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**CLEARWATER**  
 G R O U P  


---

*Environmental Services*

Mr. Amir Gholami  
 Alameda County Environmental Health Services  
 Environmental Protection Division  
 1131 Harbor Bay Parkway, Suite 250  
 Alameda, CA 94502-6577

December 15, 2004

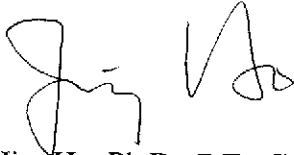
**RE: *Groundwater Monitoring Report, Fourth Quarter 2004***  
 Eagle Gas Station  
 4301 San Leandro Street  
 Oakland, California 94601  
 LOP StID# 2118  
 USTCF Claim No. 014551  
 Clearwater Group Project # ZP046B

RECEIVED  
 ENVIRONMENTAL HEALTH SERVICES  
 ALAMEDA COUNTY  
 DECEMBER 15 2004

Dear Mr. Gholami,

Enclosed please find a copy of the Fourth Quarter 2004 Groundwater Monitoring Report for the above referenced project location. If there are any questions regarding the information as it is presented in the plan, please do not hesitate to contact our office at 510-307-9943 ext 231.

Sincerely,  
**Clearwater Group**



Jim Ho, Ph.D., P.E., CGWP  
 Principal Engineer

Enclosure

**CLEARWATER**  
G R O U P  
*Environmental Services*

December 15, 2004

Mr. Leroy Griffin, Unit Supervisor  
Hazardous Materials Unit  
Oakland Fire Department  
1605 Martin Luther King, Jr.  
Oakland, CA 94612

**Re: *Groundwater Monitoring Report, Fourth Quarter 2004***  
Eagle Gas Station  
4301 San Leandro Street  
Oakland, California 94601  
LOP Site ID# 2118  
USTCF Claim No. 014551  
Clearwater Project No. ZP046B

Dear Mr. Griffin:

The Clearwater Group (Clearwater) has prepared the following letter report of the Fourth Quarter 2004 groundwater monitoring at the above referenced site. Groundwater monitoring was requested by the Alameda County Environmental Health Services (ACEHS) in a letter dated October 18, 2001.

### **Site Description**

The site is located in the southern portion of Oakland, Alameda County, California at the south corner of San Leandro Street and High Street, approximately 1,000 feet east of Interstate Highway 880. The site is bounded by commercial property to the southeast, southwest and northwest and by the Bay Area Rapid Transit (BART) tracks to the northeast (Figure 1.) The site is underlain predominantly by clays with some clayey gravel and clayey sand at depths to approximately 10 feet below ground surface (bgs), and silty sand below 20 feet in some areas.

### **Background**

On April 21 and 22, 1999, Clearwater, (formerly Artesian Environmental), oversaw the removal from the site of five underground storage tanks (UST) consisting of two 6,000-gallon gasoline USTs, two 4,000-gallon diesel USTs and one 300-gallon used oil UST. Field observations included detection of strong petroleum odors from soils near the former UST locations. A total of five-confirmation soil samples and three groundwater

samples were collected from the UST excavations. Laboratory analysis confirmed an unauthorized release of petroleum had occurred. Former UST excavation area is shown in Figure 2.

In a letter dated May 10, 1999, the ACEHS recommended that soil be remediated by over-excavation and that "as much groundwater as possible" be pumped from the excavation. Approximately 800 tons of petroleum-impacted soil was excavated and disposed of as Class II non-hazardous waste. Approximately 1,000 gallons of petroleum-impacted groundwater was pumped and removed from the excavation. Groundwater did not recharge after the initial pumping. Existing on- and off-site structures limited the amount of soil that could be safely excavated. Soil samples collected from the excavation walls and product piping trenches indicated some residual petroleum and methyl tertiary butyl ether (MTBE) concentrations.

On August 4 and 5, 1999, approximately 100 linear feet of product piping was removed. Vent piping from between the former USTs and the south corner of the on-site building was also removed. All piping was cut up and disposed of as scrap metal. On August 5, 1999, confirmation soil samples were collected along the piping trench. Six samples were collected from approximately three feet bgs. An additional four samples were collected, one for each of the four former fuel dispensers. Laboratory analytical results indicated the presence of hydrocarbon related contamination along the piping trenches.

On September 26, 2000 West Hazmat of Rancho Cordova, California, used a CME 75 drill rig to advance three borings to approximately 25 feet bgs and collect soil samples. Each of the three borings was converted to a groundwater-monitoring well (see Figure 2) using clean, flush-threaded, 2-inch diameter polyvinyl chloride (PVC) well materials. Wee construction data of these wells are presented in Table 1. Soil sample analytical results are listed in Table 2. On October 3 and 10, 2000, Clearwater surveyed the top of the casing elevations for each of the wells relative to an arbitrary datum, and developed the wells for monitoring purpose. Initial groundwater samples collected from these wells contained 83,000 micrograms per liter ( $\mu\text{g/L}$ ) to 250,000  $\mu\text{g/L}$  total petroleum hydrocarbons as gasoline (TPHg) and 33,000  $\mu\text{g/L}$  to 400,000  $\mu\text{g/L}$  MTBE. The historical groundwater monitoring and sampling results are listed in Table 3.

On August 3, 2001 Clearwater submitted its *Groundwater Monitoring Report, Second Quarter 2001, Sensitive Receptor Survey and Workplan for Continuing Investigation*. It was determined at that time that there are no major ecological receptors, permanent surface waters or domestic-use wells within a 2,000-foot radius of the site. The proposed scope of the workplan included the installation of eight groundwater-monitoring wells around the site to delineate the water-borne MTBE plume. In response to Clearwater's workplan, the ACEHS, in correspondence dated October 18, 2001, recommended that off-site monitoring wells not be installed for the time being. Instead, the ACEHS requested that further characterization of subsurface soils and groundwater on-site be completed prior to the installation of any off-site wells.



Quarterly monitoring did not occur for a variety of reasons after the third quarter 2001 event. Quarterly monitoring resumed in July 2003 and has taken place every quarter since.

## **Groundwater Monitoring Activities**

### Groundwater Gauging and Sampling

On November 12, 2004 all three wells were monitored. An electronic water level indicator accurate to within  $\pm 0.01$  feet was used to gauge depth to water. All wells were checked for the presence of Separate Phase Hydrocarbons (SPH) prior to purging. SPH were not found in any well. The wells were purged of groundwater until measurements of temperature, pH and conductivity stabilized, which occurred by approximately three wetted casing volumes. Depth to water and well purging information was recorded on Gauging Data/Purge Calculations and Purging Data sheets (see Attachment 1). All work was performed in accordance with Clearwater's Groundwater Monitoring and Sampling Field Procedures (see Attachment 2).

Purging devices were decontaminated between wells in an Alconox® wash followed by double rinsing in clean tap water to prevent cross-contamination. Purge water and rinseate were contained in labeled 55-gallons drums and removed from the site for future disposal.

Following recovery of water levels to at least 80% of their static levels, groundwater samples were collected from the monitoring wells using disposable polyethylene bailers. Samples were labeled, documented on a chain-of-custody form, and placed on ice in a cooler for transport to the project laboratory.

### Laboratory Analysis

Groundwater samples were analyzed by Kiff Analytical LLC, a California Department of Health Services certified laboratory, located in Davis, California. Analyses were conducted by EPA Method 8260B for TPHg, for benzene, toluene, ethylbenzene, and xylenes (BTEX), and for the oxygenates MTBE, di-isopropyl ether (DIPE), ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), and tertiary butyl alcohol (TBA). Analyses for total petroleum hydrocarbons as diesel (TPHd) were conducted by EPA Method 8015M. Complete laboratory analytical reports including chain-of-custody forms are included in Attachment 3.

