Pacific Gas and Electric Company®

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July 22, 2009

Mr. Jerry Wickham

Alameda County Environmental Health Department
Division of Environmental Protection
1131 Harbor Bay Parkway. 2nd Floor
Alameda, California 94502

Subject: Transmittal of Semiannual Groundwater Monitoring Report, May 2009 Sampling Event, Pacific Gas and Electric Company, Oakland General Construction Yard, 4930 Coliseum Way, Oakland, California.

Dear Mr.Wickham:

Please find enclosed the *Semiannual Groundwater Monitoring Report, November 2008 Sampling Event, Pacific Gas and Electric Company, Oakland General Construction Yard, 4930 Coliseum Way, Oakland, California,* dated January 6th 2009. PG&E has retained ENTRIX, Inc., and Geomatrix Consultants, Inc. to perform groundwater monitoring and other technical studies at the subject site. The attached report was prepared by Innovative Technical Solutions, Inc. with review by Geomatrix on behalf of PG&E.

Please contact Erin Zavarin of Geomatrix at **(510) 663-4203** with any questions or comments pertaining to this report. For any other questions or requests regarding this site, please contact me at **(925) 415-6381**.

Sincerely yours,

Anne Conner

Anne Conner

Sr Remediation Project Manager
Pacific Gas and Electric Company

SEMIANNUAL GROUNDWATER MONITORING REPORT

May 2009 Sampling Event

Pacific Gas and Electric Company
Oakland General Construction Yard
4930 Coliseum Way
Oakland, California

Prepared For:

Pacific Gas and Electric Company
3401 Crow Canyon Road
San Ramon, CA 94583

Prepared By:

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Walnut Creek, CA 94598

July 2009

ITSI Project No: 07037.0043

SEMIANNUAL GROUNDWATER MONITORING REPORT

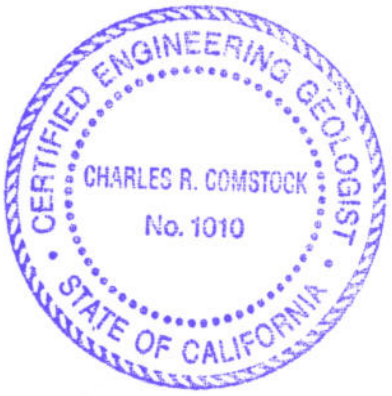
May 2009 Sampling Event

Pacific Gas and Electric Company
Oakland General Construction Yard
4930 Coliseum Way
Oakland, California

This report was prepared by the staff of Innovative Technical Solutions, Inc., under the supervision of the Geologist(s) and/or Engineer(s) whose seal(s) and signature(s) appear hereon.

The findings, recommendations, specifications, or professional opinions are presented within the limits described by the client, in accordance with generally accepted professional engineering and geologic practice. No warranty is expressed or implied.

Prepared By:



Charles Comstock, P.G., C.E.G.
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July 2009

ITSI Project No. 07037.0043

TABLE OF CONTENTS

LIST OF FIGURES

LIST OF TABLES

LIST OF APPENDICES

ACRONYMS AND ABBREVIATIONS

AST	above-ground storage tank
bgs	below ground surface
EPA	U.S. Environmental Protection Agency
ITSI	Innovative Technical Solutions, Inc.
µg/l	micrograms per liter
MS/MSD	matrix spike and matrix spike duplicate
MTBE	methyl tertiary butyl ether
PG&E	Pacific Gas and Electric Company
TPHd	total petroleum hydrocarbons quantified as diesel
TPHg	total petroleum hydrocarbons quantified as gasoline
TPHmo	total petroleum hydrocarbons quantified as motor oil
UST	underground storage tank
VOC(s)	volatile organic compound(s)

1.0 INTRODUCTION

This report presents the results of semiannual groundwater monitoring completed on May 26, 2009, at the Pacific Gas and Electric Company (PG&E) General Construction Yard located at 4930 Coliseum Way in Oakland, California (the site, Figure 1). The groundwater monitoring program includes the following activities: (1) measuring groundwater elevations; (2) collecting groundwater samples from monitoring wells on site; and (3) performing laboratory analyses of the samples. The program objective is to monitor the distribution of select fuel-related compounds, volatile organic compounds (VOCs), and dissolved lead in shallow groundwater beneath the site. The following sections summarize the site description, site background, groundwater monitoring activities, and analytical results of samples collected on May 26, 2009. Previous analytical results are summarized in Appendix A.

2.0 SITE DESCRIPTION

The site consists of approximately 4 acres and is operated as a storage yard for equipment and vehicles (Figure 2). The surrounding area is primarily commercial and light industrial. The site is bounded by Coliseum Way to the south, 50th Avenue to the southeast, and commercial properties to the north (Figure 1).

3.0 SITE HISTORY

The following summarizes previous environmental activities associated with the site:

- **February 1987 -** Soil borings were advanced and soil and groundwater samples were collected in the vicinity of the former waste oil UST cluster and the diesel UST (PG&E, 1987a).
- **December 1987 -** Samples of the contents of five USTs were collected and analyzed (the four USTs in the former waste oil UST cluster and the former diesel UST [PG&E, 1987b]).
- **January 1988 -** Five underground storage tanks (USTs) and associated piping located in the northern and eastern portions of the site were removed (Figure 2). Four of the former USTs were located in a cluster in the northern portion of the site (former UST cluster). Two of these USTs reportedly contained heavy oil and two contained mineral spirits (PG&E, 1988). The fifth former UST was located near the west corner of the yard and reportedly contained diesel fuel.
- **March and April 1988 –**Groundwater monitoring wells OW-1 through OW-4 installed. In addition, soil borings were advanced in the vicinities of the former waste oil UST cluster and the former diesel UST.
- **May 1990 -** One natural gas, above ground storage tank (AST) was removed from the central portion of the site (Figure 2). Following demolition of the former natural gas AST, paint chips were reported to have been observed in shallow soil in the vicinity of the former natural gas AST (CSS, 2005).
- **April 1991**—Groundwater monitoring well OW-5 was installed along the northeast property line. A groundwater sample was collected from well OW-5 on April 17, 1991.
- **November and December 1991 -** Approximately 2,000 cubic yards of soil were excavated to a depth of approximately 4 to 9 feet below ground surface (bgs) as a remedial action for the petroleum hydrocarbons identified in the soil in the vicinity of the former UST cluster. Groundwater monitoring wells OW-6 and OW-7 were installed, and well OW-3 was abandoned. The concentrations of total petroleum hydrocarbons quantified as diesel (TPHd) and oil and grease in the soil samples collected along the site boundaries during soil excavation activities were greater than soil cleanup target levels, while concentrations of TPHd and oil and grease in each of the remaining confirmatory samples were less than the cleanup target levels. Oil was visible in the soils in the northeast wall of the excavation along the property line, and a pipe that contained a similar petroleum product was also exposed in the northeastern wall of the excavation. The conclusions of the February 1992 *Site Remediation and Closure Report, Former Tank Cluster Area* prepared by Earth Technology Corporation suggested that off-site sources of petroleum hydrocarbons may exist in both the northeast and northwest directions (ETC, 1992).
- **December 1991** – Installation of groundwater monitoring wells OW-6 and OW-7.

- **September and October 1992** – An asphaltic concrete cap was constructed on lead-affected surface soil in the vicinity of the former natural gas AST. Lead, believed to have originated from lead-based paint chips generated from sandblasting of the former natural gas AST, was found in soil samples collected from this area.
- **February 1993** – Groundwater monitoring well OW-8 was installed in the southern area of the yard near the location of the former natural gas AST to monitor lead concentrations in the groundwater.
- **July 1994** – Groundwater sampling frequency reduced from quarterly to a semiannual basis.
- **January through March 2008 -** A soil and groundwater investigation was conducted to further define TPHd, TPHmo, and chlorobenzenes impact to groundwater in the northern portion of the site; further assess the potenial for chlorobenzenes to be in shallow soil in the northern portion of the site; assess the presence of PAHs, PCBs, and metals in soil in the vicinity of the former waste oil UST cluster; and further assess the potential presence of TPHd and TPHmo in soil in the vicinity of the former diesel UST and waste oil UST.

4.0 GROUNDWATER MONITORING ACTIVITIES

Blaine Tech Services, Inc. performed the groundwater-monitoring event on May 26, 2009. Groundwater sampling was performed using low-flow purging and sampling methods in accordance with the Low-Flow Purging and Sampling Protocol (Appendix B). Depth to groundwater measurements were collected from OW-1, OW-2, OW-4, OW-5, OW-6, OW-7, and OW-8, and were recorded in the Groundwater Purging and Sampling Logs (Appendix C). The groundwater elevation measurements were used to prepare a groundwater elevation map to determine the direction and magnitude of the groundwater gradient. Purge water generated during the groundwater monitoring activities was temporarily stored on site in 55-gallon steel drums pending disposal.

Groundwater samples were collected from OW-1, OW-2, OW-4, OW-5, OW-6, OW-7, and OW-8 in laboratory supplied containers. The samples were shipped on ice to Creek Environmental Laboratories, Inc., of San Luis Obispo, California, a State of California certified laboratory, for analysis under chain-of-custody protocol. Groundwater samples collected from site monitoring wells were analyzed for petroleum constituents and dissolved lead as outlined below.

- Wells OW-1 and OW-4 through OW-7: total petroleum hydrocarbons quantified as gasoline (TPHg) using U. S. Environmental Protection Agency (EPA) Method 8015B
- Wells OW-1, OW-2, and OW-4 through OW-8: TPHd and total petroleum hydrocarbons quantified as motor oil using EPA Method 8015B following silica gel cleanup
- Wells OW-2, OW-5, and OW-8: dissolved lead using EPA Method 6010B
- Wells OW-1 and OW-4 through OW-7: VOCs using EPA Method 8260B

Appendix D includes the laboratory analytical reports and chain-of-custody documentation. All analyses were performed within the holding times specified by the EPA. None of the tested analytes were detected in the field blank or laboratory reagent blank. The surrogate recoveries were within the laboratory acceptance limits. With the exception of the TPHd matrix spike performed following silica gel cleanup, recoveries of matrix spike/matrix spike duplicates (MS/MSDs) were within the laboratory acceptance limits. The recovery for the TPHd MS sample was slightly below the lower QC limit due to matrix effects. The data was reported on

the basis of acceptable recovery of the laboratory control sample and the MSD result (Appendix D). The relative percent differences of MS/MSD results were within the laboratory acceptance limits.

5.0 GROUNDWATER MONITORING RESULTS

Groundwater level measurements collected during the May 26, 2009 monitoring event indicate that depth to water ranged from 3.11 to 5.65 feet below the top of casing. Based on these groundwater level measurements, the predominant groundwater flow direction was towards the south with an approximate hydraulic gradient of 0.004 ft/ft. Table 1 summarizes the depth to water measurements and groundwater elevation data. Figure 3 shows the groundwater elevation map.

Laboratory analytical results for the groundwater samples collected from the seven monitoring wells sampled during the May 26, 2009 monitoring event indicate the following:

- TPHg was not detected above the reporting limit of 50 micrograms per liter (µg/l) in any sample collected from the five wells sampled at the site.
- TPHd after silica gel cleanup was not detected above the reporting limit of 50 µg/l in samples collected from the seven wells sampled at the site.
- TPHmo after silica gel cleanup was not detected above the laboratory reporting limit of 100 µg/l in samples collected from the seven wells sampled at the site.
- Dissolved lead was not detected above the laboratory reporting limit of 20 µg/l in any of the three samples collected at the site.
- MTBE was not detected above the laboratory reporting limit of 0.5 µg/l in any of the five samples collected at the site. Benzene was detected in only one of the five samples (OW-5) at a concentration of 1.6 µg/l.
- VOCs were detected in samples collected from wells OW-1, OW-5, OW-6, and OW-7. The highest concentrations of VOCs were found in the sample collected from well OW-7, located in the northern (upgradient) portion of the property.
- DIPE was detected in wells OW-5, OW-6, and OW-7 at concetrations of 0.7 µg/L, 3.6 µg/L, and 0.6 µg/L, respectively.

Table 2 and Figure 4 present the laboratory analytical results for the May 26, 2009 sampling event.

6.0 CONCLUSIONS

The direction of groundwater flow is generally consistent with the results of previous monitoring events, while groundwater elevations are generally lower. Overall, the analytical results of the May 26, 2009 groundwater monitoring event are consistent with the results of previous groundwater monitoring events.

7.0 REFERENCES

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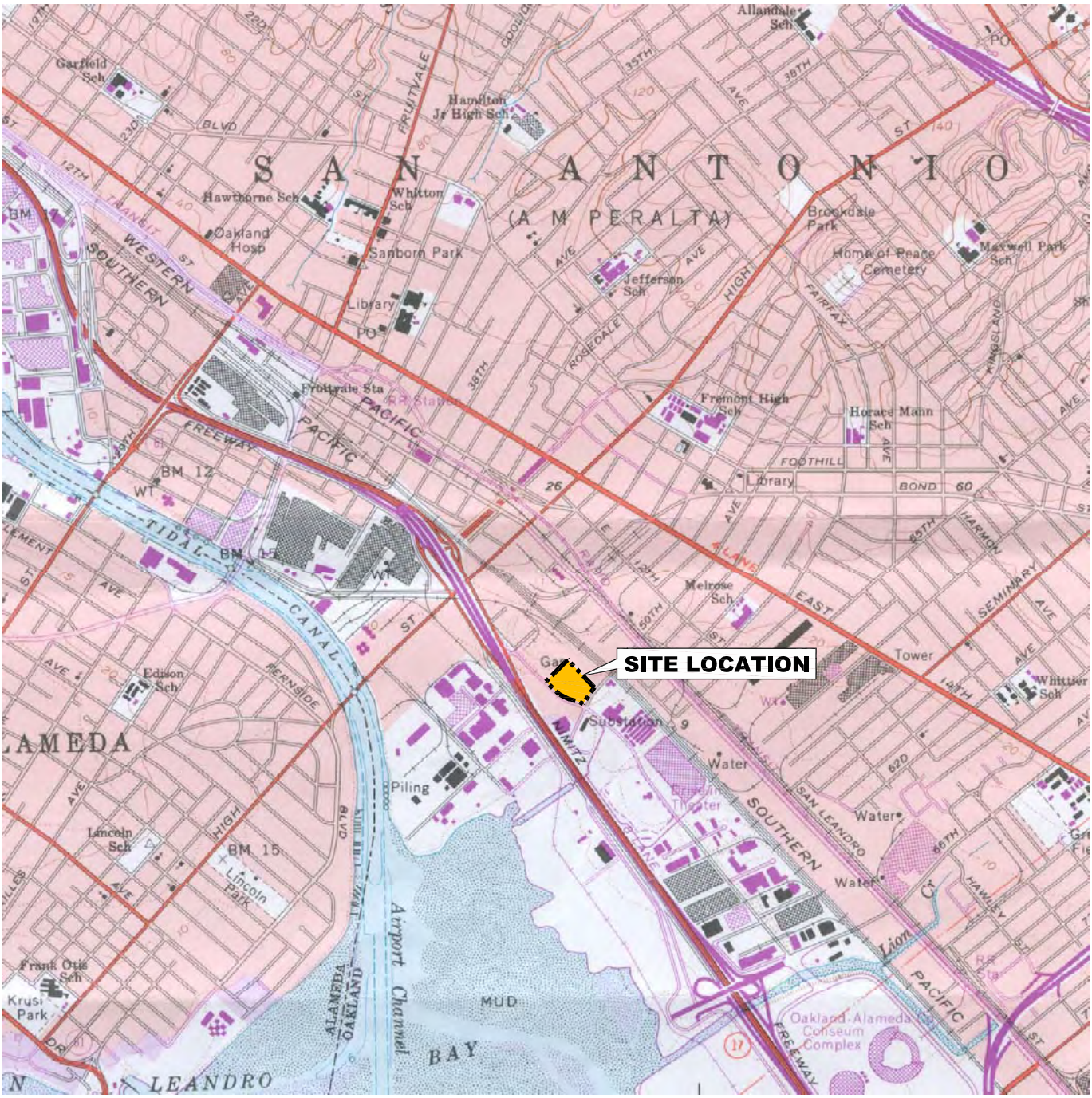
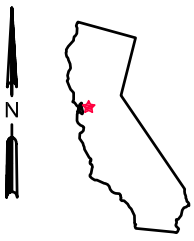
FIGURES





