

# Aquatic & Environmental Applications

April 4, 2000

**REF: 1004-1Q.00**

Mr. Barney Chan  
Environmental Health  
Alameda County  
1131 Harbor Bay Pkwy  
Alameda, CA 94502-6577

**SUBJECT: QUARTERLY MONITORING REPORT MOTOR PARTNERS,  
1234 40TH AVE., OAKLAND, CA**

Dear Barney:

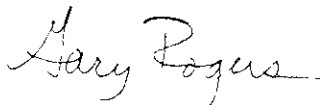
We have enclosed a copy of the Quarterly Monitoring report prepared for the Motor Partners site, 1234 40th Ave., Oakland, California. Groundwater sampling results are presented for the 1<sup>st</sup> quarterly monitoring event in 2000.

The five monitoring wells and two extraction wells at the site were sampled on March 23, 2000 for the first quarter in 2000. As requested in your letter (dated March 10, 2000), the ORC filter socks were removed and the wells were allowed to equilibrate before the sample event. A total of 10 well volumes were purged from each of the five monitoring wells. The two extraction wells were also sampled to determine if residual contamination exists at the former underground storage tank locations.

Groundwater samples from each of the two extraction wells were "non-detect" for the parameters tested. The analytical results from the five monitoring wells were similar to previous sampling events. It appears that contamination has been eliminated at the source. In addition, the groundwater plume appears to be stable and/or decreasing with time. It is recommended that the site be considered a low risk groundwater site and the site should be considered for closure.

If you have any questions or comments regarding the report, please give me a call.

Sincerely,



Gary Rogers, Ph.D.

cc: Bill Owens

# **QUARTERLY MONITORING REPORT**

**1st Quarter, 2000**

## **PROJECT SITE:**

**MOTOR PARTNERS  
1234 40TH AVE., OAKLAND, CALIFORNIA  
StID #3682**

## **PREPARED FOR:**

**Mr. Bill Owens  
2221 Olympic Blvd.  
Walnut Creek, CA 94595  
510-935-3840**

## **SUBMITTED TO:**

**Mr. Barney Chan  
Environmental Health  
Alameda County  
1131 Harbor Bay Pkwy  
Alameda, CA 94502-6577**

## **PREPARED BY:**

**Gary Rogers, Ph.D.  
Aquatic & Environmental Applications  
38053 Davy Ct.  
Fremont, CA 94536  
(510) 791-7157**

**PROJECT NO. 1004.95**

**April 4, 2000**

## TABLE OF CONTENTS

INTRODUCTION .....	1
Project Description .....	1
Site Location and Description .....	1
Previous Subsurface Investigation .....	1
GEOLOGY AND HYDROGEOLOGY .....	6
GROUNDWATER MONITORING .....	8
Groundwater Elevation Measurement .....	8
Monitoring Well Sampling .....	8
ANALYTICAL RESULTS .....	9
Groundwater Hydraulic Conditions .....	9
Laboratory Data .....	9
SUMMARY AND RECOMMENDATIONS .....	22
LIMITATIONS .....	23
APPENDICES .....	24
Appendix A - Analytical Results .....	A-1
Appendix B - Quarterly Monitoring Data Sheets .....	B-1

## LIST OF FIGURES

Figure 1. Site Location Map . . . . .	2
Figure 2. Site Layout Map . . . . .	3
Figure 3. Groundwater Gradient . . . . .	5

## LIST OF TABLES

Table 1. Monitoring Well Construction Data . . . . .	7
Table 2. Groundwater Elevation Results . . . . .	10
Table 3. Quarterly Groundwater Sampling Results . . . . .	12
Table 4. Dissolved Oxygen and Redox Results . . . . .	17
Table 5. Results of Additional Bioremediation Parameters . . . . .	19
Table 6. Results of Microbiological Analyses . . . . .	21

## INTRODUCTION

### PROJECT DESCRIPTION

This report discusses the results of quarterly sampling for the first quarter in 2000 at the Motor Partners site, 1234 40th Ave., Oakland, California.

### SITE LOCATION AND DESCRIPTION

The project site known as Motor Partners, 1234 40th Avenue, Oakland, California (Figure 1), is located in a commercial/light industrial area. The elevation of the site is approximately 30 feet above mean sea level.

Motor Partners is located near Nimitz Highway (880) in the Fruitvale District of Oakland, California (Figure 1). The BART rail tracks are about 500 feet west of the site and San Leandro Bay is less than one mile to the southwest.

Motor Partners utilized the site for auto repair shops. Two underground storage tanks were maintained outside the building. A 1,000-gallon underground gasoline tank and a 500-gallon underground waste oil tank were located below the sidewalk (Figure 2). No reliable records exist to determine if inventory was lost.

### PREVIOUS SUBSURFACE INVESTIGATIONS

On Oct. 12, 1990, Semco, Inc. of Modesto, California removed both the 1,000-gallon gasoline tank and the 500-gallon waste oil tank. The concentration of total petroleum hydrocarbons in the gasoline range (TPH-G) below the 1,000-gallon tank was 1,600 mg/Kg. The TPH-G and TPH-D concentrations below the 500-gallon tank were 570 mg/Kg and 650 mg/Kg, respectively. There was no record of groundwater in the excavations. The excavations were backfilled to grade with original spoils.

In January, 1994, SEMCO re-excavated the area to remove contaminated soil, and dispose of the contaminated backfill. During the course of over excavation, it was noted that contamination extended beneath the building and into the street. Utilities prevented further excavation. The over excavation was halted and samples taken from the sidewalls of each excavation. An extraction well casing was installed in each excavation. Clean imported soil was used to backfill the two areas and the sidewalk was resurfaced with Christy boxes housing the two extraction casings.

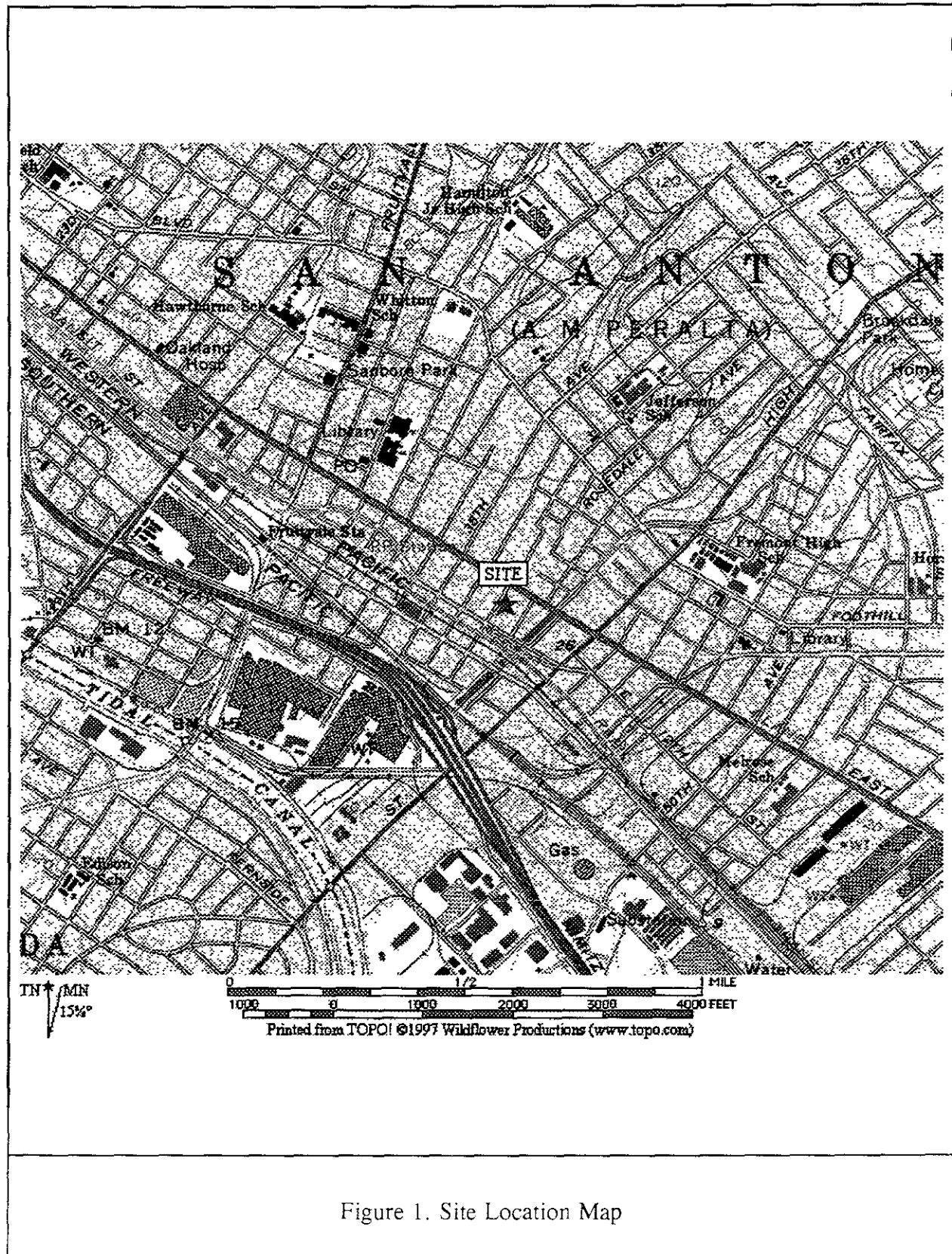
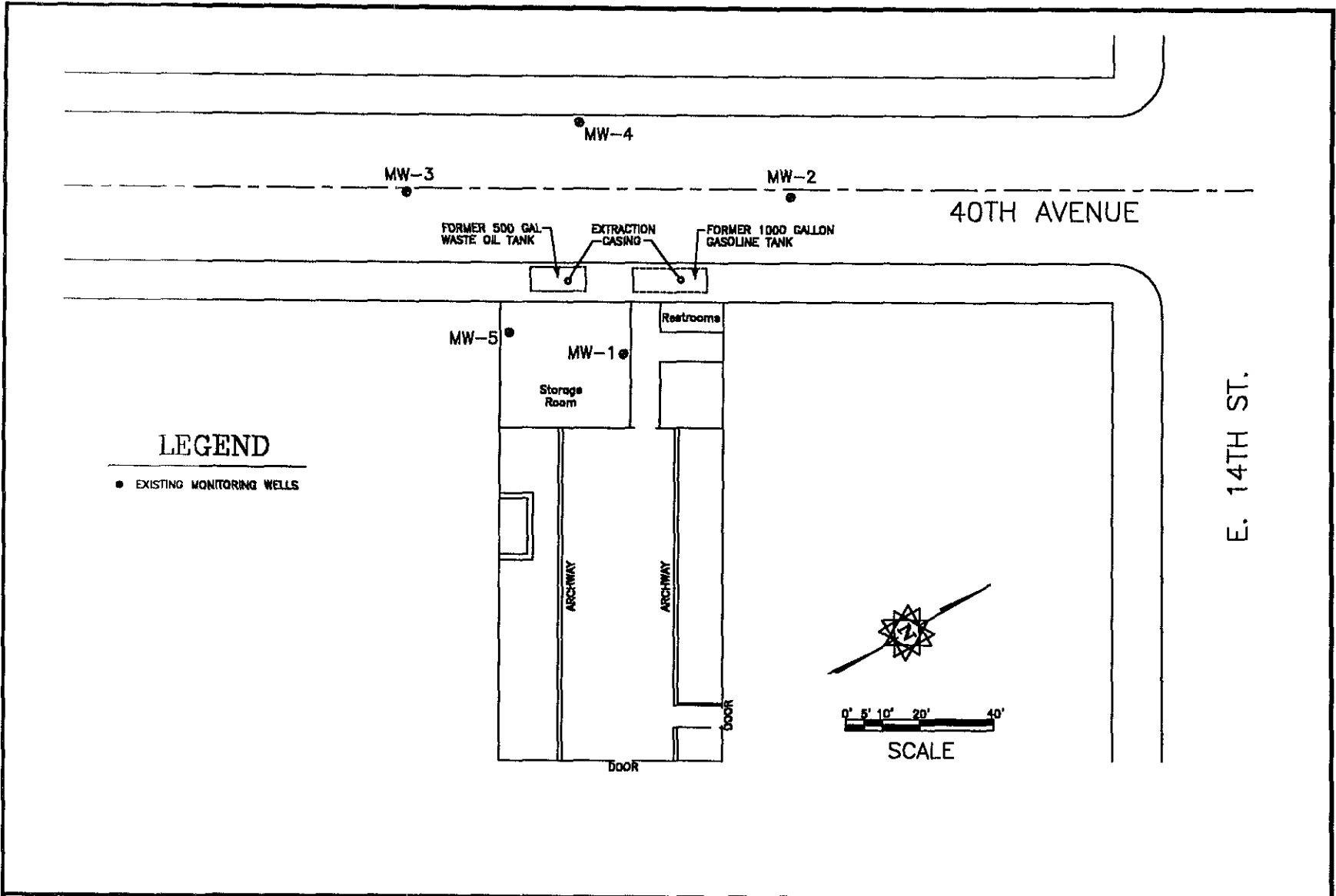


