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Atlantic Richfield Company (a BP affiliated company)

P.O. Box 1257 San Ramon, CA 94583 Phone: (925) 275-3801 Fax: (925) 275-3815

5 January 2009

Re: Work Plan for Soil & Ground-Water Investigation Atlantic Richfield Company Station #2035 1001 San Pablo Avenue Albany, California ACEH Case # RO0000100

"I declare, that to the best of my knowledge at the present time, that the information and/or recommendations contained in the attached document are true and correct."

Submitted by:

Tail Supple

Paul Supple Environmental Business Manger



Prepared for

Mr. Paul Supple Environmental Business Manager Atlantic Richfield Company P.O. Box 1257 San Ramon, California 94583

Prepared by

**BROADBENT & ASSOCIATES, INC.** 

ENGINEERING, WATER RESOURCES & ENVIRONMENTAL

1324 Mangrove Avenue, Suite 212

## Work Plan for Soil & Ground-Water Investigation

Atlantic Richfield Company Station No. 2035 1001 San Pablo Avenue, Albany, California ACEHS Case No. RO0000100

Chico, California 95926 (530) 566-1400 www.broadbentinc.com

5 January 2009

Project No. 06-08-610



Project No. 06-08-610

5 January <del>2008</del>- 2009

Atlantic Richfield Company P.O. Box 1257 San Ramon, CA 94583 Submitted via ENFOS

Attn.: Mr. Paul Supple

Re: Work Plan for Soil & Ground-Water Investigation, Atlantic Richfield Company Station No.2035, 1001 San Pablo Avenue, Albany, California; ACEH Case No.RO0000100

Dear Mr. Supple:

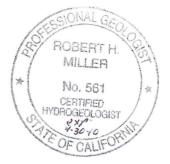
Broadbent & Associates, Inc. (BAI) is pleased to present this Work Plan for Soil and Ground-Water Investigation for additional subsurface characterization at the Atlantic Richfield Company Station No. 2035, located at 1001 San Pablo Avenue, Albany, California (Site). BAI prepared this work plan in response to the 7 November 2008 letter request from Mr. Paresh Khatri of Alameda County Environmental Health Services (ACEH). This work plan includes brief discussions on the Site background and previous investigations, regional and Site geology and hydrogeology, the proposed scope of work, and completion schedule.

Should you have questions or require additional information, please do not hesitate to contact us at (530) 566-1400.

Sincerely, BROADBENT & ASSOCIATES, INC.

Thomas A. Venus, P.E. Senior Engineer

Robert H. Miller, P.G., C.HG. Principal Hydrogeologist



Enclosures

 Mr. Paresh Khatri, Alameda County Environmental Health (Submitted via ACEH ftp site) John Lestrange, 17851 State Hwy 128, Calistoga, California 94515
 Mr. Robert Cave, Bay Area Air Quality Management District – Permit Division, 939 Ellis Street, San Francisco, California 94109
 Electronic copy uploaded to GeoTracker

TEXAS

# WORK PLAN FOR SOIL & GROUND-WATER INVESTIGATION Atlantic Richfield Company Station No. 2035 1001 San Pablo Avenue, Albany, California ACEH Fuel Leak Case No. RO100

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- Appendix A Recent Regulatory Correspondence
- Appendix B Historic Soil and Ground-Water Data
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No. Section

# WORK PLAN FOR SOIL & GROUND-WATER INVESTIGATION Atlantic Richfield Company Station No. 2035 1001 San Pablo Avenue, Albany, California ACEH Fuel Leak Case No. RO100

# **1.0 INTRODUCTION**

On behalf of the Atlantic Richfield Company, RM – a BP affiliated company, Broadbent & Associates, Inc. (BAI) has prepared this Work Plan for Soil & Ground-Water Investigation at the Atlantic Richfield Company Station No. 2035, located at 1001 San Pablo Avenue, Albany, California (Site). This work plan was prepared in response to a letter request from the Alameda County Environmental Health Services (ACEH) dated 7 November 2008. A copy of this letter is provided in Appendix A. Specifically, ACEH technical comments within the 7 November 2008 letter requested confirmation soil sampling to evaluate the effectiveness of the remediation system that operated on-site between 1997 and 2004. The letter also requested an evaluation of on-site monitoring wells construction, including a proposal for the construction of new, more-appropriately screened monitoring wells. This work plan includes brief discussions on the Site background and previous investigations, regional and Site geology and hydrogeology, the proposed scope of work, and completion schedule.

# 2.0 SITE BACKGROUND

The Site is an active ARCO-brand gasoline retail station that consists of a station building, four underground storage tanks (USTs), and four pump dispensers on two dispenser islands. The Site is located on the southeast corner of Marin and San Pablo Avenues in Albany, California (Drawing 1). The land use in the immediate vicinity of the Site is mixed commercial and residential. The Site is predominantly covered with concrete and asphalt.

On 9 August 1989, Applied GeoSystems (AGS) performed a limited environmental site assessment at the Site. A total of five soil borings (B-1 through B-5) were advanced to a maximum depth of 20.5 feet below ground surface (bgs) near the vicinity of the existing gasoline USTs to evaluate potential hydrocarbon contamination within the soil prior to the removal and replacement of the USTs. During drilling, first ground water was typically logged at occurring between 17 to 18 feet below ground surface (ft bgs). A total of fifteen soil samples were collected during this assessment and analyzed for total petroleum hydrocarbons as gasoline (TPHg), and benzene, toluene, ethylbenzene, and total xylenes (BTEX). A summary of soil analytical results obtained during this investigation is provided in Appendix B. Soil boring logs are provided in Appendix C.

On 27 June 1991, RESNA observed the installation of two soil borings (B-6 and B-7) to depths of 18 and 19.5 ft bgs in the area of the new proposed UST complex to evaluate potential hydrocarbon contamination. During drilling, first ground water was logged at occurring at 18 and 19.5 ft bgs, respectively. Nine soil samples were collected from the borings and submitted for laboratory analysis of TPHg and BTEX. The locations of these borings and a summary of laboratory analytical data are provided in Appendix B. Soil boring logs are provided in Appendix C.

On 1 through 3 July 1991, RESNA observed the excavation and removal of four gasoline USTs. Following removal, several of the tanks were reported to have visible holes present. The excavation reached a total depth of approximately 12 ft bgs. Ground water was encountered in a

small area within the excavation of tank pit T4 at this depth. Soil samples were collected from native soil at depths between 12 and 13 ft bgs beneath each tank. Approximately 350 cubic yards were reportedly removed from the UST complex during excavation and removal activities. Laboratory analytical data and sample locations are provided in Appendix B.

On 19 July 1991, RESNA observed the excavation and removal of the product lines and dispensers at the Site. A total of 19 soil samples were collected from beneath the product lines and dispensers to depths up to 2.5 ft bgs. Soil samples were analyzed for TPHg and BTEX. A summary of laboratory analytical data and sample locations are presented in Appendix B.

On 14-16 October 1991, RESNA observed the advancement of four soil borings (B-8 through B-11), which were converted into ground-water monitoring wells RW-1, MW-1, MW-2, and MW-3, respectively. These first monitoring wells were installed to further evaluate the presence and extent of gasoline hydrocarbons in soil and ground water at the Site and to collect hydrologic data necessary for evaluation of aquifer characteristics. A total of 27 soil samples were collected during boring advancement. Prior to well construction, first ground water was initially encountered during drilling between approximately 19 to 23.5 ft bgs. Well RW-1 was constructed with a screened interval from approximately 11 to 26 ft bgs. Well MW-1 was constructed with a screened interval from approximately 20 to 29 ft bgs. Lastly, well MW-3 was constructed with a screened interval from approximately 12.5 to 32.5 ft bgs. Following well construction and development, ground water reportedly stabilized between approximately 11 to 11.5 ft bgs in the constructed wells. A summary of soil and ground-water laboratory analytical data and boring locations are provided in Appendix B. Soil boring and well construction logs are provided in Appendix C.

On 7 November 1991, RESNA conducted a step-drawdown test at well RW-1 to determine the optimum pumping rate for an aquifer pump test. An 18-hour pump test and six hour recovery test were then conducted on 14-15 November 1991. RW-1 was utilized as the pumping well and wells MW-1, MW-2, and MW-3 were used as observation wells.

On 19-21 August 1992, RESNA observed the advancement of eight soil borings (B-12 through B-19), six of which (B-14 through B-19) were converted into four-inch soil vapor extraction wells VW-1 through VW-6, respectively. First however, borings B-12 and B-13 were advanced to an approximate total depth of 21.5 ft bgs next to the former waste oil tank to evaluate the extent of waste oil hydrocarbons in the soil in the immediate vicinity of the former waste oil tank pit. Borings B-14 through B-19 were drilled to total approximate depths between 15.5 and 18.5 ft bgs. During drilling of borings B-16 (VW-3) and B-19 (VW-6) ground water was encountered at approximately 10 and 13 ft bgs, respectively. Well VW-1, VW-2, and VW-4 were constructed with screened intervals from approximately 5 to 17 ft bgs. Due to the encountered ground water, wells VW-3 and VW-6 were constructed with screened intervals between 4.5 to 9.5 and 5 to 12.5 ft bgs, respectively. A total of 37 soil samples were collected at five foot intervals or less to the total depth drilled within each boring during the investigation. Boring locations and soil analytical data are provided in Appendix B. Soil boring and well construction logs are provided in Appendix C.

On 25 August 1992, RESNA performed a one day soil vapor extraction test to collect specific site data and evaluate the feasibility of soil vapor extraction (SVE) as a soil remediation alternative. According to RESNA, the results obtained during this test indicated that SVE was a viable remediation technology based on observed flow rates, concentrations, and the radius of influence.

On 24-25 November 1992, RESNA observed the advancement of two on-site (B-20 and B-21) and one off-site (B-22) soil borings. Borings B-20 and B-21 were converted into on-site ground-water monitoring wells MW-4 and MW-5 in the southern portion of the Site. Boring B-22 was converted into off-site ground-water monitoring well MW-6 on the western side of San Pablo Avenue. The soil borings and monitoring wells were installed to further investigate the presence and extent of gasoline hydrocarbons in soil and ground water in the southern portion of the Site and in the down-gradient vicinity of the Site. A total of 19 soil samples were collected during this investigation. During drilling, first ground water was initially encountered between 13 to 14 ft bgs but later stabilized between 11.5 to 13.5 ft bgs. Monitoring wells were constructed with screened intervals between approximately 8 to 25.5 ft bgs. Soil and ground-water analytical data along with boring and well locations are provided in Appendix B. Soil boring and well construction logs are provided in Appendix C.

On 14-16 June 1993, RESNA observed the advancement of five soil borings (B-23 through B-27). Borings B-23, B-24, and B-25 were converted into soil vapor extraction wells (VW-7, VW-8, and VW-9) and borings B-26 and B-27 were converted into combination air sparge/soil vapor extraction wells (AS-1 and AS-2). Soil vapor extraction wells VW-7, VW-8, and VW-9 were constructed with screened intervals between approximately 6 to 15 ft bgs. Air sparge wells AS-1 and AS-2 were each constructed with sparge well screened intervals between approximately 29 to 31 ft bgs, with soil vapor extraction screen intervals between 5 to 15 ft bgs. A total of seventeen soil samples were submitted to the laboratory for analysis. Soil boring/well locations and analytical data are provided in Appendix B. Soil boring and well construction logs are provided in Appendix C.

On 25-26 August 1993, RESNA performed an air sparge/soil vapor extraction (AS/SVE) pilot test at the Site to evaluate the feasibility of utilizing air sparging to mobilize and remove gasoline hydrocarbons from ground water beneath the Site. Well AS-1 was used as the injection point while well AS-2 was utilized as a vapor extraction well. Bubble propagation was reportedly observed up to 20 feet from the sparge well.

In November 1993, construction of a remediation system on-site was completed. The system included both a ground-water extraction system (GWE) and AS/SVE system. A total of nine vapor extraction wells (VW-1 through VW-9), one ground-water extraction (RW-1), and two air sparge wells (AS-1 and AS-2) were utilized for operation of the remediation system. Initial startup of the AS/SVE system took place in December 1993. According to historic reports, the GWE system was not operated on-site. The AS/SVE system operated intermittently through February 2004, at which time it was shutdown due to minimal influent concentrations. Reportedly, approximately 3,967 pounds of TPHg and 258 pounds of benzene were removed from on-site soils during the operation of the AS/SVE system.

Ground-water monitoring has occurred on-site since October 1991. Historic ground-water data including elevations and concentrations are presented in Appendix B.

# 3.0 SITE GEOLOGY AND HYDROGEOLOGY

According to the *East Bay Plain Groundwater Basin Beneficial Use Evaluation Report* (California Regional Water Quality Control Board – San Francisco Bay Region/SFRWQCB, June 1999), the Site is located within the northwestern portion of the Berkeley Sub-Area in the East Bay Plain of the San Francisco Basin. The Berkeley Sub-Area contains a series of alluvial fans deposited on a west sloping bedrock surface. The alluvial deposits range from 10 to 300 feet deep, averaging 100 to 200 feet deep. According to this document, there is no historical evidence that ground-water supplies are sufficient for municipal use (primarily due to low recharge rates) and that there are no reported clay units that function as major aquitards. However, in the Berkeley Sub-Area the first encountered ground water is frequently reported as being semi-confined, particularly in West Berkeley.

Throughout most of the Alameda County portion of the East Bay Plain, from Hayward north to Albany, water level contours show that the general direction of ground water flow is from east to west or from the Hayward Fault to the San Francisco Bay. Ground-water flow direction generally correlates to topography. Flow direction and velocity are also influenced by buried stream channels that typically are oriented in an east-west direction. The nearest surface water drainage is Cordornices Creek, located approximately 1,100 feet south of the Site. The overall general flow direction of Cordornices Creek is from east to west.

The Site elevation is approximately 42 feet above mean sea level. The water table fluctuates seasonally and over time with recorded static depths to water in monitor wells at the Site ranging between a historic minimum depth below ground surface (bgs) of 5.69 ft (MW-3 on 2/01/2000) and maximum of 20.61 feet bgs (RW-1 on 11/08/1991). Historically, depth-to-water measurements have typically ranged between approximately 7.0 and 12.0 feet bgs (See Appendix B). Ground-water flow direction during the fourth quarter 2008 monitoring event on 24 November 2008 was to the west at a gradient of 0.02 ft/ft, typical according to the monitoring record. Historic ground-water flow directions and gradients for the Site are summarized in Appendix B.

According to the *East Bay Plain Groundwater Basin Beneficial Use Evaluation Report*, the majority of East Bay Plain Cities (except the City of Hayward) do not have "any plans to develop local ground-water resources for drinking water purposes, because of existing or potential saltwater intrusion, contamination, or poor or limited quantity." The SFRWQCB's basin plan denotes existing beneficial uses of municipal and domestic supply (MUN), industrial process supply (PROC), industrial service supply (IND), and agricultural supply (AGR) for the East Bay Plain ground-water basin.

Geologic data derived from on-site borings generally indicates a fine-grained silty and gravelly clay to silty and gravelly sand layer between approximately one and ten feet bgs. A coarsergrained clayey to silty sand and sandy gravel water-bearing zone underlies the sand and clay layer between approximately eight and 15 feet bgs. A clayey to gravelly sand layer is present between approximately 15 and 30 feet bgs. Silty clays were observed in several borings beyond 30 feet bgs. Soil boring and well construction logs are provided in Appendix C. Copies of geologic cross-sections for the Site are also provided in Appendix D.

# 4.0 **PROPOSED SCOPE OF WORK**

# 4.1 **Proposed Well Installation Locations**

As referenced in the ACEH letter, the well screen intervals of several groundwater monitoring wells associated with the Site appear to be submerged. Specifically, submerged screen intervals are predominantly consistent in wells RW-1 and MW-1 through MW-3. Submerged well screen intervals were also mentioned to occasionally be observed in wells MW-4 through MW-6. However, historic depth to ground-water measurements collected at the Site show that the screen intervals have not been submerged since 20 February 1998 in well MW-4 (6.78 feet) and 16 February 1999 in well MW-5 (8.35 feet). The screened interval within well MW-6 has not been submerged since it was initially installed according to historic depth to ground-water measurements. The screened interval of well RW-1 has been submerged by a minimum of 0.04 feet and a maximum of 1.80 feet since November 2003. Due to these minor values and the fact that purging of the well during sampling activities should reduce the depth to water below the screened interval, it is not proposed to install a replacement well for RW-1. However, the significant submergence of the screened intervals in wells MW-1 through MW-3 warrants their replacement in the monitoring /sampling schedule with new wells in order to confidently obtain more representative ground-water concentrations from these areas. The proposed monitoring well locations are shown on Drawing 2.

# 4.2 Preliminary Activities, Local Permitting and Notification

Prior to initiating field activities, Stratus will obtain the necessary well permits from Alameda County; prepare a site health and safety plan (HASP) for the proposed work; clear the Site for subsurface utilities; and provide 72-hour advance written notification to ACEH (email preferred to <u>paresh.khatri@acgov.org</u>) and BAI (email <u>tvenus@broadbentinc.com</u> or mobile phone 530-588-5887) prior to the start of field activities. The utility clearance will include notifying Underground Service Alert (USA) of the pending work a minimum of 48 hours prior to initiating the field investigation, and securing the services of a private utility locating company to confirm the absence of underground utilities at each boring location. Boreholes will be physically cleared to five feet bgs using hand auger or air knife methods.

The Site-specific HASP will be prepared for use by personnel implementing the work plan. The HASP will address the proposed boring and monitoring well installations. A copy of the HASP will be available on-site during work. The subcontractor(s) performing field activities will be provided with a copy of the HASP prior to initiating work. A safety tailgate meeting will also be conducted daily to review the Site hazards and drilling work scope.

# 4.3 Proposed Soil Borings

At the request of ACEH, the purpose of the proposed soil investigation is to characterize residual hydrocarbon contamination within soils following operation of the soil vapor extraction remediation system on-site. Site soil conditions have been previously characterized in numerous site investigations, as described in the Site Background section. Specifically, the ACEH letter

references elevated total petroleum hydrocarbon concentrations observed in sample S-10-B16, which was collected during a soil investigation conducted by RESNA in August 1992, and elevated benzene concentrations observed in sample S-1-PL4, which was collected by RESNA during product line removal activities in July 1991. Analytical results and a site map depicting the boring locations from these investigations are provided in Appendix B.

BAI proposes advancing three borings to evaluate potential, residual petroleum hydrocarbon impacts to soil. Boring B-28 is proposed in the general vicinity of sample S-10-B16 and well MW-1, approximately 15 feet west-southwest of well MW-1 and five feet east of well VW-3 (S-10-B16 sample location). Boring B-29 is proposed in the general vicinity of sample S-1-PL4, approximately five feet east-southeast of well MW-2 and five feet northwest of the eastern dispenser islands. Boring B-30 is proposed in the general vicinity of existing well MW-3 in order to install supplemental well MW-9. Soil samples are not planned to be collected during the advancement of boring B-30. The proposed boring locations are shown in Drawing 2. The actual locations may be required to vary due to the potential presence of underground utility conflicts.

A Stratus field geologist will observe a California-licensed drilling company advance the soil borings using a hollow-stem auger drilling rig to a total approximate depth of 20 feet bgs. Depth to ground water will be measured in wells MW-1 (near B-28), MW-2 (near B-29), and MW-3 (near B-30) prior to drilling activities to establish baseline depths to water. The most recent ground-water monitoring event (Fourth Quarter 2008) indicated depth to water measurements of 10.55 feet in well MW-1, 10.70 feet in well MW-2, and 10.80 feet in well MW-3. Soils will be classified according to the Unified Soil Classification System (USCS), and will be examined using visual and manual methods for parameters including odor, staining, color, grain size, and moisture content. Soil samples will be collected at 1.5-foot intervals, beginning at a depth of five feet bgs following borehole clearance, until ground water is encountered (anticipated to be 5.0, 6.5, 8, and possibly 9.5 and 11 ft bgs, depending upon the encountered depth of ground water). The soil samples will be submitted to the laboratory for chemical analysis.

The samples will be submitted under chain-of-custody protocol to Calscience Environmental Laboratories, Inc. (Garden Grove), a California State-certified environmental laboratory. The soil samples will be analyzed for the following: Gasoline Range Organics (GRO, C6-12) by EPA Method 8015B; Benzene, Toluene, Ethylbenzene, Total Xylenes (BTEX), tert-Amyl methyl ether (TAME), tert-Butyl alcohol (TBA), Di-isopropyl ether (DIPE), 1,2-Dibromomethane (EDB), 1,2-Dichloroethane (1,2-DCA), Ethanol, Ethyl tert-butyl ether (ETBE), and MTBE by EPA Method 8260.

Investigation-derived residuals will be temporarily stored on-site in 55-gallon drums, pending characterization for proper disposal. Stratus will coordinate the transportation and disposal of surplus soils and liquids to the appropriate California-regulated facilities.

# 4.4 Monitoring Well Construction

The wells will be constructed of threaded 4-inch diameter, Schedule 40 poly-vinyl chloride (PVC) and screened with 0.010-inch machine-cut slots. Proposed monitoring wells MW-7, MW-8 and MW-9 will contain screened intervals from six feet bgs to 20 feet bgs, the total depth of each well. A filter pack consisting of No.2/12 sand will be installed from total depth to two

feet above the top of the well screen, which will be overlain by three feet of bentonite, and bentonite-cement grout to the surface. A traffic-rated locking vault will be installed to protect the well head.

# 4.5 Monitoring Well Development and Sampling

At least 48 hours after well installation the new wells will be developed. The well development process will consist of surging and bailing the well to remove fine-grained sediments from the well and sand filter pack. A minimum of three and a maximum of ten wetted casing volumes of ground water will be removed until water quality parameters have stabilized. Periodic measurements of the water quality parameters pH, temperature, conductivity, and turbidity will be recorded during the development to establish baseline values for ground water. Purge water generated during development activities will be handled according to BP protocols and procedures.

After well development, the monitoring wells will be surveyed. A California-licensed Professional Land Surveyor will be scheduled to survey the well heads for top of casing elevation with respect to mean sea level, and for lateral position using northings and eastings per NAD'88. Survey information will be uploaded to GeoTracker.

The wells will be sampled no sooner than 48 hours after well development. The sampling procedure for the wells consists of first measuring the water level and depth to bottom, and checking for the presence of separate phase hydrocarbons (free product) using an electronic oil-water interface probe. If the well does not contain free product, it will be purged of approximately three wetted casing volumes of water (or until dewatered) using a centrifugal pump, gas displacement pump, or bailer. During purging, temperature, pH, and electrical conductivity will be monitored to document that these parameters have stabilized prior to collecting samples. After purging, water levels will be allowed to partially (at least 80%) recover. Ground-water samples will be collected using a dedicated disposable bailer, placed into appropriate Environmental Protection Agency (EPA) approved containers, labeled, logged onto chain-of-custody records, and transported on ice to the laboratory. Sample labels will include sample name, sampling time and date, analytical methods, and sampler's initials. If the well contains free product, it will not be sampled and free product will be removed according to California Code of Regulations, Title 23, Division 3, Chapter 16, Section 2655, UST Regulations.

Ground-water samples will be analyzed for the following: GRO by EPA Method 8015B; for BTEX, MTBE, ETBE, TAME, DIPE, 1,2-DCA, EDB, TBA, and Ethanol using EPA Method 8260B.

# 4.6 Well Installation Report

Upon completion of field activities and receipt of the certified field data package (including copies of permits, field data sheets, boring logs, and the laboratory analytical report with chain-of-custody documentation), BAI will prepare a Soil and Ground-Water Investigation Report. The report will document the results of the investigation, field activities, copies of required permit(s), copies of field notes, soil boring and well construction logs, laboratory analytical reports with copies of chain-of-custody records, discussion of findings, conclusions and

recommendations. Deviations from the work plan or data inconsistencies will be discussed in the report.

# 5.0 PROPOSED SCHEDULE

The schedule for the above-noted work shall proceed as follows:

- <u>Implement Soil and Ground-Water Investigation</u> Upon approval of this work plan and obtaining the necessary permits.
- <u>Submittal of Soil and Ground-Water Investigation Report</u> Within 60 days after completion of fieldwork.

Semi-annual ground-water monitoring will continue as scheduled. Proposed monitoring wells MW-7, MW-8, and MW-9 will be assimilated into the sampling schedule following the completion of installation activities. It is presently proposed to discontinue monitoring/sampling existing wells MW-1, MW-2 and MW-3.

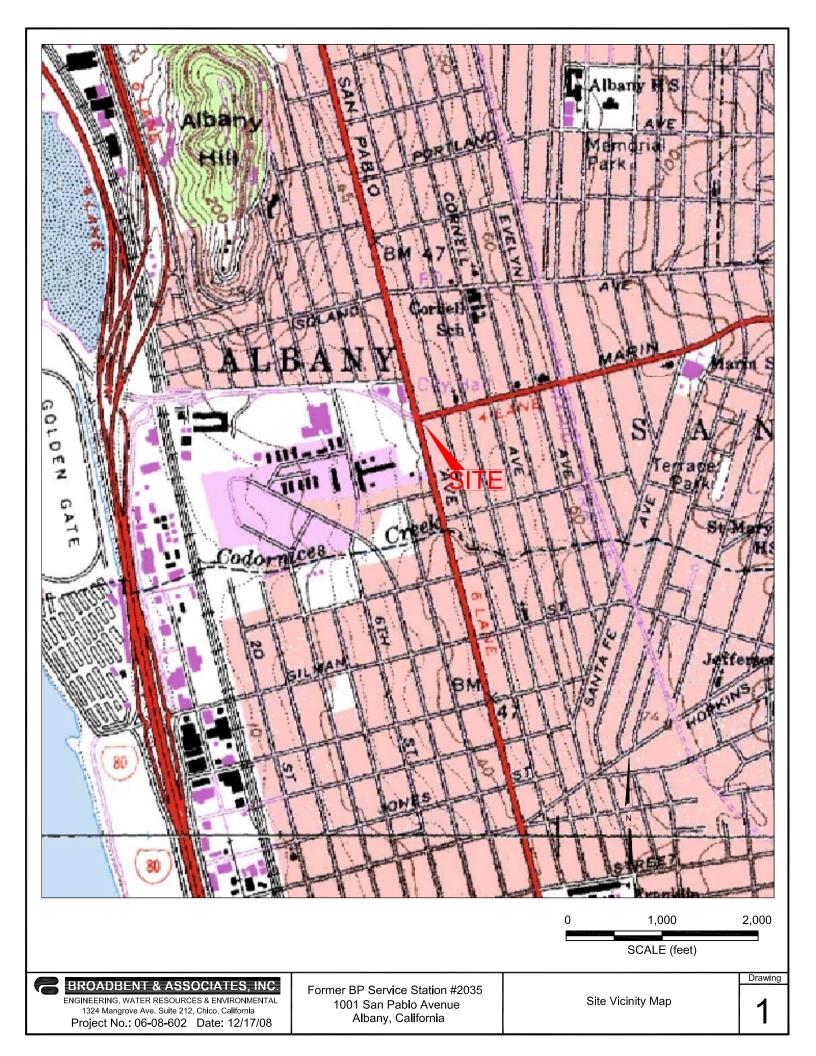
# 6.0 CLOSURE

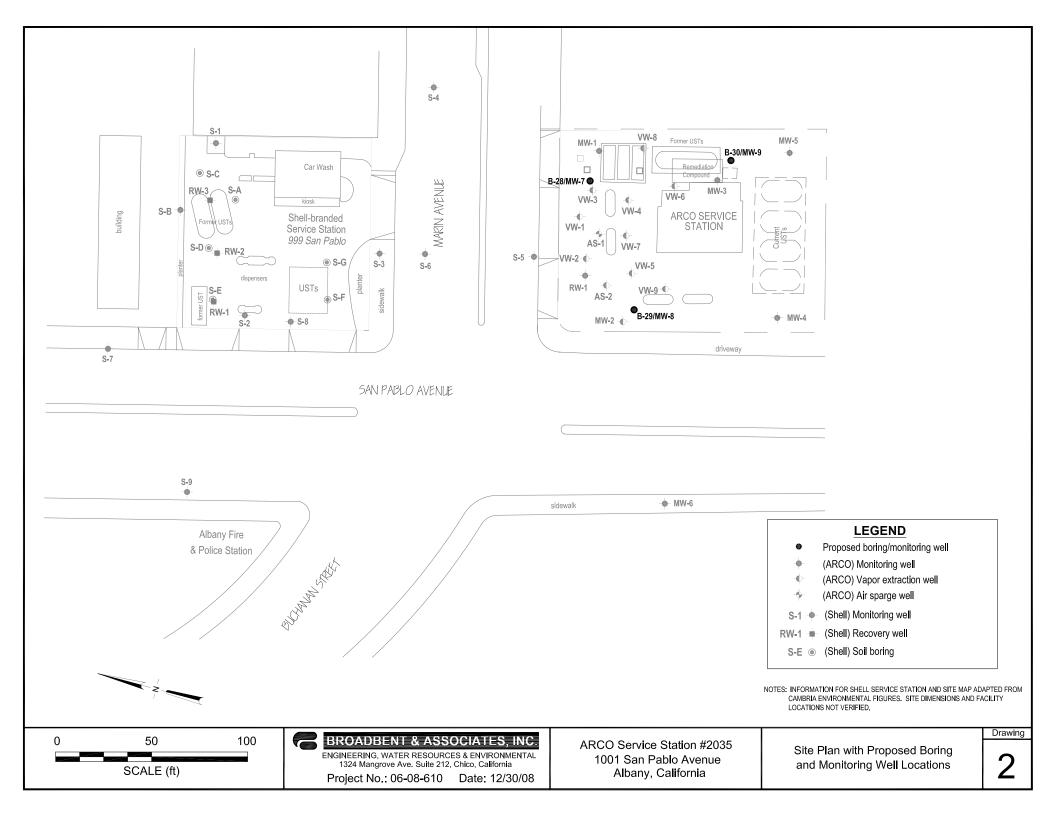
The findings presented in this document are based upon: observation of field personnel from previous consultants, the points investigated, and results of laboratory tests performed by various laboratories. Our services were performed in accordance with the generally accepted standard of practice at the time this document was written. No other warranty, expressed on implied was made. This report has been prepared for the exclusive use of Atlantic Richfield Company. It is possible that variations in soil or ground-water conditions could exist beyond points explored in this investigation. Also changes in site conditions could occur in the future due to variations in rainfall, temperature, regional water usage, or other factors.

# 7.0 REFERENCES

- ACEH, 7 November 2008. *Fuel Leak Case No. RO0000100, ARCO #2035, 1001 San Pablo Avenue, Albany, CA.* Submitted to Mr. Paul Supple for Atlantic Richfield, by Mr. Paresh Khatri.
- Applied GeoSystems, 24 January 1990. Report Limited Environmental Site Assessment, ARCO Station #2035, 1001 San Pablo Avenue, CA.
- Emcon Associates, 20 December 1994. *Third Quarter 1994 Ground-Water Monitoring Program Results, ACRO Station 2035, 1001 San Pablo Avenue, CA.*
- Regional Water Quality Control Board, San Francisco Bay Region, Groundwater Committee, June 1999. East Bay Plain Groundwater Basin Beneficial Use Evaluation Report, Alameda and Contra Costa Counties, CA.
- RESNA, 11 September 1991. Underground Gasoline-Storage Tank Removal and Replacement, ARCO Station #2035, 1001 San Pablo Avenue, CA.

- RESNA, 6 March 1991. Subsurface Environmental Investigation and Pump Test, ARCO Station #2035, 1001 San Pablo Avenue, Albany, CA.
- RESNA, 30 November 1992. Additional Subsurface Environmental Investigation and Vapor Extraction Test, ARCO Station #2035, 1001 San Pablo Avenue, Albany, CA.
- RESNA, 3 March 1993. Remedial Action Plan and Interim Soil and Ground-Water Remediation, ARCO Station #2035, 1001 San Pablo Avenue, Albany, CA.
- RESNA, 30 April 1993. Additional On-Site and Initial Off-Site Subsurface Investigation, ARCO Station #2035, 1001 San Pablo Avenue, Albany, CA.
- RESNA, 13 April 1994. Report of Findings Air Sparge Pilot Test, ARCO Station #2035, 1001 San Pablo Avenue, Albany, CA.
- URS Corporation, 27 July 2004. First Semi-Annual 2004 Ground-Water Monitoring & Remediation System Operation & Maintenance Report, ARCO Station #2035, 1001 San Pablo Avenue, Albany, CA.





APPENDIX A.

RECENT REGULATORY CORRESPONDENCE

# ALAMEDA COUNTY HEALTH CARE SERVICES



NOV 1 2 2008

BY

DAVID J. KEARS, Agency Director

AGENCY

ENVIRONMENTAL HEALTH SERVICES ENVIRONMENTAL PROTECTION 1131 Harbor Bay Parkway, Suite 250 Alameda, CA 94502-6577 (510) 567-6700 FAX (510) 337-9335

November 7, 2008

Paul Supple Atlantic Richfield Company (A BP Affiliated Company) P.O. Box 1257 San Ramon, CA 94583

# Subject: Fuel Leak Case No. RO0000100 and GeoTracker Global ID T0600100081, ARCO #02035, 1001 San Pablo Avenue, Albany, CA 94706

Dear Mr. Supple:

Alameda County Environmental Health (ACEH) staff has reviewed the case file for the abovereferenced site including the recently submitted document entitled, "Second Quarter 2008 Semi-Annual Ground-Water Monitoring Report," dated July 25, 2008, which was prepared by Broadbent and Associates, Inc. (BAI) and the document entitled, "Remediation Treatment Modification Proposal," prepared by URS Corporation. According to URS, a Soil Vapor Extraction (SVE) treatment system operated at the site from 1997 to 2004. System influent concentrations have been primarily non-detect in 2004 and the treatment system operation ceased. URS subsequently proposed that natural attenuation monitoring be performed at the site.

According to BAI, the groundwater analytical results collected on May 6, 2008 detected TPH-g, and benzene at 7,400 µg/L and 320 µg/L, respectively, in a groundwater sample collected from an off-site groundwater monitoring well S-5, installed by GeoStategies, Inc. for the Shell station located at 999 San Pablo Avenue. Groundwater sample analytical results from the onsite wells detected significantly lower concentrations of hydrocarbons. Atlantic Richfield Corporation is currently waiting for ACEH to respond to URS's proposal.

ACEH requests that you address the following technical comments, perform the proposed work, and send us the technical work plans and reports described below.

### **TECHNICAL COMMENTS**

 <u>Confirmation Soil Sampling</u> – As mentioned above, a SVE system operated at the site from 1997 to 2004 to remediate free product that was detected from 1991 to 1993. Prior to system startup, concentrations of TPH-g and benzene in soil were detected as high as 4,300 mg/kg (in soil sample S-10-B16) and 36 mg/kg benzene (in soil sample S-1-PL4), respectively. Although URS reported that approximately 3,967.3 lbs of TPH-g and 257.5 lbs of benzene were removed from the site, the concentrations of residual hydrocarbons in soil appears unknown at the site. Please propose a scope of work to address the above-mentioned concerns and submit a work plan due by the date specified below. Mr. Supple RO0000100 November 7, 2008, Page 2

 <u>Groundwater Monitoring Wells and Hydrogeologic Setting</u> – Several groundwater monitoring wells at the site appear to have submerged well screened intervals. This appears especially evident in monitoring wells RW-1 and MW-1 through MW-3 (see Table 1 below). Monitoring well screens for wells MW-4 through MW-6 may be submerged occasionally based on the depth to groundwater measurements collected at the site, which have ranged from approximately 7 feet to 13 feet bgs.

Boring ID	MW ID	Screened Interval (ft, bgs)	Boring TD (ft, bgs)	Depth to GW (ft, bgs)
B-8	RW-1	11 to 26	29	7.36 to 13.11
B-9	MW-1	15 to 30	31.5	7.36 to 13.11
B-10	MW-2	20 to 29	33	7.36 to 13.11
B-11	MW-3	12.5 to 32.5	34.5	7.36 to 13.11
B-14	VW-1	5 to 17	18.5	7.36 to 13.11
B-15	VW-2	5 to 17	17.5	7.36 to 13.11
B-16	VW-3	4.5 to 9.5	15,5	7.36 to 13.11
B-17	VW-4	5 to 17	18.5	7.36 to 13.11
B-18	VW-5	4.5 to 14.5	16.5	7.36 to 13.11
B-19	• VW-6	5 to 12.5	16.5	7.36 to 13.11
B-20	MW-4	8.5 to 25.5	29	7.36 to 13.11
B-21	MW-5	8.5 to 25	26.5	7.36 to 13.11
B-22	MW-6	8 to 25	26.5	7.36 to 13.11
B-23	VW-7	6 to 15	15.5	7.36 to 13.11
B-24	VW-8	6 to 15	15.5	7.36 to 13.11
B-25	VW-9	6 to 15	15.5	7.36 to 13.11
S-5	S-5	6 to 16	20.5	7.36 to 13.11

**Table 1: Monitoring Well Construction Details** 

Since groundwater elevation is above the screened interval for several site groundwater monitoring wells and petroleum hydrocarbons have a specific gravity that is lower than water (therefore, float on water); concentrations of contaminants detected may not be representative of actual site conditions. Therefore, the monitoring wells appear to be incorrectly constructed, which may affect the contaminant concentrations detected in groundwater. Please evaluate and discuss the effect that groundwater elevations rising above monitoring well screens have on hydrocarbon concentrations for each monitoring well at the site. Please note that the Shell monitoring well S-5, which appears to be constructed with an appropriate screened interval from 6 to 16 feet bgs has detected the highest concentrations of hydrocarbons at the site and free product was detected at the subject site from 1991 to 1993 in RW-1. Please address the above-mentioned concerns and include your analysis in the subsurface investigation report requested below. Also please construct the proposed monitoring wells so that accurate groundwater concentrations, indicative of actual site conditions can be collected.

Mr. Supple RO0000100 November 7, 2008, Page 3

### NOTIFICATION OF FIELDWORK ACTIVITIES

Please schedule and complete the fieldwork activities by the date specified below and provide ACEH with at least three (3) business days notification prior to conducting the fieldwork, including routine groundwater sampling.

### **TECHNICAL REPORT REQUEST**

Please submit technical reports to ACEH (Attention: Paresh Khatri), according to the following schedule:

- January 5, 2009 Soil and Water Investigation Work Plan
- January 30, 2009 Semi-annual Monitoring Report (4<sup>th</sup> Quarter 2008)
- July 30, 2009 Semi-annual Monitoring Report (2<sup>nd</sup> Quarter 2009)

These reports are being requested pursuant to California Health and Safety Code Section 25296.10. 23 CCR Sections 2652 through 2654, and 2721 through 2728 outline the responsibilities of a responsible party in response to an unauthorized release from a petroleum UST system, and require your compliance with this request.

