QUARTERLY GROUNDWATER MONITORING REPORT

Automobile Repair Garage
1532 Peralta Street
Oakland, California

ACHCSA Fuel Leak Case No. RO0000177

Prepared For:

Mr. James Tracy
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GGTR Project No. 8757
Sampling Date: March 12, 2007
Report Date: April 25, 2007

Reviewed By:

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GROUNDWATER MONITORING REPORT
1532 Peralta Street, Oakland, California

TABLE OF CONTENTS

FIGURES

TABLE

ATTACHMENT

GROUNDWATER MONITORING REPORT
Sampling Date - March 12, 2007

Automobile Repair Garage
1532 Peralta Street, Oakland, California

ACHCSA Fuel Leak Case No. RO000177

INTRODUCTION

This report presents the results and findings of the March 12, 2007 quarterly groundwater monitoring and sampling activities conducted by Golden Gate Tank Removal, Inc. (GGTR) at the commercial property located at 1532 Peralta Street in Oakland, California (the Site). The Alameda County Health Care Services Agency (ACHCSA) designated the site as Fuel Leak Case No RO000117.

This monitoring event represents the fifth consecutive quarterly monitoring event for the six monitoring wells, MW-1 through MW-6. Figure 1 "*Site Location Map"* depicts the location of the site. Figure 2 "*Site Map"* depicts the approximate location of the former underground fuel storage tanks (USTs), the approximate limits of UST over excavation, historical soil borings, and existing groundwater monitoring wells. Figure 3 "*Groundwater Potentiometric Map"* shows the approximate groundwater flow direction and hydraulic gradient across the site. Figure 4 *"Groundwater Analytical Data Diagram"* presents a summary of the groundwater samples analytical results. Figure 5 *"Groundwater TPH-G Isoconcentration Map"* and Figure 6 *"Groundwater MTBE Isoconcentration Map"* depict the concentration and approximate horizontal extent of the total petroleum hydrocarbon as gasoline (TPH-G) and methyl tertiary-butyl ether (MTBE) plumes, respectively. The attached Table presents a summary of the historical groundwater fluid level monitoring data and laboratory analytical results.

SITE DESCRIPTION

The site is located at the southeast corner of Peralta Street and 16th Street in Oakland, California (Alameda County). The site lies approximately one mile south of the San Francisco Bay. The elevation of the site is approximately 13 feet above Mean Sea Level (MSL, Figure 1) occupying 6,356 square feet (0.15 acre) in area. Mr. Orobo Osagie previously owned the site from May 1998 to early 2006, at which time Mr. James Tracy of Alpine Rentals took claim as the new responsible party for the site (Alameda County Assessor Parcel 5-370-1). The site is currently leased to LBJ's Automotive Repair for the service of automobiles. The site previously operated as a gasoline service station prior to 1998. The nearby property, located to the northeast, across 16th Street (1600 Peralta Street), was a former gasoline service station and car repair garage (Figure 2).

The site is relatively flat with the topographic relief generally directed towards the northwest in the general direction of the San Francisco Bay (Figure 1). A single-story divided structure, approximately 1,175 square feet in area, lies on the southeast side of the site and is currently used as an automobile service garage. The flooring in the service garage and office space is paved with concrete. The majority of the site is paved throughout with asphalt.

Soil beneath the site described during the February 2004 soil boring/well installation, was predominately clayey, silty, fine-grained sand to a total depth of 16 feet below ground surface (bgs). Granulometric analysis of the soil collected during the soil boring activities was not performed. The geologic map also indicates that the site is situated approximately 4 miles southwest and 14 miles northeast of the Hayward and San Andreas Fault Zones, respectively. The site is located within the East Bay Plain Groundwater Basin that contains a significant drinking water resource. However, groundwater at the site is apparently designated as "other groundwater" considered not used for drinking water.

The regional groundwater flow direction in the vicinity of the site is approximately toward the north-northwest, in the general direction of the San Francisco Bay and decreasing topographic relief. The nearest surface water body is the Oakland Outer Harbor of the San Francisco Bay, located approximately 1.03 miles northwest of the subject property (Figure 1). The groundwater flow direction calculated from groundwater elevations in the onsite monitoring wells has been consistent and is directed northward.

PROJECT HISTORY

Underground Tank Removal - December 1999: In December 1999, GGTR removed five USTs from the site at the locations shown in Figure 2. The following table presents a summary of the tank designations, size, type of construction, and contents:

Designation	Construction	Diameter (Feet)	Length (Feet)	Volume (Gallons)	Contents
UST #1	Steel	6	10	2,000	diesel
UST #2	Steel	4	7	675	gasoline
UST #3	Steel	4	7	675	gasoline
UST #4	Steel	5	7	1,000	gasoline
UST #5	Steel	5	7	1,000	diesel

GGTR subsequently collected soil samples from each excavation between 7 and 12.5 feet bgs. These samples contained maximum concentrations of TPH-G (TPH-G 2,600 milligrams per kilogram [mg/kg; parts per million]), TPH as diesel (TPH-D 8,100 mg/kg), and benzene (9.1 mg/kg). UST removal and sampling activities were conducted under the supervision of Mr. Hernan Gomez of the City of Oakland Fire Prevention Bureau (OFPB). Laboratory results of the soil samples collected after the tank removal are presented in the report entitled *Tank Closure Report, GGTR December 15, 1999 and*

Site Characterization and Groundwater Monitoring Report, GGTR September 14, 2006. Following sampling, the excavations were backfilled with the excavated soil stockpiles. The volume of the USTs was replaced with imported soil. Based on analytical results of the excavation soil sample analysis, Mr. Gomez requested a work plan of over-excavation activities to assess the extent of hydrocarbon-affected soil and potential impact to groundwater in the vicinity of the former USTs.

Over-Excavation & Disposal - January and February 2000: On January 3, 2000, GGTR submitted the requested work plan, which was approved by the OFPB in a letter dated January 25, 2000. In January and February 2000, in accordance with the proposed work plan activities, GGTR over-excavated the former UST cavities up to approximately 11 ft bgs, and to the approximate lateral limits shown in Figure 2. GGTR collected soil samples from the sidewalls (7.5 ft bgs.) and from the bottom (12 ft bgs.) of the over-excavated cavities. Groundwater accumulated within the excavations and was subsequently purged prior to sampling.

After groundwater stabilized within each excavation at approximately 8 ft bgs, GGTR collected a groundwater sample from each excavation. GGTR performed the sampling activities under the direction of Mr. Gomez of the OFPB. Approximately 194 tons of petroleum hydrocarbon impacted soil were excavated from the site and disposed of at Forward, Inc. in Manteca, California. The excavation was subsequently backfilled and the pavement was replaced with concrete and asphalt, respectively. Significant concentrations of TPH-G, TPH-D, benzene, and MTBE (in groundwater only) were reported for each sample. Sampling activities and soil and groundwater laboratory results are presented in the document entitled Remedial *Activity Report,* GGTR March 8, 2000.

Remedial Activity Plan - October 2000 to May 2002: Following review of the Remedial Activity Report, the ACHCSA, in letters dated May 19 and May 25, 2000, identified elevated levels of residual gasoline and diesel-range hydrocarbons in the soil and groundwater in the vicinity of the former USTs and requested a work plan to evaluate the lateral and vertical extent of contamination at the site.

On October 6, 2000, DECON Environmental Services, Inc. (DECON) of Hayward, California prepared the requested work plan *(Remedial Activity Plan, October 2000),* which was subsequently approved by Mr. Larry Seto of the ACHCSA. After further review of DECON's work plan, representatives of both the ACHCSA and State Water Resources Control Board UST Cleanup Fund concurred that the work plan required additional content and requested that it be revised and resubmitted to the ACHCSA for review and approval. In February 2002, GGTR prepared the revised work plan for soil and groundwater investigation activities at the subject property.

Preliminary Soil Sampling / Monitoring Well Installation (MW-1 through MW-6): February 2004 - In February 2004 and in collaboration with Gregg Drilling, Inc., GGTR advanced eleven direct-push soil borings (B1 through B11) to a depth of 12 to 16 feet bgs. Six of the borings, B2, B4, B6, B9, B10, and B11, were converted to pre-packed

¾"-diameter monitoring wells MW-1 through MW-6, respectively. Groundwater was encountered between 2 and 4 feet bgs and stabilized in the wells at approximately 2 to 3 feet bgs. The investigation objective was to define the extent of petroleum hydrocarbon impact to soil and groundwater. On April 13, 2006, Virgil Chavez Land Surveying of Vallejo California, surveyed the top of casings of all six monitoring wells at the site. Permits, boring logs, well sampling field sheets, and the laboratory analytical reports for soil and groundwater are presented in the report entitled *Site Characterization and Groundwater Monitoring Report, GGTR September 14, 2006.*

Groundwater Monitoring (MW-1 to MW-6) - March 2004 to December 2006: GGTR has conducted six groundwater-monitoring events to date. Sample analytical results and associated fluid level monitoring data for each event are summarized in the attached Table.

GROUNDWATER MONITORING & SAMPLING: March 2007

The scope of work covered in this report includes the following:

- Monitoring, purging and sampling six monitor wells (MW-1 to MW-6)
- Laboratory analysis of groundwater samples
- Waste Management
- Data interpretation and report preparation
- AB2886 GeoTracker Upload

Groundwater Sampling Field Procedures: GGTR, in collaboration with Dysert Environmental, Inc. (DEI) conducted quarterly groundwater monitoring and sampling activities at the Site on March 12, 2007. Prior to purging and sampling each of the six monitoring wells, DEI measured and recorded the depth to groundwater and presence of floating product using an oil/water interface meter. Fluid levels were measured to the nearest 0.01 foot. Attachment A includes a copy of the *Fluid-Level Monitoring Data Form.*

DEI then purged groundwater from each well using a low-flow peristaltic pump connected to disposable polyethylene tubing. The wells were purged until three consecutive parameter readings of pH, specific conductivity and temperature were measured within a range of 0.1, 10%, and 3%, respectively. The groundwater level was measured immediately after purging and just before sampling each well, in order to determine specific recharge rates. The purge water was transferred directly to a 55-gallon, D.O.T.-approved steel drum. After recharge of approximately 80% of the groundwater column in each well, DEI collected a groundwater sample from each well using a peristaltic pump and clean polyethylene tubing. DEI collected the samples by lowering the polyethylene tubing to just below the water in each well casing. Subsequently, each sample was placed into the appropriate laboratory sample containers. All volatile organic analysis (VOA) vials were sealed with a threaded cap, inverted, and

checked to ensure that no entrapped air was present. Attachment A includes a copy of the *Well Purging/Sampling Data Sheets*.

Following sampling activities, the groundwater samples were labeled and immediately stored in a cooler chilled to 4˚centigrade. DEI transported the samples to a California-Certified analytical laboratory under formal chain-of-custody protocol. Between monitoring and purging activities between each well, all downhole monitoring and purging equipment was decontaminated using an Alconox wash solution and doubled rinse with clean, potable water. DEI transferred the wash and rinse water to a 55-gallon, D.O.T. approved steel drum, which was labeled and temporarily stored onsite in a secure area.

Groundwater Sample Analysis: On March 14, 2007, DEI submitted the groundwater samples under formal chain of custody command to Entech Analytical Labs, Inc. (CA ELAP #2346) in Santa Clara, California for laboratory analysis of the following fuel constituents:

- Total Petroleum Hydrocarbon as Diesel - (TPH- Extractable: EPA Method 3510C/8015B(M))
- Total Petroleum Hydrocarbon as Gasoline - (TPH- Purgeable: GC/MS)
- BTEX and Fuel Oxygenates (EPA Method 8260B)

Entech performed all volatile analyses by March 19, 2007, which is in conformance with the maximum 14-day holding time for these analyses. Attachment C includes a copy of the Laboratory Certificate of Analysis and associated Chain of Custody form.

GeoTracker AB2886 Electronic Submittal: GGTR directed Entech to submit all analytical data in electronic deliverable format (EDF) via the Internet. GGTR uploaded the analytical data as well as the Fluid-Level Monitoring Data (GEO_WELL) to the State Water Resources Control Board's GeoTracker Database System pursuant to State Assembly Bill 2886. GGTR also uploaded a copy of this report in Portable Data Format (PDF) to the GeoTracker Database. Attachment B includes a copy of each associated GeoTracker AB2886 Upload Confirmation Form.

Groundwater Waste Management: The well purge water and equipment wash and rinse water generated during the March 12, 2007 and previous monitoring events (approximately 20 gallons), was transferred to a 55-gallon D.O.T.-approved steel drums, appropriately labeled and temporarily stored onsite in a secure area. On April 18, 2007, Asbury Environmental Services pump the purge and wash/rinse water from the drum and transported the NON-RCRA Hazardous waste Liquid under Uniform Waste Manifest No 002100716 to the Alviso Independent Oil facility. Appendix C includes a copy of the liquid waste manifest.