Figure 1. Site Location Map



AQUATIC & ENVIRONMENTAL APPLICATIONS 38053 DAVY CT. FREMONT, CA 94536 (510) 791-7157	DRAWN BY	GLR	PROJECT NUMBER	1004	DESCRIPTION	FIGURE
	DRAWING DATE	3/24/00	FILE NAME	1004-100.DWG		
	REVISION BY		PROJECT MANAGER	GLR	PROJECT/LOCATION	Motor Partners 1234 40th Ave., Oakland
	REVISION BY		CHECKED BY			

Sampling conducted on January 11, 1994 indicated levels of TPH-gasoline for the former waste oil tank area between 100 and 700 ppm. Levels of TPH-gasoline for the former gasoline tank area ranged from 150 to 1,200 ppm.

GROWTH Environmental completed soil borings at the property between May and June of 1994. Eleven borings were drilled and three monitoring wells were installed. Both soil and groundwater samples were collected from the borings. Soil and groundwater contamination was found in nearly every boring. Levels of TPH-D up to 2,700 ppm were observed on the west side of the building. A sample from inside the building had a TPH-D level of 520 ppm.

Groundwater samples had highest concentrations near the former tank excavations. The highest level of TPH-G was 64,000 ppb. BTEX compounds were found in groundwater samples from all the borings.

The monitoring wells were sampled on June 17, 1994 and December 7, 1994. Contamination was reported in all three wells. Levels of TPH-G were up to 17,000 ppb and Benzene levels were up to 1,200 ppb in MW-1.

A quarterly monitoring sampling event was completed on November 29, 1995. All of the wells showed increased TPH-G and BTEX levels when compared to the previous sampling event. TPH-G levels were up to 67,000 ppb in MW-1. The groundwater gradient was calculated to be in a southwesterly direction.

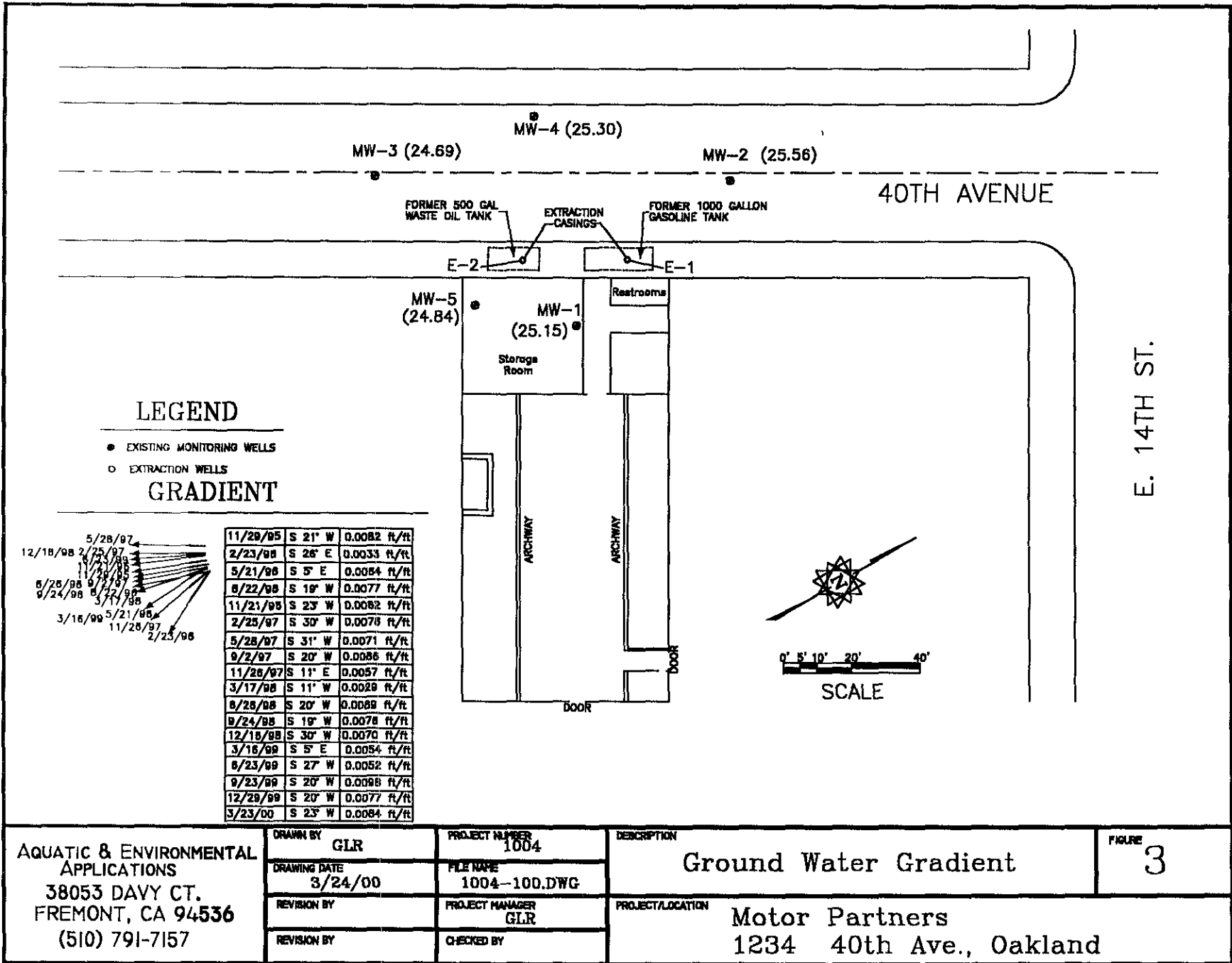
Additional geoprobe borings were completed along 40th Avenue between November, 1995 and February, 1996 to determine the extent of contamination.