## **Groundwater Monitoring Results**

### Groundwater Elevation and Flow

Depths to water ranged from approximately 9.25 feet (MW-1) to 15.49 (MW-2) feet bgs (see Table 3). Depth to water data combined with the surveyed top of casing data were used to generate a groundwater elevation contour map (Figure 3.) During this monitoring

event, groundwater flow was in a generally southeasterly direction with a gradient of approximately 0.020 ft/ft. Groundwater gradient is generally consistent with observations from the previous groundwater-monitoring event. Groundwater flow for the last monitoring event was in a southerly direction, approximately 45 degrees to the west of this monitoring event's flow direction.

#### Groundwater Sample Analytical Results

Diesel-range hydrocarbons were detected in samples collected from all three groundwater-monitoring wells. Concentrations of TPHd ranged from 120 µg/L (MW-3) to 3,500 µg/L (MW-1). MTBE was detected in samples collected from all three monitoring wells in concentrations ranging from 25,000 µg/L (MW-1) to 700,000 µg/L (MW-2). Detections of TAME were reported this quarter in all three wells with concentrations ranging from 150 µg/L (MW-1) to 2,800 µg/L (MW-2). Samples collected from MW-1, MW-2, and MW-3 contained reportable concentrations of TBA at a concentration of 160,000 µg/L, 25,000 µg/L and 6,000 µg/L, respectively. Groundwater sample from MW-3 did not have reportable TBA concentration during the third quarter 2004. TBA concentration from MW-2 may be biased and are flagged with a "J" because a fraction of MTBE (typically less than 1%) converts to TBA during the analysis of water samples. This effect is significant in samples that contain MTBE/TBA in ratios of over 20:1. Laboratory analytical results are listed in Table 3 and also shown on Figure 4.

#### **Conclusions and Recommendations**

The results of this groundwater-monitoring event confirm the presence of elevated MTBE concentrations in the groundwater beneath the site. However, they are consistently in a decreasing trend. Concentration of TBA in MW-1 is generally higher than concentrations observed in MW-2 and MW-3. Concentrations of TPHd and TPHg are relatively low and also decreasing in all three wells. BTEX concentrations are lower than reporting limits. Previous investigations have indicated that some contaminated soil may remain underneath existing structures. To date, the extent of the dissolved-phase concentrations remain undefined on site. Clearwater recommends that interim site remediation should be implemented as soon as possible; and further subsurface investigations, both on- and off-site, should be considered in order to delineate the extent of residual MTBE plume. Monitoring of the existing wells should continue.

On January 9, 2004, after completing its review of the Third Quarter 2003 Groundwater Monitoring Report, ACEHS requested a work plan be prepared that addressed additional on-site and off-site subsurface investigations and the extent of groundwater impact on site. Clearwater, then, submitted an Interim Remedial Action Plan (IRAP) on January 14, 2004. Clearwater is still waiting on the review and approval to execute this work plan. Clearwater is aware that not all the vertical and lateral extent of groundwater impact, both on-site and off-site, has been identified. Nonetheless, through discussions between Clearwater and our client, our client wishes that an interim remedial action be conducted



at the site as soon as possible. As such, an interim remedial measure was proposed in the work plan submitted to the ACEHS on January 14, 2004.

**Figures**

- Figure 1: Site Location Map
- Figure 2: Site Plan
- Figure 3: Groundwater Elevation Map - 11/12/04
- Figure 4: Dissolved Hydrocarbon Map - 11/12/04

**Tables**

- Table 1: Well Construction Data
- Table 2: Soil Sample Analytical Data
- Table 3: Groundwater Elevations and Sample Analytical Results

**Attachments**

- Attachment 1: Well Gauging Data/Purge Calculations, Purging Data
- Attachment 2: Groundwater Monitoring and Sampling Field Procedures
- Attachment 3: Laboratory Analytical Reports and Chain-of-Custody Form

Cc: Mr. Muhammad Jamil  
40092 Davis Street  
Fremont, CA 94538

Mr. Amir Gholami  
Hazardous Materials Specialist  
Alameda County Environmental Health Services  
Environmental Protection Division  
1131 Harbor Bay Parkway, Suite 250  
Alameda, CA 94502-6577

San Francisco Bay Regional  
Water Quality Control Board  
1515 Clay Street, Suite 1400  
Oakland, CA 94612

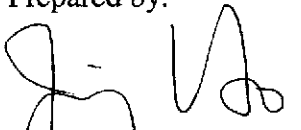
**Certification**

This report was prepared under the supervision of a professional Registered Geologist in the State of California. All statements, conclusions and recommendations are based solely upon published results from previous consultants, field observations by Clearwater and laboratory analyses performed by a State of California certified laboratory related to the work performed by Clearwater.

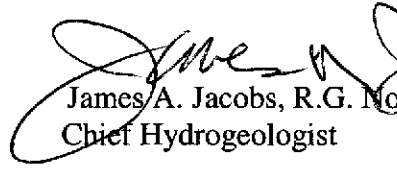
Information and interpretation presented herein are for the sole use of the client and regulating agency. The information and interpretation contained in this document should not be relied upon by a third party.

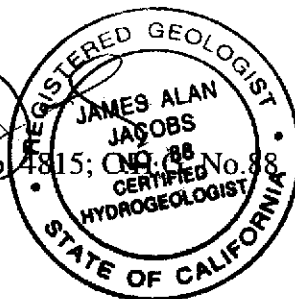
The service provided by Clearwater has been conducted in a manner consistent with the level of care and skill ordinarily exercised by members of this profession currently practicing under similar conditions in the area of the site. No other warranty, expressed or implied, is made.

Prepared by:

  
Jim Ho, Ph.D., CGWP  
Principal Engineer

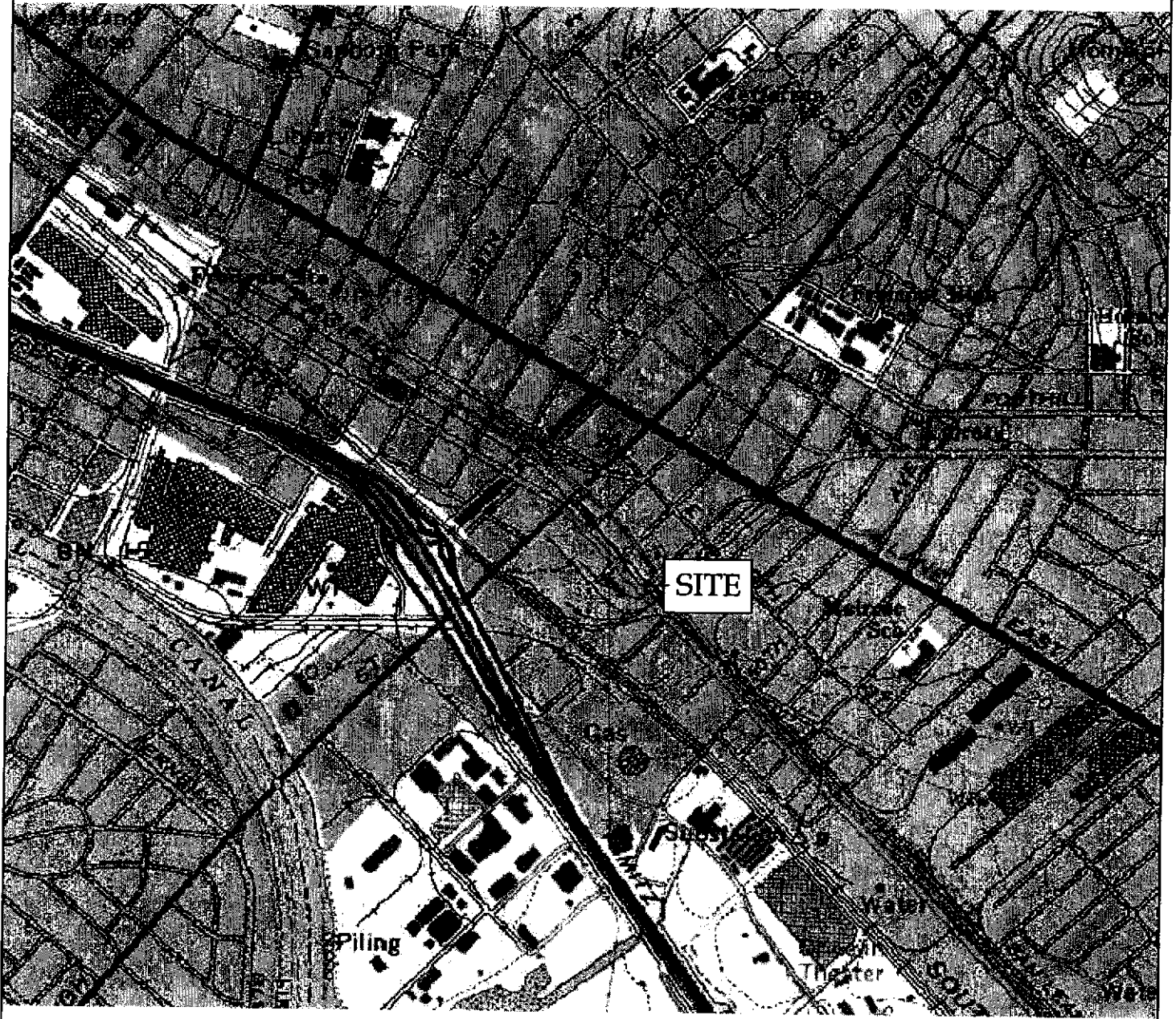
Reviewed by:

  
James A. Jacobs, R.G. No. 4815; CNG No. 88  
Chief Hydrogeologist

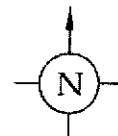


**Figures**





NOT TO SCALE



**SITE LOCATION MAP**  
Eagle Gas  
4301 San Leandro Street  
Oakland, California

**CLEARWATER GROUP**

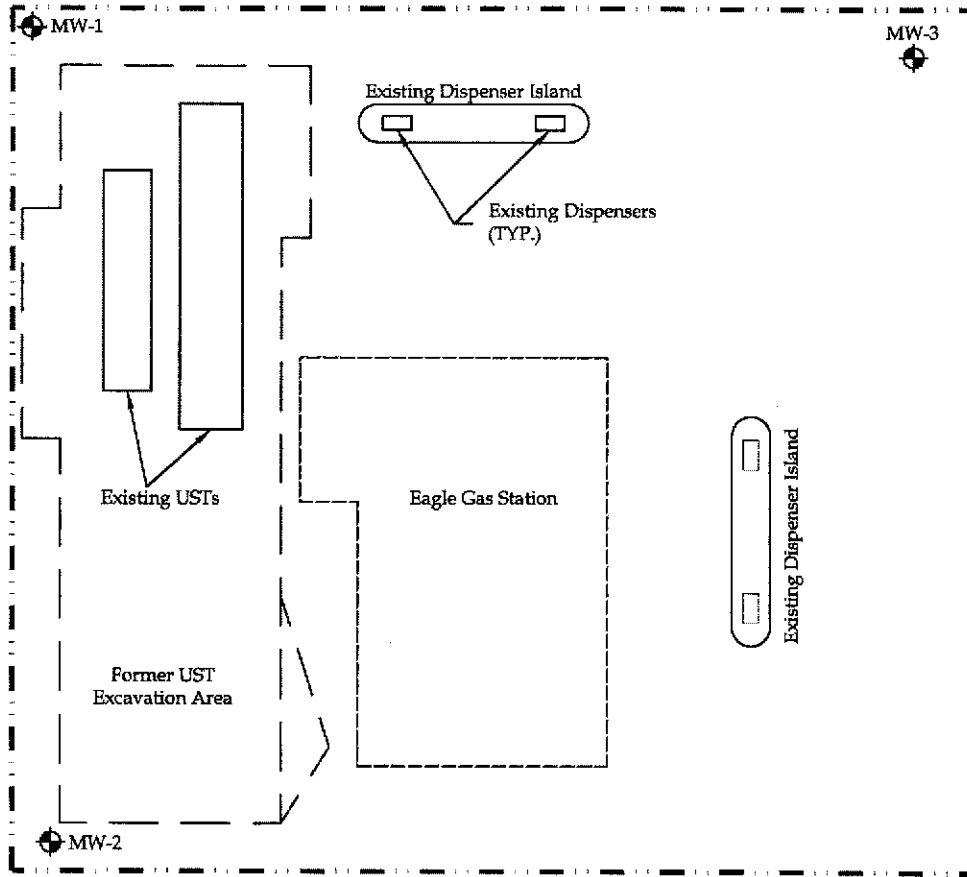
Project No.  
**ZP046B**

Figure Date  
**1/04**

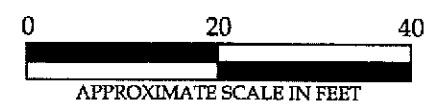
Figure  
**1**

HIGH STREET

Public Sidewalk



SAN LEANDRO STREET

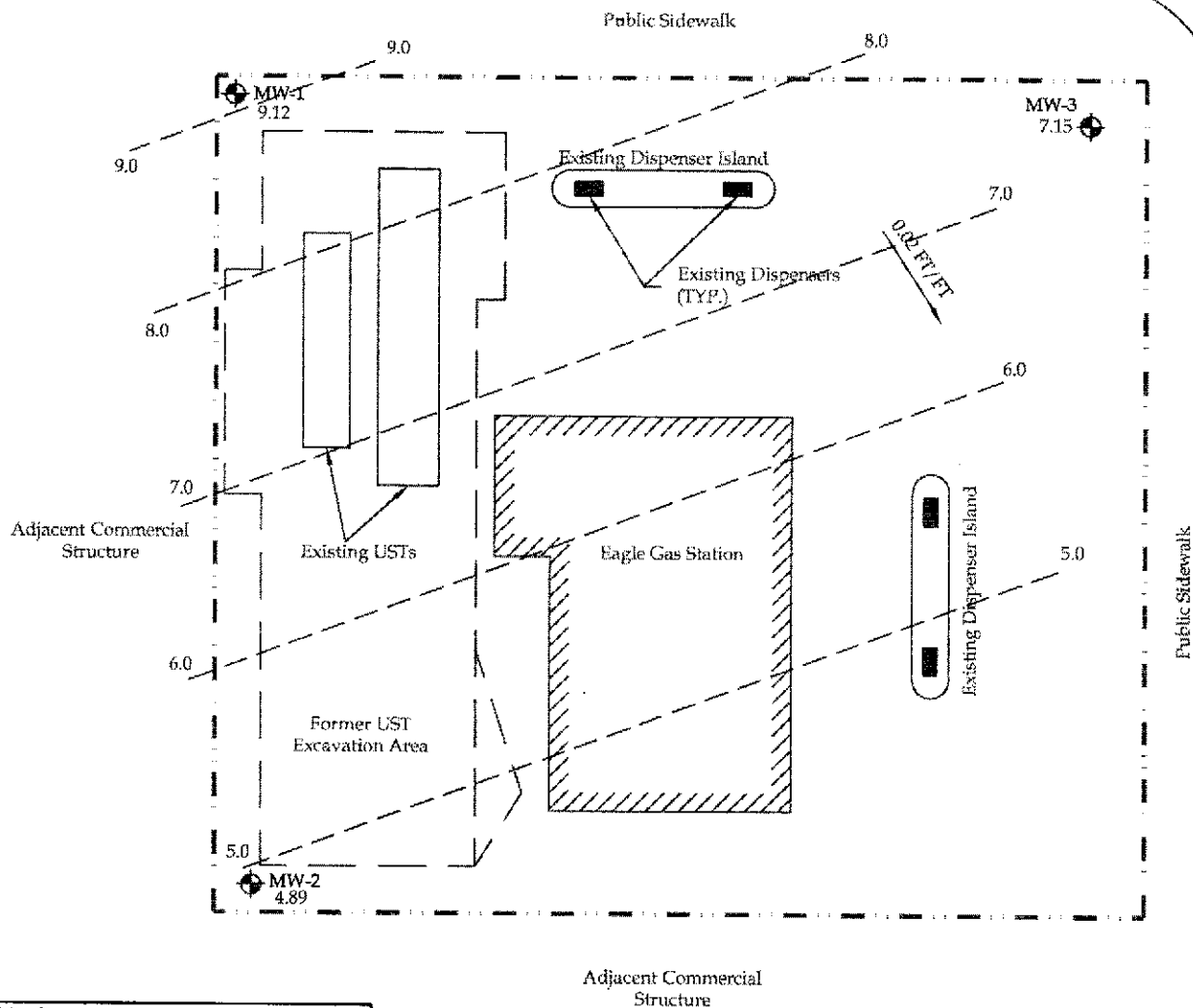


<b>LEGEND</b>	
	PROPERTY LINE
	MW-1 MONITORING WELL

**SITE MAP**  
 Eagle Gas  
 4301 San Leandro Street  
 Oakland, California

<b>CLEARWATER GROUP</b>		
Project No. <b>ZP046B</b>	Figure Date <b>12/04</b>	Figure <b>2</b>

HIGH STREET

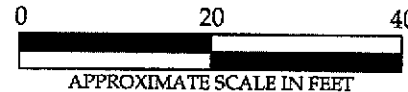


**LEGEND**

0.037 ft/ft    APPROX. GROUNDWATER FLOW DIRECTION & GRADIENT

6.5    GROUNDWATER ELEVATION CONTOUR (HEIGHT IN FEET ABOVE MSL)

--- PROPERTY LINE  
 ⊕ MW-1 MONITORING WELL



**GROUNDWATER ELEVATION MAP -**

November 12, 2004  
 Eagle Gas  
 4301 San Leandro Street  
 Oakland, California

**CLEARWATER GROUP**

Project No.  
**ZP046B**

Figure Date  
**11/04**

Figure  
**3**

HIGH STREET

Public Sidewalk

**MW-1**  
 TPHd = 3,500  
 TPHg <5,000  
 B < 50  
 T < 50  
 E < 50  
 X < 50  
 MTBE = 25,000  
 TAME = 150  
 TBA = 160,000

MW-1

**MW-3**  
 TPHd = 120  
 TPHg <20,000  
 B = <200  
 T <200  
 E <200  
 X <200  
 MTBE = 100,000  
 TAME = 660  
 TBA = 6,000

MW-3

**MW-2**  
 TPHd = 500  
 TPHg <150,000  
 B = <1,500  
 T = <1,500  
 E = <1,500  
 X = <1,500  
 MTBE = 700,000  
 TAME = 2,800  
 TBA < 25,000

MW-2

Adjacent Commercial Structure

Existing USTs

Former UST Excavation Area

Existing Dispenser Island

Existing Dispensers (TYP.)

Eagle Gas Station

Existing Dispenser Island

Public Sidewalk

SAN LEANDRO STREET

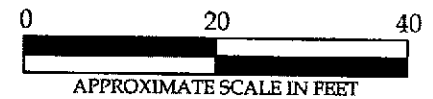
Adjacent Commercial Structure

**LEGEND**

**MW-1**  
 TPHd = 1,800  
 TPHg <10,000  
 B < 100  
 T <100  
 E <100  
 X <100  
 MTBE = 85,000  
 TAME = 390  
 TBA = 79,000

CONCENTRATIONS OF: TOTAL PETROLEUM HYDROCARBONS AS DESEIL (TPHd), HYDROCARBONS AS GASOLINE (TPHg), BENZENE (B), TOULENE (T), ETHYLBENZENE (E), TOTAL XYLENES (X), AND METHYL TERT-BUTYL ETHER (MTBE), TERT AMYL METHYL ETHER (TAME), TERTIARY BUTYL ALCOHOL (TBA). ALL CONCENTRATIONS REPORTED IN MICROGRAMS PER LITER (µg/L)