CALIFORNIA

1 1/2 0 1

SCALE IN MILE

1000 0 1000 2000 3000 4000 5000 6000 7000

SCALE IN FEET

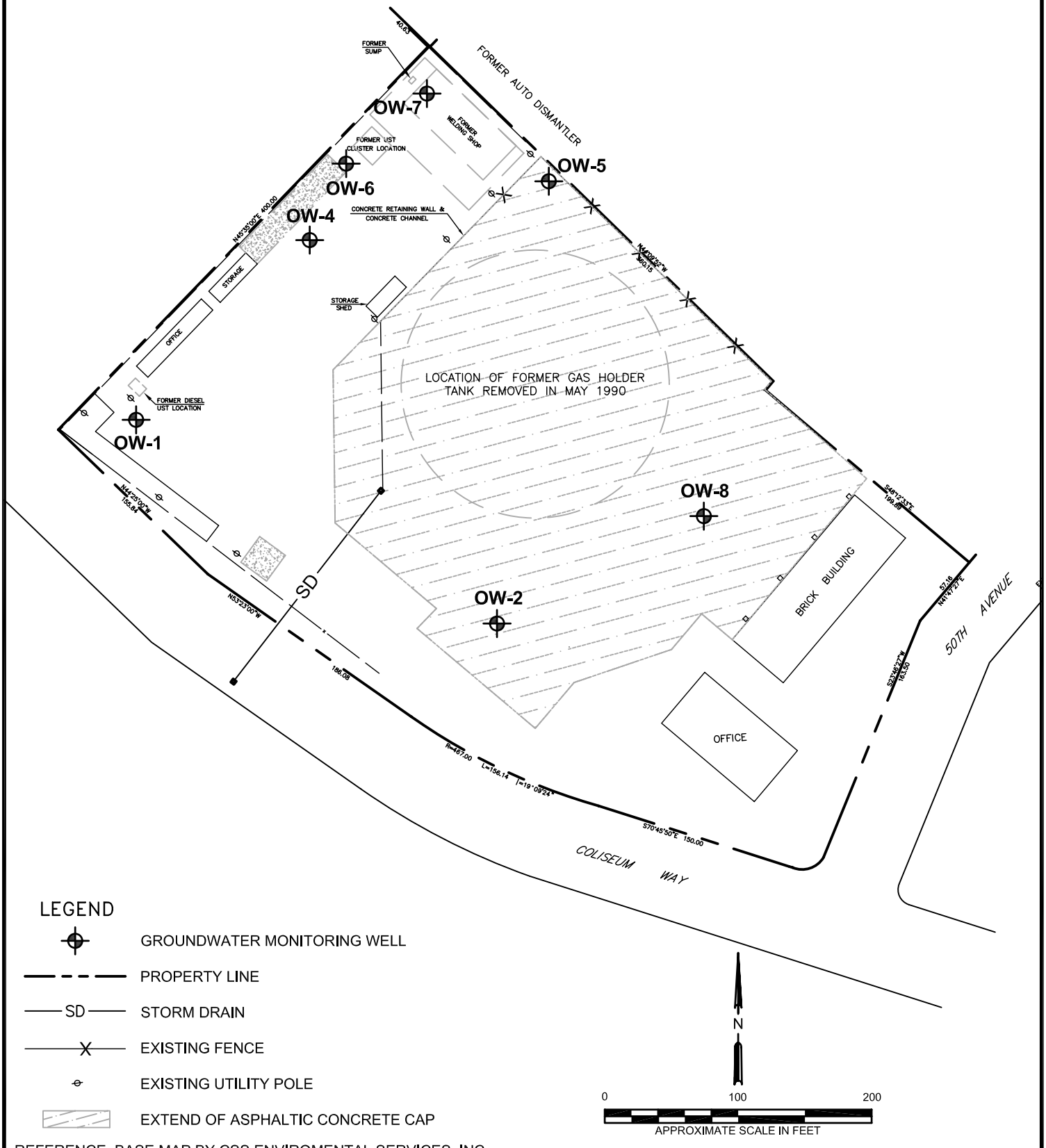
REFERENCE: USGS 7.5 MINUTE QUADRANGLE;
OAKLAND EAST, CALIFORNIA
PHOTOREVISED 1981

Innovative Technical Solutions, Inc.

Pacific Gas and Electric
Oakland General Construction Yard
Oakland, California

FIGURE 1
Site Vicinity Map

FILENAME: P:\07037 PG&E_Entrix\07037.0043 PG&E-26 Oakland\10.0 CADD\400_CADD Current Drawings\07037.0043 OKLND SC Figure 1.dwg



LEGEND

- GROUNDWATER MONITORING WELL
- PROPERTY LINE
- SD — STORM DRAIN
- EXISTING FENCE
- EXISTING UTILITY POLE
- EXTEND OF ASPHALTIC CONCRETE CAP

REFERENCE: BASE MAP BY CSS ENVIROMENTAL SERVICES, INC.
FIGURE 4.1 BY ES DATED 08/2005
JOB #6118; 01/1999

Innovative Technical Solutions, Inc.

Pacific Gas and Electric
Oakland General Construction Yard
Oakland, California

FIGURE 2
Site Plan

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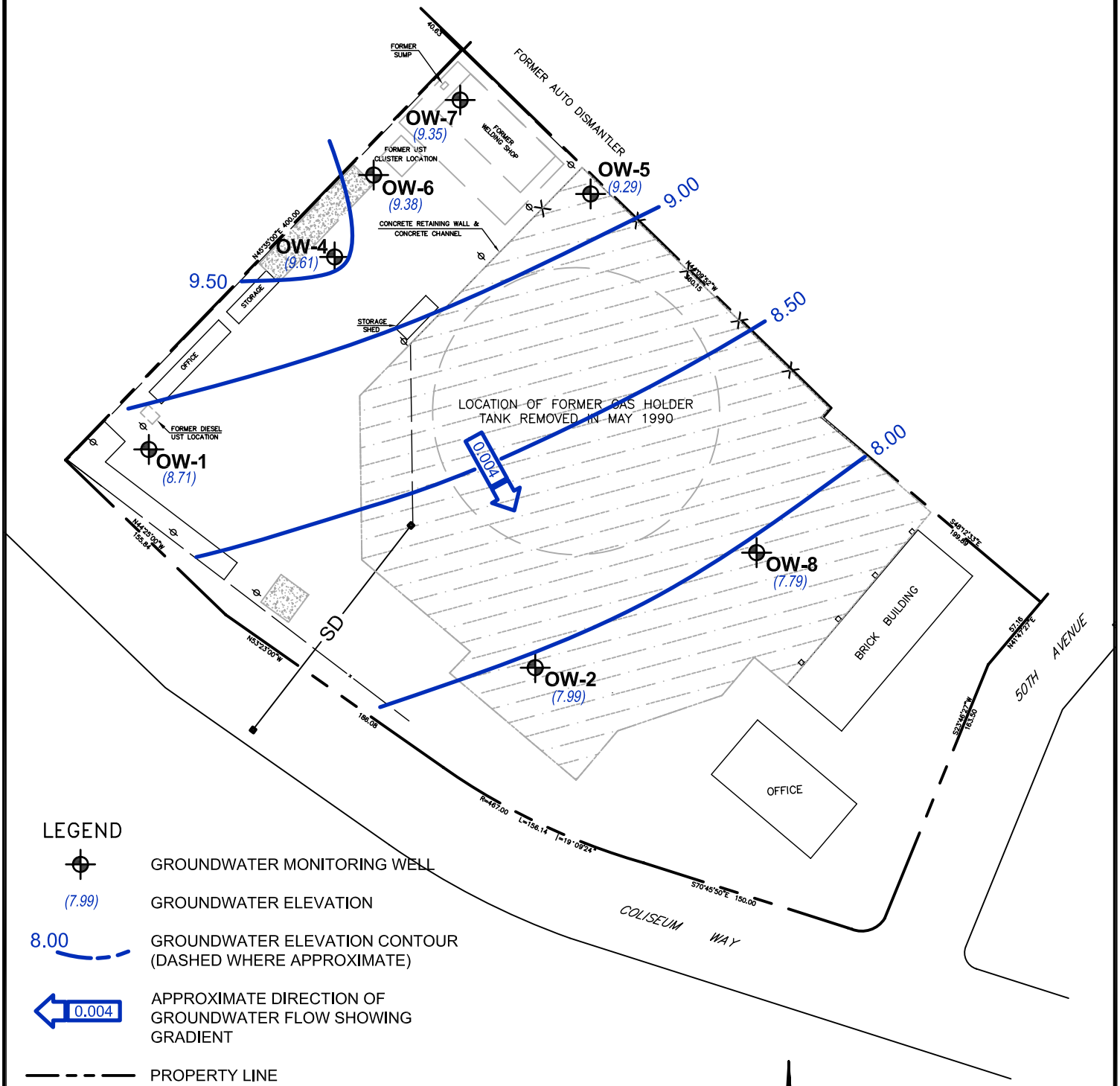


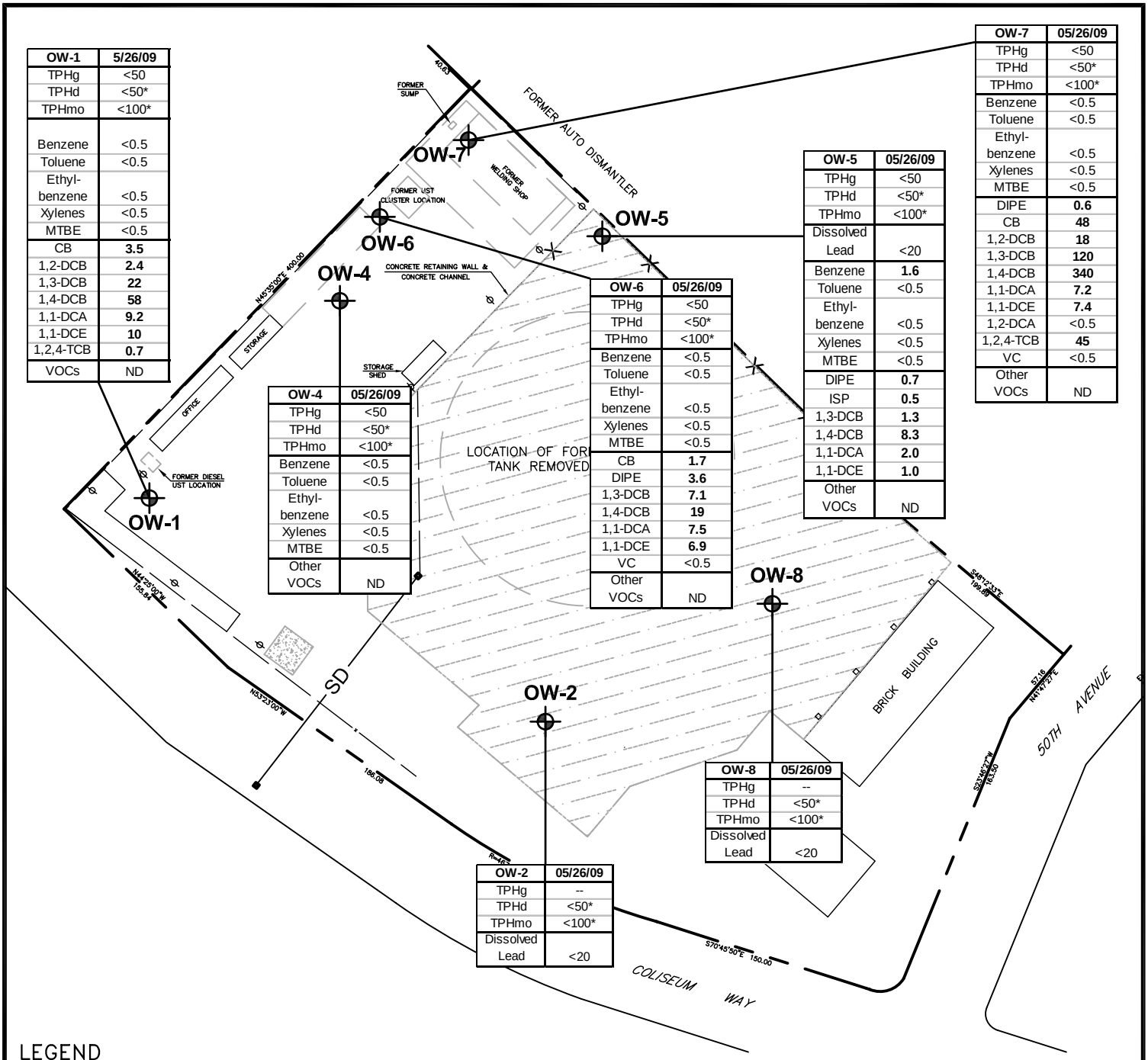
REFERENCE: BASE MAP BY CSS ENVIROMENTAL SERVICES, INC.
FIGURE 4.1 BY ES DATED 08/2005
JOB #6118; 01/1999

Innovative Technical Solutions, Inc.

Pacific Gas and Electric
Oakland General Construction Yard
Oakland, California

FIGURE 3
Groundwater Elevation Contours
(May 26, 2009)

FILENAME:



OW-1	5/26/09
TPHg	<50
TPHd	<50*
TPHmo	<100*
Benzene	<0.5
Toluene	<0.5
Ethyl-benzene	<0.5
Xylenes	<0.5
MTBE	<0.5
CB	**3.5**
1,2-DCB	**2.4**
1,3-DCB	**22**
1,4-DCB	**58**
1,1-DCA	**9.2**
1,1-DCE	**10**
1,2,4-TCB	**0.7**
VOCs	ND

OW-4	05/26/09
TPHg	<50
TPHd	<50*
TPHmo	<100*
Benzene	<0.5
Toluene	<0.5
Ethyl-benzene	<0.5
Xylenes	<0.5
MTBE	<0.5
Other VOCs	ND

OW-6	05/26/09
TPHg	<50
TPHd	<50*
TPHmo	<100*
Benzene	<0.5
Toluene	<0.5
Ethyl-benzene	<0.5
Xylenes	<0.5
MTBE	<0.5
CB	**1.7**
DIPE	**3.6**
1,3-DCB	**7.1**
1,4-DCB	**19**
1,1-DCA	**7.5**
1,1-DCE	**6.9**
VC	<0.5
Other VOCs	ND

OW-5	05/26/09
TPHg	<50
TPHd	<50*
TPHmo	<100*
Dissolved Lead	<20
Benzene	**1.6**
Toluene	<0.5
Ethyl-benzene	<0.5
Xylenes	<0.5
MTBE	<0.5
DIPE	**0.7**
ISP	**0.5**
1,3-DCB	**1.3**
1,4-DCB	**8.3**
1,1-DCA	**2.0**
1,1-DCE	**1.0**
Other VOCs	ND

OW-7	05/26/09
TPHg	<50
TPHd	<50*
TPHmo	<100*
Benzene	<0.5
Toluene	<0.5
Ethyl-benzene	<0.5
Xylenes	<0.5
MTBE	<0.5
DIPE	**0.6**
CB	**48**
1,2-DCB	**18**
1,3-DCB	**120**
1,4-DCB	**340**
1,1-DCA	**7.2**
1,1-DCE	**7.4**
1,2-DCA	<0.5
1,2,4-TCB	**45**
VC	<0.5
Other VOCs	ND

OW-8	05/26/09
TPHg	--
TPHd	<50*
TPHmo	<100*
Dissolved Lead	<20

OW-2	05/26/09
TPHg	--
TPHd	<50*
TPHmo	<100*
Dissolved Lead	<20

LEGEND

- **OW-1** MONITORING WELL
- PROPERTY LINE
- SD STORM DRAIN
- EXISTING CHAIN LINK FENCE
- EXISTING UTILITY POLE
- EXTENT OF ASPHALTIC CONCRETE CAP
- * SILICON GEL CLEANUP METHOD RESULT

TPHg	Total petroleum hydrocarbons as gasoline
TPHd	Total petroleum hydrocarbons as diesel
CB	Chlorobenzene
DCB	Dichlorobenzene
DCA	Dichloroethane
DCE	Dichloroethene
MTBE	Methyl tert-butyl ether
TCB	Trichlorobenzene
VOCs	Volatile organic compounds
DIPE	Di-isopropyl Ether
ISP	Isopropylbenzene
--	Not analyzed
Bold	Detected at value Shown

N

0 100 200

APPROXIMATE SCALE IN FEET

REFERENCE: BASE MAP BY CSS ENVIROMENTAL SERVICES, INC.
FIGURE 4.1 BY ES DATED 08/2005
JOB #6118; 01/1999

ALL RESULTS REPORTED IN MICROGRAMS/LITER (µg/l)

Innovative Technical Solutions, Inc.

