LAW OFFICES
LEBOVITS & DAVID
A PROFESSIONAL CORPORATION
TWO CENTURY PLAZA
2049 CENTURY PARK EAST, SUITE 3100
LOS ANGELES, CALIFORNIA 90067
TELEPHONE (310) 277-0200

TELEFAX (310) 552-1028

MOSES LEBOVITS
DEBORAH A. DAVID
JOSEPH J.M. LANGE

OF COUNSEL
NED GOOD

August 4, 1995

Steve Marquez
State Water Resources Control Board
Paul R. Bonderson Building
901 P Street/P.O. Box 100
Sacramento, California 95812-0100

Re: **Claim 9856 Request for Pre-Approval**

Dear Mr. Marquez:

Pursuant to your letter of June 28, 1995, and your subsequent telephone conversations with our consultant, Bill Dugan, I am enclosing the following information:

1. Letter from Bill Dugan regarding allocation of costs between underground storage tanks and clarifier;

2. Subsurface Assessment of Soil and Groundwater dated June 14, 1994;

3. Groundwater Monitoring and Sampling Reports dated October 21, 1994, December 31, 1994, and April 24, 1995;

4. (For your convenience) another copy of our Pre-Approval Request dated June 1, 1995.

As I believe Mr. Dugan explained to you, we have just completed another quarter of groundwater sampling, and the results are again clean.

I look forward to hearing from you at your earliest convenience. If you have any questions, please do not hesitate to contact me.

Very truly yours,

LEBOVITS & DAVID

Deborah A. David

DEBORAH A. DAVID

Hegenber\L-Marque.001
DAD/dad
Enclosure(s)

cc: Bill Dugan

DUGAN
TECHNICAL
WELL SERVICES

1045 Martin Avenue
Santa Clara, CA. 95050

Groundwater Monitoring

Telephone: 408/970-8415
Facsimile: 408/970-8416

SECOND QUARTER 1995 GROUNDWATER MONITORING AND SAMPLING REPORT

Report Date: July 31, 1995

Site Name: David Property

Site Address: 106-110 Hegenberger Road
Oakland, California 94614

Cleint Address: Ms. Deborah David
c/o Lebovits and David
Two Century Plaza
2049 Century Park East, Suite 3100
Los Angeles, California 90067

Report Scope: This report summarizes second quarter 1995 sampling performed by Dugan Technical Well Services at the project site. Field Methods utilized during this quarterly sampling are described in Appendix A. Supporting documentation provided by an independent State-certified laboratory are included in Appendix B.

Work Performed: The following tasks were performed by Dugan Technical Well Services for the monitoring wells at the site:

1) measured depth to water level;
2) performed subjective analyses for floating product;
3) purged at least four well volumes of water from the well;
4) allowed the well to recover to static water level conditions;
5) collected groundwater samples; and
6) transported the groundwater samples to a State-certified laboratory for the analyses requested.

Depth to Water Levels: Presented in Table 1. Water levels for wells MW-1, MW-2, MW-3 and MW-4 were measured on June 29, 1995.

Groundwater Sampling: Monitoring wells MW-1, MW-2, MW-3, and MW-4 were sampled by personnel of Dugan Technical Well Services on June 29, 1995. Groundwater sampling methods utilized during this quarterly sampling are described in Appendix A.

Water Sample Containers: Groundwater samples were collected in 40 milliliter glass vials and one liter amber-colored glass bottles. After sample collection, the groundwater samples were promptly placed in iced storage for transportation to the State-certified laboratory for analysis.

Analytical Laboratory: Laboratory analyses were performed at McCampbell Analytical, Inc., in Pacheco, California (DHS Certified Number 1644). Chain of custody record and laboratory data sheets are presented in Appendix B.

Analytical Methods: One groundwater sample per well was analyzed for each of the following:

1) TPHg by GCFID (LUFT Method) following sample purge and trap by EPA Method 5030;

2) volatile hydrocarbon constituents BTEX by EPA Test Method 8020;

3) Total Petroleum Hydrocarbons as diesel (TPHd) by GCFID (LUFT Method) following sample extraction by EPA Method 3550; and

Analytical Results: Summarized in Table 2.