RESULTS

Results of Groundwater Measurements: The groundwater levels measured in wells MW-1, MW-2 and MW-3 during the March 12, 2007 monitoring event were used to calculate an approximate groundwater hydraulic gradient and flow direction for the Site. Figure 3, Groundwater Potentiometric Map, depicts the groundwater gradient and flow direction. The attached Table presents the historical data on groundwater elevations for the Site since installation of the six existing groundwater monitoring wells. Documentation of the monitoring, purging and sampling activities performed during this event is presented in Attachment A

The groundwater gradient, flow direction and elevation data calculated during the January 2007 monitoring event are generally similar to that from the December 2006 monitoring event. The March 12, 2007 measurements indicate that the general groundwater flow direction beneath the Site is 12 degrees west of north under an hydraulic gradient of 0.01 ft/ft. The groundwater elevations calculated during this monitoring event ranged from 5.78 feet above MSL in well MW-3, to 6.36 feet above MSL in MW-1. The March 2007 measurements represent late winter / early spring weather conditions with the mean groundwater elevation at 0.49 feet higher than that measured in December 2006 during late autumn early winter weather conditions.

Results of Groundwater Sampling and Laboratory Analysis: The attached Table presents a summary of the groundwater fluid levels monitoring data and laboratory analytical results of monitoring wells MW-1 to MW-6. Attachment A includes copies of the field documentation of the monitoring, purging and sampling activities performed during this event. Attachment B includes a copy of the Laboratory Certificates of Analysis and the associated Chain-of-Custody Form.

The highest gasoline-range hydrocarbon concentrations exceeding applicable Environmental Screening Levels (ESL, Table 1) were measured in monitoring wells MW-1, MW-4, MW-5, and MW-6. The maximum TPH-G and benzene concentrations were detected in MW-6, at 7,400 and 1200 micrograms per liter (ug/l), respectively. TPH-G concentrations have fluctuated in this well since March 2004, between 3,700 ug/l in September 2006 and 8,400 ug/l in December 2006, and benzene has fluctuated in this well between 430 ug/l in September 2006 and 2,600 ug/l in December 2006. TPH-G was also detected above its ESL in monitoring wells MW-1, MW-4, and MW-5 at concentrations of 350 ug/l, 1200 ug/l and 1300 ug/l, respectively. TPH-G was again not detected in the groundwater sample collected from MW-2 and MW-3, which is consistent with a general decreasing trend in concentration for these wells. Benzene continues to significantly exceed its ESL in wells MW-5 (99 ug/l) and MW-6 (1200 ug/l), both located in the direct proximity of the former gasoline UST #'s 2-4; Figure 2. Insignificant or non-detectable concentrations of benzene were again detected in monitoring wells MW-1 to MW-4 during this event. MTBE exceeding its applicable ESL was detected in the groundwater samples collected in MW-1, MW-4, MW-5 and MW-6, with maximum concentrations of 680 ug/l (MW-6) and 770 ug/l (MW-5). MTBE was detected in MW-1 and MW-4 at levels of 47 ug/l and 9.8 ug/l, respectively. Tert-butanol

(TBA) was again detected in the groundwater samples collected from MW-1 at 19 ug/l and MW-4 at 27 ug/l, exceeding its listed ESL of 12 ug/l. TBA was not detected in groundwater collected from monitoring wells MW-5 and MW-6, but the laboratory reporting limits for this constituent was greater than its ESL. This has been the case since June 2006.

In accordance with the ACHCSA's November 29, 2006 letter, all groundwater samples were analyzed for TPH-D. Again, concentrations of TPH-D were below the laboratory reporting limit in all groundwater samples collected during this sampling event.

The results of historical groundwater monitoring and laboratory analyses performed to date are summarized on the attached Table. Figure 4, *Groundwater Analytical Data Diagram*, presents the TPH-G; TPH-D; Benzene, Toluene, Ethylbenzene and Xylenes (BTEX); and MTBE concentrations measured in each well during this sampling event. Figures 5 and 6 depict *Groundwater TPH-G and MTBE Isoconcentration Maps,* respectively. Attachment C includes copies of the Laboratory Certificates of Analysis and the associated Chain-of-Custody Form.

RECOMMENDATIONS

GGTR recommends continued quarterly groundwater monitoring at the site. Each of the six monitoring wells MW-1 through MW-6 should be analyzed for TPH-G by EPA Method GC/MS, TPH-D by EPA Method 3510C/8015B, and BTEX, MTBE, and Fuel Oxygenates by EPA Method 8260B. Second Quarter 2007 groundwater sampling activities are tentatively scheduled at the site in June 2007.

On January 31*, 2007,* GGTR submitted its *Soil and Water Delineation Work Plan*, which was conditionally approved by the ACHCSA in its most recent directive letter, dated February 15, 2007. As requested by the ACHCSA, GGTR, on March 20, 2007, submitted an Addendum to this Work Plan to modify procedures in the submitted work plan and propose additional investigation activities for delineating the lateral extent of soil and water contamination in the vicinity of the site. Upon regulatory approval, GGTR recommends implementation of the additional work plan activities.

REPORT DISTRIBUTION

A copy of this quarterly groundwater monitoring report is submitted to the following site representatives:

Alameda County Health Care Services Agency
Environmental Health Services
1131 Harbor Bay Parkway, Suite 250
Alameda, California 94502-6577
Attn: Mr. Barney Chan **(***1Electronic Copy via ACGOV FTP)*
(*1Electronic Copy via GeoTracker)*

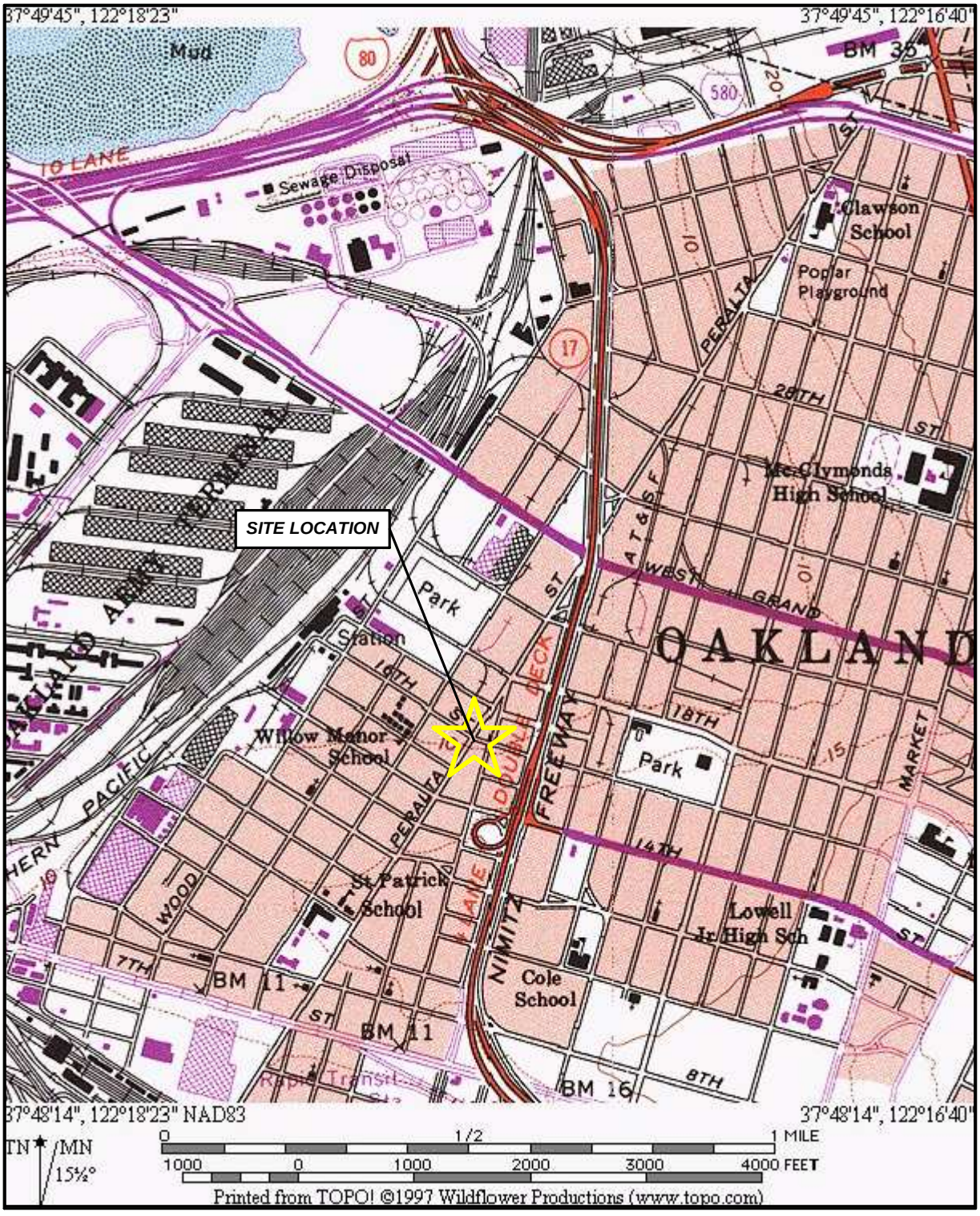
Mr. James Tracy
878 W. Hayden Court
Alpine, Utah 84004 (*1 Copy; Bound)*

LIMITATIONS

This report has been prepared in accordance with generally accepted environmental practices exercised by professional geologists, scientists, and engineers. No warranty, either expressed or implied, is made as to the professional advice presented herein. The findings contained in this report are based upon information contained in previous reports of corrective action activities performed at the subject property and based upon site conditions as they existed at the time of the investigation, and are subject to change.

The scope of services conducted in execution of this phase of investigation may not be appropriate to satisfy the needs of other users and any use or reuse of this document and any of its information presented herein is at the sole risk of said user.

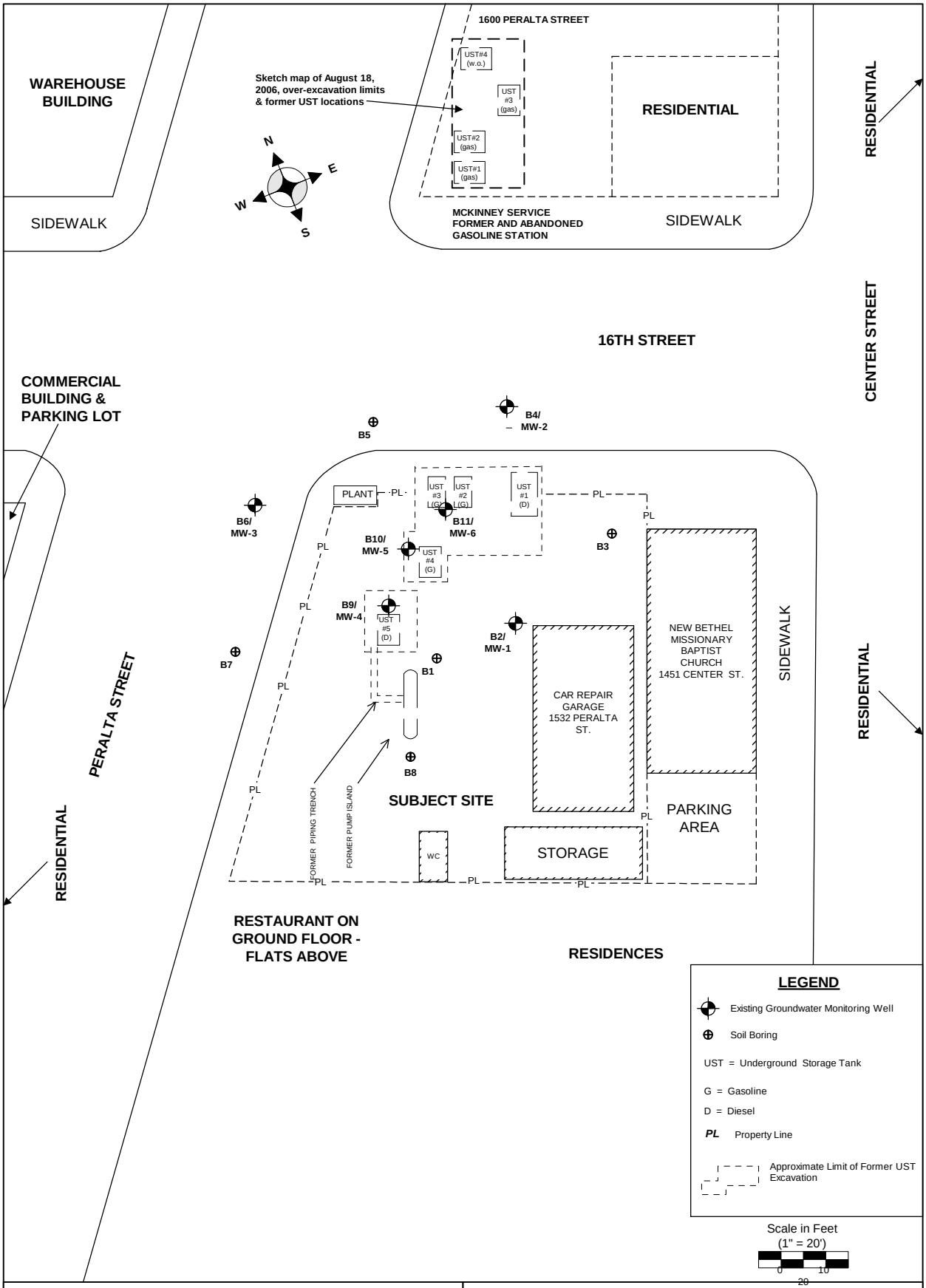
Golden Gate Tank Removal, Inc.