On February 1, 1996, Bay Area Exploration drilled a soil boring across the street from the former underground storage tank excavations at the Motor Partners site (location shown in Figure 3 ). A two-inch groundwater monitoring well (MW-4) was installed in the boring. The monitoring well was installed according to State of California Water Resource Control Board standards to a depth of 25 feet below grade surface (bgs) and screened from 5 to 25 feet bgs.

On February 11, 1998, HK2, Inc./SEMCO drilled a soil boring inside the building and down gradient from the former underground storage tank excavations (location shown in Figure 3). A two-inch groundwater monitoring well (MW-5) was installed in the boring. The monitoring well was installed to a depth of 21 feet below grade surface (bgs) and screened from 6 to 21 feet bgs.

After purging and sampling the wells on September 24, 1998, Aquatic & Environmental Applications implemented a program of enhanced natural attenuation at the site by installing Oxygen Release Compound (ORC<sup>®</sup>) filter packs in three of the five wells. Monitoring of microbiological and chemical parameters is on-going at the site.





<b>AQUATIC &amp; ENVIRONMENTAL APPLICATIONS</b> 38053 DAVY CT. FREMONT, CA 94536 (510) 791-7157	DRAWN BY <b>GLR</b>	PROJECT NUMBER <b>1004</b>	DESCRIPTION <b>Ground Water Gradient</b>	FIGURE <b>3</b>	
	DRAWING DATE <b>3/24/00</b>	FILE NAME <b>1004-100.DWG</b>			
	REVISION BY	PROJECT MANAGER <b>GLR</b>	PROJECT/LOCATION <b>Motor Partners                  1234 40th Ave., Oakland</b>		
	REVISION BY	CHECKED BY			

## GEOLOGY AND HYDROGEOLOGY

### REGIONAL GEOLOGY

The site is located on the East Bay Plain about 1.0 mile west of the Oakland Hills, about 1.0 mile east of the San Francisco Bay, and about 0.5 miles north of San Leandro Bay. The nearest cross street is 14th Street.

The site rests on Quaternary Deposits of various physical and compositional properties. The predominant formation is the Temescal Formation consisting of contemporaneous alluvial units of different origin, lithology, and physical properties. The material ranges from irregularly bedded clay, silt, sand and gravel to lenses of clay, silt, sand, and gravel with Claremont Chert.

The Hayward Fault is approximately 1.5 miles East of the site and is an active historic Fault. The Hayward Fault is the only active fault in the Oakland East Quadrangle.

### REGIONAL HYDROGEOLOGY

The site is located within the East Bay Plain which makes up the ground water reservoir in the area. The water bearing capacity varies within the area due to the juxtaposed positions of the various types of soils and strata encountered underneath the East Bay Plain.

In general, the water bearing capacities of the Younger Alluvium range from moderately permeable to low permeable soils. Below the Younger Alluvium at a depth of approximately 70 feet lies the Older Alluvium, which yields large to small quantities of well water.

**Site Geology.** The site soils were characterized using the United Soil Classification System (USCS). During on-site subsurface drilling, CEC (GROWTH) encountered up to two feet of baserock (fill) followed by a 4 to 5 foot layer of dark sandy clay (CL). Below the dark clay to a depth between 7 and 15 feet, a grey sandy gravel was found. Below the sandy gravel the soil varied between a clayey sand to a sandy silty clay (SC). The gravels are poorly sorted, angular to rounded clasts ranging in size from 0.2 cm to 3.0 cm.

**Site Hydrogeology.** The depth of first water ranged from 8 to 10 feet below the ground surface (bgs) in the borings. Groundwater was encountered within the grey clayey sandy gravel layers.

**Table 1**  
**Monitoring Well Construction Data for Motor Partners Site**  
**1234 40th Ave., Oakland, California**

	MW-1	MW-2	MW-3	MW-4	MW-5
Date Drilled	6/15/94	6/14/94	6/14/94	2/1/96	2/11/98
Total Depth	22.5 ft.	22.0 ft.	23.0 ft.	23.0 ft.	21.0 ft.
Bore Diameter	10 inches	10 inches	10 inches	10 inches	6 inches
Casing Diameter	2 inch	2 inch	2 inch	2 inch	2 inch
Well Seal Type	Bentonite Pellets	Bentonite Pellets	Bentonite Pellets	Bentonite Pellets	Bentonite Pellets
Well Seal Interval	5.0 - 6.0 bgs	5.0 - 6.0 bgs	5.0 - 6.0 bgs	3.0 - 4.0 bgs	4.0 - 5.0 bgs
Filter Pack Material	2/14 Lonestar Sand	2/14 Lonestar Sand	2/14 Lonestar Sand	2/14 Lonestar Sand	2/14 Lonestar Sand
Filter Pack Interval	6.0 - 17.0 bgs	9.0 - 20.0 bgs	6.5 - 20.0 bgs	4.0 - 25.0 bgs	5.0 - 21.0 bgs
Screen Slot Size	0.020 in.	0.020 in.	0.020 in.	0.010 in.	0.020 in.
Screened Interval	7.0 - 17.0 bgs	10.0 - 20.0 bgs	7.0 - 20.0 bgs	5.0 - 25.0 bgs	6.0 - 21.0 bgs
Well Elevation <sup>1</sup>	31.44 ft.	31.06 ft.	31.43 ft.	31.37 ft.	31.15 ft.

<sup>1</sup>TOC -Top of Casing Elevations for MW-1, MW-2, MW-3, and MW-4 were surveyed on 8/22/96 by Kier & Wright Civil Engineers & Surveyors, Inc. TOC. Elevation for MW-5 surveyed on 3/20/98 by AEA.

## GROUNDWATER MONITORING

### GROUNDWATER ELEVATION MEASUREMENTS

The static water level was measured in all five monitoring wells (MW-1, MW-2, MW-3, MW-4 and MW-5) on March 23, 2000 and the depths were recorded to the nearest 0.01 foot using an electronic water level sounder. All of the results were recorded on Quarterly Monitoring Data Sheets presented in Appendix B.

### MONITORING WELL SAMPLING

The ORC filter socks were removed from wells MW-1, MW-3, and MW-5 on March 21, 2000. Prior to sampling, each of the five wells were purged by withdrawing a minimum of ten casing volumes from each well using a submersible pump. Purging continued until the turbidity was less than 100 NTU and the temperature, conductivity, and pH were relatively stable. The turbidity, temperature, electric conductivity, dissolved oxygen and ORP levels were recorded for each well sample.

Groundwater samples were collected using a disposable teflon bailer and placed into 40-ml VOA's, and a one-liter amber bottle. The samples were labeled and stored on ice until delivered under a chain of custody to the state certified laboratory. Samples from all five wells (MW-1, MW-2, MW-3, MW-4, and MW-5) were analyzed for total petroleum hydrocarbons as diesel (TPH-D), using EPA methods modified 8015; as gasoline (TPH-G) using EPA methods 8015/5030; benzene, toluene, ethylbenzene, and xylenes (BTEX) using EPA methods 8020; and methyl t-butyl ether (MTBE) using EPA method 8020.

## ANALYTICAL RESULTS

### GROUNDWATER HYDRAULIC CONDITIONS

**Groundwater Elevation.** The groundwater elevation data for the monitoring wells is presented in Table 2. Based on groundwater level measurements collected on March 23, 2000, the depth to groundwater in the wells ranged from 5.1 to 6.3 feet below the top of the casing. The groundwater elevations for the wells were as follows; MW-1 was 25.15 feet above mean sea level (msl), MW-2 was 25.56 feet above msl, MW-3 was 24.69 feet above msl, MW-4 was 25.30 feet above msl, and MW-5 was 24.84 feet above msl.

**Groundwater Flow Direction and Gradient.** Groundwater flow direction was calculated using three wells (MW-1, MW-2, and MW-3). Groundwater flow direction trended to the southwest (S 23°W) at a gradient of 0.0084 ft/ft. The flow direction and gradient are shown in Figure 3.

### LABORATORY DATA

A summary of the hydrocarbon analytical results for the quarterly sampling is presented in Table 3. Table 4 presents the results of on-site sampling for dissolved oxygen and redox potential from previous sampling events. In addition, a summary of the other bio-parameters from previous sampling has been presented in Table 5. The additional bio-parameters included the following; nitrate, sulfate, iron, total phosphorus, and ammonia. Copies of all the analytical data sheets from McCampbell Analytical Lab are presented in Appendix A.

TPH-Gasoline and Benzene contamination exists in groundwater on the property with the highest concentrations reported for groundwater samples collected at MW-1, MW-3, and MW-5. Groundwater flow direction for this sampling period was shown to be in a southwesterly direction.