TABLE 1
CUMULATIVE GROUNDWATER MONITORING DATA
David Property
106 and 110 Hegenberger Road
Oakland, California

Well / Date	Elevation of Wellhead	Depth to Water	Elevation of Groundwater	Field Comments
MW-1				
02/21/94	10.48	7.64	2.84	No odor
03/24/94		8.13	2.35	No odor
07/03/94		8.59	1.89	No odor
08/04/94		8.94	1.54	No odor
12/15/94		7.62	2.86	No odor
03/06/95		7.54	2.94	No odor
06/29/95		7.89	2.59	No odor
MW-2				
02/21/94	10.19	7.76	2.43	No odor
03/24/94		8.42	1.77	No odor
07/03/94		-.--	-.--	No odor
08/04/94		8.94	1.25	No odor
12/15/94		7.81	2.38	No odor
03/06/95		7.96	2.23	No odor
06/29/95		8.35	1.84	No odor
MW-3				
02/21/94	9.58	7.08	2.50	No odor
03/24/94		7.93	1.65	No odor
07/03/94		-.--	-.--	No odor
08/04/94		8.36	1.22	No odor
12/15/94		7.15	2.43	No odor
03/06/95		7.44	2.14	No odor
06/29/95		9.58	1.80	No odor
MW-4				
02/21/94	9.31	NM	NC	NM
03/24/94		3.81	5.50	Noticeable odor
07/03/94		5.79	3.52	No odor
08/04/94		3.52	5.78	No odor
12/15/94		2.81	6.50	No odor
03/06/95		3.16	6.15	No odor
06/29/95		2.61	6.70	No odor

Elevations in feet above mean sea level (MSL). NM = Not Measured. NC = Not Calculated. Depths in feet.
Benchmark #1845: A cut square in top of the curb at the southerly nose of a traffic island on the north side of Pardee Drive and the west side of Hegenberger Road, found closest to Francesco's Restaurant. Elevation taken as 9.178 feet above MSL (Mean Sea Level).

TABLE 2
CUMULATIVE RESULTS OF LABORATORY ANALYSES OF
GROUNDWATER SAMPLES FROM MONITORING WELLS
David Property
106 and 110 Hegenberger Road
Oakland, California

Well Date	TPHg	TPHd	Benzene	Toluene	Ethyl- benzene	Total Xylenes	TOG
MW-1							
02/21/94	<50	<50	<0.5	<0.5	<0.5	<0.5	<5,000
03/24/94	<50	<50	<0.5	<0.5	<0.5	<0.5	NA
07/03/94	<50	<50	<0.5	<0.5	<0.5	<0.5	NA
12/15/94	<50	<50	<0.5	<0.5	<0.5	<0.5	NA
03/06/95	<50	<50	<0.5	<0.5	<0.5	<0.5	NA
06/29/95	<50	<50	<0.5	<0.5	<0.5	<0.5	NA
MW-2							
02/21/94	<50	<50	<0.5	<0.5	<0.5	<0.5	<5,000
03/24/94	<50	<50	<0.5	<0.5	<0.5	<0.5	NA
07/03/94	<50	<50	<0.5	<0.5	<0.5	<0.5	NA
12/15/94	<50	<50	<0.5	<0.5	<0.5	<0.5	NA
03/06/95	<50	<50	<0.5	<0.5	<0.5	<0.5	NA
06/29/95	<50	<50	<0.5	<0.5	<0.5	<0.5	NA
MW-3							
02/21/94	<50	<50	<0.5	<0.5	<0.5	<0.5	<5,000
03/24/94	<50	<50	<0.5	<0.5	<0.5	<0.5	NA
07/03/94	<50	<50	<0.5	<0.5	<0.5	<0.5	NA
12/15/94	<50	<50	<0.5	<0.5	<0.5	<0.5	NA
03/06/95	<50	<50	<0.5	<0.5	<0.5	<0.5	NA
06/29/95	<50	<50	<0.5	<0.5	<0.5	<0.5	NA
MW-4							
03/09/94	81	65	<0.5	<0.5	<0.5	<0.5	NA
03/24/94	<50	<50	<0.5	<0.5	<0.5	<0.5	NA
07/03/94	<50	<50	<0.5	<0.5	<0.5	<0.5	NA
12/15/94	<50	<50	<0.5	<0.5	<0.5	<0.5	NA
03/06/95	<50	<50	<0.5	<0.5	<0.5	<0.5	NA
MCLs	-----	------	1.0	-----	680	1,750	-----
DWALs	-----	------	--.--	100	-----	-------	-----

TABLE 2
CUMULATIVE RESULTS OF LABORATORY ANALYSES OF
GROUNDWATER SAMPLES FROM MONITORING WELLS
David Property
106 and 110 Hegenberger Road
Oakland, California
(Page 2 of 2)