GOLDEN GATE TANK REMOVAL
3730 Mission Street, San Francisco, CA 94110
Ph (415) 512-1555 Fx (415) 512-0964

SITE LOCATION MAP
1532 Peralta Street
Oakland, California

GGTR Project No. 8757	Fn: 8757_Fig 1_Site Location Map.vsd	Figure By: my/01.07	**Figure 1**



GOLDEN GATE TANK REMOVAL, INC. 255 Shipley Street, San Francisco, CA 94107 Ph (415) 512-1555 Fx (415) 512-0964	**SITE PLAN** 1532 Peralta Street Oakland, California

GGTR Project No. 8757	*06/11/06*	*Figure By: SM*	***Figure 2***

WAREHOUSE BUILDING

SIDEWALK

FORMER AND ABANDONED GASOLINE STATION 1600 PERALTA ST.

RESIDENTIAL

SIDEWALK

RESIDENTIAL

CENTER STREET

16TH STREET

COMMERCIAL

PERALTA STREET

5.80

MW-2 (5.90)

B5

6.00

MW-3 (5.78)

PLANT

UST #3 (G)

UST #2 (G)

UST #1 (D)

6.10

MW-6 (6.20)

PL

PL

6.20

MW-5 (6.18)

UST #4 (G)

B3

N12W 0.01 ft/ft

6.30

MW-4 (6.27)

UST #5 (D)

MW-1 (6.36)

B7

B1

PL

CAR REPAIR GARAGE 1532 PERALTA ST.

NEW BETHEL MISSIONARY BAPTIST CHURCH 1451 CENTER ST.

SIDEWALK

RESIDENTIAL

B8

PL

FORMER PIPING TRENCH

FORMER PUMP ISLAND

PARKING AREA

PL

WC

STORAGE

PL

SUBJECT SITE

RESIDENTIAL

RESIDENTIAL AREA

Scale in Feet
(1" = 20')
0 10 20

LEGEND

MW-1 (6.36)	Groundwater Monitoring Well Elevation (ft, MSL, 3/12/07)
6.10	Groundwater Isocontour Line (ft, MSL) Based on MW-1, MW-2 & MW-3 (3/12/07)
N12W 0.01 ft/ft	Approximate Groundwater Flow Direction and Hydraulic Gradient (3/12/07)
⊕	Soil Boring
ft, MSL	Feet Above Mean Sea Level
UST	Underground Storage Tank
PL	Property Line
	Approximate Limit of Former UST Excavation

GOLDEN GATE TANK REMOVAL, INC.
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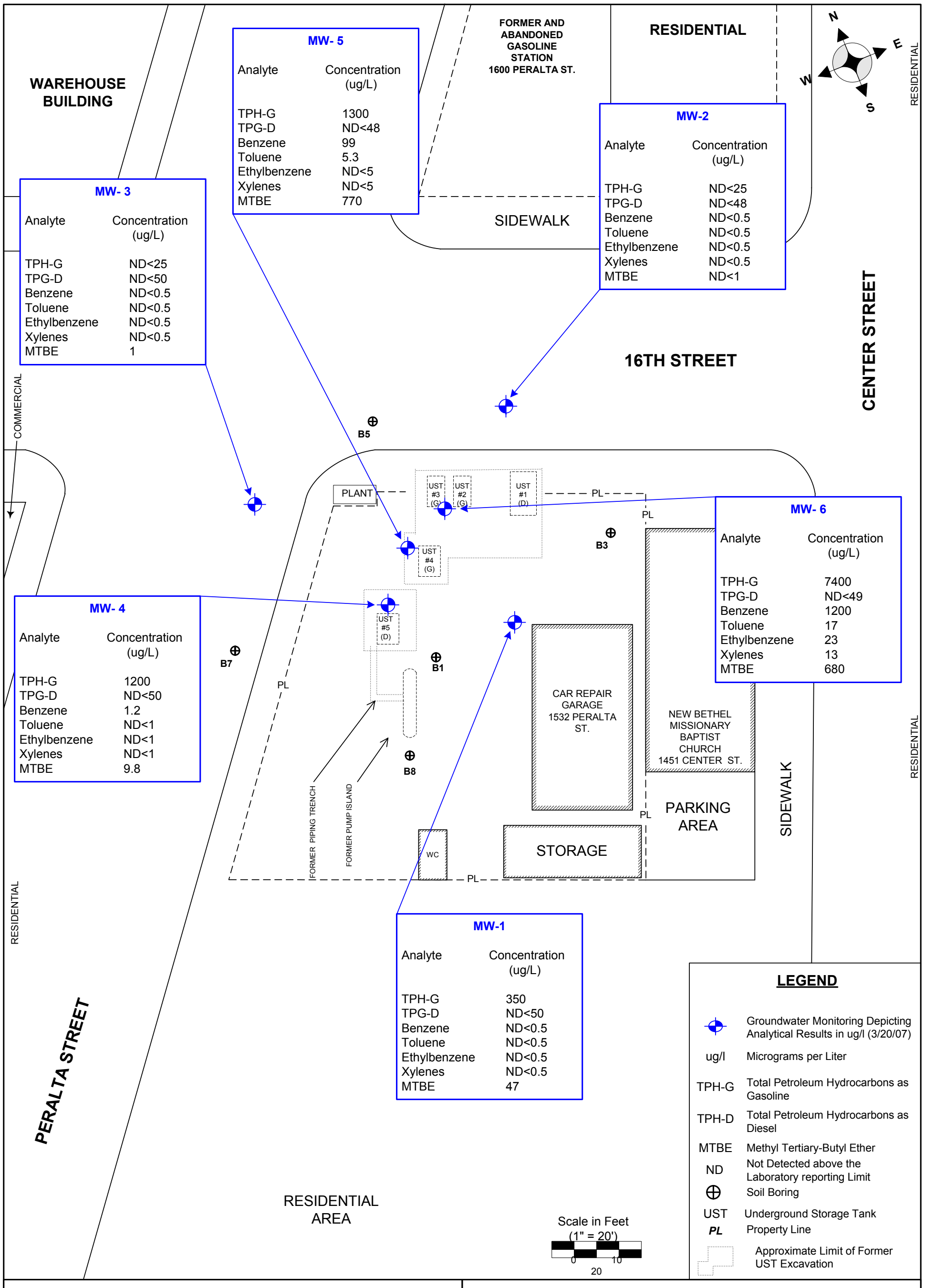
GROUNDWATER POTENTIOMETRIC MAP
1532 Peralta Street
Oakland, California

GGTR Project No. 8757	*04/20/07*	*Figure By: ED*	***Figure 3***



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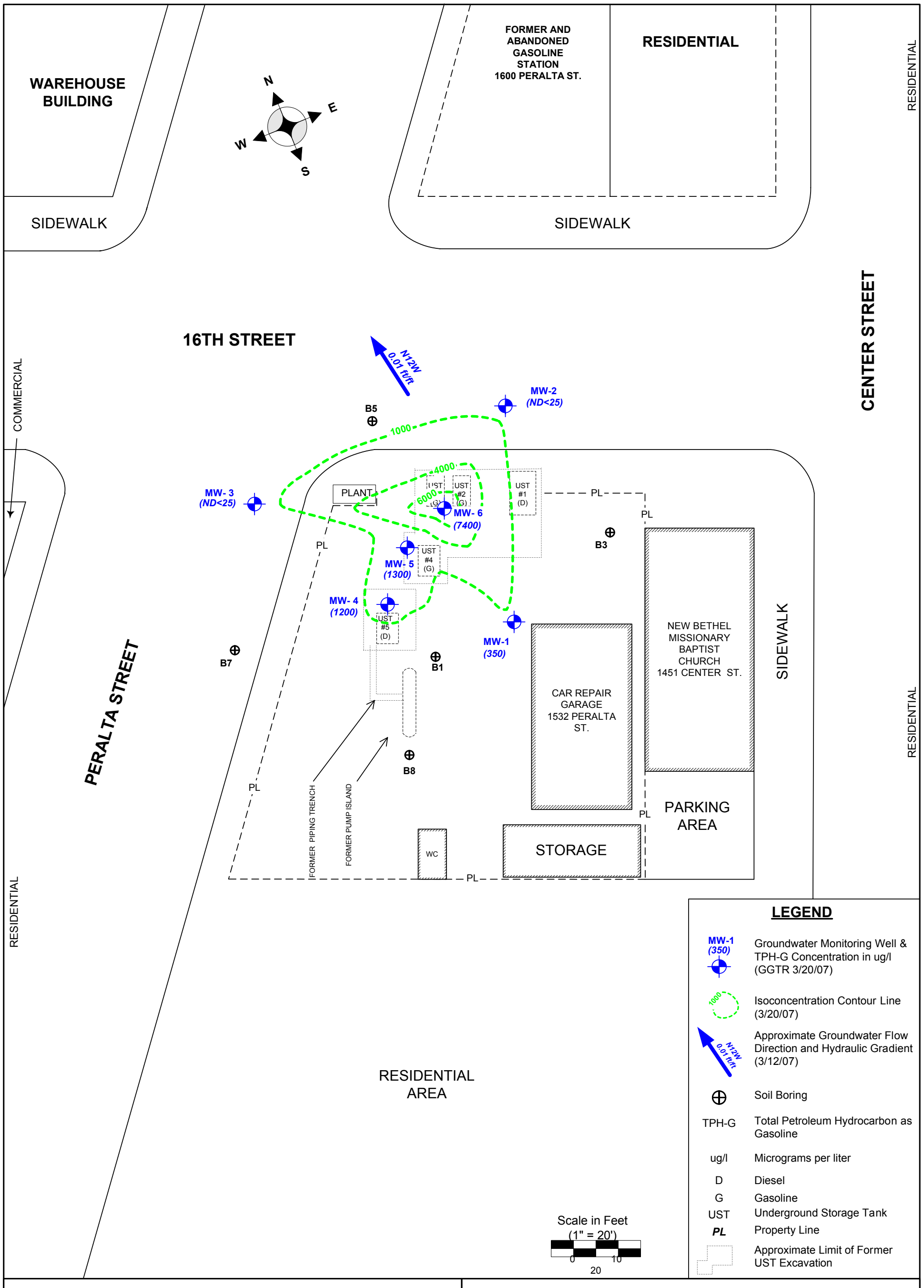
GROUNDWATER ANALYTICAL DATA DIAGRAM
1532 Peralta Street
Oakland, California

GGTR Project No. 8757	*04/20/07*	*Figure By: ED*	***Figure 4***



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GROUNDWATER TPH-G ISOCONCENTRATION MAP
1532 Peralta Street
Oakland, California

GGTR Project No. 8757	*04/20/07*	*Figure By: ED*	***Figure 5***

WAREHOUSE BUILDING

SIDEWALK

FORMER AND ABANDONED GASOLINE STATION 1600 PERALTA ST.

RESIDENTIAL

SIDEWALK

RESIDENTIAL

CENTER STREET

16TH STREET

COMMERCIAL

PERALTA STREET

N12W 0.01 ft/ft

MW-2 (ND<1)

B5

MW- 3 (1)

PLANT

UST #3 (G)

UST #2

MW- 6 (680)

UST #1 (D)

MW- 5 (770)

UST #4 (G)

600

400

200'

PL

B3

MW- 4 (9.8)

UST #5 (D)

MW-1 (47)

B7

B1

B8

NEW BETHEL MISSIONARY BAPTIST CHURCH 1451 CENTER ST.

SIDEWALK

CAR REPAIR GARAGE 1532 PERALTA ST.