**Table 2**  
**Groundwater Elevation Results at Motor Partners Site**  
**1234 40th Ave., Oakland, California**

	DATE	MW-1	MW-2	MW-3	MW-4	GRADIENT
TOC		31.44 ft	31.06 ft	30.43 ft.	30.37 ft.	
SWL	11/29/95	10.13	9.31	9.53		S 21° W
GSE		21.31	21.75	20.90		0.0082 ft/ft
SWL	2/23/96	4.59	3.77	3.56	3.17	S 26° E
GSE		26.85	27.29	26.87	27.20	0.0033 ft/ft
SWL	5/21/96	6.04	5.24	5.29	4.68	S 5° E
GSE		25.40	25.82	25.14	25.69	0.0064 ft/ft
SWL	8/22/96	8.46	7.66	7.88	7.10	S 19° W
GSE		22.98	23.40	22.55	23.27	0.0077 ft/ft
SWL	11/21/96	8.44	7.73	7.76	7.31	S 23° W
GSE		23.00	23.33	22.67	23.06	0.0062 ft/ft
SWL	2/25/97	6.53	5.78	5.97	5.06	S 30° W
GSE		24.91	25.28	24.46	25.31	0.0076 ft/ft
SWL	5/28/97	8.08	7.38	7.53	6.94	S 31° W
GSE		23.36	23.68	22.90	23.43	0.0071 ft/ft
SWL	9/2/97	9.08	8.24	9.26	7.84	S 20° W
GSE		22.36	22.82	21.17	22.53	0.0086 ft/ft
SWL	11/26/97	7.98	7.24	7.06	6.64	S 11° E
GSE		23.46	23.82	23.37	23.73	0.0057 ft/ft

TOC - Top of Casing Elevations for MW-1, MW-2, MW-3, and MW-4 were surveyed on 8/22/96 by Kier & Wright Civil Engineers & Surveyors, Inc.

SWL - Static Water Level (ft)

GSE - Groundwater Surface Elevation (feet relative to mean sea level)

**Table 2 (Continued)**  
**Groundwater Elevation Results at Motor Partners Site**  
**1234 40th Ave., Oakland, California**

	DATE	MW-1	MW-2	MW-3	MW-4	MW-5	GRADIENT
TOC		31.44 ft	31.06 ft	30.43 ft.	30. 37 ft.	31.15 ft.	
SWL	3/17/98	5.84	5.05	5.11	4.52	5.80	S 11° W
GSE		25.60	26.01	25.32	25.85	25.35	0.0029 ft/ft
SWL	6/26/98	7.09	6.24	6.52	5.52	7.07	S 20° W
GSE		24.35	24.82	23.91	24.85	24.08	0.0089 ft/ft
SWL	9/24/98	8.74	7.94	8.13	7.23	8.76	S 19° W
GSE		22.70	23.12	22.30	23.14	22.39	0.0076 ft/ft
SWL	12/16/98	7.11	6.42	6.52	5.92	7.19	S 30° W
GSE		24.33	24.64	23.91	24.45	23.96	0.0070 ft/ft
SWL	3/16/99	5.26	4.54	4.36	4.12	5.14	S 5° E
GSE		26.18	26.52	26.07	26.25	26.01	0.0054 ft/ft
SWL	6/23/99	7.62	6.87	7.06	6.42	7.66	S 27° W
GSE		23.82	24.19	23.37	23.95	23.49	0.0052 ft/ft
SWL	9/23/99	9.30	8.38	8.73	8.08	9.38	S 20° W
GSE		22.14	22.68	21.70	22.29	21.77	0.0098 ft/ft
SWL	12/29/99	9.32	8.51	8.66	8.09	9.27	S 20° W
GSE		22.12	22.55	21.77	22.28	21.88	0.0077 ft/ft
SWL	3/23/00	6.29	5.50	5.74	5.07	6.31	S 23° W
GSE		25.15	25.56	24.69	25.30	24.84	0.0084 ft/ft

TOC - Top of Casing Elevations for MW-1, MW-2, MW-3, and MW-4 were surveyed on 8/22/96 by Kier & Wright Civil Engineers & Surveyors, Inc. Elevation for MW-5 surveyed on 3/20/98 by AEA.

SWL - Static Water Level (ft)

GSE - Groundwater Surface Elevation (feet relative to mean sea level)

**Table 3**  
**Quarterly Groundwater Sampling Results at Motor Partners**  
**1234 40th Ave., Oakland, California**

Sample ID. Number	Date Collected	TPH-D ( $\mu\text{g/L}$ )	TPH-G ( $\mu\text{g/L}$ )	MTBE ( $\mu\text{g/L}$ )	Benzene ( $\mu\text{g/L}$ )	Toluene ( $\mu\text{g/L}$ )	Ethyl Benzene ( $\mu\text{g/L}$ )	Total Xylenes ( $\mu\text{g/L}$ )
MW-1	6/17/94	2,400	17,000		1,200	220	1,000	2,600
	11/29/95	53,000	67,000		860	180	1,300	3,100
	2/23/96	25,000	16,000		360	ND	370	740
	5/21/96	650	11,000		290	37	600	1,300
	8/22/96	ND	13,000		270	51	540	1,400
	11/21/96	5,500	15,000		810	79	680	1,700
	2/25/97	3,900	15,000		430	36	760	1,200
	5/28/97	3,700	7,600		110	15	370	870
	9/2/97	8,200	18,000	ND	1,300	81	1,300	2,800
	11/26/97	14,000	24,000	81	760	75	660	2,100
	3/17/98	5,000	14,000	150	360	120	650	1,200
	6/26/98	1,200	2,500	ND	60	5.6	76	110
	9/24/98	2,200	5,100	310	220	27	300	590
<b>ORC Filter Socks Installed 9/24/98 in MW-1, MW-3, and MW-5</b>								
	12/16/98	450	1,400	ND	57	3.7	42	80
	3/16/99	270	580	ND	11	1.4	8.3	11
	6/23/99	2,600	5,400	ND<10	30	19	190	420
	9/23/99	470	1,100	ND	130	4.1	74	92
	12/29/99	1,100	4,900	ND<10	740	24	550	840
<b>ORC Filter Socks Removed 3/21/00 from MW-1, MW-3, and MW-5</b>								
	3/23/00	6,700	9,500	ND<20	240	18	360	610
California Drinking Water MCL		None Listed	None Listed	None Listed	1.0	1,000	680	1,750
Reporting Limit		50	50	5	0.5	0.5	0.5	1.0

Notes: All results in  $\mu\text{g/l}$  (ppb)

ND = Not Detected

NA = Not Analyzed



**Table 3 (Continued)**  
**Quarterly Groundwater Sampling Results at Motor Partners**  
**1234 40th Ave., Oakland, California**

Sample LD. Number	Date Collected	TPH-D ( $\mu\text{g/L}$ )	TPH-G ( $\mu\text{g/L}$ )	MTBE ( $\mu\text{g/L}$ )	Benzene ( $\mu\text{g/L}$ )	Toluene ( $\mu\text{g/L}$ )	Ethyl Benzene ( $\mu\text{g/L}$ )	Total Xylenes ( $\mu\text{g/L}$ )
MW-2	6/17/94	370	990		ND	1.3	2.3	4.4
	12/07/94	ND	170		2.1	0.70	0.60	1.7
	11/29/95	200	400		ND	ND	ND	3
	2/23/96	ND	500		ND	ND	ND	ND
	5/21/96	ND	62		ND	ND	ND	1
	8/22/96	ND	120		0.58	0.62	ND	0.62
	11/21/96	89	89		0.60	0.78	ND	ND
	2/25/97	ND	250		1.2	1.0	ND	ND
	5/28/97	ND	ND		ND	ND	ND	ND
	9/2/97	ND	220	ND	ND	1.2	0.80	1.7
	11/26/97	ND	ND	ND	ND	ND	ND	ND
	3/17/98	ND	ND	ND	ND	ND	ND	ND
	6/26/98	170	260	ND	ND	0.86	ND	0.63
	9/24/98	130	240	ND	0.73	1.2	0.8	0.61
<b>ORC Filter Socks Installed 9/24/98 in MW-1, MW-3, and MW-5</b>								
	12/16/98	ND	ND	ND	ND	ND	ND	ND
	3/16/99	ND	ND	ND	ND	ND	ND	ND
	6/23/99	110	220	ND	0.52	0.88	0.72	ND
	9/23/99	ND	ND	ND	ND	ND	ND	ND
	12/29/99	120	150	ND	ND	ND	ND	ND
<b>ORC Filter Socks Removed 3/21/00 from MW-1, MW-3, and MW-5</b>								
	3/23/00	86	160	ND	ND	ND	ND	ND
California Drinking Water MCL		None Listed	None Listed	None Listed	10	1,000	680	1,750
Reporting Limit		50	50	5	0.5	0.5	0.5	10

Notes: All results in  $\mu\text{g/l}$  (ppb)

ND = Not Detected

NA = Not Analyzed

**Table 3 (Continued)**  
**Quarterly Groundwater Sampling Results at Motor Partners**  
**1234 40th Ave., Oakland, California**

Sample I.D. Number	Date Collected	TPH-D (µg/L)	TPH-G (µg/L)	MTBE (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl Benzene (µg/L)	Total Xylenes (µg/L)
MW-3	6/17/95	2,200	9,500		330	40	100	74
	12/07/94	1,700	7,500		380	42	130	72
	11/29/95	14,000	9,000		300	49	300	16
	2/23/96	14,000	13,000		270	83	260	67
	5/21/96	350	6,600		220	48	160	66
	8/22/96	ND	4,800		120	34	44	44
	11/21/96	3,300	8,700		220	51	150	68
	2/25/97	ND	8,200		260	57	200	72
	5/28/97	1,800	7,000		140	22	44	31
	9/2/97	ND	8,100	65	240	50	170	72
	11/26/97	4,100	5,600	44	140	22	9.6	31
	3/17/98	2,100	10,000	330	270	67	260	96
	6/26/98	2,400	7,600	ND	280	56	160	73
	9/24/98	2,800	6,300	ND	260	65	130	80
<b>ORC Filter Socks Installed 9/24/98 in MW-1, MW-3, and MW-5</b>								
	12/16/98	1,600	4,500	ND	160	22	17	30
	3/16/99	1,900	8,000	ND	370	51	220	110
	6/23/99	2,200	7,400	ND<10	250	47	82	62
	9/23/99	1,500	3,700	ND<130	170	26	51	34
	12/29/99	2,700	4,600	130	300	59	150	87
<b>ORC Filter Socks Removed 3/21/00 from MW-1, MW-3, and MW-5</b>								
	3/23/00	1,700	5,900	ND<160	210	50	140	77
California Drinking Water MCL		None Listed	None Listed	None Listed	1.0	1,000	680	1,750
Reporting Limit		50	50	5	0.5	0.5	0.5	1.0

