



**CONESTOGA-ROVERS  
& ASSOCIATES**

5900 Hollis Street, Suite A  
Emeryville, California 94608  
Telephone: (510) 420-0700 Fax: (510) 420-9170  
[www.CRAworld.com](http://www.CRAworld.com)

## TRANSMITTAL

DATE: April 29, 2011

REFERENCE NO.: 521000

PROJECT NAME: 1137-1167 65<sup>th</sup> Street, Oakland

TO: Ms. Barbara Jakub

ACEHS RO# 82

Alameda County Health Care Services Agency

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1	Groundwater Monitoring Report - First Half 2011

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*Robert Foss*

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## **GROUNDWATER MONITORING REPORT - FIRST HALF 2011**

**1137-1167 65<sup>th</sup> STREET  
OAKLAND, CALIFORNIA**

**AGENCY CASE NO. RO0000082**

**Prepared by:  
Conestoga-Rovers  
& Associates**

5900 Hollis Street, Suite A  
Emeryville, California  
U.S.A. 94608

Office: (510) 420-0700  
Fax: (510) 420-9170

web: <http://www.CRAworld.com>

**APRIL 29, 2011**

**REF. NO. 521000 (12)**

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INSTALLATION OF SUB-SLAB AND ADDITIONAL OFFSITE  
INVESTIGATION - DATED MARCH 31, 2011

## **1.0 INTRODUCTION**

On behalf of the Mr. John Nady, Trustee of the Nady Trust (Nady), Conestoga-Rovers & Associates (CRA) is submitting this *First Half 2011 - Groundwater Monitoring Report*. This report describes activities performed during the first semi-annual groundwater monitoring event of 2011 at 1137-1167 65<sup>th</sup> Street, Oakland, California (Figure 1).

This groundwater monitoring event was conducted at the direction of the Alameda County Health Care Services Agency, Environmental Health Division (ACEH). This report presents a summary of the monitoring activities and analytic results of this event. In addition, this report contains recommendations for Second Half 2011 activities.

### **1.1 SITE INFORMATION**

<b>Site Address</b>	1137-1167 65 <sup>th</sup> Street, Oakland, CA
<b>Site Use</b>	Commercial
<b>Client and Contact</b>	John Nady, Trustee of the Nady Trust Contact: Frederic Schrag, Esq.
<b>Consultant and Contact Person</b>	CRA, Robert Foss, P.G.
<b>Lead Agency and Contact Person</b>	Alameda County Environmental Health Ms. Barbara Jakub
<b>Fuel Leak Case No.</b>	RO0000082

## **2.0 SITE ACTIVITIES AND RESULTS**

### **2.1 CURRENT ACTIVITIES**

On March 28-29, 2011, Muskan Environmental Sampling (MES) conducted semi-annual groundwater monitoring activities at the site. MES measured groundwater levels in all 17 monitoring wells and collected groundwater samples from wells MW-1A, MW-1B, MW-2A, MW-3A, MW-3B, MW-3C, MW-4A, MW-6A, MW-6B, MW-7A, MW-7B, and MW-7C. As discussed in a phone conversation with Ms. Barbara Jakub of ACEH, and confirmed in an email dated September 22, 2010, the “expanded analyte list” implemented during the Third Quarter 2009 event was eliminated from future sampling events. The First 2011 Semi-Annual scope of work was modified as follows:

- Total petroleum hydrocarbons as diesel (TPHd), gasoline (TPHg), motor oil (TPHmo), and Stoddard solvent (TPHss); and benzene, toluene, ethylbenzene, and total xylenes (BTEX) were analyzed in groundwater samples collected from monitoring wells MW-1A, MW-1B, MW-2A, MW-3A, MW-3B, MW3-C, MW-4A, MW-6A, MW-6B, MW-7A, MW-7B, and MW-7C.
- Halogenated volatile organic compounds (HVOCs) were analyzed in groundwater samples collected from monitoring wells MW-1A, MW-1B, MW-3A, MW-3B, MW-3C, MW-6A, MW-6B, MW-7B and MW-7C.
- Bio-attenuation parameter analyses were removed.
- Oxygen isotope analyses were removed.

### **2.1.1 WATER LEVEL MEASUREMENTS**

MES conducted Groundwater monitoring and sampling activities in accordance with CRA's *Standard Field Procedures for Groundwater Monitoring and Low Flow Sampling*. A copy of this document is included as Appendix A. Depth to groundwater measurements were recorded to the nearest 0.01-foot, relative to a previously established reference elevation. Measurements were collected using an electric well sounder. Copies of the field data sheets are included as Appendix B. The groundwater level measurement data are summarized in Table 2 and illustrated for the three inferred groundwater zones on Figures 2, 3 and 4.

### **2.1.2 GROUNDWATER SAMPLING**

MES collected groundwater samples from wells MW-1A, MW-1B, MW-2A, MW-3A, MW-3B, MW-3C, MW-4A, MW-6A, MW-6B, MW-7A, MW-7B, and MW-7C. Prior to sampling, MES measured groundwater levels and purged each well. Purging of each well was conducted by lowering the intake tube of a clean peristaltic pump to approximately 1 foot below the initial water level. Depth of groundwater was re-measured prior to low-flow purging, during purging, at the termination of purging, and immediately prior to sample collection. Temperature, pH, specific conductance, oxygen reduction potential (ORP) and dissolved oxygen (DO) were measured initially and at regular volume intervals. Well purging continued until consecutive pH, specific conductance and temperature measurements were relatively stable. MES recorded field measurements, purge volumes and sample collection data on the field sampling data forms, presented in Appendix B.

Groundwater samples were collected from each well using a clean peristaltic pump. The samples were collected in 40-milliliter (mL) glass volatile organic analysis (VOA) vials and 1-liter amber glass containers supplied by McCampbell Analytical, Inc. (McC Campbell) of Pittsburg, California. Sample containers were labeled, sealed in a plastic bag, and placed on ice in a chilled cooler. The chain-of-custody (COC) record is included with the laboratory analytic report in Appendix C.

Groundwater samples were analyzed for TPHd, TPHg, TPHmo and TPHss using modified EPA Method SW8015Bm. Additionally, EPA Method SW8260B analyzed samples for EPA Method 8010 basic target list of HVOCs. Samples marked for TPHd and TPHmo analysis were subjected to silica gel cleanup prior to analysis. The laboratory analytical report is included in Appendix C. Figures 2, 3, and 4 and Tables 2 and 3 document results of these analyses.

### **2.1.2        WASTE DISPOSAL**

Approximately 5 gallons of purge water were generated during this monitoring event. This wastewater was placed in sealed Department of Transportation (DOT) approved 55-gallon drums and temporarily stored onsite for subsequent transport and disposal.

## **2.2        CURRENT RESULTS**

### **A-Zone**

<b>Groundwater Flow Direction</b>	South-Southwest
<b>Approximate Hydraulic Gradient</b>	0.025
<b>Range of Measured Water Depth from Top of Casing in Monitoring Wells</b>	0.32 to 3.38 feet
<b>Were Measureable Separate Phase Hydrocarbons Observed</b>	No

### **B-Zone**

<b>Groundwater Flow Direction</b>	South
<b>Approximate Hydraulic Gradient</b>	0.06
<b>Range of Measured Water Depth from Top of Casing in Monitoring Wells</b>	3.83 to 9.93 feet

**Were Measureable Separate  
Phase Hydrocarbons Observed** No

**C-Zone**

**Groundwater Flow Direction** West  
**Approximate Hydraulic Gradient** 0.03  
**Range of Measured Water Depth  
from Top of Casing in Monitoring Wells** 3.97 to 7.05 feet

**Were Measureable Separate  
Phase Hydrocarbons Observed** No

**2.2.1 GROUNDWATER FLOW DIRECTION AND GRADIENT**

Depth-to-water measurements collected from all wells ranged from 0.32 to 9.93 feet (ft) below top of casing (TOC). Groundwater elevations were calculated by subtracting the depth-to-water measurements from the surveyed TOC elevations. Due to heavy rains throughout the winter season, groundwater elevations were higher than normal during this monitoring event. The groundwater elevations for A, B, and C water-bearing zones are plotted and contoured on Figures 2, 3, and 4, respectively.

The A-zone is defined as the first encountered water bearing zone and occurs from approximately 3.5 feet below ground surface (ft bgs) to 12 ft bgs. A-zone monitoring wells are MW-1A, MW-2A, MW-3A, MW-4A, MW-6A and MW-7A. Due to high seasonal rainfall levels, groundwater flow direction and gradient calculations show atypical results. A-Zone wells showing abnormal relative groundwater elevations are MW-1A, MW-2A and MW-4A. These wells are all located near backfilled excavations of former USTs. The more permeable backfill material may influence stabilized groundwater elevations, thus skewing the normal flow direction and gradient. The groundwater flow direction in the A-zone is typically toward the southwest, but atypical relative elevations resulted in a north-northwest groundwater flow component as well as a southwesterly flow direction. Groundwater gradient in the A-Zone, based on the highest to lowest groundwater elevations, was calculated at 0.025 (Figure 2). The less defined B-zone occurs from approximately 13 to 24 ft bgs. B-zone monitoring wells are MW-1B, MW-3B, MW-4B, MW-5B, MW-6B and MW-7B. The groundwater flow direction in the B-zone was calculated toward the south or southwest at an approximate gradient of 0.06 (Figure 3). The C-zone is defined as the water bearing zone occurring from approximately 25 to 46 ft bgs. C-zone monitoring wells are MW-1C, MW-3C,

MW-4C, MW-6C and MW-7C. The calculated C-Zone groundwater flow direction was toward the west at an approximate gradient of 0.03 (Figure 4).

Rose diagrams depicting historical groundwater flow directions for the A, B and C-zones are presented on the respective figures. Depth-to-water and groundwater elevation data are presented in Tables 2 and 3.

## **2.2.2      CHEMICALS DETECTED IN A-ZONE GROUNDWATER**

During this monitoring event, groundwater samples from A-zone monitoring wells MW-1A, MW-2A, MW-3A, MW-4A and MW-6A were analyzed for petroleum hydrocarbons and HVOCs. Well MW-7A was analyzed for TPH as stoddard solvent, diesel, gasoline and motor oil. The elimination of HVOC analysis was approved by ACEH in an email dated March 30, 2011.

Petroleum hydrocarbons were detected in all A-zone monitoring wells sampled except MW-2A and MW-4A. Diesel-range compound concentrations ranged from 400 micrograms per liter ( $\mu\text{g}/\text{L}$ ) in well MW-1A to 1,000  $\mu\text{g}/\text{L}$  in well MW-6A. Concentrations reported in the TPHd analyses are noted in the lab report as not representing actual diesel, and perhaps indicating the presence of mineral spirits or stoddard solvent. TPHg concentrations ranged from 970  $\mu\text{g}/\text{L}$  in well MW-1A to 1,600  $\mu\text{g}/\text{L}$  in MW-6A. As with TPHd results, the TPHg chromatographic pattern was noted by the lab as not appearing to be derived from gasoline, and again, perhaps representing stoddard solvent or mineral spirits. TPHmo was not detected above the laboratory reporting limit in any wells sampled. Detected concentrations of TPH as stoddard solvent (TPHss) were reported in wells MW-1A, MW-3A, MW-6A and MW-7A, ranging from 1,000  $\mu\text{g}/\text{L}$  in MW-1A to 2,300  $\mu\text{g}/\text{L}$  in well MW-6A.

Tetrachloroethene (PCE) and trichloroethene (TCE) were detected in MW-1A at concentrations of 6.7 and 3.4  $\mu\text{g}/\text{L}$ , respectively. Concentrations of 1,2-Dichloroethane, and cis-1,2-Dichloroethene were reported in well MW-1A at 1.0 and 7.7  $\mu\text{g}/\text{L}$ , respectively. Vinyl Chloride, previously detected at low levels in well MW-1A, was not present above reporting limits in the March sample.

A-zone groundwater analytical data and water level data are presented in Tables 2 and 3, and summarized on Figure 2. The laboratory analytical report is included as Appendix C.

### **2.2.3      CHEMICALS DETECTED IN B-ZONE GROUNDWATER**

Groundwater samples from B-zone monitoring wells MW-1B, MW-3B, MW-6B and MW-7B were analyzed for petroleum hydrocarbons by EPA Methods SW8015C, and analyzed for HVOCS by EPA Method 8260.

Petroleum hydrocarbons were only detected in B-zone monitoring well MW-6B. Concentrations of 610 µg/L TPHg, 370 µg/L TPH d and 850 µg/L TPHss were reported in well MW-6B. HVOCS were detected in MW-1B at 5.8 µg/L Cis-1,2-Dichloroethene, 16 µg/L 1,1-Dichloroethane and 6.1 µg/L 1,2-Dichloroethane. No PCE or TCE were detected in the B-zone wells sampled during this event. B-zone groundwater analytical data and water level data are presented in Tables 2 and 3 and summarized on Figure 3. The laboratory analytical report is included as Appendix C.

### **2.2.4      CHEMICALS DETECTED IN C-ZONE GROUNDWATER**

C-zone monitoring wells MW-3C and MW-7C were analyzed for petroleum hydrocarbons by EPA Method SW8015C and for HVOCS by EPA Method 8260. No petroleum hydrocarbons nor HVOCS were detected in the C-zone wells. C-zone groundwater analytical data and water level data are presented in Tables 2 and 3, and summarized on Figure 4. The laboratory analytical report is included as Appendix C.

### **2.2.5      GEOTRACKER SUBMITTALS**

CRA uploaded the First Half 2011 groundwater depth data, analytical results and this report to the State's GeoTracker database on behalf of the Nady Trust.

## **2.3            PROPOSED ACTIVITIES FOR SECOND HALF 2011**

### **2.3.1        GROUNDWATER MONITORING**

A semi-annual groundwater monitoring and sampling event will occur during the Third Quarter 2011, and a report will be prepared detailing the activities and reported results. The report will be reviewed, finalized and submitted to ACEH. Groundwater analytical and elevation data, as well as the completed final report will be uploaded to GeoTracker. The Second Half 2011 groundwater monitoring report will be submitted

via ACEH's file transfer protocol (ftp) site and notification will be sent to Ms. Jakub via e-mail.

### **2.3.2 SUBSLAB VAPOR PROBE INSTALLATION, SAMPLING AND ADDITIONAL SITE CHARACTERIZATION**

CRA submitted a workplan for installation and sampling of sub-slab vapor probes within the onsite building, and additional site characterization on Peabody Lane and Ocean Avenue on May 16, 2010. Throughout discussions with ACEH, two addenda were submitted to the original workplan on September 30, 2010 and February 15, 2011. ACEH approved the scope of work for these two investigative activities in an email dated March 31, 2011. Excluded from approval was the proposed installation of shallow vapor probes beneath the asphalt surface of Peabody Lane. A copy of this email is included as Appendix D. On behalf of Mr. Nady, CRA implemented the scope of work for installation and sampling of sub-slab vapor probes within the onsite building and soil borings and sampling on Peabody Lane and along Ocean Avenue on April 19-21. A report documenting these activities and a Site Conceptual Model will be generated and submitted by July 1, 2011.

Respectfully Submitted,  
CONESTOGA-ROVERS & ASSOCIATES



Calvin Hee

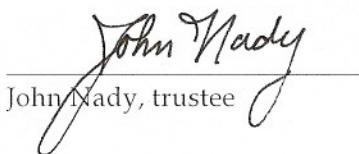


Robert Foss, P.G.

