06/92	41.46	7.53	33.93	12.2	ND	07/29/92	6.16	787	68.9	>200
S-4	08/23/91	41.10	8.32	32.78	14.1	ND	08/23/91	6.55	358	67.8	NR
S-4	11/07/91	41.10	8.32	32.78	14.1	ND	11/07/91	6.60	356	69.5	NR
S-4	01/28/92	41.10	7.40	33.70	13.8	ND	01/28/92	6.80	409	63.6	>200
S-4	05/06/92	41.10	7.21	33.89	14.1	ND	05/06/92	6.16	419	67.9	>1000
S-4	08/06/92	41.10	8.13	32.97	14.0	ND	07/29/92	5.20	490	65.5	>200

TOB = top of well box

ft-MSL = elevation in feet, relative to mean sea level

std. units = standard pH units

micromhos/cm = micromhos per centimeter

degrees F = degrees Fahrenheit

NTU = nephelometric turbidity units

ND = None detected

NR = Not reported; data not available

Table 1
Monitoring Well Field Measurement Data
Third Quarter 1992

Shell Station: 999 San Pablo Avenue
Albany, California
WIC #: 204-0079-0109

Date: 08/26/92
Project Number: G67-19.01

Well Designation	Water Level Field Date	TOB Elevation (ft-MSL)	Depth to Water (feet)	Ground-water Elevation (ft-MSL)	Total Well Depth (feet)	Floating Product Thickness (feet)	Water Sample Field Date	pH (std. units)	Electrical Conductivity (micromhos/cm)	Temperature (degrees F)	Turbidity (NTU)
S-5	08/23/91	39.99	15.14	29.25**	NR	5.50	08/23/91	FP	FP	FP	FP
S-5	11/07/91	39.99	15.10	29.17**	NR	5.35	11/07/91	FP	FP	FP	FP
S-5	01/28/92	39.99	14.05	29.86**	15.7	4.90	01/28/92	FP	FP	FP	FP
S-5	05/06/92	39.99	14.31	30.21**	16.1	5.66	05/06/92	FP	FP	FP	FP
S-5	08/06/92	39.99	14.26	28.77**	16.1	3.80	07/29/92	FP	FP	FP	FP
S-6	08/23/91	40.12	9.58	30.54	15.3	ND	08/23/91	6.61	598	68.8	NR
S-6	11/07/91	40.12	10.86	29.26	15.3	ND	11/07/91	7.34	538	70.2	NR
S-6	01/28/92	40.12	8.97	31.15	14.8	ND	01/28/92	7.09	728	65.8	>200
S-6	05/06/92	40.12	8.27	31.85	15.2	ND	05/06/92	7.27	594	64.5	>1000
S-6	08/06/92	40.12	8.57	30.55	15.2	ND	07/29/92	5.89	912	67.5	>200
S-7	08/23/91	40.10	11.16	28.94	15.1	ND	08/23/91	6.61	600	68.4	NR
S-7	11/07/91	40.10	11.48	28.62	15.2	ND	11/07/91	6.39	606	69.8	NR
S-7	01/28/92	40.10	10.72	29.38	14.7	ND	01/28/92	6.78	800	62.7	>200
S-7	05/06/92	40.10	10.34	29.76	15.1	ND	05/06/92	6.84	826	67.2	>1000
S-7	08/06/92	40.10	11.13	28.97	15.1	ND	07/29/92	5.80	958	65.8	>200

TOB = top of well box

ft-MSL = elevation in feet, relative to mean sea level

std. units = standard pH units

micromhos/cm = micromhos per centimeter

degrees F = degrees Fahrenheit

NTU = nephelometric turbidity units

** = groundwater elevation corrected to include 80 percent of the floating product thickness measured in the well

NR = Not reported; data not available

FP = Floating product; well contained floating product and was not sampled

ND = None detected

Table 2
Summary of Analytical Results
Third Quarter 1992
milligrams per liter (mg/l) or parts per million (ppm)