Notes: All results in µg/l (ppb)    ND = Not Detected    NA = Not Analyzed

**Table 3 (Continued)**  
**Quarterly Groundwater Sampling Results at Motor Partners**  
**1234 40th Ave., Oakland, California**

Sample ID. Number	Date Collected	TPH-D ( $\mu\text{g/L}$ )	TPH-G ( $\mu\text{g/L}$ )	MTBE ( $\mu\text{g/L}$ )	Benzene ( $\mu\text{g/L}$ )	Toluene ( $\mu\text{g/L}$ )	Ethyl Benzene ( $\mu\text{g/L}$ )	Total Xylenes ( $\mu\text{g/L}$ )
MW-4	2/23/96	3,000	6,000		58	36	6	28
	5/21/96	78	1,200		18	2.5	6.2	12
	8/22/96	ND	400		8.6	3.4	1.8	2.6
	11/21/96	87	170		3.6	1.1	1.7	2.3
	2/25/97	ND	120		5.4	0.64	0.93	0.80
	5/28/97	55	150		5.6	0.64	4.4	8.8
	9/2/97	ND	100	ND	3.2	ND	ND	0.7
	11/26/97	ND	240	ND	6.8	ND	1.8	10
	3/17/98	200	300	8.9	4.4	5.1	5.1	20
	6/26/98	66	ND	ND	7.7	0.50	0.84	0.61
	9/24/98	84	66	ND	4.2	0.59	0.63	ND
<b>ORC Filter Socks Installed 9/24/98 in MW-1, MW-3, and MW-5</b>								
	12/16/98	ND	ND	ND	ND	ND	ND	ND
	3/16/99	ND	ND	ND	2.1	ND	ND	ND
	6/23/99	86	190	ND	11	1.1	2.3	1.6
	9/23/99	ND	ND	ND	1.7	ND	ND	ND
	12/29/99	ND	76	ND	3.7	ND	0.54	0.56
<b>ORC Filter Socks Removed 3/21/00 from MW-1, MW-3, and MW-5</b>								
	3/23/00	130	620	ND	59	4.3	8.8	4.1
California Drinking Water MCL		None Listed	None Listed	None Listed	1.0	1,000	680	1,750
Reporting Limit		50	50	5	0.5	0.5	0.5	0.5

Notes: All results in  $\mu\text{g/l}$  (ppb)

ND = Not Detected

NA = Not Analyzed

**Table 3 (Continued)**  
**Quarterly Groundwater Sampling Results at Motor Partners**  
**1234 40th Ave., Oakland, California**

Sample I.D. Number	Date Collected	TPH-D ( $\mu\text{g/L}$ )	TPH-G ( $\mu\text{g/L}$ )	MTBE ( $\mu\text{g/L}$ )	Benzene ( $\mu\text{g/L}$ )	Toluene ( $\mu\text{g/L}$ )	Ethyl Benzene ( $\mu\text{g/L}$ )	Total Xylenes ( $\mu\text{g/L}$ )
MW-5	3/17/98	22,000	58,000	ND	320	590	790	2,300
	6/26/98	7,000	2,300	ND	54	20	14	41
	9/24/98	2,500	1,600	ND	31	10	6.3	22
<b>ORC Filter Socks Installed 9/24/98 in MW-1, MW-3, and MW-5</b>								
	12/16/98	ND	ND	ND	ND	ND	ND	ND
	3/16/99	ND	180	ND	22	0.52	ND	1.9
	6/23/99	8,400	3,200	ND<50	25	7.3	6.8	25
	9/23/99	470	490	ND<14	16	3.3	2.0	4.9
	12/29/99	2,300	530	ND	9.0	2.7	0.75	3.3
<b>ORC Filter Socks Removed 3/21/00 from MW-1, MW-3, and MW-5</b>								
	3/23/00	1,900	720	ND	19	4.9	3.6	14
California Drinking Water MCL		None Listed	None Listed	None Listed	1.0	1,000	680	1,750
Reporting Limit		50	50	5	0.5	0.5	0.5	0.5

Sample I.D. Number	Date Collected	TPH-D ( $\mu\text{g/L}$ )	TPH-G ( $\mu\text{g/L}$ )	MTBE ( $\mu\text{g/L}$ )	Benzene ( $\mu\text{g/L}$ )	Toluene ( $\mu\text{g/L}$ )	Ethyl Benzene ( $\mu\text{g/L}$ )	Total Xylenes ( $\mu\text{g/L}$ )
E-1	3/23/00	ND	ND	ND	ND	ND	ND	ND
E-2	3/23/00	ND	ND	ND	ND	ND	ND	ND
California Drinking Water MCL		None Listed	None Listed	None Listed	1.0	1,000	680	1,750
Reporting Limit		50	50	5	0.5	0.5	0.5	0.5

Notes: All results in  $\mu\text{g/l}$  (ppb)  
 ND = Not Detected  
 NA = Not Analyzed

**Table 4. Dissolved Oxygen and Redox Results  
Motor Partners, 1234 40th Ave., Oakland, California**

Sample I.D. Number	Date Collected	Dissolved Oxygen (mg/L)	Redox Potential (mv)
MW-1	11/26/97	1.5	56
	3/17/98	0.9	-2.0
	6/26/98	1	-64
	9/24/98	1.1	-49
	12/16/98	1	-44
	3/16/99	3.2	155
	6/23/99	2.2	120
	9/23/99	2.9	34
	12/29/99	3.9	156
	MW-2	11/26/97	3
3/17/98		2.7	90
6/26/98		4.3	144
9/24/98		4	175
12/16/98		6.5	205
3/16/99		2.7	156
6/23/99		2.1	125
9/23/99		2.1	168
12/29/99		3	164
MW-3	11/26/97	2	67
	3/17/98	1.5	18
	6/26/98	1.8	-72
	9/24/98	1.4	-10
	12/16/98	2.1	4
	3/16/99	1.6	-14
	6/23/99	1.5	-32
	9/23/99	1.2	-56
	12/29/99	1.4	-60

**Table 4 (Continued)**  
**Dissolved Oxygen and Redox Results**  
**Motor Partners, 1234 40th Ave., Oakland, California**

Sample I.D. Number	Date Collected	Dissolved Oxygen (mg/L)	Redox Potential (mv)
MW-4	11/26/97	2.4	114
	3/17/98	1.7	69
	6/26/98	2.8	99
	9/24/98	2.9	78
	12/16/98	9.2	265
	3/16/99	10.5	197
	6/23/99	5.7	175
	9/23/99	6	196
	12/29/99	5.7	190
MW-5	3/17/98	1.5	40
	6/26/98	0.9	-33
	9/24/98	1.3	-9
	12/16/98	4	194
	3/16/99	2.4	144
	6/23/99	1.7	151
	9/23/99	2.9	236
	12/29/99	3	158

**Table 5. Results of Additional Bioremediation Parameters  
Motor Partners, 1234 40th Ave., Oakland, California**

Sample I.D. Number	Date Collected	Ferrous Iron (mg/L)	Ammonia-N (mg/L)	Nitrate-N (mg/L)	Sulfate (mg/L)	Total Phosphorus (mg/L)
MW-1	11/26/97	1.2	<0.05	<0.05	4200	0.06
	3/17/98	2.0	0.22	<0.05	97	0.14
	6/26/98	3.0	ND	ND	2000	ND
	9/24/98	0.25	ND	2	7	0.16
	12/16/98	3.2	ND	ND	17	0.07
	3/16/99	0.21	1.8	ND	36	ND
	6/23/99	2.4	ND	ND	35	ND
	9/23/99	ND	ND	19	21	ND
	12/29/99	1.3	ND	15	25	0.35
	MW-2	11/26/97	ND	<0.05	1.1	3100
3/17/98		0.21	0.08	11	41	0.13
6/26/98		0.087	ND	7.2	33	ND
9/24/98		ND	ND	37	38	0.08
12/16/98		ND	ND	44	48	0.03
3/16/99		ND	1.3	41	42	ND
6/23/99		0.8	ND	41	65	0.11
9/23/99		ND	ND	55	43	ND
12/29/99		0.079	ND	36	46	ND
MW-3		11/26/97	2.8	<0.05	<0.05	4100
	3/17/98	0.31	0.06	<0.05	<2.0	0.17
	6/26/98	3.0	ND	ND	ND	ND
	9/24/98	0.11	ND	ND	ND	0.24
	12/16/98	1.3	ND	ND	9	0.16
	3/16/99	2.5	1.2	ND	ND	0.23
	6/23/99	1.9	ND	ND	34	0.12
	9/23/99	0.46	ND	55	39	0.14
	12/29/99	2.2	ND	ND	3	0.42

**Table 5 continued. Results of Additional Bioremediation Parameters  
Motor Partners, 1234 40th Ave., Oakland, California**

