

3315 Almaden Expressway, Suite 34 San Jose, CA 95118 Phone: (408) 264-7723 FAX: (408) 264-2435

LETTER REPORT
QUARTERLY GROUNDWATER MONITORING
Third Quarter 1993

at
ARCO Station 2035
1001 San Pablo Avenue
Albany, California

69036.08

12/40/93

HAZWAT 94 JAN -3 PN 1: 55



3315 Almaden Expressway, Suite 34 San Jose, CA 95118 Phone: (408) 264-7723 FAX: (408) 264-2435

> December 30, 1993 3rdqtrqm 69036.08

Mr. Michael Whelan ARCO Products Company P.O. Box 5811 San Mateo, California 94402

Subject:

Letter Report, Quarterly Groundwater Monitoring, Third Quarter 1993,

ARCO Station 2035, 1001 San Pablo Avenue, Albany, California.

Mr. Whelan:

As requested by ARCO Products Company (ARCO), RESNA Industries Inc. (RESNA) prepared this letter report which summarizes the results of the third quarter 1993 groundwater monitoring performed by ARCO's contractor, EMCON Associates (EMCON) of San Jose, at the above-referenced site. The scope of work for quarterly monitoring at this site was reduced from monthly monitoring (depth-to-water measurements and subjective analyses) and quarterly sampling, to quarterly monitoring and sampling as of September 1, 1993. The reduced monitoring is in response to a relatively stable groundwater gradient and flow direction.

The objectives of this quarterly groundwater monitoring event are to evaluate changes in the groundwater flow direction and gradient, and changes in concentrations of petroleum hydrocarbons in the local groundwater. The field work and laboratory analyses of groundwater samples during this quarter were performed under the direction of EMCON and included measuring depths to groundwater, subjectively analyzing groundwater for the presence of petroleum product, collecting groundwater samples from the wells for laboratory analyses, and directing a State-certified laboratory to analyze the groundwater samples. Field procedures and acquisition of field data were performed under the direction of EMCON; evaluation and warrant of their field data and field protocols is beyond RESNA's scope of work. RESNA's scope of work was limited to interpretation of field and laboratory analytical data, which included evaluating trends in reported hydrocarbon concentrations in the local groundwater, the groundwater gradient, and direction of groundwater flow beneath the site. The operating ARCO Station 2035 is located at the southeastern corner of the intersection of Marin and San Pablo Avenues in Albany, California, as shown on the Site Vicinity Map, Plate 1.



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The results of previous environmental investigations at the site are summarized in the reports listed in the References section. The locations of the groundwater monitoring wells, borings and other pertinent site features are shown on Plate 2, Generalized Site Plan.

Groundwater Sampling and Gradient Evaluation

Depth-to-water levels (DTW) were measured by EMCON field personnel on July 27, and August 24, 1993. Quarterly sampling was performed by EMCON field personnel on August 24, 1993. The results of EMCON's field work on the site, including DTW levels and subjective analyses for the presence of product in the groundwater in MW-1 through MW-6, and RW-1 in July; and, MW-1 through MW-6, RW-1, and air-sparge wells AS-1 and AS-2 in August, are presented on EMCON's Field Reports. These data are included in Appendix A.

The DTW levels, wellhead elevations, groundwater elevations, and subjective observations of product in the groundwater for this quarter and previous groundwater monitoring at the site are summarized in Table 1, Cumulative Groundwater Monitoring Data. Recovery well RW-1, contained product sheen during the July monitoring event, and contained 0.05 foot of floating product during the August monitoring event. Visual evidence of floating product or product sheen was not noted in any other monitoring wells during this quarter. EMCON's DTW levels were used to evaluate the groundwater elevations. The groundwater gradients and flow directions evaluated for July and August 1993, are shown on the Groundwater Gradient Maps, Plates 3 and 4. The interpreted groundwater gradients were approximately 0.02 ft/ft for July, and approximately 0.01 ft/ft for August, with flow directions toward the west-southwest. These gradients and flow directions are generally consistent with those interpreted for previous quarters.

Groundwater monitoring wells MW-1 through MW-6, AS-1, and AS-2, were purged and sampled by EMCON field personnel on August 24, 1993. RW-1 was not sampled due to the presence of floating product. Field data collected during purging and sampling of the onsite wells are summarized in EMCON's Water Sample Field Data Sheets, included in Appendix A. Purge water generated during purging and sampling of the monitoring wells was transported to Gibson Environmental in Redwood City, California for recycling.

Laboratory Methods and Results

Under the direction of EMCON, water samples collected from the wells were analyzed by Columbia Analytical Services, Inc. (California Department of Health Services Certification No. 1426) for benzene, toluene, ethylbenzene, and total xylenes (BTEX), and for total petroleum hydrocarbons as gasoline (TPHg) using modified Environmental Protection



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Agency (EPA) Methods 5030/8020/California DHS LUFT Method. In addition, the water sample from groundwater monitoring well MW-3, located next to the former waste-oil tank pit was analyzed for total oil and grease (TOG) using Standard Method 5520 C and F. Results of these and previous water analyses are summarized in Table 2, Cumulative Results of Laboratory Analyses of Water Samples - TPHg and BTEX; and Table 3, Cumulative Results of Laboratory Analyses of Water Samples - TPHd, TOG, VOC, BNAs, PCB, and Metals. TPHg and benzene concentrations are shown on Plate 5, TPHg/Benzene Concentrations in Groundwater. The chain of custody records and laboratory analytical reports are included in Appendix A.

The following general trends were noted in reported TPHg and BTEX concentrations in groundwater from the monitoring wells at the site since the last quarterly monitoring event: concentrations decreased in wells MW-1 and MW-3; and remained nondetectable in MW-2, MW-4, MW-5, and MW-6. Air sparge wells AS-1 and AS-2 were sampled during this quarter as a one time event. The floating product or product sheen continued to be present in recovery well RW-1.

Product Removal

The floating product skimmer was inspected and floating product was measured in well RW-1 by EMCON field personnel on July 27, and August 24, 1993, and by RESNA field personnel on September 30, 1993. During the July monitoring event a product sheen was noted, during the August monitoring event 0.05 foot of product was noted, and during the September monitoring event 0.2 foot of product was noted. The results of skimmer inspections are presented on EMCON's Field Report, and on RESNA's Daily Field Report, which are included in Appendix A. Quantities of floating product recovered and thickness of floating product for this and previous quarters are presented in Table 4, Approximate Cumulative Product Recovered. The total cumulative recovered product from RW-1 is approximately 23 gallons.



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Copies of this report should be forwarded to:

Mr. Barney Chan
Alameda County Health Care Services Agency
Department of Environmental Health
80 Swan Way, Room 200
Oakland, California 94621

Mr. Richard Hiett
Regional Water Quality Control Board
San Francisco Bay Region
2101 Webster Street, Suite 500
Oakland, California 94612

If you have any questions or comments, please call us at (408) 264-7723.

Sincerely, RESNA Industries Inc. Erin D. Krueger GEOLOG/S Staff Geologist JAMES LEWIS **NELSON** James L. Nelson No. 1463 ☆ Certified Engineering CERTIFIED Geologist # 1463 ENGINEERING GEOLOGIST GEOLOGIST ATE OF CALIFORNIA



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Enclosures:

References

Plate 1, Site Vicinity Map Plate 2, Generalized Site Plan

Plate 3, Groundwater Gradient Map, July 17, 1993 Plate 4, Groundwater Gradient Map, August 24, 1993

Plate 5, TPHg/Benzene Concentrations in Groundwater, August 24, 1993

Table 1, Cumulative Groundwater Monitoring Data

Table 2, Cumulative Results of Laboratory Analyses of Water Samples - TPHg and BTEX

Table 3, Cumulative Results of Laboratory Analyses of Water Samples - TPHd, TOG, VOC, BNAs, PCB and Metals

Table 4, Approximate Cumulative Product Recovered

Appendix A: RESNA's Daily Field Report, EMCON's Field Reports; Summary of Groundwater Monitoring Data, Certified Analytical Reports with Chain-of-Custody, and Water Sample Field Data Sheets



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REFERENCES

Applied GeoSystems. January 24, 1990. <u>Limited Environmental Site Assessment at ARCO Station 2035</u>. AGS 96036-1.

Department of Health Services, State of California. October 24, 1990. <u>Summary of California Drinking Water Standards.</u>

RESNA/Applied GeoSystems. April 29, 1991. Work Plan for Subsurface Investigations and Remediation at ARCO Station 2035, 1001 San Pablo Avenue, Albany, California. AGS 69036.02.

RESNA/Applied GeoSystems. April 29, 1991. <u>Addendum One to Work Plan at ARCO Station 2035, 1001 San Pablo Avenue, Albany, California</u>. AGS 69036.02

RESNA/Applied GeoSystems. June 24, 1991. Site Safety Plan for the ARCO Service Station 2035, 1001 San Pablo Avenue, Albany, California. AGS 69036.03S.

RESNA/Applied GeoSystems. September 11, 1991. <u>Underground Gasoline-Storage Tank</u> Removal and Replacement. AGS 69036.03.

RESNA/Applied GeoSystems. September 24, 1991. <u>Addendum Two to Work Plan at ARCO Station 2035, 1001 San Pablo Avenue, Albany, California</u>. AGS 69036.02

RESNA March 6, 1992. <u>Subsurface Environmental Investigation and Pump Test at ARCO Station 2035, 1001 San Pablo Avenue, Albany, California.</u> 69036.02.