#### ELECTRONIC SUBMITTAL OF REPORTS

ACEH's Environmental Cleanup Oversight Programs (LOP and SLIC) require submission of reports in electronic form. The electronic copy replaces paper copies and is expected to be used for all public information requests, regulatory review, and compliance/enforcement activities. Instructions for submission of electronic documents to the Alameda County Environmental Cleanup Oversight Program FTP site are provided on the attached "Electronic Report Upload Instructions." Submission of reports to the Alameda County FTP site is an addition to existing requirements for electronic submittal of information to the State Water Resources Control Board (SWRCB) Geotracker website. In September 2004, the SWRCB adopted regulations that require electronic submittal of information for all groundwater cleanup programs. For several years, responsible parties for cleanup of leaks from underground storage tanks (USTs) have been required to submit groundwater analytical data, surveyed locations of monitoring wells, and other data to the Geotracker database over the Internet. Beginning July 1, 2005, these same reporting requirements were added to Spills, Leaks, Investigations, and Cleanup (SLIC) sites. Beginning July 1, 2005, electronic submittal of a complete copy of all reports for all sites is required in Geotracker (in PDF format). Please visit the SWRCB website for more information on these requirements (http://www.swrcb.ca.gov/ust/electronic submittal/report rgmts.shtml.

### PERJURY STATEMENT

All work plans, technical reports, or technical documents submitted to ACEH must be accompanied by a cover letter from the responsible party that states, at a minimum, the following: "I declare, under penalty of perjury, that the information and/or recommendations contained in the attached document or report is true and correct to the best of my knowledge." This letter must be signed by an officer or legally authorized representative of your company. Please include a cover

Mr. Supple RO0000100 November 7, 2008, Page 4

letter satisfying these requirements with all future reports and technical documents submitted for this fuel leak case.

### PROFESSIONAL CERTIFICATION & CONCLUSIONS/RECOMMENDATIONS

The California Business and Professions Code (Sections 6735, 6835, and 7835.1) requires that work plans and technical or implementation reports containing geologic or engineering evaluations and/or judgments be performed under the direction of an appropriately registered or certified professional. For your submittal to be considered a valid technical report, you are to present site specific data, data interpretations, and recommendations prepared by an appropriately licensed professional and include the professional registration stamp, signature, and statement of professional certification. Please ensure all that all technical reports submitted for this fuel leak case meet this requirement.

### UNDERGROUND STORAGE TANK CLEANUP FUND

Please note that delays in investigation, later reports, or enforcement actions may result in your becoming ineligible to receive grant money from the state's Underground Storage Tank Cleanup Fund (Senate Bill 2004) to reimburse you for the cost of cleanup.

### AGENCY OVERSIGHT

If it appears as though significant delays are occurring or reports are not submitted as requested, we will consider referring your case to the Regional Board or other appropriate agency, including the County District Attorney, for possible enforcement actions. California Health and Safety Code, Section 25299.76 authorizes enforcement including administrative action or monetary penalties of up to \$10,000 per day for each day of violation.

If you have any questions, please call me at (510) 777-2478 or send me an electronic mail message at paresh.khatri@acgov.org.

Sincerely,

Paresh C. Khatri Hazardous Materials Specialist

Donna L. Drogos, PE

Supervising Hazardous Materials Specialist

Enclosure: ACEH Electronic Report Upload (ftp) Instructions

cc: Tom Venus, Broadbent & Associates, Inc., 1324 Mangrove Ave., Ste 212, Chico, CA 95926 Donna Drogos, ACEH Paresh Khatri, ACEH File

Alameda County Environmental Cleanup	ISSUE DATE: July 5, 2005
Oversight Programs	REVISION DATE: December 16, 2005
(LOP and SLIC)	PREVIOUS REVISIONS: October 31, 2005
SECTION: Miscellaneous Administrative Topics & Procedures	SUBJECT: Electronic Report Upload (ftp) Instructions

Effective **January 31, 2006**, the Alameda County Environmental Cleanup Oversight Programs (LOP and SLIC) require submission of all reports in electronic form to the county's ftp site. Paper copies of reports will no longer be accepted. The electronic copy replaces the paper copy and will be used for all public information requests, regulatory review, and compliance/enforcement activities.

### REQUIREMENTS

- Entire report including cover letter must be submitted to the ftp site as a single portable document format (PDF) with no password protection. (Please do not submit reports as attachments to electronic mail.)
- It is preferable that reports be converted to PDF format from their original format, (e.g., Microsoft Word) rather than scanned.
- Signature pages and perjury statements **must** be included and have either original or electronic signature.
- Do not password protect the document. Once indexed and inserted into the correct electronic case file, the document will be secured in compliance with the County's current security standards and a password.
   Documents with password protection will not be accepted.
- Each page in the PDF document should be rotated in the direction that will make it easiest to read on a computer monitor.
- Reports must be named and saved using the following naming convention:
  - RO#\_Report Name\_Year-Month-Date (e.g., RO#5555\_WorkPlan\_2005-06-14)

### **Additional Recommendations**

A separate copy of the tables in the document should be submitted by e-mail to your Caseworker in Excel format.
 These are for use by assigned Caseworker only.

### Submission Instructions

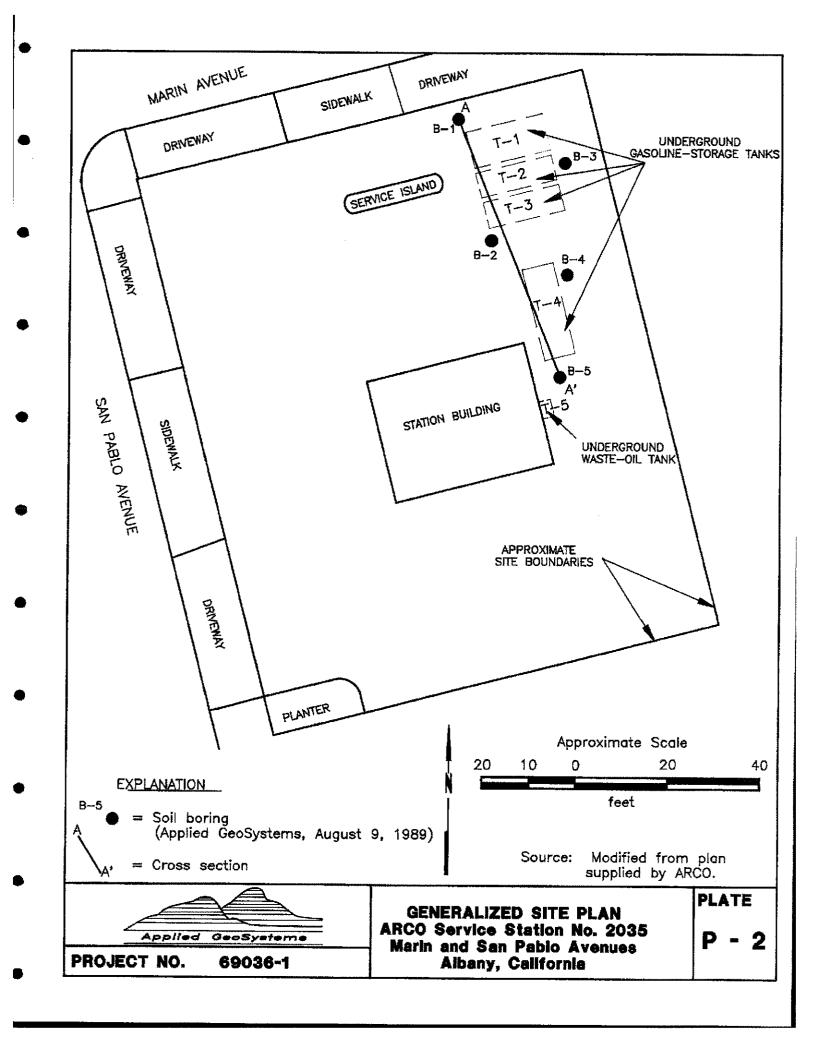
- 1) Obtain User Name and Password:
  - a) Contact the Alameda County Environmental Health Department to obtain a User Name and Password to upload files to the ftp site.
    - i) Send an e-mail to <u>dehloptoxic@acgov.org</u>

### or

- ii) Send a fax on company letterhead to (510) 337-9335, to the attention of Alicia Lam-Finneke.
- b) In the subject line of your request, be sure to include "ftp PASSWORD REQUEST" and in the body of your request, include the Contact Information, Site Addresses, and the Case Numbers (RO# available in Geotracker) you will be posting for.
- 2) Upload Files to the ftp Site
  - a) Using Internet Explorer (IE4+), go to <u>ftp://alcoftp1.acgov.org</u>
    - (i) Note: Netscape and Firefox browsers will not open the FTP site.
  - b) Click on File, then on Login As.
  - c) Enter your User Name and Password. (Note: Both are Case Sensitive.)
  - d) Open "My Computer" on your computer and navigate to the file(s) you wish to upload to the ftp site.
  - e) With both "My Computer" and the ftp site open in separate windows, drag and drop the file(s) from "My Computer" to the ftp window.
- 3) Send E-mail Notifications to the Environmental Cleanup Oversight Programs
  - a) Send email to <u>dehloptoxic@acgov.org</u> notify us that you have placed a report on our ftp site.
  - b) Copy your Caseworker on the e-mail. Your Caseworker's e-mail address is the entire first name then a period and entire last name at acgov.org. (e.g., firstname.lastname@acgov.org)
  - c) The subject line of the e-mail must start with the RO# followed by **Report Upload**. (e.g., Subject: RO1234 Report Upload)

APPENDIX B.

HISTORIC SOIL AND GROUND-WATER DATA



Limited Environmental Site Assessment ARCO Station No. 2035, Albany, California January 24, 1990 AGS 69036-1

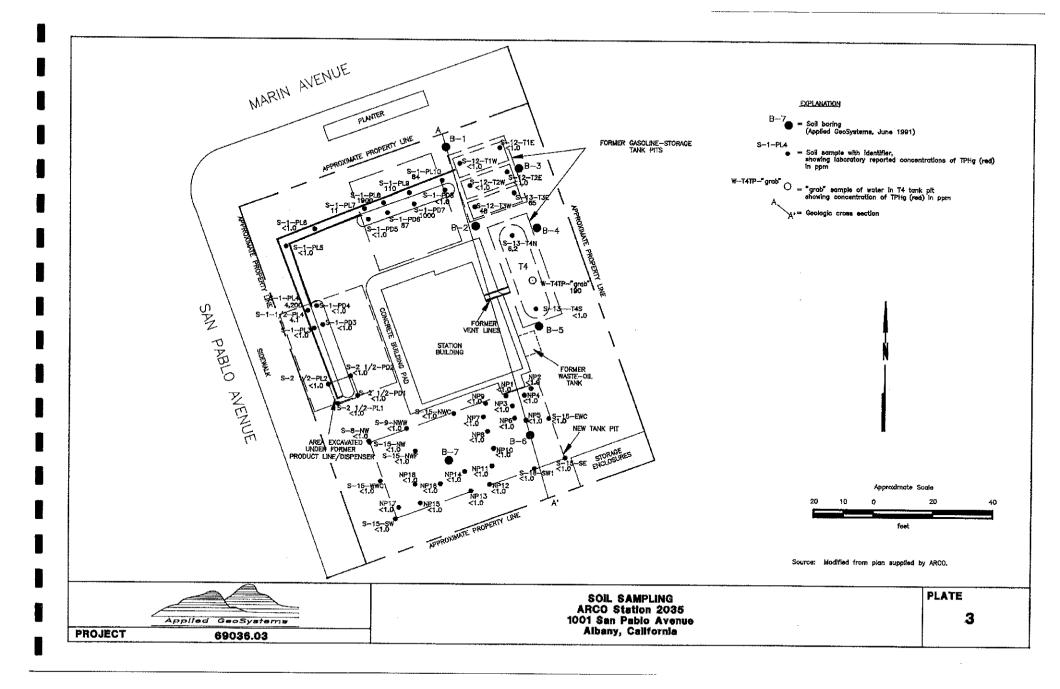
TABLE 1 RESULTS OF LABORATORY ANALYSIS OF SOIL SAMPLES ARCO Station No. 2035 Southeast Corner of Marin and San Pablo Avenues Albany, California											
Sample Identifier	TPHg	B	Т	E	X						
S-10-B1	(1,900)	<4	15	8	53	······					
S-15-B1	<u> </u>	<.005	.006	<.005	<.005						
S-19-1/2-B1	<1	<.005	<.005	<.005	<.005						
S-10-B2	51	1.9	.35	.81	4.0						
S-14-1/2-B2	<1	.063	<.005	<.005	<.005						
S-20-B2	<1	.039	.044	.007	.041						
S-10-B3	75	3.1	8.2	1.8	11.0						
S-14-1/2-B3	<1	.21	<.025	<.025	.039						
S-20-B3	<1)	<.005	<.005	<.005	<.005						
S-10-B4	(2,400	33	140	40	220						
S-15-B4	520	<1	6.9	6.2	6.3						
S-19-B4	<1	<.005	.007	<.005	<.005						
S-9-1/2-B5	<1	.007	.006	<.005	<.005						
S-15-B5	<1	<.005	.006	<.005	<.005						
S-20-B5	<1	<.005	<.005	<.005	<.005						

Results in milligrams per kilogram (mg/kg), or parts per million (ppm). TPHg: Total petroleum hydrocarbons as gasoline B:benzene T:toluene E:ethylbenzene X:total xylene isomers <: indicates less than the reported limit. Sample identification: S-10-B5

- Boring number L - Approximate sample depth in feet Soil sample

Applied GeoSystems -

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Report on Tank Removal Investigation ARCO Station 2035, 1001 San Pablo, Albany, California.

# September 11, 1991 AGS 69036.03

TABLE 1 LABORATORY ANALYSIS OF NEW TANK PIT SOIL SAMPLES ARCO Station 2035 Albany, Californía (Page 1 of 2)										
Sample ID	В	Т	E	x	TPHg					
June 25, 1991										
S-51/2-B6	< 0.0050	< 0.0050	< 0.0050	< 0.0050	<1.0					
S-10%-B6	< 0.0050	< 0.0050	< 0.0050	< 0.0050	<1.0					
S-15%-B6	< 0.0050	< 0.0050	< 0.0050	< 0.0050	<1.0					
S-17-B6	< 0.0050	< 0.0050	< 0.0050	< 0.0050	<1.0					
S-5%-B7	< 0.0050	< 0.0050	< 0.0050	< 0.0050	<1.0					
S-10%-B7	< 0.0050	< 0.0050	< 0.0050	< 0.0050	<1.0					
S-15%-B7	< 0.0050	< 0.0050	<0.0050	< 0.0050	<1.0					
S-17-B7	< 0.0050	< 0.0050	<0.0050	< 0.0050	<1.0					
S-18%-B7	< 0.0050	< 0.0050	< 0.0050	< 0.0050	<1.0					
<u>July 8, 1991</u>										
S-15-EWC	< 0.0050	< 0.0050	< 0.0050	< 0.0050	<1.0					
S-15-SE	< 0.0050	< 0.0050	< 0.0050	< 0.0050	<1.0					
S-16-SW1	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 1.0					
S-15-SW	< 0.0050	< 0.0050	< 0.0050	< 0.0050	<1.0					
S-15-NWC	< 0.0050	< 0.0050	< 0.0050	< 0.0050	<1.0					
S-15-WWC	< 0.0050	< 0.0050	< 0.0050	< 0.0050	<1.0					
S-15-NWF	< 0.0050	< 0.0050	< 0.0050	< 0.0050	<1.0					
S-9-NWW	< 0.0050	< 0.0050	< 0.0050	< 0.0050	<1.0					
S-8-NW	< 0.0050	< 0.0050	< 0.0050	< 0.0050	<1.0					
8-15-NW	< 0.0050	< 0.0050	< 0.0050	< 0.0050	<1.0					
July 9, 1991										
S-0709-NP1(10')	0.025	0.027	0.0060	0.024	<1.0					
S-0709-NP2(14')	< 0.0050	< 0.0050	< 0.0050	< 0.0050	<1.0					
S-0709-NP3(10')	< 0.0050	0.0050	< 0.0050	0.018	<1.0					
S-0709-NP4(15)	0.0050	0.0050	< 0.0050	< 0.0050	<1.0					
S-0709-NP5(5')	0.012	0.013	< 0.0050	0.0080	<1.0					
S-0709-NP6(15')	0.017	0.021	0.014	0.056	<1.0					
S-0709-NP7(3')	0.0060	0.0060	< 0.0050	< 0.0050	<1.0					
S-0709-NP8(14')	< 0.0050	< 0.0050	< 0.0050	< 0.0050	<1.0					
5-0709-NP9(9')	< 0.0050	< 0.0050	< 0.0050	< 0.0050	<1.0					
S-0709-NP10(10')	0.0090	0.0060	< 0.0050	< 0.0050	< 1.0					

See notes on page 2 of 2.



ARCO Station 2035 Albany, California (Page 2 of 2) Sample ID B T E X TPHg										
Sample ID	В	T	E	х	TPHg					
S-0709-NP11(8')	< 0.0050	< 0.0050	< 0.0050	< 0.0050	<1.0					
S-0709-NP12(14')	< 0.0050	< 0.0050	< 0.0050	< 0.0050	<1.0					
S-0709-NP13(2')	< 0.0050	< 0.0050	< 0.0050	< 0.0050	<1.0					
S-0709-NP14(6')	< 0.0050	< 0.0050	0.0050	0.0080	< 1.0					
S-0709-NP15(5')	< 0.0060	< 0.0050	< 0.0050	0.0060	<1.0					
S-0709-NP16(16')	< 0.0050	< 0.0050	0.0050	0.0080	<1.0					
S-0709-NP17(10')	< 0.0050	< 0.0050	0.0050	0.0080	<1.0					
S-0709-NP18(11')	< 0.0050	< 0.0050	0.0050	0.0080	<1.0					
Hg with BTEX distinction measurable Identification: Soil Borings:		3030/8013/8020)								
	S-5½-B6									
			Desire							
			Boring nu Depth of							
			Soil samp							
Excavation Samples:			bon samp							
Zated Action Durinprus.	S-0709-N	P1/10')								
		( )								
			New tank	pit consecutive nur	mber (sample dept					
	j L		Date of s	ample						
	L		Soii samp	le						
Sidewall and Floor Sample										
	S-15-EW	С								
				* 4						
			Location							
			Depth of Soil samp							
			2011 Samh	, ,						

TABLE 2 LABORATORY ANALYSIS OF FORMER GASOLINE TANK PIT SOIL SAMPLES ARCO Station 2035 Albany, California									
Sample ID	В	Т	E	х	TPHg	TOG	VOC	Рь	
July 3, 1991									
S-12-T1W	< 0.0050	< 0.0050	< 0.0050	< 0.0050	<1.0	NA	NA	NA	
S-12-T1E	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 1.0	NA	NA	NA	
S-12-T2W	0.031	< 0.0050	0.0080	< 0.0050	<1.0	NA	NA	NA	
S-12-T2E	0.019	< 0.0050	< 0.0050	< 0.0050	<1.0	NA	NA	NA	
S-12-T3W	1.2	2.4	1.0	3.8	48	NA	NA	<0.0	
S-12-T3E	0.2	0.51	0.97	3.9	65	NA	NA	< 0.0	
S-13-T4N	0.45	0.039	0.18	0.33	6.2	NA	NA	NA	
S-13-T4S	0.061 (0.160)	0.034	0.0080	0.15 (0.430)	<1.0	< 30	ND	NA	

Results in parts per million (ppm). NA: Not analyzed.

<: Less than the indicated laboratory detection limit

ND: Less than laboratory limit for each compound, except benzene and total xylenes

(): Indicates results measured by EPA Method 8240

B: benzene, T: toluene, E: ethylbenzene, X: total xylenes

TPHg: Total petroleum hydrocarbons as gasoline

(TPHg with BTEX distinction measured by EPA Methods 5030/8015/8020)

TOG: Total oil and grease (measured by Standard Method 5520 E and F)

VOC: Volatile organic compounds (measured by EPA Method 8240)

Pb: Organic lead (measured by California LUFT Manual Method, 12/87)

Sample Identification:

S-12-T1W

Tank number and locator Depth of sample Soil sample



Report on Tank Removal Investigation ARCO Station 2035, 1001 San Pablo, Albany, California.

# September 11, 1991 AGS 69036.03

TABLE 3 LABORATORY ANALYSIS OF PRODUCT-LINE AND PRODUCT-DISPENSER SOIL SAMPLES ARCO Station 2035 Albany, California										
Sample ID	В	Т	E	x	TPHg					
July 19, 1991			· · · · · · · · · · · · · · · · · · ·							
S-2%-PL1	< 0.005	< 0.005	< 0.005	< 0.005	<1.0					
S-2%-PL2	< 0.005	< 0.005	< 0.005	< 0.005	<1.0					
S-1-PL3	0.005	0.02	0.016	0.12	1.7					
S-1-PL4	36	320	100	640	4,200					
S-1-PL5	< 0.005	< 0.005	< 0.005	< 0.005	<1.0					
S-1-PL6	< 0.005	< 0.005	< 0.005	< 0.005	<1.0					
S-1-PL7	0.10	0.37	0.16	1.2	11					
S-1-PL8	3.6	28	29	200	1,900					
S-1-PL9	0.2	0.78	0.36	3.1	110					
S-1-PL10	0.09	0.43	0.72	2.8	84					
S-2%-PD1	< 0.005	< 0.005	< 0.005	< 0.005	<1.0					
S-2%-PD2	< 0.005	< 0.005	< 0.005	< 0.005	<1.0					
S-1-PD3	< 0.005	< 0.005	< 0.005	< 0.005	<1.0					
S-1-PD4	< 0.005	< 0.005	< 0.005	12	330					
S-1-PD5	< 0.005	< 0.005	< 0.005	< 0.005	<1.0					
S-1-PD6	0.13	0.28	0.48	3.8	87					
S-1-PD7	0.35	2.1	1.1	47	1,000					
S-1-PD8	< 0.005	< 0.005	< 0.005	< 0.005	<1.0					
<u>August 9, 1991</u>										
S-1%-PL4	0.21	0.040	0.15	0.12	4.1					
	bry detection limit.	-	EPA Method ).  Depth of sampl							
pic rocumenton.		]	Soil sample	¢						



TABLE 4 LABORATORY ANALYSIS OF COMPOSITE SOIL SAMPLES ARCO Station 2035 Albany, California										
Sample ID	B	Т	E	x	TPHg	Pb				
July 7, 1991	······································			·····						
S-0709-SP(A-D)	0.16	0.76	0.051	7.8	200	NA				
July 22, 1991										
S-0722-1(a-d)	< 0.0050	< 0.0050	< 0.0050	< 0.0050	78	NA				
S-0722-2(a-d)	0.05	0.1	0.05	0.34	81	NA				
<u>July 23, 1991</u>										
S-0723-3(a-d)	0.032	0.035	0.045	0.17	130	NA				
S-0723-4(a-d)	< 0.0050	< 0.0050	< 0.0050	0.054	31	< 0.05				
July 25, 1991										
S-0725-3(a-d)	0.0080	0.0080	0.011	0.049	31	NA				
S-0725-5(a-d)	< 0.0050	0.0070	< 0.0050	0.010	47	NA				
S-0725-6(a-d)	0.0080	0.018	0.029	0.10	49	NA				
S-0725-7(a-d)	0.013	0.018	0.032	0.22	65	NA				

Results in parts per million (ppm). NA: Not analyzed. B: benzene, T: toluene, E: ethylbenzene, X: total xylenes

Measured by EPA Method BTEX:

Total petroleum hydrocarbons as gasoline (measured by EPA Method ). TPHg:

Organic lead (measured by California LUFT Manual, 12/87). Pb:

Sample Identification:



	TABLE 6 RESULTS OF LABORATORY ANALYSES OF SOIL SAMPLES ARCO Station 2035 Albany, California October 1991												
<u>Date</u> Sample ID	TPHg	В	Т	E	x	TPHd	TOG	VOC	Cđ	Cr	Рь	Ni	z
S-6-B8	< 1.0	< 0.0050	< 0.0050	< 0.0050	< 0.0050	NA	NA	NA	NA	NA	NA	NA	NA
S-11-B8	35	1.2	1.7	0.42	2.0	NA	NA	NA	NA	NA	NA	NA	NA
S-16-B8	3.0	0.45	0.13	0.11	0.47	NA	NA	NA	NA	NA	NA	NA	NA
*S-30-B8	240	3.6	5.0	4.1	16	NA	NA	NA	NA	NA	NA	NA	NA
S-6-B9	25	0.60	0.58	0.44	1.8	NA	NA	NA	NA	NA	NA	NA	NA
S-104-B9	13	0.74	0,72	0.18	0.95	NA	NA	NA	NA	NA	NA	NA	NA
S-16-B9	<1.0	0.015	< 0.0050	< 0.0050	< 0.0050	NA	NA	NA	NA	NA	NA	NA	NA
S-31-B9	<1.0	< 0.0050	< 0.0050	< 0.0050	< 0.0050	NA	NA	NA	NA	NA	NA	NA	NA
S-51/2-B10	<1.0	< 0.0050	< 0.0050	< 0.0050	< 0.0050	NA	NA	NA	NA	NA	NA	NA	NA
S-13-B10	4.0	0.13	0.15	0.041	0.16	NA	NA	NA	NA	NA	NA	NA	NA
S-2014-B10	<1.0	< 0.0050	< 0.0050	< 0.0050	< 0.0050	NA	NA	NA	NA	NA	NA	NA	NA
S-3014-B10	<1.0	< 0.0050	< 0.0050	< 0.0050	< 0.0050	NA	NA	NA	NA	NA	NA	NA	NA
S-6-B11	< 1.0	0.010	< 0.0050	< 0.0050	< 0.0050	3.9	80	ND	< 0.50	49	7.7	97	41
S-11-B11	110	< 0.0050	< 0.0050	< 0.0050	0.27	71	43	ND	< 0.50	80	5.8	77	69
S-16-B11	< 1.0	< 0.0050	< 0.0050	< 0.0050	< 0.0050	<1.0	57	ND	< 0.50	33	7.S	25	45
S-21-B11	< 1.0	< 0.0050	< 0.0050	< 0.0050	< 0.0050	<1.0	74	ND	< 0.50	39	7.2	32	56

Results in parts per million (ppm).

TPHg: Total petroleum hydrocarbons as gasoline by EPA method 5030/8015/8020.

B: benzene, T: toluene, E: ethylbenzene, X: total xylenes isomers

BTEX: Analyzed by EPA method 5030/8015/8020.

TPHd: Total Petroleum Hydrocarbons as diesel by EPA method 3350/8015.

TOG: Total oil and grease by Standard method 5520 E&F.

VOC: Volatile organic compounds by EPA method 5030/8010.

Cd: Cadmium by EPA method 6010.

Cr. Chromium by EPA method 6010.

Ni: Nickel by EPA method 6010,

Zn: Zinc by EPA method 6010.

Pb: Lead by EPA method 7421.

NA: Not analyzed.

<: Results reported below the laboratory detection limit.

S-21-B11

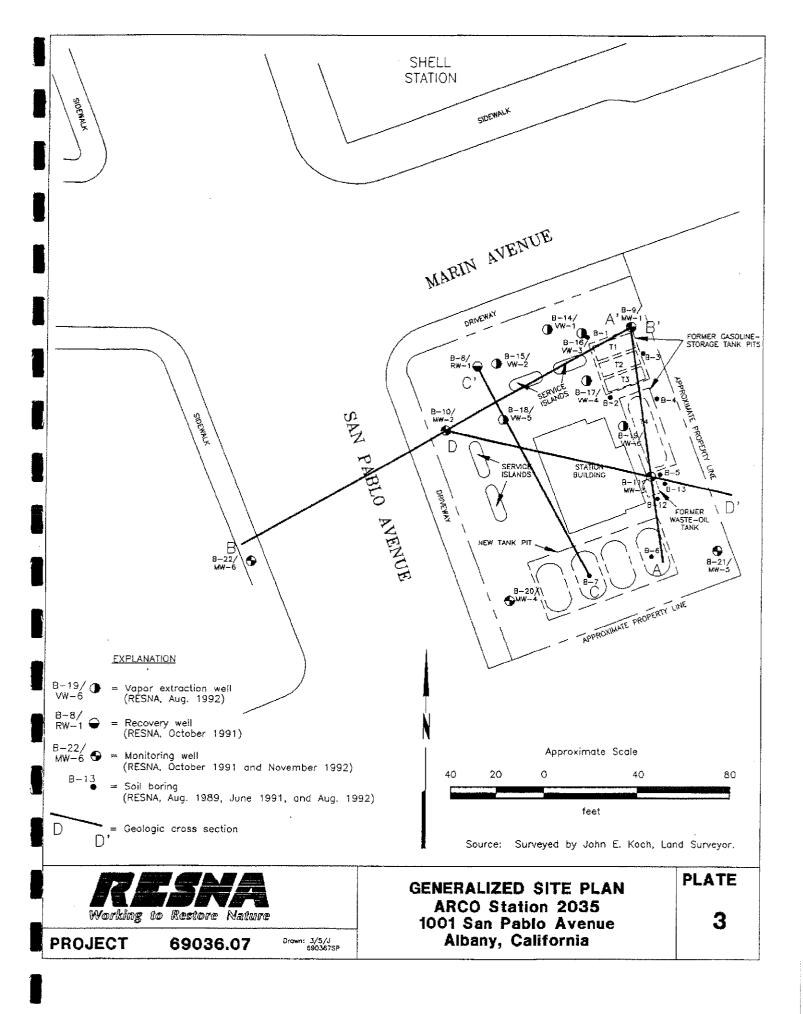
ND: All 29 compounds tested were nondetectable. Detection limits varied for different compounds.

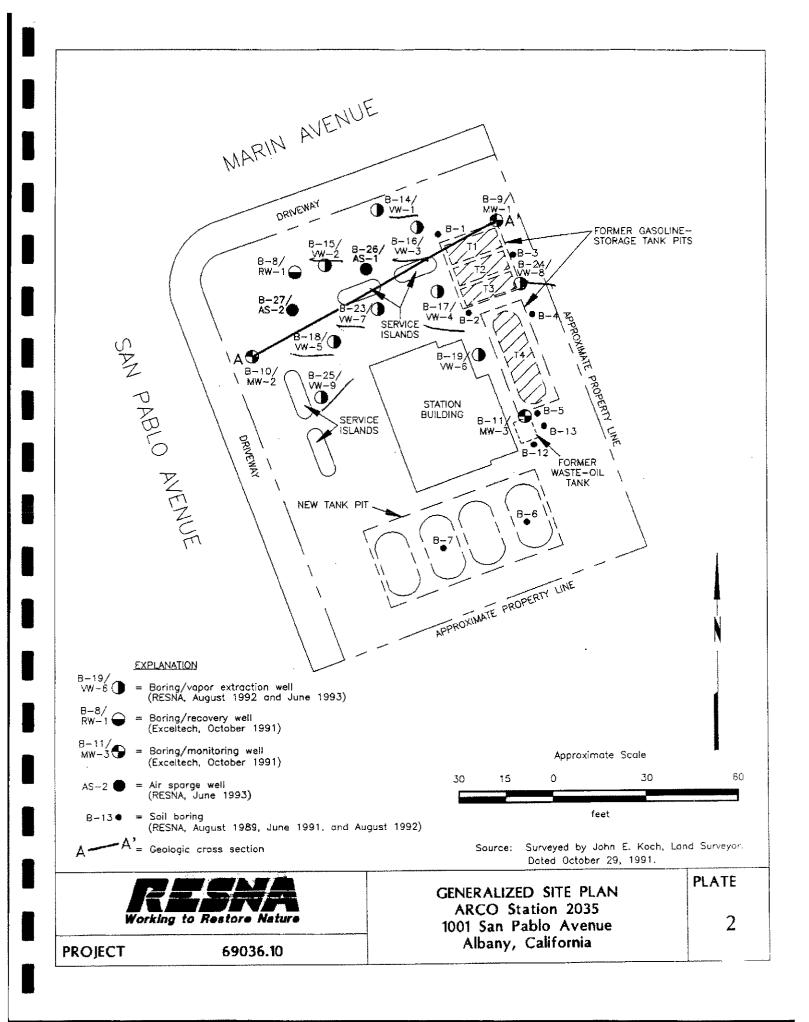
\*: Sample collected from the saturated zone, analyzed for site characterization purposes only.

Sample Identification:

Boring number Depth in feet Soil Sample









### TABLE 1 CUMULATIVE RESULTS OF LABORATORY ANALYSES OF SOIL SAMPLES ARCO Station 2035 Albany, California (Page 1 of 4)

Date		-	_					VOC,PCB,				. —	
Sample ID	TPHg	B	T	E	x	TPHd	TOG	and SVOC	- Ca	Cr	Pb	Ni	2n
August 19	PA												
/S-10-B1	1,900	<4	15	8	53	NA	NA	NA	NA	NA	NA	NA	NA
S-13-B1	<1.0	< 0.005	0.006	0.006	< 0.005	NA	NA	NA	NA	NA	NA	NA	NA
S-1955-B1	<1.0	< 0.005	< 0.005	< 0.005	< 0.005	NA	NA	NA	NA	NA	NA	NA	NA
S-10-B2	51	1.9	0.35	0.81	4.0	NA	NA	NA	NA	NA	NA	NA	NA
S-1415-B2	<1.0	0.063	< 0.005	< 0.005	< 0.005	NA	NA	NA	NA	NA	NA	NA	NA
S-20-B2	< 1.0	0.039	0.044	0.007	0.041	NA	NA	NA	NA	NA	NA	NA.	NA
S-10-B3	75	3.1	8.2	1.8	11.0	NA	NA	NA	NA	NA	NA	NA	NA
S-1414-B3	< 1.0	0.21	< 0.025	< 0.025	0.039	NA	NA	NA	NA	NA	NA	NA	NA
S-20-B3	< 1.0	< 0.005	< 0.005	< 0.005	< 0.005	NA	NA	NA	NA	NA	NA	NA	NA
S-10-B4	2,400	33	140	40	220	NA	NA	NA	NA	NA.	NA	NA	NA
S-15-B4	520	< 1.0	6.9	6.2	6.3	NA	NA	NA	NA	NA	NA	NA	NA
S-19-B4	< 1.0	< 0.005	0.007	< 0.005	< 0.005	NA	NA	NA	NA	NA	NA	NA	NA
S-914-B3	< 1.0	0.007	0.006	< 0.005	< 0.005	NA	NA	NA	NA	NA	NA	NA	NA
S-15-BS	<1.0	< 0.005	0.006	< 0.005	< 0.005	NA	NA	NA	NA	NA	NA	NA	NA
S-20-B5	< 1.0	< 0.005	< 0.005	< 0.005	< 0.005	NA	NA	NA	NA	NA	NA	NA	NA
<u>June 1991</u>													
S-514-B6	< 1.0	< 0.0050	< 0.0050	< 0.0050	<0.0050		NA	NA	NA	NA	NA	NA.	NA
S-1015-B6	<1.0	< 0.0050	< 0.0050	< 0.0050	<0.0050		NA	NA	NA	NA	NA.	NA	NA
S-1514-B6	<1.0	< 0.0050	< 0.0050	<0.0050	<0.0050		NA	NA	NA NA	NA	NA NA	NA NA	NA
S-17-B6	< 1.0	< 0.0050	< 0.0050	< 0.0050	< 0.0050	INA.	NA	NA	NA	NA	NA	NA	NA
S-514-B7	<1.0	< 0.0050	< 0.0050	< 0.0050	< 0.0050	NA	NA	NA	NA	NA	NA	NA	NA
S-1014-B7	< 1.0	< 0.0050	< 0.0050	< 0.0050	< 0.0050	NA	NA	NA	NA	NA	NA	NA	NA
S-151/2-B7	< 1.0	< 0.0050	< 0.0050	< 0.0050	< 0.0050		NA	NA	NA	NA	NA	NA	NA
S-17-B7	<1.0	< 0.0050	< 0.0050	< 0.0050	< 0.0050		NA	NA	NA	NA	NA	NA	NA
S-1815-B7	< 1.0	< 0.0050	< 0.0050	< 0.0050	< 0.0050	NA	NA	NA	NA	NA	NA	NA	NÆ
October 19													
S-6-B8	<1.0	< 0.0050	< 0.0050	< 0.0050	< 0.0050		NA	NA	NA	NA	NA	NA	Né
S-11-B8	35	1.2	1.7	0.42	2.0	NA. NA	NA	NA NA	NA NA	NA. NA	NA NA	NA NA	NA NA
S-16-B8	3.0	0.45	0.13	0.11	0.47 16		NA NA	NA	NA	NA	NA	NA	- NA
S-30-B8	240	3.6	5.0	4.1	16	NA	1121	11/1	1.6.7				
S-6-89	25	0.60	0.58	0.44	1.8	NA	NA	NA.	NA.	NA NA	NA NA	NA NA	N/ N/
S-1014-B9	13	0.74	9.72	0.18	0.95	NA	NA.	NA	NA. NA	NA. NA	NA NA	NA NA	N/ N/
S-16-B9	<1.0	0.015	<0.0050	< 0.0050	<0.0050 <0.0050		NA NA	NA NA	NA.	NA NA	NA	NA	N/
S-31-B9	<1.0	< 0.0050	< 0.0050	< 0.0050	< 0.0050	11 <b>71</b>	144	1 <b>1/1</b>	1121	1424	1.02	11/1	142

See notes on Page 4 of 4

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# TABLE 1 CUMULATIVE RESULTS OF LABORATORY ANALYSES OF SOIL SAMPLES ARCO Station 2035 Albany, California (Page 2 of 4)