FORMER PIPING TRENCH

FORMER PUMP ISLAND

PARKING AREA

WC

STORAGE

RESIDENTIAL

RESIDENTIAL AREA

Scale in Feet
(1" = 20')
0 10 20

LEGEND

MW-1 (47)	Groundwater Monitoring Well & MTBE Concentration in ug/l (GGTR 3/20/07)
200'	Isoconcentration Contour Line (3/20/07)
N12W 0.01 ft/ft	Approximate Groundwater Flow Direction and Hydraulic Gradient (3/12/07)
⊕	Soil Boring
MTBE	Methyl Tertiary-Butyl Ether
G	Gasoline
D	Diesel
ug/l	Micrograms per liter
UST	Underground Storage Tank
PL	Property Line
	Approximate Limit of Former UST Excavation

GOLDEN GATE TANK REMOVAL, INC.
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GROUNDWATER MTBE ISOCONCENTRATION MAP
1532 Peralta Street
Oakland, California

GGTR Project No. 8757	*04/20/07*	*Figure By: ED*	***Figure 6***

TABLE

HISTORICAL GROUNDWATER MONITORING & ANALYTICAL RESULTS

1532 Peralta Street, Oakland, CA

Well ID	Sample Date	Sample ID	TOC (ft MSL)	Depth to GW (ft BTOC)	GW Elevation (ft MSL)	TPH-G (ug/l)	TPH-D (ug/l)	B (ug/l)	T (ug/l)	E (ug/l)	X (ug/l)	MTBE (ug/l)	Other Fuel Oxygenates (ug/l)
MW-1	03/05/04	MW-1	9.87 (4/13/06)	3.18	6.69	571	220	4.1	1.6	0.6	5.8	53.2	NA
	03/27/06	MW-1		2.72	7.15	520	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	61	11(TBA)
	06/22/06	MW-1		3.53	6.34	790	NA	ND<0.5	ND<0.5	ND<0.5	ND<0.5	27	11(TBA)
	09/25/06	MW-1		4.54	5.33	500	ND<50	2.4	ND<0.5	ND<0.5	ND<0.5	31	17(TBA)
	12/21/06	MW-1		4.05	5.82	90	ND<46	1.6	ND<0.5	ND<0.5	ND<0.5	28	15(TBA)
	03/12/07	**MW-1**		**3.51**	**6.36**	**350**	**ND<50**	**ND<0.5**	**ND<0.5**	**ND<0.5**	**ND<0.5**	**47**	**19(TBA)**
MW-2	03/05/04	MW-2	8.66 (4/13/06)	2.73	5.93	109	ND<50	3.9	ND<0.5	ND<0.5	ND<1.0	6.9	NA
	03/27/06	MW-2		2.11	6.55	30	ND<62	ND<0.5	ND<0.5	ND<0.5	ND<0.5	1.2	ND
	06/22/06	MW-2		2.73	5.93	ND<25	NA	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<1.0	ND
	09/25/06	MW-2		3.6	5.06	ND<25	ND<50	0.9	ND<0.5	ND<0.5	ND<0.5	ND<1.0	ND<10 (TBA)
	12/21/06	MW-2		3.16	5.5	ND<25	ND<46	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<1.0	ND<10 (TBA)
	03/12/07	**MW-2**		**2.76**	**5.9**	**ND<25**	**ND<48**	**ND<0.5**	**ND<0.5**	**ND<0.5**	**ND<0.5**	**ND<1.0**	**ND<10 (TBA)**
MW-3	03/05/04	MW-3	8.29 (4/13/06	2.1	6.19	185	200	1	1	ND<0.5	1.3	2.5	NA
	03/27/06	MW-3		1.74	6.55	ND<25	ND<72	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<1.0	ND
	06/22/06	MW-3		2.38	5.91	ND<25	NA	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<1.0	ND
	09/25/06	MW-3		3.12	5.17	44	ND<50	1.4	ND<0.5	ND<0.5	ND<0.5	ND<1.0	ND<10 (TBA)
	12/21/06	MW-3		2.71	5.58	ND>25	ND<46	3.2	ND<0.5	ND<0.5	ND<0.5	1.2	ND<10 (TBA)
	03/12/07	**MW-3**		**2.51**	**5.78**	**ND<25**	**ND<50**	**ND<0.5**	**ND<0.5**	**ND<0.5**	**ND<0.5**	**1**	**ND<10 (TBA)**
MW-4	03/05/04	MW-4	9.74 (4/13/06)	2.85	6.89	1110	370	3.2	3.9	1	3.3	8.5	NA
	03/27/06	MW-4		2.64	7.1	2000	ND<50	ND<1.0	1	ND<1.0	1.1	9.3	33(TBA)
	06/22/06	MW-4		3.43	6.31	430	NA	ND<1.0	1	ND<0.5	1.3	11	28(TBA)
	09/25/06	MW-4		4.38	5.36	700	ND<50	ND<1.0	ND<0.5	ND<0.5	ND<0.5	12	34(TBA)
	12/21/06	MW-4		4.09	5.65	1300	ND<47	1.7	ND<1.0	ND<1.0	ND<1.0	9.8	33(TBA)
	03/12/07	**MW-4**		**3.47**	**6.27**	**1200**	**ND<50**	**1.2**	**ND<1.0**	**ND<1.0**	**ND<1.0**	**9.8**	**27(TBA)**
MW-5	03/05/04	MW-5	9.4 (4/13/06)	2.83	6.57	1660	NA	650	7.6	1.6	7.1	2250	NA
	03/27/06	MW-5		2.41	6.99	1600	ND<50	89	5.6	ND<5.0	8.7	1200	170(TBA)
	06/22/06	MW-5		3.17	6.23	2000	NA	240	11	ND<10	ND<10	1100	ND<200 (TBA)
	09/25/06	MW-5		4.14	5.26	2,200	ND<50	160	ND<10	ND<10	ND<10	1200	ND<200 (TBA)
	12/21/06	MW-5		3.79	5.61	1700	ND<47	120	ND<10	ND<10	ND<10	1000	ND<200 (TBA)
	03/12/07	**MW-5**		**3.22**	**6.18**	**1300**	**ND<48**	**99**	**5.3**	**ND<5.0**	**ND<5.0**	**770**	**ND<100 (TBA)**
MW-6	03/05/04	MW-6	9.02 (4/13/06)	2.5	6.52	6450	800	1,950	29.6	52.7	54.6	1440	NA
	03/27/06	MW-6		2.08	6.94	4800	ND<50	820	14	12	22	1100	180(TBA)
	06/22/06	MW-6		2.85	6.17	5200	NA	630	12	14	13	1100	ND<200 (TBA)
	09/25/06	MW-6		3.79	5.23	3,700	ND<50	430	ND<10	ND<10	ND<10	920	ND<200 (TBA)
	12/21/06	MW-6		3.41	5.61	8,400	ND<250	2600	ND<25	32	ND<25	550	ND<500 (TBA)
	03/12/07	**MW-6**		**2.82**	**6.2**	**7,400**	**ND<49**	**1200**	**17**	**23**	**13**	**680**	**ND<200 (TBA)**
CRWQCB Tier 1						100	100	1	40	30	20	5	12 (TBA)

NOTES:

TOC = Top of Casing

ft MSL = Feet Above Mean Sea Level

ft BTOC = Feet Below Top Of Casing

GW = Groundwater

TPH-G = Total Petroleum Hydrocarbons as Gasoline

TPH-D = Total Petroleum Hydrocarbons as Diesel

B, T, E, X = Benzene, Toluene, Ethylbenzene, and Total Xylenes

CRWQCB ESL = February 2005 Interim Final CRWQCB Tier 1 Environmental Screening Levels where groundwater ***IS*** a current or potential source of drinking water

MTBE = Methyl Tertiary-Butyl Ether

ug/l = micrograms per Liter or parts per billion (ppb)

TBA = tert-Butanol

ND = Not Detected or less than the laboratory reporting limit

NA = Not analyzed

NC = No criteria established

APPENDIX A

FLUID - LEVEL MONITORING DATA FORM
WELL PURGING / SAMPLING DATA SHEETS

2, 3, 1, 4, 5, 6.

Dysert Environmental, Inc.

FLUID-LEVEL MONITORING DATA

Project Name: PERALTA AUTO CARE # 8757 Date: 3-12-07

Project/Site Location: 1532 PERALTA ST., OAKLAND CA

Technician: R. VASQUEZ, S. CASSADY Method: ELECTRONIC

Boring/ Well	Depth to Water (feet)	Depth to Product (feet)	Product Thickness (feet)	Total Well Depth (feet)	Comments
MW-1	3.51			14.20	~~H_2O IN WELL BOX BELOW CASING~~ S @ 1026
MW-2	2.76			13.72	H_2O IN WELL BOX BELOW CASING (TOC) @ 1020
MW-3	2.51			13.70	H_2O IN WELL BOX ABOVE CASING (TOC) @ 1023
MW-4	3.47			10.75	@ 1037
MW-5	3.22			4.98	@ 1040
MW-6	2.82			14.05	@ 1030

Measurements referenced to top of well casing.

Well ID: MW-1

DYSERT ENVIRONMENTAL, INC.
WELL PURGING / SAMPLING DATA

Dysert Environmental, Inc.

DATE: March 12, 2007

PROJECT: 8757
SITE LOCATION: Peralta Auto Care, 1532 Peralta Street

CITY: Oakland **STATE: CA**

PURGE DEVICE

circle one submersible pump (peristaltic pump) bladder pump disposable bailer

SAMPLING DEVICE

circle one	bladder pump	(peristaltic pump)	disposable bailer	discrete sampler	other
casing diameter (inches)	*circle one*	0.75	(1)	2	4	6
casing volumes (gallons)	*circle one*	0.02	(0.05)	0.2	0.7	1.52

WELL DATA

SAMPLER/S: RJ/SC
WELL NUMBER / FIELD POINT ID: MW-1
A. TOTAL WELL DEPTH: 14.20
B. DEPTH TO WATER: 3.51
C. WATER HEIGHT (A-B): 10.69
D. WELL CASING DIAMETER: 1
E. CASING VOLUME: 0.05
F. SINGLE CASE VOLUME (CxE): .53
G. CASE VOLUME (s) (CxEx 3): 1.59
H: 80% RECHARGE LEVEL (F+B): 4.04

PURGE DATA

START TIME: 1133
FINISH TIME: 1141

RECHARGE / SAMPLE TIME

DEPTH TO WATER: 10.37 **TIME MEASURED:** 1142
GREATER THAN OR EQUAL TO 80% RECHARGE LEVEL (H): *circle one* YES (NO)
SAMPLE TIME: 1345 **DEPTH TO WATER:** 5.12
SAMPLE APPEARANCE / ODOR: CLEAR / [redacted] SC FUEL ODOR
TOTAL GALLONS PURGED: 1.59

WELL FLUID PARAMETERS

CASE VOL.	0	0.5	1	1.5	2	2.5	3	POST
pH	6.60	6.68	6.67	6.68	6.69	6.70	6.73	6.76
TEMP in °C	17.0	16.8	15.9	15.7	15.6	15.9	16.2	16.3
COND / SC	917	928	919	897	890	882	895	871
DTW	3.51							
Pump Depth	6'	6'	8'	8'	9'	10'	11'	12'
Pump Rate	ISCO 3700	"	"	"	"	"	"	"

NOTES: WAITED 2HRS FOR RECHARGE. DID NOT GET TO 80% SO WE SAMPLED.

Well ID: MW-2

DYSERT ENVIRONMENTAL, INC.
WELL PURGING / SAMPLING DATA

Dysert Environmental, Inc.

DATE: March 12, 2007

PROJECT: 8757
SITE LOCATION: Peralta Auto Care, 1532 Peralta Street

CITY: Oakland **STATE: CA**

PURGE DEVICE

circle one submersible pump (peristaltic pump) bladder pump disposable bailer

SAMPLING DEVICE

circle one bladder pump (peristaltic pump) disposable bailer discrete sampler other

casing diameter (inches)	*circle one*	0.75	(1)	2	4	6
casing volumes (gallons)	*circle one*	0.02	(0.05)	0.2	0.7	1.52

WELL DATA

SAMPLER/S: RV/SC
WELL NUMBER / FIELD POINT ID: MW-2
A. TOTAL WELL DEPTH: 13.72
B. DEPTH TO WATER: 2.76
C. WATER HEIGHT (A-B): 10.96
D. WELL CASING DIAMETER: 1
E. CASING VOLUME: 0.05
F. SINGLE CASE VOLUME (CxE): .55
G. CASE VOLUME (s) (CxEx 3): 1.65
H: 80% RECHARGE LEVEL (F+B): 3.31

PURGE DATA

START TIME: 1055
FINISH TIME: 1105

RECHARGE / SAMPLE TIME

DEPTH TO WATER: 11.81 **TIME MEASURED:** 1106
GREATER THAN OR EQUAL TO 80% RECHARGE LEVEL (H): *circle one* (YES) NO
SAMPLE TIME: 1235 **DEPTH TO WATER:** [redacted] 3.29 SC
SAMPLE APPEARANCE / ODOR: CLEAR / N/A
TOTAL GALLONS PURGED: 1.65

WELL FLUID PARAMETERS

CASE VOL.	0	0.5	1	1.5	2	2.5	3	POST
pH	6.40	6.84	6.72	6.70	6.67	6.81	6.82	6.85
TEMP in °C	16.9	16.8	16.3	16.5	16.6	17.1	17.5	17.7
COND / SC	726	660	768	712	695	694	685	687
DTW	2.76							11.81
Pump Depth	[redacted] 6' SC	6'	6'	6'	6'	8'	10'	10'
Pump Rate	ISCO 3700	"	"	"	"	"	"	"

NOTES:

Well ID: MW-3

DYSERT ENVIRONMENTAL, INC.
WELL PURGING / SAMPLING DATA

Dysert Environmental, Inc.