Results in micrograms/liter (μg/l) = parts per billion (ppb).
TPHg: Total petroleum hydrocarbons as gasoline (by GCFID Method 8015/5030).
TPHd: Total petroleum hydrocarbons as diesel (by GCFID Method 8015/3550).
Benzene, toluene, ethylbenzene, and total xylenes by EPA Method 602.
TOG: Total oil and grease (by EPA Standard Method 5520).
<: Less than the detection limit for the method of analysis.
MCLs: Maximum Contaminant Levels in Drinking Water, DHS (October 1990)
DWALs: Drinking Water Action Levels, DHS (October 1990)

Conclusions:

Groundwater

1) The direction of groundwater flow beneath the site on June 29, 1995 was calculated to be approximately 0.011 to the south-southwest (Figure 2). Cumulative water levels are presented in Table 1. This is consistent with the previous four quarters.

2) The groundwater beneath the site was previously impacted by gasoline and diesel hydrocarbons, as indicated by the cumulative laboratory analyses of groundwater samples (Well MW-4 with 81 ppb TPHg, and 65 ppb TPHd on March 9, 1994) presented in Table 2.

   However, it appears that the quality of the shallow groundwater beneath the site for the past four quarters has improved to nondetectable levels for TPHd, TPHg, and BTEX as indicated by the cumulative laboratory analyses of groundwater samples.

Recommendations:

Groundwater

1) Discontinue quarterly sampling of monitoring wells MW-1, MW-2, MW-3 and MW-4 for TPHg, BTEX, and TPHd.

Petroleum Hydrocarbon-Impacted Subsurface Soil

2) After the over-excavation and removal of fuel hydrocarbon-impacted soil in the vicinity of former USTs #2 and #3, and impacted soils in the vicinity of the former underground clarifier, we recommend that a closure report be prepared and a request for site closure be considered by the appropriate regulatory agencies.

3) Copies of this report should be sent with a letter of transmittal to the following regulatory agencies:

   Division of Hazardous Materials
   Department of Environmental Health
   Alameda County Health Care Services Agency
   80 Swan Way, Oakland, California 94621
   Attention: Mr. Barney Chan, Hazardous Materials Specialist

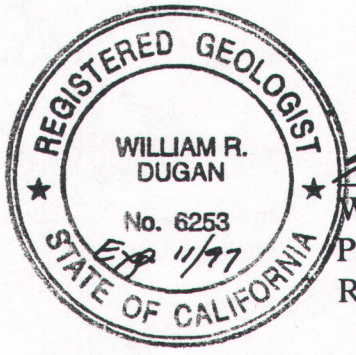
   Regional Water Quality Control Board - San Francisco Bay Region
   Alameda County Program Coordinator
   2101 Webster Street, Suite 500, Oakland, California 94612

Limitations:

This report was prepared in accordance with standards of environmental geological practice generally accepted in California at the time this investigation was performed. This investigation was conducted solely for the purpose of evaluating environmental conditions with respect to diesel and gasoline hydrocarbons (TPHd, TPHg, and BTEX) in the areas sampled at the subject property. Contour maps and cross-sections present interpretations derived by standard geological practices, of subsurface conditions based upon the sample locations. Actual subsurface conditions may differ at locations not sampled within the property. Accuracy or completeness of public and proprietary records used to conduct this limited assessment is not implied. Further investigation, including subsurface exploration and laboratory testing of soil and groundwater samples at the site, can aid in evaluating subsurface environmental conditions and reduce the inherent uncertainties associated with this type of limited environmental assessment. No soil engineering or geotechnical references are implied nor should be inferred.

Certification:

I certify that the work presented in this report was performed under my supervision. To the best of my knowledge, the data contained herein are true and accurate, and the work was performed in accordance with professional standards.



William R. Dugan 7/31/95
William R. Dugan Date
Project Manager
Registered Geologist No. 6253

Attachments: Figure 1, Site vicinity Map
Figure 2, Groundwater Gradient Map for June 29, 1995

PREVIOUS REFERENCES

Alameda County Health Care Services Agency. March 25, 1991. Comments on Preliminary Assessment Work Plan for 106 / 110 Hegenberger, Oakland, California 94621. Letter from Mr. Barney Chan to Mr. Larry David.