Pacific Gas and Electric
Oakland General Construction Yard
Oakland, California

FIGURE 4
Groundwater Analytical Results
(May 26, 2009)

FILENAME:

TABLES

TABLE 1
Summary of Groundwater Elevation Data

Pacific Gas and Electric Company
Oakland General Construction Yard
4930 Coliseum Way, Oakland, CA

Well Number	Sample Date	TOC Elevation (feet MSL)	Depth to Groundwater (feet bgs)	Groundwater Elevation (feet above MSL)
OW-1	5/26/2009	11.82	3.11	8.71
OW-2	5/26/2009	11.24	3.25	7.99
OW-4	5/26/2009	12.82	3.21	9.61
OW-5	5/26/2009	13.24	3.95	9.29
OW-6	5/26/2009	13.61	4.23	9.38
OW-7	5/26/2009	15.00	5.65	9.35
OW-8	5/26/2009	11.19	3.40	7.79

Notes:

TOC = top of casing
MSL = Mean Sea Level
bgs = below ground surface
TOC elevation data were referenced from Figure 4.2-Historical Groundwater Elevations, (Semi-Annual Groundwater Monitoring Report, September 2, 2005, CSS Environmental Services, Inc.).

Table 2 Summary of Groundwater Analytical Results (May 26, 2009)

Pacific Gas and Electric Oakland General Construction Yard
Oakland, California

		Total Petroleum Hydrocarbons Method 8015M			Dissolved Lead Method 6010B	Volatile Organic Compounds-Method 8260B																			
Sample Name	Sample Date	TPHg µg/L	TPHd µg/L	TPHmo µg/L	µg/L	Benzene µg/L	Toluene µg/L	Ethyl-benzene µg/L	Xylenes µg/L	Isopropyl-benzene µg/L	Naphthalene µg/L	MTBE µg/L	1,2,3-TCB µg/L	1,2,4-TCB µg/L	1,3,5-TMB µg/L	1,2-DCA µg/L	1,2-DCB µg/L	1,3-DCB µg/L	1,4-DCB µg/L	CB µg/L	1,1,1-TCA µg/L	1,1-DCA µg/L	1,1-DCE µg/L	DIPE µg/L	VC µg/L	Other VOCs µg/L
OW-1	05/26/09	<50	<50*	<100*	--	<0.5	<0.5	<0.5	<0.5	<0.5	<5	<0.5	<0.5	**0.7**	<0.5	<0.5	**2.4**	**22**	**58**	**3.5**	<0.5	**9.2**	**10.0**	--	<0.5	ND
OW-2	05/26/09	--	<50*	<100*	<20	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
OW-4	05/26/09	<50	<50*	<100*	--	<0.5	<0.5	<0.5	<0.5	<0.5	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	--	<0.5	ND
OW-5	05/26/09	<50	<50*	<100*	<20	**1.6**	<0.5	<0.5	<0.5	**0.5**	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	**1.3**	**8.3**	<0.5	<0.5	**2.0**	**1.0**	**0.7**	<0.5	ND
OW-6	05/26/09	<50	<50*	<100*	--	<0.5	<0.5	<0.5	<0.5	<0.5	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	**7.1**	**19**	**1.7**	<0.5	**7.5**	**6.9**	**3.6**	<0.5	ND
OW-7	05/26/09	<50	<50*	<100*	--	<0.5	<0.5	<0.5	<0.5	<0.5	<5	<0.5	<0.5	**45**	<0.5	<0.5	**18**	**120**	**340**	**48**	<0.5	**7.2**	**7.4**	**0.6**	<0.5	ND
OW-8	05/26/09	--	<50*	<100*	<20	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
FIELD BLANK	05/26/09	--	--	--	<20	<0.5	<0.5	<0.5	<0.5	<0.5	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	ND

Notes:

µg/L = Micrograms per liter.
< = Not detected at or above the practical quantitation limit.
-- = Not analyzed
ND = Not detected above laboratory reporting limits. See laboratory analytical report for individual reporting limits (Appendix C).
J = Estimated result. Result is less than the laboratory practical quantitation limit.
MTBE = Methyl tertiary-butyl ether
CB = Chlorobenzene
1,2-DCB = 1,2-Dichlorobenzene
1,3-DCB = 1,3-Dichlorobenzene
1,4-DCB = 1,4-Dichlorobenzene
1,2-DCA = 1,2-Dichloroethane
1,1-DCA = 1,1-Dichloroethane
1,1-DCE = 1,1-Dichloroethene
1,1,1-TCA = 1,1,1-Trichloroethane
1,2,3-TCB = 1,2,3-Trichlorobenzene
1,2,4-TCB = 1,2,4-Trichlorobenzene
DIPE = Diisopropyl Ether
TCE = Trichloroethene
1,2,4-TMB = 1,2,4-Trimethylbenzene
1,3,5-TMB = 1,3,5-Trimethylbenzene
VC = Vinyl Chloride
* = TPHd/TPHmo analyzed using silica gel cleanup

APPENDIX A

Historical Groundwater Analytical Results

Table A1 Summary of Historical Groundwater Analytical Results for TPH, Dissolved Lead, and PAHs December 2005 to Present
Pacific Gas and Electric Oakland General Construction Yard
Oakland, California

		Total Petroleum Hydrocarbons Method 8015M			Dissolved Lead Method 6010B	Polynuclear Aromatic Hydrocarbons-Method 8270C - SIM									
Sample Name	Sample Date	TPHg µg/l	TPHd µg/l	TPHmo µg/l	µg/l	2-Methyl Naphthalene µg/L	Acenapthene µg/L	Acenapthylene µg/L	Anthracene µg/L	Fluoranthene µg/L	Fluorene µg/L	Naphthalene µg/L	Phenanthrene µg/L	Pyrene µg/L	Other PAHs µg/L
OW-1	12/20/05	53 [1]	390 [2]	470J	--	--	--	--	--	--	--	--	--	--	--
OW-1	12/20/06	<50	200	--	--	--	--	--	--	--	--	--	--	--	--
OW-1	04/12/07	<50	110	200	<4	--	--	--	--	--	--	--	--	--	--
OW-1	11/06/07	**80**	**140**/<50*	<100/<100*	<8	--	--	--	--	--	--	--	--	--	--
OW-1	05/06/08	<50	**260**/<50*	**200**/<100*	--	--	--	--	--	--	--	--	--	--	--
OW-1	11/04/08	<50	**150/90***	**200**/<100*	--	--	--	--	--	--	--	--	--	--	--
OW-1	05/26/09	<50	<50*	<100*	--	--	--	--	--	--	--	--	--	--	--
OW-2	12/20/05	<20	200 [2]	610	<3	<0.2	<0.2	<0.2	<0.2	<0.2	<0.2	<0.2	<0.2	<0.2	ND
OW-2	12/20/06	--	--	--	<20	--	--	--	--	--	--	--	--	--	--
OW-2	04/12/07	<50	120	300	<4	--	--	--	--	--	--	--	--	--	--
OW-2	11/06/07	--	**210**/<50*	<100/<100*	<8	--	--	--	--	--	--	--	--	--	--
OW-2	05/06/08	--	**350**/<50*	**400**/<100*	<4	--	--	--	--	--	--	--	--	--	--
OW-2	11/04/08	--	**260/70***	**400/140***	<4	--	--	--	--	--	--	--	--	--	--
OW-2	05/26/09	--	<50*	<100*	<20	--	--	--	--	--	--	--	--	--	--
OW-4	11/06/07	<50	**310**/<50*	**100**/<100*	<8	--	--	--	--	--	--	--	--	--	--
OW-4	05/06/08	<50	**640**/<50*	**700**/<100*	--	--	--	--	--	--	--	--	--	--	--
OW-4	11/04/08	<50	**100/90***	**200/<**100*	--	--	--	--	--	--	--	--	--	--	--
OW-4	05/26/09	<50	<50*	<100*	--	--	--	--	--	--	--	--	--	--	--
OW-5	12/20/05	33 [3]	300 [2]	610	<3	**0.96**	**0.31**	**0.26**	**0.24**	**0.70**	**0.67**	**13**	**0.13J**	**1.4**	ND
OW-5	12/20/06	90	300	--	<20	--	--	--	--	--	--	--	--	--	--
OW-5	04/12/07	<50	180	500	<4	--	--	--	--	--	--	--	--	--	--
OW-5	11/06/07	**50**	**360**/<50*	**200**/<100*	<8	--	--	--	--	--	--	--	--	--	--
OW-5	05/06/08	<50	**610**/<50*	**600**/<100*	<4	--	--	--	--	--	--	--	--	--	--
OW-5	11/04/08	<50	**240/190***	**300**/<100*	<4	--	--	--	--	--	--	--	--	--	--
OW-5	05/26/09	<50	<50*	<100*	<20	--	--	--	--	--	--	--	--	--	--
OW-6	12/20/05	<20	440 [2]	760	--	<0.2	<0.2	<0.2	<0.2	<0.2	<0.2	<0.2	<0.2	<0.2	ND
OW-6	12/20/06	<50	<100	--	--	--	--	--	--	--	--	--	--	--	--
OW-6	04/12/07	<50	160	400	<4	--	--	--	--	--	--	--	--	--	--
OW-6	11/06/07	<50	**220**/<50*	**100**/<100*	<8	--	--	--	--	--	--	--	--	--	--
OW-6	05/06/08	**50**	**460**/<50*	**400**/<100*	--	--	--	--	--	--	--	--	--	--	--
OW-6	11/04/08	<50	**240/110***	**300**/<100*	--	--	--	--	--	--	--	--	--	--	--
OW-6	05/26/09	<50	<50*	<100*	--	--	--	--	--	--	--	--	--	--	--
OW-7	12/20/05	330 [1]	510 [2,4]	860	--	<0.2	<0.2	<0.2	<0.2	<0.2	<0.2	<0.2	<0.2	<0.2	ND
OW-7	12/20/06	<50	400	--	--	--	--	--	--	--	--	--	--	--	--
OW-7	04/12/07	<50	210	400	<4	--	--	--	--	--	--	--	--	--	--
OW-7	11/06/07	**250**	**400**/<50*	**200**/<100*	<8	--	--	--	--	--	--	--	--	--	--
OW-7	05/06/08	**560**	**610**/<50*	**600**/<100*	--	--	--	--	--	--	--	--	--	--	--
OW-7	11/04/08	<50	**320/130***	**300**/<100*	--	--	--	--	--	--	--	--	--	--	--
OW-7	05/26/09	<50	<50*	<100*	--	--	--	--	--	--	--	--	--	--	--
OW-8	12/20/05	<20	250 [2]	690	<3	<0.2	<0.2	<0.2	<0.2	<0.2	<0.2	<0.2	<0.2	<0.2	ND
OW-8	12/20/06	**--**	**--**	**--**	<20	--	--	--	--	--	--	--	--	--	--
OW-8	04/12/07	<50	150	400	<4	--	--	--	--	--	--	--	--	--	--
OW-8	11/06/07	--	**280**/<50*	**100**/<100*	<8	--	--	--	--	--	--	--	--	--	--
OW-8	05/06/08	--	**390**/<50*	**400**/<100*	<4	--	--	--	--	--	--	--	--	--	--
OW-8	11/04/08	--	**230/100***	**300**/<100*	<4	--	--	--	--	--	--	--	--	--	--
OW-8	05/26/09	--	<50*	<100*	<20	--	--	--	--	--	--	--	--	--	--
FIELD BLANK	12/20/05	<20	<50	<500	<3	<0.2	<0.2	<0.2	<0.2	<0.2	<0.2	<0.2	<0.2	<0.2	ND
FIELD BLANK	12/20/06	--	--	--	<20	--	--	--	--	--	--	--	--	--	--

Table A1 Summary of Historical Groundwater Analytical Results for TPH, Dissolved Lead, and PAHs December 2005 to Present
Pacific Gas and Electric Oakland General Construction Yard
Oakland, California

		Total Petroleum Hydrocarbons Method 8015M			Dissolved Lead Method 6010B	Polynuclear Aromatic Hydrocarbons-Method 8270C - SIM									
Sample Name	Sample Date	TPHg µg/l	TPHd µg/l	TPHmo µg/l	µg/l	2-Methyl Naphthalene µg/L	Acenapthene µg/L	Acenapthylene µg/L	Anthracene µg/L	Fluoranthene µg/L	Fluorene µg/L	Naphthalene µg/L	Phenanthrene µg/L	Pyrene µg/L	Other PAHs µg/L
FIELD BLANK	04/12/07	--	--	--	<4	--	--	--	--	--	--	--	--	--	--
FIELD BLANK	11/06/07	--	--	--	<8	--	--	--	--	--	--	--	--	--	--
FIELD BLANK	05/06/08	--	--	--	<4	--	--	--	--	--	--	--	--	--	--
FIELD BLANK	11/04/08	--	--	--	<4	--	--	--	--	--	--	--	--	--	--
FIELD BLANK	05/26/09	--	--	--	<20	--	--	--	--	--	--	--	--	--	--

Notes:

OW-4 could not be sampled because a shipping container is located on the well.

TPH = Total petroleum hydrocarbons
TPHg = Total petroleum hydrocarbons quantified as gasoline
TPHd = Total petroleum hydrocarbons quantified as diesel
TPHmo = Total petroleum hydrocarbons quantified as motor oil
PAH = Polynuclear aromatic hydrocarbons
µg/l = Micrograms per liter.
< = Not detected at or above the practical quantitation limit.
-- = Not analyzed
ND = Not detected
J = Estimated result. Result is less than the practical quantitation limit.
(1) = The laboratory notes that the chromatogram is mainly a dominant peak(s) which is not indicative of petroleum hydrocarbons.
(2) = The laboratory notes that the chromatogram is mainly higher boiling hydrocarbons such as asphaltene, waste oil, motor oil, weathered diesel, and hydraulic fluid.
(3) = The laboratory notes that the chromatogram includes higher boiling hydrocarbons such as diesel
(4) = The laboratory notes that the chromatogram contains a recognizable contaminant peak(s) that has been removed from quantitation.