DATE: March 12, 2007

PROJECT: 8757
SITE LOCATION: Peralta Auto Care, 1532 Peralta Street

CITY: Oakland **STATE: CA**

PURGE DEVICE

circle one submersible pump (peristaltic pump) bladder pump disposable bailer

SAMPLING DEVICE

circle one	bladder pump	(peristaltic pump)	disposable bailer	discrete sampler	other
casing diameter (inches)	*circle one*	0.75	(1)	2	4	6
casing volumes (gallons)	*circle one*	0.02	(0.05)	0.2	0.7	1.52

WELL DATA

SAMPLER/S: RV/SC
WELL NUMBER / FIELD POINT ID: MW-3
A. TOTAL WELL DEPTH: 13.70
B. DEPTH TO WATER: 2.51
C. WATER HEIGHT (A-B): 11.19
D. WELL CASING DIAMETER: 1
E. CASING VOLUME: 0.05
F. SINGLE CASE VOLUME (CxE): .56
G. CASE VOLUME (s) (CxEx 3): 1.68
H: 80% RECHARGE LEVEL (F+B): 3.07

PURGE DATA

START TIME: 1116
FINISH TIME: 1125

RECHARGE / SAMPLE TIME

DEPTH TO WATER: 10.86 **TIME MEASURED:** 1126
GREATER THAN OR EQUAL TO 80% RECHARGE LEVEL (H): *circle one* (YES) NO
SAMPLE TIME: 1250 **DEPTH TO WATER:** 3.01
SAMPLE APPEARANCE / ODOR: CLEAR / N/A
TOTAL GALLONS PURGED: 1.68

WELL FLUID PARAMETERS

CASE VOL.	0	0.5	1	1.5	2	2.5	3	POST
pH	7.31	6.88	6.86	6.74	6.79	6.80	6.83	6.82
TEMP in °C	18.6	18.1	17.9	18.1	18.1	18.1	18.1	18.5
COND / SC	524	607	705	704	711	706	685	708
DTW	2.51							10.86
Pump Depth	6'	6'	8'	8'	9'	10'	10'	11'
Pump Rate	1500 3700	"	"	"	"	"	"	"

NOTES:

Well ID: MW-4

DYSERT ENVIRONMENTAL, INC.
WELL PURGING / SAMPLING DATA

Dysert Environmental, Inc.

PROJECT: 8757
DATE: March 12, 2007
SITE LOCATION: Peralta Auto Care, 1532 Peralta Street

CITY: Oakland STATE: CA

PURGE DEVICE

circle one submersible pump (peristaltic pump) bladder pump disposable bailer

SAMPLING DEVICE

circle one bladder pump (peristaltic pump) disposable bailer discrete sampler other

casing diameter (inches)	*circle one*	0.75	(1)	2	4	6
casing volumes (gallons)	*circle one*	0.02	(0.05)	0.2	0.7	1.52

WELL DATA

SAMPLER/S: RV/SC
WELL NUMBER / FIELD POINT ID: MW-4
A. TOTAL WELL DEPTH: 10.75
B. DEPTH TO WATER: 3.47
C. WATER HEIGHT (A-B): 7.28
D. WELL CASING DIAMETER: 1
E. CASING VOLUME: 0.05
F. SINGLE CASE VOLUME (CxE): .36
G. CASE VOLUME (s) (CxEx 3): 1.08
H: 80% RECHARGE LEVEL (F+B): 3.83

PURGE DATA

START TIME: 1146
FINISH TIME: 1152

RECHARGE / SAMPLE TIME

DEPTH TO WATER: 5.44 TIME MEASURED: 1153
GREATER THAN OR EQUAL TO 80% RECHARGE LEVEL (H): *circle one* YES (NO)
SAMPLE TIME: 1400 DEPTH TO WATER: 4.21
SAMPLE APPEARANCE / ODOR: CLEAR / FUEL ODOR
TOTAL GALLONS PURGED: 1.08

WELL FLUID PARAMETERS

CASE VOL.	0	0.5	1	1.5	2	2.5	3	POST
pH	6.92	6.95	6.98	6.93	6.93	6.92	6.93	6.91
TEMP in °C	16.4	16.0	16.0	15.7	15.2	15.4	15.4	15.6
COND / SC	867	857	855	847	858	851	858	856
DTW	3.47							
Pump Depth	6'	7'	7'	8'	8'	8'	9'	9'
Pump Rate	ISCO 3700	"	"	"	"	"	"	"

NOTES: WAITED 2HRS FOR 80% RECHARGE. DID NOT GET TO 80% OR HIGHER SO WE SAMPLED AFTER 2HRS

Well ID: MW-5

DYSERT ENVIRONMENTAL, INC.
WELL PURGING / SAMPLING DATA

Dysert Environmental, Inc.

PROJECT: 8757
DATE: March 12, 2007
SITE LOCATION: Peralta Auto Care, 1532 Peralta Street

CITY: Oakland STATE: CA

PURGE DEVICE

circle one submersible pump (peristaltic pump) bladder pump disposable bailer

SAMPLING DEVICE

circle one bladder pump (peristaltic pump) disposable bailer discrete sampler other

casing diameter (inches)	*circle one*	0.75	(1)	2	4	6
casing volumes (gallons)	*circle one*	0.02	(0.05)	0.2	0.7	1.52

WELL DATA

SAMPLER/S: ~~[illegible]~~ RV/SC
WELL NUMBER / FIELD POINT ID: MW-5
A. TOTAL WELL DEPTH: 4.98
B. DEPTH TO WATER: 3.22
C. WATER HEIGHT (A-B): 1.76
D. WELL CASING DIAMETER: 1
E. CASING VOLUME: 0.05
F. SINGLE CASE VOLUME (CxE): .088
G. CASE VOLUME (s) (CxEx 3): .26
H: 80% RECHARGE LEVEL (F+B): 3.31

PURGE DATA

START TIME: 1158
FINISH TIME: 1210

RECHARGE / SAMPLE TIME

DEPTH TO WATER: 3.71 TIME MEASURED: 1211
GREATER THAN OR EQUAL TO 80% RECHARGE LEVEL (H): *circle one* YES (NO)
SAMPLE TIME: 1420 DEPTH TO WATER: 3.41
SAMPLE APPEARANCE / ODOR: CLEAR / FUEL ODOR
TOTAL GALLONS PURGED: .26

WELL FLUID PARAMETERS

CASE VOL.	0	0.5	1	1.5	2	2.5	3	POST
pH	9.08	9.15	9.11	9.13	9.11	9.14	9.15	9.16
TEMP in °C	17.3	17.0	16.8	17.0	17.1	17.2	17.2	17.4
COND / SC	890	925	936	920	934	919	933	918
DTW	3.22							3.71
Pump Depth	4'	4'	4'	4'	4'	4'	4'	4'
Pump Rate	ISCO 3700	"	"	"	"	"	"	"

NOTES: WAITED 2HRS FOR 80% RECHARGE LEVEL. DID NOT GET TO 80% SO WE SAMPLED.

Well ID: MW-6

DYSERT ENVIRONMENTAL, INC.
WELL PURGING / SAMPLING DATA

Dysert Environmental, Inc.

DATE: March 12, 2007

PROJECT: 8757
SITE LOCATION: Peralta Auto Care, 1532 Peralta Street

CITY: Oakland **STATE: CA**

PURGE DEVICE

circle one submersible pump (peristaltic pump) bladder pump disposable bailer

SAMPLING DEVICE

circle one	bladder pump	(peristaltic pump)	disposable bailer	discrete sampler	other
casing diameter (inches)	*circle one*	0.75	(1)	2	4	6
casing volumes (gallons)	*circle one*	0.02	(0.05)	0.2	0.7	1.52

WELL DATA

SAMPLER/S: RV/SC
WELL NUMBER / FIELD POINT ID: MW-6
A. TOTAL WELL DEPTH: 14.05
B. DEPTH TO WATER: 2.82
C. WATER HEIGHT (A-B): 11.23
D. WELL CASING DIAMETER: 1
E. CASING VOLUME: 0.05
F. SINGLE CASE VOLUME (CxE): .56
G. CASE VOLUME (s) (CxEx 3): 1.68
H: 80% RECHARGE LEVEL (F+B): 3.38

PURGE DATA

START TIME: 1215
FINISH TIME: 1223

RECHARGE / SAMPLE TIME

DEPTH TO WATER: 3.02 **TIME MEASURED:** 1224
GREATER THAN OR EQUAL TO 80% RECHARGE LEVEL (H): *circle one* YES (NO)
SAMPLE TIME: 1435 **DEPTH TO WATER:** 5.29
SAMPLE APPEARANCE / ODOR: CLEAR / FUEL ODOR
TOTAL GALLONS PURGED: 1.68

WELL FLUID PARAMETERS

CASE VOL.	0	0.5	1	1.5	2	2.5	3	POST
pH	7.02	6.92	7.01	7.05	7.07	7.11	7.14	
TEMP in °C	17.8	18.4	17.5	17.2	16.9	16.6	16.4	
COND / SC	834	885	800	779	774	773	771	769
DTW	2.82							
Pump Depth	6'	7'	7'	8'	8'	9'	9'	10'
Pump Rate	1500 3700	"	"	"	"	"	"	"

NOTES: WAITED 2HRS, NO 80% RECHARGE LEVEL SO WE SAMPLED ANYWAY.

APPENDIX B

LABORATORY CERTIFICATES OF ANALYSIS
CHAIN OF CUSTODY RECORDS
AB2886 GEOTRACKER UPLOAD CONFIRMATION FORMS

Entech Analytical Labs, Inc.

3334 Victor Court , Santa Clara, CA 95054 Phone: (408) 588-0200 Fax: (408) 588-0201

Brent Wheeler
Golden Gate Tank Removal
3730 Mission Street
San Francisco, CA 94110

Lab Certificate Number: 54429
Issued: 03/20/2007

P.O. Number: 8757
Global ID: T0600191668

Project Number: 8757
Project Name: Peralta Auto Care
Project Location: 1532 Peralta St., Oakland

Certificate of Analysis - Final Report

On March 14, 2007, samples were received under chain of custody for analysis.
Entech analyzes samples "as received" unless otherwise noted. The following results are included:

Matrix	Test / Comments
Liquid	Electronic Deliverables for Geotracker
	TPH-Extractable: EPA 3510C / EPA 8015B(M)
	TPH-Purgeable: GC/MS
	VOCs: EPA 8260B

Entech Analytical Labs, Inc. is certified for environmental analyses by the State of California (#2346).
If you have any questions regarding this report, please call us at 408-588-0200 ext. 225.

Sincerely,

C. L. Thom
Laboratory Director

Entech Analytical Labs, Inc.

3334 Victor Court , Santa Clara, CA 95054 Phone: (408) 588-0200 Fax: (408) 588-0201

Golden Gate Tank Removal
3730 Mission Street
San Francisco, CA 94110
Attn: Brent Wheeler

Project Number: 8757
Project Name: Peralta Auto Care
Project Location: 1532 Peralta St., Oakland
GlobalID: T0600191668
P.O. Number: 8757
Samples Received: 03/14/2007
Sample Collected by: client

Certificate of Analysis - Data Report

Lab # : 54429-001 **Sample ID: MW-1** **Matrix:** Liquid **Sample Date:** 3/12/2007 1:45 PM

VOCs: EPA 8260B

Parameter	Result	Qual	D/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
Benzene	ND		1.0	0.50	µg/L	N/A	N/A	3/16/2007	WM2C070316C
Toluene	ND		1.0	0.50	µg/L	N/A	N/A	3/16/2007	WM2C070316C
Ethyl Benzene	ND		1.0	0.50	µg/L	N/A	N/A	3/16/2007	WM2C070316C
Xylenes, Total	ND		1.0	0.50	µg/L	N/A	N/A	3/16/2007	WM2C070316C
Methyl-t-butyl Ether	**47**		1.0	1.0	µg/L	N/A	N/A	3/16/2007	WM2C070316C
tert-Butyl Ethyl Ether	ND		1.0	5.0	µg/L	N/A	N/A	3/16/2007	WM2C070316C
tert-Butanol (TBA)	**19**		1.0	10	µg/L	N/A	N/A	3/16/2007	WM2C070316C
Diisopropyl Ether	ND		1.0	5.0	µg/L	N/A	N/A	3/16/2007	WM2C070316C
tert-Amyl Methyl Ether	ND		1.0	5.0	µg/L	N/A	N/A	3/16/2007	WM2C070316C
1,2-Dichloroethane	ND		1.0	0.50	µg/L	N/A	N/A	3/16/2007	WM2C070316C
1,2-Dibromoethane (EDB)	ND		1.0	0.50	µg/L	N/A	N/A	3/16/2007	WM2C070316C

Surrogate	Surrogate Recovery	Control Limits (%)
4-Bromofluorobenzene	99.6	60 - 130
Dibromofluoromethane	104	60 - 130
Toluene-d8	101	60 - 130

Analyzed by: TAF
Reviewed by: MaiChiTu

TPH-Purgeable: GC/MS

Parameter	Result	Qual	D/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
TPH as Gasoline	**350**		1.0	25	µg/L	N/A	N/A	3/16/2007	WM2C070316C

Surrogate	Surrogate Recovery	Control Limits (%)
4-Bromofluorobenzene	103	60 - 130
Dibromofluoromethane	110	60 - 130
Toluene-d8	107	60 - 130

Analyzed by: TAF
Reviewed by: MaiChiTu

TPH-Extractable: EPA 3510C / EPA 8015B(M)

Parameter	Result	Qual	D/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
TPH as Diesel	ND		1.0	50	µg/L	3/15/2007	WD070315A	3/16/2007	WD070315A

72 µg/L Hydrocarbon (C9-C14). 340 µg/L Hydrocarbon (C14-C36). No Diesel pattern present.