					( <b>-</b>								
Date	VOC,PCB,												
Sample ID	TPHg	B	T	E	X	Трна	TOG	and SVOC	Cd	Cr	РЪ	Ni	2
O-4-1	M1 4												
October 19 S-514-B10		-0.0050											
	< 1.0	< 0.0050	< 0.0050	< 0.0050			NA	NA	NA	NA	NA	NA	N
S-13-B10	4.0	0.13	0.15	0.041	0.16	NA	NA	NA	NA	NA	NA	NA	N
S-2014-B10	<1.0	< 0.0050	< 0.0050	< 0.0050			NA	NA	NA	NA	NA	NA	Ni
S-3012-B10	< 1.0	< 0.0050	< 0.0050	< 0.0050	< 0.0050	NA	NA	NA	NA	NA	NA.	NA	Nź
S-6-B11	< 1.0	0.010	< 0.0050	< 0.0050	< 0.0050	3.9	80	ND <sup>6</sup>	<0.50	49	7.7	97	4
S-11-B11	110	< 0.0050	< 0.0050	< 0.0050	0.27	71	43	ND*	<0.50	80	5.8	77	6
S-16-B11	< 1.0	< 0.0050	< 0.0050	< 0.0050	< 0.0050	<1.0	57	ND'	< 0.50	33	7.5	25	4
S-21-B11	< 1.0	< 0.0050	< 0.0050	< 0.0050	< 0.0050	<1.0	74	ND*	< 0.50	39	7.2	32	5
August 199	2												
S-414-B12	10	< 0.0050	< 0.0050	0.0070	0.050	45°	250	ND	< 0.50	59	< 5.0	58	4
S-9-B12	9.1	< 0.0050	< 0.0050	0.0060	0.082	250°	100	ND	< 0.50	42	< 5.0	46	3
S-1415-B12	< 1.0	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 1.0	<50	ND	<0.50	49	7.4	49	6
S-415-B13	< 1.0	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 1.0	< 50	ND	< 0.50	68	< 5.0	65	4
S-71-B13	< 1.0	< 0.0050	< 0.0050	< 0.0050	< 0.0050	1.1°	1,800	ND <sup>4</sup>	< 0.50	51	<5.0	81	4
S-1714-B13	< 1.0	< 0.0050	< 0.0050	< 0.0050	< 0.0050	< 1,0	< 50	ND	< 0.50	43	5.6	51	6
S-514-B14	430	4.0	16	7.3	42	NA	NA	NA	NA	NA	NA	NA	Nź
S-1014-B14	1,300	20	82	31	170	NA	NA	NA	NA	NA	NA	NA	N/
S-1515-B14	< 1.0	0.012	0.034	0.011	0.055	NA	NA	NA	NA	NA	NA	NA	N/
S-514-B15	47	0.22	0.56	0.76	4.3	NA	NA	NA	NA	NA	NA	NA	NA
S-10-B15	310	3.8	15	7.1	37	NA	NA	NA	NA	NA	NA	NA	N/
S-1314-B15	110	1.5	4.3	2.1	12	NA	NA	NA	NA	NA	NA	NA	N/
S-4½-B16	<1.0	< 0.0050	< 0.0050	< 0.0050	+0 00ED	ъта	<b>N7</b> A	вта	N7.4	<b>1</b> 74			
S-10-B16	4,300	21	110	< 0.0050 51	< 0.0050 580	NA	NA NA	NA NA	NA NA	NA	NA	NA	N/
S-1435-B16	<1.0	0.010	0.032	0.018	0.18	NA	NA	NA	NA	NA NA	NA NA	NA NA	NA NA
0-14/7-010	1.0	0.010	0.0.34	0.010	0.10	in the second se			144	inn.	i'n	inn	142
S-515-B17	1.4	0.045	0.0080	< 0.0050	0.028	NA	NA	NA	NA	NA	NA	NA	NA
S-1014-B17	1,100	16	71	27	140	NA	NA	NA	NA	NA	NA	NA	N/
S-1514-B17	27	2.1	0.40	0.75	1.3	NA	NA	NA	NA	NA	NA	NA	NA
S-515-B18	<1.0	< 0.0050	< 0.0050	< 0.0050	< 0.0050	NA	NA	NA	NA	NA	NA	NA	Nz
S-1015-B18	380	4.8	21	8.7	46	NA	NA	NA	NA	NA	NA	NA	N
S-1514-B18	2.6	0.78	0.48	0.059	0.29	NA	NA	NA	NA	NA	NA	NA	N
S-515-B19	< 1.0	0.017	0.0090	< 0.0050	< 0.0050	NA	NA	NA	NA	NA	NA	NA	N
S-1014-B19	< 1.0	< 0.0050	< 0.0050	< 0.0050	< 0.0050		NA	NA	NA	NA	NA	NA	N
S-151/-B19	<1.0	0.15	0.012	0.029	0.032	NA	NA	NA	NA	NA	NA	NA	N
												•• •	

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# TABLE 1 CUMULATIVE RESULTS OF LABORATORY ANALYSES OF SOIL SAMPLES ARCO Station 2035 Albany, California (Page 3 of 4)

<u>Date</u> ampie ID	TPHg	в	T	Е	x	TPHd	TOG	VOC,PCB, and SVOC	Cđ	Cr	Ръ	Ni	Z
											· ·		<u></u>
August 199													
S-0821-SPA	ID 550	2.6	9.5	5.4	47	NA.	NA	NA	NA	NA	NA	NA.	NA
November	1992												
S-51/2-1820	< 1.0	< 0.0050	< 0.0050	< 0.0050	< 0.0050	NA	NA	NA	NA	NA	NA	NA	N
S-914-B20	< 1.0	< 0.0050	< 0.0050	< 0.0050	< 0.0050	NA	NA	NA	NA	NA	NA	NA	N
S-28-B20	< 1.0	< 0.0050	< 0.0050	< 0.0050	< 0.0050	NA	NA	NA	NA	NA	NA	NA	N
S-514-B21	< 1.0	< 0.0050	< 0.0050	< 0.0050	< 0.0050	NA	NA	NA	NA	NA	NA	NA	N
S-101/2-1321	< 1.0	< 0.0050	< 0.0050	< 0.0050	< 0.0050	NA	NA	NA	NA	NA	NA	NA	N
S-26-B21	< 1.0	< 0.0050	< 0.0050	< 0.0050	< 0.0050	NA	NA	NA	NA	NA	NA	NA	N
S-51/2-B22	<1.0	< 0.0050	< 0.0050	< 0.0050	< 0.0050	NA	NA	NA	NA	NA	NA	NA	N
S-1114-B22	< 1.0	< 0.0050	< 0.0050	< 0.0050	< 0.0050	NA	NA	NA	NA	NA	NA	NA.	N
S-26-B22	< 1.0	< 0.0050	< 0.0050	< 0.0050	< 0.0050		NA	NA	NA	NA	NA	NA	Ν
S-1125/SPA	A-D≺1.0	< 0.0050	< 0.0050	< 0.0050	< 0.0050	NA	NA	NA	NA	NA	NA	NA	N
June 1993													
S-5-B23	20	0.22	0.45	0.20	0.76	NA	NA.	NA	NA	NA	NA	NA	N
S-10-B23	490	4.9	19	8.3	50	NA	NA	NA	NA	NA	NA	NA	N
S-15-B23	<1.0	0.33	0.012	0.014	0.014	NA	NA	NA	NA	NA	NA	NA	N
S-6-B24	< 1.0	< 0.0050	< 0.0050	< 0.0050	< 0.0050	NA	NA.	NA	NA	NA	NA	NA	N
S-1014-B24	310	3.8	15	6.6	38	NA	NA	NA	NA	NA	NA	NA	N
S-1412-B24	< 1.0	0.014	< 0.0050	< 0.0050	< 0.0050	NA	NA.	NA	NA	NA	NA	NA	N
S-514-B25	630	1.7	0.40	13	36	NA	NA	NA	NA	NA	NA	NA	N
S-914-B25	<1.0	< 0.0050	< 0.0050	< 0.0050	< 0.0050	NA	NA	NA	NA	NA	NA	NA	N
S-15-B25	< 1.0	0.017	0.022	< 0.0050	0.014	NA	NA	NA	NA	NA	NA	NA	Ν
S-5-B26	1,600	7.7	45	28	170	NA	NA	NA	NA	NA	NA	NA	Ň
S-15-B26	< 1.0	0.18	0.019	0.015	0.047	NA	NA	NA	NA	NA	NA	NA	Ŋ
S-31-B26	< 1.0	< 0.0050	< 0.0050	< 0.0050	< 0.0050	NA	NA	NA	NA	NA	NA	NA	٨
S-71/-B27	690	7.4	25	13	64	NA	NA	NA	NA	NA	NA	NA	Ņ
S-12-B27	660	8.8	33	14	76	NA	NA	NA	NA	NA	NA	NA	Ņ
S-161/3-B27	<1.0	0.061	0.040	0.0090	0.040	NA	NA	NA	NA	NA	NA	NA	Ν
S-1914-B27	< 1.0	< 0.0050	< 0.0050	< 0.0050	< 0.0050	NA	NA	NA	NA	NA	NA	NA	N
S-31-B27	< 1.0	< 0.0050	0.0070	< 0.0050	< 0.0050	NA	NA	NA	NA	NA	NA	NA.	1

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# TABLE 1 CUMULATIVE RESULTS OF LABORATORY ANALYSES OF SOIL SAMPLES ARCO Station 2035 Albany, California (Page 4 of 4)

Results for TPHg, BTEX, TPHd, TOG and metals in parts per million (ppm); and for VOC, PCB and SVOC in parts per billion (ppb). TPHg: Total petroleum hydrocarbons as gasoline by EPA method 5030/8015/8020. B: benzene, T: toluene, E: ethylbenzene, X: total xylenes isomers; BTEX analyzed by EPA method 5030/8015/8020. TPHd: Total Petroleum Hydrocarbons as diesel by EPA method 3550/8015. TOG: Total oil and grease by Standard method \$520 E&F. Volatile organic compounds by EPA method 8240. VOC: Polychlorinated biphenyls by EPA method 8080. PCB: SVOC: Semi-volatile organic compounds by EPA method 8270. έ. Cadmium by EPA method 6010. Cd: . . . . Cr. Chromium by EPA method 6010. Nickel by EPA method 6010. Ni: Zn: Zinc by EPA method 6010. Pb: Lead by EPA method 6010. NA: Not analyzed. <: Results reported below the laboratory detection limit. All compounds tested were nondetectable. Detection limits varied for different compounds. ND: ٩, Sample collected from the saturated zone, analyzed for site characterization purposes only. ١. Only VOCs tested. ٠, Identified as a non-diesel mixture. The mixture in B-12 contained C9-C14 plus > C16 and > C17. The mixture in B-13 was > C17. 4 All compounds tested were nondetectable except ethyloenzene. Sample Identification: S-1125-SP2AD S-26-B22 L L. Composite sample Boring number Soil pile Date sampled Depth in feet Soil Sample Soil Sample

#### 69036/SPARGE

Report on Tank Removal Investigation ARCO Station 2035, 1001 San Pablo, Albany, California.

LABORATORY ANALYSIS OF WATER "GRAB' SAMPLE FROM T4 TANK PIT ARCO Station 2035 Albany, California												
Sample ID	В	T	E	x	TPHg							
"Grab"	27,000	41,000	4,100	28,000	190,000							
B: benzene, T: toluer TPHg: Total pet	atory detection limit. ne, E: ethylbenzene, X: roleum hydrocarbons as g n measured by EPA Met	asoline	20)									
B: benzene, T: toluer TPHg: Total pet	ie, É: ethylbenzene, X: roleum hydrocarbons as g	asoline	0)									
TPHg: Total pet	ie, É: ethylbenzene, X: roleum hydrocarbons as g	asoline	:0)									
B: benzene, T: toluer TPHg: Total pet	ie, É: ethylbenzene, X: roleum hydrocarbons as g	asoline	20)									



Table 3
Historical Groundwater Analytical Data
Petroleum Hydrocarbons and Their Constituents
1994 - Present*

ARCO Service Station 2035

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1001 San Pablo Avenue, Albany, California

Date: 12-22-03

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Yeli Designation	Yister Sample Field Dale	Var Infl Method	1/5d	T <sup>5</sup> EPA BU20	EPA 8020	Tolial Xylenes	NUR MIC	MIDE 7/64 1/64	V SUL 5208AF	™ ON and Gense 7/5 Sul 5520C	1,6년 and Grass 7,6년 3월 5520F	1971年 日本 1971年 1971 1971	reno 1940 1√4
- 111	1 07-31-90	<50	13	<0,5	0,5	0.6	~						
XW1		590	290	3.5	18	14							
	07-28-90	760	280	<2.5	7.1	<2.5							
利用一:		570	150	7.3	<2.5	30		<b></b>					
₩ <b>-</b> -1	03-23-91	8800	3600	<50	62	99							
NW 1	05-23-91	4800	2000	<20	52	<20							
11. 11. 11. 11. 11. 11. 11. 11. 11. 11.	08-21-91	780	310	<2.5	12	(2.5	14						
₩ <b>-</b> 1	11-08-91	58	14	<0,5	<d.5< td=""><td>&lt;0.5</td><td></td><td>~ -</td><td></td><td></td><td></td><td></td><td></td></d.5<>	<0.5		~ -					
XW-1	02-26-92	2700	930	12	18	32	51						
₩~1	04-21-92	2700	1000	<10	22	<10	<60						
						•••=							
泉州ー2	01-31-90	<50	<0.5	<0.5	<0.5	<0.5							
从州-2	04-25-90	<50	<0.5	<0.5	<0.5	<0.5							
₩-2	07-28-90	<50	c11.5	<0.5	<0.5	<0.5							
₩ <b>-</b> -2	11-14-90	<50	<0.5	<0.5	<0.5	<0.5							
Mii-2	03-23-91	<50	<0.5	<0.5	₹0.5	<0.5							
1///-2	05-23-91 No												
እ		<50	¢0.5	<0,5	<0.5	<0.5	J						
세월-2	11-08-91 (fo	al sample											
₩₩2		<50	<0.5	<0.5	<0.5	<0.5	<3						
₩₩-2	01-21-92 No					อกอโรรเร	12-						
						•							
	01-31-90	<50	1.9	<0.5	2.1	<0.5				<500	<500		
	0425-90	රට	1.1	<0.5	2.4	0.9						<500	
咒师-2	072890	<50	<0.5	<0.5	<0.5	<0.5						600	
104-7	11-14-90	<50	<0.5	¢0,5	<0.5	<0.5						C500	
18-3	03-23-91	51	0.B	<0.5	2.4	<0.5			<b>b</b>			<500	
WW-3	05-23-91	<50	<0.5	<0.5	c0.5	<0.5						<500	
1W-3	08-21-91	<53	<0.5	<0.5	<0.5	<0.5	79					<500	
₩ <b>-</b> 3	11-08-91	<\$0	<0.5	<0.5	<0.5	<0.5			··· ··			600	
NM-7	02-26-92	120	-3.6	<0.5	2.2	3.7	90					<0.5	
NM-3	04-21-92	<50	<0.5	<0.5	<0.5	<0.5	90						
	01-31-90	<50	<0,5	<0.5	<0.5	<0.5							
₩ <b>~</b> 4	04-25-90	<50	<0.5	<0.5	<0.5	<0.5							
1114-4	07-28-90	<50	<0,5	<0.5	<0.5	<0.5							
₩¥-4	11-14-90	220	12	19	0,9	39							
1317-4	03-23-91	<50	<0.5	<0,5	<0.5	<0,5					<b>~</b> -		
超4-4	05-23-91	<50	<0.5	<0.5	<0.5	<0.5							
翩-4	08-21-91	<50	<0.5	<0.5	<0.5	<0.5	99						
期4-4	11-08-91	<50	<0.5	<0.5	<0.5	<0.5		89					
	02-25-92	<50	0.8	<0.5	<0.5	<0.5	<3		<b></b>				
	04-21-92 Not												

\$8-4 04-21-92 Not sampled; not scheduled for chemical analysis

esj/h:\2035\2035mdb.xls\Table 3:mi 20805-123.003

#### Table 3 Historical Groundwater Analytical Data Petroleum Hydrocarbons and Their Constituents 1994 - Present\*

ARCO Service Station 2035

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1001 San Pablo Avenue, Albany, Chilfornia

Date: 12-22-03

Rel Designation	Vater Sompte Frets Date	TYPHC V LUIT Nethod	Hencene 1/6 EPA 8020	1) The Baza	Ethythearcene 17 BA 8020	Vianta Vianta Vianta	Nor All Ind	7 <sup>56</sup> MUE 7 <sup>75</sup> EPA 8240	Cill and Grease	7/5 Ski 55200	The Off and Grasse	T/6 PA 418.1	hy El Kepa
						<u> </u>							
MW-		<50	<0.5	<0.5	<0,5	<0,5					÷ -	~	
ИЖ-		<b>c50</b>	<0,5	<0.5	<0.5	<0.5							
		<50	<0.5	<0.5	<0.5	<0.5							
Ш₩		<b>C</b> 5B	<0.5	<0.5	<0,5	<0,5							
₩ <b>-</b> -		<50	<0.5	<0.5	<0.5	<0.5							
WW-		iot somple	d: net sc	heduled To	ar chemico	ož anolysis	I						
₩ <b>-</b>		lat sample	d: not scl	neduled fo	e chemica	ol onolysis	i						
¥ЮУ—.				heduled (o	r chemico	u analysis							
X₩-:		<50	<0.5	<0.5	<0.5	<b>40.5</b>	<3		•• ••	~ ~			
11H-1	i 04-21-92 N	al somple	d: not scl	reduled fo	r chemico	i anolys <del>is</del>							
					-								
		_											
MW-U		<50	<0.5	<0.5	<0.5	<0.5							·· ··
&W-6		<50	<0.5	<0.5	<0.5	<0.5							
W/-(		<b>G</b> 0	<0.5	<0,5	<0.5	<0.5							
₩₩6		<50	<0.5	<0.5	<8,5	<0.5							
MW-6		<50	<0,5	₹0.5	<0.5	<0.5							e
Mi¥-6		ol sempled	l; nol sch	eduled for	r chemicol	analysis							
MW~6		ol sampled	t nol sch	eduled lor	chemicol	analysis							
Mil-6					chemical	analysis							
MW-6		<50	CD,5	<0.5	<0.5	<0.5	<3				<b>-</b> -		
ы¥-6	04-21-92 No	ol sompled	: aoi sch	rol beluite	chamical	analysis							
-													
R₩-1		1 sompled	: Well con	neclad io	the reme	diation sys	slem						
RW-1	04-25-90 Ho	l sompled	: well con	lained Ilo	aling prod	ucl							
RW-1		t sompled	; wei con	lained flag	prod Euge	ucl							
R₩-1	11-14-90 No												
R₩-1		11000	560	66D	150	1700							•
RW-1	05-23-91 No	l sampled:	Nell con	lained floo	oorq gnile	ucl							
R₩-1	08-21-91 No				oling pradi	aci							
R₩1	11-08-91	1600	79	46	13	240			<del>-</del>				
R₩-1	02-26-92	210	44	7.5	2.5	24	29						
RH-1	01-21-92	36000	7400	3700	580	3400	<300	<del>-</del> -				÷ -	
	and the second se												

IPHG: Latel petroleum hydrocorbans as gasoline, California DHS LUFI Method µg/L: micrograms per liter EPA: United Statest Environmental Protection Agency NIBE: Methyl-tert-bulyl ether

- SM: standard method

IRPH: Ialal recoverable petroleum hydracarbons IPHO: Ialal petroleum hydracarbons as diesel, California OHS LUFT Method

- - : nol analyzed ; for previous restorical analytical and please field to Aourin Womer 1945 Wownavater Monutaing Program Results and Hemediatica . renormance evaluation report, ANLU Service Statua 2003, Arany, Lautaria , (Chiluth, March 13, 1996).

#### ARCO Service Station No. 2035 1001 San Pablo Avenue, Albany, California

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Woll Number	TOC Elevation (ft-MSL)	Depth to Water (feet)	FP Thickness (feet)	Groundswater Elevation [1] (ft-MSL)	Date Sampled	TPHg	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE 8021B+	MTBE 8240/8260	Dissolved Oxygen	Purged/ Not Purged
					Sampled	(µg/L)	(µg/L)	(#g/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(mg/L)	(P/NP)
MW-1	41.41	6.21	0.00	35.20	03-23-91	8,800	3,600	<50	62	99				(,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
MW-I	41.41	9.37	0.00	32.04	05-23-91	4,800	2,000	<20	52	<20				
MW-I	41.41	10.30	0.00	31.11	08-21-91	780	310	<25	12	<2.5	14	•-		
MW-1	41.41	12.25	0.00	29.16	11-08-91	58	14	<0.5	<0.5	<0.5				
MW-I MW-I	41.41	9.08	0.00	32_33	02-26-92	2,700	930	12	18	32	51			***
	41.41	9.11	0.00	32.30	04-21-92	2,700	1,000	<10	22	20 >10	<60	5 <b>a</b>		
MW-I MW-I	41.41	10.37	0.00	31.04	08-14-92	300	52	<0.5	D.9	<0.5	22			
MW-I	41.41 41.41	8.79	0.00	32.62	12-09-92	270	63	0.7	<0.5	1	25		**	
MW-1	41,41	9.80	0.00	31.61	03-26-93	1,500	610	<5	15	. 7	56			
MW-1	41.41 41.41	9.65	0.00	31.76	05-21-93	110	6	<0.5	<0.5	0.7	10	•-		
MW-1	41.41	10.22 10.68	0.00	31.19	09-03-93	180	40	<0.5	1.2	0.5	26			
MW-1	41.41	6.92	0.00 0.00	30.73	11-02-93	83	8	<0.5	<0.5	<0.5	13			
MW-I	41.41	9.28	0.00	34.49	02-19-94	1,800	540	7	27	31	46		*-	
MW-1	41.41	10.05	0.00	32.13	05-17-94	4,500	1,300	20	57	20	<60			
MW-I	41.41	10.42	0.00	31.36	08-20-94	530	110	<5	<5	<5	400			
MW-1	41.41	8.10	0.00	30.99	10-19-94	66	9.1	<0.5	<0.5	<0.5	8			••
MW-1	41.41	9.53	0.00	33.31	02-15-95	1,200	390	4	<5	6	- 45			
MW-1	41.41	10.03	0.00	31.88	05-23-95	1,300	600	3	13	3	26			
MW-I	41.4]	9.80	0.00	31.38	08-23-95	100	21	1.3	<0.5	<0.5	8		0.55	
MW-I	41.41	8.82	0.00	31.61	11-15-95	99	10	0.6	<0.5	</td <td>7</td> <td></td> <td>2.1</td> <td>P</td>	7		2.1	P
DUP I				32.59	02-01-96	400	93	1.6	3.6	3.7	19		1.0	P P
MW-I	41.4)	9.60	0.00	31.81	06-20-96	416	88.4	<2.50	4.61	I.56	<5.00			
MW-1	41,41	9.50	0.00		06-20-96	444	100	<2.50	4.15	<2,50	15.9			 n
MM-1	41.41	9.28	0.00	31.91	11-05-96	73.2	17.8	<0.500	<0,500	<0.500	7.80		1.7 1.04	P
4W-1	41.41	10.50	0.00	32.13	05-03-97	714	392	<5.00	<5.00	<5.00	26.1			P
DUP 1	**			30.91	10-02-97	<50	<0.50	<0.50	<0.50	< 0.50	⊲.5		е – А <i>с</i> о	P
•				4 ¥	10-02-97	<50	<0.50	<0.50	<0.50	0.52	<2.5		0.59	Р 

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#### ARCO Service Station No. 2035 1001 San Pablo Avenue, Albany, California

1	levation i-MSL)	to Water (feet)	Thickness	Elevation [1]					Ethyl-	Total	MTBE	MTBE	Dissolved	Purged/
Number (ft-	<u> </u>	(feet)		THE AND A NET OLD T	Date	TPHg	Benzene	Toluenc	benzene	Xylenes	8021B*	8240/8260	Oxygen	Not Purged
		(114)	(feet)	(ft-MSL)	Sampled	(µg/L)	(µg/L)	(µg/L)	(#g/L)	(µg/L)	(µg/L)	(µg/L)	(mg/L)	(P/NP)
MW-2 4	40.38	6.96	0.00	33.42	03-23-91	<50	<0.5	<0.5	<0,5	<0.5				
M₩-2 4	40.38	10.02	0.00	30.36	05-23-91	Not sampled:	well sample	ed semi-aon	ually, during	the first and	third quarte	rs		
MW-2 4	40.38	10.87	0.00	29.51	08-21-91	<0		<0.5	<0.5	<0.5	3			••
MW-2 4	40.38	13.12	0.00	27.26	11-08-91	Not sampled:	weli somplo	ed semi-ann	ually, during	the first and		rs		
MW-2 1	40.38	10.25	0.00	30.13	02-26-92	<50	<0.5	<0.5	<0.5	<0.5	3			
MW-2 4	40.38	9.98	0.00	30,40	04-21-92	Not sampled:	well sample	ed semi-ann	ually, during	the first and	third quarte	75		
	40.38	11.10	0.00	29.28	08-14-92	<50		<0.5	<0.5	<0.5	4			
	40.38	10.00	0.00	30.38	12-09-92	Not sampled:	w <b>cii</b> sampli	d semi-ann	ually, during	the first and	third quarte	rs		
	40.38	10,38	0.00	30.00	03-26-93	<0		<0.5	<0,5	<0.5	. 12	• •		
MW-2 4	40.38	10.65	0.00	29.73	05-21-93	Not sampled:	well sample	ed semi-ann	ually, during	the first and		15		
	40.38	10.87	0.00	29.51	09-03-93	<50		<0.5		<0.5	19			
	40.38	11.25	0.00	29.13	11-02-93	<50	<0.5	<0.5	<0.5	<0.5	18			
	40.38	7.69	0.00	32.69	02-19-94	<10	0.5	<0,5	<0.5	<0.5	12			
	40.38	9.88	0.00	30.50	05-17-94	<50	<0.5	<0.5	<0.5	<0.5	10			
	40.38	10.62	0.00	29.76	08-20-94	<0	<0.5	<0.5	<0.5	<0.5	3			
	40.38	11.00	0.00	29,38	10-19-94	<50	<0.5	<0.5	<0.5	<0,5	31			
	40,38	9.04	0.00	31.34	02-15-95	<b>⊲</b> 0	<0.5	<0.5	<0.5	<0.5	13			
	40.38	9.90	0.00	30.48	05-23-95	<50	0.6	<0.5	<0.5	<0.5	47			
	40.38	10.60	0.00	29.78	08-23-95	<50	<0.5	<0.5	<0.5	<0.5	20		0.88	P
	40.38	10.45	0.00	29.93	11-15-95	<50	<0.5	<0.5	<0.5	<]	4	÷-	2.5	P
	40.38	9.49	0.00	30,89	02-01-96	<50	<0.5	<0.5	<0.5	<1	59		1.0	P
	40.38	10.30	0.00	30.08	06-20-96	<50.0	<0.500	<0.500	<0.500	<0.500	4.17		1.5	r P
MW-2 4	40_38	10.19	0.00	30.19	11-05-96	<50.0	<0.500	<0.500	<0.500	<0.500	30.6	••	1.5	=
MW-2 4	40.38	10,15	0.00	30.23	05-03-97	<50.0	<0.500	<0.500	<0.500	<0.500	32.7			P
DUP				••	05-03-97	<50.0	<0.500	< 0.500	<0.500	1.18	31.5	•-		Р
MW-2 4	40.38	10.97	0.00	29.41	10-02-97	<50	<0.50	<0.50	<0.50	<0.50	<2.5		 0.63	 P

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#### ARCO Service Station No. 2035 1001 San Pablo Avenue, Albany, California

Í	TOC	Depth	FP	Groundwater					Ethyl-	Total	MTBE	MTBE	Dissolved	Purged/
Well	Elevation	to Water	Thickness	Elevation [1]	Date	TPHg	Benzene	Toluene	benzene	Xylenes	8021B*	8240/8260	Oxygen	Not Purged
Number	(ft-MSL)	(fcct)	(fect)	(ři-MSL)	Sampled	(µg/L)	(#g/L)	(µg/L.)	(μ <sub>Ε</sub> /L)	(µg/L)	(µg/L)	(μg/L)	(mg/L)	(P/NP)
М₩-3	41.44	7.29	0.00	34.15	03-23-91	51	0.8	<0.5	2,4	<0.5				
MW-3	41.44	9.53	0,00	31.91	05-23-91	<50	<0.5	<0.5	<0.5	<0.5		••		
MW-3	41.44	11.19	0.00	30.25	08-21-91	<0	<0.5	<0.5	<0.5	<0.5	79			
MW-3	41.44	12.77	0.00	28.67	11-08-91	<50	<0.5	<0.5	<0.5	<0.5				
MW-3	41.44	9.41	0.00	32.03	02-26-92	120	3.6	<0.5	2.2	3.7	90		<del>~</del> -	
MW-3	41.44	9.63	0.00	31.81	04-21-92	<50	<0.5	<0.5	<0,5	<0.5	90	÷-		
MW-3	41.44	11.12	0.00	30.32	08-14-92	<50	<0.5	<0.5	<0.5	<0.5	54			
MW-3	41.44	10.34	0.00	31.10	12-09-92	71	<0.5	<0.5	<0.5	<0.5	130			
MW-3	41.44	10,28	0.00	31.16	03-26-93	<100	<1	<1	<1	<1	170	- <b>-</b>		
MW-3	41.44	10.40	0.00	31.04	05-21-93	<100	<i< td=""><td>&lt;1</td><td>&lt;1</td><td>&lt;1</td><td>95</td><td></td><td></td><td></td></i<>	<1	<1	<1	95			
MW-3	41.44	10.75	0.00	30.69	09-03-93	<50	<0.5	<0.5	<0.5	<0.5	37			
MW 3	41.44	11.44	0.00	30.00	11-02-93	<200	<2	2	~2	<2	130			
MW-3	41.44	7.48	0.00	33.96	02-19-94	<200	<2	5	2	В	140			
MW-3	41.44	9.87	0.00	31.57	05-17-94	<100	<1	<1	</td <td>&lt;1</td> <td>150</td> <td>•</td> <td></td> <td></td>	<1	150	•		
MW-3	41.44	10,72	0.00	30.72	08-20-94	<200	4	2	<2	<2	210			
MW-3	41.44	11.30	0.00	30.14	10-19-94	<200	<2	4	<2	2	270	<b>.</b> -		
MM-3	41.44	8.60	0.00	32,84	02-15-95	<500	থ	4	ර	ර	700			
MW-3	41.44	9.87	0.00	31.57	05-23-95	<0	<0.5	<0.5	<0.5	<0.5	150	140		
MW-3	41.44	10.83	0.00	30.61	08-23-95	<50	<0.5	<0.5	<0.5	<0.5	54	71	0.41	P
MW-3	4].44	10.54	0.00	30.90	11-15-95	100	<0.5	3.3	<0,5	<1	500		6.2	
MW-3	41.44	5.69	0.00	35.75	02-01-96	18,000	1,000	45	1,500	940	100		2.12	P
MW-3	41.44	9.99	0.00	31.45	06-20-96	90.9	1.52	<0.500	<0.500	<0.500	187		2.12	P
MW-3	41.44	10.15	0,00	31.29	11-05-96	138	2.37	<0.500	<0.500	<0.500	216		0.47	P
MW-3	41,44	10.17	0.00	31.27	05-03-97	316	15.7	1.14	<0.500	<0.500	178			r P
MW-3	41.44	10.99	0.00	30.45	10-02-97	120	<0.50	<0.50	<0.50	<0.50	120	 	 0.47	P P

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# ARCO Service Station No. 2035 1001 San Pablo Avenue, Albany, California

	TOC	Depth	FP	Groundwater					Ethyl-	Total	MTBE	MTBE	Dissolved	Purged/
Well	Elevation	to Water	Thickness	Elevation [1]	Date	TPHg '	Benzene	Tolucne	benzene	Xylenes	8021B*	8240/8260	Oxygen	Not Purged
Number	(fr-MSL)	(feet)	(feet)	(ft-MSL)	Sampled	(#g/L)	(μg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(mg/L)	(P/NP)
MW-4	40.33	5.92	0.00	34.41	03-23-91	<50	<0.5	<0.5	<0.5	<0.5				
MW-4	40.33	9.23	0,00	31.10	05-23-91	<50	<0,5	<0.5	<0.5	<0.5				
MW-4	40.33	10.61	0.00	29.72	08-21-91	<10	<0,5	<0.5	<0.5	<0.5	99			
MW-4	40.33	11.97	0.00	28.36	11-08-91	ර0	<0.5	<0.5	<0.5	<0.5				
M₩-4	40.33	8.84	0.00	31.49	02-26-92	<b>S</b> 0	0.8	<0.5	<0.5	<0.5	3			• -
MW-4	40.33	9.15	0.00	31.18	04-21-92	Not sampled:	well sample							
MW-4	40.33	10.35	0.00	29.98	08-14-92	Not sampled:								
MW-4	40.33	8.70	0.00	31.63	12-09-92	Not sampled:								
MW-4	40.33	9.75	0.00	30.58	03-26-93	<5,000	ح0	<0	<0	<u>ح</u> 0	4,200			
MW-4	40.33	9.91	0.00	30.42	05-21-93	Not sampled:	well sample	ed annually,	during the fi		7200			••
MW-4	40.33	10.25	0.00	30.08	09-03-93	Not sampled:	well sample	d annually.	during the fi	rst quarter				
MW-4	40.33	10.79	0.00	29.54	11-02-93	<b>4</b> 0	<0.5	<0.5	<0.5	<0.5	ය	- •		
MW-4	40.33	6.78	0.00	33.55	02-19-94	<2,000	<20	<20	<20	<20	3,300	••		
MW-4	40.33	9.26	0.00	31.07	05-17-94	<50	<0.5	<0.5	<0.5	<0.5	ব			• -
MW-4	40.33	10.10	0.00	30.23	08-20-94	<50	<0.5	<0.5	<0.5	<0.5	9			
MW-4	40.33	10.43	0.00	29,90	10-19-94	<50	<0.5	<0.5	<0.5	< 0.5	17	* -		
M₩-4	40.33	8.56	0.00	31.77	02-15-95	<500	<5	<5	ර	4	400	• -		
M₩-4	40.33	9.52	0.00	30.81	05-23-95	<50	<0.5	<0.5	<0.5	<0.5	10	7.6		
M\-4	40.33	9.99	0.00	30.34	08-23-95	<2,500	<25	<25	<25	<25	1,200	1,300	0.84	NP
MW-4	40.33	9.80	0.00	30.53	11-15-95	ර0	<0.5	<0.5	<0.5	<1	<3	1,000	0.0	NP
MW-4	40.33	9.11	0.00	31.22	02-01-96	<b>ර</b> 0	د0>	<0.5	<0.5	<1	1,200			
MW-4	40.33	9.60	0.00	30.73	06-20-96	<50.0	<0.500	<0.500	<0.500	<0.500	50.5		1.0	NP
MW-4	40.33	9.53	0.00	30.80	11-05-96	<50.0	<0.500	<0.500	< 0.500	<0.500	14.0		1.3	NP
MW-4	40.33	9.21	0.00	31.12	05-03-97	<50.0	<0.500	<0.500	<0.500	<0.500	83.6		0.71	NP
MW-4	40.33	10.74	0.00	29.59	10-02-97	<50	<0.50	<0.50	<0.50					NP
				-		-30	~u~U	20130	58.30	<0.50	260		0.59	NP

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# ARCO Service Station No. 2035 1001 San Pablo Avenue, Albany, California

Well Number MW-5	Elevation (II-MSL) 41.84 41.84	to Water (fect) 6.23	Thickness (feet)	Elevation [1] (ft-MSL)	Dute	TPHg	D							
	41.84		(feet)	(R-MSL)		-	Benzene	Tolucne	benzene	Xylenes	8021B*	8240/8260	Oxygen	Not Purged
MW-5		6.23		· · · · · · · · · · · · · · · · · · ·	Sampled	(µg/L)	(µg/L)	(µg/L)	(μg/L)	(μg/L)	(µg/L)	(µg/L.)	(mg/L)	(P/NP)
	41.84		0.00	35.61	03-23-91	-50	<0.5	<0.5	<0.5	<0.5				
MW-5		9.61	0.00	32.23	05-23-91	Not sampled;	well sample	d annually,						
MW-5	41.84	11.12	0.00	30.72	08-21-91	Not sampled:	well sample	d annually.	during the fi	rst guarter			••	••
MW-5	41.84	12.52	0.00	29.32	11-08-91	Not sampled:	well sample	d annually.	during the f	rsi quarter				
M₩-5	41.84	9.52	0.00	32.32	02-26-92	<50	<0.5	<0.5	<0.5	<0.5	3			
M₩-S	41.84	9.44	0.00	32.40	04-21-92	Not sampled:	well sample				$\sim$		**	
MW-5	41.84	10.83	0.00	31.01	08-14-92	Not sampled:								
MW-5	41.84	9.20	0.00	32.64	12-09-92	Not sampled:	well samnle	d annually,	during the fi	rst quarter			,	
MW-5	41.84	10.10	0.00	31.74	03-26-93	<50	<0.5	<0.5	<0.5	<0.5	3			
MW-5	41.84	10.28	0.00	31.56	05-21-93	Not sampled:					0			
MW-5	41.84	10.73	0.00	31.11	09-03-93	Not sampled:	well sample	d annually.	durine the fi	rsi nuarter				
MW-5	41.84	11.23	0.00	30.61	11-02-93	Not sampled:	well sample	d annually.	during the fi	rst guarter				• -
M₩-5	41.84	6.67	0.00	35.17	02-19-94	<50	<0.5	<0.5	<0.5	<0.5	4		- •	
MW-5	41.84	9.61	0.00	32.23	05-17-94	Not sampled:	well sample	d annually,					••	
MW-5	41.84	10.58	0.00	31.26	08-20-94	Not sampled:	well sample	d nasually.	during the fi	rst quaster				
MW-5	41.84	10.66	0.00	31.18	10-19-94	Not sampled:	well sample	d annually.	during the fi	ret quarter				••
MW-5	41.84	8.35	0.00	33.49	02-15-95	Not sampled	•			en dumme			••	••
MW-5	41.84	9,95	0.00	31.89	05-23-95	50	<0,5	<0.5	<0.5	<0.5	-2			
MW-5	41.84	10.51	0.00	31.33	08-23-95	<50	<0.5	<0.5	<0.5	<0.5	<3			•
MW-5	41.84	10.37	0.00	31.47	11-15-95	Not sampled:					ଓ		0.79	NP
MW-5	41.84	9.35	0.00	32.49	02-01-96	<0	<0.5	<0.5					• •	
MW-5	41.84	10.03	0.00	31.81	06-20-96	<50.0	<0.500	<0.100	<0.5	</td <td>2</td> <td>• -</td> <td>1.0</td> <td>NP</td>	2	• -	1.0	NP
MW-5	41.84	9.89	0.00	31.95	11-05-96				<0.500	<0.500	<2.50		3.1	NP
MW-5	41.84	9.42	0.00	32.42	05-03-97	Not sampled: <50.0	<0.500						** **	
MW-5	41.84	10.55	0.00	31.29	10-02-97			<0.500	<0.500	<0.500	<2.50	**		NP
						Not sampled:	wen 2400p	eo annuau	y, during th	e second qui	irter			