Table A2 Summary of Historical Groundwater Analytical Results for VOCs December 2005 to Present
Pacific Gas and Electric Oakland General Construction Yard
Oakland, California

		Volatile Organic Compounds-Method 8260B																				
Sample Name	Sample Date	Benzene µg/l	Toluene µg/l	Ethyl-benzene µg/l	Xylenes µg/l	1,2,4-TMB µg/l	1,3,5-TMB µg/l	4-Isopropyl-benzene µg/l	Naph-thalene µg/l	MTBE µg/l	1,2,3-TCB µg/l	1,2,4-TCB µg/l	1,2-DCB µg/l	1,3-DCB µg/l	1,4-DCB µg/l	CB µg/l	1,1,1-TCA µg/l	TCE µg/l	1,1-DCA µg/l	1,1-DCE µg/l	DIPE µg/l	VC µg/l	Other VOCs µg/l
OW-1	12/20/05	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	--	0.96	<0.5	<0.5	**4.6**	**37**	**110**	**8.8**	**0.66**	<0.5	**7.6**	**8.3**	<0.5	<0.5	ND
OW-1	12/20/06	<0.5	<0.5	<0.5	<0.5	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
OW-1	04/12/07	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<5	**1.0**	<0.5	**1.6**	**1.8**	**19**	**64**	**4.6**	**0.8**	<0.5	**10**	**11**	<0.5	<0.5	ND
OW-1	11/06/07	<0.5	<0.5	<0.5	<0.5	**1.6**	<0.5	<0.5	<0.5	<5	**1.0**	<0.5	**1.6**	**2.2**	**21**	**68**	**4.2**	<0.5	<0.5	**5.1**	<0.5	**6.0**	ND
OW-1	05/06/08	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	**0.6**	<0.5	**1.1**	**1.7**	**15**	**45**	**2.9**	<0.5	<0.5	**4.5**	**6.8**	<0.5	<0.5	ND
OW-1	11/04/08	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	--	<0.5	**0.8**	<0.5	**1.8**	**3.3**	**25**	**42**	**4.1**	<0.5	<0.5	**7.3**	**8.0**	--	<0.5	ND
OW-1	05/26/09	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<5	<0.5	<0.5	**0.7**	**2.4**	**22**	**58**	**3.5**	<0.5	<0.5	**9.2**	**10.0**	--	<0.5	ND
OW-2	12/20/05	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	--	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1.0	<0.5	<0.5	<0.5	ND
OW-2	12/20/06	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
OW-2	04/12/07	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	ND
OW-2	11/06/07	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
OW-2	05/06/08	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
OW-2	11/04/08	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
OW-2	05/26/09	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
OW-4	11/06/07	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	ND
OW-4	05/06/08	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	ND
OW-4	11/04/08	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	ND
OW-4	05/26/09	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	ND
OW-5	12/20/05	**4.4**	<0.5	<0.5	**0.56**	<0.5	<0.5	<0.5	--	<0.5	<0.5	<0.5	<0.5	**1.0**	**3.9**	**0.63**	<0.5	**0.33J**	**2.2**	**0.49J**	<0.5	**0.6**	ND
OW-5	12/20/06	**0.7**	<0.5	<0.5	<0.5	**3.2**	**1.9**	**0.8**	**50**	<0.5	<0.5	<0.5	<0.5	**1.0**	**4.3**	<0.5	<0.5	<0.5	**2.2**	**0.6**	<0.5	<0.5	ND
OW-5	04/12/07	**4.7**	<0.5	<0.5	<0.5	<0.5	<0.5	**0.7**	**5.3**	<0.5	<0.5	<0.5	<0.5	**0.8**	**5.0**	<0.5	<0.5	<0.5	**1.6**	**0.6**	<0.5	<0.5	ND
OW-5	11/06/07	**6.8**	<0.5	<0.5	<0.5	**1.2**	**1.4**	<0.5	**1.6**	**32**	<0.5	<0.5	<0.5	<0.5	**0.8**	**3.9**	<0.5	<0.5	<0.5	**1.4**	<0.5	<0.5	ND
OW-5	05/06/08	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<5	<0.5	<0.5	<0.5	<0.5	**1.3**	**8.4**	<0.5	<0.5	<0.5	**2.8**	**1.0**	<0.5	<0.5	ND
OW-5	11/04/08	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<5	<0.5	<0.5	<0.5	<0.5	**0.6**	**3.8**	<0.5	<0.5	<0.5	**1.6**	**0.7**	--	<0.5	**1.5**[a]
OW-5	05/26/09	**1.6**	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	**1.3**	**8.3**	<0.5	<0.5	<0.5	**2.0**	**1.0**	**0.7**	<0.5	**0.5**[b]
OW-6	12/20/05	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<5	**0.53**	<0.5	<0.5	**1.4**	**8.6**	**25**	**5.8**	<0.5	<0.5	**7.0**	**3.1**	<0.5	<0.5	ND
OW-6	12/20/06	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<5	<0.5	<0.5	<0.5	**1.2**	**11**	**44**	**3.4**	<0.5	<0.5	**8.1**	**4**	<0.5	<0.5	ND
OW-6	04/12/07	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<5	<0.5	<0.5	<0.5	**0.6**	**6.6**	**22**	**8.1**	<0.5	<0.5	**12.0**	**9.6**	<0.5	<0.5	ND
OW-6	11/06/07	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<5	<0.5	<0.5	<0.5	**0.6**	**8.1**	**28**	**3.2**	<0.5	<0.5	**8.4**	<0.5	**5.2**	ND
OW-6	05/06/08	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<5	<0.5	<0.5	**1.3**	**11**	**30**	**12**	<0.5	<0.5	**15**	**18.0**	**5.0**	**0.9**	(2)
OW-6	11/04/08	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<5	<0.5	<0.5	**0.9**	**11**	**34**	**4.6**	<0.5	<0.5	**9**	**5.6**	**--**	**0.9**	(2)
OW-6	05/26/09	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	**7.1**	**19**	**1.7**	<0.5	<0.5	**7.5**	**6.9**	**3.6**	<0.5	
OW-7	12/20/05	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	--	**0.26J**	<0.5	<0.5	**26**	**190**	**490**	**84**	<0.5	**0.53**	**7.0**	**6.3**	<0.5	**0.39J**	ND
OW-7	12/20/06	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	**6.8**	<0.5	**0.8**	**25**	**21**	**120**	**330**	**51**	<0.5	<0.5	**3.6**	**3.1**	<0.5	<0.5	ND
OW-7	04/12/07	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<5	<0.5	<0.5	**32**	**16**	**130**	**460**	**70**	<0.5	<0.5	**6.5**	**6.8**	<0.5	<0.5	(1)
OW-7	11/06/07	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<5	<0.5	<0.5	**22**	**12**	**56**	**200**	**40**	<0.5	<0.5	**5.5**	<0.5	**3.3**	ND
OW-7	05/06/08	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<5	<0.5	**34**	**21**	**170**	**820**	**76**	<0.5	<0.5	**10**	**14.0**	**0.6**	**0.6**	ND
OW-7	11/04/08	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<5	<0.5	**50**	**37**	**190**	**620**	**77**	<0.5	<0.5	**11**	**13.0**	--	**0.5**	ND
OW-7	05/26/09	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	**45**	**18**	**120**	**340**	**48**	<0.5	<0.5	**7.2**	**7.4**	**0.6**	<0.5	ND
OW-8	12/20/05	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	--	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	0.55	<0.5	<0.5	<0.5	ND
OW-8	12/20/06	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
OW-8	04/12/07	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	ND
OW-8	11/06/07	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
OW-8	05/06/08	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
OW-8	11/04/08	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
OW-8	05/26/09	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
FIELD BLANK	12/20/05	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<1.0	<0.5	<0.5	<0.5	ND
FIELD BLANK	12/20/06	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	ND
FIELD BLANK	04/12/07	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	ND

Table A2 Summary of Historical Groundwater Analytical Results for VOCs December 2005 to Present
Pacific Gas and Electric Oakland General Construction Yard
Oakland, California

		Volatile Organic Compounds-Method 8260B																				
Sample Name	Sample Date	Benzene µg/l	Toluene µg/l	Ethyl-benzene µg/l	Xylenes µg/l	1,2,4-TMB µg/l	1,3,5-TMB µg/l	4-Isopropyl-benzene µg/l	Naph-thalene µg/l	MTBE µg/l	1,2,3-TCB µg/l	1,2,4-TCB µg/l	1,2-DCB µg/l	1,3-DCB µg/l	1,4-DCB µg/l	CB µg/l	1,1,1-TCA µg/l	TCE µg/l	1,1-DCA µg/l	1,1-DCE µg/l	DIPE µg/l	VC µg/l	Other VOCs µg/l
FIELD BLANK	11/06/07	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	ND
FIELD BLANK	05/06/08	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	ND
FIELD BLANK	11/04/08	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	ND
FIELD BLANK	05/26/09	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	ND

Notes:

OW-4 could not be sampled because a shipping container is located on the well.

µg/l = Micrograms per liter.
< = Not detected at or above the practical quantitation limit.
-- = Not analyzed
ND = Not detected above laboratory reporting limits. See laboratory analytical report for individual reporting limits (Appendix C).
J = Estimated result. Result is less than the laboratory practical quantitation limit.
MTBE = Methyl tertiary-butyl ether
CB = Chlorobenzene
1,2-DCB = 1,2-Dichlorobenzene
1,3-DCB = 1,3-Dichlorobenzene
1,4-DCB = 1,4-Dichlorobenzene
DIPE = Diisopropyl Ether

1,1-DCA = 1,1-Dichloroethane
1,1-DCE = 1,1-Dichloroethene
1,1,1-TCA = 1,1,1-Trichloroethane
1,2,3-TCB = 1,2,3-Trichlorobenzene
1,2,4-TCB = 1,2,4-Trichlorobenzene
TCE = Trichloroethene
1,2,4-TMB = 1,2,4-Trimethylbenzene
1,3,5-TMB = 1,3,5-Trimethylbenzene
VC = Vinyl Chloride
(1) = 1,2-Dichloroethane was detected at 0.5 µg/l
(2) =1,2-Dichloroethane was detected at 0.5
(a) = Isopropylbenzene was detected at 1.5 ug/L
(b) = Isopropylbenzene was detected at 0.5 ug/L

APPENDIX B

Field Procedures for Low-Flow Purging and Sampling

FIELD PROCEDURES FOR LOW-FLOW PURGING AND SAMPLING

The following sections describe field procedures followed during groundwater monitoring at the site.

EQUIPMENT CALIBRATION

At the beginning of each sampling day, water quality meters for pH, specific electrical conductance (SEC), dissolved oxygen (DO), oxidation reduction potential (ORP), and turbidity are calibrated. Calibration data are recorded on the first Well Sampling Record. A CHEMetrics, or other appropriate, field test kit is used if there is a problem with DO meter calibration.

DOWNHOLE PARAMETER AND GROUNDWATER LEVEL MEASUREMENTS

After opening the wells and allowing time for equilibration to atmospheric conditions, and prior to purging and sampling activities, a complete round of downhole parameter and depth to groundwater measurements are collected from all monitoring wells. Downhole DO and ORP are measured first using a Horiba U-22, or other appropriate, water quality meter. Depth to water is then measured using an electric water level sounder to the nearest 0.01 foot from the top of casing.

FREE PRODUCT MEASUREMENT

The wells are inspected for free product, and if free product is observed, the depths to top and bottom of free product is measured using an interface probe to the nearest 0.01 foot from the top of casing.

SAMPLING ORDER

To minimize potential cross-contamination between wells, the wells are sampled in reverse order of target analyte concentration as measured during the previous sampling event.

GROUNDWATER PURGING AND SAMPLING

Groundwater sampling is performed following EPA low-flow purging and sampling procedures[1]. A minimum of three equipment volumes are purged at each well using an electric pump. Typical pump types may include peristaltic, 2-inch stainless steel submersible and/or bladder pumps.

Dedicated tubing and, where necessary, submersible pumps are used to minimize disturbance. When dedicated equipment cannot be used, sufficient time is allowed after equipment installation to allow groundwater conditions to return to equilibrium. The pump inlet is placed in the center of the screened interval. Each well is purged at a flow rate of approximately 200 milliliters per minute (ml/min); flow rate is not to exceed 500 ml/min at any time during purging or sampling. Drawdown in the well is not to exceed 0.3 ft. During purging, temperature, pH, SEC, turbidity, DO, and ORP are monitored using a Horbia U-22, or other appropriate, water quality meter approximately every one equipment volume purged, or every 3 to 5 minutes. Each well is purged until the field parameters are relatively stable for three successive readings. Three successive readings should be within:

- 0.1 for pH
- 3% for SEC
- 10% for temperature
- 10 mV for ORP if practical
- 10% for DO if practical
- 10% for turbidity if practical

If applicable, the ferrous ion concentration is measured using a CHEMetrics, or other appropriate, test kit during the last reading of the field parameters. Immediately after purging, a groundwater sample is collected directly through the pump discharge tubing. Depth to water after sample collection is measured and recorded on the Well Sampling Record.

EQUIPMENT CLEANING

All downhole equipment is cleaned with an Alconox-water solution and double-rinsed with deionized water before use at each well and at the end of each sampling day.

WASTE WATER CONTAINMENT

Waste water including purged groundwater and equipment cleaning water is contained in labeled, DOT-approved, 55-gallon steel drums, or other appropriate containers, and placed at a designated on-site location for future offsite disposal or recycling.

[1] Puls, R.W. and Barcelona, M.J, 1996, Low-Flow (Minimal Drawdown) Ground-Water Sampling Procedure, U.S. Environmental Protection Agency, Office of Research and Development, Publication #EPA/540/5-95/504.

APPENDIX C

Groundwater Purging and Sampling Logs

SPH or Purge Water Drum Log

Client: Geomatrix

Site Address: 4930 Coliseum Way Oakland

STATUS OF DRUM(S) UPON ARRIVAL

Date	12-20-06	4-12-07	11/6/07	05/06/08	11/4/08	5/26/09
Number of drum(s) empty:						
Number of drum(s) 1/4 full:						1
Number of drum(s) 1/2 full:			1	1		
Number of drum(s) 3/4 full:	1					
Number of drum(s) full:			2	0		
Total drum(s) on site:	1	0	3	1	0	2
Are the drum(s) properly labeled?	y		y	y	–	y
Drum ID & Contents:			purgewater	purge water	–	purgewater
If any drum(s) are partially or totally filled, what is the first use date:			12/06	0	–	11/4/08

- If you add any SPH to an empty or partially filled drum, drum must have at least 20 gals. of Purgewater or DI Water.

-If drum contains SPH, the drum MUST be steel AND labeled with the appropriate label.

-All BTS drums MUST be labeled appropriately.

STATUS OF DRUM(S) UPON DEPARTURE

Date	12-20-06	4-12-07		05/06/08	11/4/08	5/26/09
Number of drums empty:						1
Number of drum(s) 1/4 full:					1	
Number of drum(s) 1/2 full:	1	1	0	1		1
Number of drum(s) 3/4 full:	1		1			
Number of drum(s) full:			2			
Total drum(s) on site:	2	2	3	1	1	2
Are the drum(s) properly labeled?	y	y	y	y	y	y
Drum ID & Contents:		Purge water	→	→	→	Purge H20

LOCATION OF DRUM(S)

Describe location of drum(s): Near Material Room
30 gal inside 55 gal Drum 11/4/08

FINAL STATUS

Number of new drum(s) left on site this event	2 (1-55 gl, 1-30 gl)	2 (55 gl, 30 gl)	0	1	1*	0
Date of inspection:	12-20-06	4-12-07	11/6/07	05/06/08	11/4/08	5/26/09
Drum(s) labelled properly:	y	y	y	y	y	y
Logged by BTS Field Tech:	DW	DW	KF	MD	RC	RC
Office reviewed by:						

TEST EQUIPMENT CALIBRATION LOG

PROJECT NAME				PROJECT NUMBER			
EQUIPMENT NAME	EQUIPMENT NUMBER	DATE/TIME OF TEST	STANDARDS USED	EQUIPMENT READING	CALIBRATED TO: OR WITHIN 10%:	TEMP.	INITIALS
YSI 556	09C101697	5/26/09 1030	pH 7, 10, 4 3400 uS 160 mV ORP	6.98, 10.01, 4.03 3509 uS 99.0 237.5	yes	20°C	SO
Hach Turbidimeter	070900025694	5/26/09 1030	5/50/5000	4.8/52/498	yes	20°C	SO

WELL GAUGING DATA

Project # 090526-SJ1 Date 5/26/09 Client AMEC Geomatrix

Site 4930 Colliseum Way Oakland CA.