Surrogate	Surrogate Recovery	Control Limits (%)
o-Terphenyl	83.1	22 - 133

Analyzed by: NBocalan
Reviewed by: jhsiang

Detection Limit = Detection Limit for Reporting.
D/P-F = Dilution and/or Prep Factor includes sample volume adjustments.
ND = Not Detected at or above the Detection Limit.
Qual = Data Qualifier

Entech Analytical Labs, Inc.

3334 Victor Court , Santa Clara, CA 95054 Phone: (408) 588-0200 Fax: (408) 588-0201

Golden Gate Tank Removal
3730 Mission Street
San Francisco, CA 94110
Attn: Brent Wheeler

Project Number: 8757
Project Name: Peralta Auto Care
Project Location: 1532 Peralta St., Oakland
GlobalID: T0600191668
P.O. Number: 8757
Samples Received: 03/14/2007
Sample Collected by: client

Certificate of Analysis - Data Report

Lab # : 54429-002 **Sample ID: MW-2** **Matrix:** Liquid **Sample Date:** 3/12/2007 12:35 PM

VOCs: EPA 8260B

Parameter	Result	Qual	D/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
Benzene	ND		1.0	0.50	µg/L	N/A	N/A	3/16/2007	WM2C070316C
Toluene	ND		1.0	0.50	µg/L	N/A	N/A	3/16/2007	WM2C070316C
Ethyl Benzene	ND		1.0	0.50	µg/L	N/A	N/A	3/16/2007	WM2C070316C
Xylenes, Total	ND		1.0	0.50	µg/L	N/A	N/A	3/16/2007	WM2C070316C
Methyl-t-butyl Ether	ND		1.0	1.0	µg/L	N/A	N/A	3/16/2007	WM2C070316C
tert-Butyl Ethyl Ether	ND		1.0	5.0	µg/L	N/A	N/A	3/16/2007	WM2C070316C
tert-Butanol (TBA)	ND		1.0	10	µg/L	N/A	N/A	3/16/2007	WM2C070316C
Diisopropyl Ether	ND		1.0	5.0	µg/L	N/A	N/A	3/16/2007	WM2C070316C
tert-Amyl Methyl Ether	ND		1.0	5.0	µg/L	N/A	N/A	3/16/2007	WM2C070316C
1,2-Dichloroethane	ND		1.0	0.50	µg/L	N/A	N/A	3/16/2007	WM2C070316C
1,2-Dibromoethane (EDB)	ND		1.0	0.50	µg/L	N/A	N/A	3/16/2007	WM2C070316C

Surrogate	Surrogate Recovery	Control Limits (%)
4-Bromofluorobenzene	99.1	60 - 130
Dibromofluoromethane	104	60 - 130
Toluene-d8	99.6	60 - 130

Analyzed by: TAF
Reviewed by: MaiChiTu

TPH-Purgeable: GC/MS

Parameter	Result	Qual	D/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
TPH as Gasoline	ND		1.0	25	µg/L	N/A	N/A	3/16/2007	WM2C070316C

Surrogate	Surrogate Recovery	Control Limits (%)
4-Bromofluorobenzene	102	60 - 130
Dibromofluoromethane	110	60 - 130
Toluene-d8	105	60 - 130

Analyzed by: TAF
Reviewed by: MaiChiTu

TPH-Extractable: EPA 3510C / EPA 8015B(M)

Parameter	Result	Qual	D/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
TPH as Diesel	ND		0.96	48	µg/L	3/15/2007	WD070315A	3/16/2007	WD070315A

Surrogate	Surrogate Recovery	Control Limits (%)
o-Terphenyl	79.7	22 - 133

Analyzed by: NBocalan
Reviewed by: jhsiang

Detection Limit = Detection Limit for Reporting.
D/P-F = Dilution and/or Prep Factor includes sample volume adjustments.
ND = Not Detected at or above the Detection Limit.
Qual = Data Qualifier

Entech Analytical Labs, Inc.

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Golden Gate Tank Removal
3730 Mission Street
San Francisco, CA 94110
Attn: Brent Wheeler

Project Number: 8757
Project Name: Peralta Auto Care
Project Location: 1532 Peralta St., Oakland
GlobalID: T0600191668
P.O. Number: 8757
Samples Received: 03/14/2007
Sample Collected by: client

Certificate of Analysis - Data Report

Lab # : 54429-003 **Sample ID: MW-3** **Matrix:** Liquid **Sample Date:** 3/12/2007 12:50 PM

VOCs: EPA 8260B

Parameter	Result	Qual	D/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
Benzene	ND		1.0	0.50	µg/L	N/A	N/A	3/16/2007	WM2C070316C
Toluene	ND		1.0	0.50	µg/L	N/A	N/A	3/16/2007	WM2C070316C
Ethyl Benzene	ND		1.0	0.50	µg/L	N/A	N/A	3/16/2007	WM2C070316C
Xylenes, Total	ND		1.0	0.50	µg/L	N/A	N/A	3/16/2007	WM2C070316C
Methyl-t-butyl Ether	**1.0**		1.0	1.0	µg/L	N/A	N/A	3/16/2007	WM2C070316C
tert-Butyl Ethyl Ether	ND		1.0	5.0	µg/L	N/A	N/A	3/16/2007	WM2C070316C
tert-Butanol (TBA)	ND		1.0	10	µg/L	N/A	N/A	3/16/2007	WM2C070316C
Diisopropyl Ether	ND		1.0	5.0	µg/L	N/A	N/A	3/16/2007	WM2C070316C
tert-Amyl Methyl Ether	ND		1.0	5.0	µg/L	N/A	N/A	3/16/2007	WM2C070316C
1,2-Dichloroethane	ND		1.0	0.50	µg/L	N/A	N/A	3/16/2007	WM2C070316C
1,2-Dibromoethane (EDB)	ND		1.0	0.50	µg/L	N/A	N/A	3/16/2007	WM2C070316C

Surrogate	Surrogate Recovery	Control Limits (%)
4-Bromofluorobenzene	100	60 - 130
Dibromofluoromethane	108	60 - 130
Toluene-d8	100	60 - 130

Analyzed by: TAF
Reviewed by: MaiChiTu

TPH-Purgeable: GC/MS

Parameter	Result	Qual	D/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
TPH as Gasoline	ND		1.0	25	µg/L	N/A	N/A	3/16/2007	WM2C070316C

Surrogate	Surrogate Recovery	Control Limits (%)
4-Bromofluorobenzene	104	60 - 130
Dibromofluoromethane	115	60 - 130
Toluene-d8	105	60 - 130

Analyzed by: TAF
Reviewed by: MaiChiTu

TPH-Extractable: EPA 3510C / EPA 8015B(M)

Parameter	Result	Qual	D/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
TPH as Diesel	ND		1.0	50	µg/L	3/15/2007	WD070315A	3/16/2007	WD070315A

Surrogate	Surrogate Recovery	Control Limits (%)
o-Terphenyl	82.9	22 - 133

Analyzed by: NBocalan
Reviewed by: jhsiang

Detection Limit = Detection Limit for Reporting.
D/P-F = Dilution and/or Prep Factor includes sample volume adjustments.
ND = Not Detected at or above the Detection Limit.
Qual = Data Qualifier

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San Francisco, CA 94110
Attn: Brent Wheeler

Project Number: 8757
Project Name: Peralta Auto Care
Project Location: 1532 Peralta St., Oakland
GlobalID: T0600191668
P.O. Number: 8757
Samples Received: 03/14/2007
Sample Collected by: client

Certificate of Analysis - Data Report

Lab # : 54429-004 **Sample ID: MW-4** **Matrix:** Liquid **Sample Date:** 3/12/2007 2:00 PM

VOCs: EPA 8260B

Parameter	Result	Qual	D/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
Benzene	**1.2**		2.0	1.0	µg/L	N/A	N/A	3/19/2007	WM2C070319C
Toluene	ND		2.0	1.0	µg/L	N/A	N/A	3/19/2007	WM2C070319C
Ethyl Benzene	ND		2.0	1.0	µg/L	N/A	N/A	3/19/2007	WM2C070319C
Xylenes, Total	ND		2.0	1.0	µg/L	N/A	N/A	3/19/2007	WM2C070319C
Methyl-t-butyl Ether	**9.8**		2.0	2.0	µg/L	N/A	N/A	3/19/2007	WM2C070319C
tert-Butyl Ethyl Ether	ND		2.0	10	µg/L	N/A	N/A	3/19/2007	WM2C070319C
tert-Butanol (TBA)	**27**		2.0	20	µg/L	N/A	N/A	3/19/2007	WM2C070319C
Diisopropyl Ether	ND		2.0	10	µg/L	N/A	N/A	3/19/2007	WM2C070319C
tert-Amyl Methyl Ether	ND		2.0	10	µg/L	N/A	N/A	3/19/2007	WM2C070319C
1,2-Dichloroethane	ND		2.0	1.0	µg/L	N/A	N/A	3/19/2007	WM2C070319C
1,2-Dibromoethane (EDB)	ND		2.0	1.0	µg/L	N/A	N/A	3/19/2007	WM2C070319C

Surrogate	Surrogate Recovery	Control Limits (%)
4-Bromofluorobenzene	97.3	60 - 130
Dibromofluoromethane	99.2	60 - 130
Toluene-d8	99.6	60 - 130

Analyzed by: TAF
Reviewed by: MaiChiTu

TPH-Purgeable: GC/MS

Parameter	Result	Qual	D/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
TPH as Gasoline	**1200**		2.0	50	µg/L	N/A	N/A	3/19/2007	WM2C070319C

Surrogate	Surrogate Recovery	Control Limits (%)
4-Bromofluorobenzene	100	60 - 130
Dibromofluoromethane	106	60 - 130
Toluene-d8	105	60 - 130

Analyzed by: TAF
Reviewed by: MaiChiTu

TPH-Extractable: EPA 3510C / EPA 8015B(M)

Parameter	Result	Qual	D/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
TPH as Diesel	ND		1.0	50	µg/L	3/15/2007	WD070315A	3/19/2007	WD070315A

510 µg/L Hydrocarbon (C9-C15). 320 µg/L Hydrocarbon (C15-C36). No Diesel pattern present.

Surrogate	Surrogate Recovery	Control Limits (%)
o-Terphenyl	85.3	22 - 133

Analyzed by: NBocalan
Reviewed by: jhsiang

Detection Limit = Detection Limit for Reporting.
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Qual = Data Qualifier

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Attn: Brent Wheeler

Project Number: 8757
Project Name: Peralta Auto Care
Project Location: 1532 Peralta St., Oakland
GlobalID: T0600191668
P.O. Number: 8757
Samples Received: 03/14/2007
Sample Collected by: client

Certificate of Analysis - Data Report

Lab # : 54429-005 **Sample ID: MW-5** **Matrix:** Liquid **Sample Date:** 3/12/2007 2:20 PM

VOCs: EPA 8260B

Parameter	Result	Qual	D/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
Benzene	**99**		10	5.0	µg/L	N/A	N/A	3/19/2007	WM2C070319C
Toluene	**5.3**		10	5.0	µg/L	N/A	N/A	3/19/2007	WM2C070319C
Ethyl Benzene	ND		10	5.0	µg/L	N/A	N/A	3/19/2007	WM2C070319C
Xylenes, Total	ND		10	5.0	µg/L	N/A	N/A	3/19/2007	WM2C070319C
Methyl-t-butyl Ether	**770**		10	10	µg/L	N/A	N/A	3/19/2007	WM2C070319C
tert-Butyl Ethyl Ether	ND		10	50	µg/L	N/A	N/A	3/19/2007	WM2C070319C
tert-Butanol (TBA)	ND		10	100	µg/L	N/A	N/A	3/19/2007	WM2C070319C
Diisopropyl Ether	ND		10	50	µg/L	N/A	N/A	3/19/2007	WM2C070319C
tert-Amyl Methyl Ether	ND		10	50	µg/L	N/A	N/A	3/19/2007	WM2C070319C
1,2-Dichloroethane	ND		10	5.0	µg/L	N/A	N/A	3/19/2007	WM2C070319C
1,2-Dibromoethane (EDB)	ND		10	5.0	µg/L	N/A	N/A	3/19/2007	WM2C070319C

Surrogate	Surrogate Recovery	Control Limits (%)
4-Bromofluorobenzene	99.2	60 - 130
Dibromofluoromethane	102	60 - 130
Toluene-d8	98.8	60 - 130

Analyzed by: TAF
Reviewed by: MaiChiTu

TPH-Purgeable: GC/MS

Parameter	Result	Qual	D/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
TPH as Gasoline	**1300**		10	250	µg/L	N/A	N/A	3/19/2007	WM2C070319C

Surrogate	Surrogate Recovery	Control Limits (%)
4-Bromofluorobenzene	102	60 - 130
Dibromofluoromethane	109	60 - 130
Toluene-d8	104	60 - 130

Analyzed by: TAF
Reviewed by: MaiChiTu

TPH-Extractable: EPA 3510C / EPA 8015B(M)

Parameter	Result	Qual	D/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
TPH as Diesel	ND		0.96	48	µg/L	3/15/2007	WD070315A	3/19/2007	WD070315A

200 µg/L Hydrocarbon (C9-C14). 380 µg/L Hydrocarbon (C14-C36). No Diesel pattern present.