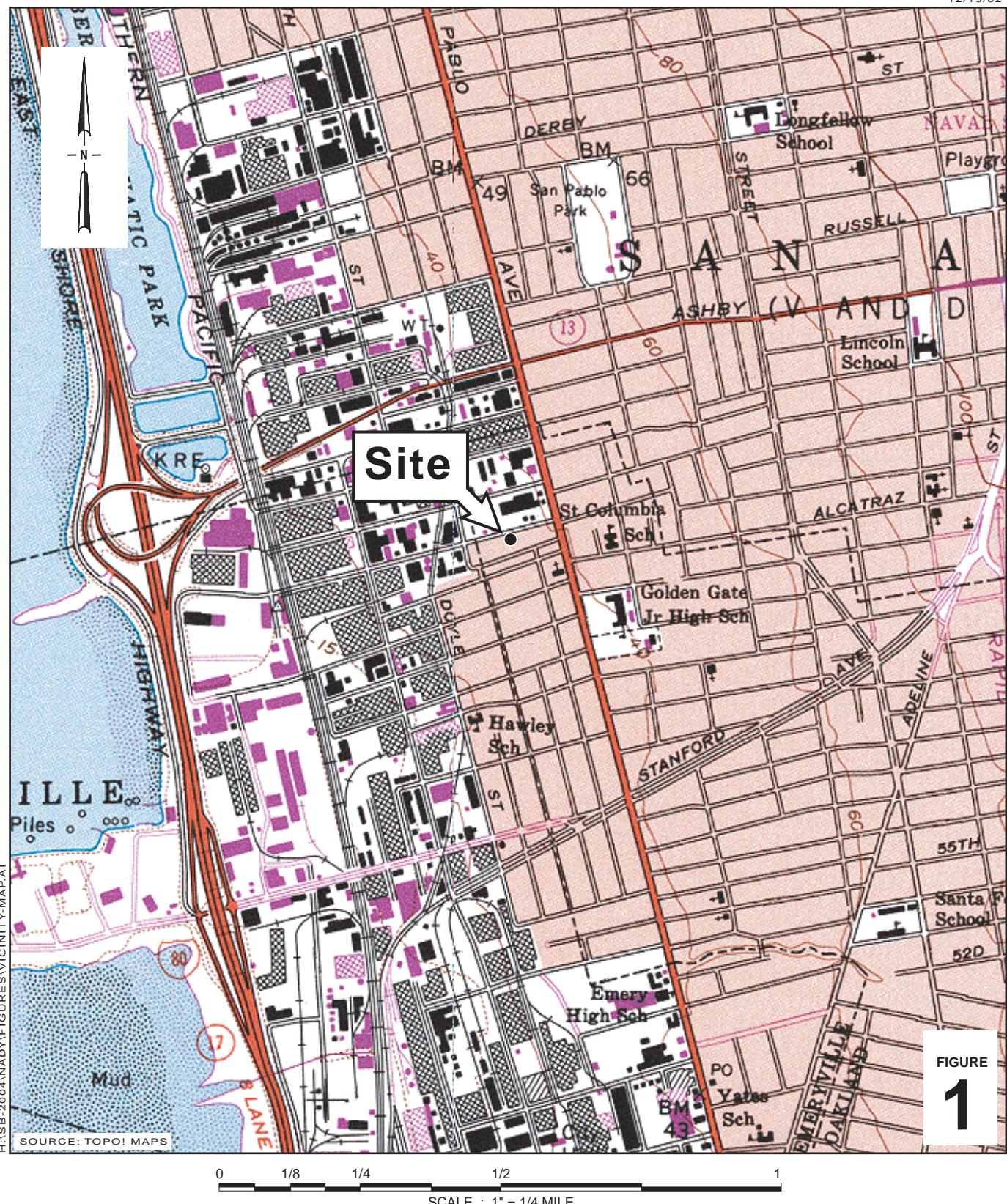
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I declare, under penalty of perjury, that the information and/or recommendations contained in the attached document or report is true and correct to the best of my knowledge.

Nady Trust U/D/T dated 1/21/1997

  
John Nady, trustee

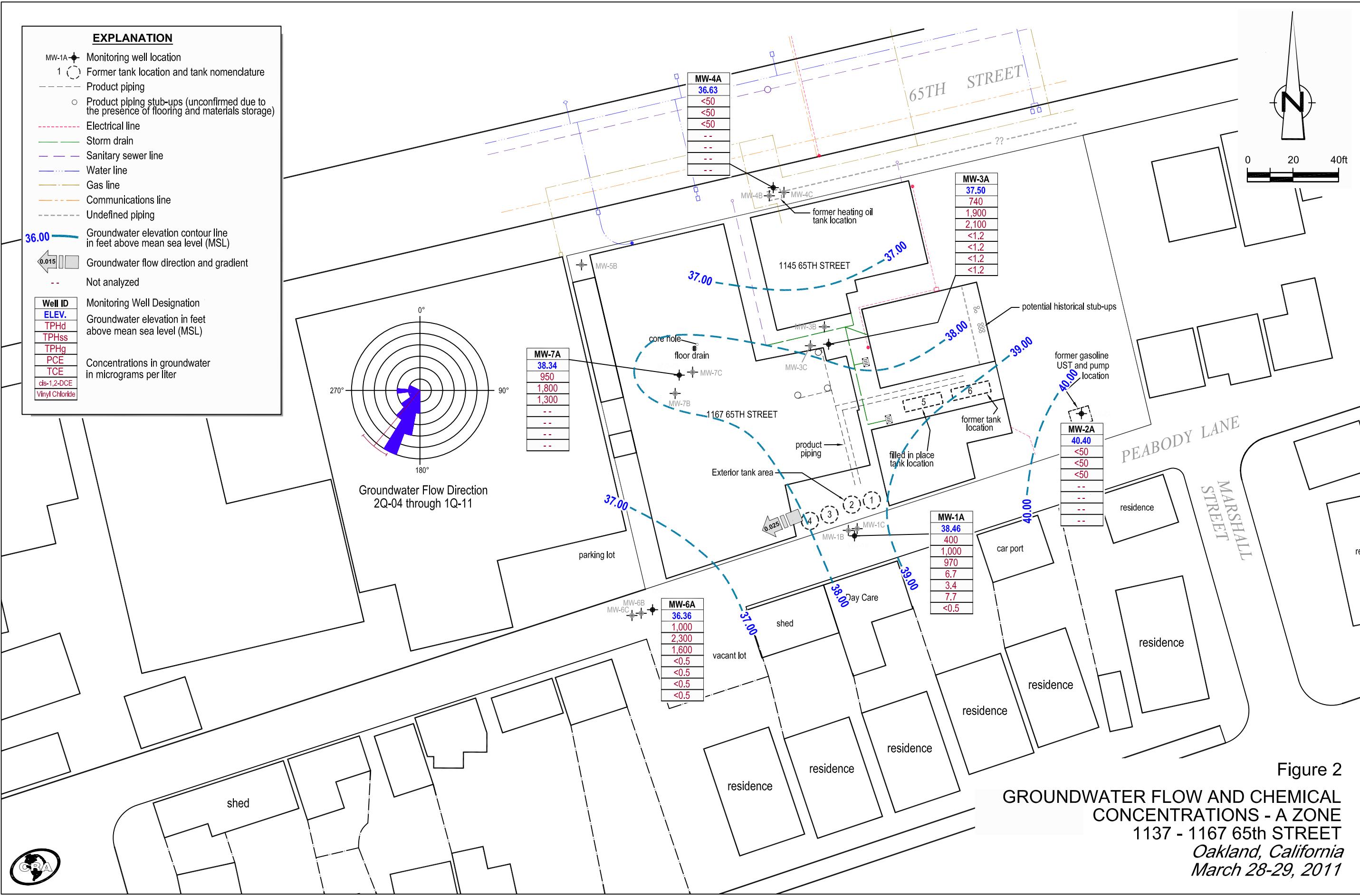
## FIGURES



1137 - 1167 65th Street  
Oakland, California



Vicinity Map



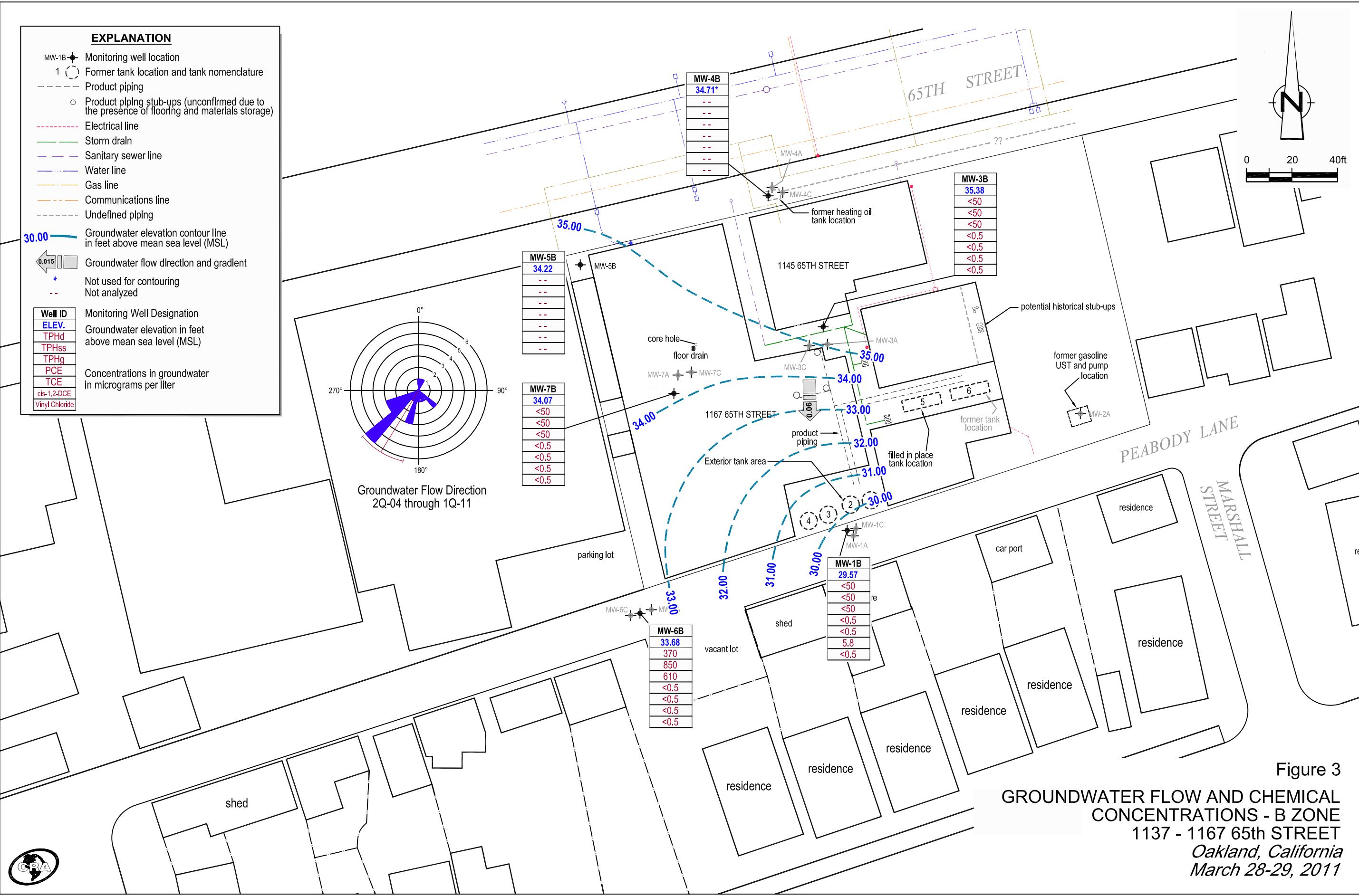
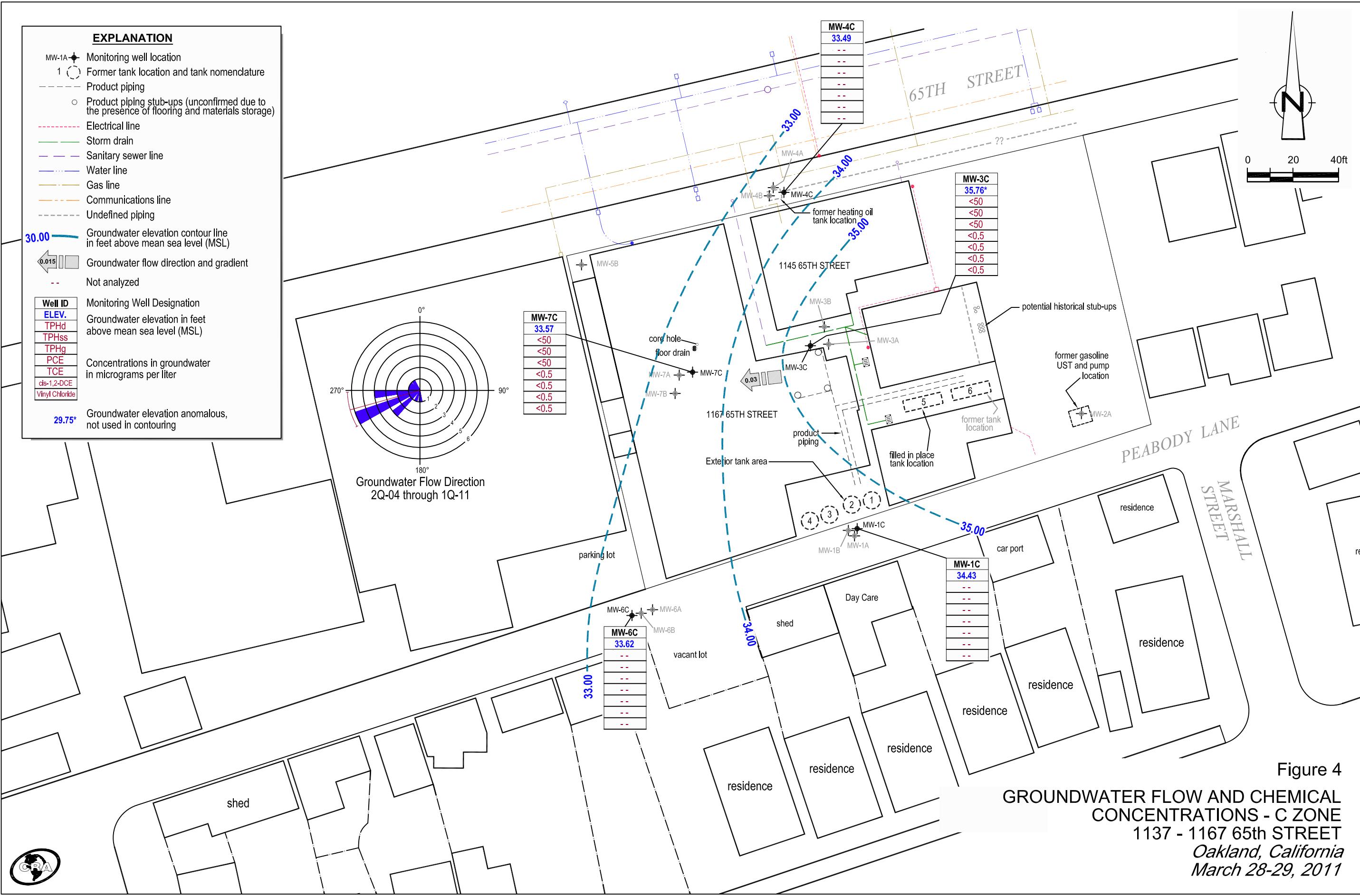


Figure 3



## TABLES

TABLE 1

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**WELL CONSTRUCTION DETAILS**  
**JOHN NADY**  
**1137-1167 65TH STREET**  
**OAKLAND, CALIFORNIA**

Well ID	Date Installed	Borehole Depth (ft)	Borehole Diameter (inches)	Casing Diameter (in)	Screen Interval (ft bgs)	Screen Size (in)	Filter Pack (ft bgs)	Bentonite Seal (ft bgs)	Cement Seal (ft bgs)	TOC Elevation (ft msl)	First Water (ft bgs)
<b>A-Zone Monitoring Wells</b>											
MW-1A	5/10/2004	14.5	8	2	4.5 - 14.5	0.010	3.5 - 14.5	2.5 - 3.5	0 - 2.5	39.64	7.0
MW-2A	5/11/2004	12.0	10	4	3.0 - 12.0	0.020	2.5 - 3.0	1.0 - 2.5	0 - 1.0	40.72	4.5
MW-3A	5/7/2004	16.0	8	2	3.5 - 14.0	0.010	3.0 - 3.5	2.0 - 3.0	0 - 2.0	40.88	4.0
MW-4A	5/18/2004	16.0	8	2	3.0 - 13.0	0.010	2.5 - 13.0	1.5 - 2.5	0 - 1.5	38.71	NA
MW-6A	5/11/2004	14.5	8	2	4.5 - 14.5	0.010	3.5 - 14.5	1.5 - 3.5	0 - 1.5	37.98	12.0
MW-7A	5/7/2004	10.0	6.5	1	5.0 - 10.0	0.010	4.0 - 10.0	3.0 - 4.0	0 - 3.0	40.58	6.0
<b>B-Zone Monitoring Wells</b>											
MW-1B	5/12/2004	20.0	8	2	16.5 - 20.0	0.010	15.5 - 20.0	13.0 - 15.5	0 - 13.0	39.50	7.0
MW-3B	8/17/2009	24.0	5	1	17.0 - 24.0	0.010	15.0 - 24.0	13.0 - 15.0	0 - 13.0	40.62	NA
MW-4B	5/18/2004	24.0	8	2	17.0 - 21.0	0.010	16.0 - 21.0	12.0 - 14.0 21.0 - 24.0	0 - 12.0	38.54	3.5
MW-5B	5/18/2004	24.0	8	2	15.0 - 24.0	0.010	14.0 - 24.0	12.0 - 14.0	0 - 12.0	38.98	NA
MW-6B	5/12/2004	24.5	8	2	17.0 - 22.0	0.010	16.0 - 22.0	14.0 - 16.0 22.0 - 24.5	0 - 14.0	37.66	15.5
MW-7B	8/14/2009	24.0	5	1	17.0 - 24.0	0.010	16.0 - 24.0	14.0 - 16.0	0 - 14.0	40.05	12.0
<b>C-Zone Monitoring Wells</b>											
MW-1C	5/10/2004	40.0	8	2	25.0 - 34.0	0.010	24.0 - 34.0	22.0 - 24.0 34.0 - 40.0	0 - 22.0	39.49	7.0
MW-3C	8/13/2009	40.0	5	1	27.0 - 38.0	0.010	26.0 - 38.0	24.0 - 26.0 38.0 - 40.0	0 - 24.0	41.00	12.0
MW-4C	5/17/2004	40.0	8	2	27.0 - 32.0	0.010	26.0 - 27.0	24.0 - 26.0 32.0 - 40.0	0 - 24.0	38.50	12.0
MW-6C	5/11/2004	39.5	8	2	26.5 - 34.0	0.010	25.5 - 34.0	23.0 - 25.0 34.0 - 39.5	0 - 23.0	37.59	15.0
MW-7C	8/14/2009	35.0	5	1	25.0 - 35.0	0.010	23.0 - 35.0	21.0 - 23.0	0 - 21.0	40.44	12.0