RESNA May 4, 1992. <u>Letter Report, Quarterly Groundwater Monitoring First Quarter</u> 1992 at ARCO Station 2035, 1001 San Pablo Avenue, Albany, California, 69036.04

RESNA May 28, 1992. Addendum Three to Work Plan at ARCO Station 2035, 1001 San Pablo Avenue, Albany, California. AGS 69036.05

RESNA August 31, 1992. <u>Letter Report, Quarterly Groundwater Monitoring Second Quarter 1992 at ARCO Station 2035, 1001 San Pablo Avenue, Albany, California.</u> 69036.04

RESNA November 30, 1992. <u>Letter Report, Quarterly Groundwater Monitoring Third</u> Quarter 1992 at ARCO Station 2035, 1001 San Pablo Avenue, Albany, California. 69036.04



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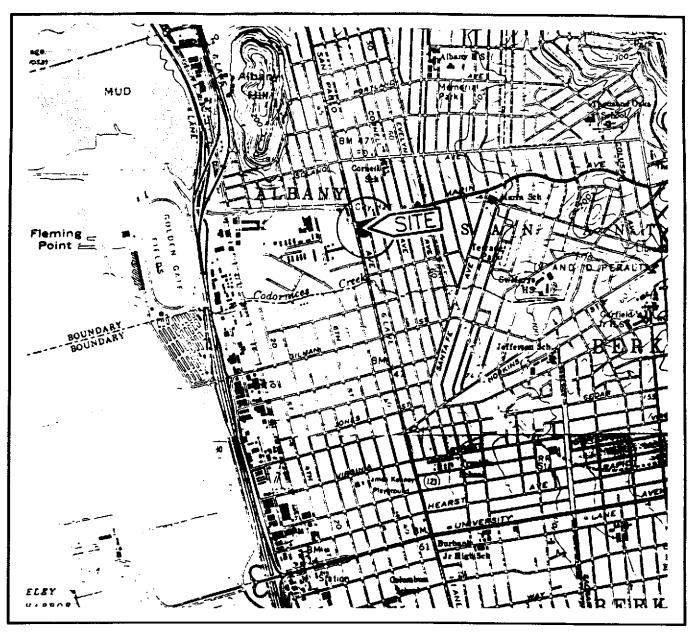
REFERENCES

RESNA November 30, 1992. <u>Additional Subsurface Environmental Investigation and Vapor Extraction Test at ARCO Station 2035, 1001 San Pablo Avenue, Albany, California, 69036.05</u>

RESNA March 16, 1993. <u>Letter Report, Quarterly Groundwater Monitoring Fourth Quarter 1992 at ARCO Station 2035, 1001 San Pablo Avenue, Albany, California.</u> 69036.04

RESNA April 29, 1993. <u>Letter Report, Quarterly Groundwater Monitoring First Quarter</u> 1993 at ARCO Station 2035, 1001 San Pablo Avenue, Albany, California. 69036.08

RESNA July 20, 1993. <u>Letter Report, Quarterly Groundwater Monitoring Second Quarter</u> 1993 at ARCO Station 2035, 1001 San Pablo Avenue, Albany, California. 69036.08



Base: U.S. Geological Survey
7.5—Minute Quadrangles
Richmond/Oakland West, California.
Photorevised 1980

LEGEND

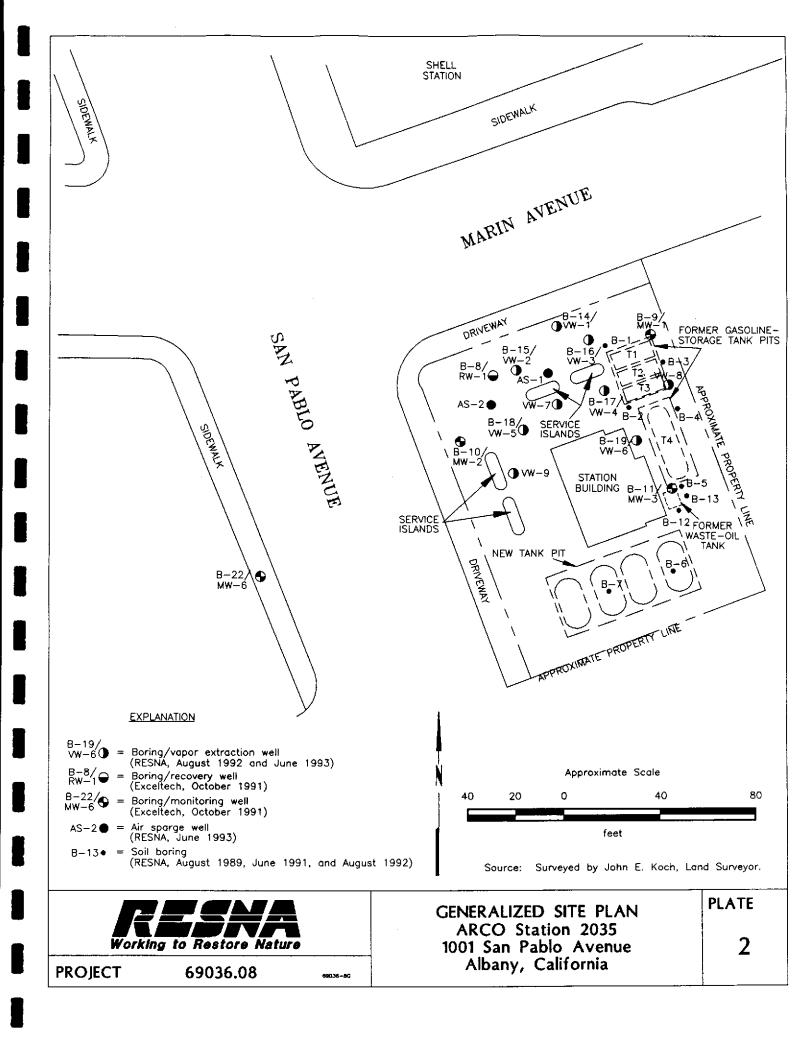
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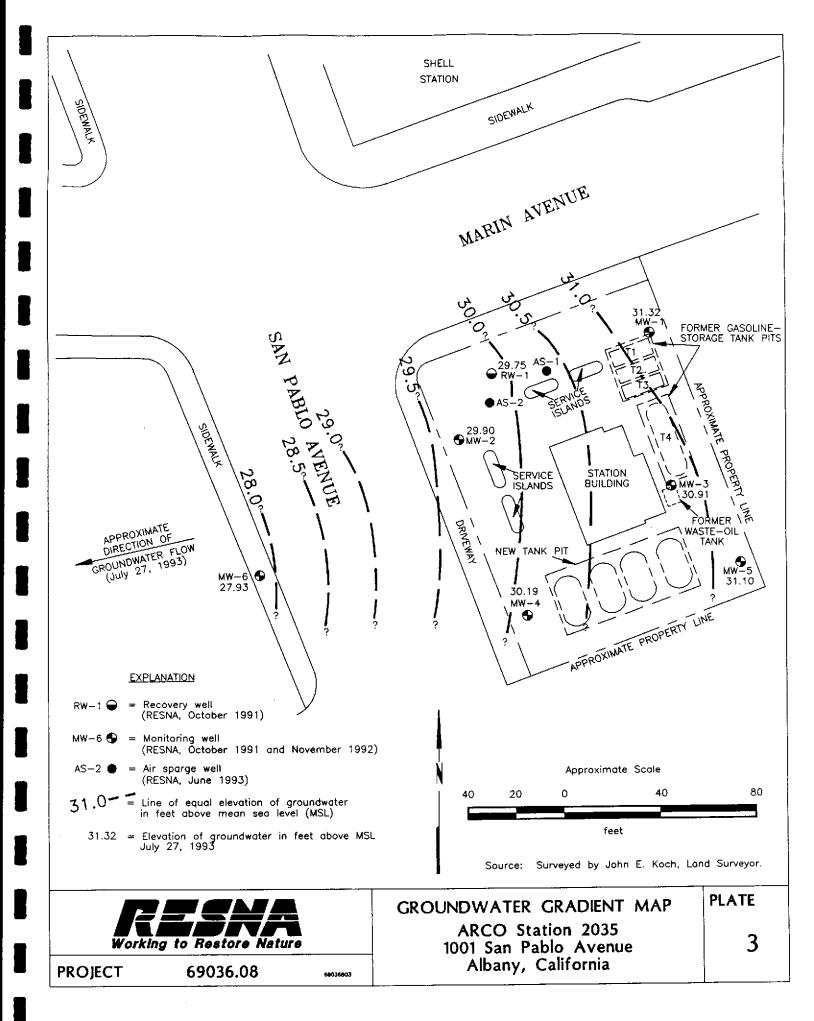
Approximate Scale
2000 1000 0 2000 4000
feet