Surrogate	Surrogate Recovery	Control Limits (%)
o-Terphenyl	84.2	22 - 133

Analyzed by: NBocalan
Reviewed by: jhsiang

Detection Limit = Detection Limit for Reporting.
D/P-F = Dilution and/or Prep Factor includes sample volume adjustments.
ND = Not Detected at or above the Detection Limit.
Qual = Data Qualifier

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Attn: Brent Wheeler

Project Number: 8757
Project Name: Peralta Auto Care
Project Location: 1532 Peralta St., Oakland
GlobalID: T0600191668
P.O. Number: 8757
Samples Received: 03/14/2007
Sample Collected by: client

Certificate of Analysis - Data Report

Lab # : 54429-006 **Sample ID: MW-6** **Matrix:** Liquid **Sample Date:** 3/12/2007 2:35 PM

VOCs: EPA 8260B

Parameter	Result	Qual	D/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
Benzene	**1200**		20	10	µg/L	N/A	N/A	3/16/2007	WM2C070316C
Toluene	**17**		20	10	µg/L	N/A	N/A	3/16/2007	WM2C070316C
Ethyl Benzene	**23**		20	10	µg/L	N/A	N/A	3/16/2007	WM2C070316C
Xylenes, Total	**13**		20	10	µg/L	N/A	N/A	3/16/2007	WM2C070316C
Methyl-t-butyl Ether	**680**		20	20	µg/L	N/A	N/A	3/16/2007	WM2C070316C
tert-Butyl Ethyl Ether	ND		20	100	µg/L	N/A	N/A	3/16/2007	WM2C070316C
tert-Butanol (TBA)	ND		20	200	µg/L	N/A	N/A	3/16/2007	WM2C070316C
Diisopropyl Ether	ND		20	100	µg/L	N/A	N/A	3/16/2007	WM2C070316C
tert-Amyl Methyl Ether	ND		20	100	µg/L	N/A	N/A	3/16/2007	WM2C070316C
1,2-Dichloroethane	ND		20	10	µg/L	N/A	N/A	3/16/2007	WM2C070316C
1,2-Dibromoethane (EDB)	ND		20	10	µg/L	N/A	N/A	3/16/2007	WM2C070316C

Surrogate	Surrogate Recovery	Control Limits (%)
4-Bromofluorobenzene	100	60 - 130
Dibromofluoromethane	102	60 - 130
Toluene-d8	102	60 - 130

Analyzed by: TAF
Reviewed by: MaiChiTu

TPH-Purgeable: GC/MS

Parameter	Result	Qual	D/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
TPH as Gasoline	**7400**		20	500	µg/L	N/A	N/A	3/16/2007	WM2C070316C

Surrogate	Surrogate Recovery	Control Limits (%)
4-Bromofluorobenzene	103	60 - 130
Dibromofluoromethane	108	60 - 130
Toluene-d8	107	60 - 130

Analyzed by: TAF
Reviewed by: MaiChiTu

TPH-Extractable: EPA 3510C / EPA 8015B(M)

Parameter	Result	Qual	D/P-F	Detection Limit	Units	Prep Date	Prep Batch	Analysis Date	QC Batch
TPH as Diesel	ND		0.98	49	µg/L	3/15/2007	WD070315A	3/19/2007	WD070315A

1500 µg/L Hydrocarbon (C9-C15). 950 µg/L Hydrocarbon (C15-C36). No Diesel pattern present.

Surrogate	Surrogate Recovery	Control Limits (%)
o-Terphenyl	74.7	22 - 133

Analyzed by: NBocalan
Reviewed by: jhsiang

Detection Limit = Detection Limit for Reporting.
D/P-F = Dilution and/or Prep Factor includes sample volume adjustments.
ND = Not Detected at or above the Detection Limit.
Qual = Data Qualifier

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Method Blank - Liquid - VOCs: EPA 8260B

QC Batch ID: WM2C070316C

Validated by: MaiChiTu - 03/20/07

QC Batch Analysis Date: 3/16/2007

Parameter	Result	DF	PQLR	Units
1,2-Dibromoethane (EDB)	ND	1	0.50	µg/L
1,2-Dichloroethane	ND	1	0.50	µg/L
Benzene	ND	1	0.50	µg/L
Diisopropyl Ether	ND	1	5.0	µg/L
Ethyl Benzene	ND	1	0.50	µg/L
Methyl-t-butyl Ether	ND	1	1.0	µg/L
tert-Amyl Methyl Ether	ND	1	5.0	µg/L
tert-Butanol (TBA)	ND	1	10	µg/L
tert-Butyl Ethyl Ether	ND	1	5.0	µg/L
Toluene	ND	1	0.50	µg/L
Xylenes, Total	ND	1	0.50	µg/L

Surrogate for Blank	% Recovery	Control Limits
4-Bromofluorobenzene	**97.9**	60 - 130
Dibromofluoromethane	**106**	60 - 130
Toluene-d8	**99.8**	60 - 130

Method Blank - Liquid - TPH-Purgeable: GC/MS

QC Batch ID: WM2C070316C

Validated by: MaiChiTu - 03/20/07

QC Batch Analysis Date: 3/16/2007

Parameter	Result	DF	PQLR	Units
TPH as Gasoline	ND	1	25	µg/L

Surrogate for Blank	% Recovery	Control Limits
4-Bromofluorobenzene	**101**	60 - 130
Dibromofluoromethane	**113**	60 - 130
Toluene-d8	**105**	60 - 130

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LCS / LCSD - Liquid - VOCs: EPA 8260B

QC Batch ID: WM2C070316C Reviewed by: MaiChiTu - 03/20/07

QC Batch ID Analysis Date: 3/16/2007

LCS

Parameter	Method Blank	Spike Amt	SpikeResult	Units	% Recovery	Recovery Limits
1,1-Dichloroethene	<0.50	20	21.5	µg/L	108	70 - 130
Benzene	<0.50	20	22.4	µg/L	112	70 - 130
Chlorobenzene	<0.50	20	20.9	µg/L	104	70 - 130
Methyl-t-butyl Ether	<1.0	20	22.4	µg/L	112	70 - 130
Toluene	<0.50	20	21.4	µg/L	107	70 - 130
Trichloroethene	<0.50	20	21.9	µg/L	110	70 - 130

Surrogate	% Recovery	Control Limits
4-Bromofluorobenzene	**101.0**	60 - 130
Dibromofluoromethane	**108.0**	60 - 130
Toluene-d8	**100.0**	60 - 130

LCSD

Parameter	Method Blank	Spike Amt	SpikeResult	Units	% Recovery	RPD	RPD Limits	Recovery Limits
1,1-Dichloroethene	<0.50	20	21.4	µg/L	107	0.47	25.0	70 - 130
Benzene	<0.50	20	22.0	µg/L	110	1.8	25.0	70 - 130
Chlorobenzene	<0.50	20	21.7	µg/L	108	3.8	25.0	70 - 130
Methyl-t-butyl Ether	<1.0	20	23.3	µg/L	116	3.9	25.0	70 - 130
Toluene	<0.50	20	21.4	µg/L	107	0.0	25.0	70 - 130
Trichloroethene	<0.50	20	22.5	µg/L	112	2.7	25.0	70 - 130

Surrogate	% Recovery	Control Limits
4-Bromofluorobenzene	**97.7**	60 - 130
Dibromofluoromethane	**104.0**	60 - 130
Toluene-d8	**95.9**	60 - 130

LCS / LCSD - Liquid - TPH-Purgeable: GC/MS

QC Batch ID: WM2C070316C Reviewed by: MaiChiTu - 03/20/07

QC Batch ID Analysis Date: 3/16/2007

LCS

Parameter	Method Blank	Spike Amt	SpikeResult	Units	% Recovery	Recovery Limits
TPH as Gasoline	<25	250	269	µg/L	108	65 - 135

Surrogate	% Recovery	Control Limits
4-Bromofluorobenzene	**103.0**	60 - 130
Dibromofluoromethane	**113.0**	60 - 130
Toluene-d8	**107.0**	60 - 130

LCSD

Parameter	Method Blank	Spike Amt	SpikeResult	Units	% Recovery	RPD	RPD Limits	Recovery Limits
TPH as Gasoline	<25	250	272	µg/L	109	1.1	25.0	65 - 135

Surrogate	% Recovery	Control Limits
4-Bromofluorobenzene	**102.0**	60 - 130
Dibromofluoromethane	**110.0**	60 - 130
Toluene-d8	**104.0**	60 - 130

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Method Blank - Liquid - VOCs: EPA 8260B

QC Batch ID: WM2C070319C

Validated by: MaiChiTu - 03/20/07

QC Batch Analysis Date: 3/19/2007

Parameter	Result	DF	PQLR	Units
1,2-Dibromoethane (EDB)	ND	1	0.50	µg/L
1,2-Dichloroethane	ND	1	0.50	µg/L
Benzene	ND	1	0.50	µg/L
Diisopropyl Ether	ND	1	5.0	µg/L
Ethyl Benzene	ND	1	0.50	µg/L
Methyl-t-butyl Ether	ND	1	1.0	µg/L
tert-Amyl Methyl Ether	ND	1	5.0	µg/L
tert-Butanol (TBA)	ND	1	10	µg/L
tert-Butyl Ethyl Ether	ND	1	5.0	µg/L
Toluene	ND	1	0.50	µg/L
Xylenes, Total	ND	1	0.50	µg/L

Surrogate for Blank	% Recovery	Control Limits
4-Bromofluorobenzene	**97.5**	60 - 130
Dibromofluoromethane	**100**	60 - 130
Toluene-d8	**98.6**	60 - 130

Method Blank - Liquid - TPH-Purgeable: GC/MS

QC Batch ID: WM2C070319C

Validated by: MaiChiTu - 03/20/07

QC Batch Analysis Date: 3/19/2007

Parameter	Result	DF	PQLR	Units
TPH as Gasoline	ND	1	25	µg/L

Surrogate for Blank	% Recovery	Control Limits
4-Bromofluorobenzene	**101**	60 - 130
Dibromofluoromethane	**107**	60 - 130
Toluene-d8	**104**	60 - 130

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LCS / LCSD - Liquid - VOCs: EPA 8260B

QC Batch ID: WM2C070319C Reviewed by: MaiChiTu - 03/20/07

QC Batch ID Analysis Date: 3/19/2007

LCS

Parameter	Method Blank	Spike Amt	SpikeResult	Units	% Recovery	Recovery Limits
1,1-Dichloroethene	<0.50	20	21.7	µg/L	108	70 - 130
Benzene	<0.50	20	21.7	µg/L	108	70 - 130
Chlorobenzene	<0.50	20	21.7	µg/L	108	70 - 130
Methyl-t-butyl Ether	<1.0	20	21.9	µg/L	110	70 - 130
Toluene	<0.50	20	21.5	µg/L	108	70 - 130
Trichloroethene	<0.50	20	21.5	µg/L	108	70 - 130

Surrogate	% Recovery	Control Limits
4-Bromofluorobenzene	**98.9**	60 - 130
Dibromofluoromethane	**102.0**	60 - 130
Toluene-d8	**98.3**	60 - 130

LCSD

Parameter	Method Blank	Spike Amt	SpikeResult	Units	% Recovery	RPD	RPD Limits	Recovery Limits
1,1-Dichloroethene	<0.50	20	22.2	µg/L	111	2.3	25.0	70 - 130
Benzene	<0.50	20	22.6	µg/L	113	4.1	25.0	70 - 130
Chlorobenzene	<0.50	20	22.3	µg/L	112	2.7	25.0	70 - 130
Methyl-t-butyl Ether	<1.0	20	22.6	µg/L	113	3.1	25.0	70 - 130
Toluene	<0.50	20	22.6	µg/L	113	5.0	25.0	70 - 130
Trichloroethene	<0.50	20	22.7	µg/L	114	5.4	25.0	70 - 130

Surrogate	% Recovery	Control Limits
4-Bromofluorobenzene	**101.0**	60 - 130
Dibromofluoromethane	**102.0**	60 - 130
Toluene-d8	**99.6**	60 - 130

LCS / LCSD - Liquid - TPH-Purgeable: GC/MS

QC Batch ID: WM2C070319C Reviewed by: MaiChiTu - 03/20/07

QC Batch ID Analysis Date: 3/19/2007

LCS

Parameter	Method Blank	Spike Amt	SpikeResult	Units	% Recovery	Recovery Limits
TPH as Gasoline	<25	250	285	µg/L	114	65 - 135

Surrogate	% Recovery	Control Limits
4-Bromofluorobenzene	**104.0**	60 - 130
Dibromofluoromethane	**106.0**	60 - 130
Toluene-d8	**108.0**	60 - 130

LCSD

Parameter	Method Blank	Spike Amt	SpikeResult	Units	% Recovery	RPD	RPD Limits	Recovery Limits
TPH as Gasoline	<25	250	278	µg/L	111	2.5	25.0	65 - 135

Surrogate	% Recovery	Control Limits
4-Bromofluorobenzene	**101.0**	60 - 130
Dibromofluoromethane	**109.0**	60 - 130
Toluene-d8	**104.0**	60 - 130

Entech Analytical Labs, Inc.