**Abbreviations / Notes**

ft = feet

in = inches

ft bgs = feet below grade surface

ft msl = feet above mean sea level

TOC = top of casing

TABLE 2

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**MONITORING WELL GROUNDWATER ANALYTICAL RESULTS: PETROLEUM HYDROCARBONS**  
**JOHN NADY**  
**1137-1167 65TH STREET**  
**OAKLAND, CALIFORNIA**

Well ID (TOC)	Date Sampled	Groundwater Zone	Groundwater Elevation (ft msl)	Depth to Water (ft, TOC)	TPHss ( $\mu\text{g}/\text{L}$ )	TPHd ( $\mu\text{g}/\text{L}$ )	TPHmo ( $\mu\text{g}/\text{L}$ )	TPHg ( $\mu\text{g}/\text{L}$ )	Benzene ( $\mu\text{g}/\text{L}$ )	Toluene ( $\mu\text{g}/\text{L}$ )	Ethylbenzene ( $\mu\text{g}/\text{L}$ )	Xylenes ( $\mu\text{g}/\text{L}$ )	MTBE ( $\mu\text{g}/\text{L}$ )	Notes
MW-1A 39.64	6/3/2004	Zone A	35.14	4.50	2,500	1,300	260	1,400	ND<0.5	ND<0.5	2.0	11	ND<5.0	
	11/23/2004		36.54	3.10	2,800	1,400	ND<250	2,300	0.64	ND<0.5	2.5	9.7	6.8	a,b,c
	3/14/2005		37.02	2.62	6,000	3,200	ND<250	4,800	0.68	ND<0.5	2.0	6.8	ND<5.0	d,e
	6/15/2005		35.14	4.50	3,400	2,500	ND<250	2,800	ND<2.5	ND<2.5	ND<2.5	5.9	ND<25	a,b,h,i,c
	9/19/2005		33.14	6.50	6,000	2,800	ND<250	4,100	ND<1.0	ND<1.0	3.3	6.2	ND<10	a,b,i,c
	12/12/2005		35.14	4.50	3,100	2,500	ND<250	2,600	ND<1.7	ND<1.7	2.7	6.5	ND<17	a,b,c,h,i
	3/13/2006		37.74	1.90	2,400	2,300	ND<250	2,000	0.51	ND<0.5	1.9	3.5	--	a,b,c,i
	6/19/2006		35.94	3.70	3,500	2,600	ND<250	2,200	0.52	ND<0.5	2.9	6.7	--	m,b,c
	9/20/2006		34.19	5.45	2,400	2,400	ND<250	2,200	ND<2.5	ND<2.5	3.0	9.7	--	a,b,c,i
	12/20/2006		37.02	2.62	1,400	1,900	ND<250	1,300	0.52	ND<0.5	2.9	7.6	--	a,e,h
	3/29/2007		37.04	2.60	2,100	1,200	ND<250	1,800	ND<0.5	ND<0.5	2.2	6.4	ND<5.0	a,b,c
	6/11/2007		35.72	3.92	2,200	2,200	ND<250	3,200	ND<5.0	ND<5.0	ND<5.0	ND<5.0	--	a,b,c
	9/7/2007		33.90	5.74	1,700	1,800	ND<250	2,300	ND<0.5	ND<0.5	2.2	4.6	ND<5.0	a,b,c
	12/12/2007		36.53	3.11	3,400	2,500	ND<250	3,100	ND<5.0	ND<5.0	ND<5.0	12	ND<50	a,c
	3/7/2008		37.23	2.41	1,600	1,700	ND<250	2,200	ND<0.5	ND<0.5	2.3	8.9	--	a,c
	6/9/2008		34.69	4.95	2,500	2,000	ND<250	2,200	ND<2.5	ND<2.5	3.4	8.1	ND<25	a,b,c,i
	9/5/2008		33.58	6.06	2,600	1,400	ND<250	2,300	ND<5.0	ND<5.0	ND<5.0	6.4	ND<50	a,c
	12/18/2008		36.68	2.96	1,900	1,800	ND<250	1,600	ND<0.5	ND<0.5	3.3	ND<0.5	--	a,b,c
	3/30/2009		37.28	2.36	3,100	1,800	ND<250	2,000	1.7	ND<1.0	3.4	5.3	ND<10	b,c,m
	9/21-22/2009		34.87	4.77	2,900	4,600	ND<250	2,600	ND<5.0	ND<5.0	ND<5.0	ND<5.0	--	a,c,h
	3/8/2010		38.09	1.55	1,200	920	ND<250	1,100	ND<0.5	ND<0.5	0.88	1.6	--	a,b,c
	9/30/2010		33.84	5.80	1,300	670	ND<250	1,200	--	--	--	--	--	a,b,c
	3/28-29/2011		38.46	1.18	1,000	400	ND<250	970	--	--	--	--	--	a,b,c,d
MW-2A 40.72	6/3/2004	Zone A	36.48	4.24	3,500	2,900	ND<250	1,700	ND<0.5	3.5	4.9	5.1	ND<5.0	
	11/23/2004		37.83	2.89	ND<50	ND<50	ND<250	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	
	3/14/2005		39.02	1.70	--	--	--	--	--	--	--	--	--	
	3/15/2005		--	--	260	560	450	360	ND<0.5	2.5	ND<0.5	ND<0.5	ND<5.0	e,d,g,i
	6/15/2005		37.91	2.81	--	--	--	--	--	--	--	--	--	
	6/16/2005		--	--	430	470	330	480	ND<0.5	2.9	ND<0.5	ND<0.5	ND<5.0	a,b,i,g,e
	9/19/2005		35.46	5.26	--	--	--	--	--	--	--	--	--	
	9/20/2005		--	--	960	2,100	870	960	ND<0.5	4.7	2.9	ND<0.5	ND<5.0	e,g,b,i,l
	12/12/2005		37.66	3.06	--	--	--	--	--	--	--	--	--	

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**MONITORING WELL GROUNDWATER ANALYTICAL RESULTS: PETROLEUM HYDROCARBONS**  
**JOHN NADY**  
**1137-1167 65TH STREET**  
**OAKLAND, CALIFORNIA**

<b>Well ID (TOC)</b>	<b>Date Sampled</b>	<b>Groundwater Zone</b>	<b>Groundwater Elevation (ft msl)</b>	<b>Depth to Water (ft, TOC)</b>	<b>Depth</b>									<b>Notes</b>	
					<b>TPHss (<math>\mu\text{g/L}</math>)</b>	<b>TPHd (<math>\mu\text{g/L}</math>)</b>	<b>TPHmo (<math>\mu\text{g/L}</math>)</b>	<b>TPHg (<math>\mu\text{g/L}</math>)</b>	<b>Benzene (<math>\mu\text{g/L}</math>)</b>	<b>Toluene (<math>\mu\text{g/L}</math>)</b>	<b>Ethylbenzene (<math>\mu\text{g/L}</math>)</b>	<b>Xylenes (<math>\mu\text{g/L}</math>)</b>	<b>MTBE (<math>\mu\text{g/L}</math>)</b>		
MW-2A	12/13/2005		--	--	510	700	470	670	ND<0.5	5.9	ND<0.5	ND<0.5	ND<0.5	ND<5.0	a,b,e,g,i
cont.	3/13/2006		40.33	0.39	--	--	--	--	--	--	--	--	--	--	
	3/14/2006		--	--	81	81	ND<250	100	ND<0.5	1.5	ND<0.5	ND<0.5	ND<0.5	--	a,b,c,i
	6/19/2006		37.31	3.41	--	--	--	--	--	--	--	--	--	--	
	6/20/2006		--	--	180	530	420	270	ND<0.5	1.7	ND<0.5	ND<0.5	ND<0.5	--	e,g,i,l
	9/20/2006		34.65	6.07	1,700	800	730	1,700	ND<2.5	5.5	ND<2.5	ND<2.5	ND<2.5	--	a,b,d,e,g,i
	12/20/2006		38.57	2.15	61	190	300	94	ND<0.5	1.5	ND<0.5	ND<0.5	ND<0.5	--	e,g,m,n
	3/29/2007		38.22	2.50	240	200	ND<250	260	ND<0.5	2.7	ND<0.5	ND<0.5	ND<0.5	ND<5.0	a,b,c
	6/11/2007		37.14	3.58	94	200	ND<250	180	ND<0.5	1.7	ND<0.5	ND<0.5	ND<0.5	--	a,b,c,i
	9/7/2007		35.04	5.68	180	190	ND<250	240	ND<0.5	0.98	ND<0.5	ND<0.5	ND<0.5	ND<5.0	a,b,c,i
	12/12/2007		37.82	2.90	140	220	360	190	ND<0.5	2.9	ND<0.5	ND<0.5	ND<0.5	ND<5.0	a,b,g,e
	3/7/2008		38.79	1.93	ND<50	90	ND<250	100	ND<0.5	1.2	ND<0.5	ND<0.5	ND<0.5	--	e,b
	6/9/2008		36.18	4.54	180	150	ND<250	180	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	a,b,e,i
	9/5/2008		34.46	6.26	220	180	310	300	ND<0.5	1.2	0.59	ND<0.5	ND<0.5	ND<5.0	e,g,i,l
	12/18/2008		37.55	3.17	93	170	320	140	ND<0.5	2.7	ND<0.5	ND<0.5	ND<0.5	--	a,b,c,d,g,i
	3/30/2009		38.76	1.96	ND<50	99	ND<250	96	ND<0.5	3.2	ND<0.5	ND<0.5	ND<0.5	ND<5.0	b,d,e
	9/21-22/2009		35.99	4.73	83	75	ND<250	92	ND<0.5	0.88	ND<0.5	ND<0.5	ND<0.5	--	c,i,l
	3/8/2010		39.76	0.96	ND<50	ND<50	ND<250	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	--	
	9/30-10/1/2010		34.94	5.78	ND<50	ND<50	ND<250	ND<50	--	--	--	--	--	--	
	3/28-29/2011		40.40	0.32	ND<50	ND<50	ND<250	ND<50	--	--	--	--	--	--	
MW-3A	6/3/2004	Zone A	36.56	4.32	12,000	90,000	6,000	4,800	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<50	
40.88	11/23/2004		37.89	2.99	5,700	22,000	ND<2,500	3,800	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<50	a,c,d
	3/14/2005		37.28	3.60	--	--	--	--	--	--	--	--	--	--	
	3/15/2005		--	--	3,500	37,000	ND<2,500	2,400	ND<1.7	ND<1.7	ND<1.7	ND<1.7	ND<1.7	ND<17	e,d,i
	6/15/2005		36.78	4.10	--	--	--	--	--	--	--	--	--	--	
	6/16/2005		--	--	3,300	15,000	ND<1,200	2,100	ND<1.7	ND<1.7	ND<1.7	ND<1.7	ND<1.7	2.4	ND<17 a,c,d,h,i
	9/19/2005		35.93	4.95	--	--	--	--	--	--	--	--	--	--	
	9/20/2005		--	--	8,000	55,000	ND<5,000	4,700	ND<1.0	ND<1.0	2.6	6.8	ND<10	a,b,c,d,i	
	12/12/2005		36.72	4.16	--	--	--	--	--	--	--	--	--	--	
	12/13/2005		--	--	1,600	34,000	ND<12,000	1,100	ND<1.7	ND<1.7	ND<1.7	ND<1.7	ND<17	a,b,c,d,h,i	
	3/13/2006		37.42	3.46	--	--	--	--	--	--	--	--	--	--	

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**MONITORING WELL GROUNDWATER ANALYTICAL RESULTS: PETROLEUM HYDROCARBONS**  
**JOHN NADY**  
**1137-1167 65TH STREET**  
**OAKLAND, CALIFORNIA**

<b>Well ID (TOC)</b>	<b>Date Sampled</b>	<b>Groundwater Zone</b>	<b>Groundwater Elevation (ft msl)</b>	<b>Depth to Water (ft, TOC)</b>	<b>Depth</b>									<b>Notes</b>	
					<b>TPHss (<math>\mu\text{g}/\text{L}</math>)</b>	<b>TPHd (<math>\mu\text{g}/\text{L}</math>)</b>	<b>TPHmo (<math>\mu\text{g}/\text{L}</math>)</b>	<b>TPHg (<math>\mu\text{g}/\text{L}</math>)</b>	<b>Benzene (<math>\mu\text{g}/\text{L}</math>)</b>	<b>Toluene (<math>\mu\text{g}/\text{L}</math>)</b>	<b>Ethylbenzene (<math>\mu\text{g}/\text{L}</math>)</b>	<b>Xylenes (<math>\mu\text{g}/\text{L}</math>)</b>	<b>MTBE (<math>\mu\text{g}/\text{L}</math>)</b>		
MW-3A	3/14/2006		--	--	3,300	21,000	1,600	2,200	ND<0.5	ND<0.5	1.1	ND<0.5	--	a,c,d,g,h	
	6/19/2006		36.48	4.40	--	--	--	--	--	--	--	--	--		
cont.	6/20/2006		--	--	16,000	19,000	1,000	8,000	ND<5.0	ND<5.0	ND<5.0	ND<5.0	--	c,d,g,h,m	
	9/20/2006		35.78	5.10	3,300	13,000	1,300	2,500	ND<5.0	ND<5.0	ND<5.0	ND<5.0	--	a,c,d,g,h,i	
	12/20/2006		36.78	4.10	3,500	15,000	670	2,600	ND<2.5	ND<2.5	ND<2.5	7.6	--	e,g,h,n	
	3/29/2007		36.82	4.06	3,400	21,000	940	2,600	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<50	a,c,d,h	
	6/11/2007		36.52	4.36	3,500	13,000	730	5,200	ND<10	ND<10	ND<10	ND<10	ND<10	--	a,d,h
	9/7/2007		35.98	4.90	15,000	36,000	1,600	11,000	ND<10	ND<10	ND<10	ND<10	ND<10	ND<100	a,c,d,h
	12/12/2007		36.54	4.34	13,000	41,000	ND<2,500	9,500	ND<5.0	7.1	ND<5.0	32	ND<50	a,c,h,	
	3/7/2008		36.87	4.01	2,800	26,000	1,200	3,200	ND<2.5	ND<2.5	ND<2.5	2.5	--	a,h,c	
	6/9/2008		36.03	4.85	16,000	20,000	ND<1,200	7,500	ND<25	ND<25	ND<25	ND<25	ND<25	ND<250	a,c,h,i
	9/5/2008		35.78	5.10	19,000	17,000	1,200	15,000	ND<25	ND<25	ND<25	ND<25	ND<25	ND<250	a,c,h
	12/18/2008		36.65	4.23	6,600	25,000	ND<2,500	4,700	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<5.0	--	c,m,h
	3/30/2009		37.19	3.69	15,000	31,000	ND<2,500	8,300	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<50	c,h,m
	9/21-22/2009		36.56	4.32	11,000	31,000	1,300	7,500	5.8	7.5	ND<5.0	ND<5.0	ND<5.0	--	a,c,d,i
	3/8/2010		37.31	3.57	22,000	22,000	1,500	12,000	ND<10	ND<10	ND<10	26	--	a,b,c,h	
	9/30-10/1/2010		36.67	4.21	1,600	1,300	ND<250	1,200	--	--	--	--	--	a,c,d	
	<b>3/28-29/2011</b>		<b>37.50</b>	<b>3.38</b>	<b>1,900</b>	<b>740</b>	<b>ND&lt;250</b>	<b>2,100</b>	--	--	--	--	--	<b>a,c,d</b>	
MW-4A	6/3/2004	Zone A	36.26	2.45	ND<50	270	440	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	
38.71	11/23/2004		37.13	1.58	ND<50	73	ND<250	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	d
	3/14/2005		36.66	2.05	--	--	--	--	--	--	--	--	--	--	
	3/15/2005		--	--	ND<50	210	300	ND<50	0.91	1.7	ND<0.5	1.9	ND<5.0	g,d,f,i	
	6/15/2005		36.38	2.33	--	--	--	--	--	--	--	--	--	--	
	6/16/2005		--	--	75	99	ND<250	59	1.0	1.9	ND<0.5	2.1	ND<5.0	j,d,f	
	9/19/2005		35.01	3.70	--	--	--	--	--	--	--	--	--	--	
	9/20/2005		--	--	ND<50	87	ND<250	ND<50	1.2	2.1	0.51	2.4	ND<5.0	d,f	
	12/12/2005		36.39	2.32	--	--	--	--	--	--	--	--	--	--	
	12/13/2005		--	--	ND<50	71	ND<250	ND<50	0.67	1.4	ND<0.5	1.9	ND<5.0	d,f,i	
	3/13/2006		36.75	1.96	--	--	--	--	--	--	--	--	--	--	
	3/14/2006		--	--	ND<50	68	ND<250	ND<50	0.60	1.3	ND<0.5	1.8	--	d,f	
	6/19/2006		36.15	2.56	--	--	--	--	--	--	--	--	--	--	