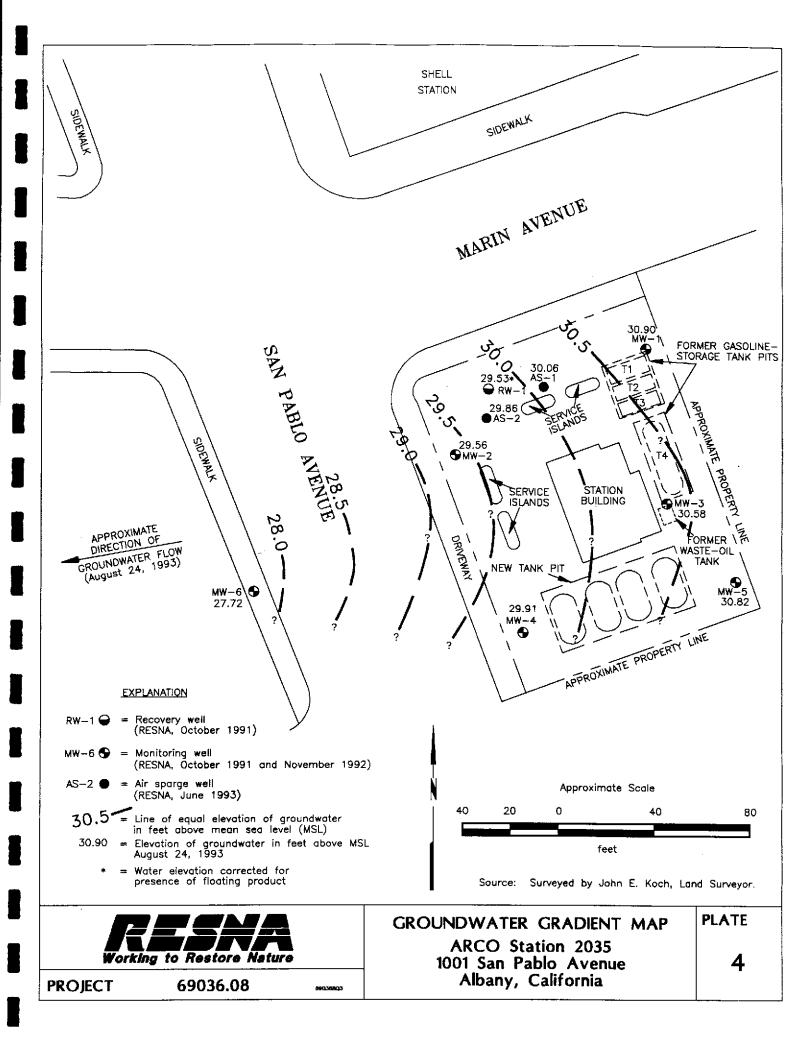


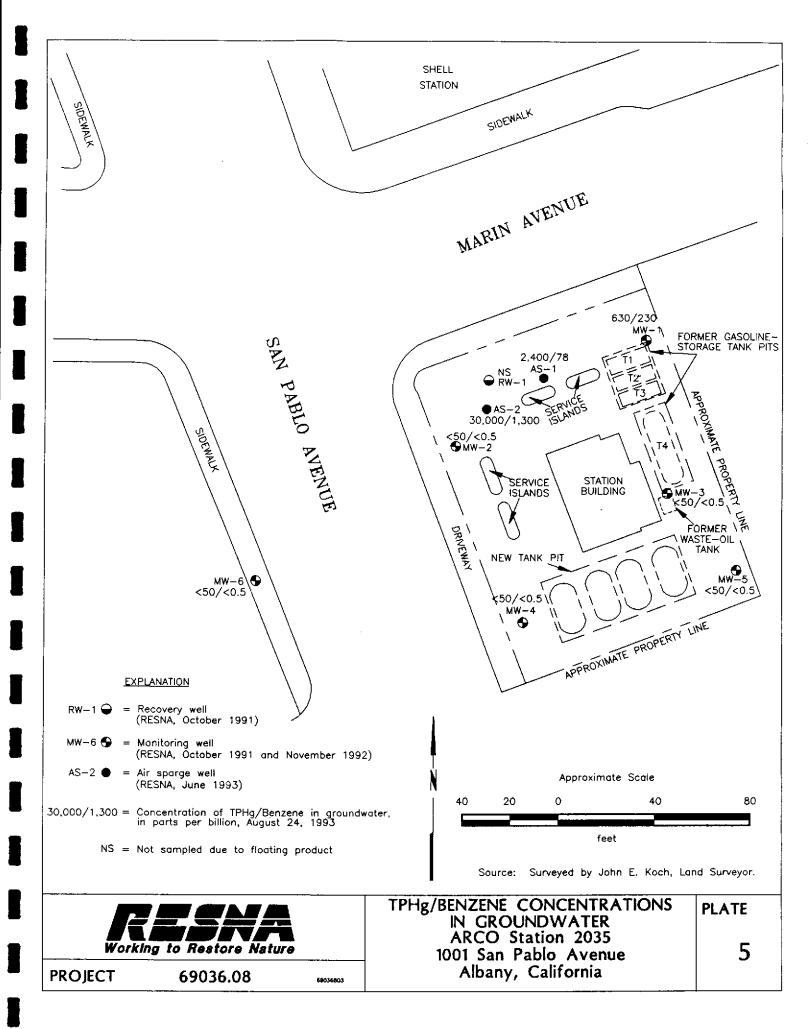
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SITE VICINITY MAP ARCO Station 2035 1001 San Pablo Avenue Albany, California PLATE











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TABLE 1 CUMULATIVE GROUNDWATER MONITORING DATA ARCO Station 2035 Albany, California (Page 1 of 4)

Well Date	Elevation of Wellhead	Depth to Water	Elevation of Groundwater	Evidence of Product	
Date	or weiliead	to water	or Groundwater	Froduct	
MW-1					
10/29/91	41.41	11.86	29.55	None	
11/07/91		10.94	30.47	None	
11/14/91		10.97	30.44	None	
01/19/92		10.06	31.35	None	
02/19/92		8.65	32.76	None	
03/19/92		8.33	33.08	None	
04/21/92		9.32	32.09	None	
05/12/92		9.82	31.59	None	
06/12/92		10.50	30.91	None	
07/15/92		10.69	30.72	None	
08/07/92		10.53	30.88	None	
09/08/92		11.04	30.37	None	
10/26/92		11.24	30.17	None	
11/23/92		10.90	30.51	None	
12/16/92		9.40	32.01	None	
01/13/93		7.73	33.68	None	
02/22/93		7.56	33.85	None	
03/25/93		8.48	32.93	None	
04/13/93		8.91	32.50	None	
05/22/93		9.68	31.73	None	
06/17/93		9.68	31.73	None	
07/27/93		10.09	31.32	None	
08/24/93		10.51	30.90	None	
MW-2					
10/29/91	40.38	11.10	29,28	None	
11/07/91		11.20	29.18	None	
11/14/91		11.21	29.17	None	
01/19/92		10.44	29.94	None	
02/19/92		8.70	31.68	None	
03/19/92		8.84	31.54	None	
04/21/92		9.80	30.58	None	
05/12/92		10.29	30.09	None	
06/12/92		10.95	29.43	None	
07/15/92		11.15	29.23	None	
08/07/92		11.01	29.37	None	
09/08/92		11.41	28.97	None	
10/26/92		11.60	28.78	None	
11/23/92		7.31	33.07	None	
12/16/92		9.82	30.56	None	
01/13/93		8.25	32.13	None	

See notes on Page 4 of 4.



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TABLE 1 CUMULATIVE GROUNDWATER MONITORING DATA ARCO Station 2035 Albany, California (Page 2 of 4)

Well Date	Elevation of Wellhead	Depth to Water	Elevation of Groundwater	Evidence of Product	
MW-2 (cont.)					
02/22/93		8.25	32.13	None	
03/25/93		8.82	31.56	None	
04/13/93		9.30	31.08	None	
05/22/93		10.57	29.81	None	
06/17/93		10.25	30.13	None	
07/27/93		10.48	29.90	None	
08/24/93		10.82	2 9.56	None	
<u>MW-3</u>					
10/29/91	41.44	11.62	29.82	None	
11/07/91		11.52	29.92	None	
11/14/91		11.50	29.94	None	
01/19/92		10.56	30.88	None	
02/19/92		9.52	31.92	None	
03/19/92		9.01	32.43	None	
04/21/92		9.70	31.74	None	
05/12/92		10.29	31.15	None	
06/12/92		11.26	30.18	None	
07/15/92		11.28	30.16	None	
08/07/92		11.15	30.29	None	
09/08/92		11.70	29.74	None	
10/26/92		12.15	29.29	None	
11/23/92		12.55	28.89	None	
12/16/92		10.15	31.29	None	
01/13/93		9.12	32.32	None	
02/22/93		8.18	33.26	None	
03/25/93		8.57	32.87	None	
04/13/93		9.55	31.89	None	
05/22/93		10.56	30.88	None	
06/17/93		10.41	30.70	None	
07/27/93		10.53	30.91	None	
08/24/93		10.86	30.58	None	
MW-4					
01/13/93	40.33	8.05	32.28	None	
02/22/93		7.58	32.75	None	
03/25/93		8.27	32.06	None	
04/13/93		8.54	31.79	None	
05/22/93		9.52	30.81	None	
06/17/93		9.53	30.80	None	
07/27/93		10.14	30.19	None	
08/24/93		10.42	29.91	None	

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TABLE 1 CUMULATIVE GROUNDWATER MONITORING DATA ARCO Station 2035 Albany, California (Page 3 of 4)

Well Date	Elevation of Wellhead	Depth to Water	Elevation of Groundwater	Evidence of Product
<u>MW-5</u>				
01/13/93	41.84	8.22	33.62	None
02/22/93		7.92	33.92	None
03/25/93		8.67	33.17	None
04/13/93		9.18	32.66	None
05/22/93		10.12	31.72	None
06/17/93		10.03	31.81	None
07/27/93		10.74	31.10	None
08/24/93		11.02	30.82	None
MW-6				
01/13/93	40.13	9.84	30.29	None
02/22/93		9.94	30.19	None
03/25/93		10.68	29.45	None
04/13/93		11.12	29.01	None
05/22/93		11.74	28.39	None
06/17/93		11.75	28.38	None
07/27/93		12.20	27.93	None
08/24/93		12.41	27.72	None
RW-1				
10/29/91	40.33	10.85	29.48	Sheen
11/07/91		11.97	28.36	0.01
11/14/91		11.03	29.30	0.01
01/19/92		10.22*	30.11*	3.26
02/19/92		8.49*	31.84*	2.14
03/19/92		8.50*	31.83*	0.50
04/21/92		9.68*	30.65	0.03
05/12/92	40.33	10.47	29.86	Product not measured
06/12/92		11.41	28.92	Product not measured
07/15/92		11.35	28.98	None
08/07/92		10.80*	29.53*	0.02
09/08/92		10.80*	29.53*	0.62
10/26/92		11.42*	28.91*	0.04
11/23/92		10.94	29.39	Sheen
12/16/92		9.78*	30.55*	0.51
01/13/93		8.35	31.98	Product in skimmer
02/22/93		7.94*	32.39*	0.01
03/25/93		8.81	31.52	None
04/13/93		9.67**	NC**	Product not measured

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TABLE 1 CUMULATIVE GROUNDWATER MONITORING DATA ARCO Station 2035 Albany, California (Page 4 of 4)

Well Date	Elevation of Wellhead	Depth to Water	Elevation of Groundwater	Evidence of Product	
RW-1 cont.					•
05/22/93		10.04	30.29	Sheen	
06/17/93		10.26*	30.07*	0.01 in bailer	
07/27/93		10.58	29.75	Sheen	
08/24/93		10.80*	29.53*	0.05	
<u>AS-1</u>					
08/24/93	41.03	10.97	30.06	None	
<u>AS-2</u>					
08/24/93	40.31	10.45	29.86	None	

Depth-to-water measurements in feet below the top of the well casing.

^{*}Adjusted water level due to product. The recorded thickness of the floating product was multiplied by 0.80 to obtain an approximate value for the displacement of water by the floating product. This approximate displacement value was then subtracted from the measured depth to water to obtain a calculated depth to water. These calculated groundwater depths were subtracted from surveyed wellhead elevations to obtain the adjusted groundwater elevations.