3334 Victor Court , Santa Clara, CA 95054 Phone: (408) 588-0200 Fax: (408) 588-0201

Method Blank - Liquid - TPH-Extractable: EPA 3510C / EPA 8015B(M)

QC/Prep Batch ID: WD070315A

Validated by: jhsiang - 03/19/07

QC/Prep Date: 3/15/2007

Parameter	Result	DF	PQLR	Units
TPH as Diesel	ND	1	50	µg/L

Surrogate for Blank	% Recovery	Control Limits
o-Terphenyl	**84.3**	22 - 133

LCS / LCSD - Liquid - TPH-Extractable: EPA 3510C / EPA 8015B(M)

QC Batch ID: WD070315A

Reviewed by: jhsiang - 03/19/07

QC/Prep Date: 3/15/2007

LCS

Parameter	Method Blank	Spike Amt	SpikeResult	Units	% Recovery	Recovery Limits
TPH as Diesel	<50	1000	922	µg/L	92.2	40 - 138
TPH as Motor Oil	<200	1000	857	µg/L	85.7	40 - 138

Surrogate	% Recovery	Control Limits
o-Terphenyl	**96.6**	22 - 133

LCSD

Parameter	Method Blank	Spike Amt	SpikeResult	Units	% Recovery	RPD	RPD Limits	Recovery Limits
TPH as Diesel	<50	1000	722	µg/L	72.2	24	25.0	40 - 138
TPH as Motor Oil	<200	1000	701	µg/L	70.1	20	25.0	40 - 138

Surrogate	% Recovery	Control Limits
o-Terphenyl	**76.9**	22 - 133

Entech Analytical Labs, Inc. Chain of Custody / Analysis Request

3334 Victor Court (408) 588-0200
Santa Clara, CA 95054 (408) 588-0201 - Fax

ELAP No. 2346

Attention to: BRENT WHEELER	Phone No.: (415)512-1555	Purchase Order No.: 8757	Invoice to: (If Different)	Phone:	
Company Name: GOLDEN GATE TANK REMOVAL	Fax No.: (415)512-0964	Project No. / Name: PERALTA AUTO CARE	Company:		
Mailing Address: 3730 MISSION STREET	Email Address: data@ggtr.com		Billing Address: (If Different)		
City: SAN FRANCISCO	State: CA	Zip Code: 94110	Project Location: 1532 PERALTA ST., OAKLAND	City:	State: / Zip:

Entech Order ID: 5429

EDF: X

Global ID: T0600191668

Turn Around Time

- ☐ Same Day
- ☐ 1 Day
- ☐ 2 Day
- ☐ 3 Day
- ☒ 4 Day
- ☐ 5 Day
- ☐ 10 Day

Sample Information DEI

Sampler: R.VASQUEZ/S.CASSADY

Circle Applicable

Client ID	Field Point	Date	Time	Entech Lab. No.	Matrix	No. of Containers	EPA 8260B Full List	8260 Petroleum: List includes: Gas, BTEX, MtBE, EtBE, TBA, TAME, DIPE, 1,2-DCA, EDB	EPA 8270: Base/Neutral/Acid Organics 8270 Full List	PAHs Only	Pesticides-8081	PCBs - 8082	TPH Extractable: Diesel	w/ Si-Gel Cleanup	Motor Oil	Other	TPH Gas, BTEX, MtBE by EPA 8015/8021B	Metals - Circle Below: Total	Dissolved	STLC	TCLP	Remarks Instructions
MW-1	MW-1	3/12/07	1345	001	GW	4		X				X										
MW-2	MW-2		1235	002				X				X										
MW-3	MW-3		1250	003				X				X										
MW-4	MW-4		1400	004				X				X										
MW-5	MW-5		1420	005				X				X										
MW-6	MW-6		1435	006				X				X										

4 Day TAT

Relinquished by:	Received by:	Date:	Time:
Scott Cassady		3/12/07	1700
		3/14/07	1620

Lab Use:

* Add SAMPLER

Metals: Al, As, Sb, Ba, Be, Bi, B, Cd, Ca, Cr, Co, Cu, Fe, Pb, Li, Mg, Mn, Hg, Mo, Ni, K, Si, Ag, Na, Se, Tl, Sn, Ti, Zn, V

☐ Plating ☐ LUFT-5 ☐ RCRA-8 ☐ PPM-13 ☐ CAM-17

Lab Use:

Samples: Iced (Y/N) Temperature: 3.1°C Shipment Method: M. DuPont

Appropriate Containers/Preservatives: Y/N Custody Seals? Y/N

Labels match CoC? Y/N Headspace? Y/N Seperate Receipt Log Y/N

If any N's, Explain:

Electronic Submittal Information

Main Menu | View/Add Facilities | Upload EDD | Check EDD

Your EDF file has been successfully uploaded!

Confirmation Number: 2091482579
Date/Time of Submittal: 4/18/2007 1:32:10 PM
Facility Global ID: T0600191668
Facility Name: DR OROBO OSAGIE
Submittal Title: 54429:1Q07 GWM Analytical
Submittal Type: GW Monitoring Report

Click here to view the detections report for this upload.

DR OROBO OSAGIE
1532 PERALTA
OAKLAND, CA 94607

Regional Board
SAN FRANCISCO BAY RWQCB (REGION 2) - **(CCM)**
Local Agency (lead agency) - Case #: RO0000117
ALAMEDA COUNTY LOP - **(BC)**

CONF #	TITLE	QUARTER
2091482579	54429:1Q07 GWM Analytical	Q1 2007

SUBMITTED BY	SUBMIT DATE	STATUS
Brent Wheeler	4/18/2007	PENDING REVIEW

SAMPLE DETECTIONS REPORT

# FIELD POINTS SAMPLED	6
# FIELD POINTS WITH DETECTIONS	5
# FIELD POINTS WITH WATER SAMPLE DETECTIONS ABOVE MCL	4
SAMPLE MATRIX TYPES	WATER

METHOD QA/QC REPORT

METHODS USED	8260TPH,CATPH-D,SW8260B
TESTED FOR REQUIRED ANALYTES?	N
MISSING PARAMETERS NOT TESTED:	
- CATPH-D REQUIRES TPHC28C40 TO BE TESTED	
- CATPH-D REQUIRES TPHC10C28 TO BE TESTED	
- SW8260B REQUIRES EDB TO BE TESTED	
LAB NOTE DATA QUALIFIERS	N

QA/QC FOR 8021/8260 SERIES SAMPLES

TECHNICAL HOLDING TIME VIOLATIONS	0
METHOD HOLDING TIME VIOLATIONS	0
LAB BLANK DETECTIONS ABOVE REPORTING DETECTION LIMIT	0
LAB BLANK DETECTIONS	0
DO ALL BATCHES WITH THE 8021/8260 SERIES INCLUDE THE FOLLOWING?	
- LAB METHOD BLANK	Y
- MATRIX SPIKE	N

- MATRIX SPIKE DUPLICATE	N
- BLANK SPIKE	Y
- SURROGATE SPIKE	Y

WATER SAMPLES FOR 8021/8260 SERIES

MATRIX SPIKE / MATRIX SPIKE DUPLICATE(S) % RECOVERY BETWEEN 65-135%	n/a
MATRIX SPIKE / MATRIX SPIKE DUPLICATE(S) RPD LESS THAN 30%	n/a
SURROGATE SPIKES % RECOVERY BETWEEN 85-115%	N
BLANK SPIKE / BLANK SPIKE DUPLICATES % RECOVERY BETWEEN 70-130%	Y

SOIL SAMPLES FOR 8021/8260 SERIES

MATRIX SPIKE / MATRIX SPIKE DUPLICATE(S) % RECOVERY BETWEEN 65-135%	n/a
MATRIX SPIKE / MATRIX SPIKE DUPLICATE(S) RPD LESS THAN 30%	n/a
SURROGATE SPIKES % RECOVERY BETWEEN 70-125%	n/a
BLANK SPIKE / BLANK SPIKE DUPLICATES % RECOVERY BETWEEN 70-130%	n/a

FIELD QC SAMPLES

SAMPLE	COLLECTED	DETECTIONS > REPDL
QCTB SAMPLES	N	0
QCEB SAMPLES	N	0
QCAB SAMPLES	N	0

Logged in as GGTR (AUTH_RP) CONTACT SITE ADMINISTRATOR.

Electronic Submittal Information

UPLOADING A GEO_WELL FILE

Processing is complete. No errors were found!
Your file has been successfully submitted!

Submittal Title:	**Water levels 3/12/07**
Submittal Date/Time:	**4/18/2007 1:28:33 PM**
Confirmation Number:	**3100651383**

Back to Main Menu

Logged in as GGTR (AUTH_RP)

CONTACT SITE ADMINISTRATOR.

APPENDIX C

LIQUID WASTE MANIFEST

Please print or type. (Form designed for use on elite (12-pitch) typewriter.)

Form Approved. OMB No. 2050-0039

UNIFORM HAZARDOUS WASTE MANIFEST

1. Generator ID Number | 2. Page 1 of | 3. Emergency Response Phone | 4. Manifest Tracking Number: 002100716 JJK

GENERATOR

5. Generator's Name and Mailing Address
870 W. HAYDEN COURT
ALAMO UT 84004
Generator's Phone: 925 301 7660

Generator's Site Address (if different than mailing address)
1532 PERALTA ST
OAKLAND CA

6. Transporter 1 Company Name
UNI WASTE
U.S. EPA ID Number

7. Transporter 2 Company Name
U.S. EPA ID Number

8. Designated Facility Name and Site Address
5002 ARCHER STREET
RVSD CA 92507
Facility's Phone: (510)476-1740
U.S. EPA ID Number

9a. HM	9b. U.S. DOT Description (including Proper Shipping Name, Hazard Class, ID Number, and Packing Group (if any))	10. Containers No.	10. Containers Type	11. Total Quantity	12. Unit Wt./Vol.	13. Waste Codes
	1. (OIL & WATER) NON RCRA HAZARDOUS WASTE LIQUID	001	TT	70	G	223
	2.					
	3.					
	4.					

14. Special Handling Instructions and Additional Information
WEAR PPE ERG # 171 GOLDEN GATE TANK REMOVAL ICR #8757

15. **GENERATOR'S/OFFEROR'S CERTIFICATION:** I hereby declare that the contents of this consignment are fully and accurately described above by the proper shipping name, and are classified, packaged, marked and labeled/placarded, and are in all respects in proper condition for transport according to applicable international and national governmental regulations. If export shipment and I am the Primary Exporter, I certify that the contents of this consignment conform to the terms of the attached EPA Acknowledgment of Consent. I certify that the waste minimization statement identified in 40 CFR 262.27(a) (if I am a large quantity generator) or (b) (if I am a small quantity generator) is true.

Generator's/Offeror's Printed/Typed Name | Signature | Month | Day | Year
4 | 3 | 17

INT'L

16. International Shipments ☐ Import to U.S. ☐ Export from U.S. Port of entry/exit:
Transporter signature (for exports only): Date leaving U.S.:

TRANSPORTER

17. Transporter Acknowledgment of Receipt of Materials

Transporter 1 Printed/Typed Name | Signature | Month | Day | Year
11 | 12 | 17

Transporter 2 Printed/Typed Name | Signature | Month | Day | Year

DESIGNATED FACILITY

18. Discrepancy

18a. Discrepancy Indication Space ☐ Quantity ☐ Type ☐ Residue ☐ Partial Rejection ☐ Full Rejection

18b. Alternate Facility (or Generator) | Manifest Reference Number: | U.S. EPA ID Number

Facility's Phone:

18c. Signature of Alternate Facility (or Generator) | Month | Day | Year

19. Hazardous Waste Report Management Method Codes (i.e., codes for hazardous waste treatment, disposal, and recycling systems)

1.	2.	3.	4.

20. Designated Facility Owner or Operator: Certification of receipt of hazardous materials covered by the manifest except as noted in Item 18a

Printed/Typed Name | Signature | Month | Day | Year

EPA Form 8700-22 (Rev. 3-05) Previous editions are obsolete.

GENERATOR'S INITIAL COPY