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**MONITORING WELL GROUNDWATER ANALYTICAL RESULTS: PETROLEUM HYDROCARBONS**  
**JOHN NADY**  
**1137-1167 65TH STREET**  
**OAKLAND, CALIFORNIA**

Well ID (TOC)	Date Sampled	Groundwater Zone	Groundwater Elevation (ft msl)	Depth to Water (ft, TOC)	Depth									Notes
					TPHss ( $\mu\text{g}/\text{L}$ )	TPHd ( $\mu\text{g}/\text{L}$ )	TPHmo ( $\mu\text{g}/\text{L}$ )	TPHg ( $\mu\text{g}/\text{L}$ )	Benzene ( $\mu\text{g}/\text{L}$ )	Toluene ( $\mu\text{g}/\text{L}$ )	Ethylbenzene ( $\mu\text{g}/\text{L}$ )	Xylenes ( $\mu\text{g}/\text{L}$ )	MTBE ( $\mu\text{g}/\text{L}$ )	
MW-4A	6/20/2006	Zone A	--	--	ND<50	72	ND<250	ND<50	0.53	1.1	ND<0.5	1.6	--	f
	9/20/2006		35.10	3.61	88	160	ND<250	110	1.2	2.5	0.61	3.9	--	a,d,f,i
	12/20/2006		36.39	2.32	ND<50	97	ND<250	ND<50	0.99	2.1	0.52	2.9	--	f
	cont.		36.46	2.25	ND<50	ND<50	ND<250	ND<50	ND<0.5	0.93	ND<0.5	1.3	ND<5.0	
	6/11/2007		36.14	2.57	ND<50	66	ND<250	ND<50	ND<0.5	0.92	ND<0.5	1.6	--	d,f
	9/7/2007		35.34	3.37	ND<50	78	ND<250	ND<50	0.74	1.3	ND<0.5	1.9	ND<5.0	f
	12/12/2007		36.25	2.46	62	68	ND<250	86	0.62	1.8	ND<0.5	2.4	ND<5.0	j,d,f
	3/7/2008		36.46	2.25	ND<50	71	ND<250	ND<50	ND<0.5	1.0	ND<0.5	1.5	--	l,f
	6/9/2008		35.49	3.22	ND<50	66	ND<250	ND<50	ND<0.5	0.94	ND<0.5	1.5	ND<5.0	d,f
	9/5/2008		34.79	3.92	69	100	ND<250	90	0.61	1.2	ND<0.5	2.0	ND<5.0	d,h,j
	12/18/2008		36.55	2.16	ND<50	73	ND<250	ND<50	0.67	1.4	ND<0.5	2.3	--	d,f
	3/30/2009		36.43	2.28	70	89	ND<250	75	0.64	1.4	ND<0.5	2.4	ND<5.0	d,j
	9/21-22/2009		36.14	2.57	ND<50	66	ND<250	ND<50	ND<0.5	0.83	<0.5	1.9	--	f,i
MW-6A	3/8/2010		36.61	2.10	ND<50	65	ND<250	58	0.83	1.1	ND<0.5	2.0	--	d,e,j
	9/30-10/1/2010		36.39	2.32	ND<50	ND<50	ND<250	ND<50	--	--	--	--	--	c,d
	3/28-29/2011		36.63	2.08	ND<50	ND<50	ND<250	ND<50	--	--	--	--	--	
37.98	6/3/2004	Zone A	31.98	6.00	2,400	3,500	340	970	ND<0.5	ND<0.5	ND<0.5	2.1	ND<5.0	
	11/23/2004		33.13	4.85	3,000	1,400	ND<250	1,900	ND<0.5	ND<0.5	ND<0.5	3.0	ND<5.0	a,c
	3/14/2005		35.03	2.95	2,600	5,900	ND<250	2,900	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<50	e,d,i
	6/15/2005		33.28	4.70	3,400	6,100	ND<250	2,200	ND<0.5	ND<0.5	0.60	4.4	ND<10	a,i,c,d
	9/19/2005		32.07	5.91	3,900	2,600	ND<250	2,200	ND<1.0	ND<1.0	1.4	7.6	ND<10	a,b,c
	12/12/2005		33.12	4.86	4,500	4,600	ND<250	2,900	ND<0.5	ND<0.5	1.6	8.9	ND<5.0	a,c,h,i
	3/13/2006		36.05	1.93	3,000	4,300	ND<250	1,900	ND<0.5	ND<0.5	ND<0.5	4.3	--	a,c,d,h
	6/19/2006		32.59	5.39	4,600	7,800	260	2,300	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	c,g,h,m
	9/20/2006		31.96	6.02	1,200	2,600	ND<250	960	ND<2.5	ND<2.5	ND<2.5	ND<2.5	--	a,c,i
	12/20/2006		33.57	4.41	3,200	4,100	ND<250	2,400	ND<5.0	ND<5.0	ND<5.0	8.1	--	e,h,n
	3/29/2007		33.67	4.31	2,700	2,900	ND<250	2,200	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<50	a,c
	6/11/2007		32.95	5.03	3,700	6,400	ND<250	4,300	ND<0.5	ND<0.5	2.1	9.5	--	a,c
	9/7/2007		32.32	5.66	1,400	5,800	ND<250	1,600	ND<1.0	ND<1.0	ND<1.0	3.1	ND<10	a,b,c,d,h
	12/12/2007		33.50	4.48	4,400	9,600	ND<250	3,300	ND<5.0	ND<5.0	ND<5.0	8.4	ND<50	a,c,d
	3/7/2008		34.30	3.68	3,700	6,200	280	4,100	ND<2.5	ND<2.5	ND<2.5	6.9	--	a,h,c

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**MONITORING WELL GROUNDWATER ANALYTICAL RESULTS: PETROLEUM HYDROCARBONS**  
**JOHN NADY**  
**1137-1167 65TH STREET**  
**OAKLAND, CALIFORNIA**

Well ID (TOC)	Date Sampled	Groundwater Zone	Groundwater Elevation (ft msl)	Depth to Water (ft, TOC)	TPHss ( $\mu\text{g}/\text{L}$ )	TPHd ( $\mu\text{g}/\text{L}$ )	TPHmo ( $\mu\text{g}/\text{L}$ )	TPHg ( $\mu\text{g}/\text{L}$ )	Benzene ( $\mu\text{g}/\text{L}$ )	Toluene ( $\mu\text{g}/\text{L}$ )	Ethylbenzene ( $\mu\text{g}/\text{L}$ )	Xylenes ( $\mu\text{g}/\text{L}$ )	MTBE ( $\mu\text{g}/\text{L}$ )	Notes	
MW-6A	6/9/2008		32.30	5.68	16,000	7,200	290	7,900	ND<10	ND<10	ND<10	ND<10	ND<100	a,c,h,i	
	9/5/2008		32.05	5.93	11,000	3,200	ND<250	8,700	ND<10	ND<10	ND<10	ND<10	ND<100	a,c,h	
	12/18/2008		33.98	4.00	4,300	11,000	460	3,000	ND<1.0	ND<1.0	1.2	ND<1.0	--	a,c,d,h	
	3/30/2009		34.06	3.92	3,100	11,000	430	2,300	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<50	a,c,h,j	
	cont.		9/21-22/2009	32.30	5.68	2,800	7,300	300	2,100	ND<5.0	ND<5.0	ND<5.0	ND<5.0	--	a,c,d,h
	3/8/2010		35.88	2.10	5,500	6,800	420	2,400	ND<0.5	ND<0.5	0.66	3.9	--	a,b,c,d,h	
	9/30/2010		32.28	5.70	2,300	5,200	2,900	2,200	--	--	--	--	--	a,g	
	3/28/2011		36.36	1.62	2,300	1,000	ND<250	1,600	--	--	--	--	--	a,c,d	
MW-7A 40.58	6/3/2004	Zone A	36.08	4.50	9,900	--	--	3,900	ND<5.0	ND<5.0	ND<5.0	6.6	ND<50		
	11/23/2004		--	--	--	--	--	--	--	--	--	--	--		
	3/14/2005		37.03	3.55	3,700	14,000	620	3,900	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<50	c,d,h	
	6/15/2005		36.41	4.17	3,900	24,000	ND<1,200	2,500	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<50	a,c,d,h,i	
	9/19/2005		35.25	5.33	13,000	43,000	ND<5,000	7,000	ND<10	ND<10	ND<10	ND<10	ND<100	a,c,i	
	12/12/2005		36.15	4.43	2,500	10,000	ND<1,200	1,700	ND<1.0	ND<1.0	1.4	2.4	ND<10	a,c,d,h,i	
	3/13/2006		36.76	3.82	2,300	31,000	1,100	1,600	ND<0.5	ND<0.5	0.93	9.1	--	a,c,d,g,h,i	
	6/19/2006		35.78	4.80	44,000	36,000	1,300	26,000	ND<5.0	ND<5.0	10	ND<5.0	--	c,d,g,h,i,m	
	9/20/2006		35.03	5.55	69,000	36,000	ND<5,000	49,000	ND<50	ND<50	ND<50	ND<50	ND<50	a,c,h,i	
	12/20/2006		36.35	4.23	53,000	14,000	ND<1,200	38,000	ND<50	ND<50	ND<50	150	--	e,h,n	
	3/29/2007		36.06	4.52	5,600	34,000	890	4,100	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<50	a,h,c,d	
	6/11/2007		36.02	4.56	3,400	32,000	ND<1,200	3,800	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<50	a,c,d,h,i	
	9/7/2007		35.18	5.40	19,000	57,000	ND<2,500	21,000	ND<10	ND<10	ND<10	54	ND<100	a,b,c,d,h	
	12/12/2007		35.96	4.62	16,000	45,000	1,400	13,000	ND<25	ND<25	ND<25	ND<25	ND<25	ND<250	a,c,d
	3/7/2008		36.28	4.30	3,500	56,000	1,600	3,800	ND<2.5	ND<2.5	ND<2.5	3.7	--	a,h,i,c	
	6/9/2008		35.35	5.23	68,000	150,000	ND<12,000	35,000	ND<25	ND<25	ND<25	ND<25	ND<25	ND<250	a,c,h,i
	9/5/2008		35.00	5.58	13,000	63,000	2,700	9,800	ND<25	ND<25	ND<25	ND<25	ND<25	ND<250	a,c,h,i
	12/18/2008		35.95	4.63	9,100	28,000	ND<2,500	6,200	ND<2.5	ND<2.5	ND<2.5	2.7	ND<2.5	--	a,c,h
	3/30/2009		36.38	4.20	16,000	110,000	ND<12,000	11,000	ND<25	ND<25	ND<25	ND<25	ND<25	ND<250	a,c,h
	9/21-22/2009		35.77	4.81	6,400	84,000	ND<5,000	4,500	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<5.0	--	a,c,h
	3/9/2010		36.66	3.92	27,000	110,000	ND<5,000	19,000	ND<25	ND<25	ND<25	46	--	a,b,c,h	
	9/30/2010		36.23	4.35	3,400	2,100	ND<250	2,500	--	--	--	--	--	a,c	
	3/28/2011		38.34	2.24	1,800	950	ND<250	1,300	--	--	--	--	--	a,c,d	

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**MONITORING WELL GROUNDWATER ANALYTICAL RESULTS: PETROLEUM HYDROCARBONS**  
**JOHN NADY**  
**1137-1167 65TH STREET**  
**OAKLAND, CALIFORNIA**

<b>Well ID (TOC)</b>	<b>Date Sampled</b>	<b>Groundwater Zone</b>	<b>Groundwater Elevation (ft msl)</b>	<b>Depth to Water (ft, TOC)</b>	<b>Depth</b>									<b>Notes</b>	
					<b>TPHss (<math>\mu\text{g}/\text{L}</math>)</b>	<b>TPHd (<math>\mu\text{g}/\text{L}</math>)</b>	<b>TPHmo (<math>\mu\text{g}/\text{L}</math>)</b>	<b>TPHg (<math>\mu\text{g}/\text{L}</math>)</b>	<b>Benzene (<math>\mu\text{g}/\text{L}</math>)</b>	<b>Toluene (<math>\mu\text{g}/\text{L}</math>)</b>	<b>Ethylbenzene (<math>\mu\text{g}/\text{L}</math>)</b>	<b>Xylenes (<math>\mu\text{g}/\text{L}</math>)</b>	<b>MTBE (<math>\mu\text{g}/\text{L}</math>)</b>		
MW-1B 39.50	6/3/2004	Zone B	25.10	14.40	ND<50	ND<50	ND<250	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	
	11/23/2004		26.24	13.26	ND<50	ND<50	ND<250	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	
	3/14/2005		33.97	5.53	ND<50	52	ND<250	ND<50	0.60	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	d,i
	6/15/2005		31.87	7.63	ND<50	ND<50	ND<250	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	i
	9/19/2005		30.35	9.15	ND<50	ND<50	ND<250	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	i
	12/12/2005		30.39	9.11	ND<50	ND<50	ND<250	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	i
	3/13/2006		32.15	7.35	--	--	--	--	--	--	--	--	--	--	
	6/19/2006		22.99	16.51	--	--	--	--	--	--	--	--	--	--	
	9/20/2006		30.32	9.18	--	--	--	--	--	--	--	--	--	--	
	12/20/2006		31.60	7.90	--	--	--	--	--	--	--	--	--	--	
	3/29/2007		24.63	14.87	--	--	--	--	--	--	--	--	--	--	
	6/11/2007		26.39	13.11	--	--	--	--	--	--	--	--	--	--	
	9/7/2007		28.42	11.08	--	--	--	--	--	--	--	--	--	--	
	12/12/2007		30.60	8.90	--	--	--	--	--	--	--	--	--	--	
	3/7/2008		32.48	7.02	--	--	--	--	--	--	--	--	--	--	
	6/9/2008		30.50	9.00	--	--	--	--	--	--	--	--	--	--	
	9/5/2008		30.11	9.39	--	--	--	--	--	--	--	--	--	--	
	12/18/2008		30.34	9.16	--	--	--	--	--	--	--	--	--	--	
	3/30/2009		32.09	7.41	--	--	--	--	--	--	--	--	--	--	
	9/21-22/2009		30.42	9.08	--	--	--	--	--	--	--	--	--	--	
	3/8/2010		32.97	6.53	--	--	--	--	--	--	--	--	--	--	
	9/30/2010		29.74	9.76	ND<50	ND<50	ND<250	ND<50	--	--	--	--	--	--	
	3/28-29/2011		29.57	9.93	ND<50	ND<50	ND<250	ND<50	--	--	--	--	--	--	
MW-3B 40.62	9/21-22/2009	Zone B	31.69	8.93	ND<50	ND<50	ND<250	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	--	--	i
	3/8/2010		35.00	5.62	ND<50	ND<50	ND<250	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	--	--	i
	9/30-10/1/2010		31.81	8.81	ND<50	ND<50	ND<250	ND<50	--	--	--	--	--	--	
	3/28-29/2011		35.38	5.24	ND<50	ND<50	ND<250	ND<50	--	--	--	--	--	--	
MW-4B 38.54	6/3/2004	Zone B	33.52	5.02	ND<50	ND<50	ND<250	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	
	11/23/2004		34.65	3.89	ND<50	ND<50	ND<250	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	
	3/14/2005		34.78	3.76	--	--	--	--	--	--	--	--	--	--	
	3/15/2005		--	--	ND<50	ND<50	ND<250	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	i

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**MONITORING WELL GROUNDWATER ANALYTICAL RESULTS: PETROLEUM HYDROCARBONS**  
**JOHN NADY**  
**1137-1167 65TH STREET**  
**OAKLAND, CALIFORNIA**