Shell Station: 999 San Pablo Avenue
Albany, California
WIC #: 204-0079-0109

Date: 08/28/92
Project Number: 087-18.01

Sample Designation	Water Sample Field Date	TPH-g (mg/l)	Benzene (mg/l)	Toluene (mg/l)	Ethyl-benzene (mg/l)	Total Xylenes (mg/l)
S-1	08/23/91	2.9	0.027	<0.0025	0.075	0.018
S-1	11/07/91	2.9	0.0080	0.0025	0.046	0.026
S-1	01/28/92	2.0	0.011	<0.0025	0.060	0.020
S-1	05/06/92	1.2	0.0055	<0.0025	0.080	0.036
S-1	07/29/92	2.0	0.0094	<0.0025	0.13	<0.0025
S-2	08/23/91	23.	4.4	0.26	1.9	2.4
S-2	11/07/91	40.	4.0	0.16	1.02	3.4
S-2	01/28/92	22.	1.6	0.07	0.42	1.7
S-2	05/06/92	20.	2.6	0.11	0.86	1.9
S-2	07/29/92	42.	5.0	0.16	1.1	3.5
S-3	08/23/91	2.0	0.025	0.0040	0.0093	0.0045
S-3	11/07/91	4.0	0.020	0.0039	0.0050	0.0049
S-3	01/28/92	2.1	0.021	0.0076	0.0067	0.015
S-3	05/06/92	6.6	0.038	0.051	0.045	0.065
S-3	07/29/92	5.1	0.018	0.0059	0.027	0.060
SD-3	07/29/92	5.8	0.013	0.012	0.029	0.060
S-4	08/23/91	<0.05	<0.0005	<0.0005	<0.0005	<0.0005
S-4	11/07/91	0.26	<0.0005	<0.0005	<0.0005	<0.0005
S-4	01/28/92	0.11*	<0.0005	<0.0005	<0.0005	<0.0005
S-4	05/06/92	0.054+	<0.0005	<0.0005	<0.0005	<0.0005
S-4	07/29/92	0.067	<0.0005	<0.0005	<0.0005	<0.0005

TPH-g = total petroleum hydrocarbons as gasoline

* = Compounds detected and calculated as gasoline are not characteristic of the standard gasoline chromatographic pattern

+ = The concentration reported as gasoline is primarily due to the presence of a discrete hydrocarbon peak not indicative of gasoline

Table 2
 Summary of Analytical Results
 Third Quarter 1992
 milligrams per liter (mg/l) or parts per million (ppm)

Shell Station: 999 San Pablo Avenue
 Albany, California
 WIC #: 204-0078-D109

Date: 08/28/92
 Project Number: 067-19.01

Sample Designation	Water Sample Field Date	TPH-g (mg/l)	Benzene (mg/l)	Toluene (mg/l)	Ethyl-benzene (mg/l)	Total Xylenes (mg/l)
S-5	08/23/91	FP	FP	FP	FP	FP
S-5	11/07/91	FP	FP	FP	FP	FP
S-5	01/28/92	FP	FP	FP	FP	FP
S-5	05/06/92	FP	FP	FP	FP	FP
S-5	07/29/92	FP	FP	FP	FP	FP
S-6	08/23/91	9.8	0.48	0.08	0.12	0.15
S-6	11/07/91	6.2	0.24	0.023	0.025	0.027
S-6	01/28/92	5.8	0.25	0.015	0.041	0.036
S-6	05/06/92	7.1	0.33	0.029	0.11	0.21
S-6	07/29/92	13.	0.24	<0.05	0.056	0.078
S-7	08/23/91	<0.05	<0.0005	<0.0005	<0.0005	<0.0005
S-7	11/07/91	<0.05	<0.0005	<0.0005	<0.0005	<0.0005
S-7	01/28/92	<0.05	<0.0005	<0.0005	<0.0005	<0.0005
S-7	05/06/92	<0.05	<0.0005	<0.0005	<0.0005	<0.0005
S-7	07/29/92	0.18	<0.0005	<0.0005	<0.0005	<0.0005
FB	07/29/92	<0.05^	<0.0005^	<0.0005^	<0.0005^	<0.0005^
TB	01/28/92	<0.05	<0.0005	<0.0005	<0.0005	<0.0005
TB	05/06/92	<0.05	<0.0005	<0.0005	<0.0005	<0.0005
TB	07/29/92	<0.05^	<0.0005^	<0.0005^	<0.0005^	<0.0005^

TPH-g = total petroleum hydrocarbons as gasoline

FP = Floating product; well contained floating product and was not sampled

^ = Samples TB and FB from 07/29/92 are called TB-1 and FB-1 on the chain-of-custody form and certified analytical report

ANAMETRIX INC

Environmental & Analytical Chemistry
 1961 Concourse Drive, Suite E, San Jose, CA 95131
 (408) 432-8192 • Fax (408) 432-8198