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# ARCO Service Station No. 2035 1001 San Pablo Avenue, Albany, California

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Number         (Ir.MSL)         (feet)         (Ir.MSL)         Sampled         ( $\mu g/L$ )         ( $\mu g/L$	Well	TOC Elevation	Depth to Water	FP Thickness	Groundwater Elevation [1]	Date	ТРНg	Benzene	Toluene	Ethyl- benzene	Total Xylencs	MTBE 8021B*	MTBE 8240/8260	Dissolved Oxygen	Purged/ Not Purged
MW-6       40.13       9.03       0.00       31.10       03-23-91       <50       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5       <0.5	Number	(n-MSL)	(fcet)	(feet)	(ft-MSL)	Sampled	(µg/L)	(µ <u>r</u> /L)	(µg/L)	(µg/L)	(µg/L)			• •	(P/NP)
MW-6       40.13       12.45       0.00       27.68       05-23-91       Not sampled: well sampled annually, during the first quarter	MW-6	40.13	9.03	0.00	31.10	03-23-91	<50	<0.5	<0.5	×0.5		_ 1.0		(ingray	(1111)
MW-6       40.13       13.32       0.00       26.81       08-21-91       Not sampled: well sampled annually, during the first quarter	MW-6	40.13	12.45	0.00	27.68	05-23-91	Not sampled:								
$ \begin{array}{cccccccccccccccccccccccccccccccccccc$	MW-6	40,13	13.32	0.00	26.81	08-21-91	Not sampled:	well somely	-u unnaany, ed nonually	during the f.	usi quinter				
MW-6       40.13       11.86       0.00       28.27 $022.692$ $< 50$ $< 0.5$ $< 0.5$ $< 0.5$ $< 0.5$ $< 0.5$ $< 0.5$ $< 0.5$ $< 0.5$ $< 0.5$ $< 0.5$ $< 0.5$ $< 0.5$ $< 0.5$ $< 0.5$ $< 0.5$ $< 0.5$ $< 0.5$ $< 0.5$ $< 0.5$ $< 0.5$ $< 0.5$ $< 0.5$ $< 0.5$ $< 0.5$ $< 0.5$ $< 0.5$ $< 0.5$ $< 0.5$ $< 0.5$ $< 0.5$ $< 0.5$ $< 0.5$ $< 0.5$ $< 0.5$ $< 0.5$ $< 0.5$ $< 0.5$ $< 0.5$ $< 0.5$ $< 0.5$ $< 0.5$ $< 0.5$ $< 0.5$ $< 0.5$ $< 0.5$ $< 0.5$ $< 0.5$ $< 0.5$ $< 0.5$ $< 0.5$ $< 0.5$ $< 0.5$ $< 0.5$ $< 0.5$ $< 0.5$ $< 0.5$ $< 0.5$ $< 0.5$ $< 0.5$ $< 0.5$ $< 0.5$ $< 0.5$ $< 0.5$ $< 0.5$ $< 0.5$ $< 0.5$ $< 0.5$ $< 0.5$ $< 0.5$ $< 0.5$ $< 0.5$ $< 0.5$ $< 0.5$ $< 0.5$ $< 0.5$ $< 0.5$ $< 0.5$ $< 0.5$ $< 0.5$ $< 0.5$ $< 0.5$	MW-6	40.13	14.13	0.00	26.00	11-08-91	Not sampled:	well sample	ed appually	during the f	nar gunter				
MW-6       40.13       12.35       0.00       27.78       04-21-92       Not sampled: well sampled annually, during the first quarter	MW-6	40.13	11.86	0.00	28.27	02-26-92						~		• -	
MW-6       40.13       11.18       0.00       28.19       12-09-92       Not sampled: well sampled annually, during the first quarter          MW-6       40.13       11.04       0.00       28.19       12-09-92       Not sampled: well sampled annually, during the first quarter          MW-6       40.13       13.00       0.00       27.03       03-26-93 $<50$ $<0.5$ $<0.5$ $<0.5$ $<0.5$ $<0.5$ $<0.5$ $<0.5$ $<0.5$ $<0.5$ $<0.5$ $<0.5$ $<0.5$ $<0.5$ $<0.5$ $<0.5$ $<0.5$ $<0.5$ $<0.5$ $<0.5$ $<0.5$ $<0.5$ $<0.5$ $<0.5$ $<0.5$ $<0.5$ $<0.5$ $<0.5$ $<0.5$ $<0.5$ $<0.5$ $<0.5$ $<0.5$ $<0.5$ $<0.5$ $<0.5$ $<0.5$ $<0.5$ $<0.5$ $<0.5$ $<0.5$ $<0.5$ $<0.5$ $<0.5$ $<0.5$ $<0.5$ $<0.5$ $<0.5$ $<0.5$ $<0.5$ $<0.5$ $<0.5$ $<0.5$ $<0.5$ $<0.5$ $<0.5$ $<0.5$ $<0.5$ $<0.5$ $<0.5$ $<0.5$ $<0.5$ $<0.5$ $<0.5$	MW-6	40.13	12.35	0.00	27.78	04-21-92					<0.5	د>		<del>ني</del> سر	••
MW-6       44.13       11.94       0.00       28.19       12.09-92       Not sampled: well sampled annually, during the first quarter          MW-6       40.13       13.10       0.00       27.03       03-26-93 $<50$ $<0.5$ $<0.5$ $<0.5$ $<0.5$ $<0.5$ $<0.5$ $<0.5$ $<0.5$ $<0.5$ $<0.5$ $<0.5$ $<0.5$ $<0.5$ $<0.5$ $<0.5$ $<0.5$ $<0.5$ $<0.5$ $<0.5$ $<0.5$ $<0.5$ $<0.5$ $<0.5$ $<0.5$ $<0.5$ $<0.5$ $<0.5$ $<0.5$ $<0.5$ $<0.5$ $<0.5$ $<0.5$ $<0.5$ $<0.5$ $<0.5$ $<0.5$ $<0.5$ $<0.5$ $<0.5$ $<0.5$ $<0.5$ $<0.5$ $<0.5$ $<0.5$ $<0.5$ $<0.5$ $<0.5$ $<0.5$ $<0.5$ $<0.5$ $<0.5$ $<0.5$ $<0.5$ $<0.5$ $<0.5$ $<0.5$ $<0.5$ $<0.5$ $<0.5$ $<0.5$ $<0.5$ $<0.5$ $<0.5$ $<0.5$ $<0.5$ $<0.5$ $<0.5$ $<0.5$ $<0.5$ $<0.5$ $<0.5$ $<0.5$ $<0.5$ $<0.5$	MW-6	40.13	13.18	0.00	26.95	08-14-92	Not sampled:	well some	ad annually.	during the f	ner demict.				• -
MW-6       40.13       13.00       0.00       27.03       03-26-93       <50	MW-6	40.13	11.94	0.00	28.19	12-09-92	Not sampled:	well somale	w waxaatiy, M oomeallu	during the fi	issi quarier				
MW-6       40.13       13.00       0.00       27.13       05-21-93       Not sampled: well sampled annually, during the first quarter          MW-6       40.13       13.30       0.00       26.83       09-03-93       Not sampled: well sampled annually, during the first quarter          MW-6       40.13       13.42       0.00       26.71       11-02-93 $\leq 0$ $\leq 0.5$ $<0.5$ $<0.5$ $<0.5$ $<0.5$ $<0.5$ $<0.5$ $<0.5$ $<0.5$ $<0.5$ $<0.5$ $<0.5$ $<0.5$ $<0.5$ $<0.5$ $<0.5$ $<0.5$ $<0.5$ $<0.5$ $<0.5$ $<0.5$ $<0.5$ $<0.5$ $<0.5$ $<0.5$ $<0.5$ $<0.5$ $<0.5$ $<0.5$ $<0.5$ $<0.5$ $<0.5$ $<0.5$ $<0.5$ $<0.5$ $<0.5$ $<0.5$ $<0.5$ $<0.5$ $<0.5$ $<0.5$ $<0.5$ $<0.5$ $<0.5$ $<0.5$ $<0.5$ $<0.5$ $<0.5$ $<0.5$ $<0.5$ $<0.5$ $<0.5$ $<0.5$ $<0.5$ $<0.5$ $<0.5$ $<0.5$ $<0.5$ $<0.5$ $<0.5$ $<0.5$ $<0.5$ $<0.5$ <	MW-6	40.13	13.10	0.00	27.03		<50	-051 satisfyin							
MW-6       40.13       13.30       0.00       26.83       09-03-93       Not sampled well sampled anually, during the first quarter	MW-6	40.13	13.00	0.00	27.13	05-21-93	• -				<u>&gt;</u>	4	~ ~		
$\begin{array}{cccccccccccccccccccccccccccccccccccc$	MW-6	40,13	13.30	0,00	26.83		Not sampled:	well some	of annually,	during the fi	rst quarter			•	• -
$\begin{array}{c ccccccccccccccccccccccccccccccccccc$	-	40.13	13,42	0.00	26.71	11-02-93	<50					10			<b>+ -</b>
MW-640.13 $i2.64$ 0.00 $27.49$ $05-i7-94$ $<100$ $< i$		40.13	10.57	0.00	29.56	02-19-94	<100								
MW-640.1313.130.0027.0008-20-94<100<1<1<1180<1<1MW-640.1313.480.6026.6510-19-94<100			12.64	0.00	27.49	05-17-94	<100		-	-					* -
MW-640.1313.480.6026.6510-19-94<100<1<1<1<180<1<1MW-640.1311.920.0028.2102-15-95<200		40.13	13.13	0.00	27.00	08-20-94	<100			-				• -	<b>~</b> -
$\begin{array}{c ccccccccccccccccccccccccccccccccccc$			13,48	0.00	26.65	10-1 <b>9-9</b> 4	<001>								
MW-640.1312.800.0027.3305-23.95 $<50$ $<0.5$ $<0.5$ $<0.5$ $<20.5$ $120$ $=$ $=$ MW-640.1313.030.0027.1008-23.95 $<50$ $<0.5$ $<0.5$ $<0.5$ $<0.5$ $<120$ $=$ $=$ MW-640.1312.700.0027.4311-15.95 $<50$ $<0.5$ $<0.5$ $<0.5$ $<14$ $=$ $0.46$ MW-640.138.610.0031.5202-01-96 $<50$ $<0.5$ $<0.5$ $<0.5$ $<1$ $6$ $=$ $1.0$ MW-640.1312.880.0027.2506-20.96 $<50.0$ $<0.500$ $<0.500$ $<0.500$ $<2.57$ $=$ $2.8$ DUP $=$ $=$ $=$ $11-05-96$ $<50.0$ $<0.500$ $<0.500$ $<0.500$ $<0.500$ $<0.500$ $<0.500$ $<0.500$ $<0.500$ $<0.500$ $<0.500$ $<0.500$ $<0.500$ $<0.500$ $<0.500$ $<0.500$ $<0.500$ $<0.500$ $<0.500$ $<0.500$ $<0.500$ $<0.500$ $<0.500$ $<0.500$ $<0.500$ $<0.500$ $<0.500$ $<0.500$ $<0.500$ $<0.500$ $<0.500$ $<0.500$ $<0.500$ $<0.500$ $<0.500$ $<0.500$ $<0.500$ $<0.500$ $<0.500$ $<0.500$ $<0.500$ $<0.500$ $<0.500$ $<0.500$ $<0.500$ $<0.500$ $<0.500$ $<0.500$ $<0.500$ $<0.500$ $<0.500$ $<0.500$ $<0.500$ $<0.500$ $<0.500$ $<0.500$ <			11.92	0.00	28.21	02-15-95	<200								• -
MW-640.1313.030.0027.10 $08-23.95$ $<50$ $<0.5$ $<0.5$ $<0.5$ $<120$ $=$ $<0.46$ MW-640.1312.700.0027.4311-15-95 $<50$ $<0.5$ $<0.5$ $<0.5$ $<0.5$ $<44$ $ 0.46$ MW-640.138.610.0031.52 $02-01-96$ $<50$ $<0.5$ $<0.5$ $<0.5$ $<1$ $17$ $17$ $0.0$ MW-640.1312.880.0027.25 $06-20.96$ $<50.0$ $<0.500$ $<0.500$ $<0.500$ $<2.57$ $<$ $2.8$ DUP $$ $$ $11-05-96$ $<50.0$ $<0.500$ $<0.500$ $<0.500$ $<0.500$ $<0.500$ $3.77$ $$ $1.51$ MW-640.1311.29 $0.00$ $28.84$ $05-03-97$ $<50.0$ $<0.500$ $<0.500$ $<0.500$ $<0.500$ $<0.500$ $<0.500$ $10.5$ $=$ $$ MW-640.1311.35 $0.00$ $28.78$ $10-02-97$ $<50$ $<0.500$ $<0.500$ $<0.500$ $<0.500$ $<0.500$ $<0.500$ $<0.500$ $<0.500$ $<0.500$ $<0.500$ $<0.500$ $<0.500$ $<0.500$ $<0.500$ $<0.500$ $<0.500$ $<0.500$ $<0.500$ $<0.500$ $<0.500$ $<0.500$ $<0.500$ $<0.500$ $<0.500$ $<0.500$ $<0.500$ $<0.500$ $<0.500$ $<0.500$ $<0.500$ $<0.500$ $<0.500$ $<0.500$ $<0.500$ $<0.500$ $<0.500$ $<0.500$ $<0.500$		40.13	12,80	0.00	27.33	05-23-95	<50			-	-				
$ \begin{array}{c ccccccccccccccccccccccccccccccccccc$			13.03	0.00	27.10	08-23-95	ර0	-				-			
$\begin{array}{c ccccccccccccccccccccccccccccccccccc$			12.70	0.00	27.43	11-15-95									NP
MW-6       40.13       12.88       0.00       27.25       06-20-96       <50.0       <0.500       <0.500       <0.500       2.57        2.8         MW-6       40.13       12.74       0.00       27.39       11-05-96       <50.0		40.13	8.61	0.00	31.52	02-01-96	<50		_						NP
MW-6       40.13       12.74       0.00       27.39       11-05-96       <50.0       <0.500       <0.500       <0.500       2.37       11       2.8         DUP       -       -       -       11-05-96       <50.0			12.88	0.00	27.25	06-20-96	<50.0								NP
DUP          11-05-96         <50.0         <0.500         <0.500         <0.100         3.77          1.51           MW-6         40.13         11.29         0.00         28.84         05-03-97         <50.0		40.13	12.74	0.00	27.39	11-05-96	<50.0								NP
MW-6 40.13 11.29 0.00 28.84 05-03-97 <50.0 <0.500 <0.500 <0.500 <0.500 10.5 12.3		~ •	• •			11-05-96		-						1.51	NP
MW-6 40.13 11.35 0.00 28.78 10-02-97 <50 <0.50 c0.50 c0.50 10.5 12.3		40.13	11.29	0.00	28.84	05-03-97									
	NW-6	40.13	11.35	0.00	28.78	10-02-97								* -	NP
							-00	~0.50	<0.50	<0.50	<0.50	5.8	4.8	0.61	NP

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# ARCO Service Station No. 2035 1001 San Pablo Avenue, Albany, California

Well	TOC Elevation	Depth to Water	FP Thickness	Groundwater Elevation [1]	Date			······	Ethyl-	Total	MTBE	MTBE	Dissolved	Purged/
Number	(ft-MSL)	(feet)	(feet)	(it-MSL)	Sampled	TPHg	Benzene	Toluene	benzene	Xylenes	80218*	8240/8260	Oxygen	Not Purged
<b></b>				(11-14/01-)	Sumpled	(µg/L)	(µg/L)	(µg/L)	_(μg/L)	(μg/L)	(μg/L)	(µg/L)	(mg/L.)	(P/NP)
RW-1	40.33	9.32	0.01	31.02	03-23-91	11.000	560	660	150	1,700				
RW-I	40.33	9.75	0.03	30.60	05-23-91	Not sampled:	well contai			1,700				
RW-1	40.33	10.86	0.02	29.48	08-21-91	Not sampled:								
RW-1	40.33	20.61	0.00	19.72	11-08-91	1,600	79	46	13	240				
RW-1	40.33	16.56	0.00	23.77	02-26-92	210	44	7.5	2.5	240	 29		••	
RW-I	40.33	9.65	0.00	30.68	04-21-92	36,000	7,400	3,700	580	3,400	<300			
RW-1	40.33	10.60	0.00	29.73	08-14-92	1,800	31	38	15	150	00- 30			
RW-1	40.33	8.72	0.00	31.61	12-09-92	25,000	1,900	1,000	330	3,200	001>			
RW-1	40.33	10.33	0.00	30.00	03-26-93	7,200	1,900	59	95	240	480			
RW-I	40.33	10.10	0.00	30.23	05-21-93	3,000	630	84	45	340				• •
RW-I	40.33	10.42	0.00	29.91	09-03-93	7,100	120	55	45 14	16D	<60			
RW-1	40.33	9.10	0.00	31.23	11-02-93	<200	14	19		19	<60			
RW-I	40.33	7.49	0.00	32.84	02-19-94	3,800	1.000	85	54 64	220	140		-•	
RW-I	40.33	8.90	0.00	31.43	05-17-94	<200	45	<2	2		950		• -	
R¥-1	40.33	11.06	0.00	29.27	08-20-94	480	200	2	<2	4 30	220			
RW-1	40.33	11.12	0.00	29.21	10-19-94	IID	36	2.9	<0.5	4.1	180	~~		- •
RW-1	40.33	7.70	0.00	32.63	02-16-95	250	61	2.3	<.u.3 2		5			••
RW-I	40.33	11.12	0.00	29.21	05-23-95	4,500	2.000	7	<2	19 180	94	••		
RW-I	40.33	10.15	0,00	30,18	08-23-95	2,600	1.100	6.3	2.3	100	35			
RW-I	40.33	9.95	0.00	30.38	11-15-95	1,200	2,600	16	2		39		0.52	NP
RW-I	40.33	11.88	0.00	28.45	02-01-96	11,000	980	230	200	41	140		1.4	P
RW-I	40,33	9.83	0.00	30.50	06-20-96	899	278	<2.50	200 B.70	1,400	38	<b>~ -</b>	I.0	NP
RW-1	40.33	8.45	0.00	31.88	11-05-96	156,000	3,260	28,800	4.570	8.46	61.1		1.3	NP
RW-1	40.33	8.57	0.00	31.76	05-03-97	244,000	8,420	20,000 56,000		25,700	26,200	~ •	0.63	₽
RW-1	40.33	9.13	0.00	31.20	10-02-97	120,000	2,500	•	5,660	36,200	23,400	11,000		Р
						2707070	21200	33,000	3,800	21,000	3,300		0.38	Р

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#### ARCO Service Station No. 2035 1001 San Pablo Avenue, Albany, California

	TOC	Depth	FP	Groundwater					Ethyl-	Total	MTBE	MTBE	Dissolved	Purged/
Well	Elevation	to Water	Thickness	Elevation [1]	Date	TPHE	Benzene	Tolucne	benzene	Xylenes	8021B*	8240/8260	Oxygen	Not Purged
Number	(fi-MSL)	(feet)	(feet)	(ft-MSL)	Sampled	(µg/L)	(μg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(mg/L)	(P/NP)
S-5	• •				05-30-97	310,000	3,000	11,000	4,000	34,000	<2,500			
S-5		10.00			10-02-97	70,000	1,800	7,800	1,400	20,000	<120	••	0.25	

TOC: top of casing

ft-MSL: elevation in feet, relative to mean sea level

TPH: total petroleum hydrocarbons as gasollae, California DHS LUFT Method

STEX: benzene, toluene, ethylbenzene, totul xylenes by EPA method 8021B. (EPA method 8020 prior to 11/16/99).

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MTBE: Methyl tert-butyl ether

µg/L: micrograms per liter

mg/L: millignums per liter

- -: not analyzed or not applicable

<: denotes concentration not present ut or above laboratory detection limit stated to the right.

[1] = Computed by adding correction factor to groundwater elevation. Correction factor = free product thickness times 0.73 (approximate specific gravity of gusoline).

\*: EPA method 8020 prior to 11/16/99

\*\*: For previous historical groundwater elevation and analytical data please refer to Fourth Quarter 1995 Groundwater Monitoring Program Results and Remetilation System Performance Evaluation Report, ARCO Service Station 2005, Albany, California, (EMCON, Murch 25, 1996).

DUP: duplicate sample

		TOC	Depth	FP	Groundwater					Ethyl-	Total	MTBE	MTBE	Dissolved	Purged/
Well	Date	Elevation	to Water	Thickness	Elevation [1]	Date	TPHg	Benzene	Toluene	benzene	Xylenes	8021B*	8240/8260	Oxygen	Not Purged
Number	Gauged	(ft-MSL)	(fcct)	(feet)	(ft-MSL)	Sampled	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(mg/L)	(P/NP)
MW-1	03-24-95	41.41	6.21	0.00	35.20	03-24-95	8,800	3,600	<50	62	99				
MW-1	05-24-95	41.41	9.37	0.00	32.04	05-24-95	4,800	2,000	<20	52	<20				
MW-1	08-22-95	41.41	10.30	0.00	31.11	08-22-95	780	310	<2.5	12	<2.5	14			
MW-1	11-09-95	41.41	12.25	0.00	29.16	11-09-95	58	14	<0.5	<0.5	<0.5				
MW-1	02-27-96	41.41	9.08	0.00	32.33	02-27-96	2,700	930	12	18	32	51	~ ~		
MW-1	04-22-96	41.41	9.11	0.00	32.30	04-22-96	2,700	1,000	<10	22	<10	<60			
<b>MW-1</b>	08-15-96	41.41	10.37	0.00	31.04	08-15-96	300	52	<0.5	0.9	<0.5	22			
MW-1	12-10-96	41.41	8.79	0.00	32.62	12-10-96	270	63	0.7	<0.5	1	25		* •	
MW-1	03-27-97	41.41	9.80	0.00	31.61	03-27-97	1,500	610	<5	15	7	56			
MW-1	05-22-97	41.41	9.65	0.00	31.76	05-22-97	110	6	<0.5	<0.5	0.7	10			
MW-1	09-04-97	41.41	10.22	0.00	31.19	09-04-97	180	40	<0.5	1.2	0.5	26			
<b>MW-1</b>	11-03-97	41.41	10.68	0.00	30.73	11-03-97	83	8	<0.5	<0.5	<0.5	13			
MW-1	02-20-98	41.41	6.92	0.00	34.49	02-20-98	1,800	540	7	27	31	46		~ 4	
MW-1	05-18-98	41.41	9.28	0.00	32.13	05-18-98	4,500	1,300	20	57	20	<60			
<b>MW-1</b>	08-20-98	41.41	10.05	0.00	31.36	08-21-98	530	110	<5	<5	<5	400			
<b>MW-1</b>	10-20-98	41.41	10.42	0.00	30.99	10-20-98	66	9.1	<0.5	<0.5	<0.5	8			
MW-1	02-16-99	41.41	8.10	0.00	33.31	02-16-99	1,200	390	<5	<5	6	45			
<b>MW-1</b>	05-24-99	41.41	9.53	0.00	31.88	05-24-99	1,300	600	3	13	3	26			
MW-1	08-24-99	41.41	10.03	0.00	31.38	08-24-99	100	21	1.3	<0.5	<0.5	8		0.55	Р
<b>MW-1</b>	11-16-99	41.41	9.80	0.00	31.61	11-16-99	99	10	0.6	<0.5	<1	7	-+	2.1	Р
<b>MW-1</b>	02-01-00	41.41	8.82	0.00	32.59	02-02-00	400	93	1.6	3.6	3.7	19		1.0	Р
DUP 1	06-21-00					06-21-00	416	88.4	<2.50	4.61	1.56	<5.00			~ n
MW-1	06-21-00	41.41	9.60	0.00	31.81	06-21-00	444	100	<2.50	4.15	<2.50	15.9		1.7	Р
MW-1	11-06-00	41.41	9.50	0.00	31.91	11-06-00	73.2	17.8	<0.500	<0.500	<0.500	7.80	• •	1.04	Р
MW-1	05-04-01	41.41	9.28	0.00	32.13	05-04-01	714	392	<5.00	<5.00	<5.00	26.1			Р
MW-1	10-03-01	41.41	10.50	0.00	30.91	10-03-01	<50	<0.50	<0.50	<0.50	<0.50	<2.5		0.59	Р
DUP 1	10-03-01					10-03-01	<50	<0.50	<0.50	<0.50	0.52	<2.5			

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		TOC	Depth	FP	Groundwater					Ethyl-	Total	MTBE	MTBE	Dissolved	Purged/
Well	Date	Elevation	to Water	Thickness	Elevation [1]	Date	TPHg	Benzene	Toluene	benzene	Xylenes	8021B*	8240/8260	Oxygen	Not Purged
Number	Gauged	(ft-MSL)	(feet)	(feet)	(ft-MSL)	Sampled	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(mg/L)	(P/NP)
MW-2	03-24-95	40.38	6.96	0.00	33.42	03-24-95	<50	<0.5	<0.5	<0.5	<0.5				
MW-2	05-24-95	40.38	10.02	0.00	30.36	05-24-95	Not sam	pled: well :	sampled s	semi-annua	lly, during	the first a	nd third quar	ters	
MW-2	08-22-95	40.38	10.87	0.00	29.51	08-22-95	<50	<0.5	<0.5	<0.5	<0.5	<3		• •	
MW-2	11-09-95	40.38	13.12	0.00	27.26	11-09-95	Not sam	pled: well:	sampled s	semi-annua	lly, during	the first a	nd third quar	ters	
MW-2	02-27-96	40.38	10.25	0.00	30.13	02-27-96	<50	< 0.5	<0.5	< 0.5	<0.5	<3			
MW-2	04-22-96	40.38	9.98	0.00	30.40	04-22-96	Not sam	pled: well	sampled s	semi~annua	lly, during	the first a	nd third quar	ters	
MW-2	08-15-96	40.38	11.10	0.00	29.28	08-15-96	<50	< 0.5	<0.5	<0.5	<0.5	4			
MW-2	12-10-96	40.38	10.00	0.00	30.38	12-10-96	Not sam	pled: well	sampled s	semi-annua	lly, during	the first a	nd third quar	ters	
MW-2	03-27-97	40.38	10.38	0.00	30.00	03-27-97	<50	<0.5	<0.5	<0.5	<0.5	12			
MW-2	05-22-97	40.38	10.65	0.00	29.73	05-22-97	Not sam	pled: well	sampled s	semi-annua	lly, during	the first a	nd third quar	ters	
MW-2	09-04-97	40.38	10.87	0.00	29.51	09-04-97	<50	<0.5	<0.5	< 0.5	<0.5	19			
MW-2	11-03-97	40.38	11.25	0.00	29.13	11-03-97	<50	<0.5	<0.5	<0.5	<0.5	18			+ •
MW-2	02-20-98	40.38	7.69	0.00	32.69	02-20-98	<50	0.5	<0.5	<0.5	<0.5	12			
MW-2	05-18-98	40.38	9.88	0.00	30.50	05-18-98	<50	<0.5	<0.5	<0.5	<0.5	10			
MW-2	08-20-98	40.38	10.62	0.00	29.76	08-21-98	<50	<0.5	<0.5	<0.5	<0.5	3		<b>16</b> 19	
MW-2	10-20-98	40.38	11.00	0.00	29.38	10-20-98	<50	< 0.5	<0.5	<0.5	<0.5	31			
MW-2	02-16-99	40.38	9.04	0.00	31.34	02-16-99	<50	<0.5	<0.5	< 0.5	<0.5	13			
MW-2	05-24-99	40.38	9.90	0.00	30.48	05-24-99	<50	0.6	<0.5	<0.5	<0.5	47			
MW-2	08-24-99	40.38	10.60	0.00	29.78	08-24-99	<50	<0.5	<0.5	<0.5	<0.5	20		0.88	Р
MW-2	11-16-99	40.38	10.45	0.00	29.93	11-16-99	<50	< 0.5	<0.5	<0.5	<1	<3		2.5	Р
MW-2	02-01-00	40.38	9.49	0.00	30.89	02-02-00	<50	<0.5	<0.5	<0.5	<1	59		1.0	Р
MW-2	06-21-00	40.38	10.30	0.00	30.08	06-21-00	<50.0	<0.500	<0.500	<0.500	<0.500	4.17		1.5	Р
MW-2	11-06-00	40.38	10.19	0.00	30.19	11-06-00	<50.0	<0.500	<0.500	<0.500	<0.500	30.6		1.27	Р
MW-2	05-04-01	40.38	10.15	0.00	30.23	05-04-01	<50.0	<0.500	<0.500	< 0.500	<0.500	32.7			Р
DUP	05-04-01					05-04-01	<50.0	<0.500		<0.500	1.18	31.5			
MW-2	10-03-01	40.38	10.97	0.00	29.41	10-03-01	<50	<0.50	<0.50	<0.50	<0.50	<2.5		0.63	Р

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		TOC	Depth	FP	Groundwater					Ethyl-	Total	MTBE	MTBE	Dissolved	Purged/
Well	Date	Elevation	to Water	Thickness	Elevation [1]	Date	TPHg	Benzene	Tolucne	benzene	Xylenes	8021B*	8240/8260	Oxygen	Not Purged
Number	Gauged	(ft-MSL)	(feet)	(feet)	(ft-MSL)	Sampled	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(mg/L)	(P/NP)
MW-3	03-24-95	41.44	7.29	0.00	34.15	03-24-95	51	0.8	<0.5	2.4	<0.5				
MW-3	05-24-95	41.44	9.53	0.00	31.91	05-24-95	<50	<0.5	<0.5	<0.5	<0.5				
MW-3	08-22-95	41.44	11.19	0.00	30.25	08-22-95	<50	<0.5	<0.5	<0.5	<0.5	79			
MW-3	11-09-95	41.44	12.77	0.00	28.67	11-09-95	<50	<0.5	<0.5	<0.5	<0.5				
MW-3	02-27-96	41.44	9.41	0.00	32.03	02-27-96	120	3.6	<0.5	2.2	3.7	90		~ -	
MW-3	04-22-96	41.44	9.63	0.00	31.81	04-22-96	<50	<0.5	<0.5	<0.5	<0.5	90			~
MW-3	08-15-96	41.44	11.12	0.00	30.32	08-15-96	<50	<0.5	<0.5	<0.5	<0.5	54			
MW-3	12-10-96	41.44	10.34	0.00	31.10	12-10-96	71	<0.5	<0.5	<0.5	<0.5	130			
MW-3	03-27-97	41.44	10.28	0.00	31.16	03-27-97	<100	<1	<1	<1	<1	170			
MW-3	05-22-97	41.44	10.40	0.00	31.04	05-22-97	<100	<1	<1	<1	<1	95			
MW-3	09-04-97	41.44	10.75	0.00	30.69	09-04-97	<50	< 0.5	<0.5	<0.5	<0.5	37			
MW-3	11-03-97	41.44	11.44	0.00	30.00	11-03-97	<200	<2	<2	<2	<2	130			
MW-3	02-20-98	41.44	7.48	0.00	33.96	02-20-98	<200	<2	5	<2	8	140			+·
MW-3	05-18-98	41.44	9.87	0.00	31.57	05-18-98	<100	<1	<1	<1	<1	150			
MW-3	08-20-98	41.44	10.72	0.00	30.72	08-21-98	<200	<2	<2	<2	<2	210			
MW-3	10-20-98	41.44	11.30	0.00	30.14	10-20-98	<200	<2	<2	<2	<2	270			
MW-3	02-16-99	41.44	8.60	0.00	32.84	02-16-99	<500	<5	<5	<5	<5	700		÷ •	
MW-3	05-24-99	41.44	9.87	0.00	31.57	05-24-99	<50	<0.5	<0.5	<0.5	<0.5	150	140		
MW-3	08-24-99	41.44	10.83	0.00	30.61	08-24-99	<50	<0.5	<0.5	<0.5	<0.5	54	71	0.41	Р
MW-3	11-16-99	41.44	10.54	0.00	30.90	11-16-99	100	<0.5	3.3	<0.5	<1	500		6.2	Р
MW-3	02-01-00	41.44	5.69	0.00	35.75	02-02-00	18,000	1,000	45	1,500	940	100		2.12	Р
MW-3	06-21-00	41.44	9.99	0.00	31.45	06-21-00	90.9	1.52	<0.500	<0.500	<0.500	187		2.6	Р
MW-3	11-06-00	41.44	10.15	0.00	31.29	11-06-00	138	2.37	<0.500	<0.500	<0.500	216		0.47	Р
MW-3	05-04-01	41.44	10.17	0.00	31.27	05-04-01	316	15.7	1.14	<0.500	<0.500	178			Р
MW-3	10-03-01	41.44	10.99	0.00	30.45	10-03-01	120	<0.50	<0.50	<0.50	<0.50	120		0.47	Р

		TOC	Depth	FP	Groundwater		· · · ·			Ethyl-	Total	MTBE	MTBE	Dissolved	Purged/
Well	Date	Elevation	to Water	Thickness	Elevation [1]	Date	TPHg	Benzene	Toluene	benzene	Xylenes	8021B*	8240/8260	Oxygen	Not Purged
Number	Gauged	(ft-MSL)	(feet)	(feet)	(ft-MSL)	Sampled	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(mg/L)	(P/NP)
MW-4	03-24-95	40.33	5.92	0.00	34.41	03-24-95	<50	<0.5	<0.5	<0.5	<0.5				
MW-4	05-24-95	40.33	9.23	0.00	31.10	05-24-95	<50	<0.5	<0.5	<0.5	<0.5				
MW-4	08-22-95	40.33	10.61	0.00	29.72	08-22-95	<50	<0.5	<0.5	<0.5	<0.5	99			
MW-4	11-09-95	40.33	11.97	0.00	28.36	11-09-95	<50	<0.5	<0.5	<0.5	<0.5		89		
MW-4	02-27-96	40.33	8.84	0.00	31.49	02-27-96	<50	0.8	<0.5	<0.5	<0.5	<3		~ -	
MW-4	04-22-96	40.33	9.15	0.00	31.18	04-22-96	Not sam	pled: well	sampled a	annually, d	uring the fi	irst quarter			
MW-4	08-15-96	40.33	10.35	0.00	29.98	08-15-96	-	-	-		uring the fi				
MW-4	12-10-96	40.33	8.70	0.00	31.63	12-10-96	Not sam	pled: well	sampled a	annually, d	uring the fi	irst quarter			
MW-4	03-27-97	40.33	9.75	0.00	30.58	03-27-97	<5,000	<50	<50	<50	<50	4,200	* *		
MW-4	05-22-97	40.33	9.91	0.00	30.42	05-22-97	Not sam	pled: well	sampled a	annually, d	uring the fi	irst quarter			- <b>-</b>
MW-4	09-04-97	40.33	10.25	0.00	30.08	09-04-97	Not sam	pled: well	sampled a	annually, d	luring the fi	irst quarter			
MW-4	11-03-97	40.33	10.79	0.00	29.54	11-03-97	<50	<0.5	<0.5	<0.5	<0.5	<3	- ~		
MW-4	02-20-98	40.33	6.78	0.00	33.55	02-20-98	<2,000	<20	<20	<20	<20	3,300			
MW-4	05-18-98	40.33	9.26	0.00	31.07	05-18-98	<50	<0.5	<0.5	<0.5	<0.5	<3			
MW-4	08-20-98	40.33	10.10	0.00	30.23	08-21-98	<50	<0.5	<0.5	<0.5	<0.5	9			
MW-4	10-20-98	40.33	10.43	0.00	29.90	10-20-98	<ර0	<0.5	<0.5	<0.5	<0.5	17	* *	* *	
MW-4	02-16-99	40.33	8.56	0.00	31.77	02-16-99	<500	<5	<5	<5	<5	400			
MW-4	05-24-99	40,33	9.52	0.00	30.81	05-24-99	<50	<0.5	<0.5	<0.5	<0.5	10	7.6		
MW-4	08-24-99	40.33	9.99	0.00	30.34	08-24-99	<2,500	<25	<25	<25	<25	1,200	1,300	0.84	NP
MW-4	11-16-99	40.33	9.80	0.00	30.53	11-16-99	<50	<0.5	<0.5	<0.5	<1	<3		0.0	NP
MW-4	02-01-00	40.33	9.11	0.00	31.22	02-02-00	<50	<0.5	<0.5	<0.5	<1	1,200		1.0	NP
MW-4	06-21-00	40.33	9.60	0.00	30.73	06-21-00	<50.0	<0.500	<0.500	<0.500	<0.500	60.5		1.3	NP
MW-4	11-06-00	40.33	9.53	0.00	30.80	11-06-00	<50.0	<0.500	<0.500	<0.500	<0.500	14.0		0.71	NP
MW-4	05-04-01	40.33	9.21	0.00	31.12	05-04-01	<50.0	<0.500	<0.500	<0.500	<0.500	83.6			
<b>MW-4</b>	10-03-01	40.33	10.74	0.00	29.59	10-03-01	<50	<0.50	<0.50	<0.50	<0.50	260		0.59	NP