De Wilde, Ted. Undated [1991]. Letter regarding soil sampling, profiling, and disposal from Ted De Wilde to Deborah David.

Dugan Associates. February 9, 1994. Changes to Work Plan for Site Assessment of Former UST Site at 106 / 110 Hegenberger, Oakland, California. Letter No. 121-L.01.

Dugan Associates. June 14, 1994. Subsurface Assessment of Soil and Groundwater Beneath the Properties at 106 / 110 Hegenberger, Oakland, California. Letter No. 121-1.

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Dugan Associates. December 29, 1994. Supplemental Work Plan for David Property 106 / 110 Hegenberger, Oakland, California. Letter No. 121-4WP.

Dugan Associates. December 31, 1994. Fourth Quarter 1994 Groundwater Monitoring and Sampling Report, 106 / 110 Hegenberger, Oakland, California. Letter No. 121-QM4.

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Goldman, Harold B., Editor. 1969. Geologic and Engineering Aspects of San Francisco Bay Fill. California Division of Mines and Geology Special Report 97.

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Harding Lawson Associates. June 19, 1990. Results of Subsurface Geophysical Survey, 106 - 110 Hegenberger Road, Oakland, California. HLA Project No. 19969,001.04

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Harding Lawson Associates. September 12, 1990. Soil Remediation, Underground Fuel Tank Closures, 106 - 110 Hegenberger Road, Oakland, California. HLA Project No. 19969,001.04

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Helley, E.J., K.R. LaJoie, W.E. Spangle, and M.L. Blair. 1979. Flatland Deposits of the San Francisco Bay Region, California - Their Geology and Engineering Properties, and their Importance to Comprehensive Planning. U.S. Geological Survey, Washington D.C. Professional Paper 943.

Hickenbottom, Kelvin, and Muir, Kenneth. June 1988. Geohydrology and Groundwater-Quality Overview of the East Bay Plain Area, Alameda County, California. Alameda County Flood Control and Water Conservation District Report 205(J).

West Coast Environmental. April 25, 1991. Preliminary Assessment of a Former Sump Location, Larry David Property, 106 / 110 Hegenberger, Oakland, California 94621. WCE Project No. DA-1134.

West Coast Environmental. April 25, 1991. Sampling of Soil Stockpiles, Larry David Property, 106 / 110 Hegenberger, Oakland, California. WCE Project No. DA-1134.

West Coast Environmental. April 27, 1993. Work Plan for Site Assessment of Former UST Site, Site ID #4240, 106 / 110 Hegenberger, Oakland, California 94621.

North

Source: San Leandro Quadrangle
7.5 series (Topographic)
Scale 1:24000

DUGAN ASSOCIATES 1023B Martin Ave. Santa Clara, California	Site Vicinity Plan David Property 106/110 Hegenberger Road Oakland, California	FIGURE 1
JOB NO. 121-QM -		

APPENDIX A

FIELD PROTOCOL

AND

FIELD SAMPLING PURGE DATA SHEETS

FIELD PROTOCOL

The following presents Dugan Technical Well Services protocol for a typical site investigation involving gasoline and diesel hydrocarbon-impacted soil and/or groundwater.

Groundwater Sampling

The static water level in each well is measured to the nearest 0.01-foot using an electric water-level sounder or oil/water interface probe (if the wells contain floating product) cleaned with Alconox® and water before use in each well. The liquid in the onsite wells is examined for visual evidence of hydrocarbons by gently lowering approximately half the length of a clean Teflon® bailer past the air/water interface. The sample is then retrieved and inspected for floating product, sheen, emulsion, color, and clarity. The thickness of floating product detected is recorded to the nearest 1/8-inch.

Wells which do not contain floating product are purged using a submersible pump or bailer. The pump, cables, and hoses are steam-cleaned or cleaned with TSP® and water prior to use in each well. The wells are purged until withdrawal is of sufficient duration to result in stabilized pH, temperature, and electrical conductivity of the water, as measured using portable meters calibrated to a standard buffer and conductivity standard. If the well becomes dewatered, the water level is allowed to recover to at least 80 percent of the initial water level. Prior to the collection of each groundwater sample, the disposable Teflon® bailer is cleaned with Alconox® and rinsed with tap water and deionized water, and the latex gloves worn by the sampler changed. Hydrochloric acid is added to the sample vials as a preservative (when applicable). A sample method blank is collected by pouring distilled water into the sampling bailer and then into the sample vials. A sample of the formation water is then collected from each of the wells using the Teflon® bailer. The water samples are then gently poured into laboratory-cleaned, 40-milliliter (ml) glass vials, 500 ml plastic bottles, or 1-liter glass bottles (as required per specific laboratory analysis), sealed with Teflon®-lined caps, and inspected for air bubbles to check for headspace, which would allow volatilization to occur. The samples are then labeled and promptly placed in iced storage. A field log of well evacuation procedures and parameter monitoring is maintained. Water generated by the purging of wells is stored in 17E DOT 55-gallon drums onsite and remains the responsibility of the client.