**REPORT**

MR. DAVID LARSEN
 EMCON ASSOCIATES
 1938 JUNCTION AVE.
 SAN JOSE, CA 95131

Workorder # : 9207378
 Date Received : 07/30/92
 Project ID : 204-0079-0109
 Purchase Order: MOH-B813

The following samples were received at Anamatrix, Inc. for analysis :

ANAMETRIX ID	CLIENT SAMPLE ID
9207378- 1	S-4
9207378- 2	S-7
9207378- 3	S-3
9207378- 4	S-1
9207378- 5	S-6
9207378- 6	S-2
9207378- 7	SD-3
9207378- 8	TB-1
9207378- 9	FB-1

This report consists of 4 pages not including the cover letter, and is organized in sections according to the specific Anamatrix laboratory group or section which performed the analysis(es) and generated the data. The Report Summary that precedes each section will help you determine which Anamatrix group is responsible for those test results, and will bear the signatures of the department supervisor and the chemist who have reviewed the analytical data. Please refer all questions to the department supervisor who signed the form.

Anamatrix is certified by the California Department of Health Services (DHS) to perform environmental testing under Certificate Number 1234. A detailed list of the approved fields of testing can be obtained by calling our office, or the DHS Environmental Laboratory Accreditation Program at (415)540-2800.

If you have any further questions or comments on this report, please give us a call as soon as possible. Thank you for using Anamatrix.

Sarah Schoen, Ph.D.
 Laboratory Director

8-11-92

Date

EMCON ASSOCIATES

AUG 12 1992

RECEIVED

REPORT SUMMARY
ANAMETRIX, INC. (408)432-8192

MR. DAVID LARSEN
EMCON ASSOCIATES
1938 JUNCTION AVE.
SAN JOSE, CA 95131

Workorder # : 9207378
Date Received : 07/30/92
Project ID : 204-0079-0109
Purchase Order: MOH-B813
Department : GC
Sub-Department: TPH

SAMPLE INFORMATION:

ANAMETRIX SAMPLE ID	CLIENT SAMPLE ID	MATRIX	DATE SAMPLED	METHOD
9207378- 1	S-4	WATER	07/29/92	TPHg/BTEX
9207378- 2	S-7	WATER	07/29/92	TPHg/BTEX
9207378- 3	S-3	WATER	07/29/92	TPHg/BTEX
9207378- 4	S-1	WATER	07/29/92	TPHg/BTEX
9207378- 5	S-6	WATER	07/29/92	TPHg/BTEX
9207378- 6	S-2	WATER	07/29/92	TPHg/BTEX
9207378- 7	SD-3	WATER	07/29/92	TPHg/BTEX
9207378- 8	TB-1	WATER	07/29/92	TPHg/BTEX
9207378- 9	FB-1	WATER	07/29/92	TPHg/BTEX

REPORT SUMMARY
ANAMETRIX, INC. (408)432-8192

MR. DAVID LARSEN
EMCON ASSOCIATES
1938 JUNCTION AVE.
SAN JOSE, CA 95131

Workorder # : 9207378
Date Received : 07/30/92
Project ID : 204-0079-0109
Purchase Order: MOH-B813
Department : GC
Sub-Department: TPH

QA/QC SUMMARY :

- No QA/QC problems encountered for these samples.

Cheryl Baerman 8/11/92
Department Supervisor Date

M. Hessianian 8/11/92
Chemist Date

ANALYSIS DATA SHEET - TOTAL PETROLEUM HYDROCARBONS
(GASOLINE WITH BTEX)
ANAMETRIX, INC. - (408) 432-8192

Anamatrix W.O.: 9207378
Matrix : WATER
Date Sampled : 07/29/92

Project Number : 204-0079-0109
Date Released : 08/11/92

Reporting Limit	Sample I.D.# S-4	Sample I.D.# S-7	Sample I.D.# S-3	Sample I.D.# S-1	Sample I.D.# S-6	
COMPOUNDS (mg/L)	-01	-02	-03	-04	-05	
Benzene	0.0005	ND	ND	0.018	0.0094	0.24
Toluene	0.0005	ND	ND	0.0059	ND	ND
Ethylbenzene	0.0005	ND	ND	0.027	0.13	0.056
Total Xylenes	0.0005	ND	ND	0.060	ND	0.078
TPH as Gasoline	0.050	0.067	0.16	5.1	2.0	13
% Surrogate Recovery	90%	82%	94%	80%	87%	
Instrument I.D.	HP21	HP21	HP21	HP21	HP21	
Date Analyzed	08/07/92	08/07/92	08/07/92	08/07/92	08/07/92	
RLMF	1	1	10	5	100	