	·	TOC	Depth	FP	Groundwater			-		Ethyl-	Total	MTBE	MTBE	Dissolved	Purged/
Well	Date	Elevation	to Water	Thickness	Elevation [1]	Date	TPHg	Benzene	Toluene	benzene	Xylenes	8021B*	8240/8260		Not Purged
Number	Gauged	(ft-MSL)	(feet)	(feet)	(ft-MSL)	Sampled	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(μg/L)	(µg/L)	(µg/L)	(mg/L)	(P/NP)
MW-5	03-24-95	41.84	6.23	0.00	35.61	03-24-95	<50	<0.5	<0.5	<0.5	<0.5				
MW-5	05-24-95	41.84	9.61	0.00	32.23	05-24-95	Not sam	pled: well	sampled a	annually, d	luring the f	irst quarter	f		
MW-5	08-22-95	41.84	11.12	0.00	30.72	08-22-95			-		luring the f	-			
MW-5	11-09-95	41.84	12.52	0.00	29.32	11-09-95		-	-	•	luring the f	-			
MW-5	02-27-96	41.84	9.52	0.00	32.32	02-27-96	<50	<0.5	•	<0.5	<0.5				
MW-5	04-22-96	41.84	9.44	0.00	32.40	04-22-96	Not sam	pled: well	sampled a	annually, d	uring the f	irst guarter	•		
MW-5	08-15-96	41.84	10.83	0.00	31.01	08-15-96					luring the fi				
MW-5	12-10-96	41.84	9.20	0.00	32.64	12-10-96					uring the f				
MW-5	03-27-97	41.84	10.10	0.00	31.74	03-27-97	<50	<0.5	-	< 0.5	_<0.5	ંડ			
MW-5	05-22-97	41.84	10.28	0.00	31.56	05-22-97	Not sam	pled: well	sampled a	annually, d	uring the fi	irst quarter			
MW-5	09-04-97	41.84	10.73	0.00	31.11	09-04-97			-	-	uring the f	-			
MW-5	11-03-97	41.84	11.23	0.00	30.61	11-03-97	Not sam	pled: well	sampled a	annually, d	uring the f	irst quarter	-		
MW-5	02-20-98	41.84	6.67	0.00	35.17	02-20-98	<50	<0.5	-	<0.5	<0.5	ંડ			
MW-5	05-18-98	41.84	9.61	0.00	32.23	05-18-98	Not sam	pled: well	sampled a	annually, d	uring the fi	irst quarter			
MW-5	08-20-98	41.84	10.58	0.00	31.26	08-21-98			-	-	uring the f				<b>~</b> -
MW-5	10-20-98	41.84	10.66	0.00	31.18	10-20-98	Not sam	bled: well	sampled a	annually, d	uring the fi	irst quarter	•		
MW-5	02-16-99	41.84	8.35	0.00	33.49	02-16-99	Not sam		1		5				••
MW-5	05-24-99	41.84	9.95	0.00	31.89	05-24-99	<50	<0.5	<0.5	<0.5	<0.5	<3			
MW-5	08-24-99	41.84	10.51	0.00	31.33	08-24-99	<50	<0.5	<0.5	<0.5	<0.5	<3		0.79	NP
MW-5	11-16-99	41.84	10.37	0.00	31.47	11-16-99	Not sam	oled: well	sampled a	annually, d	uring the s	econd quar	ner		
MW-5	02-01-00	41.84	9.35	0.00	32.49	02-02-00	<50	<0.5	-	<0.5	<1	3		1.0	NP
MW-5	06-21-00	41.84	10.03	0.00	31.81	06-21-00	<50.0	<0.500	<0.500	<0.500	<0.500	<2.50		3.1	NP
MW-5	11-06-00	41.84	9.89	0.00	31.95	11-06-00	Not same	oled: well	sampled a		uring the s				
MW-5	05-04-01	41.84	9.42	0.00	32.42	05-04-01	<50.0		<0.500	<0.500	-	<2.50			NP
MW-5	10-03-01	41.84	10.55	0.00	31.29	10-03-01	Not sam				, during th				

		TOC	Depth	FP	Groundwater					Ethyl-	Total	MTBE	MTBE	Dissolved	Purged/
Well	Date	Elevation	to Water	Thickness	Elevation [1]	Date	TPHg	Benzene	e Toluene	benzene	Xylenes	8021B*	8240/8260	Oxygen	Not Purged
Number	Gauged	(ft-MSL)	(feet)	(feet)	(ft-MSL)	Sampled	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(mg/L)	(P/NP)
MW-6	03-24-95	40.13	9.03	0.00	31.10	03-24-95	<50	<0.		<0.5	5 <0.5				
MW-6	05-24-95	40.13	12.45	0.00	27.68	05-24-95	Not sam	pled: wel	'I sampled a	annually,	during the fi	ïrst quarter			
MW-6	08-22-95	40.13	13.32	0.00	26.81	08-22-95	-	-	-	•	during the fi	-			•
MW-6	11-09-95	40.13	14.13	0.00	26.00	11-09-95	Not sam	pled: wel	1 sampled	annually,	during the fi	ïrst quarter			~ ~
MW-6	02-27-96	40.13	11.86	0.00	28.27	02-27-96	<50	<0.	5 <0.5	<0.5	5 <0.5	<3			
MW-6	04-22-96	40.13	12.35	0.00	27.78	04-22-96	Not samp	pled: wel	I sampled a	annually,	during the fi	ust quarter			
MW-6	08-15-96	40.13	13.18	0.00	26.95	08-15-96	Not sam	pled: wel	'l sampled a	annually,	during the fi	irst quarter	,		
ો <b>ત₩-6</b>	12-10-96	40.13	11.94	0.00	28.19	12-10-96	Not sam	pled: wel	'l sampled a	annual <b>ly,</b> -	during the fi	ïrst quarter	-	• -	
M <b>W-6</b>	03-27-97	40.13	13.10	0.00	27.03	03-27-97	<50	<0.							
MW-6	05-22-97	40.13	13.00	0.00	27.13	05-22-97		~	•	-	during the fi	-			
MW-6	09-04-97	40.13	13.30	0.00	26.83	09-04-97					during the fi				
MW-6	11-03-97	40.13	13.42	0.00	26.71	11-03-97	<50	<0.:							e #
MW-6	02-20-98	40.13	10.57	0.00	29.56	02-20-98	<100	<		<1		• -			
MW-6	05-18-98	40.13	12.64	0.00	27.49	05-18-98	<100	<		<1					
MW-6	08-20-98	40.13	13.13	0.00	27.00	08-21-98	<100	<		<1					
MW-6	10-20-98	40.13	13.48	0.00	26.65	10-20-98	<100	<		<1					
MW-6	02-16-99	40.13	11.92	0.00	28.21	02-16-99	<200	<				-			
MW-6	05-24-99	40.13	12.80	0.00	27.33	05-24-99	<50	<0.1							
MW-6	08-24-99	40.13	13.03	0.00	27.10	08-24-99	<50	<0.	.5 <0.5	<0.5	5 <0.5	44		0.46	
MW-6	11-16-99	40.13	12.70	0.00	27.43	11-16-99	<50	<0	.5 <0.5	<0.5	5 <1	17	17	0.0	
MW-6	02-01-00	40.13	8.61	0.00	31.52	02-02-00	<50	<0.	.5 <0.5	<0.5	5 <1	6		1.0	
MW-6	06-21-00	40.13	12.88	0.00	27.25	06-21-00	<50.0	<0.50	0 <0.500	<0.500	0 <0.500	2.57		2.8	
MW-6	11-06-00	40.13	12.74	0.00	27.39	11-06-00	<50.0	< 0.50	0 <0.500	<0.500	0 <0.500	3.77	* *	1.51	NP
DUP	11-06-00					11-06-00	<50.0	<0.50	0 <0.500	<0.500	0 <0.500	4.03			
MW-6	05-04-01	40.13	11.29	0.00	28.84	05-04-01	<50.0	< 0.50	0 <0.500	<0.500	0 <0.500	10.5	12.3		NP
MW-6	10-03-01	40.13	11.35	0.00	28.78	10-03-01	<50	<0.5	i0 <0.50	<0.50	0 <0.50	5.8	4.8	0.61	NP

		TOC	Depth	FP	Groundwater					Ethyl-	Total	MTBE	MTBE	Dissolved	Purged/
Well	Date	Elevation	to Water	Thickness	Elevation [1]	Date	TPHg	Benzene	Toluene	benzene	Xylenes	8021B*	8240/8260	Oxygen	Not Purged
Number	Gauged	(ft-MSL)	(feet)	(feet)	(ft-MSL)	Sampled	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(mg/L)	(P/NP)
RW-1	03-24-95	40.33	9.32	0.01	31.02	03-24-95	11,000	560	660	150	1,700	÷ -			
RW-1	05-24-95	40.33	9.75	0.03	30.60	05-24-95	Not sam	pled: well a	contained	floating pr	roduct				
RW-1	08-22-95	40.33	10.86	0.02	29.48	08-22-95		pled: well d							
RW-1	11-09-95	40.33	20.61	0.00	19.72	11-09-95	1,600	79	46	13	240				
RW-1	02-27-96	40.33	16.56	0.00	23.77	02-27-96	210	44	7.5	2.5	24	29			
RW-1	04-22-96	40.33	9.65	0.00	30.68	04-22-96	36,000	7,400	3,700	580	3,400	<300			
R <b>W-1</b>	08-1 <b>5-96</b>	40.33	10.60	0.00	29.73	08-15-96	1,800	31	38	15	150	<30	<b>.</b> -	÷ •	
RW-1	12-10-96	40.33	8.72	0.00	31.61	12-10-96	25,000	1,900	1,000	330	3,200	<100			
RW-1	03-27 <b>-97</b>	40.33	10.33	0.00	30.00	03-27-97	7,200	1,900	59	95	240	480			
RW-1	05-2 <b>2-97</b>	40.33	10.10	0.00	30.23	05-22-97	3,000	630	84	45	340	<60			
RW-1	09-04-97	40.33	10.42	0.00	29.91	09-04-97	7,100	120	55	14	160	<60			
RW-1	11-03-97	40.33	9.10	0.00	31.23	11-03-97	<200	14	19	3	19	140			
RW-1	02-20-98	40.33	7.49	0.00	32.84	02-20-98	3,800	1,000	85	64	220	950			
RW-1	05-18-98	40.33	8.90	0.00	31.43	05-18-98	<200	45	<2	2	4	220			
RW-1	08-20-98	40.33	11.06	0.00	29.27	08-21-98	480	200	<2	<2	30	180		• •	
RW-1	10-20-98	40.33	11.12	0.00	29.21	10-20-98	110	36	2.9	<0.5	4.1	5			
<b>RW-1</b>	02-16-99	40.33	7.70	0.00	32.63	02-17-99	250	61	2	2	19	94			
RW-1	05-24-99	40.33	11.12	0.00	29.21	05-24-99	4,500	2,000	7	<2	180	35			
RW-1	08-24-99	40.33	10.15	0.00	30.18	08-24-99	2,600	1,100	6.3	2.3	17	39		0.52	NP
RW-1	11-16-99	40.33	9.95	0.00	30.38	11-16-99	1,200	2,600	16	86	41	140		1.4	Р
RW-1	02-01-00	40.33	11.88	0.00	28.45	02-02-00	11,000	980	230	200	1,400	38		1.0	NP
RW-1	06-21-00	40.33	9.83	0.00	30.50	06-21-00	899	278	<2.50	8.70	8.46	61.1		1.3	NP
RW-1	11-06-00	40.33	8.45	0.00	31.88	11-06-00	156,000	3,260	28,800	4,570	25,700	26,200		0.63	Р
RW-1	05-04-01	40.33	8.57	0.00	31.76	05-04-01	244,000			5,660	36,200	23,400	11,000		_
<b>RW-1</b>	10-03-01	40.33	9.13	0.00	31.20	10-03-01	120,000			3,800	21,000	3,300		0.38	
S-5	05-31-01					05-31-01	310.000	3.000	11,000	4,000	34,000	<2,500			
S-5	10-03-01		10.00			10-03-01	70,000		7 <b>,800</b>	1,400	<b>20,000</b>	<120		0.25	NP

#### ARCO Service Station No. 2035 1001 San Pablo Avenue, Albany, California

		TOC	Depth	FP	Groundwater					Ethyl	Total	MTBE	MTBE	Dissolved	Purged/
Well	Date	Elevation	to Water	Thickness	Elevation [1]	Date	TPHg	Benzene	Toluene	benzene	Xylenes	8021B*	8240/8260	Oxygen	Not Purged
Number	Gauged	(ft-MSL)	(feet)	(feet)	(ft-MSL)	Sampled	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(mg/L)	(P/NP)

TOC: top of casing

ft-MSL: elevation in feet, relative to mean sea level

TPH: total petroleum hydrocarbons as gasoline, California DHS LUFT Method

BTEX: benzene, toluene, ethylbenzene, total xylenes by EPA method 8021B. (EPA method 8020 prior to 11/16/99).

MTBE: Methyl tert-butyl ether

µg/L: micrograms per liter

mg/L: milligrams per liter

- -: not analyzed or not applicable

<: denotes concentration not present at or above laboratory detection limit stated to the right.

[1] = Computed by adding correction factor to groundwater elevation. Correction factor = free product thickness times 0.73 (approximate specific gravity of gasoline).

\*: EPA method 8020 prior to 11/16/99

\*\*: For previous historical groundwater elevation and analytical data please refer to Fourth Quarter 1995 Groundwater Monitoring Program Results and Remediation System Performance Evaluation Report, ARCO Service Station 2035, Albany, California, (EMCON, March 25, 1996).

DUP: duplicate sample

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# Table 2Groundwater Flow Direction and Gradient

# ARCO Service Station No. 2035 1001 San Pablo Avenue, Albany, California

Date	Ayerage	Average
Measured	Flow Direction	Hydraulic Gradient
03-24-95	Northwest	0.037
05-24-95	West-Northwest	0.013
08-22-95	Southwest	0.012
11-09-95	West-Southwest	0.01
02-27-96	Southwest	0.009
04-22-96	West-Southwest	0.014
08-15-96	Southwest	0.011
12-10-96	West-Southwest	0.023
03-27-97	West-Southwest	0.026
05-22-97	West-Couthwest	0.024
09-04-97	\\'est	0.019
11-03-97	Southwest	0.038
02-20-98	West	0.031
05-18-98	West	0.02
08-20-98	West	0.02
10-20-98	West	0.02
02-16-99	West	0.03
05-24-99	West-Southwest	0.03
08-24-99	West-Southwest	0.01
11-16-99	West-Southwest	0.02
02-01-00	Nonhwest	0.08
06-21-00	West	0.023
11-06-00	West	0.018
05-04-01	West-Southwest	0.015
10-03-01	Southwest	0.013

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		тос	Depth to	Product	Water Level			Concentra	ations in (µ	ıg/L)					
Well and		Elevation	Water	Thickness	Elevation	GRO/			Ethyl-	Total		DO			
Sample Date	P/NP	(feet msl)	(feet bgs)	(feet)	(feet msl)	TPHg	Benzene	Toluene	Benzene	Xylenes	MTBE	(mg/L)	Lab	pН	Comments
MW-1															
4/11/2002	P	41.41	10,73		30.68	800	360	<5.0	≪5.0	<5,0	<50				
11/27/2002	P	41.41	10.22		31.19	<50	<0.50	<0.50	<0.50	<0.50	1.7	1.1			
6/3/2003	4 <b>4</b>	41.41	9,14	-	32.27	1,700	430	<5.0	24	11	8.6	1.7	- 		
11/13/2003	Р	43.55	10.17		33.38	<50	<0.50	<0.50	<0.50	<0.50	0.95	2.3	SEQM	6.5	a
05/12/2004	P	43.55	9.28		34.27	120	7.2	<0.50	<0.50	<0.50	3.0	1.6	SEQM	6.0	
12/01/2004	P	43.55	9.16		34.39	<50	0.94	<0.50	<0.50	1.I	2.4	5.2	SEQM	6.6	
05/02/2005	P	.43.55	8.58		34.97	1,300	390	<5,0	12	6.4	8.8	2.8	SEQM	6.5	
11/16/2005 5/31/2006	P P	43.55 43.55	9.50 7.36		34.05	<50	<0.50	<0.50	<0.50	0.54	0.92	1.7	SEQM	6.4	
12/6/2006	P	43.55	7.36 9.91		36.19	850	200	<2.5	5,4	<2.5	4.0	2.4	SEQM	6.5	
5/15/2007	r p	43.55	9.91		33.64 33.90	<50 67	0.52 6.6	<0.50 <0.50	<0.50 <0.50	<0.50 <0_50	0.72 1.8	4.50	TAMC	6.99	
11/29/2007	P	43.55	9.11		34.44	<50	< 0.50	<0.50	<0.50	<0.50	0.98	2.43 4.51	TAMC TAMC	6.96 6.81	
5/6/2008	P	43.55	8.25		35,30	890	140	0.53	-0.50 5.4	5.8	<0.50	4.51	CEL	6.61	
MW-2					8-1-519-1951.000-000-000									0.01	
	0000200002														
4/11/2002	P	40,38	11.05		29.33	<50	<0.50	<0.50	<0.50	<0.50	24				
6/3/2002	P	40.38 40.38	10.51 9.78		29.87 30.60	<50 <50	<0.50 <0.50	<0.50 <0.50	<0.50	<0.50 <0.50	5.4 23	2.6	 Nata (1994)		
11/13/2003	P	40.53	10.69		31.83	<50	<0.50	<0.50	<0.50 <0.50	<0.50	23 9.5	1.7 2.3		6.5	
05/12/2004	- P	42.52	10.34		32.18	<250	<2.5	<2.5	<2.5	<2.5	9.3 27	2.3	SEOM	6.6	a Menan des contractor de servici
12/01/2004	P	42.52	10.28		32.24	<50	<0.50	<0.50	<0.50	0,70	17	3.9	SEQM	6.6	
05/02/2005	P	42,52	9.50		33.02	<50	<0.50	<0,50	<0.50	<0.50	25	3.1	SEOM	6.6	
11/16/2005	P	42.52	10.50		32.02	<50	<0.50	<0.50	<0.50	0.50	7.6	2.8	SEQM	6.4	
5/31/2006	р	42.52	10.03		32.49	<50	<0.50	<0.50	<0.50	<0.50	24	2.0	SEQM	6.6	
12/6/2006	Р	42.52	10.28		32.24	<50	<0.50	<0.50	<0.50	<0.50	1.6	3.72	TAMC	6.91	
5/15/2007	P	42.52	10.00		32:52	<50	<0.50	<0.50	<0.50	<0.50	44	2.90	TAMC	6.69	
11/29/2007	Р	42.52	10.13		32.39	<50	<0.50	<0.50	<0.50	<0.50	1.9	4.83	TAMC	6.89	21277979339973392923252325332693492599333
5/6/2008	P	42.52	9.55		32.97	<50	<0.50	<0.50	<0.50	<0.50	35	1.88	CEL	6.62	
MW-3															
4/11/2002	$\mathbf{P}$	41.44	11.05		30.39	250	9.4	<0.50	<0.50	<0.50	120				

		тос	Depth to	Product	Water Level			Concentra	ations in (u	g/L)					
Well and		Elevation	Water	Thickness	Elevation	GRO/			Ethyl-	Total		DO			
Sample Date	P/NP	(feet msl)	(feet bgs)	(feet)	(feet msl)	TPHg	Benzene	Toluene	Benzene	Xylenes	MTBE	(mg/L)	Lab	pН	Comments
MW-3 Cont.															
11/27/2002	P	41.44	10.49		30.95	<100	<1.0	<1.0	<1.0	2.5	56	2.2	an a		
6/3/2003		41.44	9.44		32.00	130	<0.50	<0.50	<0.50	<0.50	47	4.1			
11/13/2003	P	43.62	10.68	rivell for estimate a late	32.94	53	<0.50	<0.50	<0.50	<0.50	36	3.8	SEOM	6.8	2
05/12/2004	P	43.62	9.95		33.67	65	<0.50	<0.50	<0.50	<0.50	39	4.2	SEQM	6.9	
12/01/2004	P	43.62	10,32		33.30	140	<0.50	<0,50	<0.50	<0,50	37	4.3	SEOM	6.9	
05/02/2005	P	43.62	9.12		34.50	140	<0.50	<0.50	<0.50	<0.50	23	3.1	SEQM	6.7	
11/16/2005	p	43.62	10.58		33.04	<50	<0.50	<0,50	<0.50	<0.50	32	4.1	SEQM	6.5	
5/31/2006	Р	43.62	9.41		34.21	<50	<0.50	<0.50	<0.50	<0.50	20	4.3	SEQM	6.8	
12/6/2006	Р	43,62	10.25		33.37	<50	<0.50	<0.50	<0,50	<0.50	20	2.71	TAMC	7.00	
5/15/2007	Р	43.62	9.70		33.92	<50	<0.50	<0.50	<0.50	<0.50	40	5.89	TAMC	7.07	
11/29/2007	Р	43.62	10.08		33.54	90	<0,50	≪0.50	<0.50	<0.50	35	4,74	TAMC	6.61	
5/6/2008	Р	43.62	10.02	-	33.60	<50	<0.50	<0.50	<0.50	<0.50	14	2.05	CEL	6.61	arran ny hisiran'i ang
MW-4															
4/11/2002	NP	40.33	10.81		29.52	<50	<0.50	<0.50	<0.50	<0.50	- 11	-н			
11/27/2002	NP	40.33	10.09		30.24	<50	<0.50	<0.50	<0.50	<0.50	6.5	1.8			******
6/3/2003		40.33	8.62		31.71	<250	<2.5	<2.5	<2.5	≪2.5	120	1.1			
11/13/2003	NP	42.48	9.98		32.50	<50	<0.50	<0.50	<0.50	<0.50	20	1.3	SEQM	6.2	a
05/12/2004	Р	42.48	9.48		33.00	<250	<2.5	<2.5	<2.5	<2.5	79	2.9	SEQM	6.6	
12/01/2004	NP	42.48	9.60		32.88	<50	<0.50	<0.50	<0.50	<0.50	1.8	1.9	SEQM	6.7	
05/02/2005	NP	42,48	8.67		33.81	<50	<0.50	<0.50	<0.50	<0.50	11	2.8	SEQM	6,6	
11/16/2005	NP	42.48	10.00		32.48	<50	<0.50	<0.50	<0.50	<0.50	0.93	1.7	SEQM	6.3	***
5/31/2006	NP	42,48	8.52		33.96	<50	<0,50	<0.50	<0.50	<0,50	24	1.0	SEQM	7,0	
12/6/2006	NP	42.48	9.90		32.58	<50	<0.50	<0.50	<0.50	<0.50	7.8	0.85	TAMC	7.10	*****
5/15/2007	NP	42.48	9.18		33.30	<50	<0.50	<0,50	<0.50	<0.50	2.2	1.37	TAMC	6.85	
11/29/2007	NP	42.48	9.10 8 28	 Si debilador: construito de bisolaticas	33.38	<50	<0.50	<0.50	<0.50	<0.50	9.1	1.81	TAMC	7.14	**
5/6/2008	e Pini	42,48	9.40		33.08	<b>~5</b> 0	<0,50	<0.50	<0.50	<0.50	10	2.61	CEL	6.91	
MW-5															
4/11/2002	NP	41.84	10:63		31.21	<50	<0.50	<0.50	<0.50	<0.50	<\$.0				
11/27/2002	NP	41.84	10.65		31.19										alling han kun de Gangering (1997)

<b></b>		тос	Depth to	Product	Water Level			Concentre	ations in (µ	σ/f.)					
Well and		Elevation	Water	Thickness	Elevation	GRO/			Ethyl-	Total		DO			
Sample Date	P/NP	(feet msl)	(feet bgs)	(feet)	(feet msl)	TPHg	Benzene	Toluene	Benzene	Xylenes	MTBE	(mg/L)	Lab	pН	Comments
MW-5 Cont.															
6/3/2003		41.84	8,92		32,92	<50	<0.50	<0.50	<0.50	<0.50	<0.50	1.8			
11/13/2003	NP	44.03	10.58		33.45	<50	<0.50	<0.50	<0.50	<0.50	0.79	1.4	SEQM	5.7	a
05/12/2004		44.03	9.95		34.08				44		10 <b>4</b> -0				
12/01/2004	NP	44.03	10.05		33.98	<50	<0.50	<0.50	<0.50	<0.50	0.55	1.8	SEQM	6.3	
05/02/2005		44.03	8.75		35.28										
11/16/2005	NP	44.03	10.37		33.66	<50	<0.50	<0.50	<0.50	<0.50	<0.50	1.3	SEQM	6.2	**************************************
5/31/2006		44.03	9.07		34.96							in Caronson Anglan	**		
12/6/2006	NP	44.03	10.25		33.78	<50	<0.50	<0.50	<0.50	<0.50	0.99	1.24	TAMC	6.88	
5/15/2007		44.03	9.51		34,52				1000 <u>- 1</u> 000 - 1000 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 - 1000 -	-			nar ertek Latinsija <del>NV</del> Trivitsi Historia	111 - Angeland 111 - Angeland 111 - Angeland	
11/29/2007	NP	44.03	9.95		34.08	<50	<0.50	<0.50	<0.50	<0.50	<0.50	1.93	TAMC	6.98	
5/6/2008	_	44.03	9.67		34,36						Participantes (				
MW-6															
4/11/2002	NP	40.13	11.42		28.71	<50	≪0.50	<0.50	<0.50	<0.50	<5.0			0.20	
11/27/2002	NP	40.13	13.11		27.02	<50	<0.50	<0.50	<0.50	<0.50	<0.50	1.3			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
6/3/2003		40.13	12.48		27.65	<50	<0.50	<0.50	<0.50	<0.50	<0.50	1.1	-		
11/13/2003	NP	42.26	13.11		29.15	<50	<0.50	<0.50	<0.50	<0.50	<0.50	1.2	SEQM	6.8	a
05/12/2004		42.26	12.68		29.58	12022		0.0050.000				1999 (MH-10)			
12/01/2004	NP	42.26	12.68		29.58	<50	<0.50	<0.50	<0.50	<0.50	<0.50	1.7	SEQM	7.3	
05/02/2005		42.26	12.25		30.01	-50									
11/16/2005 5/31/2006	NP	42.26 42.26	12.98 12.35		29.28 29.91	<50	<0.50	<0.50	<0.50	<0,50	<0.50	1.2	SEQM	6.7 Giographica	
12/6/2006	NP	42.26	12.98		29.28	<50	<0.50	<0.50	<0.50	< 0.50	<0.50	1.24	TAMC	6.86	
5/15/2007		42.26	12.55		29.71						amelatantehtsionat	1.24	INNC		
11/29/2007	NP	42.26	12.75		29.51	<50	<0.50	<0.50	<0.50	<0.50	< 0.50		TAMC	6.93	
5/6/2008		42.26	12.91		29.35										
RW-1	pptrominani (1)			***************************************											
4/11/2002	P	40.33	9 20	in di Allunia di A	31.13	10000	750	2,000	386	2,000	1.500				
11/27/2002	P	40.33	9.20 10.31		30.02	15,000 <2,500	720	2,000 <25	380 <25	2,000 <25	1,500 <25	1.8			
6/3/2003	۲ اندازی (۱۹۹۱)	40.33	9.54		30.02 30.79	<2,500 470	720	0.97	4.3	9	48	1.0 1.4		 101, <u>55</u> ,014	
na kana kana kana kana kana kana kana k	here the second s	I TO	NAS.	FURNESS STATES	Participant and a second s	77 T.U	0.00	N N N N	El and a state of the		1999 (1997) 1997 - Hanne State (1997) 1997 - Hanne State (1997)				

		тос	Depth to	Product	Water Level			Concentra	ations in (µ	ıg/L)					
Well and Sample Date	P/NP	Elevation (feet msl)	Water (feet bgs)	Thickness (feet)	Elevation (feet msl)	GRO/ TPHg	Benzene	Toluene	Ethyl- Benzenc	Total Xylenes	MTBE	DO (mg/L)	Lab	рН	Comments
RW-1 Cont.															
11/13/2003	Р	42.35	10.35		32.00	130	29	<0.50	<0.50	<0,50	44	1,3	SEQM	6.6	2
05/12/2004	Р	42.35	9.80		32.55	<250	66	<2.5	<2.5	<2.5	<2.5	1.9	SEQM	6.9	
09/02/2004		42,35	10,42		31.93			н.				10.07			
10/07/2004		42.35	10.36		31.99										
11/04/2004		42.35	9,93		32.42						- 1993-778 (J.)	1.01		77	
12/01/2004	P	42.35	10.02		32.33	<250	96	<2.5	<2.5	<2.5	16	1.8	SEQM	6.7	
05/02/2005	P	42.35	9.20		33.15	230	100	<1.0	<1.0	<1.0	50	2,5	SEQM	6.6	
11/16/2005 5/31/2006	P P	42.35 42.35	10.96 9.34	 Romande en statster Hels	31.39	<100	28	<1.0	<1.0	<1.0	32	1.0	SEQM	6.5	ana ana amin'ny faritr'o amin'ny faritr'o amin'ny faritr'o amin'ny faritr'o amin'ny faritr'o amin'ny faritr'o a
12/6/2006	P	42.35	9.54 10.10		33.01 32.25	320 50	32 27	<0.50 <0.50	<0.50 <0.50	<0.50	28	1.3	SEQM	6.8	
5/15/2007	r P	42.35	9,42		32.23	280	32	<0.50	<0.50	<0.50 <0.50	19 18	1.49	TAMC TAMC	7.54 7.10	
11/29/2007	P	42.35	9.75		32.60	<50	14	<0.50	<0.50	<0.50	18	4.86	TAMC	8.14	
5/6/2008	P	42,35	9.71		32.64	610	110	<2.5	<2.5	<2.5	2.6	2.48	CEL	6.95	
S-5										Ballindbulla					
4/11/2002	р	40.33	10.17		30,16	30,000	390	1.400	410	a 100	700	-			
11/27/2002	P	40.33	9.77		30.16	55,000	390 1,300	450	410	7,400	<500 <50	4.3		100 <b>-</b> 7-201	
6/3/2003	-	40.33	9.12		31.21		1,500	-0C#-				1.4			
6/3/2003		40.33	9.03		31.30	44,000	680	260	1,100	9,900	<25	1.9	SCHORALINI 		
11/13/2003	Р	41.83	9.12		32.71	31,000	520	120	690	5,900	<\$0	1.4	SEOM	6.5	<b>a</b>
05/12/2004	Р	41.83	9.95		31.88	28,000	760	79	910	5,000	<50	1.9	SEQM	6.6	
12/01/2004	. р	41.83	9.61	99999999999999999999999999999999999999	32.22	26,000	1,500	64	1,400	4,000	⊲25		SEQM	6.5	
05/02/2005	Р	41.83	8.80		33.03	13,000	700	18	260	1,300	<5.0	1.8	SEQM	6,4	
11/16/2005	P	41.83	-9.80		32.03	15,000	1,400	25	570	850	<5.0	1.1	SEQM	6.3	
5/31/2006	Р	41.83	8.89		32.94	9,800	170	<5.0	490	390	<5.0	1.4	SEQM	6.6	
12/6/2006	Р	41.83	9.65	n an	32.18	16,000	1,100	<25	1,700	970	<25	1.23	TAMC	6.95	
5/15/2007	P	41.83	8.89		32.94	10,000	140	<5.0	340	310	<5.0	3.63	TAMC	7.10	
11/29/2007	P	41.83	9.48		32.35	13,000	770	8.6	500	360	<2.5	5,42	TAMC	7.28	c (Benzene)
5/6/2008	Р	41.83	9.30		32.53	7,400	320	2.8	580	130	<0.50	3.37	CEL	6.88	

ABBREVIATIONS & SYMBOLS: -- = Not analyzed/applicable/measured/available < = Not detected at or above laboratory reporting limit ft bgs = Feet below ground surface ft MSL = Feet above mean sea level BTEX = Benzene, toluene, ethylbenzene and xylenes DO = Dissolved oxygen DTW = Depth to water in ft bgs GRO = Gasoline range organics, range C4-C12 GWE = Groundwater elevation measured in ft MSL. mg/L = Milligrams per liter MTBE = Methyl tert butyl ether NP = Not purged before sampling P = Purged before sampling TOC = Top of casing measured in ft MSL TPH-g = Total petroleum hydrocarbons as gasoline, analyzed using EPA Method 8015, Modified  $\mu g/L =$  Micrograms per liter SEO/SEQM = Sequoia Analytical/Sequoia Morgan Hill Laboratories

#### FOOTNOTES:

a = Site resurveyed by URS on 10/15/03 to NAVD '88 b = Sheen in well c = Sample taken from VOA vial with air bubble >6mm

#### NOTES:

No sampling occurs at this site during the first and third quarters of each calendar year.

TPH-g analyzed using EPA Method 8015, Modified and BTEX and MTBE by EPA method 8260B.

Beginning in the fourth quarter 2003, the laboratory modified the reported analyte list. TPH-g was changed to GRO. The resulting data may be impacted by the potential of non-TPH-g analytes within the requested fuel range resulting in a higher concentration being reported.

Beginning in the second quarter 2004, the carbon range for GRO was changed from C6-C10 to C4-C12.

Values for DO and pH were obtained through field measurements.

Note: The data within this table collected prior to April 2006 was provided to Broadbent & Associates, Inc. by Atlantic Richfield Company and their previous consultants. Broadbent & Associates, Inc. has not verified the accuracy of this information.

#### Table 2. Summary of Fuel Additives Analytical Data

Well and				Concentrati	ons in (µg/L)				
Sample Date	Ethanol	TBA	MTBE	DIPE	ЕТВЕ	TAME	1,2-DCA	EDB	Comments
MW-1									
6/3/2003	<1000	<200	8,6	≺5.0	<5.0	<5.0	-<5.0	<5.0	
11/13/2003	<100	<20	0.95	<0.50	<0.50	<0.50			
05/12/2004	<100	<20	3.0	<0,50	<0.50	<0.50	≺0.50	<0.50	
12/01/2004	<100	<20	2.4	<0.50	<0,50	<0.50	<0,50	<0.50	
05/02/2005	<1,000	220	8,8	<5.0	<5.0	<5.0	<5.0	<5.0	
11/16/2005	<100	<20	0.92	<0.50	<0.50	<0.50	<0.50	<0.50	a
5/31/2006	<1,500	<100	4,0	25	<2.5	<2.5	<2.5	<2.5	
12/6/2006	<300	<20	0.72	<0.50	<0.50	<0.50	<0.50	<0.50	
5/15/2007 11/29/2007	<300 <300	<20 <20	1.8	<0.50	<0.50	<0.50	<0.50	<0.50	
5/6/2008	<300	~20 <10	0.98 <b>&lt;0.50</b>	<0.50 <b>&lt;0.50</b>	<0.50 <0.50	<0.50 <b>&lt;0.50</b>	<0.50 <b>&lt;0.50</b>	<0.50 <b>&lt;0.50</b>	
		- sto	~0,50	-0.20	10.20 (ISB)	~0.50	N0.50	~0.50	
MW-2			1911.04 Mar. 14 14 141100 - 1000-00000						
6/3/2003	<100	<20	23	<0.50	<0.50	<0,50	0.94	<0.50	
11/13/2003	<100	<20	9.5	<0.50	<0.50	<0.50			
05/12/2004	<500	<100	27		<2.5	<2.5	<2.5	<2.5	
12/01/2004 05/02/2005	<100 <100	<20 75	17 25	<0.50 <0.50	<0.50	<0.50	0.74	<0.50	
11/16/2005	<100	75 <20	23 7.6	<0.50	<0.50 <0.50	<0.50 <0.50	<0.50 0.79	<0.50 <0.50	
5/31/2006	<300	<20	24	<0.50	<0.50	<0.50	0.79	<0.50 <0.50	a B
12/6/2006	<300	<20	1.6	< 0.50	<0.50	< 0.50	< 0.50	<0.50	a
5/15/2007	<300	≪20	44	<0.50	<0.50	<0.50	1.2	<0.50	
11/29/2007	<300	<20	1.9	<0.50	<0.50	<0.50	<0.50	<0.50	
5/6/2008	<300	<10	35	<0.50	<0.50	<0.50	0.93	<0.50	
MW-3									
6/3/2003	<100	<20	47	<0.50	<0.50	<0.50	<0.50	<0.50	
11/13/2003	<100	<20	36	< 0.50	<0.50	<0.50	99999999999999999999999999999999999999		
05/12/2004	<100	<20	39	<0.50	<0.50	<0.50	<0,50	<0.50	
12/01/2004	<100	<20	37	<0.50	<0.50	< 0.50	<0.50	< 0.50	
05/02/2005	<100	-20	23	<0.50	<0.50	<0,50	<0,50	<0.50	
11/16/2005	<100	<20	32	<0.50	<0.50	<0.50	<0.50	< 0.50	a a a

#### Table 2. Summary of Fuel Additives Analytical Data

Station #2035, 1001 San Pablo Ave., Albany, CA

Well and				Concentrati	ons in (µg/L)				
Sample Date	Ethanol	ТВА	MTBE	DIPE	ETBE	TAME	1,2-DCA	EDB	Comments
MW-3 Cont.									
5/31/2006	<300	<20	20	<0.50	<0.50	<0.50	<0,50	<0.50	
12/6/2006	<300	<20	20	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50	a a
5/15/2007		<20	40	<0.50	<0.50	<0.50	<0.50	<0,50	
11/29/2007	<300	<20	35	<0.50	<0.50	<0,50	<0.50	<0.50	ando an earen anna anna anna anna anna anna
5/6/2008	⊴300	<10	14	<0.50	<0.50	<0.50	<0.50	<0.50	
MW-4									
6/3/2003	<500	<100	120	<2.5	<2.5	<2.5	<2.5	<2.5	
11/13/2003	<100	<20	20	<0.50	<0.50	<0.50			
05/12/2004	<500	<100	79	\$2,5	<2.5	<2.5	<2.5	-2,5	
12/01/2004	<100	<20	1.8	<0.50	<0.50	<0.50	<0.50	<0.50	n negelen en de senten inden inden som en de senten beide som de senten som her senten som en senten som en so In negelen en de senten inden som en som en senten som en senten som en senten som en senten som en som en sente
05/02/2005	<100	75	1	<0.50	<0.50	<0.50	<0.50	<0,50	
11/16/2005	<100	<20	0.93	<0.50	<0.50	<0.50	<0.50	<0.50	8
5/31/2006	<300	<20	24	<0.50	<0.50	<0.50	<0.50	<0.50	$\mathbf{P}_{\mathbf{r}}$ , where $\mathbf{r}_{\mathbf{r}}$
12/6/2006	<300	<20	7.8	<0.50	<0.50	<0.50	<0.50	<0.50	
5/15/2007 11/29/2007	<300 <300	<20 <20	2.2 9.1	<0.50 <0.50	<0,50 <0.50	<0.50	<0.50	<0.50	
5/6/2008	<300	<20 <10	9.1	<0.50	<0.50	<0.50	<0.50 <b>&lt;0.50</b>	<0.50 <b>&lt;0.50</b>	
		10	× v	0.54	50,00	-V.,U	~0,50	~00	
MW-5							5		
6/3/2003	<100	<20	<0.50	<0.50	<0.50	<0.50	<0.50	<0,50	
11/13/2003	<100	<20	0.79	<0.50	<0.50	<0.50			
12/01/2004	<100	<20	0.55	<0.50	<0.50	<0.50	<0.50	<0.50	
12/6/2005	<100 <300	<20 <20	<0.50 0.99	<0.50 <0.50	<0.50 <0.50	<0.50 <0,50	<0.50	<0.50	a Barley manufacture and a static strategy of the static strategy of
11/29/2007	<300	<20	<0.50	<0.50	<0.50	<0.50	<0.50 <0.50	<0.50 <0.50	
	-560	~20	-0.50	~0.50	~0.50	~0.50	~0.30		
MW-6			******		1. 5.2. A. a. a. a. 2.2.2.2.4 and 20.4 a. 4 a. 5			5 m (n (n )	
6/3/2003	<100	<20	<0,50	<0.50	<0,50	<0.50	<0.50	<0,50	
11/13/2003	<100	<20	<0.50	<0.50	<0.50	<0.50			
12/01/2004	<100	<20	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	
11/16/2005 12/6/2006	<100	<20 <20	<0.50 <0.50	<0.50 ≪0.50	<0.50	<0.50	<0.50	<0.50	
	1999 B	×U.	5030	50.20 1	<0,50	<0.50	<0.50	<0.50	${f a}$

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#### Table 2. Summary of Fuel Additives Analytical Data

Well and				Concentrati	ons in (µg/L)				
Sample Date	Ethanol	ТВА	MTBE	DIPE	ETBE	TAME	1,2-DCA	EDB	Comments
MW-6 Cont.									
11/29/2007	<300	≤20	<0.50	<0.50	<0.50	<0,50	<0.50	<0.50	
RW-1		1748-16-16-16-16-16-16-16-16-16-16-16-16-16-	<u></u>						
6/3/2003	<100	22	48	<0.S0	<0.50	<0.50	≪0.50	<0.50	
11/13/2003	<100	<20	44	<0.50	<0.50	<0.50			
05/12/2004	<500	<100	<2.5	<2.5 · · · ·	≤2.5	<2.5	<2.5	<2.5	
12/01/2004	<500	<100	16	<2.5	<2.5	<2.5	<2.5	<2.5	
05/02/2005	<200	<40	50	<1,0	<1.0	<1.0	s1.0	<1.0	
11/16/2005	<200	<40	32	<1.0	<1.0	<1.0	<1.0	<1.0	and and the dependence of the
5/31/2006	<300	<20	28	<0,50	<0.50	<0.50	<0.50	<0,50	
12/6/2006	<300	<20	19	<0.50	<0.50	<0.50	<0.50	<0.50	a a a a a a a a a a a a a a
5/15/2007	<300	<20	18	<0.50	<0,50	<0.50	<0.50	≪0,50	
11/29/2007	<300	<20	18	<0.50	<0.50	<0.50	<0.50	<0.50	
5/6/2008	<1,500	<50	2.6	<2.5	<2.5	<2.5	-2.5	<2.5	
S-5									
6/3/2003	<5,000	<1,000	<25	<25	<25	<25	<25	<25	
11/13/2003	<10,000	<2,000	<50	<50	<50	<50			
05/12/2004	<10,000	<2,000	<\$0	<50	<50	<50	<50	<50	
12/01/2004	<5,000	<1,000	<25	<25	<25	<25	<25	<25	on an
05/02/2005	<1,000	<200	≪5,0	<5.0	<5.0	<5.0	<5.0	<5.0	
11/16/2005	<1,000	<200	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0	ar - Construction of the C
5/31/2006	<3,000	<200	≪5,0	<5.0	< <del>5</del> .0	<5.0	<5.0	<5.0	
12/6/2006	<15,000	<1,000	<25	<25	<25	<25	<25	<25	
5/15/2007	<3,000	<200		<5.0	<5.0	<\$.0	<5.0	<5,0	
11/29/2007	<1,500	<100	<2.5	<2.5	<2.5	<2.5	<2.5	<2.5	
5/6/2008	<300	<10	<0.50	<0,50	<0.50	<0.50	<0.50	<0.50	

ABBREVIATIONS & SYMBOLS:

-- = Not analyzcd/applicable/measured/available < = Not detected at or above the laboratory reporting limit 1,2-DCA = 1,2-Dichloroethane DIPE = Di-isopropyl ether EDB = 1,2-Dibromoethane ETBE = Ethyl tert-butyl ether MTBE = Methyl tert-butyl ether TAME = tert-Amyl methyl ether TBA = tert-Butyl alcohol µg/L = Micrograms per Liter

#### FOOTNOTE:

a = Calibration verification for ethanol was within method limits but outside contract limits.