Sample Labeling and Handling

Sample containers are labeled in the field with the project number, sample location and depth, and date, and promptly placed in iced storage for transport to the laboratory. A Chain of Custody Record is initiated by the field geologist and updated throughout handling of the samples, and accompanies the samples to a laboratory certified by the State of California for the analyses requested. Samples are transported to the laboratory promptly to help ensure that recommended sample holding times are not exceeded. Samples are properly disposed of after their useful life has expired.

APPENDIX B

CHAIN OF CUSTODY RECORDS

AND

LABORATORY DATA SHEETS

FOR

SECOND QUARTER 1995

McCAMPBELL ANALYTICAL INC.

110 2nd Avenue South, #D7, Pacheco, CA 94553
Tele: 510-798-1620 Fax: 510-798-1622

07/21/95

Dear Bill:

Enclosed are:

1). the results of 4 samples from your # **121; David Property** project,

2). a QC report for the above samples

3). a copy of the chain of custody, and

4). a bill for analytical services.

If you have any questions please contact me. McCampbell Analytical Laboratories strives for excellence in quality, service and cost. Thank you for your business and I look forward to working with you again.

Yours truly,

Edward Hamilton

McCAMPBELL ANALYTICAL INC.
110 2nd Avenue South, #D7, Pacheco, CA 94553
Tele: 510-798-1620 Fax: 510-798-1622

Dugan Technical Well Services 1045 Martin Avenue Santa Clara, Ca. 95050	Client Project ID: # 121; David Property	Date Sampled: 06/29/95
		Date Received: 07/08/95
	Client Contact: Bill Dugan	Date Extracted: 07/09/95
	Client P.O:	Date Analyzed: 07/09/95

Gasoline Range (C6-C12) Volatile Hydrocarbons as Gasoline*, with BTEX*

EPA methods 5030, modified 8015, and 8020 or 602; California RWQCB (SF Bay Region) method GCFID(5030)

Lab ID	Client ID	Matrix	TPH(g)+	Benzene	Toluene	Ethylben-zene	Xylenes	% Rec. Surrogate
54039	W-MW-1	W	ND	ND	ND	ND	ND	101
54040	W-MW-2	W	ND	ND	ND	ND	ND	97
54041	W-MW-3	W	ND	ND	ND	ND	ND	105
54042	W-MW-4	W	ND	ND	ND	ND	ND	100
Reporting Limit unless otherwise stated; ND means not detected above the reporting limit		W	50 ug/L	0.5	0.5	0.5	0.5	
		S	1.0 mg/kg	0.005	0.005	0.005	0.005	

* water and vapor samples are reported in ug/L, soil samples in mg/kg, and all TCLP extracts in mg/L

cluttered chromatogram; sample peak coelutes with surrogate peak

+ The following descriptions of the TPH chromatogram are cursory in nature and McCampbell Analytical is not responsible for their interpretation: a) unmodified or weakly modified gasoline is significant; b) heavier gasoline range compounds are significant(aged gasoline?); c) lighter gasoline range compounds (the most mobile fraction) are significant; d) gasoline range compounds having broad chromatographic peaks are significant; biologically altered gasoline?; e) TPH pattern that does not appear to be derived from gasoline (?); f) one to a few isolated peaks present; g) strongly aged gasoline or diesel range compounds are significant; h) lighter than water immiscible sheen is present; i) liquid sample that contains greater than ~ 5 vol. % sediment; j) no recognizable pattern.