Well ID (TOC)	Date Sampled	Groundwater Zone	Groundwater Elevation (ft msl)	Depth to Water (ft, TOC)	Depth									Notes
					TPHss ( $\mu\text{g}/\text{L}$ )	TPHd ( $\mu\text{g}/\text{L}$ )	TPHmo ( $\mu\text{g}/\text{L}$ )	TPHg ( $\mu\text{g}/\text{L}$ )	Benzene ( $\mu\text{g}/\text{L}$ )	Toluene ( $\mu\text{g}/\text{L}$ )	Ethylbenzene ( $\mu\text{g}/\text{L}$ )	Xylenes ( $\mu\text{g}/\text{L}$ )	MTBE ( $\mu\text{g}/\text{L}$ )	
MW-4B	6/15/2005		33.98	4.56	--	--	--	--	--	--	--	--	--	
	6/16/2005		--	--	ND<50	ND<50	ND<250	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	i
	9/19/2005		32.57	5.97	--	--	--	--	--	--	--	--	--	
	9/20/2005		--	--	ND<50	ND<50	ND<250	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	i
	12/12/2005		33.65	4.89	--	--	--	--	--	--	--	--	--	
	12/13/2005		--	--	ND<50	ND<50	ND<250	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	i
	3/13/2006		34.61	3.93	--	--	--	--	--	--	--	--	--	
cont.	6/19/2006		33.86	4.68	--	--	--	--	--	--	--	--	--	
	9/20/2006		32.58	5.96	--	--	--	--	--	--	--	--	--	
	12/20/2006		33.92	4.62	--	--	--	--	--	--	--	--	--	
	3/29/2007		33.96	4.58	--	--	--	--	--	--	--	--	--	
	6/11/2007		34.03	4.51	--	--	--	--	--	--	--	--	--	
	9/7/2007		33.22	5.32	--	--	--	--	--	--	--	--	--	
	12/12/2007		33.85	4.69	--	--	--	--	--	--	--	--	--	
	3/7/2008		34.58	3.96	--	--	--	--	--	--	--	--	--	
	6/9/2008		33.45	5.09	--	--	--	--	--	--	--	--	--	
	9/5/2008		32.64	5.90	--	--	--	--	--	--	--	--	--	
	12/18/2008		33.39	5.15	--	--	--	--	--	--	--	--	--	
	3/30/2009		34.33	4.21	--	--	--	--	--	--	--	--	--	
	9/21-22/2009		33.34	5.20	--	--	--	--	--	--	--	--	--	
	3/8/2010		31.96	6.58	--	--	--	--	--	--	--	--	--	
	9/30/2010		32.69	5.85	--	--	--	--	--	--	--	--	--	
	3/28/2011		34.71	3.83	--	--	--	--	--	--	--	--	--	
MW-5B	6/3/2004	Zone B	30.16	8.82	ND<50	ND<50	ND<250	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	
38.98	11/23/2004		31.32	7.66	ND<50	ND<50	ND<250	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	
	3/14/2005		32.71	6.27	--	--	--	--	--	--	--	--	--	
	3/15/2005		--	--	ND<50	ND<50	ND<250	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	i
	6/15/2005		31.20	7.78	ND<50	ND<50	ND<250	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	i
	9/19/2005		28.68	10.30	--	--	--	--	--	--	--	--	--	
	9/20/2005		--	--	ND<50	ND<50	ND<250	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	
	12/12/2005		30.65	8.33	ND<50	ND<50	ND<250	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	i

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**MONITORING WELL GROUNDWATER ANALYTICAL RESULTS: PETROLEUM HYDROCARBONS**  
**JOHN NADY**  
**1137-1167 65TH STREET**  
**OAKLAND, CALIFORNIA**

Well ID (TOC)	Date Sampled	Groundwater Zone	Groundwater Elevation (ft msl)	Depth to Water (ft, TOC)	TPHss ( $\mu\text{g/L}$ )	TPHd ( $\mu\text{g/L}$ )	TPHmo ( $\mu\text{g/L}$ )	TPHg ( $\mu\text{g/L}$ )	Benzene ( $\mu\text{g/L}$ )	Toluene ( $\mu\text{g/L}$ )	Ethylbenzene ( $\mu\text{g/L}$ )	Xylenes ( $\mu\text{g/L}$ )	MTBE ( $\mu\text{g/L}$ )	Notes
MW-5B	3/13/2006		32.87	6.11	--	--	--	--	--	--	--	--	--	--
	6/19/2006		30.97	8.01	--	--	--	--	--	--	--	--	--	--
	9/20/2006		29.68	9.30	--	--	--	--	--	--	--	--	--	--
	12/20/2006		31.21	7.77	--	--	--	--	--	--	--	--	--	--
	3/29/2007		31.40	7.58	--	--	--	--	--	--	--	--	--	--
	6/11/2007		31.02	7.96	--	--	--	--	--	--	--	--	--	--
	cont.		30.02	8.96	--	--	--	--	--	--	--	--	--	--
	12/12/2007		30.88	8.10	--	--	--	--	--	--	--	--	--	--
	3/7/2008		32.55	6.43	--	--	--	--	--	--	--	--	--	--
	6/9/2008		30.34	8.64	--	--	--	--	--	--	--	--	--	--
	9/5/2008		29.50	9.48	--	--	--	--	--	--	--	--	--	--
	12/18/2008		30.34	8.64	--	--	--	--	--	--	--	--	--	--
	3/30/2009		32.10	6.88	--	--	--	--	--	--	--	--	--	--
	9/21-22/2009		29.97	9.01	--	--	--	--	--	--	--	--	--	--
	3/8/2010		33.23	5.75	--	--	--	--	--	--	--	--	--	--
	9/30/2010		30.67	8.31	--	--	--	--	--	--	--	--	--	--
	3/28/2011		34.22	4.76	--	--	--	--	--	--	--	--	--	--
MW-6B	6/3/2004	Zone B	29.36	8.30	2,900	2,300	ND<250	1,100	ND<0.5	ND<0.5	ND<0.5	1.4	ND<5.0	
37.66	11/23/2004		30.53	7.13	700	280	ND<250	500	ND<0.5	ND<0.5	ND<0.5	1.6	ND<5.0	a,c
	3/14/2005		31.86	5.80	1,200	5,200	340	1,300	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0 e,d,i
	6/15/2005		30.17	7.49	1,300	1,700	ND<250	900	ND<0.5	ND<0.5	ND<0.5	1.9	ND<5.0	a,c
	9/19/2005		28.83	8.83	2,000	2,700	ND<250	1,200	1.0	1.4	ND<1.0	5.0	ND<20	a,b,c
	12/12/2005		29.85	7.81	1,200	4,100	ND<250	840	ND<0.5	ND<0.5	ND<0.5	3.3	ND<5.0	a,c,h,i
	3/13/2006		32.31	5.35	2,000	6,900	270	1,400	ND<0.5	ND<0.5	ND<0.5	4.7	--	a,c,d,h,i
	6/19/2006		29.88	7.78	3,300	7,700	310	1,700	ND<1.0	ND<1.0	ND<1.0	ND<1.0	--	c,g,h,m
	9/20/2006		28.78	8.88	4,200	16,000	740	3,200	ND<5.0	ND<5.0	ND<5.0	ND<5.0	--	a,c,d,g,h,i
	12/20/2006		30.34	7.32	77,000	16,000	ND<1,200	55,000	ND<50	ND<50	ND<50	130	--	e,g,h,n
	3/29/2007		30.44	7.22	4,300	24,000	650	3,400	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<50 a,h,c,d
	6/11/2007		29.93	7.73	2,100	29,000	ND<1,200	2,600	ND<5.0	ND<5.0	ND<5.0	ND<5.0	--	a,c,d,h
	9/7/2007		28.95	8.71	3,800	32,000	ND<1,200	4,500	ND<5.0	ND<5.0	ND<5.0	11	ND<50	a,b,c,d,h
	12/12/2007		30.00	7.66	15,000	36,000	1,000	12,000	ND<25	ND<25	ND<25	ND<25	ND<250	a,h,c,d

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**MONITORING WELL GROUNDWATER ANALYTICAL RESULTS: PETROLEUM HYDROCARBONS**  
**JOHN NADY**  
**1137-1167 65TH STREET**  
**OAKLAND, CALIFORNIA**

Well ID (TOC)	Date Sampled	Groundwater Zone	Groundwater Elevation (ft msl)	Depth to Water (ft, TOC)	TPHss ( $\mu\text{g}/\text{L}$ )	TPHd ( $\mu\text{g}/\text{L}$ )	TPHmo ( $\mu\text{g}/\text{L}$ )	TPHg ( $\mu\text{g}/\text{L}$ )	Benzene ( $\mu\text{g}/\text{L}$ )	Toluene ( $\mu\text{g}/\text{L}$ )	Ethylbenzene ( $\mu\text{g}/\text{L}$ )	Xylenes ( $\mu\text{g}/\text{L}$ )	MTBE ( $\mu\text{g}/\text{L}$ )	Notes
MW-6B	3/7/2008		31.70	5.96	2,700	27,000	1,100	3,100	ND<2.5	ND<2.5	ND<2.5	6.1	--	a,h,k
	6/9/2008		29.36	8.30	20,000	81,000	ND<5,000	9,500	ND<25	ND<25	ND<25	ND<25	ND<250	a,c,h
	9/5/2008		28.66	9.00	17,000	40,000	ND<2500	13,000	ND<10	ND<10	ND<10	ND<10	ND<100	a,c,h
	12/18/2008		29.68	7.98	7,400	29,000	ND<2,500	5,200	ND<5.0	ND<5.0	ND<5.0	ND<5.0	--	a,c,h
	3/30/2009		31.31	6.35	13,000	34,000	ND<2,500	10,000	ND<25	ND<25	ND<25	ND<25	ND<250	c,h,m
	9/21-22/2009		28.94	8.72	2,900	15,000	610	2,200	ND<5.0	ND<5.0	ND<5.0	ND<5.0	--	a,c,d,h
	cont.		32.96	4.70	4,200	23,000	ND<2,500	3,200	ND<10	ND<10	ND<10	ND<10	--	a,b,c,h
	3/8/2010		29.19	8.47	1,600	910	ND<250	1,200	--	--	--	--	--	a,c,d
	9/30/2010		33.68	3.98	850	370	ND<250	610	--	--	--	--	--	a,c,d
MW-7B	9/21-22/2009	Zone B	30.73	9.32	1,700	6,300	ND<500	1,300	ND<0.5	ND<0.5	ND<0.5	2.3	--	a,c,h
40.05	3/9/2010		33.52	6.53	1,800	4,300	ND<250	1,300	ND<5.0	ND<5.0	ND<5.0	ND<5.0	--	a,c,i
	9/30/2010		30.29	9.76	120	52	ND<250	94	--	--	--	--	--	a,c,i
	3/28/2011		34.07	5.98	ND<50	ND<50	ND<250	ND<50	--	--	--	--	--	
MW-1C	6/3/2004	Zone C	30.07	9.42	ND<50	ND<50	ND<250	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	
39.49	11/23/2004		31.30	8.19	ND<50	ND<50	ND<250	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	
	3/14/2005		32.58	6.91	ND<50	ND<50	ND<250	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	f
	6/15/2005		30.89	8.60	ND<50	ND<50	ND<250	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	
	9/19/2005		29.19	10.30	ND<50	ND<50	ND<250	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	i
	12/12/2005		30.54	8.95	ND<50	ND<50	ND<250	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	i
	3/13/2006		32.99	6.50	--	--	--	--	--	--	--	--	--	
	6/19/2006		30.66	8.83	--	--	--	--	--	--	--	--	--	
	9/20/2006		29.53	9.96	--	--	--	--	--	--	--	--	--	
	12/20/2006		31.13	8.36	--	--	--	--	--	--	--	--	--	
	3/29/2007		31.19	8.30	--	--	--	--	--	--	--	--	--	
	6/11/2007		30.63	8.86	--	--	--	--	--	--	--	--	--	
	9/7/2007		29.60	9.89	--	--	--	--	--	--	--	--	--	
	12/12/2007		30.61	8.88	--	--	--	--	--	--	--	--	--	
	3/7/2008		32.46	7.03	--	--	--	--	--	--	--	--	--	
	6/9/2008		30.07	9.42	--	--	--	--	--	--	--	--	--	
	9/5/2008		29.34	10.15	--	--	--	--	--	--	--	--	--	
	12/18/2008		30.28	9.21	--	--	--	--	--	--	--	--	--	

TABLE 2

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**MONITORING WELL GROUNDWATER ANALYTICAL RESULTS: PETROLEUM HYDROCARBONS**  
**JOHN NADY**  
**1137-1167 65TH STREET**  
**OAKLAND, CALIFORNIA**

Well ID (TOC)	Date Sampled	Groundwater Zone	Groundwater Elevation (ft msl)	Depth to Water (ft, TOC)	TPHss ( $\mu\text{g}/\text{L}$ )	TPHd ( $\mu\text{g}/\text{L}$ )	TPHmo ( $\mu\text{g}/\text{L}$ )	TPHg ( $\mu\text{g}/\text{L}$ )	Benzene ( $\mu\text{g}/\text{L}$ )	Toluene ( $\mu\text{g}/\text{L}$ )	Ethylbenzene ( $\mu\text{g}/\text{L}$ )	Xylenes ( $\mu\text{g}/\text{L}$ )	MTBE ( $\mu\text{g}/\text{L}$ )	Notes
MW-1C	3/30/2009		32.12	7.37	--	--	--	--	--	--	--	--	--	
cont.	9/21-22/2009		29.59	9.90	--	--	--	--	--	--	--	--	--	
	3/8/2010		33.74	5.75	--	--	--	--	--	--	--	--	--	
	9/30/2010		29.75	9.74	--	--	--	--	--	--	--	--	--	
	3/28/2011		34.43	5.06	--	--	--	--	--	--	--	--	--	
MW-3C	9/21-22/2009	Zone C	29.52	11.48	ND<50	79	ND<250	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	--	f,i
41.00	3/8/2010		33.09	7.91	ND<50	ND<50	ND<250	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	--	i
	9/30-10/1/2010		29.64	11.36	ND<50	ND<50	ND<250	ND<50	--	--	--	--	--	i
	3/28-29/2011		35.76	5.24	ND<50	ND<50	ND<250	ND<50	--	--	--	--	--	
MW-4C	6/3/2004	Zone C	30.10	8.40	ND<50	ND<50	ND<250	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	
38.50	11/23/2004		31.31	7.19	ND<50	ND<50	ND<250	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	
	3/14/2005		33.15	5.35	--	--	--	--	--	--	--	--	--	
	3/15/2005		--	--	ND<50	ND<50	ND<250	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	i
	6/15/2005		30.85	7.65	--	--	--	--	--	--	--	--	--	
	6/16/2005		--	--	ND<50	ND<50	ND<250	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	
	9/19/2005		25.97	12.53	--	--	--	--	--	--	--	--	--	
	9/20/2005		--	--	ND<50	ND<50	ND<250	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	
	12/12/2005		30.00	8.50	--	--	--	--	--	--	--	--	--	
	12/13/2005		--	--	ND<50	ND<50	ND<250	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	i
	3/13/2006		31.18	7.32	--	--	--	--	--	--	--	--	--	
	6/19/2006		30.90	7.60	--	--	--	--	--	--	--	--	--	
	9/20/2006		29.91	8.59	--	--	--	--	--	--	--	--	--	
	12/20/2006		31.21	7.29	--	--	--	--	--	--	--	--	--	
	3/29/2007		31.29	7.21	--	--	--	--	--	--	--	--	--	
	6/11/2007		30.93	7.57	--	--	--	--	--	--	--	--	--	
	9/7/2007		30.20	8.30	--	--	--	--	--	--	--	--	--	
	12/12/2007		31.10	7.40	--	--	--	--	--	--	--	--	--	
	3/7/2008		32.25	6.25	--	--	--	--	--	--	--	--	--	
	6/9/2008		30.35	8.15	--	--	--	--	--	--	--	--	--	
	9/5/2008		29.62	8.88	--	--	--	--	--	--	--	--	--	
	12/18/2008		30.31	8.19	--	--	--	--	--	--	--	--	--	

TABLE 2

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**MONITORING WELL GROUNDWATER ANALYTICAL RESULTS: PETROLEUM HYDROCARBONS**  
**JOHN NADY**  
**1137-1167 65TH STREET**  
**OAKLAND, CALIFORNIA**