#### NOTES:

All volatile organic compounds analyzed using EPA Method 8260B.

Note: The data within this table collected prior to April 2006 was provided to Broadbent & Associates, Inc. by Atlantic Richfield Company and their previous consultants. Broadbent & Associates, Inc. has not verified the accuracy of this information.

Date Sampled	Approximate Flow Direction	Approximate Hydraulic Gradient
4/11/2002	Southwest	0.012
11/27/2002	West	0.021
6/3/2003	West	0.024
11/13/2003	West (offsite Northwest)	0.015
5/12/2004	West	0.020
12/1/2004	West	0.030
5/2/2005	West	0.02
11/16/2005	West	<b>60.0</b>
5/31/2006	West	0.04
12/6/2006	West	0.01
5/15/2007	West	0.02
11/29/2007	West	0.02
5/6/2008	West	0.007

# Table 3. Historical Ground-Water Flow Direction and Gradient

Station #2035, 1001 San Pablo Ave., Albany, CA

NOTES:

Site resurveyed by URS on 10/15/03 by datum NAVD '88.

Note: The data within this table collected prior to April 2006 was provided to Broadbent & Associates, Inc. by Atlantic Richfield Company and their previous consultants. Broadbent & Associates, Inc. has not verified the accuracy of this information.

APPENDIX C.

SOIL BORING AND MONITORING WELL CONSTRUCTION LOGS

MAJOR	OMSIONS	LTR	description	MAJOR	DMSIONS	LTR	DESCRIPTION	
		GW	Well-graded gravels of gravel-sand mbitures, little or no fines				inorganic sits and very fine sands, rock flour, sity or clayer fine sands	
	Gravei	GP	Poerty-graded growie or grovel-sand mixtures, little or no fitter	1	Site	ML	or clayey sits with slight plasticity	
	and gravely soils	GM	Silty gravels, gravel-sond-silt mixtures		and . ciaye LL<50	a	Inorganic clays of low to measurn plasticity, gravely clays, sandy clays, silty clays, lean clays	
Cogree		99	Clayey gravele, gravel—eand—clay mixtures	Fine-		OL	Organic silts and organic silt—clays of law plasticity	
silos		SW	Wail-graded sand of gravely sands, little or no fines	soile		мн	inorgenic sits, micaceous or diatomaceou fine sandy or sity soils. Eastic sits	
	Send	SP	Poorty-graded sands or gravely sands, little or no fines		Sitter and cicys	애	Inorganic clays of high plasticity, fat clays	
	sandy zoile	554	Silly sonds, sond-sit mixtures		50خريا	он	Organic clays of medium to high plasticity, organic sits	
		sc	Clayey sands, sand-clay mixtures		organic ils	рт	Peat and other highly organic soils	
T ¥ ₽	Stati obsei Initia	c wa ved	e recovered ter level in well ter level in boring	Neat cement annular seal				
<del>-</del> S-10			umber	P.I.D	"		ionization detector	
			BLOWS REPRESENT THE NUMBER OF B FALLING 30 INCHES TO DRIVE THE SAU OF AN 18-INCH PENETRATION. DASHED LINES SEPARATING UNITS ON BOUNDARIES ONLY. ACTUAL BOUNDARIE REPRESENT SUBSURFACE CONDITIONS A TIME OF DRILLING ONLY.	IPLER THROUG THE LOG REPR S MAY BE GRA	H EACH 6 ING Esent Approx Dual 1005	HES GMATE		
				AND	SYME	OL	ATION SYSTEM PLAT	

	and the second sec	AL W L V	rı	N/A	Longth: N/A Slot size: N/	A
Scr					Length: N/A Material type: N/A	
					Geoservices Driller: Mike & Kurt	<u>.</u>
					ger Field Geologist: Steve Bit	tman
					gistered Professional	
				Registra	tion No.: State:CA	
e				-		
Depth	Sample No.	Blows	P.LD.	USCS Code	Description	Wel Cons
- 0 -					Asphait (6 inches) over baserock (6 inches).	* ~ ~
		12		СН	Silty clay with occasional sand, brown, black and orange	
- 2 -	S-2	21 21	20		mottled, damp, hard, high plasticity, noticeable odor.	7 7 7 1 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7
- 4 -	h	16 35				
- 6 -	S—5	35 50	30	CL	Gravelly clay with pebbles, brown, damp, hard, low plasticity, noticeable odor.	<b>V V V</b> V V V V V V V V V V V V
- 8 -				GW	Sandy gravel with clay gravel, brown, moist, very dense, obvious odor.	7 7
- 10 -	S—10	21 35 42 22	400			7 7
· 12-	-11.5	47	50			7 7 7 7 7 7 7 7 7 7 7 7
. 14 -	S-13	24 38 50 12	2	СН	Silty clay, slightly sand, light gray, orange and brown mottled, damp, hard, high plasticity, noticeable odor.	<b>7</b> 777 7777 7777 7777 7777
• 16 -	S-15	16 21	0	-	Interbed with orange brown sandy silt, moist, hard, high plasticity.	, <u>,</u> , , , , , , , , , , , , , , , , ,
			ļ			~~~ ~~~~
18- 20-	-19.5	125 50	12	GM	Silty gravel with pebbles, orange—brown, wet, very dense, noticeable odor.	V V V V V V V V V V V V V V V V V V V V
Τ					Total Depth = 20 feet.	
	_				LOG OF BORING B - 1	PLA'
4	pplied			teme	ARCO Service Station No. 2035	D _
					Marin and San Pablo Avenues	<b>-</b> -

Cas	sing di					feet Diemeter of boring: <u>8 inches</u> Date drilled: <u>8-9</u> Longth: <u>N/A</u> Slot size: <u>N/</u>		
						Length N/A Material type: N/A		
						Geoservices Driller, Mike & Kurt		
Mei	thod U	lse	<b>d:</b>	Hollow-	-Stem Au	ger Field Geologist, Steve Bi	ttman	
			8	Ignatu	e of Re	gistered Professionali		
					Registra	tion No.,State,CA		
Depth	8emp	le	BM	P.LD.	USCS	Peecelaiten	We	
	No.		å	F.6.D,	Code	Description	Con	
- 0 -						Apphalt (Clinchan) and have to (Clinic)		
		Ц	8		[	Asphalt (6 inches) over baserock (6 inches).		
- 2 -			15	•	СН	Silty clay, brown, blue and green mottled, moist, hard, high plasticity, noticeable odor.		
	S–2		23	2			V V V V V V	
┝₄┥			10		CL	Gravelly clay with clayey sand interbed, brown, black		
			25			mottled, damp, very dense, noticeable odor.		
- 6 -	<b>S-</b> 5	Π	36	175				
- 8 -								
ך מי					GW	Sandy gravel with clay, brown and gray, moist,		
		П	15   36			very dense, obvious odor.		
- 10-	S-10		40	450			7 7 7 7 7 7	
10								
- 12-							$\begin{array}{c} \nabla \nabla \nabla \\ \nabla \nabla \nabla \nabla \end{array}$	
			Ì		CL	Sandy clay with silty gravel, gray, brown mottled,		
- 14 -			25			damp, hard, low plasticity, noticeable odor.	7 7 7 7 7 7	
E E	-14.5		50	25				
- 16 -								
						· · ·	7 7 7 7 7 7 7 7	
- 18 -			1	ł				
		Ľ,	27		GW	Silty gravel with sand, brown and gray, wet, very dense, noticeable odor.	7 7 7 7 7 7 7 7	
· 20 - s	5-20		50	5			7 7 7 7 7 7 7 7 7 7 7 7	
			ſ			Total Depth = $20-1/2$ feet.	I	
<b>_</b>							<u> </u>	
			<b>A</b>		~		PLA'	
			X			LOG OF BORING B - 2		
<u> </u>		-	-	oSya		ARCO Service Station No. 2035 Marin and San Pablo Avenues	P -	

					N/A	feet Diameter of boring: <u>8 inches</u> Date drilled: Length: <u>N/A</u> Slot size:	
						Length: N/A Material type:	
						eoservices Driller: Mike & Kurt	
						jer Field Geologisti Ste	ve Rittman
						istered Professionali	
					Registra	ion No State: CA	
Depth	Samp No.		Blows	P.LD.	USCS Code	Description	Well
		Γ					
- 0 -						Asphalt ( 6 inches) over baserock (6 inches).	200
- 2 -	S-2		9 15 18	8	СН	Silty clay with occasional small gravel, brown, gray mottled, damp, high plasticity, very stiff, notice odor.	
- 4 -		Ш	12 19		C∟	Gravelly clay, brown, black mottled, damp, low plast very stiff, noticeable odor.	2000
- 6 -	S5		23	25			0 0 0 0 0 0 0 0
- 8 -					SC	Clayey sand with gravel, gray, brown mottled, very a	v v v v v v v v v lense, v v v
- 10-	S-10		10 15 45	480		obvious odor.	~~~~ ~~~~~ ~~~~~~~~~~~~~~~~~~~~~~~~~~~
- 12-			·			·	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \
- 14 -	<u>-14.5</u>		44 50	75	CL	Sandy clay, brown, gray mottled, damp, hard, mediu plasticity, noticeable odor.	
- 16 -	С. <del>т</del> ( — ,			, J	$\nabla$		~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~
- 18 -					<u> </u>	Silty gravel, brown, wet, very dense.	
- 20-	S-20	T	35 50	.3		<b>.</b>	2 7 7 7 7 7 7 7
						Total Depth = $20-1/2$ feet.	
		2		A	<u> </u>	LOG OF BORING B - 3	PLA
4				osys:		ARCO Service Station No. 2035	
	ے رو ہو میں میں ا		و ب	Jaya	36-1	Marin and San Pablo Avenues	

					feet Diameter of boring: <u>8 inches</u> Date drilled: <u>8</u> Length: <u>N/A</u> Siot size:	
					LengthN/A Material type:	
					eoservices Driller: Mike & Kurt	N/A
					gerField Geologist, <u>Steve</u> Istered Professionali	
		-			ion NoState: CA	
				-		
B	Sample	ŝ	1	USCS		
Depth	No.	Blow	P.I.D.	Code	Description	W Coi
	ł					
· • -					Apphait ( 6 inchae) even bernards ( 6 inchae)	<b>v</b> v
	ŀ	Π5		СН	Asphait ( 6 inches) over baserock ( 6 inches).	
· 2 -	S-2	110 12	40		Silty clay, gray, damp, high plasticity, very stiff, noticeable odor.	7 7 7 7 7 7 7
		7'				7 7 7 7 7
4 -	Ļ			CL	Gravelly clay, brown, damp, hard, medium	
		26	100		plasticity, noticeable odor.	7 V V V V
6 -	S-5	8	100			7 V V V V
~						7 7 7 7
8 -	L					<b>7</b> 7
"]	F					<b>V</b> V
	S-10	39	540			7 7 7 7 7 7 7 7
10-						
	1					$\nabla \nabla \nabla$
12-						7 7 7 7 7 7
						v ⊽ v ⊽ ⊽
14 -	h	25		SM	Silty sand with gravel, brown and gray, damp, hard,	
	S-15	45 50	511		low plasticity, obvious odor.	
16-	3-13		JH			
				$\nabla$		
18 -				sw.	Crowally agend with all house wat some days	
				SW	Gravelly sand with silt, brown, wet, very dense.	
-	<u>5–19</u>	50	1			<u> </u>
20 -	ļ				Total Depth = $19 - 1/2$ feet.	
			A	<u> </u>	LOG OF BORING B - 4	PL
		<u> </u>			ARCO Service Station No. 2035	
A	ppliec	[ G4	oSys	teme	Marin and San Pablo Avenues	P
	ECT N		690	36-1	Albany, California	

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N/A t. <u>Steve Bittman</u>
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Con
5).
oist high Z⊽⊽
2 4 4 2 4 4 4 4
hard, vvv

- 8 -		L	
- 10- <sup>S-9.5</sup>	5	GW	Sandy gravel, clayey, yellow brown, moist, very dense, naticeable odor.
- 12-			
- 14 - S-15 - 36 36 43		SC	Clayey sand with gravel, yellow brown, damp, very dense.
S-15 36 43	0		
- 18 -		— СН	Silty clay, gray and brown, moist, hard, high plasticity.
- 20 - S-20 - 30 50	0		Total Depth = $20-1/2$ feet.



## LOG OF BORING B - 5 ARCO Service Station No. 2035 Marin and San Pabio Avenues Albany, California

PLATE

**P** - 8

We	ll dep	th:	N/	<u>\</u>	Material type:NACasing diameter:	NA
S¢	reen i	ntervo	l:	NA	Slot size:NA	
Dri	illing (	Compo	iny <u>:</u>	Excelted	h Driller: Gene & Richard	
Me	thod l	lsed:		Hollow	-Stem Auger Field Geologist: Joel (	Coffman
		S	ignatur	e of Re	gistered Professional:	
				Registra	tion No.: State:	
Depth	Samp		P.I.D.	USCS	Description	Well
 	No.			Code	Description	Cons
- 0 -					Asphalt.	
				SM	Silty sand, brown, dry, loose: fill.	
- 2 -				CL	Sandy clay, green-brown, dry to damp, medium plastic	vvv vvv vvvv
					soft.	 
- 4 -						
	S-5.5	$T_{23}^{14}$	0		Brown, low plasticity, stiff.	
- 6 -		<u>П</u> 30				
				Ì		
8-						
· 10 -  \$	- 10.5	T 11 12	0		Color change to green-brown.	, A A A A
12 -		<b>1</b> 22				
12 -						0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
14 -						0 0 0 0 0 0 0 0
						, Δ Δ Δ Δ Δ Δ Δ
16 -	-15.5	15	0			
	5-17	38	σ	sc	Cloyey sand, brown, moist, medium dense.	
18 +		48 1150		<u> </u>	Wet.	2 2 2 2 2 2 2 2
					Total Depth = 18 feet.	
20 -						
				<u> </u>	LOG OF BORING B-6	PLAT
A	pplied	1 Ge	oSyst	ems	ARCO Station 2035	B2
ROJE	CT.		6907	36.03	———— 1001 San Pablo Avenue Albany, California	

Wel	I depth:		NA	<u>۱</u>	_Material_type:	NA	Casing diameter:	NA
							NA	
							Gene & Richard	
							Field Geologist: Joel C	offman
					egistered Profe			
				Registro	ition No.:	State:		
				·				
epth	Sample No.	Blows	P.I.D.	USCS Code		Descri	ption	Well Cons
~								
0 -					Asphalt.			
				SM	Silty sand, bro	wn, dry, loose:	fill.	
2 -				CL	Sandy clay, d plasticity	ark brown, dry, , soft.	medium plasticity, medium	
4 -							art of old foundation.	<u>~~~</u> ~~~ ~~~
	5-5.5 I	30	2	CL	Sandy clay, b	rown, dry to da	mp, low plasticity, very sti	
6 -		40 30	0					
								7 7 7 7 7 7 7 7 7 7
8 -								
Ì				GC	Clayey gravel,	brown—gray, da	imp, dense.	0 0 0 0 0 0 0 0 0
10 - 5	-10.5 II	22	6.8	sc		. <u></u>		
[		22 30	0.0	SU	Clayey sand,	brown, damp, d	ense.	
12-								0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
14 -						_		$\nabla \Delta \Delta$
14		1.1		CL	Sandy clay, b stiff.	rown-olive, dam	p, low to medium plasticity	
\$- 16 -	-15.5	11	о		G (11)			<u>\</u> \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \
5	5-17 H	28	1.7					0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
18 -	4	25						
5-	-18.5	40	0	sc⊻†	Clayey sand, t Wet	prown, damp, de	nse.	
20 -				-	Total Depth =	18 feet.		
l	i	<u>i</u>					·····	<u>l</u>
		È				LOG OF E	BORING B-7	PLAT
	oplied	Ge	oSyst	ems			Station 2035	B
ROJE			*****	36.03			Pablo Avenue , California	

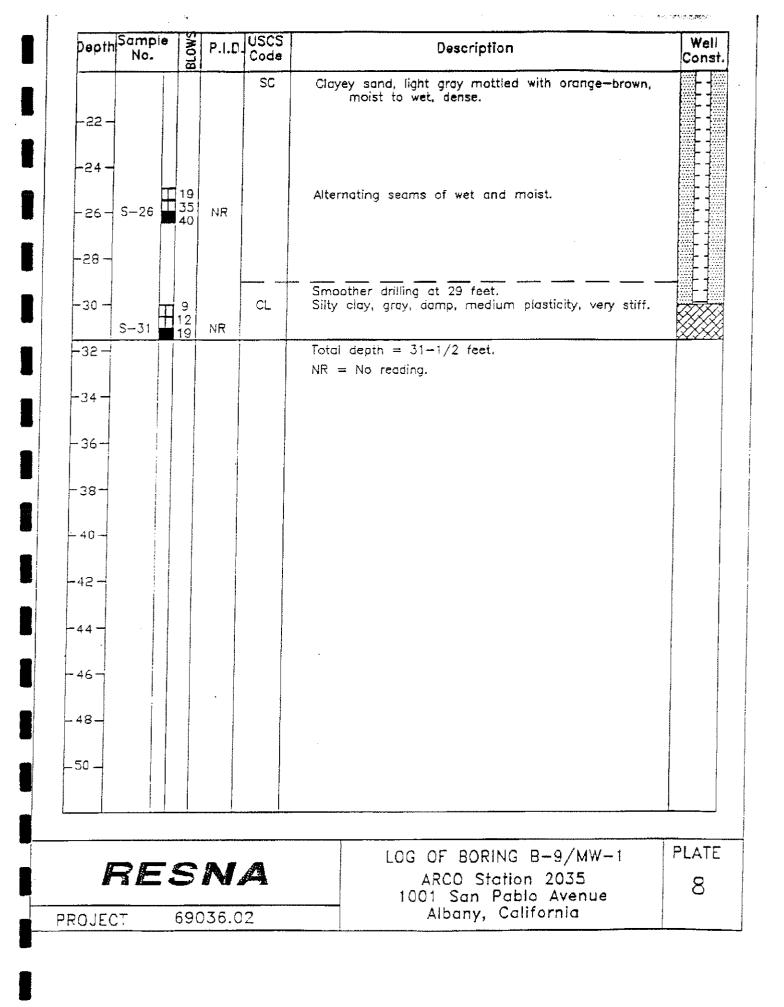
Depth of boring: 3	<u>50—1/2 feet</u> Diameter of	boring: <u>13 inc</u>	thes Date_drilled:10/15/91
Well depth:29	<u>feet</u> Material type:	Sch 80 PVC	Casing diameter: 6 inches
Screen interval:	11 to 26 feet		0.020-inch
Drilling Company:	Exceitech Drilling	Driller:	Don and Kenny
	Hollow-Stem Auger		Field Geologist: Rob Compbell
Signa	ture of Registered Profe	ssionot	
	Registration No.: RCE 0	44600 State:	CA

Depth	Samp No.		P.I.D.	USCS Code	Description	Well Const.
					Paved area.	
- 0 -					Asphalt (3 inches) and baserock (9 inches).	
- 2 -				СН	Silty clay, black, moist, high plasticity; obvious product odor, abundant organics.	
- 4 -					PID alarm at 4 feet.	v         v           v         v           v         v           v         v           v         v           v         v
- 6 -	S-6	1 7 15 20	5681	CL	Silty clay, dark gray mottled with green, moist, medium plasticity, hard; obvious product ador.	2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2
- 8 -					Gradational color change from gray to brown.	
- 10 -		 				
- 12 -	S-11	++ +1 11	*	<b>≚</b> <sub>ML</sub>	(10/29/91) Gravelly silt, brown mottled with green, damp, low plasticity, very stiff; obvious product odor. Large caliche clasts.	
- 14 -	,					
- 16 -	S-16	15 21 28		sc	Clayey sand with some gravel, brown mottled with orang damp, dense; noticeable product odor.	
- 18 -				<b>_</b>		
				₹	Encountered water at 19 feet (10/15/91). Increasing sand.	
- 20 -	F	H <sup>19</sup>		SM	Silty sand with gravel, brown, damp, very dense.	
	S-21	45	0		(Section continues downward)	
*	lydroca	rbon	vapors	overload	ied OVM.	
			-	1 A	LOG OF BORING B-8/RW-1	PLATE
	M		SV	Α	ARCO Station 2035	5
PROJE	CT:		690	36.02	1001 San Pablo Avenue Albany, California	

Depth	Sample No.	e	BLOWS	P.I.D.	USCS Code	Description	Well Const.
-22-					SM	Silty sand with gravel, brown, damp, very dense.	
-24-	6 76	Ŧ	11 18	10			
-58-	S-26		18 25	10	CL	Silty clay, gray with brown streaks, damp to moist, medium, plasticity, hard; noticeable product odor.	
	S-30		30 50	0	SM	Silty sand with gravel, brown, damp to wet, very dense, no odor.	
-32			50			Total depth = $30-1/2$ feet.	
-34 -							
- 36 -							
- 38							
- 40 -							
- 42			ليوادفنه ويرادوا ويراقيه أدوي ويستعادها والمستعد				
- 44							
- 46 -							
- 48							
- 50							
			l	I	<u>_</u>	LOC OF POPINC P-8/DW-1	PLAT
1	RE	-	S	5N	Ά	LOG OF BORING B-8/RW-1 ARCO Station 2035 1001 San Pablo Avenue	6

	-					type: <u>Sch 40 PVC</u> Casing diameter: <u>4 inch</u> Slot size: <u>0.020-inch</u>	
Dril	lling Co	ompa	ny <u>:</u>	Excelte	ch Drilling	Driller: Don and Kenny	
Met	thod U		ignatu	re of R	egistered P	rofessionatory Field Geologist: <u>Rob Campbe</u> Professionatory (CA) RCE 044600 State: <u>CA</u>	<u>:H</u>
)epth	Sampl No.	e Blows	P.I.D.	USCS Code		HESCHINHAN	/ell inst
0 -					Paved.		
2 -			0.5	сн	Silty clay	(3 inches) and baserock (9 inches).	1 4 7 4 7 4 7 4 7 4 7 4 7 4 7 4 7 4 7 4
4 - 6 -	S-6	11 15 30	3232	CL		lay, brown, maist, low to medium plasticity, hard; v ious product ador. v v v v v v v v v v v v v v v v v v v	
8 - 10 - 5	5-10.5	13 13 19	725	<b>V</b>	(10/29/9 Color cha	91). 91). ange to light gray mottled with brown, lower	
14 - 16 - 1 18 -	S-16	19 35 50	NR	sc	Clayey so	and, orange-brown, damp, very dense.	
20 - S	-20.5	14 19 22	NR	Ø SC SC	Silty grav thick Clayey so to w	and, light gray mattled with orange—brown, moist ret, dense.	
			NR =	No rea	ding.	(Section continues downward)	ATE
	RE	=<	57	ΙΑ		LOG OF BORING B-9/MW-1 PL ARCO Station 2035 1001 San Pablo Avenue	7

ſ



•			Material type:       Sch 40 PVC       Casing diameter:         feet       Slot size:       0.020-inch	4 inches
			n Drilling Driller: Don and Kenny	
			-Stem Auger Field Geologist: <u>Steve</u>	Strousz
	Signatur	e of Re	gistered Professional:	
epth Sample No.	₽.I.D.	USCS Code	Description	Well Const
			Asphalt surface.	
0-			Asphalt (2 inches) and baserock (6 inches).	
2 -		CL	Silty clay, dark brown, damp, medium plasticity, stiff. Color change to lighter gray at 3 feet.	2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2
4 ] s-5.5 ] 1 2	8 11.8		Very stiff.	7 7 7 7 7 7 7 7 7 7 7 7 7 7
	5	GM	Silty gravel with minor clay, fine gravel, dark blue-gra damp, very dense; noticeable product odor.	적 (전 전 VI 전 (전 전 (전 전 (전 전 (전 (V)
	2	CL	Smooth drilling at 8 feet. Sandy clay, gray, damp to moist, medium plasticity, hard; minor fine gravel; noticeable product odor.	
S-10.5		<b>▼</b>	(10/29/91).	
12 - S-13 1 14 -	6 4/4	GP SC	Rougher drilling at 12 feet. Sandy gravel with clay, brown, maist, dense; obvious product ador.	
S-15.5	1 31.9	ML	<u>Clayey sand, gray, moist, very dense.</u> Clayey silt, light brown, very moist, medium plasticity, very stiff; noticeable product odor.	
18 -				XXXX 53
20 - S-20.5	2.3	⊻	Encountered water 10/16/91.	
	<u> </u>	SM	Silty sand, fine-grained, light gray, wet, dense. (Section continues downward)	<u> }}}</u>
			LOG OF BORING B-10/MW-2	PLAT
RE	SN	ΙΑ	ARCO Station 2035 1001 San Pablo Avenue	9
OJECT:		36.02	Albany, California	

and the second second

Depth	Sample No.	BLOWS	P.I.D.	USCS Code	Description	Well Consi
-22 -				SM	Silty sand, fine-grained, light gray, wet. dense.	
-24 -						
-25-	S-25.5	22 34 35	NR	SW	Gravelly sand with silt, rusty-brown, wet, very dense.	
-28 -					Smoother drilling at 28 feet.	
-30 -	s-30.5 II	9 17 29 6	NR	CL	Silty clay, light gray—brown, moist, medium plasticity, hard.	
-32 -		29 6 11 12			With some gravelly sand interbedded.	
34 -					Totai deprin = 33 feet. NR = No reaaing.	
36-						
38-						
40						
42-						
44 -						
46-						
-8-						
50 -						
	RE.	S	N	А	LOG OF BORING B-10/MW-2 ARCO Station 2035	PLATE
OJEC			036.0		1001 San Pablo Avenue Albany, California	10

					<u>t</u> Diameter of boring: <u>10 inches</u> Date drilled: <u>10/16/</u> Material type: <u>Sch 40 PVC</u> Casing diameter: <u>4 inc</u>	
					2-1/2 feet Slot size: 0.020-inch	
Dril	ling Co	mpa	ny <u>:</u>	Excelted	h Drilling Driller: Don and Kenny	
Met	thod Us	ed:		Hollaw	<u>-Stem Auger</u> Field Geologist: <u>Rob Camp</u>	pell
		Si	~		gistered Professional tion No.: RCE 044600 State: CA	
Depth	Sample No.	Blows	P.I.D.	USCS Code	Description	Well onst.
					Asphalt surface.	
0 -					Asphalt (3 inches) and baserock (9 inches).	<b>V V V</b>
· 2 - 4 -		r r		СН	Silty clay, black, moist, high plasticity, stiff to very stiff; 7 noticeable product odor.	8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8
6 - 8 -	S-6	5 13 14	NR	CL	Silty clay with some gravel, brown with green mottling, moist, low to medium plasticity, very stiff; noticeable product odor.	4     4     4       4     4     4     4       4     4     4     4       4     4     4     4       4     4     4     4       4     4     4     4       4     4     4     4
10 -	S-11	6 8 10	NR	₩ ₩L	(10/29/92). Clayey silt with medium—grained sand, brown with green mottling, moist, medium plasticity, very stiff, noticeable product ador.	
14 -						
16 -	S-16	6 8 10	NR	SC	Clayey sand, gray with orange mottling, damp, medium dense, noticeable product odor.	
18 -						
20 -	S-21	8 11 23	NR		(Section continues downward)	
			NR =	= No rea		
ROJE		E		JA 36.02	LOG OF BORING B-11/MW-3 ARCO Station 2035 1001 San Pablo Avenue Albany, California	LATE

Depth	Sampi No.	e	BLOWS	P.I.D.	USCS Code	Description	Well Const
			<u>,</u>		SC	Clayey sond, gray with orange mottling, damp, medium dense, noticeable product odor.	
-22-							
-24 -					₹	Encountered water 10/15/91.	
- 26 -	S-26		7 8 12	NR			
-58-			-				
-30 -	S-30		21 26	NR -	GМ	Silty gravel, brown, wet, dense.	
-35 -	5-32.5		17 11 19 28	ļ		Minar interbeadea siity clay, lìght brawn, very moist, medium plasticity.	
-34 -	S-34		29 50/	6 <b>"</b>		Sandy gravel with silt, fine sand to fine gravel, brown, wet, very dense.	
-36-						Total depth = $34-1/2$ feet. NR = No reading.	
-38-							
- 40							
-42 -							
-44 -							
- 46 -							
- 48 -					an a		
- 50							
		-					
	₹F		5	N	Δ	LOG OF BORING B-11/MW-3 F ARCO Station 2035	PLATE
MC.	£1 #3			160 T. T. T. A.		1001 San Pablo Avenue	12

We	ll depth:		N/A	<i>۱</i>	Material type: <u>N/A</u> Casing diameter:	N/A
Scr	reen inte	rval	:	N	I/A Slot size:N/A	
Dri	lling Cor	npa	n <u>y:</u>	Bayland	Drilling Driller: Frank and John	
Met	thod Use	d:		Hallow	-Stem Auger Field Geologist: Bar	bara Siemins
		Sig			gistered Professional <u>CA</u> lion No. <u>: RCE 044600</u> State: <u>CA</u>	
)eptr	Sample No,	Blows	P.1.D.	USCS Code	Description	Well Const
~					Asphalt—covered_surface.	
0 -				GP	Asphalt (4 inches). Sandy gravel, gray, damp, dense: baserock.	<u> </u>
2 -				CL	Sandy clay, dark brown, damp, medium plasticity, si	iff. > ♥ ♥ ♥ ♥ v ♥ ♥ ♥ ♥ ♥ ♥ ♥ ♥ ♥ ♥ ♥ ♥ ♥ ♥ ♥
4 -	S-4.5	5	7.3		Color change to brown.	0000 0000 0000 0000 0000
		10		GC	Clayey gravel with sand, brown, damp, medium dens	e. 7777
6 -		11		CL	Sandy clay with fine gravel, brown, damp, medium ; ticity, very stiff.	
8 -	S-7.5	12 13 4 5	44 86	GC	Clayey gravel with sand, gray, damp, medium dense product odor.	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
10-		5 10				2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2
12 -				-sc	Clayey sand with gravel, fine-grained sand, light grawith orange mottling, moist, medium dense.	A A
14 -	S-14.5	7 11 13	4			
16 -		- 7				
18 -	S-19 🔟	36	0	ML	Sandy silt, orange-brown, moist, low plasticity, stiff.	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \
20 -		10			Increasing sand, moist.	7 7 7 7 7 7 7 7 7 7 7 7 7
		8 10 16		▼ = sc	Clayey sand with gravel, olive-orange, very moist, m ium dense. Total depth = 21-1/2 feet.	
d.	·····	<b>k</b> .	ł			
	R		SA	<b>/</b> A	LOG OF BORING B-12	PLAT
	Working	10	Restora	e Nature	ARCO Station 2035 1001 San Pablo Avenue	4

				_Material type:N/ACasing diameter:	
Scr	een intervo	al:	1	N/ASlot size:N/A	
Dril	lling Comp	an <u>y:</u>	Bayland	Drilling Driller: Frank and Robert	
Met	hod Used:		Hollow	Stem Auger Field Geologist: Barbara	Siemin
	5			egistered Professionaletter tion No. <u>RCE 044600</u> State: <u>CA</u>	
epth	Sample No.	P.1.D.	USCS Code	Description	Well Const
				Asphalt—covered surface.	
0 -{				Asphalt (4 inches).	0000
				Sondy gravel, aray, damp, dense: baserock.	
2 -				Sandy clay, dark brawn, damp, high plasticity, soft.	2 2
4 -	s−4.5 <b>T</b> <sup>2</sup> <sub>7</sub>	0	CL	Silty clay, brown, damp, medium plasticity, stiff.	7 0 0 0 7 0 0 0 7 0 0 0 7 0 0 0 7 0 0 0 0 0 0 0
6 -	17		GC	Clayey graver with sand, brown, damp, medium dense; noticeable_product_odor.	
	S−7.5 10 5	47	CL	Sandy clay, brown, damp, medium plasticity, stiff; notice able product odor.	0000 0000 00000
	S−9 14 9	17	GC	Clayey gravel with sand, brown mottled gray, damp, medium dense.	0000 00000 00000
10-					2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2
12-			sc	Clayey sand with gravel, fine-grained sand, light gray with orange mottling, dense.	>>>>>>>>>>>>>>>>>>>>>>>>>>>>>>>>>>>>>>
14 - S	S−14.5 6 14	o			7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7
16 -					7 7
8 -	- 17.5 11 20 121	0		With sondy silt lenses.	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
	S-19 5-19 10 10 10 10 10 10 10 10 10 10	0	~	Increasing gravel.	2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2
20 - 2	S-20 10 14 17 19	0	=	Decreasing clay, wet.	7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7
		<u> </u>		Total depth = $21 - 1/2$ feet.	
	<b>pe</b>	<b>s</b>		LOG OF BORING B-13	PLAT
i	Sorking to	Rastora	· Nature	ARCO Station 2035 1001 San Pablo Avenue	5

							Casing diameter: 4	nucres
							0.100-inch	6 <u>8</u>
						_	Frank and John	
Met	hod U						_ Field Geologist: <u>Barbara</u>	Siemin
		21				otate:		
∍pth	Sampl No.	e Blows	P.I.D.	USCS Code		Descrip	otion	Well Const
0 -					Concrete.	· · · · ·		
				GP	<u>Concrete (7</u> <u>Sandy gravel</u>	inches). I, <u>gray, damp, d</u> e	nse: baserock.	
2 -			146	СН	Silty clay, do odor.	ark brown, damp,	high plasticity, soft; produ	
4 ~		e e		CL		trace fine gravel, y, very stiff; proc	brown, damp, medium juct odor.	
6 -	S-5.5	0	709					
	ŀ	Цэ						
8 -								
10- 5	- 10.5	∏ 5 5	576	sc	dark gr	ay, damp, loose;	to coarse-grained sand, obvious product odor.	
12 -		р Д 5		CL		with sand, browr y, stiff; product c	n mottled gray, moist, law odor.	
4 -				SC/ML	Clayey sand,	fine-grained, wit	h clayey silt lenses, light	
6 - 6	S-15.5 2 4 59			gray ma		ist, medium dense;		
8-	-17.5	7 24 26	12		With gravel, i	less clay, o <mark>range</mark> -	-brown.	
20 -					Total Depth :	= 18-1/2 feet.		
						LOG OF BOR	RING B-14/VW-1	PLAT
	15		3F	<b>V</b> A	5		Station 2035	ļ