^{**}Well contained product of unknown thickness. Groundwater elevation could not be corrected, therefore it was not used in gradient evaluation.



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TABLE 2
CUMULATIVE RESULTS OF LABORATORY ANALYSES OF WATER SAMPLES - TPHg and BTEX
ARCO Station 2035
Albany, California
(Page 1 of 2)

WELL						
DATE	TPHg	В	T	Е	x	
MW-1						
10/29/91	620	76	69	15	60	
03/19/92	6,500	2,600	89	42	290	
06/12/92	2,900	1,100	2.5	21	15	
09/08/92	820	350	<5*	<5*	<5*	
10/26/92	19 0	68	< 0.5	0.6	<0.5	
01/13/93	430	130	5.3	5.0	9.0	
04/13/93	5,300	2,100	< 20*	63	36	
08/24/93	630	230	<2.5*	3.1	3.3	
<u>MW-2</u>						
10/29/91	< 60	2.4	4.6	0.48	2.3	
03/19/92	< 50	6.8	0.9	< 0.5	1.1	
06/12/92	< 50	< 0.5	< 0.5	< 0.5	< 0.5	
09/08/92	< 50	< 0.5	< 0.5	< 0.5	<0.5	
10/26/92	< 50	< 0.5	< 0.5	< 0.5	< 0.5	
01/13/93	< 50	< 0.5	< 0.5	< 0.5	< 0.5	
04/13/93	< 50	< 0.5	< 0.5	< 0.5	< 0.5	
08/24/93	< 50	< 0.5	< 0.5	< 0.5	<0.5	
<u>MW-3</u>						
10/29/91	32	2.1	2.8	0.35	1.8	
03/19/92	2,100	78 0	8.8	16	58	
06/12/92	720	210	<2.5*	23	4.0	
09/08/92	< 50	5.3	< 0.5	< 0.5	< 0.5	
10/26/92	< 50	0.6	< 0.5	< 0.5	<0.5	
01/13/93	<50	1.1	<0.5	< 0.5	<0.5	
04/13/93	68	13	< 0.5	1.6	1.1	
08/24/93	<50	< 0.5	< 0.5	<0.5	< 0.5	
<u>MW-4</u>						
01/13/93	< 50	<0.5	1.3	< 0.5	1.6	
04/13/93	<50	< 0.5	< 0.5	< 0.5	< 0.5	
08/24/93	<50	<0.5	< 0.5	<0.5	< 0.5	
<u>MW-5</u>						
01/13/93	< 50	< 0.5	< 0.5	< 0.5	<0.5	
04/13/93	< 50	< 0.5	< 0.5	< 0.5	< 0.5	
08/24/93	< 50	< 0.5	< 0.5	< 0.5	< 0.5	

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TABLE 2 CUMULATIVE RESULTS OF LABORATORY ANALYSES OF WATER SAMPLES - TPHg and BTEX ARCO Station 2035 Albany, California (Page 2 of 2)

WELL						
DATE	TPHg	В	T	E	X	
MW-6						
01/13/93	< 50	< 0.5	< 0.5	< 0.5	< 0.5	
04/13/93	< 50	< 0.5	< 0.5	< 0.5	< 0.5	
08/24/93	< 50	<0.5	< 0.5	<0.5	<0.5	
<u>RW-1</u>						
10/29/91		N	ot sampled-shee	n		
03/19/92		Not sa	mpled-floating p	roduct		
06/12/92		Not sa	mpled-floating p	roduct		
09/08/92		Not sa	mpled-floating p	roduct		
10/23/92			mpled-floating p			
01/13/93		Not sampled	-floating product	in skimmer		
04/13/93			mpled-floating p			
08/24/93			mpledfloating p			
<u>AS-1</u>						
08/24/93	2,400	78	87	52	370	
AS-2						
08/24/93	30,000	1,300	2,800	980	5,900	
MCL:		1		680	1,750	

Results in parts per billion (ppb).

TPHg: Total petroleum hydrocarbons as gasoline using EPA Method 5030/8015/8020.

B: benzene, T: toluene, E: ethylbenzene, X: total xylenes isomers

BTEX: Analyzed using EPA Method 5030/8015/8020.

<: Results reported below the laboratory detection limit.

*: Laboratory Raised Methods Reporting Limit (MRL) due to high analyte concentration requiring sample dilution.

MCL: State Maximum Contaminant Level (October 1990).

DWAL: State Drinking Water Action Level (October 1990).



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TABLE 3 CUMULATIVE RESULTS OF LABORATORY ANALYSES OF WATER SAMPLES - TPHd, TOG, VOC, BNAs, PCB and Metals ARCO Station 2035 Albany, California

WELL DATE	TPHd	TOG	voc	BNAs	РСВ	Cd	Cr	Pb	Ni	Zn
MW-3		-								
10/29/91	NA	<5,000	ND^*	NA	NA	< 10	< 10	<5	< 50	45
03/19/92	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
06/12/92	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
09/08/92	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
10/26/92	< 50	(600)[600]	$ND_{\mathfrak{b}}$	NA	NA	NA	NA	NA	NA	NA
12/01/92	NA	NA.	NA -	ND^{c}	ND^d	NA	NA	NA	NA	NA
01/13/93	NA	(780)[1,100]	NA	NA	NA	NA	NA	NA	NA	NA
04/13/93	NA	(<0.5)[<0.5]] NA	NA	NA	NA	NA	NA	NA	NA
08/24/93	NA	(<0.5)[<0.5		NA	NA	NA	NA	NA	NA	NA
MCL:					10	50	50			

Results in parts per billion (ppb).

TPHd: Total petroleum hydrocarbons as diesel by EPA Method 3510/California DHS LUFT Method.

TOG: Total oil and grease by Standard Method 5520B&F or 5520C (780) and 5520F [1.100].

VOC: Volatile organic compounds by EPA Method 624.

BNAs: Semivolatile organic compounds by EPA Method 3510/8270.

PCB: Polychlorinated biphenyls by EPA Method 3510/8080.

Cd: Cadmium by EPA Method 200.7.

Cr. Chromium by EPA Method 200.7.

Ni: Nickel by EPA Method 200.7.

Zn: Zinc by EPA Method 200.7.

Pb: Lead by EPA Method 3010.

NA: Not analyzed.

<: Results reported below the laboratory detection limit.

ND: Not detected; detection limit varied according to analyte.

All 37 compounds were nondetectable except for toluene (3.0 ppb).

b: All 41 compounds analyzed were nondetectable.

: All 34 compounds analyzed were nondetectable.

d: All 7 compounds analyzed were nondetectable.

MCL: State Maximum Contaminant Level (October 1990).



December 30, 1993 69036.08

TABLE 4 APPROXIMATE CUMULATIVE PRODUCT RECOVERED ARCO Station 2035 Albany, California

Well Date	Product Thickness (feet)	Product Recovered (gallons)	
YEAR: 1992			
RW-1			
01/29/92	3.35	5.0	
02/28/92	2.58	3.8	
03/12/92	1.28	2.0	
03/25/92	0.91	0.5	
05/29/92	0.23	0.3	
06/08/92	0.60	0.5	
06/30/92	0.15	0.25	
07/23/92	0.27	0.5	
08/05/92	0.45	0.25	
08/17/92	0.50	0.5	
09/10/92	0.75	0.5	
09/22/92	0.80	1.2	
10/06/92	0.65	1.0	
10/21/92	0.50	1.0	
11/04/92	0.48	1.5	
11/17/92	0.40	0.75	
12/02/92	0.41	0.75	
12/17/92	0.39	1.0	
12/29/92	0.53	1.0	
	1992 TOTAL:	22.30	
YEAR: 1993			
<u>RW-1</u>			
01/19/92	0.01	0.5	
01/29/93	0.01	0.5	
02/11/93	sheen	0	
03/03/93	sheen	0	
03/11/93	sheen	0	
03/23/93	sheen	0	
04/07/93	sheen	0	
04/22/93	sheen	0	
05/06/93	sheen	0	
06/21/93	sheen	0	
07/27/93*	sheen	0	
08/24/93*	0.5	0	
09/30/93	0.2	0	
	1993 TOTAL:	1.0	
	TOTAL 1992 and 1993:	23.30	

Product measured and bailed by RESNA personnel.

^{* =} Product measured by EMCON personnel.

APPENDIX A

RESNA'S DAILY FIELD REPORT, EMCON'S FIELD REPORTS; SUMMARY OF GROUNDWATER MONITORING DATA, CERTIFIED ANALYTICAL REPORTS WITH CHAIN-OF-CUSTODY, AND WATER SAMPLE FIELD DATA SHEETS 1938 Junction Avenue • San Jose, California 95131-2162 • **(408) 453-0719** • Fax (408) 453-0452

	Date	August 5, 1993
	Project	0G70-017.01
То:		
Mr. John Young		
RESNA		
3315 Almaden Expressway, Suite 34		
San Jose, California 95118		
We are enclosing:		
Copies Description		
1	ting Produ	ct Survey Results
July 1993 monthly wa	ater level s	urvey, ARCO
station 2035, 1001 S	an Pablo A	Avenue, Albany, CA
For your: X Information Sen	t by:	X Mail
Comments:		
Monthly water level data for the above me	entioned s	ite are attached. Please
call if you have any questions: (408) 453	<u>-2266.</u>	
		Jim Butera 🚜
Reviewed by:		clut Ports
S OF CALIFORNIA	Rober	t Porter, Senior Project
		Engineer.

grout is needed around cosilic Installed new lock # 2/57 Installed new lock # 2.09 strong octor and sheen charteen COMMENTS soft hottom DATE: July 27, 1253 DAY : रिस्टेस्ट्रिप् 28.7 24.3 DEPTH TOTAL 24.3 33.0 WELL (feet) 1.62 25.6 25.1 DEPTH TO WATER / FLOATING PRODUCT SURVEY FIELD TECHNICIAN : I CONCREDIO J STEVE HOLLEO PRODUCT THICKNESS FLOATING **PRODUCT** STATION ADDRESS: 1001 San Pablo Ave. Albany, CA VD70 (feet) NO $\langle \rangle$ 3 <u>()</u> S SECOND DEPTH TO DEPTH TO DEPTH TO FLOATING (feet) 9 3 VID Ž 3 ζį FIELD REPORT 10.09 84 01 12.20 10.53 10.5% WATER 10.74 10,14 (feet) 10,58 WATER 12.20 10,09 **FIRST** 10.48 10.74 10.53 (feet) 10,14 Locking 3 Ves 3 ¥ Slip Well Cap Ve S ध्र 3900 3259 3259 3259 3259 none Š Gasket 2 20 PROJECT #: 0G70-017.01 22 20 g nG 20 15/16" 15/116" 15/16" 15/16" 15/16" Ged 15/16" 15/16" Secure ARCO STATION #: 2035 ₩ 3 boot COOC CCCC $\alpha \alpha \alpha$ CCCC Bad Sea Well Вох MW-5 MW-3 MW-4 9-MM MW-2 MW-1 **RW-1** WELL \subseteq