--- PROPERTY LINE  
 MW-1 MONITORING WELL



**DISSOLVED HYDROCARBON MAP**

November 12, 2004  
 Eagle Gas  
 4301 San Leandro Street  
 Oakland, California

**CLEARWATER GROUP**

Project No.  
**ZP046B**

Figure Date  
**11/04**

Figure  
**4**

**Tables**

**Table 1**  
**WELL CONSTRUCTION DATA**  
**Eagle Gas**  
 4301 San Leandro Street  
 Oakland, California  
 Clearwater Group Project No. ZP046A

Well I.D.	Date Installed	Borehole Diameter (inches)	Depth of Borehole (feet)	Casing Diameter (inches)	Screened Interval (feet)	Filter Pack (feet)	Bentonite Seal (feet)	Cement (feet)
MW-1	9/26/2000	8	25	2	10-25	6-25	3-6	0-3
MW-2	9/26/2000	8	25	2	10-25	6-25	3-6	0-3
MW-3	9/26/2000	8	25	2	10-25	6-25	3-6	0-3

**TABLE 2**  
**SOIL SAMPLE ANALYTICAL RESULTS**  
**Eagle Gas**  
**4301 San Leandro Street**  
**Oakland, California**  
**Clearwater Group Project No. ZP046B**

Sample ID	Sample Date	TPHd mg/Kg	TPHg mg/Kg	B mg/Kg	T mg/Kg	E mg/Kg	X mg/Kg	MTBE mg/Kg	EDB mg/Kg	1,2-DCA mg/Kg	DIPE mg/Kg	ETBE mg/Kg	TAME mg/Kg	TBA mg/Kg
CS1-7	4/21/1999	840	770	8.9	4.8	5.8	16	86	---	---	---	---	---	---
CS2-7	4/21/1999	1900	880	3.3	5.7	15	45	16	---	---	---	---	---	---
CS3-7	4/22/1999	780	1600	4.3	110	42	220	92	---	---	---	---	---	---
CS5-6.5	4/22/1999	33	20	0.22	1.8	0.54	3	52	---	---	---	---	---	---
Stockpile 1	4/22/1999	770	610	0.28	4.7	6.9	36	ND	---	---	---	---	---	---
stockpile 2	4/22/1999	670	480	0.23	2.3	3.9	18	ND	---	---	---	---	---	---
CS4-13	4/22/2000	ND	ND	ND	ND	ND	ND	0.08	---	---	---	---	---	---
CS6-3	8/5/1999	1300	4300	11	130	82	420	70	---	---	---	---	---	---
CS7-3	8/5/1999	200	50	ND	2.4	0.85	4	14	---	---	---	---	---	---
CS8-3	8/5/1999	3400	250	0.32	0.72	0.81	1	3.8	---	---	---	---	---	---
CS9-3	8/5/1999	1900	380	ND	ND	ND	ND	9.5	---	---	---	---	---	---
CS10-3	8/5/1999	350	930	ND	78	17	99	310	---	---	---	---	---	---
CS11-3	8/5/1999	5200	1400	3.2	13	25	90	62	---	---	---	---	---	---
MW1-10'bgs	9/26/2000	87	310	0.062	0.022	1.3	3.4	6.9	ND	ND	ND	ND	0.019	2.9
MW2-10'bgs	9/26/2000	210	630	0.053	0.052	2	14	1.00	ND	ND	ND	ND	ND	3.5
MW3-10'bgs	9/26/2000	ND	32	ND	ND	ND	ND	4.5	ND	ND	ND	ND	0.043	0.58