Asphalt-covered surface. Asphalt (4 inches). GP Sandy gravel, brown, damp, dense: baserock v v v CL/CH Silty clay, black, damp, medium to high plasticity, stiff; v v v product odor. v v v v v v v v v v v v v v v v v v v		lling (					17 feet Slot size: 0.100-inch	
Signature of Registered Professional       Segmetration No.: RCE 044600       State:	/et							
Sample       Solution       Vell         Or       No.       Solution       Code         Or       Asphalt-covered surface.       Asphalt-covered surface.       Or         Or       Asphalt-covered surface.       Or       Asphalt-covered surface.         Or       CL/CH       Sindy gravel, brown, damp, dense: baserock.       Or         Or       CL/CH       Silty clay, black, damp, medium to high plasticity, stiff; product odor.       Or         Or       CL       Silty clay with sand and fine gravel, brown mottled gray, damp, medium plasticity, very stiff; product ador.       Or         Or       S-8.5       8       522       SC       Clayey sand, fine- to coarse-grained, grayish-brown, moist, it with sand, brown, moist, law plasticity, very stiff; obvious product odor.       Or         Or       S-13.5       7       610       SC/ML       Clayey sand, fine-grained, with sandy silt lenses, greenisth brown, moist, dense, product odor.         S-13.5       7       65       SC/ML       Clayey sand, fine-grained, with sandy silt lenses, greenisth brown, moist, dense, product odor.         S-13.5       7       65       94       Increasing sand, grayish-brown.         S-13.5       7       94       Increasing sand, grayish-brown.         S-13.5       7       94       Increasing sand, grayish		hod l	Jse					Siemins
Sample No. $\frac{8}{20}$ P.I.D.USCS CodeDescriptionWell ConstAsphalt-covered surface.Asphalt-covered surface.Asphalt-covered surface.GPSandy gravel, brown, damp, dense: baserock. $\sqrt{2}$ CL/CHSilty clay, black, damp, medium to high plasticity, stiff; product odor. $\sqrt{2}$ CLSilty clay with sand and fine gravel, brown mottled gray, damp, medium plasticity, very stiff; product odor.S-5.5 $\frac{4}{8}$ 364S-8.5 $12$ SCClayey sand, fine- to coarse-grained, grayish-brown, moist, medium dense; product odor.S-8.5 $726$ MLGravely sitt with sand, brown, moist, low plasticity, very stiff: obvious product odor.S-13.5 $716$ SC/MLS-13.5 $716$ SC/MLClayey sand, fine-grained, with sandy sitt lenses, greenist brown, moist, dense; product odor.S-13.5 $716$ SC/MLClayey sand, fine-grained, with sandy sitt lenses, greenist brown, moist, dense; product odor.S-13.5 $716$ SC/MLClayey sand, fine-grained, with sandy sitt lenses, greenist brown, moist, dense; product odor.S-13.5 $716$ SC/MLClayey sand, fine-grained, with sandy sitt lenses, greenist brown, moist, dense; product odor.S-13.5 $716$ S-14 $7065$ S-15 $7965$ S-15 $7065$ S-15 $71665$ S-15 $71665$ S-15 $71665$ S-15 $71665$ S-15 $71665$ S-15<				Sig				
No.       B       P.I.D.       Code       Description       Const.         Asphait-covered surface.       Asphait (4 inches).       Asphait (4 inches).       V						3		
No.     B     P.I.D.     Code     Description     Const.       Asphait-covered surface.     Asphait-covered surface.     Asphait (4 inches).     V     V       CL/CH     Sandy gravel, brown, damp, dense: baserock.     V     V     V       CL/CH     Sity clay, black, damp, medium to high plasticity, stiff; product odor.     V     V       CL     Sity clay with sand and fine gravel, brown mottled gray, damp, medium plasticity, very stiff; product odor.     V       S-5.5     4     364     V       S-8.5     8     522     SC       Clayey sand, fine- to coarse-grained, grayish-brown, moist, medium dense; product odor.     V       S-10     7     726       ML     Gravely sit with sand, brown, moist, low plasticity, very stiff; obvious product odor.       Color change to brown mottled orange, damp.       S-13.5     7       11     50       S-13.5     7       12     65       13     94       Increasing sand, grayish-brown.       14     7       15     7       16     10       17     64       18     94       10     10       10     10       10     10       10     10       10			<u> </u>	<u>_0</u>	1	1	· · · · · · · · · · · · · · · · · · ·	
Asphalt-covered surface.         Asphalt (4 inches).         GP       Sondy gravel, brown, damp, dense: baserock.         CL/CH       Silty clay, black, damp, medium to high plasticity, stiff;         product odor.       CL         CL       Silty clay with sand and fine gravel, brown mottled gray, damp, medium plasticity, very stiff; product odor.         S-5.5       4         S-5.5       5         12       SC         CL       Silty clay with sand and fine gravel, brown mottled gray, damp, medium plasticity, very stiff; product odor.         S-8.5       12         S-8.5       8         12       SC         Clayey sand, fine- to coarse-grained, grayish-brown, moist, medium dense; product odor.         S-10       726         ML       Gravely sitt with sand, brown, moist, low plasticity, very stiff; obvious product odor.         Color change to brown mottled orange, damp.         S-13.5       71         610       SC/ML         S-15       74         94       Increasing sand, grayish-brown.         19       94         Increasing sand, grayish-brown.         19       94         Increasing sand, grayish-brown.	>th			310 %	P.I.D.	USCS Code	Description	Const.
S-5.5       4/8       364         S-5.5       4/8       364         S-8.5       10       12         S-8.5       12       SC         Clark       SC       Clayey sand, fine- to coarse-grained, grayish-brown, moist, medium dense; product odor.         S-8.5       12       726         ML       Gravely silt with sand, brown, moist, low plasticity, very stiff; obvious product odor.         S-13.5       7         S-13.5       7         S-13.5       7         S-13       610         SC/ML       Clayey sand, fine-grained, with sandy silt lenses, greenisn brown, moist, dense; product odor.         S-13.5       7         S-13.5       7         S-13       610         SC/ML       Clayey sand, fine-grained, with sandy silt lenses, greenisn brown, moist, dense; product odor.         S-13       7         S-14       94         Increasing sand, grayish-brown.         Total depth = 17-1/2 feet.	_	· · ·						1
GP       Sandy gravel, brown, damp, dense: baserock.       -         CL/CH       Silty clay, black, damp, medium to high plasticity, stiff; product odor.         CL       Silty clay with sand and fine gravel, brown mottled gray, damp, medium plasticity, very stiff; product odor.         S-5.5       8         12       SC         S-8.5       8         12       SC         S-10       7         7       726         ML       Gravely sit with sand, brown, moist, low plasticity, very stiff; obvious product odor.         Clor change to brown mottled orange, damp.         S-13.5       7         19       94         Increasing sand, grayish-brown.         Total depth = 17-1/2 feet.								
S-5.5       4 8       364         S-5.5       4 8       364         S-5.5       12         S-8.5       8 10         S-8.5       8 10         S-7       726         ML       Clayey sand, fine- to coarse-grained, grayish-brown, moist, medium dense; product odor.         S-10       7 7         S-11       5         S-12       7         S-13.5       7 11         S-13.5       7 11         S-13.5       7 11         S-13.5       7 12         S-13.5       7 14         S-13.5       7 19         G5       19         S-13.5       7 19         S-14       10         SC/ML       Clayey sand, fine-grained, with sandy silt lenses, greenish brown, moist, dense; product odor.         S-13.5       7 19         G5       19         Increasing sand, grayish-brown.         Increasing sand, grayish-brown.         Increasing sand, grayish-brown.         Increasing sand, grayish-brown.						GP	Asphait (4inches). Sandy gravel, brown, damp, dense:baserock	
S-5.5       4 8 12       364         S-8.5       8 10 12       522         S-8.5       8 10 12       522         S-10       5 7 7       726         ML       Gravely sind, fine- to coarse-grained, grayish-brown, moist, medium dense; product odor.         S-10       7 7 7         S-10       7 7 7         S-10       7 7 7         S-10       7 7 7         S-10       5 7 7         S-11       7 7 11         S-12       7 14         S-13.5       7 14         S-15       7 19         G10       SC/ML         Clayey sand, fine-grained, with sandy silt lenses, greenish brown, moist, dense; product odor.         S-15       7 19         94       Increasing sand, grayish-brown.         Total depth = 17-1/2 feet.						CL/CH		वे विद
$S-5.5 = \begin{bmatrix} 4\\8\\12\\12\\12\\12\\12\\12\\12\\12\\12\\12\\12\\12\\12\\$							· · · · · · · · · · · · · · · · · · ·	-> -> -> -> -> -> -> -> -> -> -> -> -> -
S-8.5 = 12 $S-8.5 = 10$ $S-8.5 = 10$ $S-10 = 5$ $S-10 = 5$ $S-12 = 5$ $S-13.5 = 7$ $S-13.5 = 7$ $S-15 = 7$						CL	Silty clay with sand and fine gravel, brown mottled gray, damp, medium plasticity, very stiff; product odor.	
$S-8.5 = 8 \begin{bmatrix} 12 \\ 12 \\ 5-8.5 \end{bmatrix} = 522 = \frac{SC}{12} = \frac{SC}{11} = \frac{SC}{11} = \frac{SC}{11} = \frac{SC}{11} = \frac{SC}{11} = \frac{SC}{11} = \frac{SC}{14} = $				4				
S-8.5       8 10 12 5       522 5       SC       Clayey sand, fine- to coarse-grained, grayish-brown, moist, medium dense; product odor.         S-10       7 5       726       ML       Graveily silt with sand, brown, moist, low plasticity, very stiff; obvious product odor.         Color change to brown mottled orange, damp.       Color change to brown mottled orange, damp.         S-13.5       7 11 20 S-15       610 20 7 7 65       SC/ML       Clayey sand, fine-grained, with sandy silt lenses, greenish brown, moist, dense; product odor.         S-15       19 20 11       94       Increasing sand, grayish-brown.         Total depth = 17-1/2 feet.       Total depth = 17-1/2 feet.	-	S-5.5		8	364			
0-       S-10       12 5 7 11       726       ML       Gravely silt with sand, brown, moist, low plasticity, very stiff; obvious product odor.         2-       S-12       14       Color change to brown mottled orange, damp.         S-13.5       7 11       610       SC/ML       Clayey sand, fine-grained, with sandy silt lenses, greenish brown, moist, dense; product odor.         S-15       7 19       65       Increasing sand, grayish-brown.         Total depth = 17-1/2 feet.       Total depth = 17-1/2 feet.				12				
0-       S-10       12 5 7 11       726       ML       Gravely silt with sand, brown, moist, low plasticity, very stiff; obvious product odor.         2-       S-12       14       Color change to brown mottled orange, damp.         S-13.5       7 11       610       SC/ML       Clayey sand, fine-grained, with sandy silt lenses, greenish brown, moist, dense; product odor.         S-15       7 19       65       Increasing sand, grayish-brown.         Total depth = 17-1/2 feet.       Total depth = 17-1/2 feet.	-	5_85	$\square$	8	500			<u>₩</u> []≞
2-       S-12       11 520 14       Stiff: obvious product odor. Color change to brown mottled orange, damp.         S-13.5       7 11 20 S-15       610       SC/ML       Clayey sand, fine-grained, with sandy silt lenses, greenish brown, moist, dense; product odor.         S-15       7 19 20 11 19 24       65       Increasing sand, grayish-brown.         Total depth = 17-1/2 feet.       Total depth = 17-1/2 feet.	1		Ш	10 12	042			
S-12 = S-12 = 520 $S-13.5 = 7$ $S-13.5 = 7$ $S-15 =$	)	S-10			726	ML	Gravely silt with sand, brown, moist, low plasticity, very	
S-13.5       7       610       SC/ML       Clayey sand, fine-grained, with sandy silt lenses, greenish brown, moist, dense; product odor.         S-15       7       65       10       SC/ML       Clayey sand, fine-grained, with sandy silt lenses, greenish brown, moist, dense; product odor.         1       94       Increasing sand, grayish-brown.         1       94       Increasing sand, grayish-brown.         1       7       10         1       94       Increasing sand, grayish-brown.	,		田	5 20				
S-15 $\begin{bmatrix} 20 \\ 7 \\ 19 \\ 20 \\ 11 \\ 19 \\ 94 \end{bmatrix}$ S-15 $\begin{bmatrix} 20 \\ 7 \\ 19 \\ 20 \\ 11 \\ 19 \\ 19 \\ 19 \\ 19 \\ 19 \\ 19 \\ 1$				ī4			obior change to brown shottled ordings, damp.	
S-15 7 19 20 20 11 94 10 12 10 10 10 10 10 10 10 10 10 10		6–13.5			610	SC/ML	Clayey sand, fine-grained, with sandy silt lenses, greenish	
1     10     10       1     11     94     Increasing sand, grayish—brown.       1     19     124       1     19     10       1     19     10       1     19       1     19       1     19       1     19       1     19       1     19       1     19       1     10		S-15	Н	20	65		brown, moist, dense; product odor.	
Total depth = $17-1/2$ feet.	; -			20				
Total depth = $17-1/2$ feet.			H	19 24	94		Increasing sand, grayish-brown.	
	-						Total depth = $17-1/2$ feet.	
	-							
	<u></u>	/						
		W or iki	ng	t@	Restor	e Nature	ARCO Station 2035	7
Working to Restore Nature 1001 San Pablo Avenue 7		ECT			·	36.05	Albany, California	,

PROJECT

					Material type:Sch_40_PVCCasing diameter:i	nches
Scr	een inte	erva	l: <u>4</u>	-1/2 to	9-1/2 feet Slot size: 0.100-inch	
Dri	lling Co	mpo	iny:	Bayland	Drilling Driller: Frank and Robert	
Mel	hod Us	ed:		Hollow	-Stem Auger Field Geologist: Barbara	Siemin
		Si	gnatur	e of Re	gistered Professional	
epth	Sample No.	Blows	P.I.D.	USCS Code	Description	Well Const
0 -					Asphalt-covered surface.	
	I			GP	Asphalt (4 inches). Sandy gravel, gray, damp, dense: baserock.	
2 -					server groff donly donlot buseroux.	
-			I	CL	Sandy clay, brown, moist, medium plasticity, very soft; product odor.	
4 -						V V
4	S-4.5	1	74			
~	Д	1				
6 -						<u>_</u>
				-		
8 -						
		1		▼		
10-	S-10	$\begin{bmatrix} 1\\2 \end{bmatrix}$	142	∑SM	Silty sand, fine-grained, dark gray, wet, very loose; pro- duct odor.	
12-						
			ŀ	— — +	Some gravel.	
14 -		2		CL	Silty clay with sand, light gray mottled orange, damp to	
P	-14.5	3	7.7		moist, low plasticity, firm.	
6-		- <del></del>			Total depth = $15-1/2$ feet.	
8-						
20 -						
····· /		L.	·			-1-m
		<b>.</b>			LOG OF BORING B-16/VW-3	PLATE
1	712				ARCO Station 2035	
0	Vorking	100 k	lesiore	Nature	1001 San Pablo Avenue	8
OJE	<u>от</u>		000-	36.05	Albany, California	

.

Drill Metl	ling Ca	ompo sed:_	any:	Bayland		Slot size: 0.100-inch	
Metl		sed:				Driller: Frank and John	
epth		Si		Hollow	-Stem Auge	r Field Geologist: Barbara	Siemin
epth						rofessiona <del>t ////////////////////////////////////</del>	
1	Sample No.	e swola	P.I.D.	USCS Code		Description	Well Const
_					Concrete.		
0 -			} 	GP	Concrete Sandy or	(7 inches). avel, brown, damp, dense: baserock.	
2 -				СН		dark brown, damp, high plasticity, firm.	
4 -						ny, brown, damp, medium plasticity, very stiff; ous product odor.	
6 -	3-5.5	5 10 14	592		Increasing	sand, with fine gravel, grayish-brown.	
8 -	-10.5	6	854	sc		nd, fine-grained, gray, damp to moist, medium e; product odor.	
12-		6		CL		lay with sand, brown mottled gray, moist, low icity, stiff; product odor.	
14 - 16 - S	-15.5	6 8 10	80	SC/ML	gray	nd, fine-grained, with clayey silt lenses, light mottled orange, moist, medium dense; notice- product odor.	
8-5-	-17.5	1 18 30	225		Less clay,	with gravel, orange-brown.	
	<u> </u> 4				Total dept	h = 18 - 1/2 feet.	
20 -							
i	R			YA		LOG OF BORING B-17/VW-4	PLAT
	Wørlking	ç îo	Restor	e Nature		ARCO Station 2035 1001 San Pablo Avenue	9

Ì

Scr	reen inte	erva	1:	-1/2 to	14-1/2 feet Slot size: 0.100-inch				
Dri	lling Co	mpo	iny:	Bayland	Driller: Frank and John				
Mei	thod Use	ed: Sle	gnatur	Hollow e of Re	<u>-Stem Auger</u> gistered Professional	ora Siemin			
					tion No.:RCE 044600 State: CA				
epth	Sample No.	Blows	P.I.D.	USCS Code	Description	Weil Const			
					Asphalt-covered surface.				
0 -					Asphalt (4 inches).				
				GP CL/CH	Sandy gravel, gray, damp, dense: baserock.				
2 ~					Silty clay, dark brown, damp, medium to high plastici firm.	ty, 70 0 70 0 70 0			
4 -					Sandy clay, brown, damp, medium plasticity, stiff.				
6 -	S-5.5	7 12 12	39	GC	Clayey gravel with sand, grayish—brown, damp, mediur dense.	n			
8 -									
10- 5	S−10.5	12	143		Increasing sand.				
12 -		8		CL	Gravelly clay with sand, grayish—brown, damp to mois low plasticity, very stiff; product odor.	t,			
14 -		10							
16-5	-15.5	18 12 18	896	SC	Clayey sand with gravel, fine-grained sand, light gray mottled orange, moist, medium dense; product odor.				
		Ţ			Total depth = $16-1/2$ feet.				
18 -									
20 -									
					LOG OF BORING B-18/VW-5	PLAT			
	Working	10 l	<b>B</b> ARestore	Nature	ARCO Station 2035 1001 San Pablo Avenue	1 C			
	CT			36.05	Albany, California				

					<u>-1/2 feet</u>		Casing diameter: 4 0.100-inch	menes			
							Frank and John				
							Field Geologist: Barbara	. Siemins			
			gnatur	e of Re	gistered Profess lion No. <u>:RCE 044</u>	siona	Trong				
Depth	Sample No.	Blows	P.I.D.	USCS Code		Descript	ion	Well Const			
- 0 - - 2 - - 4 -				GP CL/CH CL	Silty clay, black product of Silty clay, brow	nes). gray, damp, den: <, damp, mediur dor.	n to high plasticity, stiff; , medium plasticity, very	⊽ ⊽ ⊽ ⊽ ⊽ ⊽			
- 6 -	S−5.5 II II	5-5.5 <b>1</b> 6 12 21		12	12	43	GC	noticeable	ith sand, grayisi product odor.	n-brown, moist, dense; own, damp, medium plas-	
10 - 12 -	S−10.5 6 0				With clayey sand lenses.						
14 - 16 -	5-15.5	3 5 8	56	SC/CL	Clayey sand, fir wet, medic Total depth =	ım dense.	sandy clay lenses, browr				
18 - 20 -											
ROJE	RA	ł@		Nature 36.05	L	ARCO Sta 1001 San J	NG B-19/VW-6 ation 2035 Pablo Avenue California	PLATE			

Depth of boring: 29 feet Diameter o Well depth: 25-1/2 feet Material type	f boring: <u>10 inc</u> be: <u>Sch 40 PVC</u>	
Screen interval: 8-1/2 to 25-1/2 feet Drilling Company: Bayland Drilling	_Filter pack:	#3 Sand Slot size: 0.020-inch John and Tom
Method Used: Hollow-Stem Auger		Field Geologist: Barbara Sieminski
Signature of Registered Pro Registration No. <u>: CE</u>		

Depti	Sample No.	Blows	P.I.D.	USCS Code	Description	Well Const.
- 0 -				GC ML CL	Asphalt-covered surface. Asohalt (4 incnes). Clayey gravel, brown, damp, dense: baserock. Sandy silt with clay, dark brown, damp, low plasticity, stiff. Sandy clay, brown, damp, medium plasticity, very stiff.	
- 6 -	S-5.5	501	D	SC	Clayey sand, fine— to medium—grainea, trace fine gravel, brown, dcmp, medium dense.	
- 10 -	S-11	11 12 14 3 8 8	0	GC T	Increasing gravel. Clayey gravel with sand, brown mottled orange and black moist, mealum dense.	
- 14 -	S-15.5	15 8 10	0	<b>▼</b> SP=SC	Gravelly sand with clay, medium— to coarse—grained sand, brown, very moist to wet, medium dense.	
- 18	S-18.5	6 9 10	0	SM/ML	Silty sand, fine-grained, light gray mottled orange, wet, medium dense; interbedded with sandy silt and clay light gray mottled orange, moist to wet, low plasti- city, very stiff. (Section continues downward	
		<u></u>			LOG OF BORING B-20/MW-4	PLATE
	JECT	<b>z</b> la		Natu ne Natu 036.07	ARCO Station 2035 1001 San Pablo Avenue	5

Depth	Sample No.	BLOWS	P.I.D.	USCS Code	Description	Well Const.
-22 -				SM/ML	Silty sand, fine-grained, light gray mottled orange, we medium dense; interbedded with sandy silt and clay, light gray mottled orange, moist to wet, low plasticity, very stiff.	
-24 -	S-24.5	10 11	0		Increasing silt, moist.	
- 06 -		12 8 15	0	ML	Clayey silt, light gray mottled orange, damp, low plasticity, very stiff.	
	S-28	8 15 25 10 25 25	0	SP	Grovelly sond, fine— to medium—grained sand, orange- brown, damp, dense.	
-30 -	<b>P</b>	507	<u>.</u>		Total depth = 29 feet.	
-32						
-34						
- 36 -						
- 38 -						
40						
-42 -						
-4.4						
46						
48-						
.50 _			TALLER O'R ANNAL STATE			
		·				
<b>V</b>	<b>RE</b> orking to	Re	<b>NA</b> tore	Nature	LOG OF BORING B-20/MW-4 ARCO Station 2035 1001 San Pablo Avenue	PLATE 6
OJEC			036.		Albany, California	v

•	<u>-1/2 feet</u> Diameter feet Material ty			diameter: 4 inches
Screen interval:	8-1/2 to 25 feet Bayland Drilling	_Filter pack:		Slot_size: 0.020-inch Tom
Method Used:	Hollow-Stem Auger	<u></u>	Field Geolog	ist: Barbara Sieminski
Signo	iture of Registered Pi Registration No. <u>: CE</u>		Ter -	

Depth	Sample No.	Blows	P.I.D.	USCS Code	Description	Well Const.
- 0 -	S-5.5	4 6 9	0	GP CL	Asphalt-covered surface. Asphalt (4 inches). Sandy gravel, gray, damp, dense: baserock. Sandy clay, dark brown, damp, medium plasticity, stiff. Color change to prown.	
- 12 -	5-10.5	9 9 10 14	0	GC ▼ =	Clayey gravel with sand, brown with black and orange mottling, damp, meaium dense.	
- 14 - - 16 - - 18 -	-15.5	6 9 11	O	<b>▽</b> SP=SC	Gravelly sand with clay, fine— to medium—grainea sand, orange—brown, very moist to wet, medium dense.	
- 20 -	5-20.5	15 25 30	0		(Section continues downwar	d)
PROJI	· · ·	g lo		<b>NA</b> <i>e Natu</i> )36.07	Albany California	PLATE

Depth	Sample No.	BLOWS	P.I.D.	USCS Code	Description	Well Const.
- 22 -				SP-SC	Gravelly sand with clay, fine— to medium—grained sand, orange—brown, very moist to wet, medium dense.	
-24 -	TT.	8		SM/ML	Silty sand, fine-grained, light gray mottled orange, moist, medium dense; interbedded with sandy silt and clay, light gray mottled orange, damp, low plasticity, very stiff.	
- 26 -	S-26	11 12	0	ML	Clayey silt, light gray mottled orange, damp, low plasticity, very stiff.	
-28 -					Total depth = $26-1/2$ feet.	
-30 -						
-32 -						
-34 -						
- 36 -						
-38-						
- 40 -						
-42-						
-44 -	•					
- 46		1 4 7 4 7 10 AM		i and		
- 48						
.50 _						
	<b>77</b> -	74	<b>7</b> A4	7/28	LOG OF BORING B-21/MW-5	PLATE
W	orking to	Re	store	Nature	ARCO Station 2035 1001 San Pablo Avenue	8

Depth of boring	:26-1/	/2 feet	Diameter	r of boring: <u>8 inches</u> Date drilled: <u>11/</u>	25/92
-				type: <u>Sch 40 PVC</u> Casing diameter: 2	
,				Filter pack: #3 Sand Slot size: 0.	
Drilling Company	/:	Bayland	Drilling	Driller: John and Tom	
Method Used:		Hollow-S	Stem Auger	Field Geologist: Barbara S	ieminski
Si	gnatur	e of Re	egistered	Professional:	
		Registra	ition No.:_	CEG 1463 State: / 2A	
Depth Sample No.	P.1.D.	USCS Code		Description	Well Const.
- 0 -		GP	Concret	e surface. e (2 inches).	
2 -		CL	Sondy :	gravel, grayish-brown, damp, dense: baserock. silt, dark brown, domp, low plasticity, stiff; with ots	
- 4 -				clay, brown, damp, medium plasticity, very stiff; th roots.	V     V       V     V       V     V       V     V       V     V
- 6 - S-5.5 10 10 10 15	0				
- 8 - s-9.5 - 8 - 8 - 15	0	SP-SC		sana with clay, fine— to medium—grained sand, own, domp, medium dense.	
- 10 - 11 10 S-11.5	0	SC	Cicyey de	sand, fine-grained, light brown, damp, medium nse.	
	<u></u>	GC	me	gravel with sand, brown mottled orange, moist, edium dense	
- 14 - S-15.5Ⅲ 6	-	= SP	de	sand, medium—grained sand, brown, wet, medium nse.	
- 18 -		SM/ML	i me lig	nd, fine—grainea, light gray mottled orange, wet, edium dense; interbedded with sandy silt and clay, ht gray mottled orange, moist to wet, low plasti— y, stiff.	
- 20 - 5-20.5 10 14	0			(Section continues downward	
					PLATE
Working to		e Natur	2	LOG OF BORING B-22/MW-6 ARCO Station 2035 1001 San Pablo Avenue	9
PROJECT	690	36.07		Albany, California	

Depth	Sample No.	BLOWS	P.I.D.	USCS Code	Description	Well Const.
-22				SM/ML	Silty sand, fine-grained, light gray mottled orange, wet, medium dense; interbedded with sandy silt sand clay, light gray mottled orange, moist to wet, low plasticity, stiff. With gravel.	
-24 -		e				
26 -	S-26	5 6 7	0	ML	Clayey silt, light gray mottled orange, damp to moist, low plasticity, stiff.	
28 -					Total depth = 26-1/2 feet.	
30 -						
32 -						
34 -			· · · · · · · · · · · · · · · · · · ·			
36-						
38-						
40				<b>1</b>		
42 -						
44 -	-					
46 -				- 1829-144		
48-			1			
50 -						
	7	74	<b>F</b> aa		LOG OF BORING B-22/MW-6	PLATE
W	orking to	Re	store s	Vature	ARCO Station 2035 1001 San Pablo Avenue Albany, California	10



Diame	depth of ter of bo	oring	: 	10	/2 feet     Casing diameter:     4 inch       pches     Casing material:     Sch 40	4 inches Sch 40 PVC	
Date	drilled:			6-16-9			
Orilling	g Compar	ıy:	E>	plorotion	eoservices Sand size: 3/8" pea grav	el	
				and Denn		5 feet	
Drilling	method:			ollow-Sten	Auger Field Geologist: Erin McLu		
[]		<b>.</b>		Registr	tered Professional: tion No.:CEG 1463State:CA	·	
Depth	Sample No.	Blows	P.I.D.	USCS Code	Description	W Co	
				CL	Concrete (7 inches).		
- 2 -					Silty clay, black, domp, medium plasticity, stiff.	⊅ ₹	
- 4 -	S-5			sc	Clayey sand, trace gravel, tan, damp, dense; abundant bi rootlets.	ack	
- 8 -	S-10			GP	Sandy gravel, tan to orange, damp, very dense.		
	5-10		ĺ	GC	Clayey gravel, olive, damp, very dense.		
- 12 -						B‡	
- 14 -	<u>S-15</u>			CL	Sandy clay with silt, light gray to olive with orange mottl damp, medium plasticity, hard; tan rootlets.	ing, pd	
- 16 -					Total Depth = $15-1/2$ feet.		
- 18 -							
- 20 -					ind a second		
- 22 -							
					· · · · · · · · · · · · · · · · · · ·		
- 24 -							
- 26 -							
- 28 -					-		
- 30 -							
- 32 -							
- 34 -							
- 36 -							
- 38 -							
40 -							
						-7 PLA	
i	Working	to A	estore	Naturo	LOG OF BORING B-23/VW- ARCO Station 2035 1001 San Pablo Avenue		
						1 · · ·	

	depth of b ter of bori				r: <u>4 inches</u> : <u>Sch 40 PVC</u>	
	drilled:		6-15-93		0.10-inch	
	Compony:				3/8" pea gravel	
					6 feet to 15 feet	<u>-</u>
	method:					
J			of Regi	ered Profamional:		
Depth	Sample No. 2	SÃO P.I.D.	USCS Code	Descriptio	<u>.</u>	Well Cons
			GP	Aspholt (4 inches).		
- 2 -				Sondy gravel, brown, damp, dense.		
- 4 -				Silty clay, dark brown to black, dar	np, medium plasticity, stiff.	
- 6 -	5-6	4 0/ 5	50	Clayey gravel, fine, orange-brown, c	Jamp, very dense.	
- 10 -	S-10.5	0  4 50			dema madium straticitu	¥\$\$
- 12 -		~	CL	Silty clay, gray with orange mottling hard.	, admp, measurn plasticity,	<b>B</b> 4+
				With sand.		<b>621</b>
- 14 -	S-15	3 48 40	- CC	Clayey gravel, orange-brown, damp,	very dense.	란글크
- 16 -		····		Total Depth = 15 feet.		
- 18 -						
[ '' ]						
- 20 -						
- 22 -						
- 24 ~						
- 26 -						
- 28 -						
- 30 -						
- 32 -						
- 34 -						
- 36 -						
- 38 -					1	
- 40 -						
L			<u> </u>			_ <u>_</u>
						PLATE
•						
			<b>T</b>	ARCO Sta	ition 2035	٨
	Working to	o Restore	Nature	1001 San F	Pablo Avenue	А—
				——— <b>—</b> ——	California	

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				1/2 feet			
		ing:			Casing material:	Sch 40 PVC	
	drilled:		6-21-93		Slot size:	0.10-inch	
		· · · · · · · · · · · · · · · · · · ·		Geoservices		3/8" peo gravel	
				\$	Screen Interval:	6 feet to 15 feet	
Drilling	method:		lollow-Stem		Field Geologist:	Erin McLuces	
Depth	Sample No,	P.I.D.			ional:CCA_CA		Well
		÷	$\vdash$	Concrete (6-	-1/2 inches).		
- 2 -					ark brown to black, damp,		
- 4 -	S−5.5		GP	Sandy to clo	ayey gravel, fine grained, br	own, damp, very dense.	
- 8 -	S-9.5		CL		ght gray to blue, damp, me		
- 10 -	1-3-3 <b>E</b>		GP-GC	Sondy to cic dense.	iyey gravel, fine grained, br	own to olive, damp, very	
- 14 -	S-15		CL	Silty clay, lic damp,	ght gray to olive with orang medium plasticity, hard.	e and black mottling,	
- 18 - - 20 - - 22 - - 24 - - 28 - - 30 - - 32 - - 34 - - 36 -						-	
- 38 -	Working T	69036		L	<mark>OG OF BORING</mark> ARCO Statio 1001 San Pab Albany, Ca	n 2035 Io Avenue	PLATE A —

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Diama	depth of t	ina:	10 :		Casing diameter:	2 inches Sch 40 PVC		
				nches				
Date drilled: 6–16–93 Drilling Company: Exploration Geoser					Slot size:	0.10—inch/0.020—inch 3/8" Pea gravel/No. 3 Sanc		
Driller:		Dave		3	Screen Interval:	5 to 15 feet/29 to 31	feet	
Urilling	, methoa:		ollow-Stem	Auger	Field Geologist:	Erin McLuces		
Depth - 2 4 6 10 12 14 16 18 20 22		Signature P.I.D.	of Registro Registro USCS Code CL GP-GC CL CL GP-GC CL	tered Professior ition No.: <u>CEG</u> <u>Concrete (7 in</u> Silty clay, blac Tan to olive. Sandy grovel, With clay. Silty clay with hard. Sandy clay, lig plasticity, Sandy grovel w Wet.	ial: 1463 State: Description ches). k, damp, medium plast orange-brown, damp, w fine sand, light gray, o nt gray with brown mo hard. ith clay, orange-brown	icity, stiff. /ery dense. damp. medium plasticity. ttling, damp, medium , damp, very dense.		
- 24 - - 26 - - 28 - - 30 -	S-25		SM GP/GC	Sandy to claye	wet, very dense. y gravel, orange-brown	-		
- 32 -	S-31		CL	hard.		damp, medium plasticity,	j., <u>F=1</u>	
- 34 - - 36 - - 38 - - 40 -				Total Depth =	32-1/2 feet.			
ROJE		69036		L0	<b>G OF BORING</b> ARCO Stati 1001 San Pa Albany, C	blo Avenue	Plate A —	

Total -	depth of boi	ring:	32 feet		2 inches	
Det-	ter of boring	g:	12 inches	Casing material:	Sch 40 PVC	
	frilled:		-16-93		0.10-inch/0.020-inch	
Drilling	Company; _	Explo	ration Geoservices	Sand size:	3/8" Pea gravel/No. 3 Sand	
Driller:		John an	d Dennis	Screen Interval:	5 to 15 feet/29-1/2 to 31-1/2 fe	
Drilling			w-Stem Auger	Field Geologist:	Erin McLucos	
Depth - 2 - - 4 - - 6 - - 10 - - 12 - - 14 - - 16 - - 22 - 22 - 24 - 26 - 28 - - 30 -		P.I.D.	f Registered Profession Registration No.: CEC USCS Code Asphalt (4 into CL Silty clay, brown Brown to olive SM Silty sand, wit SP Sand, fine grow GP Sandy gravel, SM Silty sand, oli GP Sandy gravel, SI Silty clay, ligh plasticity, GP Sandy gravel, CL Silty clay, ligh plasticity, GP Sandy gravel, Trace silty clay Moist. Wet.	Description Description ches). medium brown, damp, wn to black, damp, med e, trace sand and grave h gravel, brown to alive coarse grained, gray to brown to alive damp, o ve with arange mottling, orange brown, damp to it gray to alive with ara very stiff. orange-brown, damp, v sy.	dense; baserock. dum plasticity, stiff. damp, very dense. o olive, damp, very dense. to gray and olive, dense. damp, dense. damp, dense. o wet; with product.	
34 - 36 - 38 - 40 -				G OF BORING	B-27/AS-2 PLATE	
OJEC	Vorking to	<b>Sectors</b> Na 69036.1	iure	ARCO Stati 1001 San Pa Albany, C	on 2035 Iblo Avenue A-	
1 1 1 6 1						

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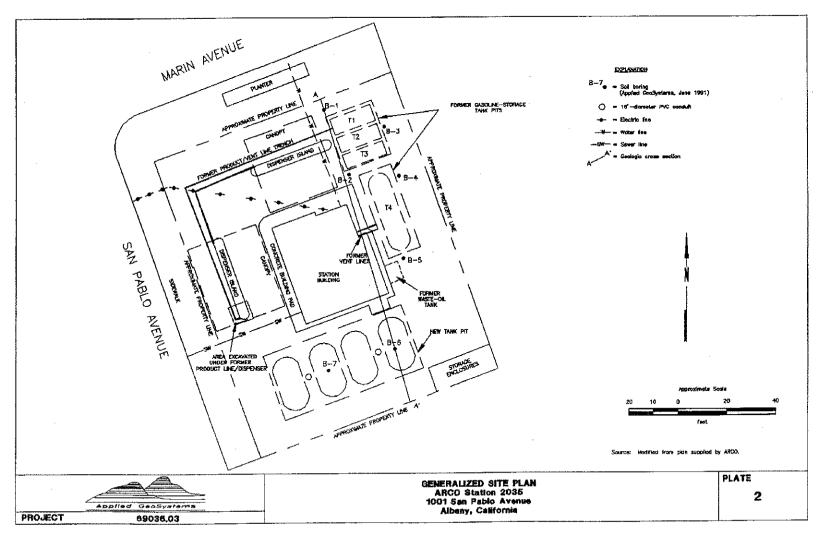
## APPENDIX D.