DTW Order

S

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SURVEY POINTS ARE TOP OF WELL CASINGS



1921 Ringwood Avenue • San Jose, California 95131-1721 • **(408) 453-7300** • Fax (408) 437-9526

		Date	September 9, 1993
		Project	0G70-017.01
_		•	
To:			
Mr. John Young		<u> </u>	
RESNA			
	Expressway, Suite 34		
San Jose, Cali	omia 95118		
We are enclos	ing:		
Copies	Description		
1	Depth To Water /	Floating Product	Survey Results
1	Summary of Grou	undwater Monitor	ng Data
1	Certified Analytic	al Reports with C	hain-of-Custody
7	Water Sample Fi	eld Data Sheets	
For your:	X Information	Sent by:	X Mail
Comments:			
	are the data from the	third quarter 199	33 monitoring event at
		•	nue, Albany, California.
			th applicable regulatory
	Please call if you have		
*************************************			•
			Jim Butera
Davioused but			U
Reviewed by:		•	
			A . 1 (ZA .
	4/30/410		abet (ato
	The state of the s	Rober	t Porter, Senior Project
			Engineer.
	The same of the sa		

DATE: AUGUST 24, 1993 DAY : Tuesday. FIELD REPORT DEPTH TO WATER / FLOATING PRODUCT SURVEY STATION ADDRESS: 1001 San Pablo Ave. Albany, CA FIELD TECHNICIAN: Horton/Butera/Williams PROJECT #: 0G70-017.01 ARCO STATION #: 2035

I

						I oching	FIDST	SECOND	DEPTH TO	FLOATING	WELL	
		Mell	## X			E COLN IN			CIVILAC	TOTION	TOTAL	
WIG	WELL	Вох	Ę			Well	DEPTH TO	DEPTH TO		PHODUCI	1014	
Order	_	Seal	Secure	Gasket	Lock	Cap	WATER	WATER	PRODUCT	PRODUCT THICKNESS	DEPTH	COMMENIS
							(feet)	(feet)	(feet)	(feet)	(feet)	
-	MW-2	D. A	15/16	3,0	3259	Vec	0.83	28'01	UN	ND	78.8	needs new lock
(1 ·	1, 1, 0	1			160 T	6.0	NO	J ON		
7	AS-1	222	3115	g	PODE PODE	\ <u>\</u>	10.15H	50.01			7	× + × × × × × × × × × × × × × × × × × ×
က	AS-2	, ,	,71/6	מע	none	ν <i>e</i> δ	10,45	10,45	ND	MD	31.0	3 77 11 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5
4		0000	15/16		none		01	10.84	10.79	.05	25.0	25. C neproduct in stimmen Briter
5	1	2000	15/16	20	3259	768	10.42	10.42	(IV	(M)	25.0	-
9		7000	_	L	3259	7,65	(0.11	11,02	an	ND	24.4	{
\ \ \	, i	X Y Y Y Y Y Y Y Y Y Y	+-	2	3259	YOU?	17(1	17 (1	(IN	UΝ	24.7	
. α	1		┷	<u> </u>	3259	ğ	75 01	1801	ίχ	(1//	8.02	
		3	—	4_			200.2					water in box
ი	MW-1	5333	15/16	na	3259	New?	10.51	10.51	MD	MD	14.6	needs new lock
		i			S	RVEY	POINTS A	RE TOP	JE WELL	SURVEY POINTS ARE TOP OF WELL CASINGS		

ARCO Service Station 2035 1001 San Pablo Avenue, Albany, California micrograms per liter (µg/l) or parts per billion (ppb) Summary of Groundwater Monitoring Data Third Quarter 1993

Hydro- Total Total carbons Oil and	S	3.3 NR. ³ NR.	ON ON	-	<0.5	40.5NR.	0.5 N. S.	N N N S. 55. 15. 17. 18. 18. 18. 18. 18. 18. 18. 18. 18. 18	0.5 N. N. N	0.0 N N N N N N N N N N N N N N N N N N N	0 N N N N N N N N N N N N N N N N N N N
Ethyl-	benzene (ppb)	3.1	<0.5		<0.5	<0.5	<0.5<0.5<0.5	< 0.5< 0.5< 0.5		10 10 10 10	10 10 10 10
	Toluene (ppb)	<2.5	<0.5		<0.5	<0.5	<0.5 <0.5 <0.5	<0.5<0.5<0.5<0.5	<0.5 <0.5 <0.5 <0.5 87.	<0.5 <0.5 <0.5 <0.5 87. 2,800.	<0.5 <0.5 <0.5 <0.5 87. 2,800. ËP.
	Benzene (ppb)	230.	<0.5		<0.5	<0.5	<0.5 <0.5 <0.5	<0.5<0.5<0.5<0.5	<0.5 <0.5 <0.5 <0.5 78.	<0.5 <0.5 <0.5 <0.5 78. 1,300.	<0.5 <0.5 <0.5 <0.5 78. 1,300. FP.
TPH ¹	Gasoline (ppb)	630.	<50.		~ 50.	<50. <50.	<50. <50. <50.	<50. <50. <50. <50.	<50. <50. <50. <50. 2,400.	<50. <50. <50. <50. 2,400.	<50. <50. <50. 2,400. 30,000.
Floating Product	Thickness (feet)	ND. ²	Ö		Ö	<u> </u>	<u>Ö</u> Ö Ö	Ö Ö Ö Ö			ON O
Depth To	Water (feet)	10.51	10.82		10.86	10.86	10.86 10.42 11.02	10.86 10.42 11.02 12.41	10.86 10.42 11.02 12.41 10.97	10.86 10.42 11.02 12.41 10.97	10.86 10.42 11.02 12.41 10.97 10.45
	Sampling Date	08/24/93	08/24/93		08/24/93	08/24/93 08/24/93	08/24/93 08/24/93 08/24/93	08/24/93 08/24/93 08/24/93	08/24/93 08/24/93 08/24/93 08/24/93	08/24/93 08/24/93 08/24/93 08/24/93 08/24/93	08/24/93 08/24/93 08/24/93 08/24/93 08/24/93
Well ID	Sample Depth	MW-1(29)	MW-2(28)		MW-3(32)	MW-3(32) MW-4(25)	MW-3(32) MW-4(25) MW-5(24)	MW-3(32) MW-4(25) MW-5(24) MW-6(24)	MW-3(32) MW-4(25) MW-5(24) MW-6(24) AS-1(30)	MW-3(32) MW-4(25) MW-5(24) MW-6(24) AS-1(30) AS-2(30)	MW-3(32) MW-4(25) MW-5(24) MW-6(24) AS-1(30) AS-2(30) RW-1

^{1.} TPH. = Total petroleum hydrocarbons
2. ND. = Not detected
3. NR. = Not required, well was not analized for the above listed parameter
4. FP. = Floating product was detected in well, not sampled
5. FB. = Field blank
6. NA. = Not applicable
• = Reported as parts-per-million

Columbia Analytical Services....

September 8, 1993

Service Request No. SJ93-1053

Jim Butera EMCON Associates 1921 Ringwood Avenue San Jose, CA 95131

Re: EMCON Project No. 0G70-017.01

ARCO Facility No. 2035

Dear Mr. Butera:

Attached are the results of the water samples submitted to our lab on August 25, 1993. For your reference, these analyses have been assigned our service request number SJ93-1053.

All analyses were performed consistent with our laboratory's quality assurance program. All results are intended to be considered in their entirety, and CAS is not responsible for use of less than the complete report. Results apply only to the samples analyzed.

Please call if you have any questions.

Respectfully submitted:

COLUMBIA ANALYTICAL SERVICES, INC.

Keoni A. Murphy

Laboratory Manager

Annelise J. Bazar

Regional QA Coordinator

KAM/kmh

Acronyms

ASTM American Society for Testing and Materials

CARB California Air Resources Board

CAS Number Chemical Abstract Service registry Number

CFC Chlorofluorocarbon

DEC Department of Environmental Conservation

DEQ Department of Environmental Quality

DHS Department of Health Services

DOE Department of Ecology

DOH Department of Health

EPA U. S. Environmental Protection Agency

GC Gas Chromatography

GC/MS Gas Chromatography/Mass Spectrometry

LUFT Leaking Underground Fuel Tank

MCL Maximum Contaminant Level is the highest permissible concentration of a

substance allowed in drinking water as established by the USEPA.

MDL Method Detection Limit

MRL Method Reporting Limit

NA Not Applicable

NAN Not Analyzed

NC Not Calculated

NCASI National Council of the Paper Industry for Air and Stream Improvement

ND Not Detected at or above the MRL

NR Not Requested

NIOSH National Institute for Occupational Safety and Health

PQL Practical Quantitation Limit

RCRA Resource Conservation and Recovery Act

SIM Selected Ion Monitoring

TPH Total Petroleum Hydrocarbons

VPH Volatile Petroleum Hydrocarbons

Analytical Report

Client:

EMCON Associates

Project:

ARCO Project No. 0G70-017.01

ARCO Facility No. 2035

Date Received:

08/25/93

Service Request No.: SJ93-1053

Sample Matrix:

Water

Inorganic Parameters¹ μ g/mg (ppm)

Sample Name: Date Sampled:

MW-3 (32) Method Blank

08/24/93

EPA

<u>Analyte</u> Total Oil and Grease

Hydrocarbons, IR

<u>Method</u> SM 5520C

SM 5520F

0.5 0.5

<u>MRL</u>

ND ND ND ND

Unless otherwise noted, all analyses were performed within EPA recommended maximum holding times specified in Test Methods for Evaluating Solid Waste, (SW-846, 3rd Edition) and Methods for Chemical Analysis of Water and Waste (EPA-600/4-79-020, Revised March 1983).