DHS Certification No. 1644

Edward Hamilton, Lab Director

McCAMPBELL ANALYTICAL INC.
110 2nd Avenue South, #D7, Pacheco, CA 94553
Tele: 510-798-1620 Fax: 510-798-1622

QC REPORT FOR HYDROCARBON ANALYSES

Date: 07/09/95 Matrix: Water

Analyte	Concentration (ug/L)			Amount Spiked	% Recovery		RPD
	Sample	MS	MSD		MS	MSD	
TPH (gas)	0.0	97.5	107.1	100	97.5	107.1	9.4
Benzene	0	9.2	9	10	92.0	90.0	2.2
Toluene	0	9.4	9.8	10	94.0	98.0	4.2
Ethyl Benzene	0	9.4	9.7	10	94.0	97.0	3.1
Xylenes	0	29.4	30.5	30	98.0	101.7	3.7
TPH (diesel)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
TRPH (oil & grease)	N/A	N/A	N/A	N/A	N/A	N/A	N/A

% Rec. = (MS - Sample) / amount spiked x 100

RPD = (MS - MSD) / (MS + MSD) x 2 x 100

McCAMPBELL ANALYTICAL INC.
110 2nd Avenue South, #D7, Pacheco, CA 94553
Tele: 510-798-1620 Fax: 510-798-1622

QC REPORT FOR HYDROCARBON ANALYSES

Date: 07/08/95 Matrix: Water

Analyte	Concentration (ug/L)			Amount Spiked	% Recovery		RPD
	Sample	MS	MSD		MS	MSD	
TPH (gas)	0.0	100.7	98.4	100	100.7	98.4	2.3
Benzene	0	9	9	10	90.0	90.0	0.0
Toluene	0	9.5	9.6	10	95.0	96.0	1.0
Ethyl Benzene	0	9.7	9.7	10	97.0	97.0	0.0
Xylenes	0	30	30.1	30	100.0	100.3	0.3
TPH (diesel)	0	141	142	150	94	95	0.7
TRPH (oil & grease)	N/A	N/A	N/A	N/A	N/A	N/A	N/A

% Rec. = (MS - Sample) / amount spiked x 100

RPD = (MS - MSD) / (MS + MSD) x 2 x 100

H443ADTX56

McCAMPBELL ANALYTICAL

110 2nd AVENUE, # D7
PACHECO, CA 94553
(510) 798-1620 FAX (510) 798-1622

CHAIN OF CUSTODY RECORD

TURN AROUND TIME: ☐ RUSH ☐ 24 HOUR ☐ 48 HOUR ☒ 5 DAY

REPORT TO: B. DUGAN BILL TO: DTWS

COMPANY: DUGAN TECHNICAL WELL SERVICES
1045 Martin Avenue
Santa Clara, CA 95050

TELE: 988 5946 FAX #: (408) 988-5947

PROJECT NUMBER: 121 PROJECT NAME: David Property

PROJECT LOCATION: OAKLAND, CA SAMPLER SIGNATURE:

SAMPLE ID	LOCATION	SAMPLING DATE	SAMPLING TIME	# CONTAINERS	TYPE CONTAINERS	MATRIX: WATER	SOIL	AIR	SLUDGE	OTHER	METHOD PRESERVED: HCL	HNO3	OTHER
W-MW-1		6/29/95		3	V/L	X							
W-MW-2		6/29/95		3	V/L	X							
W-MW-3		6/29/95		3	V/L	X							
W-MW-4		6/29/95		3	V/L	X							

ANALYSIS REQUEST

BTEX & TPH as Gasoline (602/8020 & 8015)	TPH as Diesel (8015)	Total Petroleum Oil & Grease (5520 E&F/3560)	Total Petroleum Hydrocarbons (418.1)	EPA 601/8010	EPA 602/8020	EPA 608/8080	EPA 608/8080 - PCBs Only	EPA 624/8240/8260	EPA 625/8270	CAM - 17 Metals	EPA - Priority Pollutant Metals	LEAD (7240/7421/239.2/6010)	ORGANIC LEAD	RCI
X	X													
X	X													
X	X													
X	X													

OTHER

COMMENTS

54039
54040
54041
54042

VOAS O&G METALS OTHER

ICE/T ✓
GOOD CONDITION ✓
HEAD SPACE ABSENT ✓

PRESERVATIVE ✓
APPROPRIATE
CONTAINERS ✓

RELINQUISHED BY:	DATE	TIME	RECEIVED BY:
	7/8/95	11:00 pm	
RELINQUISHED BY:	DATE	TIME	RECEIVED BY:
RELINQUISHED BY:	DATE	TIME	RECEIVED BY LABORATORY:

REMARKS: V=VOA (2) L=Liter (1)

DUGAN TECHNICAL
WELL SERVICES
1045 Martin Avenue
Santa Clara, CA 95050

TOTAL P.01