Well ID (TOC)	Date Sampled	Groundwater Zone	Groundwater Elevation (ft msl)	Depth to Water (ft, TOC)	TPHss ( $\mu\text{g}/\text{L}$ )	TPHd ( $\mu\text{g}/\text{L}$ )	TPHmo ( $\mu\text{g}/\text{L}$ )	TPHg ( $\mu\text{g}/\text{L}$ )	Benzene ( $\mu\text{g}/\text{L}$ )	Toluene ( $\mu\text{g}/\text{L}$ )	Ethylbenzene ( $\mu\text{g}/\text{L}$ )	Xylenes ( $\mu\text{g}/\text{L}$ )	MTBE ( $\mu\text{g}/\text{L}$ )	Notes
MW-4C	3/30/2009		31.59	6.91	--	--	--	--	--	--	--	--	--	
cont.	9/21-22/2009		30.08	8.42	--	--	--	--	--	--	--	--	--	
	3/8/2010		32.64	5.86	--	--	--	--	--	--	--	--	--	
	9/30/2010		30.75	7.75	--	--	--	--	--	--	--	--	--	
	3/28/2011		33.49	5.01	--	--	--	--	--	--	--	--	--	
MW-6C	6/3/2004	Zone C	27.89	9.70	340	240	ND<250	160	ND<0.5	ND<0.5	ND<0.5	1.1	ND<5.0	
37.59	11/23/2004		29.21	8.38	ND<50	ND<50	ND<250	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	
	3/14/2005		31.79	5.80	ND<50	60	ND<250	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	d
	6/15/2005		30.14	7.45	ND<50	ND<50	ND<250	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	
	9/19/2005		28.79	8.80	ND<50	ND<50	ND<250	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	
	12/12/2005		29.81	7.78	ND<50	ND<50	ND<250	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	
	3/13/2006		32.09	5.50	--	--	--	--	--	--	--	--	--	
	6/19/2006		29.84	7.75	--	--	--	--	--	--	--	--	--	
	9/20/2006		28.74	8.85	--	--	--	--	--	--	--	--	--	
	12/20/2006		30.29	7.30	--	--	--	--	--	--	--	--	--	
	3/29/2007		30.39	7.20	--	--	--	--	--	--	--	--	--	
	6/11/2007		29.86	7.73	--	--	--	--	--	--	--	--	--	
	9/7/2007		28.92	8.67	--	--	--	--	--	--	--	--	--	
	12/12/2007		29.94	7.65	--	--	--	--	--	--	--	--	--	
	3/7/2008		31.63	5.96	--	--	--	--	--	--	--	--	--	
	6/9/2008		29.32	8.27	--	--	--	--	--	--	--	--	--	
	9/5/2008		28.60	8.99	--	--	--	--	--	--	--	--	--	
	12/18/2008		29.64	7.95	--	--	--	--	--	--	--	--	--	
	3/30/2009		31.26	6.33	--	--	--	--	--	--	--	--	--	
	9/21-22/2009		28.89	8.70	--	--	--	--	--	--	--	--	--	
	3/8/2010		32.92	4.67	--	--	--	--	--	--	--	--	--	
	9/30/2010		29.16	8.43	--	--	--	--	--	--	--	--	--	
	3/28/2011		33.62	3.97	--	--	--	--	--	--	--	--	--	

TABLE 2

**MONITORING WELL GROUNDWATER ANALYTICAL RESULTS: PETROLEUM HYDROCARBONS**  
**JOHN NADY**  
**1137-1167 65TH STREET**  
**OAKLAND, CALIFORNIA**

Well ID (TOC)	Date Sampled	Groundwater Zone	Groundwater Elevation (ft msl)	Depth to Water (ft, TOC)	TPHss ( $\mu\text{g}/\text{L}$ )	TPHd ( $\mu\text{g}/\text{L}$ )	TPHmo ( $\mu\text{g}/\text{L}$ )	TPHg ( $\mu\text{g}/\text{L}$ )	Benzene ( $\mu\text{g}/\text{L}$ )	Toluene ( $\mu\text{g}/\text{L}$ )	Ethylbenzene ( $\mu\text{g}/\text{L}$ )	Xylenes ( $\mu\text{g}/\text{L}$ )	MTBE ( $\mu\text{g}/\text{L}$ )	Notes
MW-7C 40.44	9/21-22/2009	Zone C	29.53	10.91	2,300	1,900	ND<250	1,600	ND<0.5	ND<0.5	ND<0.5	ND<2.0	--	a,c,h
	3/9/2010		32.47	7.97	890	1,400	ND<250	660	ND<0.5	ND<0.5	ND<0.5	4.1	--	a,c,i
	9/30/2010		29.71	10.73	110	62	ND<250	87	--	--	--	--	--	a,c
	3/28/2011		33.57	6.87	ND<50	ND<50	ND<250	ND<50	--	--	--	--	--	--

**Abbreviations and Notes:**

$\mu\text{g}/\text{L}$  = micrograms per liter - approximately equal to parts per billion = ppb

(TOC) = Top of casing elevation in feet above mean sea level (msl)

ft = measured in feet

TPHd = Total petroleum hydrocarbons as diesel by EPA Method SW8015C with silica gel cleanup (C10-C23)

TPHg = Total petroleum hydrocarbons as gasoline by EPA Method SW8015C (C6-C12).

TPHmo = Total petroleum hydrocarbons as motor oil by EPA Method SW8015C with silica gel cleanup (C18-C36)

TPHss = Total petroleum hydrocarbons as stoddard solvent by EPA Method SW8015C (C9-C12)

Benzene, toluene, ethylbenzene, and xylenes by EPA Method SW8021B.

MTBE = Methyl tertiary-butyl ether by EPA Method SW8021B (EPA Method SW8260B).

ND<50 = Not Detected above detection limit cited.

-- = Not available, not applicable, not analyzed, not measured

a = TPH pattern that does not appear to be derived from gasoline (stoddard solvent/mineral spirit?).

b = No recognizable pattern.

c = Stoddard solvent/mineral spirit.

d = Diesel range compounds are significant; no recognizable pattern.

e = Gasoline range compounds are significant.

f = One to a few isolated peaks present

g = Oil range compounds are significant.

h = Lighter than water immiscible sheen/product is present.

i = Liquid sample contains greater than ~1 vol. % sediment.

j = Unmodified or weakly modified gasoline is significant

k = TPHg range non-target isolated peaks subtracted out of the TPHg concentration

l = Heavier gasoline compounds are significant (aged gasoline?)

m = Strongly aged gasoline or diesel range compounds are significant

n = Diesel range compounds are significant

TABLE 3

**MONITORING WELL GROUNDWATER ANALYTICAL RESULTS:  
HALOGENATED VOLATILE ORGANIC COMPOUNDS**

**JOHN NA/DY**  
**1137-1167 65TH STREET**  
**OAKLAND, CALIFORNIA**

TABLE 3

**MONITORING WELL GROUNDWATER ANALYTICAL RESULTS:  
HALOGENATED VOLATILE ORGANIC COMPOUNDS  
JOHN NA/DY  
1137-1167 65TH STREET  
OAKLAND, CALIFORNIA**

Well ID (TOC)	Date Sampled	Groundwater Zone	Groundwater Elevation (ft amsl)	Depth to Water (ft, BTOC)	Chlorobenzene (µg/L)	Chloroethane (µg/L)	Chloroform (µg/L)	1,1,2,2-Tetra- chloroethane (µg/L)	(PCE) Tetrachloroethene (µg/L)	(TCE) Trichloroethene (µg/L)	1,2- Dichlorobenzene (µg/L)	cis-1,2- Dichloroethene (µg/L)	trans-1,2- Dichloroethene (µg/L)	1,1- Dichloroethane (µg/L)	(1,2-DCA) 1,2- Dichloroethane (µg/L)	Vinyl Chloride (µg/L)	Notes
MW-2A	3/8/2010		39.76	0.96	--	--	--	--	--	--	--	--	--	--	--	--	
cont.	9/30-10/1/2010		34.94	5.78	--	--	--	--	--	--	--	--	--	--	--	--	
	<b>3/28-29/2011</b>		<b>40.40</b>	<b>0.32</b>	--	--	--	--	--	--	--	--	--	--	--	--	
MW-3A	6/3/2004	<b>Zone A</b>	36.56	4.32	--	ND<50	ND<50	ND<50	ND<50	ND<50	ND<50	ND<50	ND<50	ND<50	ND<50	ND<50	a
40.88	11/23/2004		37.89	2.99	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<5.0	
	3/14/2005		37.28	3.60	--	--	--	--	--	--	--	--	--	--	--	--	
	3/15/2005		--	--	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	j,i
	6/15/2005		36.78	4.10	--	--	--	--	--	--	--	--	--	--	--	--	
	6/16/2005		--	--	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	h,i
	9/19/2005		35.93	4.95	--	--	--	--	--	--	--	--	--	--	--	--	
	9/20/2005		--	--	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	i
	12/12/2005		36.72	4.16	--	--	--	--	--	--	--	--	--	--	--	--	
	12/13/2005		--	--	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	h,i
	3/13/2006		37.42	3.46	--	--	--	--	--	--	--	--	--	--	--	--	
	3/14/2006		--	--	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	i
	6/19/2006		36.48	4.40	3.7	--	--	--	--	--	--	--	--	--	--	--	
	6/20/2006		--	--	9.8	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	h
	9/20/2006		35.78	5.10	31	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	h,i
	12/20/2006		36.78	4.10	31	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	h
	3/29/2007		36.82	4.06	55	ND<1.7	ND<1.7	ND<1.7	ND<1.7	ND<1.7	ND<1.7	ND<1.7	ND<1.7	ND<1.7	ND<1.7	ND<1.7	
	6/11/2007		36.52	4.36	68	ND<1.7	ND<1.7	ND<1.7	ND<1.7	ND<1.7	ND<1.7	ND<1.7	ND<1.7	ND<1.7	ND<1.7	ND<1.7	h
	9/7/2007		35.98	4.90	82	ND<2.5	ND<2.5	ND<2.5	ND<2.5	ND<2.5	ND<2.5	ND<2.5	ND<2.5	ND<2.5	ND<2.5	ND<2.5	h
	12/12/2007		36.54	4.34	72	ND<1.7	ND<1.7	ND<1.7	ND<1.7	ND<1.7	ND<1.7	ND<1.7	ND<1.7	ND<1.7	ND<1.7	ND<1.7	
	3/7/2008		36.87	4.01	74	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	19	ND<1.0	ND<1.0	ND<1.0	ND<1.0	h
	6/9/2008		36.03	4.85	98	ND<2.5	ND<2.5	ND<2.5	ND<2.5	ND<2.5	ND<2.5	22	ND<2.5	ND<2.5	ND<2.5	ND<2.5	h,i
	9/5/2008		35.78	5.10	92	ND<1.7	ND<1.7	ND<1.7	ND<1.7	ND<1.7	ND<1.7	16	ND<1.7	ND<1.7	ND<1.7	ND<1.7	h
	12/18/2008		36.65	4.23	95	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<5.0	
	3/30/2009		37.19	3.69	85	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<5.0	h
	9/21-22/2009		36.56	4.32	82	ND<2.5	ND<2.5	ND<2.5	ND<2.5	ND<2.5	ND<2.5	ND<2.5	ND<2.5	ND<2.5	ND<2.5	ND<2.5	h,i
	3/8/2010		37.31	3.57	--	--	--	--	--	--	--	--	--	--	--	--	
	9/30-10/1/2010		36.67	4.21	83	ND<2.5	ND<2.5	ND<2.5	ND<2.5	ND<2.5	ND<2.5	ND<2.5	ND<2.5	ND<2.5	ND<2.5	ND<2.5	
	<b>3/28-29/2011</b>		<b>37.50</b>	<b>3.38</b>	<b>86</b>	<b>ND&lt;1.2</b>	<b>ND&lt;1.2</b>	<b>ND&lt;1.2</b>	<b>ND&lt;1.2</b>	<b>ND&lt;1.2</b>	<b>13</b>	<b>ND&lt;1.2</b>	<b>ND&lt;1.2</b>	<b>ND&lt;1.2</b>	<b>ND&lt;1.2</b>	<b>ND&lt;1.2</b>	
MW-4A	6/3/2004	<b>Zone A</b>	36.26	2.45	--	ND<0.5	ND<0.5	ND<0.5	1.7	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	
38.71	11/23/2004		37.13	1.58	ND<0.5	ND<0.5	ND<0.5	ND<0.5	1.9	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	
	3/14/2005		36.66	2.05	--	--	--	--	--	--	--	--	--	--	--	--	
	3/15/2005		--	--	ND<0.5	ND<0.5	ND<0.5	ND<0.5	1.1	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	i
	6/15/2005		36.38	2.33	--	--	--	--	--	--	--	--	--	--	--	--	
	6/16/2005		--	--	ND<0.5	ND<0.5	ND<0.5	ND<0.5	1.4	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	
	9/19/2005		35.01	3.70	--	--	--	--	--	--	--	--	--	--	--	--	
	9/20/2005		--	--	ND<0.5	ND<0.5	ND<0.5	ND<0.5	1.3	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	
	12/12/2005		36.39	2.32	--	--	--	--	--	--	--	--	--	--	--	--	
	12/13/2005		--	--	ND<0.5	ND<0.5	ND<0.5	ND<0.5	2.0	ND<0.5	ND<0.5	ND					

TABLE 3

MONITORING WELL GROUNDWATER ANALYTICAL RESULTS  
HALOGENATED VOLATILE ORGANIC COMPOUNDS  
JOHN NA/DY  
1137-1167 65TH STREET  
OAKLAND, CALIFORNIA

TABLE 3

**MONITORING WELL GROUNDWATER ANALYTICAL RESULTS:  
HALOGENATED VOLATILE ORGANIC COMPOUNDS**

**JOHN NA/DY**  
**1137-1167 65TH STREET**  
**OAKLAND, CALIFORNIA**

TABLE 3

**MONITORING WELL GROUNDWATER ANALYTICAL RESULTS:  
HALOGENATED VOLATILE ORGANIC COMPOUNDS  
JOHN NA/DY  
1137-1167 65TH STREET  
OAKLAND, CALIFORNIA**

Well ID (TOC)	Date Sampled	Groundwater Zone	Groundwater Elevation (ft amsl)	Depth to Water (ft, BTOC)	Chlorobenzene ( $\mu\text{g/L}$ )	Chloroethane ( $\mu\text{g/L}$ )	Chloroform ( $\mu\text{g/L}$ )	1,1,2,2-Tetra- chloroethane ( $\mu\text{g/L}$ )	(PCE) Tetrachloroethene ( $\mu\text{g/L}$ )	(TCE) Trichloroethene ( $\mu\text{g/L}$ )	1,2- Dichlorobenzene ( $\mu\text{g/L}$ )	cis-1,2- Dichloroethene ( $\mu\text{g/L}$ )	trans-1,2- Dichloroethene ( $\mu\text{g/L}$ )	1,1- Dichloroethane ( $\mu\text{g/L}$ )	(1,2-DCA) 1,2- Dichloroethane ( $\mu\text{g/L}$ )	Vinyl Chloride ( $\mu\text{g/L}$ )	Notes
MW-4B	9/19/2005		32.57	5.97	--	--	--	--	--	--	--	--	--	--	--	--	
cont.	9/20/2005		--	--	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	i	
	12/12/2005		33.65	4.89	--	--	--	--	--	--	--	--	--	--	--	--	
	12/13/2005		--	--	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	i	
	3/13/2006		34.61	3.93	--	--	--	--	--	--	--	--	--	--	--	--	
	6/19/2006		33.86	4.68	--	--	--	--	--	--	--	--	--	--	--	--	
	9/20/2006		32.58	5.96	--	--	--	--	--	--	--	--	--	--	--	--	
	12/20/2006		33.92	4.62	--	--	--	--	--	--	--	--	--	--	--	--	
	3/29/2007		33.96	4.58	--	--	--	--	--	--	--	--	--	--	--	--	
	6/11/2007		34.03	4.51	--	--	--	--	--	--	--	--	--	--	--	--	
	9/7/2007		33.22	5.32	--	--	--	--	--	--	--	--	--	--	--	i	
	12/12/2007		33.85	4.69	--	--	--	--	--	--	--	--	--	--	--	--	
	3/7/2008		34.58	3.96	--	--	--	--	--	--	--	--	--	--	--	--	
	6/9/2008		33.45	5.09	--	--	--	--	--	--	--	--	--	--	--	--	
	9/5/2008		32.64	5.90	--	--	--	--	--	--	--	--	--	--	--	--	
	12/18/2008		33.39	5.15	--	--	--	--	--	--	--	--	--	--	--	--	
	3/30/2009		34.33	4.21	--	--	--	--	--	--	--	--	--	--	--	--	
	9/21-22/2009		33.34	5.20	--	--	--	--	--	--	--	--	--	--	--	--	
	3/8/2010		31.96	6.58	--	--	--	--	--	--	--	--	--	--	--	--	
	9/30/2010		32.69	5.85	--	--	--	--	--	--	--	--	--	--	--	--	
	3/28/2011		34.71	3.83	--	--	--	--	--	--	--	--	--	--	--	--	
MW-5B	6/3/2004	Zone B	30.16	8.82	--	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	
38.98	11/23/2004		31.32	7.66	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	
	3/14/2005		32.71	6.27	--	--	--	--	--	--	--	--	--	--	--	--	
	3/15/2005		--	--	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	i	
	6/15/2005		31.20	7.78	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	
	9/19/2005		28.68	10.30	--	--	--	--	--	--	--	--	--	--	--	--	
	9/20/2005		--	--	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	
	12/12/2005		30.65	8.33	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	
	3/13/2006		32.87	6.11	--	--	--	--	--	--	--	--	--	--	--	--	
	6/19/2006		30.97	8.01	--	--	--	--	--	--	--	--	--	--	--	--	
	9/20/2006		29.68	9.30	--	--	--	--	--	--	--	--	--	--	--	--	
	12/20/2006		31.21	7.77	--	--	--	--	--	--	--	--	--	--	--	--	
	3/29/2007		31.40	7.58	--	--	--	--	--	--	--	--	--	--	--	--	
	6/11/2007		31.02	7.96	--	--	--	--	--	--	--	--	--	--	--	--	
	9/7/2007		30.02	8.96	--	--	--	--	--	--	--	--	--	--	--	--	
	12/12/2007		30.88	8.10	--	--	--	--	--	--	--	--	--	--	--	--	
	3/7/2008		32.55	6.43	--	--	--	--	--	--	--	--	--	--	--	--	
	6/9/2008		30.34	8.64	--	--	--	--	--	--	--	--	--	--	--	--	
	9/5/2008		29.50	9.48	--	--	--	--	--	--	--	--	--	--	--	--	
	12/18/2008		30.34	8.64	--	--	--	--	--	--	--	--	--	--	--	--	
	3/30/2009		32.10	6.88	--	--	--	--	--	--	--	--	--	--	--	--	
	9/21-22/2009		29.97	9.01	--	--	--	--	--	--	--	--	--	--	--	--	
	3/8/2010		33.23	5.75	--	--	--	--	--	--	--	--	--	--	--	--	
	9/30/2010		30.67	8.31	--	--	--	--	--	--	--	--	--	--	--	--	
	3/28/2011		34.22	4.76	--	--	--	--	--	--	--	--	--	--	--	--	