Date: September 8,1993

Analytical Report

Client:

EMCON Associates

Project: EMCON Project No. 0G70-017.01

ARCO Facility No.

2035

Date Received: Service Request No.: \$J93-1053

08/25/93

Sample Matrix:

Water

BTEX and TPH as Gasoline EPA Methods 5030/8020/California DHS LUFT Method μ g/L (ppb)

	Sample Name: Date Analyzed:	MW-1 (29) 09/02/93	MW-2 (28) 09/02/93	MW-3 (32) 09/02/93	
<u>Analyte</u>	<u>MRL</u>				
Benzene Toluene Ethylbenzene Total Xylenes	0.5 0.5 0.5 0.5	230. <2.5 * 3.1 3.3	ND ND ND	ND ND ND ND	
TPH as Gasoline	50	630.	ND	ND	
	Sample Name: Date Analyzed:	MW-4 (25) 09/02/93	<u>MW-5 (24)</u> 09/02/93	MW-6 (24) 09/02/93	
Analyte	MRL				
Benzene Toluene Ethylbenzene Total Xylenes	0.5 0.5 0.5 0.5	ND ND ND ND	ND ND ND ND	ND ND ND ND	

Raised MRL due to high analyte concentration requiring sample dilution.

Date: September 8,1993

4 1921 Ringwood Avenue • San Jose, California 95131 • Telephone 408/437-2400 • Fax 408/437-9356

Analytical Report

Client:

EMCON Associates

Project:

EMCON Project No. 0G70-017.01

ARCO Facility No.

2035

Date Received:

08/25/93

Service Request No.: SJ93-1053 Sample Matrix:

Water

BTEX and TPH as Gasoline EPA Methods 5030/8020/California DHS LUFT Method μ g/L (ppb)

	Sample Name: Date Analyzed:	<u>AS-1 (30</u> 09/03/9	_	<u>FB-1</u> 09/02/93 *
<u>Analyte</u>	MR	<u>L</u>		
Benzene Toluene Ethylbenzene Total Xylenes	0.9 0.1 0.1 0.1	5 87. 5 52.	1,300. 2,800. 980. 5,900.	ND ND ND ND
TPH as Gasoline	50	2,400.	30,000.	ND

	Sample Name:	<u>Method Blank</u>	Method Blank
	Date Analyzed:	09/02/93	09/03/93
Analyte	<u>MRL</u>		
Benzene	0.5	00	ND
Toluene	0.5	ND	ND
Ethylbenzene	0.5	ND	ND
Total Xylenes	0.5	ND	ND
TPH as Gasoline	50	ND	ND

This sample was part of the analytical batch started on September 2, 1993. However, it was analyzed after midnight so the actual date analyzed is September 3, 1993.

Date: September 0,1993

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APPENDIX A

LABORATORY QC RESULTS

QA/QC Report

Client:

EMCON Associates

Project:

EMCON Project No. 0G70-017.01

Arco Facility No. 2035

Date Received:

08/25/93

Service Request No.: SJ93-1053

Sample Matrix:

Water

Continuing Calibration Summary Petroleum Hydrocarbons, IR Method SM5520-F

				CAS Percent
<u>Analyte</u>	True <u>Value</u>	Result	Percent <u>Recovery</u>	Recovery Acceptance <u>Criteria</u>
Hydrocarbon Mix	40	37.1	93.	90-110

Date: Stptember 8,1993

1921 Ringwood Avenue • San Jose, California 95131 • Telephone 408/437-2400 • File 408/437-9356

QA/QC Report

Client:

EMCON Associates

Project:

EMCON Project No.0G70-017.01

ARCO Facility No. 2035

Date Received:

08/25/93

Service Request No.:

SJ93-1053

Sample Matrix:

Water

Matrix Spike Summary Petroleum Hydrocarbons, IR EPA Method SM5520-F mg/L (ppm)

Percent Recovery

	Spike	Sample	Spike	Result			CAS Acceptance
Sample Name	Level	Result	MS	DMS	MS	DMS	<u>Criteria</u>
Hvdrocarbon Mi	x 8.0	1.2	9.3	8.9	101.	96.	56-151

Approved by:

Koon Amuphy

Date: September 8, 1993

8 1921 Ringwood Avenue • San Jose. California 95131 • Telephone 408/437-2400 • Fax 408/437-9356

QA/QC Report

Client: Project: **EMCON Associates**

EMCON Project No. 0G70-017.01

ARCO Facility No. 2035 Date Received:

08/25/93

Sample Matrix:

Service Request No.: SJ93-1053 Water

Surrogate Recovery Summary BTEX and TPH as Gasoline EPA Methods 5030/8020/California DHS LUFT Method

Sample Name	Date Analyzed	$\frac{Percent\ Recovery}{a, a, a}$
MW-1 (29) MW-2 (28) MW-3 (32) MW-4 (25) MW-5 (25)	09/02/93 09/02/93 09/02/93 09/02/93	87. 88. 85. 88. 89.
MW-6 (24)	09/02/93	89.
AS-1 (30)	09/03/93	95.
AS-2 (30)	09/02/93	85.
FB-1	09/02/93	85.
MW-2 (28) MS	09/02/93	93.
MW-2 (28) DMS	09/02/93	93.
Method Blank	09/02/93	87.
Method Blank	09/03/93	85.
	CAS Acceptance Criteria	70-130

Date: September 8,0

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COLUMBIA ANALYTICAL SERVICES, INC.

QA/QC Report

Client:

EMCON Associates

EMCON Project No. 0G70-017.01 Project:

ARCO Facility No. 2035

Date Received:

08/25/93

Service Request No.: SJ93-1053

Initial Calibration Verification BTEX and TPH as Gasoline EPA Methods 5030/8020/DH\$ LUFT Method μ g/L (ppb)

Date Analyzed:

09/02/93

	True		Percent	CAS Percent Recovery Acceptance
Analyte	<u>Value</u>	Result	Recovery	Criteria
Benzene	25.	27.4	110.	85-115
Toluene	25.	27.2	109.	85-115
Ethylbenzene	25.	27.2	109.	85-115
Total Xylenes	75.	82.1	109.	85-115
TPH as Gasoline	250.	251.	100.	90-110

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COLUMBIA ANALYTICAL SERVICES, INC.

QA/QC Report

Client:

EMCON Associates

Project:

EMCON Project No. 0G70-017.01

ARCO Facility No.

2035

Date Received:

08/25/93

Service Request No.:

SJ93-1053

Sample Matrix:

Water

Matrix Spike/Duplicate Matrix Spike Summary TPH as Gasoline EPA Methods 5030/California DHS LUFT Method μ g/L (ppb)

Sample Name:

MW-2 (28)

Date Analyzed:

09/02/93

Percent Recovery

	Spike	Sample	- •	ike sult			CAS Acceptance	
<u>Analyte</u>	Level	Result	MS	DMS	MS	DMS	<u>Criteria</u>	
TPH as Gasoline	250.	ND	212.	222.	85.	89.	76-130	

Approved by:

Date:

1921 Ringwood Avenue • San Jose. California 95131 • Telephone 408/437-2400 • Fax 408/437-9356

APPENDIX B

CHAIN OF CUSTODY

ARCO Products Company & Division of AllanticRichiteNdCompany	roducts Company Division of Allantic Richfield Company	Comp Richheld C	any (⇔			Task Or	rder No.	カス	EMC-93-5	3-5	1_					l	0	Chain of Custody	Ş
ARCO Facility no.	2035	35	عِي قِ	City (Facility)	¥	/Bul		\vdash	Project manager (Consultant)	ager	J/M	5	BUTEKLA	37.6	ر				Laboratory name	
ARCO engineer	Kyle	C	Avishic	ري		Telephon (ARCO)	(-11 Fou	7	Telephone no. (Consultant)		453-0719	10	6	Fax no	ltant)	453	(Consultant) 453-0453	7	Contract number	
Consultant name	FMC	2					Address (Consultant)	Ø	'	C_{I}	non	~	Aucnue		San	2	8		07077	
			Matrix		Prese	Preservation			٤			3		 					Method of shipment	
Gul alqma8	Container no.	Sol	Water	Other	82)	Acid	etsb gnildms2	emit gailqms2	BTEXTPH & SO20	8/802/802/802/802/802/802/802/802/802/80		H9T E02MS\r.Br.> A93	0108/103 A93	EPA 624:8240	TCLP SZ6/B270	CAM Metals EPA 60	Lesd Org /DHS		will deliver	
1	ļ.``		×		×	3	8/17/18	14.0%		_				-					Special defection Limitreporting	<u>-</u>
MW2(26) 3-4							ध्यम्पृष्ट	11:50		Y									Possible	
01-5 (25)8 "11	0 6						5477B	13:32	X		X								2/2/01	
4W4(35) 11-12	7 7						Stuke	12:22		\mathbf{z}									Special GA/GC	
405(24)3-14	14 7						3724/15	12:55							_				<u> </u>	
11-51 12)9an	17						874478	13.25		×					_				MOVMAI	
	1 2						×124/13	11:44		<u> </u>									Remarks	
02-71 (0E) FEW	7 3						8/74/13	11.76	^	×									3-40m1 HC1	
	4		-		>	>				×	20 0	an	ample	3	uvell c	cut	cntained	200	VON'S	
CB-1 21.22	7		×		×	TC	होभूपि ।	1350							_	-			4 Lto HC1	
											-									
																			ad Guid de l	
														-					5393-1053	2
																			Turnaround time	`
		-														· 			Priority Rush 1 Business Day	*
Condition of sample:	<u> </u>	0	4.10	1						ure recei	:pex		120						Rush	(:
Relinquished by sampler	sampler					Date 4/5/17		OO' /	Received by		7	ł							2 Business Days	=
Relinguished Pa						Date 8 1/5/6	93	Time 1.24		à									expedited 5 Business Days	Ξ
Majindarished by	>					3	7	Time	Hegewed by laboratory	by labor	atory	1	7	Date	1,00	41.	Time 7.2.C./	\ \	Standard 10 Business Days	K
Distribution White copy — Laboratory: Canary copy — ARCO Environmental Engineering.	COON - L8	boratory	Canary (copy - A	ARCO Envi	ronmental E		Pink copy — Consultant	Consultant	2007	1	2	2	0	7 7		16.1	1	Standary TAT	13