MW-4	11/26/97	ND	<0.05	0.66	4900	0.16
	3/17/98	0.17	0.06	7.4	33	0.07
	6/26/98	0.21	ND	7.1	32	ND
	9/24/98	ND	ND	40	37	0.09
	12/16/98	ND	ND	44	45	0.11
	3/16/99	0.17	ND	40	37	ND
	6/23/99	0.8	ND	46	44	0.23
	9/23/99	ND	ND	55	39	ND
	12/29/99	0.16	ND	43	50	ND
MW-5	3/17/98	0.49	0.06	0.83	40	0.13
	6/26/98	0.26	ND	1.7	22	ND
	9/24/98	ND	ND	5	24	0.29
	12/16/98	ND	ND	17	35	0.06
	3/16/99	ND	4.1	9	18	ND
	6/23/99	0.97	ND	8	48	0.54
	9/23/99	0.11	ND	12	23	ND
	12/29/99	1.2	ND	16	33	0.61

Notes: All results in mg/L (ppm)  
ND = Not Detected



**Table 6. Results of Microbiological Analyses  
Motor Partners, 1234 40th Ave., Oakland, California**

Sample I.D. Number	Date Collected	Aerobic Hydrocarbon Degraders (cfu/ml)	Anaerobic Hydrocarbon Degraders (cfu/ml)
MW-1	9/24/98	<1 X 10 <sup>1</sup>	4.6 X 10 <sup>2</sup>
	12/16/98	2.3 X 10 <sup>3</sup>	3.8 X 10 <sup>4</sup>
	3/16/99	3.3 X 10 <sup>1</sup>	8.2 X 10 <sup>2</sup>
	6/23/99	1.1 X 10 <sup>4</sup>	2.5 X 10 <sup>4</sup>
	9/23/99	7.0 X 10 <sup>1</sup>	2.2 X 10 <sup>3</sup>
MW-2	9/24/98	5.4 X 10 <sup>2</sup>	3.4 X 10 <sup>3</sup>
	12/16/98	4.0 X 10 <sup>2</sup>	3.0 X 10 <sup>3</sup>
	3/16/99	8.0 X 10 <sup>1</sup>	2.9 X 10 <sup>1</sup>
	6/23/99	2.9 X 10 <sup>3</sup>	1.4 X 10 <sup>4</sup>
	9/23/99	1.1 X 10 <sup>1</sup>	4.0 X 10 <sup>1</sup>
MW-3	9/24/98	6.5 X 10 <sup>2</sup>	4.3 X 10 <sup>3</sup>
	12/16/98	6.1 X 10 <sup>2</sup>	3.5 X 10 <sup>4</sup>
	3/16/99	1.2 X 10 <sup>3</sup>	2.6 X 10 <sup>3</sup>
	6/23/99	4.4 X 10 <sup>3</sup>	9.0 X 10 <sup>3</sup>
	9/23/99	1.3 X 10 <sup>3</sup>	6.0 X 10 <sup>3</sup>
MW-4	9/24/98	3.6 X 10 <sup>1</sup>	5.1 X 10 <sup>2</sup>
	12/16/98	1.2 X 10 <sup>3</sup>	2.0 X 10 <sup>3</sup>
	3/16/99	5.5 X 10 <sup>2</sup>	2.2 X 10 <sup>3</sup>
	6/23/99	1.3 X 10 <sup>3</sup>	7.5 X 10 <sup>3</sup>
	9/23/99	3.0 X 10 <sup>2</sup>	3.5 X 10 <sup>3</sup>
MW-5	9/24/98	3.9 X 10 <sup>1</sup>	5.1 X 10 <sup>3</sup>
	12/16/98	6.2 X 10 <sup>3</sup>	1.1 X 10 <sup>4</sup>
	3/16/99	2.7 X 10 <sup>2</sup>	2.3 X 10 <sup>3</sup>
	6/23/99	6.2 X 10 <sup>2</sup>	8.5 X 10 <sup>3</sup>
	9/23/99	8.0 X 10 <sup>1</sup>	1.7 X 10 <sup>3</sup>

cfu/ml = colony forming units per milliliter

## SUMMARY AND RECOMMENDATIONS

### Summary

The five monitoring wells and two extraction wells at Motor Partners (1234 40<sup>th</sup> Avenue, Oakland, California) were sampled on March 23, 2000 for the first quarter in 2000. This sampling event was completed in response to a letter (dated March 10, 2000) from Mr. Barney Chan, Alameda County Environmental Health Services. As requested, the ORC filter socks were removed from the wells and the wells were allowed to equilibrate before the sample event. A total of 10 well volumes were purged from each of the five monitoring wells prior to sampling. The two extraction wells were also sampled to determine if residual contamination exists at the former underground storage tank locations.

Groundwater samples from each of the two extraction wells were "non-detect" for the parameters tested. The results from the five monitoring wells showed hydrocarbon and/or BTEX contamination in groundwater samples from all of the wells. The levels of contamination were similar to previous sampling events. Groundwater flow direction for this sampling period was shown to be in a southwesterly direction.

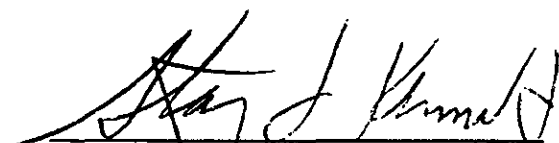
### Recommendations

It appears that contamination has been eliminated at the source. In addition, the groundwater plume appears to be stable and/or decreasing with time. The groundwater sampling results reported for this sampling event were in the same range as previous sampling events. Therefore, it is recommended that the site be considered a low risk groundwater site and the site should be considered for closure.

## LIMITATIONS

This report has been prepared in accordance with generally accepted environmental, geological and engineering practices. No warranty, either expressed or implied is made as to the professional advice presented herein. The analysis, conclusions, and recommendations contained in this report are based upon site conditions as they existed at the time of the investigation and they are subject to change.

The conclusions presented in this report are professional opinions based solely upon visual observations of the site and vicinity, and interpretation of available information as described in this report. The scope of services performed in execution of this investigation may not be appropriate to satisfy the needs of other users and any use or reuse of this document or its findings, conclusions or recommendations presented herein is at the sole risk of the said user.

  
Stanley L. Klemetson Ph.D., P.E.



## **APPENDICES**

**APPENDIX A**

**Analytical Results**



**McCAMPBELL ANALYTICAL INC.**

110 2nd Avenue South, #D7, Pacheco, CA 94553-5560  
 Telephone : 925-798-1620 Fax : 925-798-1622  
<http://www.mccampbell.com> E-mail: main@mccampbell.com

Aquatic & Environmental Applications  38053 Davy Court  Fremont, CA 94536	Client Project ID: #1004; Motor Partners	Date Sampled: 03/23/00
		Date Received: 03/23/00
	Client Contact: Gary Rogers	Date Extracted: 03/26-03/28/00
	Client P.O:	Date Analyzed: 03/26-03/28/00

**Gasoline Range (C6-C12) Volatile Hydrocarbons as Gasoline\*, with Methyl tert-Butyl Ether\* & BTEX\***  
 EPA methods 5030, modified 8015, and 8020 or 602; California RWQCB (SF Bay Region) method GCFID(5030)

Lab ID	Client ID	Matrix	TPH(g) <sup>†</sup>	MTBE	Benzene	Toluene	Ethylbenzene	Xylenes	% Recovery Surrogate
33771	E-1	W	ND	ND	ND	ND	ND	ND	102
33772	E-2	W	ND	ND	ND	ND	ND	ND	102
33773	MW-2	W	160,b,j	ND	ND	ND	ND	ND	106
33774	MW-4	W	620,a	ND	59	4.3	8.8	4.1	---#
33775	MW-5	W	720,a,h	ND	19	4.9	3.6	14	109
33776	MW-1	W	9500,a,h	ND<20	240	18	360	610	104
33777	MW-3	W	5900,a	ND<160	210	50	140	77	---#
<b>Reporting Limit unless otherwise stated; ND means not detected above the reporting limit</b>		W	50 ug/L	5.0	0.5	0.5	0.5	0.5	
		S	1.0 mg/kg	0.05	0.005	0.005	0.005	0.005	

\* water and vapor samples are reported in ug/L, wipe samples in ug/wipe, soil and sludge samples in mg/kg, and all TCLP and SPLP extracts in ug/L

† cluttered chromatogram, sample peak coelutes with surrogate peak

The following descriptions of the TPH chromatogram are cursory in nature and McCampbell Analytical is not responsible for their interpretation: a) unmodified or weakly modified gasoline is significant, b) heavier gasoline range compounds are significant (aged gasoline?), c) lighter gasoline range compounds (the most mobile fraction) are significant, d) gasoline range compounds having broad chromatographic peaks are significant, biologically altered gasoline?, e) TPH pattern that does not appear to be derived from gasoline (?), f) one to a few isolated peaks present, g) strongly aged gasoline or diesel range compounds are significant, h) lighter than water immiscible sheen is present, i) liquid sample that contains greater than ~5 vol % sediment, j) no recognizable pattern



McCAMPBELL ANALYTICAL INC.