TABLE 3

**MONITORING WELL GROUNDWATER ANALYTICAL RESULTS:  
HALOGENATED VOLATILE ORGANIC COMPOUNDS**

**JOHN NA/DY**  
**1137-1167 65TH STREET**  
**OAKLAND, CALIFORNIA**

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**MONITORING WELL GROUNDWATER ANALYTICAL RESULTS:  
HALOGENATED VOLATILE ORGANIC COMPOUNDS  
JOHN NA/DY  
1137-1167 65TH STREET  
OAKLAND, CALIFORNIA**

Well ID (TOC)	Date Sampled	Groundwater Zone	Groundwater Elevation (ft amsl)	Depth to Water (ft, BTOC)	Chlorobenzene (µg/L)	Chloroethane (µg/L)	Chloroform (µg/L)	1,1,2,2-Tetra- chloroethane (µg/L)	(PCE) Tetrachloroethene (µg/L)	(TCE) Trichloroethene (µg/L)	1,2- Dichlorobenzene (µg/L)	cis-1,2- Dichloroethene (µg/L)	trans-1,2- Dichloroethene (µg/L)	1,1- Dichloroethane (µg/L)	(1,2-DCA) 1,2- Dichloroethane (µg/L)	Vinyl Chloride (µg/L)	Notes
MW-1C	9/21-22/2009		29.59	9.90	--	--	--	--	--	--	--	--	--	--	--	--	
cont.	3/8/2010		33.74	5.75	--	--	--	--	--	--	--	--	--	--	--	--	
	9/30/2010		29.75	9.74	--	--	--	--	--	--	--	--	--	--	--	--	
	3/28/2011		34.43	5.06	--	--	--	--	--	--	--	--	--	--	--	--	
MW-3C	9/21-22/2009	Zone C	29.52	11.48	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	i	
41.00	3/8/2010		33.09	7.91	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	i	
	9/30-10/1/2010		29.64	11.36	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	i	
	3/28-29/2011		35.76	5.24	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5		
MW-4C	6/3/2004	Zone C	30.10	8.40	--	ND<0.5	0.84	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	
38.50	11/23/2004		31.31	7.19	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5		
	3/14/2005		33.15	5.35	--	--	--	--	--	--	--	--	--	--	--		
	3/15/2005		--	--	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	i	
	6/15/2005		30.85	7.65	--	--	--	--	--	--	--	--	--	--	--		
	6/16/2005		--	--	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5		
	9/19/2005		25.97	12.53	--	--	--	--	--	--	--	--	--	--	--		
	9/20/2005		--	--	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5		
	12/12/2005		30.00	8.50	--	--	--	--	--	--	--	--	--	--	--		
	12/13/2005		--	--	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	i	
	3/13/2006		31.18	7.32	--	--	--	--	--	--	--	--	--	--	--		
	6/19/2006		30.90	7.60	--	--	--	--	--	--	--	--	--	--	--		
	9/20/2006		29.91	8.59	--	--	--	--	--	--	--	--	--	--	--		
	12/20/2006		31.21	7.29	--	--	--	--	--	--	--	--	--	--	--		
	3/29/2007		31.29	7.21	--	--	--	--	--	--	--	--	--	--	--		
	6/11/2007		30.93	7.57	--	--	--	--	--	--	--	--	--	--	--		
	9/7/2007		30.20	8.30	--	--	--	--	--	--	--	--	--	--	--		
	12/12/2007		31.10	7.40	--	--	--	--	--	--	--	--	--	--	--		
	3/7/2008		32.25	6.25	--	--	--	--	--	--	--	--	--	--	--		
	6/9/2008		30.35	8.15	--	--	--	--	--	--	--	--	--	--	--		
	9/5/2008		29.62	8.88	--	--	--	--	--	--	--	--	--	--	--		
	12/18/2008		30.31	8.19	--	--	--	--	--	--	--	--	--	--	--		
	3/30/2009		31.59	6.91	--	--	--	--	--	--	--	--	--	--	--		
	9/21-22/2009		30.08	8.42	--	--	--	--	--	--	--	--	--	--	--		
	3/8/2010		32.64	5.86	--	--	--	--	--	--	--	--	--	--	--		
	9/30/2010		30.75	7.75	--	--	--	--	--	--	--	--	--	--	--		
	3/28/2011		33.49	5.01	--	--	--	--	--	--	--	--	--	--	--		
MW-6C	6/3/2004	Zone C	27.89	9.70	--	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	2.8	ND<0.5	0.61	ND<0.5	ND<0.5	
37.59	11/23/2004		29.21	8.38	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	
	3/14/2005		31.79	5.80	ND<0.5	ND<0.5	ND<0.5	ND<0.5	1.8	1.9	ND<0.5	12	ND<0.5	1.1	ND<0.5	2.3	
	6/15/2005		30.14	7.45	ND<0.5	ND<0.5	ND<0.5	ND<0.5	3.1	3.1	ND<0.5	20	0.64	1.4	ND<0.5	5.7	
	9/19/2005		28.79	8.80	ND<0.5	ND<0.5	ND<0.5	ND<0.5	2.9	3.0	ND<0.5	18	0.57	1.3	ND<0.5	6.8	
	12/12/2005		29.81	7.78	ND<0.5	0.66	ND<0.5	ND<0.5	3.2	3.0	ND<0.5	19	0.61	1.4	ND<0.5	10	
	3/13/2006		32.09	5.50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	3.2	3.9	ND<0.5	26	0.61	0.95	ND<0.5	5.1	
	6/19/2006		29.84	7.75	ND<0.5	ND<0.5	ND<0.5	ND<0.5	4.0	3.4	ND<0.5	32	0.78	0.96	ND<0.5	11	
	9/20/2006		28.74	8.85	ND<0.5	ND<0.5	ND<0.5	ND<0.5	3.7	4.6	ND<0.5	23	0.76	1.0	ND<0.5	9.4	i
	12/20/2006		30.29	7.30	ND<0.5	ND<0.5	ND<0.5	ND<0.5	4.1	4.6	ND<0.5	36	0.88	0.92	ND<0.5	13	
	3/29/2007		30.39	7.20	ND<0.5	ND<0.5	ND<0.5	ND<0.5	6.0	6.4	ND<0.5	35	1.2	1.1	ND<0.5	5.3	

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HALOGENATED VOLATILE ORGANIC COMPOUNDS  
JOHN NA/DY  
1137-1167 65TH STREET  
OAKLAND, CALIFORNIA**

Well ID (TOC)	Date Sampled	Groundwater Zone	Groundwater Elevation (ft amsl)	Depth to Water (ft, BTOC)	Chlorobenzene (µg/L)	Chloroethane (µg/L)	Chloroform (µg/L)	1,1,2,2-Tetra- chloroethane (µg/L)	(PCE) Tetrachloroethene (µg/L)	(TCE) Trichloroethene (µg/L)	1,2- Dichlorobenzene (µg/L)	cis-1,2- Dichloroethene (µg/L)	trans-1,2- Dichloroethene (µg/L)	1,1- Dichloroethane (µg/L)	(1,2-DCA) 1,2- Dichloroethane (µg/L)	Vinyl Chloride (µg/L)	Notes
MW-6C	6/11/2007		29.86	7.73	ND<0.5	ND<0.5	ND<0.5	ND<0.5	6.1	6.4	ND<0.5	26	0.99	0.85	ND<0.5	4.0	
cont.	9/7/2007		28.92	8.67	ND<0.5	ND<0.5	ND<0.5	ND<0.5	7.0	6.9	ND<0.5	32	0.99	0.90	ND<0.5	4.2	
	12/12/2007		29.94	7.65	ND<0.5	ND<0.5	ND<0.5	ND<0.5	5.0	5.2	ND<0.5	29	0.84	0.87	ND<0.5	3.8	
	3/7/2008		31.63	5.96	ND<0.5	ND<0.5	ND<0.5	ND<0.5	5.1	5.5	ND<0.5	28	0.90	0.78	ND<0.5	3.2	
	6/9/2008		29.32	8.27	ND<0.5	ND<0.5	ND<0.5	ND<0.5	4.5	5.5	ND<0.5	23	0.72	0.71	ND<0.5	3.5	
	9/5/2008		28.60	8.99	ND<0.5	ND<0.5	ND<0.5	ND<0.5	3.3	4.2	ND<0.5	ND<0.5	ND<0.5	0.57	ND<0.5	1.2	
	12/18/2008		29.64	7.95	ND<0.5	ND<0.5	ND<0.5	ND<0.5	3.7	4.1	ND<0.5	18	ND<0.5	0.58	ND<0.5	2.8	
	3/30/2009		31.26	6.33	ND<0.5	ND<0.5	ND<0.5	ND<0.5	4.6	5.0	ND<0.5	22	0.58	0.57	ND<0.5	3.5	
	9/21-22/2009		28.89	8.70	ND<0.5	ND<0.5	ND<0.5	ND<0.5	3.1	3.4	ND<0.5	17	ND<0.5	0.56	ND<0.5	1.3	
	3/8/2010		32.92	4.67	--	--	--	--	--	--	--	--	--	--	--	--	
	9/30/2010		29.16	8.43	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	
	3/28/2011		33.62	3.97	--	--	--	--	--	--	--	--	--	--	--	--	
MW-7C	9/21-22/2009	Zone C	29.53	10.91	2.8	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	1.1	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	h
40.44	3/9/2010		32.47	7.97	0.78	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	i
	9/30/2010		29.71	10.73	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	
	3/28/2011		33.57	6.87	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	

**Abbreviations and Notes:**

µg/L = micrograms per liter; equivalent to parts per billion

ft = measured in feet

ft amsl = measured in feet above mean sea level

BTOC = Below top of casing

Halogenated Volatile Organic Compounds analyzed by EPA Method SW8260B, reported EPA Method 8010 basic target list.

ND&lt;0.5 = Not Detected above detection limit cited.

-- = Not available, not applicable, not analyzed, not measured

b = sample diluted due to high organic content

i = liquid sample that contains greater than ~1 vol. % sediment

h = lighter than water immiscible sheen/product is present

j = sample diluted due to high organic content/matrix interference

## APPENDIX A

### STANDARD FIELD PROCEDURES FOR GROUNDWATER MONITORING AND LOW FLOW SAMPLING

## **CONESTOGA-ROVERS & ASSOCIATES' STANDARD FIELD PROCEDURES FOR GROUNDWATER MONITORING AND SAMPLING**

This document presents standard field methods for groundwater monitoring, purging and sampling, and well development. These procedures are designed to comply with Federal, State and local regulatory guidelines. Conestoga-Rovers and Associates' field procedures are summarized below.

### **Groundwater Elevation Monitoring**

Prior to performing monitoring activities, the historical monitoring and analytical data of each monitoring well shall be reviewed to determine if any of the wells are likely to contain non-aqueous phase liquid (NAPL) and to determine the order in which the wells will be monitored (i.e. cleanest to dirtiest). Groundwater monitoring should not be performed when the potential exists for surface water to enter the well (i.e. flooding during a rainstorm).

Prior to monitoring, each well shall be opened and the well cap removed to allow water levels to stabilize and equilibrate. The condition of the well box and well cap shall be observed and recommended repairs noted. Any surface water that may have entered and flooded the well box should be evacuated prior to removing the well cap. In wells with no history of NAPL, the static water level and total well depth shall be measured to the nearest 0.01 foot with an electronic water level meter. Wells with the highest contaminant concentrations shall be measured last. In wells with a history of NAPL, the NAPL level/thickness and static water level shall be measured to the nearest 0.01 foot using an electronic interface probe. The water level meter and/or interface probe shall be thoroughly cleaned and decontaminated at the beginning of the monitoring event and between each well. Monitoring equipment shall be washed using soapy water consisting of Liquinox™ or Alconox™ followed by one rinse of clean tap water and then two rinses of distilled water.

### **Groundwater Purging and Sampling**

Prior to groundwater purging and sampling, the historical analytical data of each monitoring well shall be reviewed to determine the order in which the wells should be purged and sampled (i.e. cleanest to dirtiest). No purging or groundwater sampling shall be performed on wells with a measurable thickness of NAPL or floating NAPL globules. If a sheen is observed, the well should be purged and a groundwater sample collected only if no NAPL is present.

Wells shall be purged according to low flow protocol using an aboveground peristaltic pump. Groundwater wells shall be purged at a low flow rate not to exceed 500 milliliters per minute (mL/min) until groundwater parameters of conductivity and/or dissolved oxygen have stabilized to within 10 percent for three consecutive readings. Temperature, pH, and conductivity shall also be measured and recorded approximately every 3 to 5 minutes. The total volume of groundwater removed shall be recorded along with any other notable physical characteristic such as color and odor. If required, field parameters such as turbidity shall also be measured prior to collection of each groundwater sample.

Groundwater samples shall be collected after well parameters have stabilized at a low flow rate not to exceed 500 mL/min. Groundwater samples shall be decanted into clean containers supplied by the analytical laboratory. New latex gloves and Teflon lined tubing shall be used for sampling each well.

### **Sample Handling**

Except for samples that will be tested in the field, or that require special handling or preservation, samples shall be stored in coolers chilled to 4° C for shipment to the analytical laboratory. Samples shall be labeled, placed in protective foam sleeves or bubble wrap as needed, stored on crushed ice at or below 4° C, and submitted under chain-of-custody (COC) to the laboratory. The laboratory shall be notified of the sample shipment schedule and arrival time. Samples shall be shipped to the laboratory within a time frame to allow for extraction and analysis to be performed within the standard sample holding times.

Sample labels shall be filled out using indelible ink and must contain the site name; field identification number; the date, time, and location of sample collection; notation of the type of sample; identification of preservatives used; remarks; and the signature of the sampler. Field identification must be sufficient to allow easy cross-reference with the field datasheet.

All samples submitted to the laboratory shall be accompanied by a COC record to ensure adequate documentation. A copy of the COC shall be retained in the project file. Information on the COC shall consist of the project name and number; project location; sample numbers; sampler/recorder's signature; date and time of collection of each sample; sample type; analyses requested; name of person receiving the sample; and date of receipt of sample.

Laboratory-supplied trip blanks shall accompany the samples and be analyzed to check for cross-contamination, if requested by the project manager.

### **Waste Handling and Disposal**

Groundwater extracted during sampling shall be stored onsite in sealed U.S. DOT H17 55-gallon drums and shall be labeled with the contents, date of generation, generator identification, and consultant contact. Extracted groundwater may be disposed offsite by a licensed waste handler or may be treated and discharged via an operating onsite groundwater extraction/treatment system.