Well ID	Time	Well Size (in.)	Sheen / Odor	Depth to Immiscible Liquid (ft.)	Thickness of Immiscible Liquid (ft.)	Volume of Immiscibles Removed (ml)	Depth to water (ft.)	Depth to well bottom (ft.)	Survey Point: TOB or (TOC)	Notes	
OW-1	0949	2	NO sheen	Detected			3.11	18.09		SPH✓	1
OW-2	1015	2					3.25	20.29		SPH✓	5
OW-4	1002	2					3.21	19.52		SPH✓	2
OW-5	~~1010~~ 1005	2					~~4.77~~ 3.95	19.05		SPH✓	3
OW-6	1010	2					4.23	17.24		SPH✓	4
OW-7	1025	2					5.65	18.20		SPH✓	7
OW-8	1020	2					3.40	17.93		SPH✓	6

WELLHEAD INSPECTION CHECKLIST

Date 5/26/09 Client AMEC Geomatrix

Site Address 4930 Colliseum Way Oakland CA

Job Number 0910570 - JD1 Technician SD

Well ID	Well Inspected - No Corrective Action Required	Water Bailed From Wellbox	Wellbox Components Cleaned	Cap Replaced	Debris Removed From Wellbox	Lock Replaced	Other Action Taken (explain below)	Well Not Inspected (explain below)
OW-1	X							
OW-2	X							
OW-4	X							
OW-5	X		Stand pipe					
OW-6	X							
OW-7	X							
OW-8	X							

NOTES:

LOW FLOW WELL MONITORING DATA SHEET

Project #: 090526-SO1	Client: Geo Matrix
Sampler: SO	Start Date: 5/26/09
Well I.D.: OW-1	Well Diameter: (2) 3 4 6 8 ___
Total Well Depth: 18.09	Depth to Water Pre: 3.11 Post: 3.18
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	Flow Cell Type: YSI 556

Purge Method: 2" Grundfos Pump (Peristaltic Pump) Bladder Pump
Sampling Method: Dedicated Tubing (~~New Tubing~~) Other ___

Flow Rate: 200mL/min Start 11 Pump Depth: 10.5'

Time	Temp. (°C or °F)	pH	Cond. (mS or µS)	Turbidity (NTUs)	D.O. (mg/L)	ORP (mV)	Water Removed (gals. or mL)	Observations	DTW
1100	21.02	6.94	912	7	1.51	188	—	clear	3.11
1103	21.00	6.85	914	7	2.50	127	600	clear	3.12
1106	21.10	6.83	913	6	2.17	97.6	1200	clear	3.14
1109	21.15	6.83	913	5	2.07	91.4	1800	clear	3.17
1112	21.17	6.83	913	5	2.02	88.7	2400	clear	3.14
1115	21.16	6.84	912	6	2.01	83.9	3000	clear	3.14

Did well dewater? Yes (No) Amount actually evacuated: 3000 mL

Sampling Time: 1120 Sampling Date: 5/26/09

Sample I.D.: OW-1-052009 Laboratory: Creek Laboratory

Analyzed for: TPH-G BTEX MTBE TPH-D Other: See COC

Equipment Blank I.D.: @ Time Duplicate I.D.:

LOW FLOW WELL MONITORING DATA SHEET

Project #: 090526 - 501	Client: Geo Matrix
Sampler: JO	Start Date: 5/26/09
Well I.D.: OW - 2	Well Diameter: (2) 3 4 6 8 ____
Total Well Depth: 20.27	Depth to Water Pre: 3.25 Post: 3.32
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	Flow Cell Type: YSI 556

Purge Method: 2" Grundfos Pump (Peristaltic Pump) Bladder Pump
Sampling Method: Dedicated Tubing (New Tubing) Other ____

Flow Rate: 200 mL/min. Pump Depth: 10.5

Time	Temp. (°C or °F)	pH	Cond. (mS or µS)	Turbidity (NTUs)	D.O. (mg/L)	ORP (mV)	Water Removed (gals. or mL)	Observations
1355	22.84	7.56	2766	6	0.79	-64.1	—	clear
1358	22.80	7.58	2763	5	1.07	-50	600	
1401	22.78	7.58	2761	5	1.10	-50.3	1200	
1404	22.77	7.57	2762	4	1.11	-50.1	1800	
1407	22.75	7.58	2763	5	1.13	-49.7	2400	
1410	22.73	7.58	2763	4	1.13	-48.6	3000	

Did well dewater? Yes (No) Amount actually evacuated: 3000 mL

Sampling Time: 1415 Sampling Date: 5/26/09

Sample I.D.: OW - 2 - 052009 Laboratory: Creek Laboratory

Analyzed for: TPH-G BTEX MTBE TPH-D Other: See COC

Equipment Blank I.D.: @ Time Duplicate I.D.:

LOW FLOW WELL MONITORING DATA SHEET

Project #: 090526 - 501	Client: Geo Matrix
Sampler: JO	Start Date: 5/26/09
Well I.D.: OW - 4	Well Diameter: (2) 3 4 6 8 ___
Total Well Depth: 17.52	Depth to Water Pre: 3.21 Post: 3.29
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	Flow Cell Type: ~~YSI~~ 556

Purge Method: 2" Grundfos Pump ~~Peristaltic Pump~~ Bladder Pump
Sampling Method: Dedicated Tubing (New Tubing) Other ___

Flow Rate: 200mL/min Pump Depth: 151

Time	Temp. (°C or °F)	pH	Cond. (mS or µS)	Turbidity (NTUs)	D.O. (mg/L)	ORP (mV)	Water Removed (gals. or mL)	Observations	DTW
1150	20.82	7.02	1406	76	1.80	61	—	particulates	3.21
1153	20.62	6.93	1430	68	1.76	9.4	600		3.27
1156	20.67	6.90	1432	66	1.73	-2.5	1200		3.31
1159	20.79	6.89	1434	67	1.70	-5.5	1800		3.2
1202	20.84	6.88	1437	61	1.70	-4.0	2400		3.2
1205	20.91	6.88	1440	62	1.67	-3.9	3000		3.2

Did well dewater? Yes (No) Amount actually evacuated: 8000mL

Sampling Time: 1210 Sampling Date: 5/26/09

Sample I.D.: OW - 4 - 052009 Laboratory: Creek Laboratory

Analyzed for: TPH-G BTEX MTBE TPH-D Other: See COC

Equipment Blank I.D.: @ Time Duplicate I.D.:

LOW FLOW WELL MONITORING DATA SHEET

Project #: 090526-501	Client: Geo Matrix
Sampler: JO	Start Date: 5/26/09
Well I.D.: OW-5	Well Diameter: (2) 3 4 6 8 ___
Total Well Depth: 19.09	Depth to Water Pre: 3.95 Post: 4.01
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	Flow Cell Type: YSI 556

Purge Method: 2" Grundfos Pump (Peristaltic Pump) Bladder Pump
Sampling Method: Dedicated Tubing (New Tubing) Other ___

Flow Rate: 200 ml/m Pump Depth: 11.5'

Time	Temp. (°C or °F)	pH	Cond. (mS or µS)	Turbidity (NTUs)	D.O. (mg/L)	ORP (mV)	Water Removed (gals. or mL)	Observations	DTW
1225	20.05	7.26	867	12	1.14	2.1	—	clear	3.9
1228	20.05	7.20	867	11	1.27	-25.3	600		3.9
1231	20.12	7.17	867	10	1.23	-37.1	1200		4.0
1234	20.17	7.13	866	10	1.21	-39.4	1800		4.0
1237	20.19	7.09	867	7	1.17	-41.6	2400		4.0
1240	20.23	7.08	866	8	1.13	-44.3	3000		4.0

Did well dewater? Yes (No) Amount actually evacuated: 3000 mL

Sampling Time: 1245 Sampling Date: 5/26/09

Sample I.D.: OW-5-052009 Laboratory: Creek Laboratory

Analyzed for: TPH-G BTEX MTBE TPH-D Other: See COC

Equipment Blank I.D.: @ Time Duplicate I.D.:

LOW FLOW WELL MONITORING DATA SHEET

Project #: 090526-SJ1	Client: Geo Matrix
Sampler: JO	Start Date: 5/26/09
Well I.D.: OW-6	Well Diameter: (2) 3 4 6 8 ____
Total Well Depth: 17.24	Depth to Water Pre: 4.23 Post: 4.33
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	Flow Cell Type: YSI 556

Purge Method: 2" Grundfos Pump ~~Peristaltic Pump~~ Bladder Pump
Sampling Method: Dedicated Tubing (New Tubing) Other ____

Flow Rate: 200mL/min Pump Depth: 12'

Time	Temp. (°C or °F)	pH	Cond. (mS or µS)	Turbidity (NTUs)	D.O. (mg/L)	ORP (mV)	Water Removed (gals. or mL)	Observations	DTW
1315	19.68	7.81	1141	127	1.36	-19.2	—	purge w/ bls	4.2
1318	19.66	7.99	1142	133	1.34	-27.1	600		4.2
1321	19.88	8.47	1147	137	1.29	-33.7	1200		4.2
1324	19.89	8.49	1142	135	1.28	-39.8	1800		4.3
1327	19.90	8.50	1145	137	1.27	-39.9	24000		4.3
1330	19.91	8.51	1145	136	1.24	-43.5	3000mL		4.3

Did well dewater? Yes (No) Amount actually evacuated: 3000mL

Sampling Time: 13 35 Sampling Date: 5/26/09

Sample I.D.: OW-6-052009 Laboratory: Creek Laboratory

Analyzed for: TPH-G BTEX MTBE TPH-D Other: See COC

Equipment Blank I.D.: @ Time Duplicate I.D.:

LOW FLOW WELL MONITORING DATA SHEET

Project #: 090512G-501	Client: Greenberg
Sampler: SD	Start Date: 5/26/09
Well I.D.: OW-7	Well Diameter: (2) 3 4 6 8 ___
Total Well Depth: 18.20	Depth to Water Pre: 5.65 Post: 5.71
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	Flow Cell Type: YSI 556

Purge Method: 2" Grundfos Pump (Peristaltic Pump) Bladder Pump
Sampling Method: Dedicated Tubing (New Tubing) Other ___

Flow Rate: 200 mL/min Pump Depth: 125

Time	Temp. (°C or °F)	pH	Cond. (mS or µS)	Turbidity (NTUs)	D.O. (mg/L)	ORP (mV)	Water Removed (gals. or mL)	Observations	DTW
1500	21.98	7.58	957	5	0.39	-36.0	—	clear	5.65
1503	21.98	7.56	955	4	0.38	-44.1	600		5.65
1506	22.07	7.54	956	4	0.37	-47.3	1200		5.66
1509	22.18	7.48	946	5	0.39	-44.6	1800		5.6
1512	22.17	7.47	944	4	0.38	-45.1	2400		5.6
1515	22.20	7.45	943	4	0.39	-46.1	3000		5.7

Did well dewater? Yes (No) Amount actually evacuated: 3000

Sampling Time: 1520 Sampling Date: 5/26/09

Sample I.D.: OW-7-052009 Laboratory: Creek Laboratory

Analyzed for: TPH-G BTEX MTBE TPH-D Other: See COC

Equipment Blank I.D.: EB @ Time 1525 ~~Duplicate I.D.:~~ MS MSD

LOW FLOW WELL MONITORING DATA SHEET

Project #: 090526-SC1	Client: GeoMatrix
Sampler: SO	Start Date: 5/26/09
Well I.D.: OW-8	Well Diameter: (2) 3 4 6 8 ____
Total Well Depth: 17.93	Depth to Water Pre: 3.40 Post: 3.50
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	Flow Cell Type: YSI 556

Purge Method: 2" Grundfos Pump (Peristaltic Pump) Bladder Pump
Sampling Method: Dedicated Tubing (New Tubing) Other ____

Flow Rate: 200mL/min Pump Depth: 13

Time	Temp. (°C or °F)	pH	Cond. (mS or µS)	Turbidity (NTUs)	D.O. (mg/L)	ORP (mV)	Water Removed (gals. or mL)	Observations	DTW
1425	21.28	7.30	1249	4	1.79	-10.1	—	clear	3.46
1428	21.99	7.24	1252	3	1.76	-11.7	600		3.42
1431	22.12	7.23	1257	3	1.71	-12.3	1200		3.45
1434	22.17	7.21	1255	2	1.67	-15.7	1800		3.46
1437	22.18	7.21	1256	3	1.65	18.9	2400		3.49
1440	22.17	7.20	1256	3	1.64	21.3	3000		3.51

Did well dewater? Yes (No) Amount actually evacuated: 3000 mL

Sampling Time: 1445 Sampling Date: 5/26/09

Sample I.D.: OW-8-052009 Laboratory: Creek Laboratory

Analyzed for: TPH-G BTEX MTBE TPH-D Other: See COC

Equipment Blank I.D.: @ Time Duplicate I.D.:

APPENDIX D

Laboratory Analytical Reports and Chain-of-Custody Documentation

Innovative Technical Solutions, Inc.

BLAINE
TECH SERVICES, INC.

1680 ROGERS AVENUE
SAN JOSE, CALIFORNIA 95112-1105
FAX (408) 573-7771
PHONE (408) 573-0555

CHAIN OF CUSTODY BTS # 090526-501

CLIENT: AMEC Geomatrix

SITE: PG&E
4930 Coliseum Way
Oakland, CA

LAB: Creek Q277D DHS #

ALL ANALYSES MUST MEET SPECIFICATIONS AND DETECTION LIMITS SET BY CALIFORNIA DHS AND
☐ EPA ☐ LIA ☐ OTHER ☐ RWQCB REGION

SPECIAL INSTRUCTIONS

Invoice to : AMEC Geomatrix

Report to : AMEC Geomatrix Attn: Yemia Hashimot

cc: ITSI Attn: Kim Tom

Project: PG&E Coliseum Way

C = COMPOSITE ALL CONTAINERS

CONDUCT ANALYSIS TO DETECT

SAMPLE I.D.	DATE	TIME	MATRIX S= SOIL W=H_2O	CONTAINERS TOTAL		C	VOCs (8260B)	TPH-D & TPHMO (8015m) (Silica gel cleanup required prior to analyzing)	TPH-D (8015m) Canceled per Erin Ervin 5/28	TPH-Motor Oil (8015m)	TPH-Gas (8015M)	Diss. Lead (6010) Field Filtered	MS/MSD	ADD'L INFORMATION	STATUS	CONDITION	LAB SAMPLE #
OW-1-052009	5/26/09	1120	W	7	mixed		X	X	X	X	X			6xVV/HCl 40ml 1xAG/1Unp 1L			8133
OW-2-052009		1415		2				X	X	X		X		AG/1Unp 1L P/HNO3 250			8134
OW-4-052009		1210		7			X	X	X	X	X			6xHCl/VV/40ml 1xAG/1Unp2L			8135
OW-5-052009		1245		8			X	X	X	X	X	X		6xVV/HCl P/HNO3 250 1xAG1Unp1L			8136
OW-6-052009		1335		7			X	X	X	X	X			6xVV/HCl 40ml 1xAG/1Unp 1L			8137
OW-7-052009		1520		12			X	X	X	X	X		X	9xVV/HCl 3xAG/1Unp 1L			8138
OW-K-052009		1445		2				X	X	X		X		AG/1Unp1L P/250/HNO3			8139
FB-1-052009		1525		4			X					X		3xVV/HCl P/HNO3 250			8140
																	8141

SAMPLING COMPLETED	DATE	TIME
	5/26/09	1525

SAMPLING PERFORMED BY: S. Ortiz

RESULTS NEEDED NO LATER THAN: Standard TAT

		DATE	TIME		DATE	TIME
RELEASED BY				RECEIVED BY		
RELEASED BY		5/26/09	1730	RECEIVED BY	5/27/09	11:45
RELEASED BY				RECEIVED BY		

SHIPPED VIA: FedEx

DATE SENT: 5/26/09 TIME SENT: 1730 COOLER #

CREEK ENVIRONMENTAL LABORATORIES, INC.
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Date: June 10, 2009

CASE NARRATIVE Q2770

Client: **AMEC Geomatrix**
Project: **PG&E Oakland Coliseum Way**
Sample(s): **09-C8133 to 09-C8140**
Sampled: **05/26/09** **Received:** **05/27/09**

Aqueous samples 09-C8133 to 09-C8140 were received at the laboratory at 2.5 °C. All samples were intact and there was no anomaly in sample receipt.

BTEX was analyzed by PAT/GC/MS method (EPA 5030B/8260B). TPH-gasoline was analyzed by PAT/GC/FID method (EPA 5030B/8015M). TPH-diesel was extracted with liquid-liquid extraction method (EPA 3510C), treated with silica gel (EPA 3630C), and analyzed by GC/FID (EPA 8015M). Dissolved Lead on the field-filtered samples was analyzed directly by ICP-AES method (EPA 6010B).

All samples were extracted and analyzed within holding time. All analytical quality control parameters were within acceptable limits except for the following remarks:

- MS recovery for silica gel treated TPH-diesel on sample 09-C8138 (OW-7-052009) was below QC limits due to matrix effects. The matrix effect was confirmed by the MSD result, which was similarly low in recovery although it was within QC limits. The TPH-diesel SGT results for this batch were reported on the basis of acceptable CCV and LCS results.