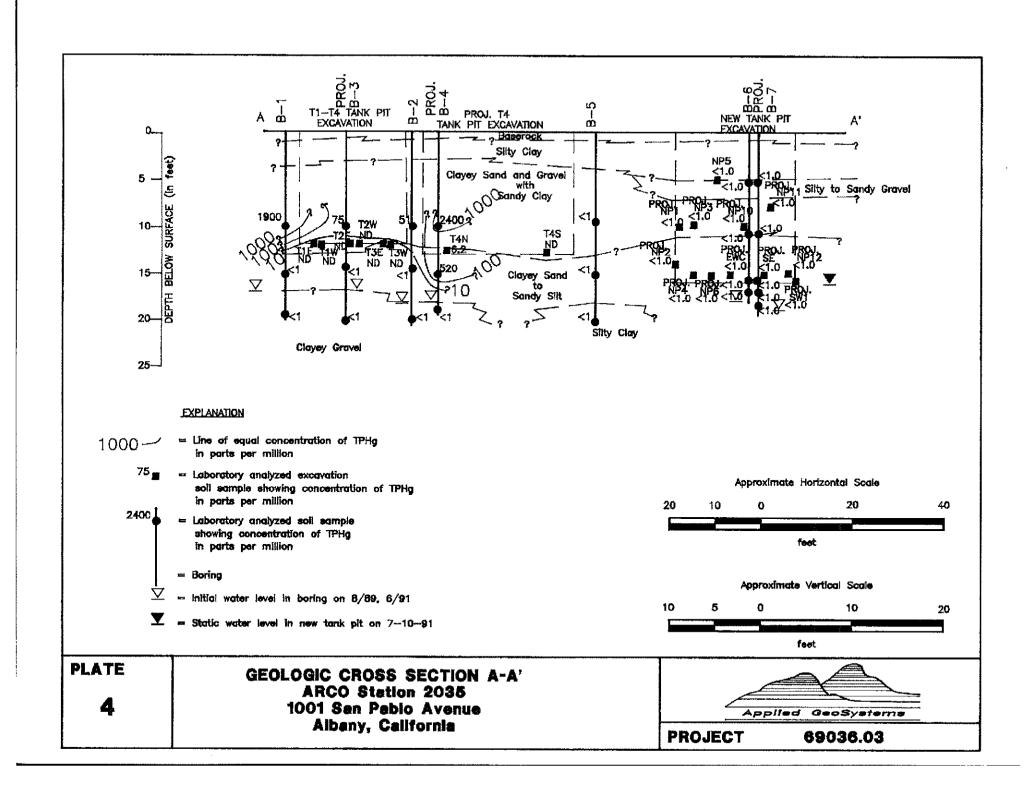
## GEOLOGIC CROSS-SECTIONS

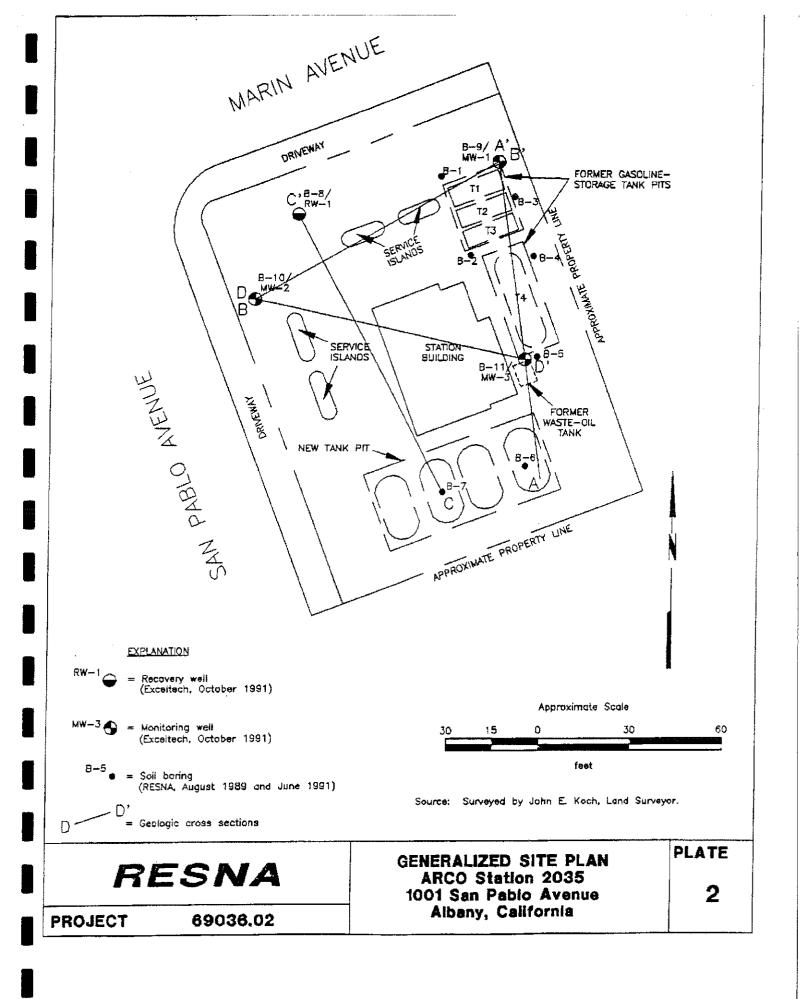


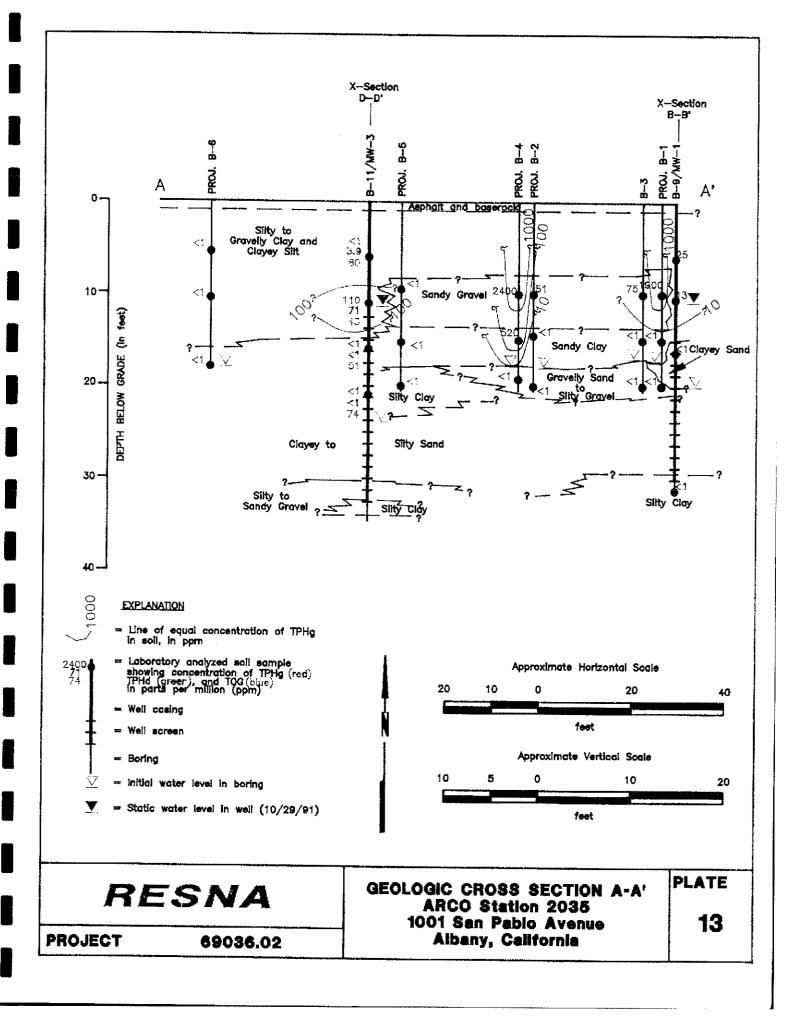
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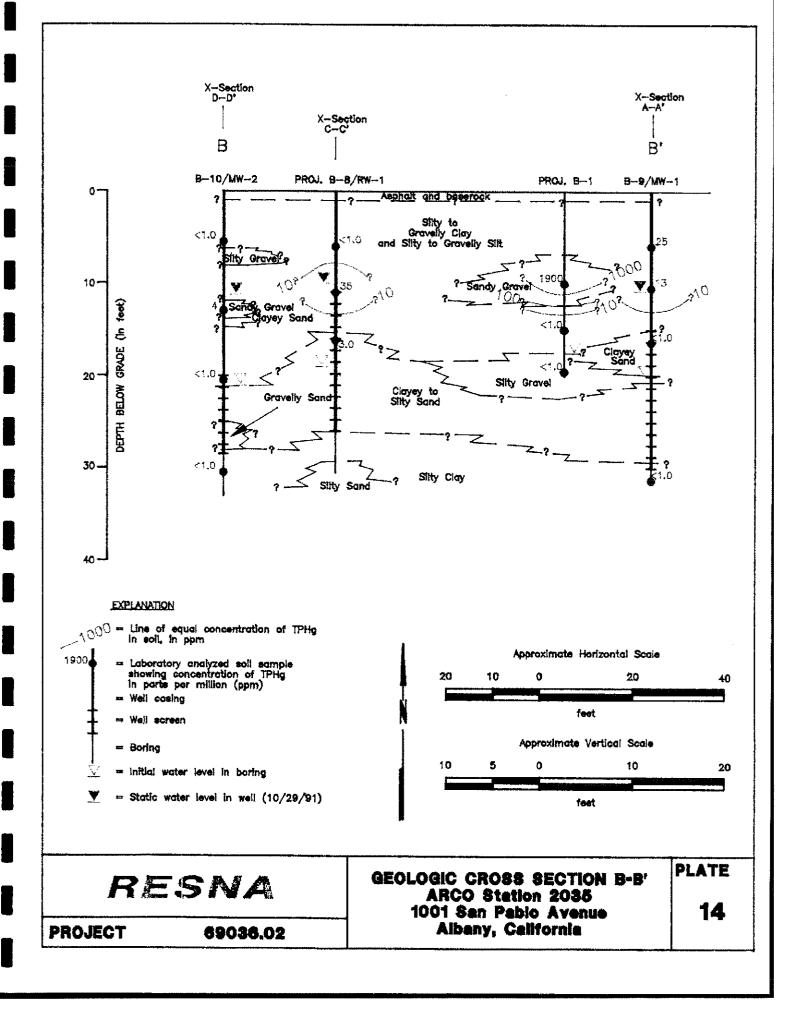
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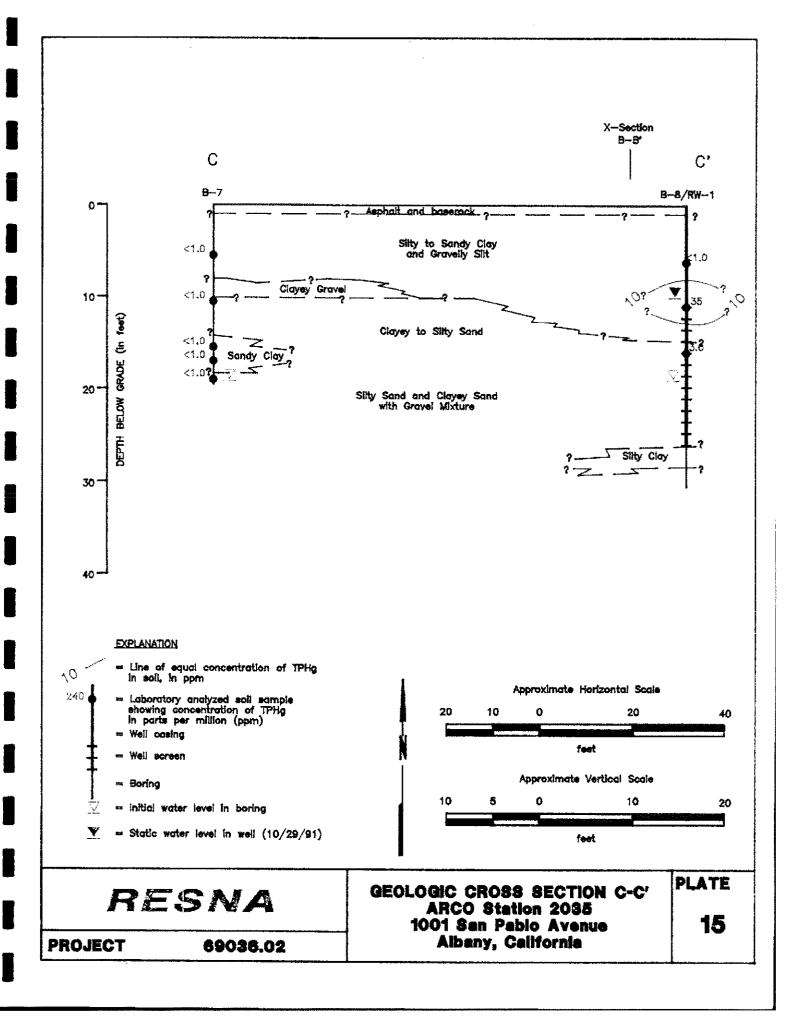


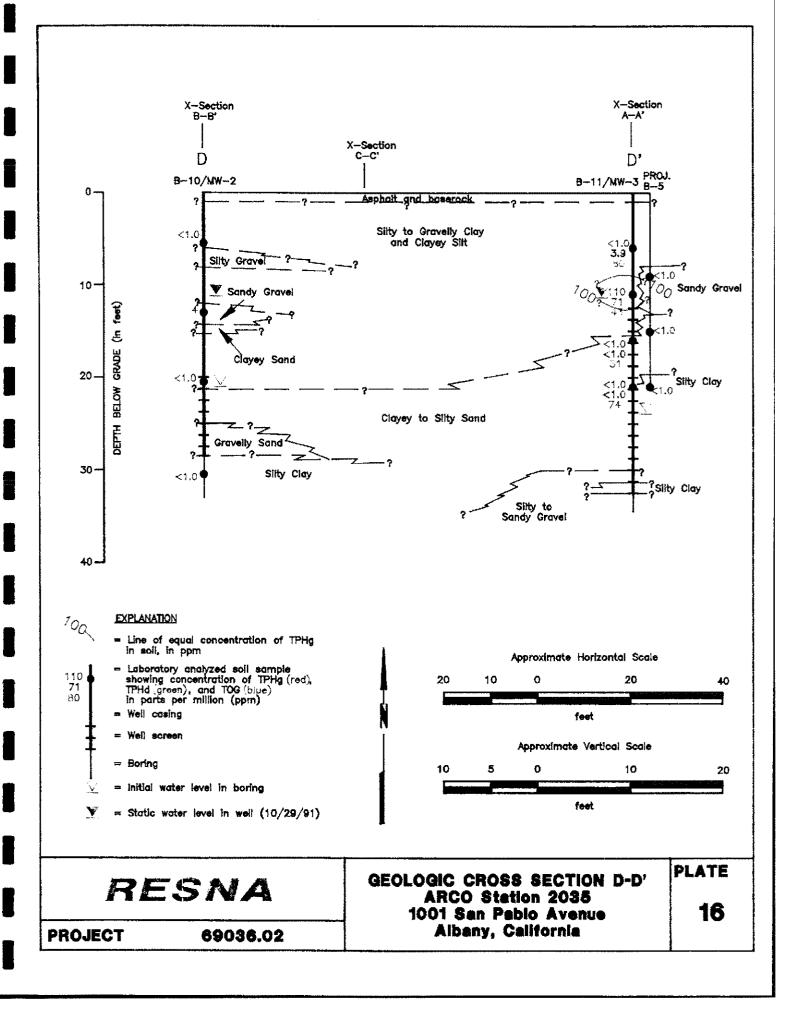


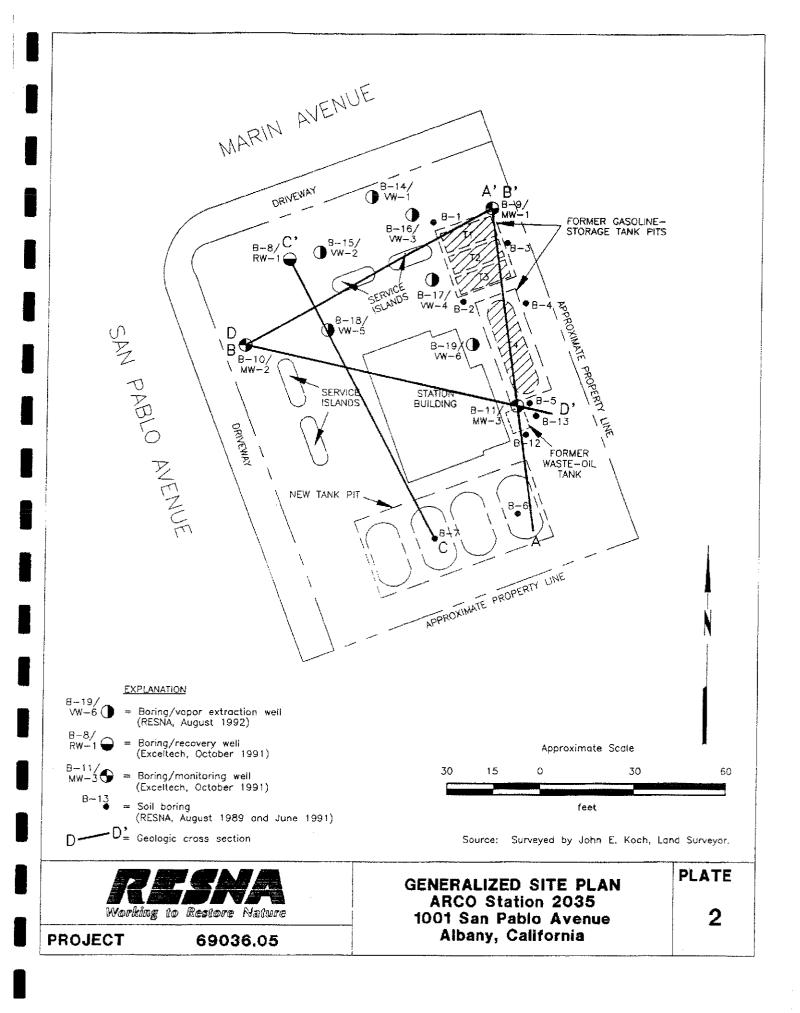


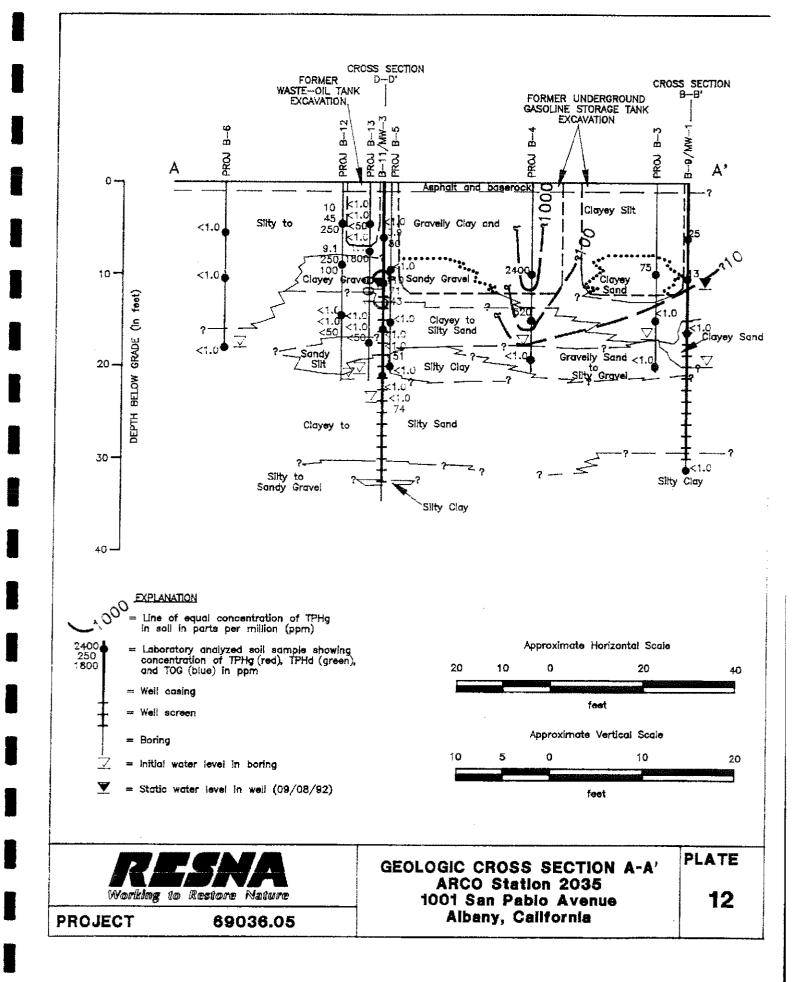






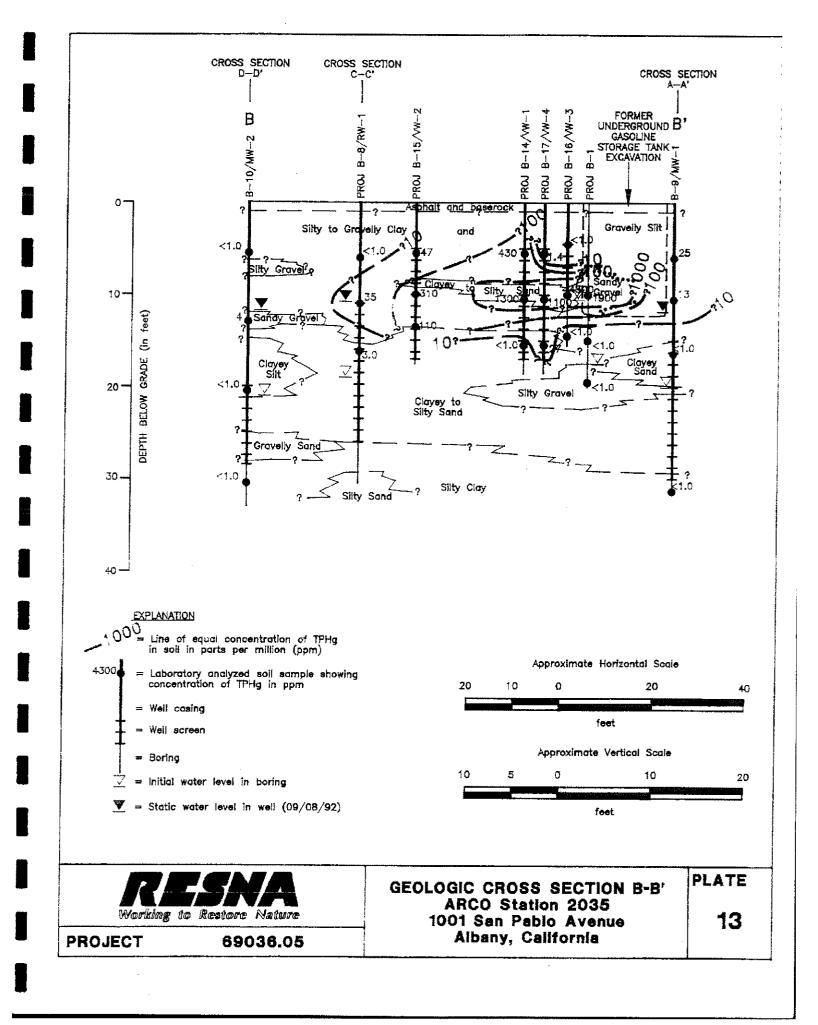


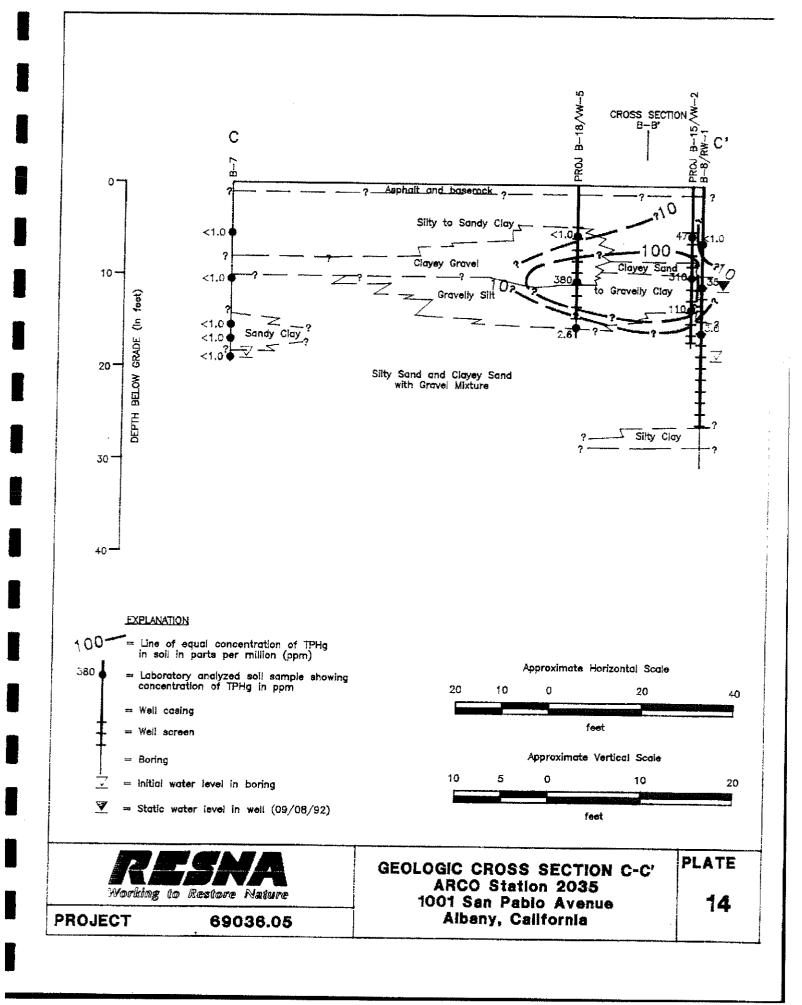


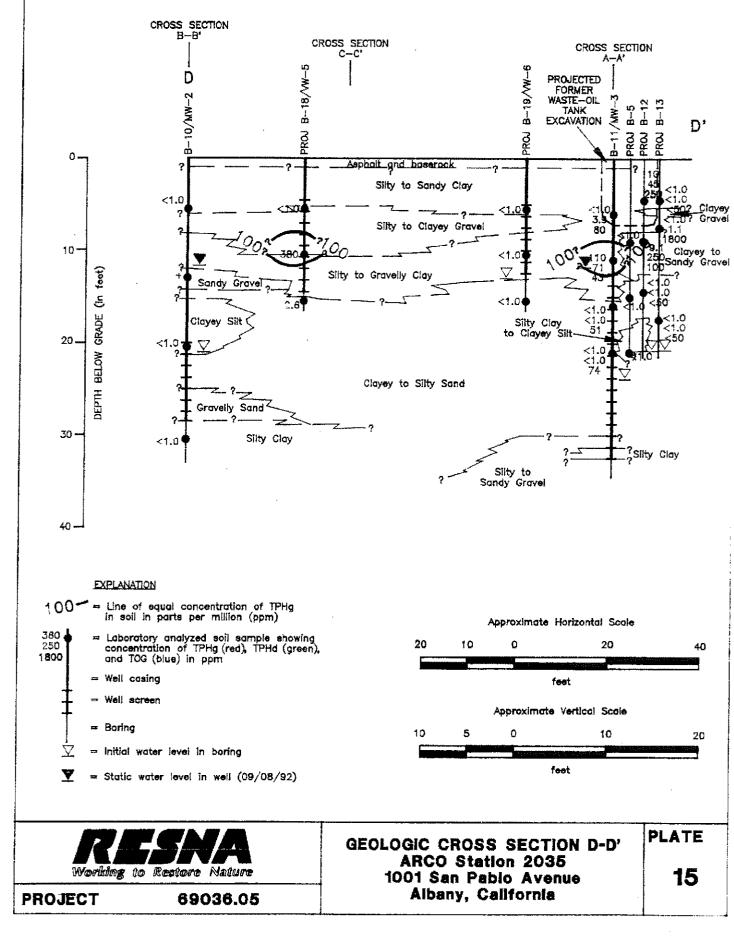


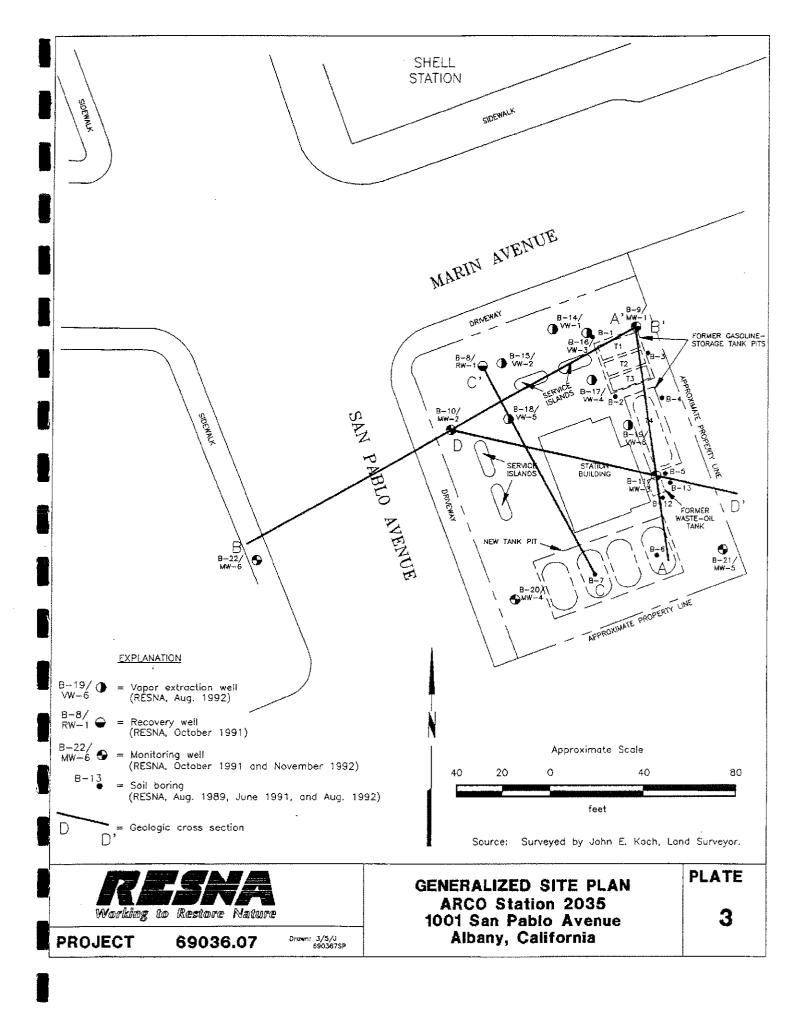
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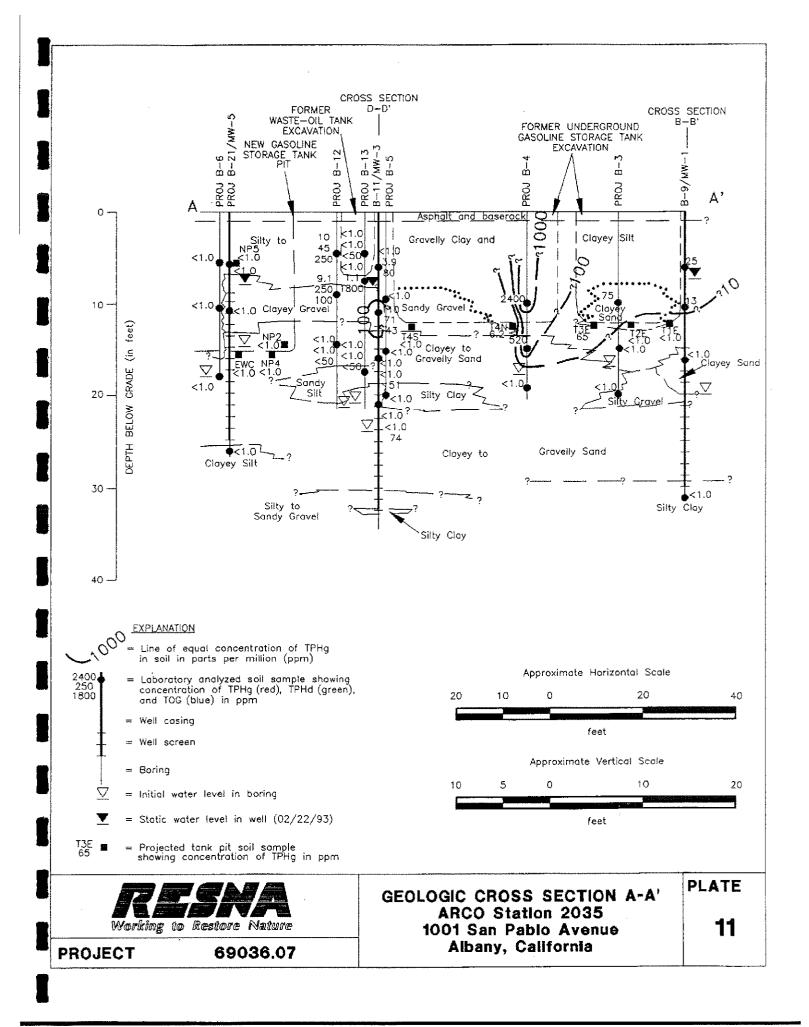
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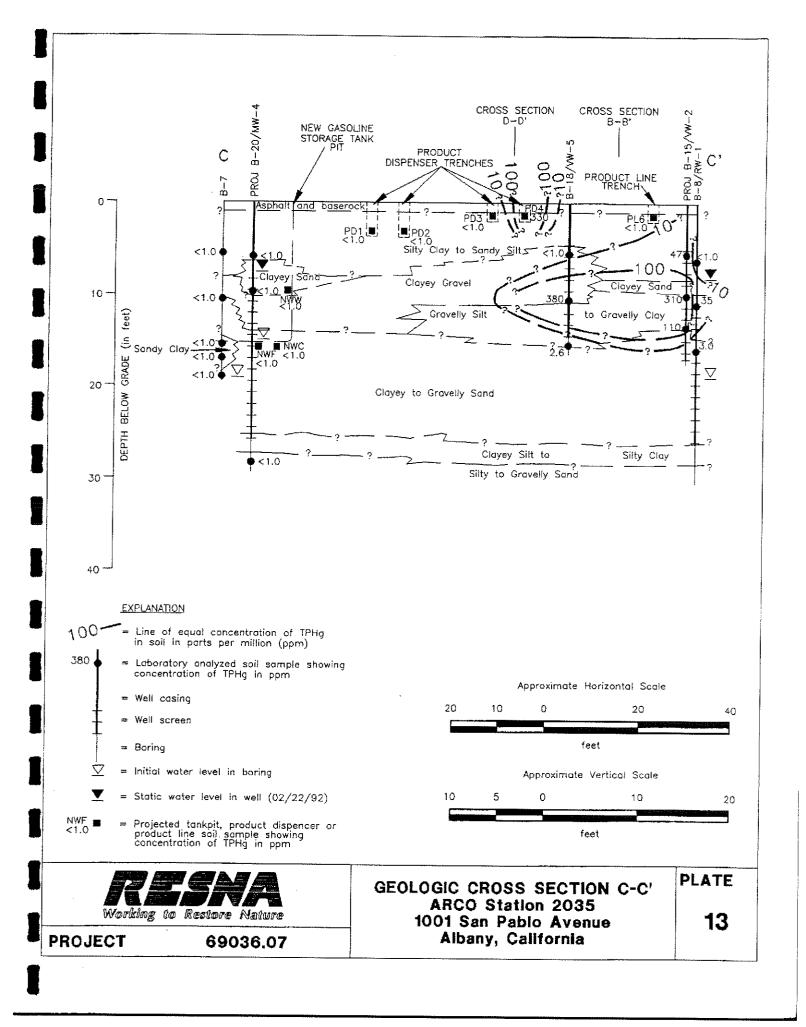


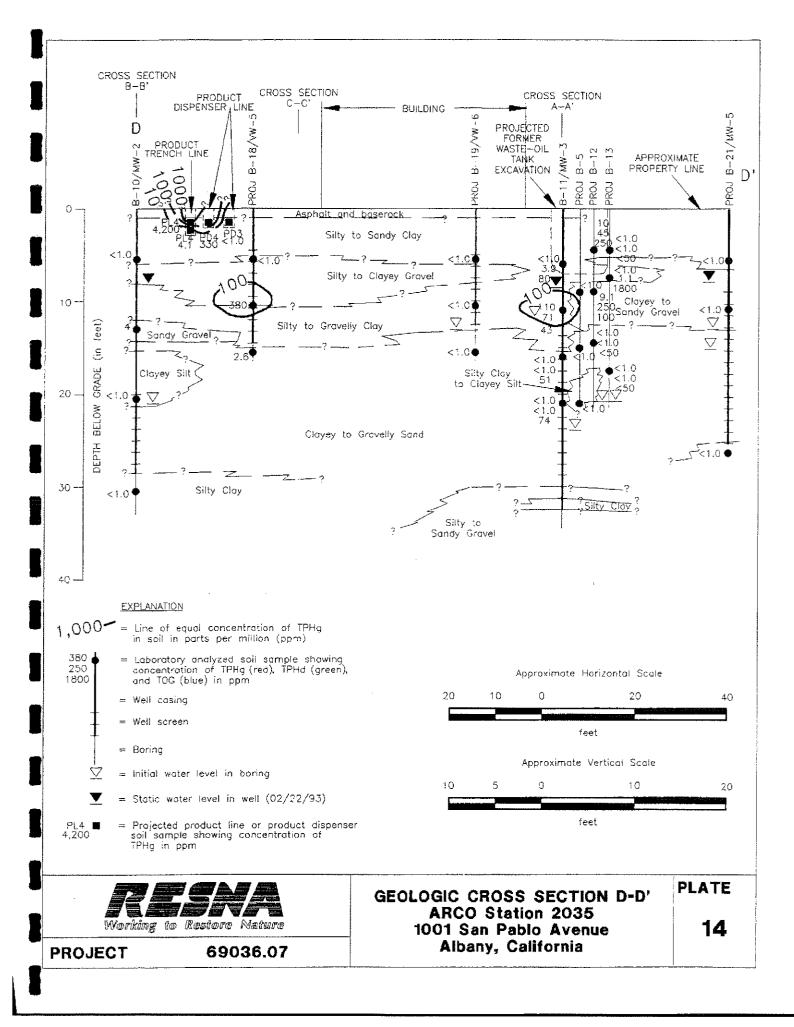


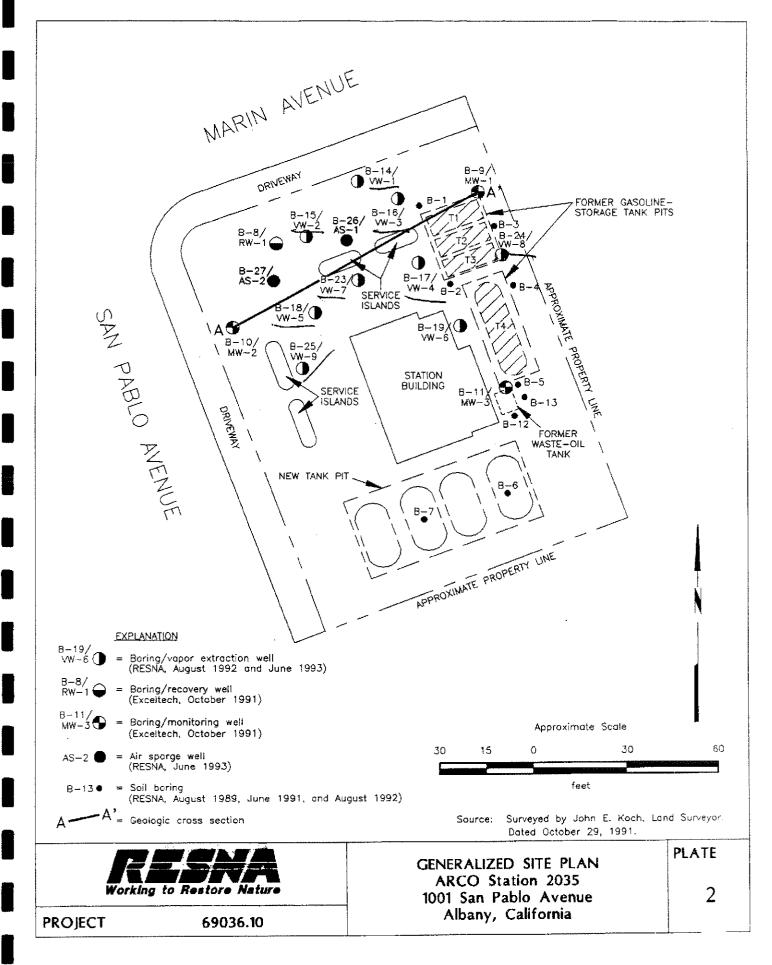












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