- ND - Not detected at or above the practical quantitation limit for the method.
- TPHg - Total Petroleum Hydrocarbons as gasoline is determined by GCFID using modified EPA Method 8015 following sample purge and trap by EPA Method 5030.
- BTEX - Benzene, Toluene, Ethylbenzene, and Total Xylenes are determined by modified EPA Method 8020 following sample purge and trap by EPA Method 5030.
- RLMF - Reporting Limit Multiplication Factor.

Anamatrix control limits for surrogate p-Bromofluorobenzene recovery are 53-147%.

All testing procedures follow California Department of Health Services (Cal-DHS) approved methods.

M. Hasselmann 8/11/92
Analyst Date

Cheerl Balmer 8/11/92
Supervisor Date

ANALYSIS DATA SHEET - TOTAL PETROLEUM HYDROCARBONS
(GASOLINE WITH BTEX)
ANAMETRIX, INC. - (408) 432-8192

Anamatrix W.O.: 9207378
Matrix : WATER
Date Sampled : 07/29/92

Project Number : 204-0079-0109
Date Released : 08/11/92

Reporting Limit	Sample I.D.# S-2	Sample I.D.# SD-3	Sample I.D.# TB-1	Sample I.D.# FB-1	Sample I.D.# BG0701E3
COMPOUNDS (mg/L)	-06	-07	-08	-09	BLANK
Benzene	0.0005	5.0	0.013	ND	ND
Toluene	0.0005	0.16	0.012	ND	ND
Ethylbenzene	0.0005	1.1	0.029	ND	ND
Total Xylenes	0.0005	3.5	0.060	ND	ND
TPH as Gasoline	0.050	42	5.8	ND	ND
% Surrogate Recovery	92%	96%	105%	105%	105%
Instrument I.D.	HP21	HP21	HP21	HP21	HP21
Date Analyzed	08/07/92	08/07/92	08/07/92	08/07/92	08/07/92
RLMF	250	10	1	1	1

- ND - Not detected at or above the practical quantitation limit for the method.
- TPHg - Total Petroleum Hydrocarbons as gasoline is determined by GC/FID using modified EPA Method 8015 following sample purge and trap by EPA Method 5030.
- BTEX - Benzene, Toluene, Ethylbenzene, and Total Xylenes are determined by modified EPA Method 8020 following sample purge and trap by EPA Method 5030.
- RLMF - Reporting Limit Multiplication Factor.

Anamatrix control limits for surrogate p-Bromofluorobenzene recovery are 53-147%.

All testing procedures follow California Department of Health Services (Cal-DHS) approved methods.

M. Hassaniar 8/11/92
Analyst Date

Cheryl Balmer 8/11/92
Supervisor Date



SHELL OIL COMPANY
RETAIL ENVIRONMENTAL ENGINEERING - WEST

CHAIN OF CUSTODY RECORD

Serial No.: _____

Date: _____
Page 1 of 2

Site Address: **999 San Pablo Ave.**
Albany, CA

Analysis Required

LAB: Anametrix

WIC#: **204-0079-0109**

Shell Engineer: **Dan Kirk**
Phone No. (510) _____
Fax #: 675-6168

Consultant Name & Address: **1938 Junction Ave.**
ENCON Assoc. San Jose 95131

Consultant Contact: **David Larsen**
Phone No. (408) _____
Fax #: 453-2269

Comments: **3-VOAs (HCl) for g, BTEX**

Sampled By: *Bart Stafford*
Printed Name: **Bart Stafford**

CHECK ONE (1) BOX ONLY	CT/DT	TURN AROUND TIME
Quarterly Monitoring <input checked="" type="checkbox"/>	5461	24 hours <input type="checkbox"/>
Site Investigation <input type="checkbox"/>	5441	48 hours <input type="checkbox"/>
Soil for disposal <input type="checkbox"/>	5442	15 days <input checked="" type="checkbox"/> (Normal)
Water for disposal <input type="checkbox"/>	5443	Other <input type="checkbox"/>
Air Sample- Sys O&M <input type="checkbox"/>	5452	NOTE: Notify Lab as soon as possible of 24/48 hrs. TAT.
Water Sample - Sys O&M <input type="checkbox"/>	5453	
Other <input type="checkbox"/>		