EMC	ON

Rev. 2, 5/91

DEPTH TO WATER		VOLUME IN CASING	6Others	.41
DATE PURGED: 8/2 DATE SAMPLED: 8/2 TIME VOLUMI (2400 Hr) (gel.) 13:59 17:5 14:62 25:6 D. O. (ppm): NR	24/93 Start (2400	Hr) 14:08 TEMPERATURE (*F) 70.0 68.9 67.9	End (2400 Hr) _ End (2400 Hr) _ COLOR (risual) Cloudy Brown Brown	
	EQUIPMENT Bailer (Tefion 8) Bailer (PVC) Bailer (Stainless Steel) Dedicated			(Stainless Steel) hersible Pump
Meter Calibration: Date: 5	(124/93 Time: 11:00 Me (101) (pH7/_	ster Serial #: <u>926 9</u>) (pH 10/	Temperati) (pH 4	ure °F:

WATER SAMPLE FIELD DATA SHEET	196 196
PROJECT NO: 0670-017-01 SAMPLE 10:	
EMCON PURGED BY: Juilliams CLIENT NAME: ARCO 2035	
SAMPLED BY: JWILLIAMS LOCATION: 1001 SAN Pab	
TYPE: Ground Water Surface Water Treatment Effluent Other	
CASING DIAMETER (inches): 234	
CASING ELEVATION (feet/MSL): NR VOLUME IN CASING (gal.): 1/	74
DEFTH TO WATER (feet):	li i
DEPTH OF WELL (feet): 28.8 ACTUAL PURGE VOL. (gal.): 55	-0
DATE PURGED: 08-24-95 Start (2400 Hr) 1/24 End (2400 Hr) 1/9	10
DATE SAMPLED: 08-24-53 Start (2400 Hr) 1/48 End (2400 Hr) 1/5	
TEMPERATURE COLOR THE	BIDITY
(2400 Hr) (gai.) (units) (unitos/and 25°C) (°F) (visual) (vi	sual)
1128 12 6.54 783 68.6 BROUN' ME	
1136 29 0.54 100 00.00 11500	EPR
1140 35 6.58 790 68.6 [LENE CL	200
D. O. (ppm): WP ODOR: Slight (CCBALTO-100) (NTU)	nin
(CCBALT 0 - 100) (NTU	0 - 200)
FIELD GC SAMPLES COLLECTED AT THIS WELL (i.e. FE-1, XDUP-1):	
PURGING SQUIPMENT	
2" Sladder Pump Bailer (Teffon®) 2" Sladder Pump Sailer (Teffon®	,)
Conuntugal Pump — Bailer (PVC) ODL Sampler — Bailer (Stainles	is Slee()
Submersible Pump — Beiler (Stainless Steel) — Oloper — Submersible P	' ਪ ਜਾ ਸ
Well Wizard™ — Dedicated — Well Wizard™ — Dedicated Other:	
2200	7
ELL INTEGRITY: _OK LOCK #: _SCS.	
MARKS:	

Meter Calibration: Date: <u>6.2493</u> Time: <u>// OC</u> (EC :000 <u>/O1/</u> / <u>// // (DI</u>) (pH 7 <u>78</u>	Meter Senat #: <u>90/0</u> Temperature *5: 74.6 08 / 7.00) (pH 10 10.02 / 10.00) (pH 4 4.00/
d orayious calibration:	

Signature: for With

Reviewed By: -

. Page $\frac{\partial}{\partial t}$ of $\frac{9}{2}$

EMC	ON

SAMPLE ID. MW-3 (32)

Rev. 2, 5/91

PROJECT NO: <u>CG70-C17.C1</u>

PHOJECT NO: CGTO-OTT OT SAMPLE ID: PW-5 GZT PURGED BY: 1-10rton/Williams Client Name: ARCC # 2025 SAMPLED BY: 1-10rton/Williams Location: Albany, CA
TYPE: Ground Water X Surface Water Treatment Effluent Other CASING DIAMETER (inches): 2 3 4 4 4.5 6 Other
CASING ELEVATION (feet/MSL): NR VOLUME IN CASING (gal.): 14.33 DEPTH TO WATER (feet): 10.86 CALCULATED PURGE (gal.): 43.00 DEPTH OF WELL (feet): 32.8 ACTUAL PURGE VOL. (gal.): 43.0
DATE PURGED: 8/24/97 Start (2400 Hr) 13:13 End (2400 Hr) 13:24 DATE SAMPLED: 8/24/93 Start (2400 Hr) 13:33 End (2400 Hr) 13:35
TIME VOLUME pH E.C. TEMPERATURE COLOH TURBIDITY (2400 Hr) (gal.) (units) (µmhos/cm@ 25°C) (F) (visual) (visual) (visual) (13:14 14.5 6.54 704 68.2 CICL/CICY Slight 13:19 79.0 6.65 736 70.0 Brown Hearly 13:24 43.0 6.74 675 69.9 Brown Hearly
D. O. (ppm): NR ODOR: Moderate NR NR (COBALT 0 - 100) (NTU 0 - 200) FIELD QC SAMPLES COLLECTED AT THIS WELL (i.e. FB-1, XDUP-1): FB-1 (13.5C)
PURGING EQUIPMENT SAMPLING EQUIPMENT
— 2* Bladder Pump — Bailer (Teflon 8) — 2* Bladder Pump — Bailer (Teflon 8) ➤ Centrifugal Pump — Bailer (PVC) — DDL Sampler — Bailer (Stainless Steel) — Submersible Pump — Bailer (Stainless Steel) — Dipper — Submersible Pump — Well Wizard™ — Dedicated — Well Wizard™ — Dedicated Other:
well integrity: <u>Good</u> lock #: <u>3259</u>
Meter Calibration: Date: \$\frac{\frac{174}{9^7}}{1000} \tag{Time: 11'-OC} Meter Serial #: \frac{901C}{172C} Temperature °F:
Signature: XXX Witto Page 3 of 9

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	WATER SA	MACE LI		14411 ((() =)
	PROJECT NO: <u>0670</u>	0-017-01	SAMPLE ID: .	MW-4(75)
THESE	PURGED BY: Ju	11114145		#ARCO 2035
EMCON	SAMPLED BY: JU	1.11.14 m 5	LOCATION:	1001 SIAN Pario AUF
			. can	Alhany Cit
TYPE: Grou	nd Water Surface	Water Tre	atment Endent	6Other
CASING DIAME	TER (inches): 2	3 4_	4.0	
		WR	VOLUME IN CASING	(gal.): 9.52
CASING ELE	VATION (feet/MSL):	10.42	CALCULATED PURGE	(gal.): 28.57
DEFTH	H OF WELL (feet):	25.0	ACTUAL PURGE VOL	(gal.): <u>29.0</u>
DEFT	H OF WELL (loca):			
	ED: <u>08-24-93</u>	Start (2400 Hr)	/ - 	nd (2400 Hr) 12:20
DATE FUNG	ED: <u>08-24-93</u>	Start (2400 Hr)	17:27 E	nd (2400 Hr) 12:23
DATE SAMPL		E.C.	TEMPERATURE	COLOR TURBIDITY
TIME	VOLUME pH (units)	_{(ധന്നാട/ണ} ർ 25°	c, (°F)	(visual) (risual) BROUM HENVY
(2400 Hr)	10.0 621	2580		Blaum HEAVY
1215	19.5 629	_ 566_	$-\frac{72.3}{30.6}$	
1226	79.0 638	629		
1220				
D. O. (ppm):	Nr_	ODOR: _kin	10/2	
			`	WIL
FIFT D GC SA	MPLES COLLECTED AT TH	IS WELL (i.e. FE-1,	XCUP-1):	
,	PURGING EQUIPMENT		SAMPLING	3 STUIPMENT
		'afinn:ŝ.)	2' Blaccar Pump	Barier (Teflon®)
2º Siacd	- Bi Lamb		DDL Samoier	Bailer (Stainless Steel)
Centrifus	Jan	tainless Steel)	—— Dibber	Submersible Pump
Submers		ed .	Well Wizzrom	Decrated
Qther:			ther:	3250
	OV			LOCK#: 3759
WELL INTEGRI	TY:			
REMARKS: -				
	- 1- 1-	Water Mate	r Senal #: 9010	Temperature *5:
Meter Calibrati	on: Date: <u>\$124193</u> Tim	ie: 1100 Mete) (pH 10/_	
. CC 4000	/) (DI)	(pn /		
Location of pre	vious calibration:	W - Z	AB	Page of
//	3 Millians -	Rev	viewed Sy:	Page or
a: (1)	o y man			

	WATE	R SAMPLE	FIELD	DATA	SHEET	Rev.
	PROJECT NO:	CG70-017.01		SAMPLE ID:	MW-5 R4)
EMCON	PURGED BY:	Horton/WL				
		Horton/WII	liams	LOCATION:	Albany, C	<u> </u>
TYPE: G		Surface Water			, ,	
111 L. G	Tourid Water	Surface Water	, ITEALINEIN	. Ciliaem		
CASING DI	AMETER (inches):	2 2	A 34	4.5	6 Other	