TABLE 2  
 SOIL SAMPLE ANALYTICAL RESULTS  
 Eagle Gas  
 4301 San Leandro Street  
 Oakland, California  
 Clearwater Group Project No. ZP046B

Sample ID	Sample Date	TPHd mg/Kg	TPHg mg/Kg	B mg/Kg	T mg/Kg	E mg/Kg	X mg/Kg	MTBE mg/Kg	EDB mg/Kg	1,2-DCA mg/Kg	DIPE mg/Kg	ETBE mg/Kg	TAME mg/Kg	TBA mg/Kg
-----------	-------------	------------	------------	---------	---------	---------	---------	------------	-----------	---------------	------------	------------	------------	-----------

**NOTES:**

- TPHd Total petroleum hydrocarbons as diesel by EPA Method 8015 (modified)
- TPHg Total petroleum hydrocarbons as gasoline by EPA Method 8260B
- BTEX Benzene, toluene, ethylbenzene, total xylenes by EPA Method 8260B
- MTBE Methyl tertiary butyl ether by EPA Method 8260B
- DIPE Di-isopropyl ether by EPA Method 8260B
- ETBE Ethyl tertiary butyl ether by EPA Method 8260B
- TAME Tertiary amyl methyl ether by EPA Method 8260B
- 1,2-DCA 1,2-Dichloroethane by EPA Method 8260B
- EDB Ethylene dibromide by EPA Method 8260B
- TBA Tertiary butyl alcohol by EPA Method 8260B
- mg/Kg miligrams per kilogram
- no samples collected, no data available
- ND Not detected in concentrations above laboratory reporting limit



TABLE 3  
GROUNDWATER ELEVATIONS AND SAMPLE ANALYTICAL RESULTS  
Eagle Gas  
4301 San Leandro Street  
Oakland, California  
Clearwater Group Project No. ZP046B

Sample ID	Sample Date	TOC (feet)	DTW (feet)	GWE (feet)	TPHd (µg/L)	TPHg (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)
MW-1	10/3/00	18.37	8.96	9.41	<b>460</b>	<b>93,000</b>	<500	<500	<500	<500	<b>130,000</b>	<10,000	<10,000	<10,000	<2,000
	10/27/00	18.37	7.27	11.1	---	---	---	---	---	---	---	---	---	---	---
	1/26/01	18.37	7.60	10.77	<b>1,600*</b>	<b>51,000</b>	<b>270</b>	<100	<100	<100	<b>77,000</b>	<5,000	<5,000	<5,000	<20,000
	5/8/01	18.37	7.50	10.87	<b>470*</b>	<b>36,000*</b>	<100	<100	<100	<100	<b>15,000</b>	<5,000	<5,000	<5,000	<20,000
	8/3/01	18.37	7.09	11.28	<b>2,200*</b>	<b>19,000*</b>	<50	<b>59</b>	<50	<50	<b>96,000</b>	<5,000	<5,000	<5,000	<20,000
	7/1/03	18.37	7.59	10.78	<b>3,000</b>	<25,000	<250	<250	<250	<250	<b>170,000</b>	<250	<250	<b>980</b>	<b>8700</b>
	10/1/03	18.37	8.36	10.01	<b>2,600</b>	<20,000	<200	<200	<200	<200	<b>69,000</b>	<200	<200	<b>270</b>	<b>15,000</b>
	2/13/04	18.37	8.80	9.57	<b>1,800</b>	<10,000	<100	<100	<100	<100	<b>85,000</b>	<100	<100	<b>390</b>	<b>79,000</b>
	5/17/04	18.37	10.92	7.45	<b>5,400</b>	<15,000	<150	<150	<150	<150	<b>60,000</b>	<150	<150	<b>260</b>	<b>160,000</b>
	8/6/04	18.37	7.76	10.61	<b>510</b>	<10,000	<100	<100	<100	<100	<b>26,000</b>	<100	<100	<b>100</b>	<b>250,000</b>
	11/12/04	18.37	9.25	9.12	<b>3,500</b>	<5,000	<50	<50	<50	<50	<b>25,000</b>	<50	<50	<b>150</b>	<b>160,000</b>
MW-2	10/3/00	20.28	20.26	0.02	<b>210</b>	<b>250,000</b>	<1,250	<1,250	<1,250	<1,250	<b>400,000</b>	<25,000	<25,000	<25,000	<100,000
	10/27/00	20.28	13.88	6.40	---	---	---	---	---	---	---	---	---	---	---
	1/26/01	20.28	12.10	8.18	<b>6,000*</b>	<b>740,000</b>	<b>3,800</b>	<500	<b>940</b>	<b>1,600</b>	<b>1,000,000</b>	<50,000	<50,000	<50,000	<200,000
	5/8/01	20.28	12.05	8.23	<b>2,100*</b>	<b>140,000</b>	<b>2,800</b>	<250	<b>780</b>	<b>640</b>	<b>840,000</b>	<50,000	<50,000	<50,000	<200,000
	8/3/01	20.28	13.30	6.98	<b>2,600*</b>	<b>42,000*</b>	<b>1,100</b>	<b>63</b>	<b>230</b>	<b>130</b>	<b>880,000</b>	<25,000	<25,000	<25,000	<100,000
	7/1/03	20.28	14.98	5.30	<b>2,200</b>	<200,000	<2,000	<2,000	<2,000	<2,000	<b>790,000</b>	<2,000	<2,000	<b>3,400</b>	<20,000
	10/1/03	20.28	15.99	4.29	<b>870</b>	<100,000	<1,000	<1,000	<1,000	<1,000	<b>620,000</b>	<1,000	<1,000	<b>2,700</b>	<20,000
	2/13/04	20.28	13.88	6.40	<b>1200</b>	<20,000	<b>860</b>	<200	<b>260</b>	<200	<b>710,000</b>	<200	<200	<b>2,000</b>	<25,000
	5/17/04	20.38	14.68	5.70	<b>2,500</b>	<50000	<b>860</b>	<500	<500	<500	<b>760,000</b>	<500	<500	<b>2,500</b>	<b>13000J</b>
	8/6/04	20.38	15.36	5.02	<b>420</b>	<50000	<b>590</b>	<500	<500	<500	<b>810,000</b>	<500	<500	<b>3,600</b>	<b>17,000J</b>
	11/12/04	20.38	15.49	4.89	<b>500</b>	<150,000	<1500	<1500	<1500	<1500	<b>700,000</b>	<1500	<1500	<b>2800</b>	<b>25,000J</b>

TABLE 3  
GROUNDWATER ELEVATIONS AND SAMPLE ANALYTICAL RESULTS  
Eagle Gas  
4301 San Leandro Street  
Oakland, California  
Clearwater Group Project No. ZP046B