CREEK ENVIRONMENTAL LABORATORIES

Lab Director, Michael Ng

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Yemia Hashimoto
AMEC Geomatrix
2101 Webster St., 12th Floor
Oakland, CA 94612

Log Number: 09-C8133
Order: Q2770
Project: PG&E Oakland Coliseum Way
Received: 05/27/09
Printed: 06/10/09

REPORT OF ANALYTICAL RESULTS

Sample Description	Sampled By	Sampled Date @ Time	Matrix
OW-1 052009	S. Ortiz	05/26/09@11:20	Aqueous

Analyte	Result	DLR	Dilution Factor	Units	Method	Date Analyzed	Date Prepared	Batch
TPH as Diesel, SGT	Not Detected	0.05	1	mg/L	EPA 8015/LUFT	06/05/09	06/02/09	9287
TPH as Motor Oil, SGT	Not Detected	0.1	1	mg/L	EPA 8015/LUFT	06/05/09	06/02/09	9287
TPH as Gasoline	Not Detected	0.05	1	mg/L	EPA 8015/LUFT	06/08/09		9299
Benzene	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
Toluene	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
Ethylbenzene	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
m,p-Xylene	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
o-Xylene	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
Methyl t-Butyl Ether (MTBE)	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
t-Amyl Methyl Ether (TAME)	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
t-Butyl Alcohol (TBA)	Not Detected	2	1	ug/L	EPA 8260	06/04/09		9235
Diisopropyl Ether (DIPE)	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
Ethyl t-Butyl Ether (ETBE)	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
Chlorobenzene	3.5	0.5	1	ug/L	EPA 8260	06/04/09		9235
1,2-Dichlorobenzene	2.4	0.5	1	ug/L	EPA 8260	06/04/09		9235
1,3-Dichlorobenzene	22	0.5	1	ug/L	EPA 8260	06/04/09		9235
1,4-Dichlorobenzene	58	5	10	ug/L	EPA 8260	06/05/09		9244
1,2-Dichloroethane (EDC)	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
1,2-Dibromoethane (EDB)	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
Bromobenzene	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
Bromochloromethane	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
Bromodichloromethane	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
Bromoform	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
Bromomethane	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
n-Butylbenzene	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
sec-Butyl Benzene	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
t-Butylbenzene	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
Carbon Tetrachloride	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
Chloroethane	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235

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Log Number: 09-C8133
Order: Q2770
Project: PG&E Oakland Coliseum Way
Received: 05/27/09
Printed: 06/10/09

REPORT OF ANALYTICAL RESULTS

Sample Description	Sampled By	Sampled Date @ Time	Matrix
OW-1 052009	S. Ortiz	05/26/09@11:20	Aqueous

Analyte	Result	DLR	Dilution Factor	Units	Method	Date Analyzed	Date Prepared	Batch
2-Chloroethylvinyl ether	Not Detected	20	1	ug/L	EPA 8260	06/04/09		9235
Chloroform	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
Chloromethane	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
2-Chlorotoluene	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
4-Chlorotoluene	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
1,2-Dibromo-3-Chloropropane	Not Detected	1	1	ug/L	EPA 8260	06/04/09		9235
Dibromochloromethane	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
Dibromomethane	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
Dichlorodifluoromethane	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
1,1-Dichloroethane	9.2	0.5	1	ug/L	EPA 8260	06/04/09		9235
1,1-Dichloroethene	10	0.5	1	ug/L	EPA 8260	06/04/09		9235
cis-1,2-Dichloroethene	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
trans-1,2-Dichloethene	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
1,2-Dichloropropane	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
1,3-Dichloropropane	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
2,2-Dichloropropane	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
1,1-Dichloropropene	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
cis-1,3-Dichloropropene	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
trans-1,3-Dichloropropene	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
Hexachlorobutadiene	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
Isopropylbenzene	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
4-Isopropyltoluene	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
Methylene Chloride	Not Detected	5	1	ug/L	EPA 8260	06/04/09		9235
Naphthalene	Not Detected	5	1	ug/L	EPA 8260	06/04/09		9235
n-Propylbenzene	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
Styrene	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
1,1,1,2-Tetrachloroethane	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
1,1,2,2-Tetrachloroethane	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
Tetrachloroethene	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235

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Log Number: 09-C8133
Order: Q2770
Project: PG&E Oakland Coliseum Way
Received: 05/27/09
Printed: 06/10/09

REPORT OF ANALYTICAL RESULTS

Sample Description	Sampled By	Sampled Date @ Time	Matrix
OW-1 052009	S. Ortiz	05/26/09@11:20	Aqueous

Analyte	Result	DLR	Dilution Factor	Units	Method	Date Analyzed	Date Prepared	Batch
1,2,3-Trichlorobenzene	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
1,2,4-Trichlorobenzene	0.7	0.5	1	ug/L	EPA 8260	06/04/09		9235
1,1,1-Trichloroethane	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
1,1,2-Trichloroethane	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
Trichloroethene	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
Trichlorofluoromethane	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
1,2,3-Trichloropropane	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
1,2,4-Trimethylbenzene	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
1,3,5-Trimethylbenzene	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
Vinyl Chloride	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235

DLR = Detection Limit for Reporting. Results of "Not Detected" are below DLR.

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Lab Director, Michael Ng

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REPORT OF ANALYTICAL RESULTS

Sample Description	Sampled By	Sampled Date @ Time	Matrix
OW-2 052009	S. Ortiz	05/26/09@14:15	Aqueous

Analyte	Result	DLR	Dilution Factor	Units	Method	Date Analyzed	Date Prepared	Batch
Lead, Dissolved	Not Detected	0.02	1	mg/L	EPA 6010	05/29/09		9087
TPH as Diesel, SGT	Not Detected	0.05	1	mg/L	EPA 8015/LUFT	06/05/09	06/02/09	9287
TPH as Motor Oil, SGT	Not Detected	0.1	1	mg/L	EPA 8015/LUFT	06/05/09	06/02/09	9287

DLR = Detection Limit for Reporting. Results of "Not Detected" are below DLR.

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Received: 05/27/09
Printed: 06/10/09

REPORT OF ANALYTICAL RESULTS

Sample Description	Sampled By	Sampled Date @ Time	Matrix
OW-4 052009	S. Ortiz	05/26/09@12:10	Aqueous

Analyte	Result	DLR	Dilution Factor	Units	Method	Date Analyzed	Date Prepared	Batch
TPH as Diesel, SGT	Not Detected	0.05	1	mg/L	EPA 8015/LUFT	06/05/09	06/02/09	9287
TPH as Motor Oil, SGT	Not Detected	0.1	1	mg/L	EPA 8015/LUFT	06/05/09	06/02/09	9287
TPH as Gasoline	Not Detected	0.05	1	mg/L	EPA 8015/LUFT	06/08/09		9299
Benzene	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
Toluene	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
Ethylbenzene	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
m,p-Xylene	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
o-Xylene	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
Methyl t-Butyl Ether (MTBE)	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
t-Amyl Methyl Ether (TAME)	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
t-Butyl Alcohol (TBA)	Not Detected	2	1	ug/L	EPA 8260	06/04/09		9235
Diisopropyl Ether (DIPE)	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
Ethyl t-Butyl Ether (ETBE)	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
Chlorobenzene	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
1,2-Dichlorobenzene	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
1,3-Dichlorobenzene	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
1,4-Dichlorobenzene	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
1,2-Dichloroethane (EDC)	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
1,2-Dibromoethane (EDB)	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
Bromobenzene	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
Bromochloromethane	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
Bromodichloromethane	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
Bromoform	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
Bromomethane	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
n-Butylbenzene	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
sec-Butyl Benzene	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
t-Butylbenzene	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
Carbon Tetrachloride	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
Chloroethane	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235

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Log Number: 09-C8135
Order: Q2770
Project: PG&E Oakland Coliseum Way
Received: 05/27/09
Printed: 06/10/09

REPORT OF ANALYTICAL RESULTS

Sample Description	Sampled By	Sampled Date @ Time	Matrix
OW-4 052009	S. Ortiz	05/26/09@12:10	Aqueous

Analyte	Result	DLR	Dilution Factor	Units	Method	Date Analyzed	Date Prepared	Batch
2-Chloroethylvinyl ether	Not Detected	20	1	ug/L	EPA 8260	06/04/09		9235
Chloroform	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
Chloromethane	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
2-Chlorotoluene	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
4-Chlorotoluene	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
1,2-Dibromo-3-Chloropropane	Not Detected	1	1	ug/L	EPA 8260	06/04/09		9235
Dibromochloromethane	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
Dibromomethane	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
Dichlorodifluoromethane	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
1,1-Dichloroethane	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
1,1-Dichloroethene	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
cis-1,2-Dichloroethene	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
trans-1,2-Dichloethene	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
1,2-Dichloropropane	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
1,3-Dichloropropane	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
2,2-Dichloropropane	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
1,1-Dichloropropene	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
cis-1,3-Dichloropropene	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
trans-1,3-Dichloropropene	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
Hexachlorobutadiene	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
Isopropylbenzene	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
4-Isopropyltoluene	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
Methylene Chloride	Not Detected	5	1	ug/L	EPA 8260	06/04/09		9235
Naphthalene	Not Detected	5	1	ug/L	EPA 8260	06/04/09		9235
n-Propylbenzene	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
Styrene	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
1,1,1,2-Tetrachloroethane	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
1,1,2,2-Tetrachloroethane	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
Tetrachloroethene	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235

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Log Number: 09-C8135
Order: Q2770
Project: PG&E Oakland Coliseum Way
Received: 05/27/09
Printed: 06/10/09

REPORT OF ANALYTICAL RESULTS

Sample Description	Sampled By	Sampled Date @ Time	Matrix
OW-4 052009	S. Ortiz	05/26/09@12:10	Aqueous

Analyte	Result	DLR	Dilution Factor	Units	Method	Date Analyzed	Date Prepared	Batch
1,2,3-Trichlorobenzene	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
1,2,4-Trichlorobenzene	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
1,1,1-Trichloroethane	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
1,1,2-Trichloroethane	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
Trichloroethene	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
Trichlorofluoromethane	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
1,2,3-Trichloropropane	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
1,2,4-Trimethylbenzene	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
1,3,5-Trimethylbenzene	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
Vinyl Chloride	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235

DLR = Detection Limit for Reporting. Results of "Not Detected" are below DLR.

CREEK ENVIRONMENTAL LABORATORIES

Lab Director, Michael Ng

CREEK ENVIRONMENTAL LABORATORIES, INC.
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Yemia Hashimoto
AMEC Geomatrix
2101 Webster St., 12th Floor
Oakland, CA 94612

Log Number: 09-C8136
Order: Q2770
Project: PG&E Oakland Coliseum Way
Received: 05/27/09
Printed: 06/10/09

REPORT OF ANALYTICAL RESULTS

Sample Description	Sampled By	Sampled Date @ Time	Matrix
OW-5 052009	S. Ortiz	05/26/09@12:45	Aqueous

Analyte	Result	DLR	Dilution Factor	Units	Method	Date Analyzed	Date Prepared	Batch
Lead, Dissolved	Not Detected	0.02	1	mg/L	EPA 6010	05/29/09		9087
TPH as Diesel, SGT	Not Detected	0.05	1	mg/L	EPA 8015/LUFT	06/05/09	06/02/09	9287
TPH as Motor Oil, SGT	Not Detected	0.1	1	mg/L	EPA 8015/LUFT	06/05/09	06/02/09	9287
TPH as Gasoline	Not Detected	0.05	1	mg/L	EPA 8015/LUFT	06/08/09		9299
Benzene	1.6	0.5	1	ug/L	EPA 8260	06/04/09		9235
Toluene	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
Ethylbenzene	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
m,p-Xylene	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
o-Xylene	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
Methyl t-Butyl Ether (MTBE)	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
t-Amyl Methyl Ether (TAME)	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
t-Butyl Alcohol (TBA)	Not Detected	2	1	ug/L	EPA 8260	06/04/09		9235
Diisopropyl Ether (DIPE)	0.7	0.5	1	ug/L	EPA 8260	06/04/09		9235
Ethyl t-Butyl Ether (ETBE)	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
Chlorobenzene	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
1,2-Dichlorobenzene	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
1,3-Dichlorobenzene	1.3	0.5	1	ug/L	EPA 8260	06/04/09		9235
1,4-Dichlorobenzene	8.3	0.5	1	ug/L	EPA 8260	06/04/09		9235
1,2-Dichloroethane (EDC)	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
1,2-Dibromoethane (EDB)	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
Bromobenzene	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
Bromochloromethane	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
Bromodichloromethane	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
Bromoform	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
Bromomethane	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
n-Butylbenzene	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
sec-Butyl Benzene	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
t-Butylbenzene	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
Carbon Tetrachloride	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235

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Log Number: 09-C8136
Order: Q2770
Project: PG&E Oakland Coliseum Way
Received: 05/27/09
Printed: 06/10/09

REPORT OF ANALYTICAL RESULTS

Sample Description	Sampled By	Sampled Date @ Time	Matrix
OW-5 052009	S. Ortiz	05/26/09@12:45	Aqueous

Analyte	Result	DLR	Dilution Factor	Units	Method	Date Analyzed	Date Prepared	Batch
Chloroethane	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
2-Chloroethylvinyl ether	Not Detected	20	1	ug/L	EPA 8260	06/04/09		9235
Chloroform	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
Chloromethane	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
2-Chlorotoluene	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
4-Chlorotoluene	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
1,2-Dibromo-3-Chloropropane	Not Detected	1	1	ug/L	EPA 8260	06/04/09		9235
Dibromochloromethane	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
Dibromomethane	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
Dichlorodifluoromethane	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
1,1-Dichloroethane	2.0	0.5	1	ug/L	EPA 8260	06/04/09		9235
1,1-Dichloroethene	1.0	0.5	1	ug/L	EPA 8260	06/04/09		9235
cis-1,2-Dichloroethene	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
trans-1,2-Dichloethene	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
1,2-Dichloropropane	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
1,3-Dichloropropane	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
2,2-Dichloropropane	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
1,1-Dichloropropene	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
cis-1,3-Dichloropropene	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
trans-1,3-Dichloropropene	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
Hexachlorobutadiene	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
Isopropylbenzene	0.5	0.5	1	ug/L	EPA 8260	06/04/09		9235
4-Isopropyltoluene	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
Methylene Chloride	Not Detected	5	1	ug/L	EPA 8260	06/04/09		9235
Naphthalene	Not Detected	5	1	ug/L	EPA 8260	06/04/09		9235
n-Propylbenzene	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
Styrene	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
1,1,1,2-Tetrachloroethane	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
1,1,2,2-Tetrachloroethane	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235

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Log Number: 09-C8136
Order: Q2770
Project: PG&E Oakland Coliseum Way
Received: 05/27/09
Printed: 06/10/09

REPORT OF ANALYTICAL RESULTS

Sample Description	Sampled By	Sampled Date @ Time	Matrix
OW-5 052009	S. Ortiz	05/26/09@12:45	Aqueous

Analyte	Result	DLR	Dilution Factor	Units	Method	Date Analyzed	Date Prepared	Batch
Tetrachloroethene	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
1,2,3-Trichlorobenzene	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
1,2,4-Trichlorobenzene	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
1,1,1-Trichloroethane	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
1,1,2-Trichloroethane	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
Trichloroethene	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
Trichlorofluoromethane	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
1,2,3-Trichloropropane	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
1,2,4-Trimethylbenzene	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
1,3,5-Trimethylbenzene	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
Vinyl Chloride	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235

DLR = Detection Limit for Reporting. Results of "Not Detected" are below DLR.