110 2nd Avenue South, #D7, Pacheco, CA 94553-5560  
 Telephone : 925-798-1620 Fax : 925-798-1622  
<http://www.mccampbell.com> E-mail: [main@mccampbell.com](mailto:main@mccampbell.com)

Aquatic & Environmental Applications 38053 Davy Court Fremont, CA 94536	Client Project ID: #1004; Motor Partners	Date Sampled: 03/23/00
		Date Received: 03/23/00
	Client Contact: Gary Rogers	Date Extracted: 03/23/00
	Client P.O:	Date Analyzed: 03/24/00

**Diesel Range (C10-C23) Extractable Hydrocarbons as Diesel \***

EPA methods modified 8015, and 3550 or 3510; California RWQCB (SF Bay Region) method GCFID(3550) or GCFID(3510)

Lab ID	Client ID	Matrix	TPH(d) <sup>+</sup>	% Recovery Surrogate
33771	E-1	W	ND	101
33772	E-2	W	ND	99
33773	MW-2	W	86,e	100
33774	MW-4	W	130,e	99
33775	MW-5	W	1900,e,g,h	112
33776	MW-1	W	6700,e,g,h	112
33777	MW-3	W	1700,e	80
Reporting Limit unless otherwise stated; ND means not detected above the reporting limit		W	50 ug/L	
		S	1.0 mg/kg	

\* water and vapor samples are reported in ug/L, wipe samples in ug/wipe, soil and sludge samples in mg/kg, and all TCLP, S TLC, SPLP extracts in ug/L

\* cluttered chromatogram resulting in coeluted surrogate and sample peaks or, surrogate peak is on elevated baseline, or, surrogate has been diminished by dilution of original extract

The following descriptions of the TPH chromatogram are cursory in nature and McCampbell Analytical is not responsible for their interpretation: a) unmodified or weakly modified diesel is significant, b) diesel range compounds are significant, no recognizable pattern c) aged diesel<sup>o</sup> is significant, d) gasoline range compounds are significant, e) medium boiling point pattern that does not match diesel (stoddard solvent<sup>o</sup>) f) one to a few isolated peaks present, g) oil range compounds are significant, h) lighter than water immiscible sheen is present i) liquid sample that contains greater than ~5 vol % sediment



### QC REPORT

Date: 03/24/00-03/25/00 Matrix: Water

Extraction: N/A

Compound	Concentration: ug/L			%Recovery		RPD	
	Sample	MS	MSD	Amount Spiked	MS		MSD
SampleID: 32400		Instrument: GC-3					
Surrogate1	0.000	102.0	104.0	100.00	102	104	1.9
Xylenes	0.000	278.0	299.0	300.00	93	100	7.3
Ethyl Benzene	0.000	93.0	101.0	100.00	93	101	8.2
Toluene	0.000	96.0	106.0	100.00	96	106	9.9
Benzene	0.000	101.0	111.0	100.00	101	111	9.4
MTBE	0.000	108.0	97.0	100.00	108	97	10.7
GAS	0.000	903.2	942.7	1000.00	90	94	4.3
SampleID: 32400		Instrument: GC-2 A					
Surrogate1	0.000	108.0	109.0	100.00	108	109	0.9
TPH (diesel)	0.000	303.0	287.0	300.00	101	96	5.4

$$RECOVERY = \frac{(MS - Sample)}{Amount\ Spiked} \times 100$$

$$RPD = \frac{(MS - MSD)}{(MS + MSD)} \times 100$$

RPD means Relative Percent Deviation





McCAMPBELL ANALYTICAL INC.

110 2nd Ave. South, #D7, Pacheco, CA 94553-5560

Telephone : 925-798-1620 Fax : 925-798-1622

http://www.mccampbell.com E-mail: main@mccampbell.com

### QC REPORT

Date: 03/26/00-03/27/00 Matrix: Water

Extraction: N/A

Compound	Concentration: ug/L			%Recovery		RPD
	Sample	MS	MSD	Amount Spiked	MS	

SampleID: 32600

Instrument: GC-3

Surrogate1	0.000	103.0	101.0	100.00	103	101	2.0
Xylenes	0.000	297.0	288.0	300.00	99	96	3.1
Ethyl Benzene	0.000	100.0	98.0	100.00	100	98	2.0
Toluene	0.000	102.0	101.0	100.00	102	101	1.0
Benzene	0.000	105.0	105.0	100.00	105	105	0.0
MTBE	0.000	94.0	103.0	100.00	94	103	9.1
GAS	0.000	935.7	919.1	1000.00	94	92	1.8

SampleID: 32800

Instrument: GC-11 A

Surrogate1	0.000	115.0	111.0	100.00	115	111	3.5
TPH (diesel)	0.000	286.0	263.0	300.00	95	88	8.4

$$\% \text{ Recovery} = \frac{(MS - \text{sample})}{\text{Amount Spiked}} \times 100$$

$$RPD = \frac{(MS - MSD)}{(MS + MSD)} \times 200$$

RPD means Relative Percent Deviation

19453, area 7 doc

McCAMPBELL ANALYTICAL INC.

110 2<sup>nd</sup> AVENUE SOUTH, #D7  
PACHECO, CA 94553-5560

Telephone (925) 798-1620

Fax: (925) 798-1622

CHAIN OF CUSTODY RECORD

TURN AROUND TIME

RUSH  24 HR  48 HR  72 HR  5 DAY

Report To: Gary Rogers Bill To: Same  
Company: Aquatic + Environmental Applications  
38053 Davy Ct  
Fremont, CA 94536

Tele: (510) 791-7157 Fax: (510) 791-7157  
Project # 1004 Project Name: Motor Partners

Project Location: 1234 40th Ave, Oakland

Sampler Signature: J Rogers

Analysis Request

Other

Comments

SAMPLE ID	LOCATION	SAMPLING		# Containers	Type Containers	MATRIX					METHOD PRESERVED				BTEX & TPH as Gas (602/8020 + 8015) / MTBE	TPH as Diesel (8015)	Total Petroleum Oil & Grease (5520 E&F/B&F)	Total Petroleum Hydrocarbons (418.1)	EPA 601 / 8010	BTEX ONLY (EPA 602 / 8020)	EPA 608 / 8080	EPA 608 / 8080 PCB's ONLY	EPA 624 / 8240 / 8260	EPA 625 / 8270	PAH's / PNA's by EPA 625 / 8270 / 8310	CAM-17 Metals	LUFT 5 Metals	Lead (7240/7421/239.2/6010)	RCI								
		Date	Time			Water	Soil	Air	Sludge	Other	Ice	HCl	HNO <sub>3</sub>	Other																							
✓ E-1		3-23-00	12:30	4	1L + 3Vials	X								X	X																						
✓ E-2			12:35	4		X								X	X																						
(+) MW-2			12:50	4		X								X	X																						
(+) MW-4			1:00	4		X								X	X																						
(+) MW-5			1:10	4		X								X	X																						
(+) MW-1			1:20	4		X								X	X																						
✓ MW-3		3-23-00	1:30	4	1L + 3Vials	X								X	X																						

33771  
33772  
33773  
33774  
33775  
33776  
33777

Relinquished By: Gary Rogers	Date: 3-23-00	Time: 2:45	Received By: Maria Venevov
Relinquished By:	Date:	Time:	Received By:
Relinquished By:	Date:	Time:	Received By:

Remarks:

ICE#  / GOOD CONDITION  / HEAD SPACE ABSENT

PRESERVATION APPROPRIATE CONTAINERS

VOAS  O&G  METALS  OTHER

9

**APPENDIX B**

**Quarterly Monitoring Data Sheets**

**Quarterly Monitoring Data Sheet**

Date: <u>3/23/00</u> Project Location: <u>Motor Partners Site</u> <u>1234 40th Ave., Oakland</u> Sampler: <u>G. Rogers</u>	Well Diameter: <u>2 Inches</u> Well ID: <u>MW-1</u> Well Type: <u>Monitoring Well</u> Total Depth as Built: <u>19 ft</u> Screened Interval: <u>7 ft to 17 ft</u>
---	---

<b>Water Level Data</b>	<b>Purge Calculation (Min 3 Casing Volumes)</b>
Time Depth Sounded: <u>11:10 AM</u> Measured Depth to Water: <u>6.29 ft.</u> Measured Total Depth: <u>17.2 ft.</u>	gal/ft X ft = gal X 10 = gal <u>0.163</u> X <u>10.91</u> = <u>1.8</u> X 10 = <u>18</u>

Purge Data						
Time	Flowrate (gpm)	Volume (gal)	Temp (°F)	EC (µs/cm)	pH	Turbidity (NTU)
11:13		0	61.3	706	7.07	
11:20		8	61.5	724	7.05	
11:27		16	61.6	702	7.06	
11:30		18	62.0	704	7.06	

**Observations/Comments:**

Inside Building

**Laboratory Analysis:**

Sample at 1:20 PM  
 Water depth - 6.28 ft.  
 Analyze for TPH-D, TPH-G, BTEX, and MTBE

**Data for Volume Calculation:**

1 cu. ft. = 7.48 gal = 62.4 lbs (approx)	1 gal = 0.134 cu. ft. = 8.34 lbs (approx)
2" well = 0.163 gal/linear ft	3" well = 0.367 gal/linear ft.
4" well = 0.653 gal/linear ft.	6" well = 1.469 gal/linear ft.