Sample ID	Sample Date	TOC (feet)	DTW (feet)	GWE (feet)	TPHd (µg/L)	TPHg (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)
MW-3	10/3/00	18.98	---	---	<b>120</b>	<b>8,300</b>	<500	<500	<500	<500	<b>33,000</b>	<2,500	<2,500	<2,500	<10,000
	10/27/00	18.98	18.75	0.23	---	---	---	---	---	---	---	---	---	---	---
	1/26/01	18.98	13.38	5.60	<b>900*</b>	<b>230,000</b>	<b>930</b>	<500	<500	<500	<b>330,000</b>	<25,000	<25,000	<25,000	<100,000
	5/8/01	18.98	11.82	7.16	<b>1,100*</b>	<b>95,000</b>	<b>840</b>	<250	<250	<250	<b>390,000</b>	<12,500	<12,500	<12,500	<50,000
	8/3/01	18.98	13.44	5.54	<b>290*</b>	<b>30,000*</b>	<50	<b>51</b>	<50	<50	<b>270,000</b>	<12,500	<12,500	<12,500	<50,000
	7/1/03	18.98	12.67	6.31	<b>620</b>	<50,000	<500	<500	<500	<500	<b>230,000</b>	<500	<500	<b>1,800</b>	<5,000
	10/1/03	18.98	14.04	4.94	<b>370</b>	<20,000	<200	<200	<200	<200	<b>120,000</b>	<200	<200	<b>1,200</b>	<5,000
	2/13/04	19.98	12.20	7.78	<b>430</b>	<20,000	<b>280</b>	<200	<200	<200	<b>210,000</b>	<200	<200	<b>1,200</b>	<5000
	5/17/04	19.98	11.87	8.11	<b>920</b>	<25,000	<250	<250	<250	<250	<b>150,000</b>	<250	<250	<b>1,100</b>	<b>5600J</b>
	8/6/04	19.98	13.07	6.91	<b>78</b>	<20,000	<200	<200	<200	<200	<b>110,000</b>	<200	<200	<b>760</b>	<b>&lt;2,500</b>
	11/12/04	19.98	12.83	7.15	<b>120</b>	<20,000	<200	<200	<200	<200	<b>100,000</b>	<200	<200	<b>660</b>	<b>6,000</b>

**NOTES:**

TOC Top of well casing referenced to arbitrary datum

DTW Depth to water

GWE Groundwater elevation

TPHd Total petroleum hydrocarbons as diesel by EPA Method 8015 (modified)

TPHg Total petroleum hydrocarbons as gasoline by EPA Method 8260B

BTEX Benzene, toluene, ethylbenzene, total xylenes by EPA Method 8260B

MTBE Methyl tertiary butyl ether by EPA Method 8260B

DIPE Di-isopropyl ether by EPA Method 8260B

ETBE Ethyl tertiary butyl ether by EPA Method 8260B

TAME Tertiary amyl methyl ether by EPA Method 8260B

TBA Tertiary butyl alcohol by EPA Method 8260B

(µg/L) Micrograms per liter

<# Not detected in concentrations above laboratory reporting limit

--- no samples collected, no data available

\* Laboratory note: "Results within quantitation range; chromatographic pattern not typical of fuel"

**Attachments**



PURGING DATA

SHEET 1 OF 1

Job No: ZP046B Location: 4301 SAN LEANDRO ST, OAKLAND, CA Date: 11/12/04 Tech: RODLEY BERRY

WELL No.	TIME	VOLUME (gal.)	COND. (mS/cm)	TEMP. (deg. F.)	pH	
MW-1	1143	2.00	1127	68.6	6.68	Sample for: <u>8015M</u> <input checked="" type="checkbox"/> TPHg <input checked="" type="checkbox"/> TPHd 8010 <input checked="" type="checkbox"/> BTEX Other <u>50XLS 8260B</u> Purging Method: <u>DISPOSABLE</u> PVC bailer / Pump <u>BAILER</u> Sampling Method: Dedicated <input checked="" type="checkbox"/> Disposable bailer
Calc. purge	1147	4.00	1125	69.1	6.65	
volume	1152	7.50	1125	69.3	6.64	
<u>7.32</u>						
COMMENTS: color, turbidity, recharge, sheen <u>CLEAR, low, good, sheen, strong odor</u>						

1200

WELL No.	TIME	VOLUME (gal.)	COND. (mS/cm)	TEMP. (deg. F.)	pH	
MW-3	1207	1.00	787	67.2	6.59	Sample for: <u>8015M</u> <input checked="" type="checkbox"/> TPHg <input checked="" type="checkbox"/> TPHd 8010 <input checked="" type="checkbox"/> BTEX Other <u>50XLS 8260B</u> Purging Method: <u>DISPOSABLE</u> PVC bailer / Pump <u>BAILER</u> Sampling Method: Dedicated <input checked="" type="checkbox"/> Disposable bailer
Calc. purge	1210	3.00	788	68.5	6.58	
volume	1212	5.00	789	68.7	6.58	
<u>4.91</u>						
COMMENTS: color, turbidity, recharge, sheen <u>CLEAR, low, good, NO SHEEN</u>						

1215

WELL No.	TIME	VOLUME (gal.)	COND. (mS/cm)	TEMP. (deg. F.)	pH	
MW-2	1214	1.00	1111	65.6	6.56	Sample for: <u>8015M</u> <input checked="" type="checkbox"/> TPHg <input checked="" type="checkbox"/> TPHd 8010 <input checked="" type="checkbox"/> BTEX Other <u>50XLS 8260B</u> Purging Method: <u>DISPOSABLE</u> PVC bailer / Pump <u>BAILER</u> Sampling Method: Dedicated <input checked="" type="checkbox"/> Disposable bailer
Calc. purge	1223	3.00	1110	65.6	6.53	
volume	1226	4.50	1110	65.6	6.53	
<u>4.44</u>						
COMMENTS: color, turbidity, recharge, sheen <u>CLEAR, low, good, NO SHEEN, ODOUR</u>						

1230

## CLEARWATER GROUP

### Groundwater Monitoring and Sampling Field Procedures

---

#### Groundwater Monitoring

Prior to beginning, a decontamination area is established. Decontamination procedures consist of scrubbing downhole equipment in an Alconox® solution wash (wash solution is pumped through any purging pumps used), and rinsing in a first rinse of potable water and a second rinse of potable water or deionized water if the latter is required. Any non-dedicated down hole equipment is decontaminated prior to use.

Prior to purging and sampling a well, the static water level is measured to the nearest 0.01 feet with an electronic water sounder. Depth to bottom is typically measured once per year, at the request of the project manager, and during Clearwater's first visit to a site. If historical analytical data are not available, with which to establish a reliable order of increasing well contamination, the water sounder and tape will be decontaminated between each well. If floating separate-phase hydrocarbons (SPH) are suspected or observed, SPH is collected using a clear, open-ended product bailer, and the thickness is measured to the nearest 0.01 feet in the bailer. SPH may alternatively be measured with an electronic interface probe. Any monitoring well containing a measurable thickness of SPH before or during purging is not additionally purged and no sample is collected from that well. Wells containing a hydrocarbon sheen are sampled unless otherwise specified by the project manager. Field observations such as well integrity as well as water level measurements and floating product thicknesses are noted on the Gauging Data/Purge Calculations form.

#### Well Purging

Each monitoring well to be sampled is purged using either a PVC bailer or a submersible pump. Physical parameters (pH, temperature and conductivity) of the purge water are monitored during purging activities to assess if the water sample collected is representative of the aquifer. If required, parameters such as dissolved oxygen, turbidity, salinity etc. are also measured. Samples are considered representative if parameter stability is achieved. Stability is defined as a change of less than 0.25 pH units, less than 10% change in conductivity in micro mhos, and less than 1.0 degree centigrade (1.8 degrees Fahrenheit) change in temperature. Parameters are measured in a discreet sample decanted from the bailer separately from the rest of the purge water. Parameters are measured at least four times during purging; initially, and at volume intervals of one well volume. Purging continues until three well casing volumes have been removed or until the well completely dewater. Wells which dewater or demonstrate a slow recharge, may be sampled after fewer than three well volumes have been removed. Well purging information is recorded on the Purge Data sheet. All meters used to measure parameters are calibrated daily. Purge water is sealed, labeled, and stored on site in D.O.T.-approved 55-gallon drums. After being chemically profiled, the water is removed to an appropriate disposal facility by a licensed waste hauler.