CREEK ENVIRONMENTAL LABORATORIES

Lab Director, Michael Ng

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Log Number: 09-C8137
Order: Q2770
Project: PG&E Oakland Coliseum Way
Received: 05/27/09
Printed: 06/10/09

REPORT OF ANALYTICAL RESULTS

Sample Description	Sampled By	Sampled Date @ Time	Matrix
OW-6 052009	S. Ortiz	05/26/09@13:35	Aqueous

Analyte	Result	DLR	Dilution Factor	Units	Method	Date Analyzed	Date Prepared	Batch
TPH as Diesel, SGT	Not Detected	0.05	1	mg/L	EPA 8015/LUFT	06/05/09	06/02/09	9287
TPH as Motor Oil, SGT	Not Detected	0.1	1	mg/L	EPA 8015/LUFT	06/05/09	06/02/09	9287
TPH as Gasoline	Not Detected	0.05	1	mg/L	EPA 8015/LUFT	06/08/09		9299
Benzene	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
Toluene	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
Ethylbenzene	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
m,p-Xylene	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
o-Xylene	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
Methyl t-Butyl Ether (MTBE)	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
t-Amyl Methyl Ether (TAME)	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
t-Butyl Alcohol (TBA)	Not Detected	2	1	ug/L	EPA 8260	06/04/09		9235
Diisopropyl Ether (DIPE)	3.6	0.5	1	ug/L	EPA 8260	06/04/09		9235
Ethyl t-Butyl Ether (ETBE)	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
Chlorobenzene	1.7	0.5	1	ug/L	EPA 8260	06/04/09		9235
1,2-Dichlorobenzene	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
1,3-Dichlorobenzene	7.1	0.5	1	ug/L	EPA 8260	06/04/09		9235
1,4-Dichlorobenzene	19	0.5	1	ug/L	EPA 8260	06/04/09		9235
1,2-Dichloroethane (EDC)	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
1,2-Dibromoethane (EDB)	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
Bromobenzene	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
Bromochloromethane	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
Bromodichloromethane	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
Bromoform	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
Bromomethane	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
n-Butylbenzene	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
sec-Butyl Benzene	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
t-Butylbenzene	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
Carbon Tetrachloride	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
Chloroethane	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235

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Log Number: 09-C8137
Order: Q2770
Project: PG&E Oakland Coliseum Way
Received: 05/27/09
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REPORT OF ANALYTICAL RESULTS

Sample Description	Sampled By	Sampled Date @ Time	Matrix
OW-6 052009	S. Ortiz	05/26/09@13:35	Aqueous

Analyte	Result	DLR	Dilution Factor	Units	Method	Date Analyzed	Date Prepared	Batch
2-Chloroethylvinyl ether	Not Detected	20	1	ug/L	EPA 8260	06/04/09		9235
Chloroform	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
Chloromethane	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
2-Chlorotoluene	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
4-Chlorotoluene	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
1,2-Dibromo-3-Chloropropane	Not Detected	1	1	ug/L	EPA 8260	06/04/09		9235
Dibromochloromethane	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
Dibromomethane	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
Dichlorodifluoromethane	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
1,1-Dichloroethane	7.5	0.5	1	ug/L	EPA 8260	06/04/09		9235
1,1-Dichloroethene	6.9	0.5	1	ug/L	EPA 8260	06/04/09		9235
cis-1,2-Dichloroethene	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
trans-1,2-Dichloethene	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
1,2-Dichloropropane	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
1,3-Dichloropropane	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
2,2-Dichloropropane	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
1,1-Dichloropropene	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
cis-1,3-Dichloropropene	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
trans-1,3-Dichloropropene	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
Hexachlorobutadiene	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
Isopropylbenzene	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
4-Isopropyltoluene	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
Methylene Chloride	Not Detected	5	1	ug/L	EPA 8260	06/04/09		9235
Naphthalene	Not Detected	5	1	ug/L	EPA 8260	06/04/09		9235
n-Propylbenzene	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
Styrene	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
1,1,1,2-Tetrachloroethane	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
1,1,2,2-Tetrachloroethane	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
Tetrachloroethene	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235

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Log Number: 09-C8137
Order: Q2770
Project: PG&E Oakland Coliseum Way
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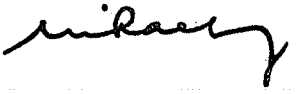
REPORT OF ANALYTICAL RESULTS

Sample Description	Sampled By	Sampled Date @ Time	Matrix
OW-6 052009	S. Ortiz	05/26/09@13:35	Aqueous

Analyte	Result	DLR	Dilution Factor	Units	Method	Date Analyzed	Date Prepared	Batch
1,2,3-Trichlorobenzene	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
1,2,4-Trichlorobenzene	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
1,1,1-Trichloroethane	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
1,1,2-Trichloroethane	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
Trichloroethene	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
Trichlorofluoromethane	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
1,2,3-Trichloropropane	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
1,2,4-Trimethylbenzene	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
1,3,5-Trimethylbenzene	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
Vinyl Chloride	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235

DLR = Detection Limit for Reporting. Results of "Not Detected" are below DLR.

CREEK ENVIRONMENTAL LABORATORIES



Lab Director, Michael Ng

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Order: Q2770
Project: PG&E Oakland Coliseum Way
Received: 05/27/09
Printed: 06/10/09

REPORT OF ANALYTICAL RESULTS

Sample Description	Sampled By	Sampled Date @ Time	Matrix
OW-7 052009	S. Ortiz	05/26/09@15:20	Aqueous

Analyte	Result	DLR	Dilution Factor	Units	Method	Date Analyzed	Date Prepared	Batch
TPH as Diesel, SGT	Not Detected	0.05	1	mg/L	EPA 8015/LUFT	06/05/09	06/02/09	9287
TPH as Motor Oil, SGT	Not Detected	0.1	1	mg/L	EPA 8015/LUFT	06/05/09	06/02/09	9287
TPH as Gasoline	Not Detected	0.05	1	mg/L	EPA 8015/LUFT	06/08/09		9299
Benzene	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
Toluene	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
Ethylbenzene	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
m,p-Xylene	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
o-Xylene	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
Methyl t-Butyl Ether (MTBE)	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
t-Amyl Methyl Ether (TAME)	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
t-Butyl Alcohol (TBA)	Not Detected	2	1	ug/L	EPA 8260	06/04/09		9235
Diisopropyl Ether (DIPE)	0.6	0.5	1	ug/L	EPA 8260	06/04/09		9235
Ethyl t-Butyl Ether (ETBE)	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
Chlorobenzene	48	5	10	ug/L	EPA 8260	06/05/09		9244
1,2-Dichlorobenzene	18	0.5	1	ug/L	EPA 8260	06/04/09		9235
1,3-Dichlorobenzene	120	5	10	ug/L	EPA 8260	06/05/09		9244
1,4-Dichlorobenzene	340	5	10	ug/L	EPA 8260	06/05/09		9244
1,2-Dichloroethane (EDC)	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
1,2-Dibromoethane (EDB)	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
Bromobenzene	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
Bromochloromethane	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
Bromodichloromethane	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
Bromoform	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
Bromomethane	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
n-Butylbenzene	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
sec-Butyl Benzene	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
t-Butylbenzene	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
Carbon Tetrachloride	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
Chloroethane	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235

CREEK ENVIRONMENTAL LABORATORIES, INC.
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Yemia Hashimoto
AMEC Geomatrix
2101 Webster St., 12th Floor
Oakland, CA 94612

Log Number: 09-C8138
Order: Q2770
Project: PG&E Oakland Coliseum Way
Received: 05/27/09
Printed: 06/10/09

REPORT OF ANALYTICAL RESULTS

Sample Description	Sampled By	Sampled Date @ Time	Matrix
OW-7 052009	S. Ortiz	05/26/09@15:20	Aqueous

Analyte	Result	DLR	Dilution Factor	Units	Method	Date Analyzed	Date Prepared	Batch
2-Chloroethylvinyl ether	Not Detected	20	1	ug/L	EPA 8260	06/04/09		9235
Chloroform	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
Chloromethane	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
2-Chlorotoluene	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
4-Chlorotoluene	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
1,2-Dibromo-3-Chloropropane	Not Detected	1	1	ug/L	EPA 8260	06/04/09		9235
Dibromochloromethane	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
Dibromomethane	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
Dichlorodifluoromethane	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
1,1-Dichloroethane	7.2	0.5	1	ug/L	EPA 8260	06/04/09		9235
1,1-Dichloroethene	7.4	0.5	1	ug/L	EPA 8260	06/04/09		9235
cis-1,2-Dichloroethene	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
trans-1,2-Dichloethene	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
1,2-Dichloropropane	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
1,3-Dichloropropane	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
2,2-Dichloropropane	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
1,1-Dichloropropene	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
cis-1,3-Dichloropropene	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
trans-1,3-Dichloropropene	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
Hexachlorobutadiene	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
Isopropylbenzene	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
4-Isopropyltoluene	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
Methylene Chloride	Not Detected	5	1	ug/L	EPA 8260	06/04/09		9235
Naphthalene	Not Detected	5	1	ug/L	EPA 8260	06/04/09		9235
n-Propylbenzene	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
Styrene	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
1,1,1,2-Tetrachloroethane	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
1,1,2,2-Tetrachloroethane	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
Tetrachloroethene	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235

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AMEC Geomatrix
2101 Webster St., 12th Floor
Oakland, CA 94612

Log Number: 09-C8138
Order: Q2770
Project: PG&E Oakland Coliseum Way
Received: 05/27/09
Printed: 06/10/09

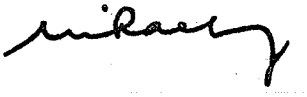
REPORT OF ANALYTICAL RESULTS

Sample Description	Sampled By	Sampled Date @ Time	Matrix
OW-7 052009	S. Ortiz	05/26/09@15:20	Aqueous

Analyte	Result	DLR	Dilution Factor	Units	Method	Date Analyzed	Date Prepared	Batch
1,2,3-Trichlorobenzene	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
1,2,4-Trichlorobenzene	45	5	10	ug/L	EPA 8260	06/05/09		9244
1,1,1-Trichloroethane	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
1,1,2-Trichloroethane	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
Trichloroethene	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
Trichlorofluoromethane	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
1,2,3-Trichloropropane	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
1,2,4-Trimethylbenzene	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
1,3,5-Trimethylbenzene	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
Vinyl Chloride	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235

DLR = Detection Limit for Reporting. Results of "Not Detected" are below DLR.

CREEK ENVIRONMENTAL LABORATORIES



Lab Director, Michael Ng

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Order: Q2770
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Received: 05/27/09
Printed: 06/10/09

REPORT OF ANALYTICAL RESULTS

Sample Description	Sampled By	Sampled Date @ Time	Matrix
OW-8 052009	S. Ortiz	05/26/09@14:45	Aqueous

Analyte	Result	DLR	Dilution Factor	Units	Method	Date Analyzed	Date Prepared	Batch
Lead, Dissolved	Not Detected	0.02	1	mg/L	EPA 6010	05/29/09		9087
TPH as Diesel, SGT	Not Detected	0.05	1	mg/L	EPA 8015/LUFT	06/05/09	06/02/09	9287
TPH as Motor Oil, SGT	Not Detected	0.1	1	mg/L	EPA 8015/LUFT	06/05/09	06/02/09	9287

DLR = Detection Limit for Reporting. Results of "Not Detected" are below DLR.

CREEK ENVIRONMENTAL LABORATORIES

Lab Director, Michael Ng

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Log Number: 09-C8140
Order: Q2770
Project: PG&E Oakland Coliseum Way
Received: 05/27/09
Printed: 06/10/09

REPORT OF ANALYTICAL RESULTS

Sample Description	Sampled By	Sampled Date @ Time	Matrix
FB-1 052009	S. Ortiz	05/26/09@15:25	Aqueous

Analyte	Result	DLR	Dilution Factor	Units	Method	Date Analyzed	Date Prepared	Batch
Lead, Dissolved	Not Detected	0.02	1	mg/L	EPA 6010	05/29/09		9087
Benzene	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
Toluene	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
Ethylbenzene	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
m,p-Xylene	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
o-Xylene	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
Methyl t-Butyl Ether (MTBE)	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
t-Amyl Methyl Ether (TAME)	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
t-Butyl Alcohol (TBA)	Not Detected	2	1	ug/L	EPA 8260	06/04/09		9235
Diisopropyl Ether (DIPE)	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
Ethyl t-Butyl Ether (ETBE)	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
Chlorobenzene	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
1,2-Dichlorobenzene	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
1,3-Dichlorobenzene	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
1,4-Dichlorobenzene	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
1,2-Dichloroethane (EDC)	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
1,2-Dibromoethane (EDB)	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
Bromobenzene	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
Bromochloromethane	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
Bromodichloromethane	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
Bromoform	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
Bromomethane	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
n-Butylbenzene	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
sec-Butyl Benzene	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
t-Butylbenzene	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
Carbon Tetrachloride	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
Chloroethane	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
2-Chloroethylvinyl ether	Not Detected	20	1	ug/L	EPA 8260	06/04/09		9235
Chloroform	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235

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Yemia Hashimoto
AMEC Geomatrix
2101 Webster St., 12th Floor
Oakland, CA 94612

Log Number: 09-C8140
Order: Q2770
Project: PG&E Oakland Coliseum Way
Received: 05/27/09
Printed: 06/10/09

REPORT OF ANALYTICAL RESULTS

Sample Description	Sampled By	Sampled Date @ Time	Matrix
FB-1 052009	S. Ortiz	05/26/09@15:25	Aqueous

Analyte	Result	DLR	Dilution Factor	Units	Method	Date Analyzed	Date Prepared	Batch
Chloromethane	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
2-Chlorotoluene	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
4-Chlorotoluene	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
1,2-Dibromo-3-Chloropropane	Not Detected	1	1	ug/L	EPA 8260	06/04/09		9235
Dibromochloromethane	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
Dibromomethane	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
Dichlorodifluoromethane	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
1,1-Dichloroethane	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
1,1-Dichloroethene	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
cis-1,2-Dichloroethene	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
trans-1,2-Dichloethene	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
1,2-Dichloropropane	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
1,3-Dichloropropane	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
2,2-Dichloropropane	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
1,1-Dichloropropene	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
cis-1,3-Dichloropropene	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
trans-1,3-Dichloropropene	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
Hexachlorobutadiene	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
Isopropylbenzene	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
4-Isopropyltoluene	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
Methylene Chloride	Not Detected	5	1	ug/L	EPA 8260	06/04/09		9235
Naphthalene	Not Detected	5	1	ug/L	EPA 8260	06/04/09		9235
n-Propylbenzene	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
Styrene	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
1,1,1,2-Tetrachloroethane	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
1,1,2,2-Tetrachloroethane	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
Tetrachloroethene	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
1,2,3-Trichlorobenzene	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
1,2,4-Trichlorobenzene	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235

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Yemia Hashimoto
AMEC Geomatrix
2101 Webster St., 12th Floor
Oakland, CA 94612

Log Number: 09-C8140
Order: Q2770
Project: PG&E Oakland Coliseum Way
Received: 05/27/09
Printed: 06/10/09

REPORT OF ANALYTICAL RESULTS

Sample Description	Sampled By	Sampled Date @ Time	Matrix
FB-1 052009	S. Ortiz	05/26/09@15:25	Aqueous

Analyte	Result	DLR	Dilution Factor	Units	Method	Date Analyzed	Date Prepared	Batch
1,1,1-Trichloroethane	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
1,1,2-Trichloroethane	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
Trichloroethene	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
Trichlorofluoromethane	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
1,2,3-Trichloropropane	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
1,2,4-Trimethylbenzene	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
1,3,5-Trimethylbenzene	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235
Vinyl Chloride	Not Detected	0.5	1	ug/L	EPA 8260	06/04/09		9235

DLR = Detection Limit for Reporting. Results of "Not Detected" are below DLR.