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Other___

CASING ELEVATION (feet/MSL): NR DEPTH TO WATER (feet): 11 C2 DEPTH OF WELL (feet): 24.4	CALGU	ME IN CASING (gal. LATED PURGE (gal. L PURGE VOL. (gal.	4
DATE PURGED: 8/24/97 DATE SAMPLED: 8/24/97	Start (2400 Hr) 12: Start (2400 Hr) 12:		00 Hr) <u>12:49</u> 00 Hr) <u>12:57</u>
TIME VOLUME pH (2400 Hr) (gal.) (unit.) 17:44 9.0 6.73 17:47 18.0 6.34 17:49 76.5 Well 12:57 recharge 6.61	(µmhos/cm@ 25°C) 561 573 Dried At 2	MPERATURE COL (SF) (VISI 69.7 C10 68.9 Bro 1.0 Gallons 68.4 Bro	oval) (risual) Oval) Slight Own Heavy
D. O. (ppm): NR C	VELL (i.e. FB-1, XDUP-1)		/R /R (NTU 0 - 200)
<u>PURGING EQUIPMENT</u> 2° Bladder Pump — Bailer (Teffon	ž) 2°	SAMPLING EQU	IPMENT Bailer (Teflon 8)
— 2" Bladder Pump — Bailer (Teffon — Bailer (PVC) — Submersible Pump — Bailer (Stainle — Well Wizard™ — Dedicated Other:	Di	DL Sampler — ipper — Wizard™ —	Bailer (Stainless Steel) Submersible Pump Dedicated
WELL INTEGRITY: GOOD		LOC	к#: <u>3259</u>
REMARKS :			
Meter Calibration: Date: <u>\$ /24/9</u> Time:			
Signature: Xur Witte	Reviewed By	y:	Page <u>5</u> of <u>9</u>

(, M M M ,)	TER SAM			_	Rev. 2, 5/91
	NO: <u>CG7()-G</u> BY: <u>Hartan</u>			MW-6 (2)	
#3505:41E3	BY: Horton	j.		Albany	CA
TYPE: Ground Water 🕹			_	17	
CASING DIAMETER (inche		3 4			er
CASING ELEVATION (fe	et/MSL): NR	v	OLUME IN CASING	G (gal.): <u>↓</u>	9 7
DEPTH TO WATE	R (feet): 12.41	c	ALCULATED PURG	_	_
DEPTH OF WEL	(feet): <u>24.2</u>	A	CTUAL PURGE VO	DL. (gal.) :	. <u>C</u>
DATE PURGED: 8/2	4/97	Start (2400 Hr)	1300	End (2400 Hr)	1320
DATE SAMPLED: 8/	i	Start (2400 Hr)	1325_	End (2400 Hr)	
TIME VOLUM	F::	E.C. (μmhos/cm@ 25° C)	TEMPERATURE	COLOR (visual)	TURBIDITY (visual)
(2400 Hr) (gal.) 1310 2.0	7,00	782	71.0	BRUWN	HEAVY
1315 4.0	6.92	771	71.0		
1320 6.0	6.43				
					
D. O. (ppm): <u> </u>		DOR: ND		(COBALT 0 - 100)	(NTU 0 - 200)
FIELD QC SAMPLES CO	LLECTED AT THIS W	/ELL (i.e. FB-1, XC	UP-1):	,	
PLIRGING	EQUIPMENT		SAMPL!	NG EQUIPMENT	
2" Bladder Pump	Bailer (Tefion	<u>.</u>	2° Bladder Pump	A Baile	r (Teflon B)
— Centrifugal Pump	Bailer (PVC)		DDL Sampler		r (Stainless Steel) nersible Pump
Submersible Pump Well Wizard™	Bailer (Stainte	_	— Dipper — Well Wizard™	*	cated
Other:		Othe			250
WELL INTEGRITY: 60	<u>cci</u>			LOCK#: <u>3</u>	<i>259</i>

REMARKS:	
Meter Calibration: Date: \$\frac{9}{124} \frac{19}{19} \text{ Time: 11.12} Meter Serial #: \frac{92C}{9}	Temperature °F:
(EC 1000 /) (DI) (pH 7 /) (pH 10 /	

Signature: Xur Witta

Reviewed By: -

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PROJECT NO: CG70-C17 C1 SAMPLE ID: RW-1 PURGED BY: Harton / WILLIAMS CLIENT NAME: ARCC # 2075 SAMPLED BY: Horton/Williams LOCATION: Albany CA TYPE: Ground Water _K Surface Water ____ Treatment Effluent ____ Other _ 6 <u>×</u> CASING DIAMETER (inches): 2 ____ 3 ____ 4 ____ 4.5 ____ Other____ CASING ELEVATION (feet/MSL): NR VOLUME IN CASING (gal.): NA DEPTH TO WATER (feet): 10.84 CALCULATED PURGE (gai.): 1/A DEPTH OF WELL (feet): 25.0 ACTUAL PURGE VOL. (gal.): 4/ADATE PURGED: 8/24/93 Start (2400 Hr) ___ End (2400 Hr) ___ DATE SAMPLED: 8/24/93 Start (2400 Hr) _ End (2400 Hr) _ TEMPERATURE COLUR TURBIDITY VOLUME E.C. TIME pН (units) (µmhos/cm@ 25° C) (visual) (°F) (visual) (2400 Hr) (gal.) No Sample Well Contained Product 1 ODOR: ____ (COBALT 0 - 100) SAMPLING EQUIPMENT PURGING EQUIPMENT - Bailer (Teflon 8) 2° Bladder Pump Bailer (Teflon 8) 2" Bladder Pump DDL Sampler Bailer (Stainless Steel) Centrifugal Pump Bailer (PVC) Submersible Pump Submersible Pump Bailer (Stainless Steel) Dipper - Well Wizard™ Dedicated Well Wizard™ Dedicated Other: _____ LOCK # : 3259 WELL INTEGRITY: Good REMARKS: --Meter Calibration: Date: 9/24/93 Time: _____ Meter Serial #: 9208 ____ Temperature °F: _____ (EC 1000 ____/ ___) (DI ____) (pH 7 ____/ ___) (pH 10 ____/ ___) (pH 4 ____/ ___) Location of previous calibration: ____ Page ____ of _ Signature: XXX With Reviewed By: -

EMCON

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WATER SAMPLE FIEL	D DATA SHEET
PROJECT NO: <u>OG70 - 017, O1</u>	SAMPLE ID: A5-1(30)
EMCON PURGED BY: 1-lorton/William	
SAMPLED BY: Horton/Williams	
	, ,
TYPE: Ground Water X Surface Water Treatment CASING DIAMETER (inches): 2 X 3 4 4	
	OLUME IN CASING (gal.): 3.15
	ALCULATED PURGE (gal.): 9.56
DEPTH OF WELL (feet): 30.5 AC	OTUAL PURGE VOL. (gal.): 10.6 ()
0/21/07	11.70
DATE PURGED: 8/24/93 Start (2400 Hr) _	11:20 End (2400 Hr) 11:29
DATE SAMPLED: 8/24/93 Start (2400 Hr) _	71.44 End (2400 Hr)
, pi	TEMPERATURE COLOR TURBIDITY (°F) (visual) (visual)
(2400 Hr) (gal.) (units) (μmhos/cm@ 25° C)	
Dry at 6.0 ga	
10.0	
11:44 Recharge 7.06 762	67.8 BROWN MANY
D. O. (ppm): NR ODOR: MOD	
	(COBALT 0 - 100) (NTU 0 - 200)
FIELD QC SAMPLES COLLECTED AT THIS WELL (i.e. FB-1, XD	UP-1):
PURGING EQUIPMENT	SAMPLING EQUIPMENT
	2" Bladder Pump Bailer (Teflon®)
Centrifugal Pump Bailer (PVC)	DDL Sampler Bailer (Stainless Steel)
Submersible Pump — Bailer (Stainless Steel) —	Dipper Submersible Pump
— Well Wizard™ — Dedicated — Other: Other	— Well Wizard™ —— Dedicated
WELL INTEGRITY: Good	LOCK#: 3259
REMARKS: well dried at 6-0 gallors and took samples	waited for necharge
and took samples	
1	
Meter Calibration: Date: \$\frac{9}{124/9}\$ Time: 11:12 Meter Se	
(EC 1000 <u>1025</u> / <u>1006</u>) (DI) (pH 7 7.01 / 7.00	
Location of previous calibration:	
Signature: XXXX NotAro Review	ved By: Page 8 of 9
Signature: August Introduction Review	red by

EMCON

WATER SAMPLE FIELD DATA SHEET
PROJECT NO: $CG70 - C17 - C1$ sample id: $A5 - 2(30)$
EMCON PURGED BY: Harton / WILLICH > S CLIENT NAME: ARCO # 2025
SAMPLED BY: Harton/Williams LOCATION: Albany, CA
TYPE: Ground Water X Surface Water Treatment Effluent Other
CASING DIAMETER (inches): 2 🗶 3 4 4.5 6 Other
CASING ELEVATION (feet/MSL): NR VOLUME IN CASING (gal.): 3.35
DEPTH TO WATER (feet): 10.45 CALCULATED PURGE (gal.): 10.66
DEPTH OF WELL (feet): 31.C ACTUAL PURGE VOL. (gal.): 10.5 4.C
DATE PURGED: 8/24/97 Start (2400 Hr) 11:26 End (2400 Hr) 11:34 DATE SAMPLED: 8/24/97 Start (2400 Hr) 11:46 End (2400 Hr) 11:47
TIME VOLUME pH E.C. TEMPERATURE COLOR TURBIDITY
(2400 Hr) (gal.) (μmhos/cm@ 25°C) (°F) (visual) (visual) 11:30 3.5 7.01 909 70.5 Brown Heavy
11:34 76 Well Dried At 4.0 Gallons
11:47 10.5 7.10 850 70.2 Brown Heavy

A/P A/P
D. O. (ppm): NR ODOR: Slight (COBALT 0 - 100) (NTU 0 - 200)
FIELD QC SAMPLES COLLECTED AT THIS WELL (i.e. FB-1, XDUP-1): NR
PURGING EQUIPMENT SAMPLING EQUIPMENT
— 2° Bladder Pump — Bailer (Teflon's) — 2° Bladder Pump — Bailer (Teflon's)
— Centrifugal Pump X Bailer (PVC) — DDL Sampler — Bailer (Stainless Steel)
— Submersible Pump — Bailer (Stainless Steel) — Dipper — Submersible Pump
— Well Wizard™ — Dedicated — Weil Wizard™ — Dedicated Other:
WELL INTEGRITY: Good Look #: 3259
REMARKS:
REMARKS:
Meter Calibration: Date: \$\frac{\gamma/24/93}{74/93} Time: \frac{11:12}{11:12} Meter Serial #: \frac{\gamma2C\gamma}{92C\gamma} \tag{Temperature \(\text{oF}: \)
(EC 1000/) (DI) (pH 7/) (pH 10/) (pH 4/)
Location of previous calibration: A5-1
Signature: Act Price Page 9 of 9