Sample ID	Date	Soil	Water	Air	No. of conts.	TPH (EPA 8015 Mod. Gas)	TPH (EPA 8015 Mod. Diesel)	BTEX (EPA 8020/602)	Volatile Organics (EPA 8240)	Test for Disposal	Container Size	Preparation Used	Composite Y/N	MATERIAL DESCRIPTION	SAMPLE CONDITION/ COMMENTS
S-4	7-29-92		X		3	X	X				40 ml	HCl	No		
S-7					3	X	X								
S-3					3	X	X								2 VOAs BUBBLES
S-1					3	X	X								1- Bubbly
S-6					3	X	X								
S-2					3	X	X								1- Bubbly
S-5	No Sample				3	X	X			Product					
SD-3					3	X	X								2- Bubbly

Relinquished By (signature): <i>Bart Stafford</i>	Printed name: Bart Stafford	Date: 7-30-92	Received (signature): <i>Kathy Praffle</i>	Printed name: KATHY PRAFFLE	Date: 7-30-92
Relinquished By (signature):	Printed name:	Date:	Received (signature):	Printed name:	Date:
Relinquished By (signature):	Printed name:	Date:	Received (signature):	Printed name:	Date:

THE LABORATORY MUST PROVIDE A COPY OF THIS CHAIN-OF-CUSTODY WITH INVOICE AND RESULTS



SHELL OIL COMPANY
RETAIL ENVIRONMENTAL ENGINEERING - WEST

CHAIN OF CUSTODY RECORD

Serial No.: _____

Date:

Page 2 of 2

Site Address: 999 San Pablo Ave.
Albany, CA

WIC#: 204-0079-0109

Shell Engineer: Dan Kirk Phone No. (510) 675-6168
Fax #: 675-6168

Consultant Name & Address: 1938 Junction Ave.
EMCON ASSOC. San Jose 95131

Consultant Contact: David Larsen Phone No. (408) 453-2269
Fax #: 453-2269

Comments: 3-40ml VOA's (HCl) for g B10

Sampled By: Bart Stafford
Printed Name: Bart Stafford

Analysis Required

TPH (EPA 8015 Mod. Gas)	TPH (EPA 8015 Mod. Diesel)	BTEX (EPA 8020/602)	Volatile Organics (EPA 8240)	Test for Disposal																	
X	X	X																			

LAB: Ananatrix

CHECK ONE (1) BOX ONLY	CT/DT	TURN AROUND TIME
Quarterly Monitoring <input checked="" type="checkbox"/>	5461	24 hours <input type="checkbox"/>
Site Investigation <input type="checkbox"/>	5441	48 hours <input type="checkbox"/>
Soil for disposal <input type="checkbox"/>	5442	15 days <input checked="" type="checkbox"/> (Normal)
Water for disposal <input type="checkbox"/>	5443	Other <input type="checkbox"/>
Air Sample- Sys O&M <input type="checkbox"/>	5452	
Water Sample - Sys O&M <input type="checkbox"/>	5453	
Other <input type="checkbox"/>		

NOTE: Notify Lab as soon as possible of 24/48 hrs. TAT.

Sample ID	Date	Soil	Water	Air	No. of conts.
TB-1	7-29-92		X		3
FB-1	↓		↓		3

Container Size	Preparation Used	Composite Y/N	MATERIAL DESCRIPTION	SAMPLE CONDITION/ COMMENTS
40 ml	HCl	No		3- Bubbles
↓	↓	↓		

Relinquished By (signature): Bart Stafford Printed name: Bart Stafford
Relinquished By (signature): _____ Printed name: _____
Relinquished By (signature): _____ Printed name: _____

Date: 7-30-92 Time: 1102
Received (signature): Kathy Peaffle
Date: _____ Time: _____
Received (signature): _____
Date: _____ Time: _____
Received (signature): _____

Printed name: KATHY PEAFFLE Date: 7-30-92
Time: 1102
Date: _____ Time: _____
Date: _____ Time: _____
Date: _____ Time: _____

THE LABORATORY MUST PROVIDE A COPY OF THIS CHAIN-OF-CUSTODY WITH INVOICE AND RESULTS