CREEK ENVIRONMENTAL LABORATORIES

Lab Director, Michael Ng

CREEK ENVIRONMENTAL LABORATORIES, INC.
A Minority-owned Business Enterprise
141 SUBURBAN ROAD, SUITE C • SAN LUIS OBISPO, CA 93401 • (805) 545-9838 • FAX (805) 545-0107

Order No.: Q2770
Laboratory Reagent Blank

Analyte	Method	Results	Units	Batch
Lead, Dissolved	EPA 6010	< 0.02	mg/L	9087
TPH as Diesel, SGT	EPA 8015/LUFT	< 0.05	mg/L	9287
TPH as Motor Oil, SGT	EPA 8015/LUFT	< 0.1	mg/L	9287
TPH as Gasoline	EPA 8015/LUFT	< 0.05	mg/L	9299
Benzene	EPA 8260	< 0.5	ug/L	9235
Toluene	EPA 8260	< 0.5	ug/L	9235
Ethylbenzene	EPA 8260	< 0.5	ug/L	9235
m,p-Xylene	EPA 8260	< 0.5	ug/L	9235
o-Xylene	EPA 8260	< 0.5	ug/L	9235
Methyl t-Butyl Ether (MTBE)	EPA 8260	< 0.5	ug/L	9235
t-Amyl Methyl Ether (TAME)	EPA 8260	< 0.5	ug/L	9235
t-Butyl Alcohol (TBA)	EPA 8260	< 2	ug/L	9235
Diisopropyl Ether (DIPE)	EPA 8260	< 0.5	ug/L	9235
Ethyl t-Butyl Ether (ETBE)	EPA 8260	< 0.5	ug/L	9235
Chlorobenzene	EPA 8260	< 0.5	ug/L	9235
Chlorobenzene	EPA 8260	< 0.5	ug/L	9244
1,2-Dichlorobenzene	EPA 8260	< 0.5	ug/L	9235
1,3-Dichlorobenzene	EPA 8260	< 0.5	ug/L	9235
1,3-Dichlorobenzene	EPA 8260	< 0.5	ug/L	9244
1,4-Dichlorobenzene	EPA 8260	< 0.5	ug/L	9235
1,4-Dichlorobenzene	EPA 8260	< 0.5	ug/L	9244
1,2-Dichloroethane (EDC)	EPA 8260	< 0.5	ug/L	9235
1,2-Dibromoethane (EDB)	EPA 8260	< 0.5	ug/L	9235
Bromobenzene	EPA 8260	< 0.5	ug/L	9235
Bromochloromethane	EPA 8260	< 0.5	ug/L	9235
Bromodichloromethane	EPA 8260	< 0.5	ug/L	9235
Bromoform	EPA 8260	< 0.5	ug/L	9235
Bromomethane	EPA 8260	< 0.5	ug/L	9235
n-Butylbenzene	EPA 8260	< 0.5	ug/L	9235
sec-Butyl Benzene	EPA 8260	< 0.5	ug/L	9235
t-Butylbenzene	EPA 8260	< 0.5	ug/L	9235
Carbon Tetrachloride	EPA 8260	< 0.5	ug/L	9235
Chloroethane	EPA 8260	< 0.5	ug/L	9235
2-Chloroethylvinyl ether	EPA 8260	< 20	ug/L	9235
Chloroform	EPA 8260	< 0.5	ug/L	9235
Chloromethane	EPA 8260	< 0.5	ug/L	9235
2-Chlorotoluene	EPA 8260	< 0.5	ug/L	9235
4-Chlorotoluene	EPA 8260	< 0.5	ug/L	9235
1,2-Dibromo-3-Chloropropane	EPA 8260	< 1	ug/L	9235
Dibromochloromethane	EPA 8260	< 0.5	ug/L	9235
Dibromomethane	EPA 8260	< 0.5	ug/L	9235
Dichlorodifluoromethane	EPA 8260	< 0.5	ug/L	9235
1,1-Dichloroethane	EPA 8260	< 0.5	ug/L	9235
1,1-Dichloroethene	EPA 8260	< 0.5	ug/L	9235
cis-1,2-Dichloroethene	EPA 8260	< 0.5	ug/L	9235

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Order No.: Q2770

Laboratory Reagent Blank (continued)

Analyte	Method	Result	Units	Batch
trans-1,2-Dichloethene	EPA 8260	< 0.5	ug/L	9235
1,2-Dichloropropane	EPA 8260	< 0.5	ug/L	9235
1,3-Dichloropropane	EPA 8260	< 0.5	ug/L	9235
2,2-Dichloropropane	EPA 8260	< 0.5	ug/L	9235
1,1-Dichloropropene	EPA 8260	< 0.5	ug/L	9235
cis-1,3-Dichloropropene	EPA 8260	< 0.5	ug/L	9235
trans-1,3-Dichloropropene	EPA 8260	< 0.5	ug/L	9235
Hexachlorobutadiene	EPA 8260	< 0.5	ug/L	9235
Isopropylbenzene	EPA 8260	< 0.5	ug/L	9235
4-Isopropyltoluene	EPA 8260	< 0.5	ug/L	9235
Methylene Chloride	EPA 8260	< 5	ug/L	9235
Naphthalene	EPA 8260	< 5	ug/L	9235
n-Propylbenzene	EPA 8260	< 0.5	ug/L	9235
Styrene	EPA 8260	< 0.5	ug/L	9235
1,1,1,2-Tetrachloroethane	EPA 8260	< 0.5	ug/L	9235
1,1,2,2-Tetrachloroethane	EPA 8260	< 0.5	ug/L	9235
Tetrachloroethene	EPA 8260	< 0.5	ug/L	9235
1,2,3-Trichlorobenzene	EPA 8260	< 0.5	ug/L	9235
1,2,4-Trichlorobenzene	EPA 8260	< 0.5	ug/L	9235
1,2,4-Trichlorobenzene	EPA 8260	< 0.5	ug/L	9244
1,1,1-Trichloroethane	EPA 8260	< 0.5	ug/L	9235
1,1,2-Trichloroethane	EPA 8260	< 0.5	ug/L	9235
Trichloroethene	EPA 8260	< 0.5	ug/L	9235
Trichlorofluoromethane	EPA 8260	< 0.5	ug/L	9235
1,2,3-Trichloropropane	EPA 8260	< 0.5	ug/L	9235
1,2,4-Trimethylbenzene	EPA 8260	< 0.5	ug/L	9235
1,3,5-Trimethylbenzene	EPA 8260	< 0.5	ug/L	9235
Vinyl Chloride	EPA 8260	< 0.5	ug/L	9235

Laboratory Known Analysis (LCS)

Analyte	Method	Recovery	Spike Amount	Units	Recovery Limits	Batch
Lead, Dissolved	EPA 6010	96%	1.0	mg/L	75 - 125	9087
TPH as Diesel, SGT	EPA 8015/LUFT	62%	5.0	mg/L	50 - 150	9287
TPH as Gasoline	EPA 8015/LUFT	117%	0.1	mg/L	60 - 140	9299
Benzene	EPA 8260	106%	10	ug/L	80 - 120	9235
Toluene	EPA 8260	107%	10	ug/L	80 - 120	9235
Ethylbenzene	EPA 8260	104%	10	ug/L	80 - 120	9235
m,p-Xylene	EPA 8260	104%	20	ug/L	80 - 120	9235
o-Xylene	EPA 8260	102%	10	ug/L	80 - 120	9235
Methyl t-Butyl Ether (MTBE)	EPA 8260	100%	10	ug/L	70 - 130	9235
Chlorobenzene	EPA 8260	111%	10	ug/L	81 - 115	9244
1,2-Dichlorobenzene	EPA 8260	106%	10	ug/L	80 - 120	9235

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Quality Control Results

Order No.: Q2770

Laboratory Known Analysis (LCS)

Analyte	Method	Recovery	Spike Amount	Units	Recovery Limits	Batch
1,3-Dichlorobenzene	EPA 8260	113%	10	ug/L	80 - 120	9244
1,4-Dichlorobenzene	EPA 8260	110%	10	ug/L	80 - 120	9244
1,1-Dichloroethane	EPA 8260	100%	10	ug/L	75 - 130	9235
1,1-Dichloroethene	EPA 8260	104%	10	ug/L	63 - 129	9235
1,2,4-Trichlorobenzene	EPA 8260	115%	10	ug/L	50 - 150	9244

Matrix Spike/Matrix Spike Duplicates

Analyte	Method	MS Rec.	MSD Rec.	RPD	Matrix Sample	Spike Amount	Units	Recovery Limits	RPD Limit	Batch
TPH as Diesel, SGT	EPA 8015/LUFT	46%	52%	12	09-C8138	5.0	mg/L	50 - 150	30	9287
TPH as Gasoline	EPA 8015/LUFT	104%	102%	2	09-C8109	0.5	mg/L	60 - 140	30	9299
Benzene	EPA 8260	107%	102%	5	09-C8138	10	ug/L	80 - 120	20	9235
Toluene	EPA 8260	105%	102%	3	09-C8138	10	ug/L	80 - 120	20	9235
Ethylbenzene	EPA 8260	108%	104%	4	09-C8138	10	ug/L	80 - 120	20	9235
m,p-Xylene	EPA 8260	106%	101%	5	09-C8138	20	ug/L	80 - 120	20	9235
o-Xylene	EPA 8260	106%	102%	4	09-C8138	10	ug/L	80 - 120	20	9235
Methyl t-Butyl Ether (MTBE)	EPA 8260	100%	103%	3	09-C8138	10	ug/L	70 - 130	30	9235
Chlorobenzene	EPA 8260	96%	104%	8	09-C8126	10	ug/L	74 - 131	20	9244
1,2-Dichlorobenzene	EPA 8260	99%	106%	2	09-C8138	10	ug/L	80 - 120	20	9235
1,3-Dichlorobenzene	EPA 8260	98%	106%	8	09-C8126	10	ug/L	80 - 120	20	9244
1,4-Dichlorobenzene	EPA 8260	97%	105%	8	09-C8126	10	ug/L	80 - 120	20	9244
1,1-Dichloroethane	EPA 8260	91%	104%	8	09-C8138	10	ug/L	75 - 130	20	9235
1,1-Dichloroethene	EPA 8260	102%	106%	2	09-C8138	10	ug/L	59 - 145	20	9235
1,2,4-Trichlorobenzene	EPA 8260	97%	105%	8	09-C8126	10	ug/L	50 - 150	30	9244

Sample Duplicate

Analyte	Method	Sample ID	Sample Value	Sample Duplicate	RPD	Units	RPD Limit	Batch
Lead, Dissolved	EPA 6010	09-C7852	< 0.02	< 0.02	0	mg/L	20.	9087

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Surrogate Report

Sample Number	Batch	Method	Surrogate	% Recovery	QC Limits
09-C8133	9244	EPA 8260	Dibromofluoromethane	101.	81-123
09-C8133	9244	EPA 8260	Toluene-d8	99.	78-116
09-C8133	9244	EPA 8260	4-BFB	94.	60-116
09-C8133	9299	EPA 8015M/LUFT GRO	a,a,a-Trifluorotoluene	107.	50-150
09-C8133	9244	EPA 8260	1,2-Dichloroethane-d4	99.	70-130
09-C8133	9287	EPA 8015M/LUFT DRO	Hexacosane.Silica Gel	66.	50-150
09-C8134	9287	EPA 8015M/LUFT DRO	Hexacosane.Silica Gel	79.	50-150
09-C8135	9235	EPA 8260	Dibromofluoromethane	99.	81-123
09-C8135	9235	EPA 8260	Toluene-d8	98.	78-116
09-C8135	9235	EPA 8260	4-BFB	97.	60-116
09-C8135	9299	EPA 8015M/LUFT GRO	a,a,a-Trifluorotoluene	109.	50-150
09-C8135	9235	EPA 8260	1,2-Dichloroethane-d4	107.	70-130
09-C8135	9287	EPA 8015M/LUFT DRO	Hexacosane.Silica Gel	69.	50-150
09-C8136	9235	EPA 8260	Dibromofluoromethane	103.	81-123
09-C8136	9235	EPA 8260	Toluene-d8	99.	78-116
09-C8136	9235	EPA 8260	4-BFB	101.	60-116
09-C8136	9299	EPA 8015M/LUFT GRO	a,a,a-Trifluorotoluene	108.	50-150
09-C8136	9235	EPA 8260	1,2-Dichloroethane-d4	111.	70-130
09-C8136	9287	EPA 8015M/LUFT DRO	Hexacosane.Silica Gel	68.	50-150
09-C8137	9235	EPA 8260	Dibromofluoromethane	102.	81-123
09-C8137	9235	EPA 8260	Toluene-d8	98.	78-116
09-C8137	9235	EPA 8260	4-BFB	95.	60-116
09-C8137	9299	EPA 8015M/LUFT GRO	a,a,a-Trifluorotoluene	109.	50-150
09-C8137	9235	EPA 8260	1,2-Dichloroethane-d4	111.	70-130
09-C8137	9287	EPA 8015M/LUFT DRO	Hexacosane.Silica Gel	70.	50-150
09-C8138	9244	EPA 8260	Dibromofluoromethane	100.	81-123
09-C8138	9244	EPA 8260	Toluene-d8	97.	78-116
09-C8138	9244	EPA 8260	4-BFB	95.	60-116
09-C8138	9299	EPA 8015M/LUFT GRO	a,a,a-Trifluorotoluene	109.	50-150
09-C8138	9244	EPA 8260	1,2-Dichloroethane-d4	99.	70-130
09-C8138	9287	EPA 8015M/LUFT DRO	Hexacosane.Silica Gel	66.	50-150
09-C8139	9287	EPA 8015M/LUFT DRO	Hexacosane.Silica Gel	74.	50-150
09-C8140	9235	EPA 8260	Dibromofluoromethane	102.	81-123
09-C8140	9235	EPA 8260	Toluene-d8	98.	78-116
09-C8140	9235	EPA 8260	4-BFB	100.	60-116
09-C8140	9235	EPA 8260	1,2-Dichloroethane-d4	108.	70-130
blank	9235	EPA 8260	Dibromofluoromethane	99.	81-123
blank	9244	EPA 8260	Dibromofluoromethane	101.	81-123
LCS	9235	EPA 8260	Dibromofluoromethane	97.	81-123
LCS	9244	EPA 8260	Dibromofluoromethane	100.	81-123
09-C8138 MS	9235	EPA 8260	Dibromofluoromethane	104.	81-123
09-C8138 MSD	9235	EPA 8260	Dibromofluoromethane	98.	81-123
blank	9235	EPA 8260	Toluene-d8	100.	78-116
blank	9244	EPA 8260	Toluene-d8	99.	78-116
LCS	9235	EPA 8260	Toluene-d8	100.	78-116
LCS	9244	EPA 8260	Toluene-d8	99.	78-116

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Surrogate Report

Sample Number	Batch	Method	Surrogate	% Recovery	QC Limits
09-C8138 MS	9235	EPA 8260	Toluene-d8	102.	78-116
09-C8138 MSD	9235	EPA 8260	Toluene-d8	102.	78-116
blank	9235	EPA 8260	4-BFB	97.	60-116
blank	9244	EPA 8260	4-BFB	97.	60-116
LCS	9235	EPA 8260	4-BFB	97.	60-116
LCS	9244	EPA 8260	4-BFB	102.	60-116
09-C8138 MS	9235	EPA 8260	4-BFB	112.	60-116
09-C8138 MSD	9235	EPA 8260	4-BFB	113.	60-116
blank	9299	EPA 8015M/LUFT GRO	a,a,a-Trifluorotoluene	104.	50-150
LCS	9299	EPA 8015M/LUFT GRO	a,a,a-Trifluorotoluene	103.	50-150
09-C8109 MS	9299	EPA 8015M/LUFT GRO	a,a,a-Trifluorotoluene	104.	50-150
09-C8109 MSD	9299	EPA 8015M/LUFT GRO	a,a,a-Trifluorotoluene	104.	50-150
blank	9235	EPA 8260	1,2-Dichloroethane-d4	101.	70-130
blank	9244	EPA 8260	1,2-Dichloroethane-d4	98.	70-130
LCS	9235	EPA 8260	1,2-Dichloroethane-d4	94.	70-130
LCS	9244	EPA 8260	1,2-Dichloroethane-d4	99.	70-130
09-C8138 MS	9235	EPA 8260	1,2-Dichloroethane-d4	104.	70-130
09-C8138 MSD	9235	EPA 8260	1,2-Dichloroethane-d4	112.	70-130
blank	9287	EPA 8015M/LUFT DRO	Hexacosane.Silica Gel	77.	50-150
LCS	9287	EPA 8015M/LUFT DRO	Hexacosane.Silica Gel	82.	50-150
09-C8138 MS	9287	EPA 8015M/LUFT DRO	Hexacosane.Silica Gel	62.	50-150
09-C8138 MSD	9287	EPA 8015M/LUFT DRO	Hexacosane.Silica Gel	67.	50-150