Quarterly Monitoring Data Sheet						
Date: <u>3/23/00</u>			Well Diameter: <u>2 Inches</u> Well ID: <u>MW-2</u>			
Project Location: <u>Motor Partners Site</u> <u>1234 40th Ave., Oakland</u>			Well Type: <u>Monitoring Well</u>			
Sampler: <u>G. Rogers</u>			Total Depth as Built: <u>22 ft</u> Screened Interval: <u>10 ft to 20 ft</u>			
Water Level Data			Purge Calculation (Min 3 Casing Volumes)			
Time Depth Sounded: <u>9:15 AM</u>			gal/ft X ft = gal X 10 = gal			
Measured Depth to Water: <u>5.50 ft.</u>			0.163 X 14.1 = 2.3 X 10 = 23.0			
Measured Total Depth: <u>19.6 ft.</u>						
Purge Data						
Time	Flowrate (gpm)	Volume (gal)	Temp (°F)	EC (µs/cm)	pH	Turbidity (NTU)
9:30		0	62.4	587	7.17	
9:40		8	62.4	627	7.14	
9:50		16	62.8	606	7.13	
10:00		24	62.7	605	7.21	
<b>Observations/Comments:</b>						
Partly Cloudy						
<b>Laboratory Analysis:</b>						
Sample at 12:50 PM						
Water depth - 5.49 ft.						
Analyze for TPH-D, TPH-G, BTEX and MTBE						
<b>Data for Volume Calculation:</b>						
1 cu. ft. = 7.48 gal = 62.4 lbs (approx)			1 gal = 0.134 cu. ft. = 8.34 lbs (approx)			
2" well = 0.163 gal/linear ft.			3" well = 0.367 gal/linear ft			
4" well = 0.653 gal/linear ft.			6" well = 1.469 gal/linear ft.			

Quarterly Monitoring Data Sheet						
Date: <u>3/23/00</u>			Well Diameter: <u>2 Inches</u> Well ID: <u>MW-3</u>			
Project Location: <u>Motor Partners Site</u> <u>1234 40th Ave., Oakland</u>			Well Type: <u>Monitoring Well</u>			
Sampler: <u>G. Rogers</u>			Total Depth as Built: <u>23 ft</u>			
			Screened Interval: <u>7 ft to 20 ft</u>			
Water Level Data			Purge Calculation (Min 3 Casing Volumes)			
Time Depth Sounded: <u>11:35 AM</u>			gal/ft X ft = gal X 10 = gal			
Measured Depth to Water: <u>5.74 ft.</u>			0.163 X 14.4 = 2.34 X 10 = 23.4			
Measured Total Depth: <u>20.1 ft.</u>						
Purge Data						
Time	Flowrate (gpm)	Volume (gal)	Temp (°F)	EC (µs/cm)	pH	Turbidity (NTU)
11:40		0	61.4	726	7.10	
11:45		8	61.6	723	7.10	
11:50		16	61.8	729	7.10	
12:00		24	61.9	700	7.14	
<b>Observations/Comments:</b>						
Partly Cloudy						
<b>Laboratory Analysis:</b>						
Sample at 1:30 PM						
Water depth - 5.72 ft.						
Analyze for TPH-D, TPH-G, BTEX and MTBE						
<b>Data for Volume Calculation:</b>						
1 cu. ft. = 7.48 gal = 62.4 lbs (approx)			1 gal = 0.134 cu. ft. = 8.34 lbs (approx)			
2" well = 0.163 gal/linear ft.			3" well = 0.367 gal/linear ft			
4" well = 0.653 gal/linear ft.			6" well = 1.469 gal/linear ft			

Quarterly Monitoring Data Sheet							
Date: <u>3/23/00</u>				Well Diameter: <u>2 Inches</u> Well ID: <u>MW-4</u>			
Project Location: <u>Motor Partners Site</u>				Well Type: <u>Monitoring Well</u>			
<u>1234 40th Ave., Oakland</u>				Total Depth as Built: <u>25 ft</u>			
Sampler: <u>G. Rogers</u>				Screened Interval: <u>5 ft to 25 ft</u>			
Water Level Data				Purge Calculation (Min 3 Casing Volumes)			
Time Depth Sounded: <u>10:05 AM</u>				gal/ft X ft = gal X 10 = gal			
Measured Depth to Water: <u>5.07 ft.</u>				0.163 X 19.43 = 3.2 X 10 = 32			
Measured Total Depth: <u>24.5 ft.</u>							
Purge Data							
Time	Flowrate (gpm)	Volume (gal)	Temp (°F)	EC (µs/cm)	pH	Turbidity (NTU)	
10:08		0	62.4	652	7.41		
10:13		8	62.9	674	7.48		
10:21		16	62.8	684	7.42		
10:26		24	63.0	686	7.38		
10:33		32	62.9	692	7.34		
<b>Observations/Comments:</b>							
Partly Cloudy							
<b>Laboratory Analysis:</b>							
Sample at 1:00 PM							
Water depth - 5.06 ft.							
Analyze for TPH-D, TPH-G, BTEX and MTBE							
<b>Data for Volume Calculation:</b>							
1 cu. ft. = 7.48 gal = 62.4 lbs (approx)				1 gal = 0.134 cu. ft. = 8.34 lbs (approx)			
2" well = 0.163 gal/linear ft.				3" well = 0.367 gal/linear ft.			
4" well = 0.653 gal/linear ft.				6" well = 1.469 gal/linear ft.			

Quarterly Monitoring Data Sheet						
Date: <u>3/23/00</u>			Well Diameter: <u>2 Inches</u> Well ID: <u>MW-5</u>			
Project Location: <u>Motor Partners Site</u> <u>1234 40th Ave., Oakland</u>			Well Type: <u>Monitoring Well</u>			
Sampler: <u>G. Rogers</u>			Total Depth as Built: <u>21 ft</u>		Screened Interval: <u>6 ft to 21 ft</u>	
Water Level Data			Purge Calculation (Min 3 Casing Volumes)			
Time Depth Sounded: <u>10:45 AM</u>			gal/ft X ft = gal X 10 = gal			
Measured Depth to Water: <u>6.31 ft.</u>			0.163 X 13.0 = 2.1 X 10 = 21.1			
Measured Total Depth: <u>19.3 ft.</u>						
Purge Data						
Time	Flowrate (gpm)	Volume (gal)	Temp (°F)	EC (µs/cm)	pH	Turbidity (NTU)
10:48		0	61.5	622	7.19	
10:54		8	61.7	704	7.17	
11:00		16	61.5	723	7.18	
11:03		22	61.7	727	7.17	
<b>Observations/Comments:</b>						
Inside Building						
<b>Laboratory Analysis:</b>						
Sample at 1:10 PM						
Water depth - 6.35 ft.						
Analyze for TPH-D, TPH-G, BTEX and MTBE						
<b>Data for Volume Calculation:</b>						
1 cu. ft. = 7.48 gal = 62.4 lbs (approx)			1 gal = 0.134 cu. ft. = 8.34 lbs (approx)			
2" well = 0.163 gal/linear ft.			3" well = 0.367 gal/linear ft.			
4" well = 0.653 gal/linear ft.			6" well = 1.469 gal/linear ft.			



**Quarterly Monitoring Data Sheet**

Date: <u>3/23/00</u> Project Location: <u>Motor Partners Site</u> <u>1234 40th Ave., Oakland</u> Sampler: <u>G. Rogers</u>	Well Diameter: <u>4 Inches</u> Well ID: <u>E-1</u> Well Type: <u>Extraction Well</u> Total Depth as Built: <u>13.5 ft</u> Screened Interval: <u>1 ft to 13.5 ft</u>
---	--

<b>Water Level Data</b>	<b>Purge Calculation (Min 3 Casing Volumes)</b>
Time Depth Sounded: <u>12:20 PM</u> Measured Depth to Water: <u>5.41 ft.</u> Measured Total Depth: <u>13.5 ft.</u>	gal/ft X ft = gal X 10 = gal 0.163 X _____ = _____ X 10 = _____

Purge Data						
Time	Flowrate (gpm)	Volume (gal)	Temp (°F)	EC (µs/cm)	pH	Turbidity (NTU)

**Observations/Comments:**

Clear and Sunny

**Laboratory Analysis:**

Sample at 12:30 PM  
 Water depth -  
 Analyze for TPH-D, TPH-G, BTEX and MTBE

**Data for Volume Calculation:**

1 cu. ft. = 7.48 gal = 62.4 lbs (approx)	1 gal = 0.134 cu. ft. = 8.34 lbs (approx)
2" well = 0.163 gal/linear ft.	3" well = 0.367 gal/linear ft.
4" well = 0.653 gal/linear ft.	6" well = 1.469 gal/linear ft.

**Quarterly Monitoring Data Sheet**

Date: <u>3/23/00</u> Project Location: <u>Motor Partners Site</u> <u>1234 40th Ave., Oakland</u> Sampler: <u>G. Rogers</u>	Well Diameter: <u>4 Inches</u> Well ID: <u>E-2</u> Well Type: <u>Extraction Well</u> Total Depth as Built: <u>13.5 ft</u> Screened Interval: <u>1 ft to 13.5 ft</u>
---	--

<b>Water Level Data</b>	<b>Purge Calculation (Min 3 Casing Volumes)</b>
Time Depth Sounded: <u>12:25 PM</u> Measured Depth to Water: <u>5.30 ft.</u> Measured Total Depth: <u>13.4 ft.</u>	gal/ft X ft = gal X 10 = gal 0.163 X _____ = _____ X 10 = _____

Purge Data						
Time	Flowrate (gpm)	Volume (gal)	Temp (°F)	EC (µs/cm)	pH	Turbidity (NTU)

**Observations/Comments:**

Clear and Sunny

**Laboratory Analysis:**

Sample at 12:35 PM  
 Water depth -  
 Analyze for TPH-D, TPH-G, BTEX and MTBE

**Data for Volume Calculation:**

1 cu. ft. = 7.48 gal = 62.4 lbs (approx)	1 gal = 0.134 cu. ft. = 8.34 lbs (approx)
2" well = 0.163 gal/linear ft.	3" well = 0.367 gal/linear ft.
4" well = 0.653 gal/linear ft.	6" well = 1.469 gal/linear ft.