#### Groundwater Sample Collection

Groundwater samples are collected immediately after purging or, if purging rate exceeds well recharge rate, when the well has recharged to at least 80% of its static water level. If recharge is extremely slow, the well is allowed to recharge for at least two hours, if practicable, or until sufficient volume has accumulated for sampling. The well is sampled within 24 hours of purging or repurged. Samples are collected using polyethylene bailers, either disposable or dedicated to the well. Samples being analyzed for compounds most sensitive to volatilization are collected first. Water samples are placed in appropriate laboratory-supplied containers, labeled, documented on a chain of custody form and placed on ice in a cooler for transport to a state-certified analytical laboratory. Analytical detection limits match or surpass standards required by relevant local or regional guidelines.

### Quality Assurance Procedures

To prevent contamination of the samples, Clearwater personnel adhere to the following procedures in the field:

- A new, clean pair of latex gloves are put on prior to sampling each well.
- Wells are gauged, purged and groundwater samples are collected in the expected order of increasing degree of contamination based on historical analytical results.
- All purging equipment will be thoroughly decontaminated between each well, using the procedures previously described at the beginning of this section.
- During sample collection for volatile organic analysis, the amount of air passing through the sample is minimized. This helps prevent the air from stripping the volatiles from the water. Sample bottles are filled by slowly running the sample down the side of the bottle until there is a convex meniscus over the mouth of the bottle. The lid is carefully screwed onto the bottle such that no air bubbles are present within the bottle. If a bubble is present, the cap is removed and additional water is added to the sample container. After resealing the sample container, if bubbles still are present inside, the sample container is discarded and the procedure is repeated with a new container.

Laboratory and field handling procedures may be monitored, if required by the client or regulators, by including quality control (QC) samples for analysis with the groundwater samples. Examples of different types of QC samples are as follows:

- Trip blanks are prepared at the analytical laboratory by laboratory personnel to check field handling procedures. Trip blanks are transported to the project site in the same manner as the laboratory-supplied sample containers to be filled. They are not opened, and are returned to the laboratory with the samples collected. Trip blanks are analyzed for purgable organic compounds.
- Equipment blanks are prepared in the field to determine if decontamination of field sampling equipment has been effective. The sampling equipment used to collect the groundwater samples is rinsed with distilled water which is then decanted into laboratory-supplied containers. The equipment blanks are transported to the laboratory, and are analyzed for the same chemical constituents as the samples collected at the site.
- Duplicates are collected at the same time that the standard groundwater samples are being collected and are analyzed for the same compounds in order to check the reproducibility of laboratory data. They are typically only collected from one well per sampling event. The duplicate is assigned an identification number that will not associate it with the source well.

Generally, trip blanks and field blanks check field handling and transportation procedures. Duplicates check laboratory procedures. The configuration of QC samples is determined by Clearwater depending on site conditions and regulatory requirements.



Report Number : 41011

Date : 11/22/2004

Dave Mog  
Clearwater Group, Inc.  
229 Tewksbury Avenue  
Point Richmond, CA 94801

Subject : 3 Water Samples  
Project Name : NAZ EAGLE GAS  
Project Number : ZP046B

Dear Mr. Mog,

Chemical analysis of the samples referenced above has been completed. Summaries of the data are contained on the following pages. Sample(s) were received under documented chain-of-custody. US EPA protocols for sample storage and preservation were followed.

Kiff Analytical is certified by the State of California (# 2236). If you have any questions regarding procedures or results, please call me at 530-297-4800.

Sincerely,

A handwritten signature in black ink, appearing to read "Joel Kiff".

Joel Kiff





Report Number : 41011

Date : 11/22/2004

Subject : 3 Water Samples  
Project Name : NAZ EAGLE GAS  
Project Number : ZP046B

## Case Narrative

Tert-Butanol results for sample MW-2 may be biased slightly high and are flagged with a 'J'. A fraction of MtBE (typically less than 1%) converts to Tert-Butanol during the analysis of water samples. We consider this conversion effect to be mathematically significant in samples that contain MtBE/Tert-Butanol in ratios of over 20:1.

Approved By:

A handwritten signature in black ink, appearing to read "Joe Kiff", is written over the printed name "Joe Kiff".

Joe Kiff



Report Number : 41011

Date : 11/22/2004

Project Name : NAZ EAGLE GAS

Project Number : ZP046B

Sample : MW-1

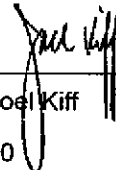
Matrix : Water

Lab Number : 41011-01

Sample Date : 11/12/2004

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	< 50	50	ug/L	EPA 8260B	11/19/2004
Toluene	< 50	50	ug/L	EPA 8260B	11/19/2004
Ethylbenzene	< 50	50	ug/L	EPA 8260B	11/19/2004
Total Xylenes	< 50	50	ug/L	EPA 8260B	11/19/2004
Methyl-t-butyl ether (MTBE)	25000	50	ug/L	EPA 8260B	11/19/2004
Diisopropyl ether (DIPE)	< 50	50	ug/L	EPA 8260B	11/19/2004
Ethyl-t-butyl ether (ETBE)	< 50	50	ug/L	EPA 8260B	11/19/2004
Tert-amyl methyl ether (TAME)	150	50	ug/L	EPA 8260B	11/19/2004
Tert-Butanol	160000	250	ug/L	EPA 8260B	11/19/2004
TPH as Gasoline	< 5000	5000	ug/L	EPA 8260B	11/19/2004
Toluene - d8 (Surr)	101		% Recovery	EPA 8260B	11/19/2004
4-Bromofluorobenzene (Surr)	101		% Recovery	EPA 8260B	11/19/2004
TPH as Diesel	3500	50	ug/L	M EPA 8015	11/17/2004
Octacosane (Diesel Surrogate)	98.0		% Recovery	M EPA 8015	11/17/2004

Approved By:

  
Joel Kiff



Report Number : 41011

Date : 11/22/2004

Project Name : NAZ EAGLE GAS

Project Number : ZP046B

Sample : MW-2

Matrix : Water

Lab Number : 41011-02

Sample Date : 11/12/2004

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	< 1500	1500	ug/L	EPA 8260B	11/18/2004
Toluene	< 1500	1500	ug/L	EPA 8260B	11/18/2004
Ethylbenzene	< 1500	1500	ug/L	EPA 8260B	11/18/2004
Total Xylenes	< 1500	1500	ug/L	EPA 8260B	11/18/2004
Methyl-t-butyl ether (MTBE)	700000	1500	ug/L	EPA 8260B	11/18/2004
Diisopropyl ether (DIPE)	< 1500	1500	ug/L	EPA 8260B	11/18/2004
Ethyl-t-butyl ether (ETBE)	< 1500	1500	ug/L	EPA 8260B	11/18/2004
Tert-amyl methyl ether (TAME)	2800	1500	ug/L	EPA 8260B	11/18/2004
Tert-Butanol	25000 J	7000	ug/L	EPA 8260B	11/18/2004
TPH as Gasoline	< 150000	150000	ug/L	EPA 8260B	11/18/2004
Toluene - d8 (Surr)	101		% Recovery	EPA 8260B	11/18/2004
4-Bromofluorobenzene (Surr)	89.7		% Recovery	EPA 8260B	11/18/2004
TPH as Diesel	500	50	ug/L	M EPA 8015	11/17/2004
Octacosane (Diesel Surrogate)	109		% Recovery	M EPA 8015	11/17/2004

Approved By:

Joel Kiff



Report Number : 41011

Date : 11/22/2004

Project Name : NAZ EAGLE GAS

Project Number : ZP046B

Sample : MW-3

Matrix : Water

Lab Number : 41011-03

Sample Date : 11/12/2004

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Benzene	< 200	200	ug/L	EPA 8260B	11/18/2004
Toluene	< 200	200	ug/L	EPA 8260B	11/18/2004
Ethylbenzene	< 200	200	ug/L	EPA 8260B	11/18/2004
Total Xylenes	< 200	200	ug/L	EPA 8260B	11/18/2004
Methyl-t-butyl ether (MTBE)	100000	200	ug/L	EPA 8260B	11/18/2004
Diisopropyl ether (DIPE)	< 200	200	ug/L	EPA 8260B	11/18/2004
Ethyl-t-butyl ether (ETBE)	< 200	200	ug/L	EPA 8260B	11/18/2004
Tert-amyl methyl ether (TAME)	660	200	ug/L	EPA 8260B	11/18/2004
Tert-Butanol	6000	900	ug/L	EPA 8260B	11/18/2004
TPH as Gasoline	< 20000	20000	ug/L	EPA 8260B	11/18/2004
Toluene - d8 (Surr)	99.0		% Recovery	EPA 8260B	11/18/2004
4-Bromofluorobenzene (Surr)	91.9		% Recovery	EPA 8260B	11/18/2004
TPH as Diesel	120	50	ug/L	M EPA 8015	11/17/2004
Octacosane (Diesel Surrogate)	105		% Recovery	M EPA 8015	11/17/2004

Approved By:

  
Joel Kiff

Report Number : 41011

Date : 11/22/2004

**QC Report : Method Blank Data**

Project Name : **NAZ EAGLE GAS**

Project Number : **ZP046B**

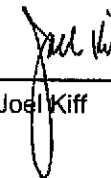
Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
TPH as Diesel	< 50	50	ug/L	M EPA 8015	11/17/2004
Octacosane (Diesel Surrogate)	98.4		%	M EPA 8015	11/17/2004
Benzene	< 0.50	0.50	ug/L	EPA 8260B	11/19/2004
Toluene	< 0.50	0.50	ug/L	EPA 8260B	11/19/2004
Ethylbenzene	< 0.50	0.50	ug/L	EPA 8260B	11/19/2004
Total Xylenes	< 0.50	0.50	ug/L	EPA 8260B	11/19/2004
Methyl-t-butyl ether (MTBE)	< 0.50	0.50	ug/L	EPA 8260B	11/19/2004
Diisopropyl ether (DIPE)	< 0.50	0.50	ug/L	EPA 8260B	11/19/2004
Ethyl-t-butyl ether (ETBE)	< 0.50	0.50	ug/L	EPA 8260B	11/19/2004
Tert-amyl methyl ether (TAME)	< 0.50	0.50	ug/L	EPA 8260B	11/19/2004
Tert-Butanol	< 5.0	5.0	ug/L	EPA 8260B	11/19/2004
TPH as Gasoline	< 50	50	ug/L	EPA 8260B	11/19/2004
Toluene - d8 (Surr)	102		%	EPA 8260B	11/19/2004
4-Bromofluorobenzene (Surr)	97.7		%	EPA 8260B	11/19/2004
Benzene	< 0.50	0.50	ug/L	EPA 8260B	11/18/2004
Toluene	< 0.50	0.50	ug/L	EPA 8260B	11/18/2004
Ethylbenzene	< 0.50	0.50	ug/L	EPA 8260B	11/18/2004
Total Xylenes	< 0.50	0.50	ug/L	EPA 8260B	11/18/2004
Methyl-t-butyl ether (MTBE)	< 0.50	0.50	ug/L	EPA 8260B	11/18/2004
Diisopropyl ether (DIPE)	< 0.50	0.50	ug/L	EPA 8260B	11/18/2004
Ethyl-t-butyl ether (ETBE)	< 0.50	0.50	ug/L	EPA 8260B	11/18/2004
Tert-amyl methyl ether (TAME)	< 0.50	0.50	ug/L	EPA 8260B	11/18/2004
Tert-Butanol	< 5.0	5.0	ug/L	EPA 8260B	11/18/2004
TPH as Gasoline	< 50	50	ug/L	EPA 8260B	11/18/2004
Toluene - d8 (Surr)	102		%	EPA 8260B	11/18/2004
4-Bromofluorobenzene (Surr)	88.5		%	EPA 8260B	11/18/2004

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
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KIFF ANALYTICAL, LLC

2795 2nd St, Suite 300 Davis, CA 95616 530-297-4800

Approved By: Joel Kiff



Report Number : 41011

Date : 11/22/2004

QC Report : Matrix Spike/ Matrix Spike Duplicate

Project Name : NAZ EAGLE GAS

Project Number : ZP046B

Parameter	Spiked Sample	Sample Value	Spike Level	Spike Dup. Level	Spiked Sample Value	Duplicate Spiked Sample Value	Units	Analysis Method	Date Analyzed	Spiked Sample Percent Recov.	Duplicate Spiked Sample Percent Recov.	Relative Percent Diff.	Spiked Sample Percent Recov. Limit	Relative Percent Diff. Limit
TPH as Diesel	Blank	<50	1000	1000	1090	1040	ug/L	M EPA 8015	11/17/04	109	104	4.80	70-130	25
Benzene	41026-09	<0.50	40.0	40.0	42.4	40.0	ug/L	EPA 8260B	11/19/04	106	100	5.85	70-130	25
Toluene	41026-09	<0.50	40.0	40.0	43.4	41.0	ug/L	EPA 8260B	11/19/04	108	102	5.61	70-130	25
Tert-Butanol	41026-09	<5.0	200	200	211	211	ug/L	EPA 8260B	11/19/04	106	105	0.172	70-130	25
Methyl-t-Butyl Ether	41026-09	<0.50	40.0	40.0	38.4	37.6	ug/L	EPA 8260B	11/19/04	96.1	93.9	2.29	70-130	25
Benzene	40968-04	<0.50	40.0	40.0	42.0	40.8	ug/L	EPA 8260B	11/18/04	105	102	2.80	70-130	25
Toluene	40968-04	<0.50	40.0	40.0	41.0	39.8	ug/L	EPA 8260B	11/18/04	103	99.5	3.04	70-130	25
Tert-Butanol	40968-04	<5.0	200	200	192	191	ug/L	EPA 8260B	11/18/04	96.2	95.4	0.863	70-130	25
Methyl-t-Butyl Ether	40968-04	1.0	40.0	40.0	37.7	38.7	ug/L	EPA 8260B	11/18/04	91.8	94.2	2.59	70-130	25

KIFF ANALYTICAL, LLC

2795 2nd St, Suite 300 Davis, CA 95616 530-297-4800

Approved By:  Joel Kiff

Report Number : 41011

Date : 11/22/2004

QC Report : Laboratory Control Sample (LCS)

Project Name : **NAZ EAGLE GAS**

Project Number : **ZP046B**

Parameter	Spike Level	Units	Analysis Method	Date Analyzed	LCS Percent Recov.	LCS Percent Recov. Limit
Benzene	40.0	ug/L	EPA 8260B	11/19/04	102	70-130
Toluene	40.0	ug/L	EPA 8260B	11/19/04	107	70-130
Tert-Butanol	200	ug/L	EPA 8260B	11/19/04	101	70-130
Methyl-t-Butyl Ether	40.0	ug/L	EPA 8260B	11/19/04	99.0	70-130
Benzene	40.0	ug/L	EPA 8260B	11/18/04	101	70-130
Toluene	40.0	ug/L	EPA 8260B	11/18/04	99.4	70-130
Tert-Butanol	200	ug/L	EPA 8260B	11/18/04	99.3	70-130
Methyl-t-Butyl Ether	40.0	ug/L	EPA 8260B	11/18/04	85.0	70-130

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Approved By:

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