## **APPENDIX B**

### **FIELD DATA SHEETS**



## WELL GAUGING SHEET

Client: Conestoga-Rovers and Associates

pg 1 of 2

Site

Address: 1137-1167 65th Street, Oakland, CA

Date: 3/28/2011

Signature:

Well ID	Time	Depth to SPH	Depth to Water	SPH Thickness	Depth to Bottom	Comments
MN-1A	7:45		1.18		14.40	
MN-1B	7:40		9.93 ✓		19.70	
MN-1C	7:35		5.06		34.54	
MN-2A	7:55		0.32		11.15	
MN-3A	6:55		3.38		13.85	
MN-3B	6:50		5.24		23.70	
MN-3C	6:45		7.05		35.54	
MN-4A	6:25		2.08		12.65	
MN-4B	6:20		3.83		20.75	
MN-4C	6:15		5.01		32.01	
MN-5B	6:10		4.76		23.04	



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ENVIRONMENTAL  
SAMPLING

## **MICRO PURGE WELL SAMPLING FORM**



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SAMPLING

## **MICRO PURGE WELL SAMPLING FORM**



MUSKAN  
ENVIRONMENTAL  
SAMPLING

## **MICRO PURGE WELL SAMPLING FORM**



MUSKAN  
ENVIRONMENTAL  
SAMPLING

## **MICRO PURGE WELL SAMPLING FORM**

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ENVIRONMENTAL  
SAMPLING

## **MICRO PURGE WELL SAMPLING FORM**

Date:	3/28/2011
Client:	Conestoga-Rovers and Associates
Site Address:	1137-1167 65th Street, Oakland, CA
Well ID:	ML-3B
Well Diameter:	1"
Purging Device:	Peristaltic Pump
Sampling Method:	Peristaltic Pump
Total Well Depth from top of casing:	23.70
Water level at the start of purge from top of casing:	5.23
Approximate depth of water intake on pump from top of casing:	18.0

total purge volume = 1800 ml

Sample ID:	Date:	Time	Container Type	Preservative	Analytes	Method
MW-3B	3/29/11	10:22	40 ml VOA, 1L Amber Glass	HCl	see COC	8015, 8021, 8010

**Signature:**



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SAMPLING

## **MICRO PURGE WELL SAMPLING FORM**



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## **MICRO PURGE WELL SAMPLING FORM**



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# **MICRO PURGE WELL SAMPLING FORM**



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# **MICRO PURGE WELL SAMPLING FORM**



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# **MICRO PURGE WELL SAMPLING FORM**



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SAMPLING

## **MICRO PURGE WELL SAMPLING FORM**

**Signature:**



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ENVIRONMENTAL  
SAMPLING

## **MICRO PURGE WELL SAMPLING FORM**

Date:	3/28/2011
Client:	Conestoga-Rovers and Associates
Site Address:	1137-1167 65th Street, Oakland, CA
Well ID:	MW-7C
Well Diameter:	1"
Purging Device:	Peristaltic Pump
Sampling Method:	Peristaltic Pump
Total Well Depth from top of casing:	29.68
Water level at the start of purge from top of casing:	6.85
Approximate depth of water intake on pump from top of casing:	26.1

**Signature:**

48



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SAMPLING

## **WELL GAUGING SHEET**

## APPENDIX C

### CERTIFIED ANALYTICAL REPORTS AND CHAIN-OF-CUSTODY DOCUMENTATION



## McCampbell Analytical, Inc.

"When Quality Counts"

1534 Willow Pass Road, Pittsburg, CA 94565-1701  
Web: [www.mccampbell.com](http://www.mccampbell.com) E-mail: [main@mccampbell.com](mailto:main@mccampbell.com)  
Telephone: 877-252-9262 Fax: 925-252-9269

Conestoga-Rovers & Associates  5900 Hollis St, Suite A  Emeryville, CA 94608	Client Project ID: #521000; John Nady	Date Sampled: 03/28/11-03/29/11
		Date Received: 03/30/11
	Client Contact: Bob Foss	Date Reported: 04/06/11
	Client P.O.:	Date Completed: 04/06/11

**WorkOrder: 1113055**

April 06, 2011

Dear Bob:

Enclosed within are:

- 1) The results of the **12** analyzed samples from your project: **#521000; John Nady**,
- 2) A QC report for the above samples,
- 3) A copy of the chain of custody, and
- 4) An invoice for analytical services.

All analyses were completed satisfactorily and all QC samples were found to be within our control limits.

If you have any questions or concerns, please feel free to give me a call. Thank you for choosing  
McCampbell Analytical Laboratories for your analytical needs.

Best regards,

Angela Rydelius  
Laboratory Manager  
McCampbell Analytical, Inc.



## McCAMPBELL ANALYTICAL, INC.

1534 WILLOW PASS ROAD  
PITTSBURG, CA 94565-1701Website: [www.mccampbell.com](http://www.mccampbell.com) Email: [main@mccampbell.com](mailto:main@mccampbell.com)  
Telephone: (877) 252-9262 Fax: (925) 252-9269

1113055

pg 1 of 2

Report To: Bob Foss Bill To: Conestoga-Rovers & Associates  
 Company: Conestoga-Rovers & Associates  
 5400 Hollis St., Ste. A E-Mail: [bfoess@raveworld.com](mailto:bfoess@raveworld.com)  
 Emeryville, CA Fax: (510) 420-9170  
 Tele: (510) 420-3348 Project Name: John Nachy  
 Project #: 521000  
 Project Location: 1137-1167 65th Street, Oakland, CA  
 Sampler Signature: Muskan Environmental Sampling LLC

## CHAIN OF CUSTODY RECORD

## TURN AROUND TIME

 RUSH     24 HR     48 HR     72 HR     5 DAY
GeoTracker EDF  PDF  Excel  Write On (DW)  Check if sample is effluent and "J" flag is required

SAMPLE ID	LOCATION/ Field Point Name	SAMPLING		# Containers	Type Containers	MATRIX		METHOD PRESERVED	Analysis Request		Other	Comments
		Date	Time			Water	Soil		Air	Sludge	Other	
MU-1A		3/29/11	06:20	3	VQA PMS	X				X		X
MU-1B		3/29/11	05:22									X
MU-2A		3/29/11	08:14									X
MU-3A		3/29/11	11:21									X
MU-3B		3/29/11	10:22									X
MU-3C		3/29/11	09:24									X
MU-4A		3/29/11	07:20									X
MU-6A		3/28/11	12:26									X
MU-6B		3/28/11	11:24									X
MU-7A		3/28/11	10:37									X
MU-7B		3/28/11	09:41	X	X	X						X

\*\*MAI clients MUST disclose any dangerous chemicals known to be present in their submitted samples in concentrations that may cause immediate harm or serious future health endangerment as a result of brief, gloved, open air, sample handling by MAI staff. Non-disclosure incurs an immediate \$250 surcharge and the client is subject to full legal liability for harm suffered. Thank you for your understanding and for allowing us to work safely.

Relinquished By:	Date: 3/29/11	Time: 1325	Received By: <i>Maura Voss</i>
Relinquished By:	Date:	Time:	Received By:
Relinquished By:	Date:	Time:	Received By:

ICE/t# 45  
 GOOD CONDITION ✓  
 HEAD SPACE ABSENT \_\_\_\_\_  
 DECHLORINATED IN LAB \_\_\_\_\_  
 APPROPRIATE CONTAINERS \_\_\_\_\_  
 PRESERVED IN LAB \_\_\_\_\_

VOAS O&G METALS OTHER  
 PRESERVATION pH<2

COMMENTS:  
 Please contact Bob Foss  
 510-420-3348 before analyzing  
 Samples



McCAMPBELL ANALYTICAL, INC.

1534 WILLOW PASS ROAD  
PITTSBURG, CA 94565-1701

**Website:** [www.mccampbell.com](http://www.mccampbell.com) **Email:** [main@mccampbell.com](mailto:main@mccampbell.com)  
**Telephone:** (877) 252-9262 **Fax:** (925) 252-9269

## CHAIN OF CUSTODY RECORD

PS 2 of 2

## TURN AROUND TIME

RUSH 24 HR 48 HR 72 HR 5 DAY

[GeoTracker EDF](#)  [PDF](#)  [Excel](#)  [Write On \(DW\)](#) 

Check if sample is effluent and "J" flag is required

Check if sample is effluent and "J" flag is required

Report To: Bob Foss Bill To: Conestoga-Rovers & Associates  
Company: Conestoga-Rovers & Associates  
5400 Hollis St., Ste. A E-Mail: btfoss@araworld.com  
Emeryville, CA Fax: (510) 420-9170  
Tele: (510) 420-3348 Project Name: John Nachy  
Project #: 521000  
Project Location: 1137-1167 65th Street, Oakland, CA  
Sampler Signature: Muskan Environmental Sampling II

**\*\*MAI clients MUST disclose any dangerous chemicals known to be present in their submitted samples in concentrations that may cause immediate harm or serious future health endangerment as a result of brief, gloved, open air, sample handling by MAI staff. Non-disclosure incurs an immediate \$250 surcharge and the client is subject to full legal liability for harm suffered. Thank you for your understanding and for allowing us to work safely.**

Relinquished By:	Date: <u>3/29/11</u>	Time: <u>1325</u>	Received By: <u>Maurice</u>	ICE/I° <u>45</u> GOOD CONDITION <input checked="" type="checkbox"/> HEAD SPACE ABSENT _____ DECHLORINATED IN LAB _____ APPROPRIATE CONTAINERS _____ PRESERVED IN LAB _____	COMMENTS:
Relinquished By:	Date:	Time:	Received By:		
Relinquished By:	Date:	Time:	Received By:	VOAS   O&G   METALS   OTHER PRESERVATION   pH<2	

## Main Email

---

**From:** "Foss, Bob (Robert)" <bfoss@craworld.com>  
**To:** "McCormick Analytical, Inc." <main@mccampbell.com>  
**Sent:** Wednesday, March 30, 2011 4:39 PM  
**Subject:** RE: Project#21000; John Nady

Everything is correct except for the 8010 analysis on sample MW-7A. Please do not analyze MW-7A for HVOCS by 8010.

Thank you for your patience with this set of samples.

**Robert C. Foss, P.G.**  
**Congestoga-Rovers & Associates (CRA)**  
**5900 Hollis Street, Suite A**  
**Emeryville, CA 94608**  
**(510) 420-3348 office**  
**(925) 413-8707 cell**  
**(510) 420-9170 fax**

---

**From:** McCormick Analytical, Inc. [mailto:[main@mccampbell.com](mailto:main@mccampbell.com)]  
**Sent:** Tuesday, March 29, 2011 4:19 PM  
**To:** Foss, Bob (Robert)  
**Subject:** Project#21000; John Nady

Bob,

Please confirm these analysis is correct.

Thank you,

Maria

# McCampbell Analytical, Inc.

 1534 Willow Pass Rd  
Pittsburg, CA 94565-1701  
(925) 252-9262

# CHAIN-OF-CUSTODY RECORD

Page 1 of 1

WorkOrder: 1113055

ClientCode: CETE

WaterTrax     WriteOn     EDF     Excel     Fax     Email     HardCopy     ThirdParty     J-flag

Report to:

Bob Foss  
Conestoga-Rovers & Associates  
5900 Hollis St, Suite A  
Emeryville, CA 94608  
(510) 420-3369 FAX (510) 420-9170

Email: bfoss@craworld.com, chee@craworld.co  
cc:  
PO:  
ProjectNo: #521000; John Nady

Bill to:

Accounts Payable  
Conestoga-Rovers & Associates  
5900 Hollis St, Ste. A  
Emeryville, CA 94608

Requested TAT: 5 days

Date Received: 03/30/2011

Date Printed: 03/30/2011

Lab ID	Client ID	Matrix	Collection Date	Hold	Requested Tests (See legend below)											
					1	2	3	4	5	6	7	8	9	10	11	12
1113055-001	MW-1A	Water	3/29/2011 6:20	<input type="checkbox"/>	B	A	A									
1113055-002	MW-1B	Water	3/29/2011 5:22	<input type="checkbox"/>	B	A										
1113055-003	MW-2A	Water	3/29/2011 8:14	<input type="checkbox"/>		A										
1113055-004	MW-3A	Water	3/29/2011 11:21	<input type="checkbox"/>	B	A										
1113055-005	MW-3B	Water	3/29/2011 10:22	<input type="checkbox"/>	B	A										
1113055-006	MW-3C	Water	3/29/2011 9:24	<input type="checkbox"/>	B	A										
1113055-007	MW-4A	Water	3/29/2011 7:20	<input type="checkbox"/>		A										
1113055-008	MW-6A	Water	3/29/2011 12:26	<input type="checkbox"/>	B	A										
1113055-009	MW-6B	Water	3/28/2011 11:24	<input type="checkbox"/>	B	A										
1113055-010	MW-7A	Water	3/28/2011 10:37	<input type="checkbox"/>		A										
1113055-011	MW-7B	Water	3/28/2011 9:41	<input type="checkbox"/>	B	A										
1113055-012	MW-7C	Water	3/28/2011 8:49	<input type="checkbox"/>	B	A										

Test Legend:

1	8010BMS_W
6	
11	

2	G-MBTEX_W
7	
12	

3	TPH(DMO)WSG_W
8	

4	
9	

5	
10	

The following SampIDs: 001A, 002A, 003A, 004A, 005A, 006A, 007A, 008A, 009A, 010A, 011A, 012A contain testgroup.

Prepared by: Zoraida Cortez

Comments:

NOTE: Soil samples are discarded 60 days after results are reported unless other arrangements are made (Water samples are 30 days).  
Hazardous samples will be returned to client or disposed of at client expense.

**McCampbell Analytical, Inc.**

"When Quality Counts"

1534 Willow Pass Road, Pittsburg, CA 94565-1701  
Web: www.mccampbell.com E-mail: main@mccampbell.com  
Telephone: 877-252-9262 Fax: 925-252-9269

## Sample Receipt Checklist

Client Name: **Conestoga-Rovers & Associates**Date and Time Received: **3/30/2011 8:22:48 PM**Project Name: **#521000; John Nady**Checklist completed and reviewed by: **Zoraida Cortez**WorkOrder N°: **1113055** Matrix WaterCarrier: Client Drop-In

### Chain of Custody (COC) Information

- |   |   |                             |
|---|---|-----------------------------|
| Chain of custody present?                               | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| Chain of custody signed when relinquished and received? | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| Chain of custody agrees with sample labels?             | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| Sample IDs noted by Client on COC?                      | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| Date and Time of collection noted by Client on COC?     | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| Sampler's name noted on COC?                            | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |

### Sample Receipt Information

- |  |   |                             |  |
|--|---|-----------------------------|--|
| Custody seals intact on shipping container/cooler? | Yes <input type="checkbox"/>            | No <input type="checkbox"/> | NA <input checked="" type="checkbox"/> |
| Shipping container/cooler in good condition?       | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |  |
| Samples in proper containers/bottles?              | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |  |
| Sample containers intact?                          | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |  |
| Sufficient sample volume for indicated test?       | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |  |

### Sample Preservation and Hold Time (HT) Information

- |   |   |                             |   |
|---|---|-----------------------------|---|
| All samples received within holding time?           | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |   |
| Container/Temp Blank temperature                    | Cooler Temp: 4.5°C                      |                             | NA <input type="checkbox"/>                     |
| Water - VOA vials have zero headspace / no bubbles? | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> | No VOA vials submitted <input type="checkbox"/> |
| Sample labels checked for correct preservation?     | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |   |
| Metal - pH acceptable upon receipt (pH<2)?          | Yes <input type="checkbox"/>            | No <input type="checkbox"/> | NA <input checked="" type="checkbox"/>          |
| Samples Received on Ice?                            | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |   |

(Ice Type: WET ICE )

\* NOTE: If the "No" box is checked, see comments below.

-----

Client contacted:

Date contacted:

Contacted by:

Comments:



# McCampbell Analytical, Inc.

"When Quality Counts"

1534 Willow Pass Road, Pittsburg, CA 94565-1701  
 Web: www.mccampbell.com E-mail: main@mccampbell.com  
 Telephone: 877-252-9262 Fax: 925-252-9269

Conestoga-Rovers & Associates  5900 Hollis St, Suite A  Emeryville, CA 94608	Client Project ID: #521000; John Nady	Date Sampled: 03/28/11-03/29/11
		Date Received: 03/30/11
	Client Contact: Bob Foss	Date Extracted: 04/02/11-04/04/11
	Client P.O.:	Date Analyzed: 04/02/11-04/04/11

## Halogenated Volatile Organics by P&T and GC-MS (8010 Basic Target List)\*

Extraction Method: SW5030B

Analytical Method: SW8260B

Work Order: 1113055

Lab ID	1113055-001B	1113055-002B	1113055-004B	1113055-005B	Reporting Limit for DF = 1	
Client ID	MW-1A	MW-1B	MW-3A	MW-3B		
Matrix	W	W	W	W	S	W
DF	1	1	2.5	1		

Compound	Concentration				µg/kg	µg/L
Bromodichloromethane	ND	ND	ND<1.2	ND	NA	0.5
Bromoform	ND	ND	ND<1.2	ND	NA	0.5
Bromomethane	ND	ND	ND<1.2	ND	NA	0.5
Carbon Tetrachloride	ND	ND	ND<1.2	ND	NA	0.5
Chlorobenzene	ND	ND	86	ND	NA	0.5
Chloroethane	ND	ND	ND<1.2	ND	NA	0.5
Chloroform	ND	ND	ND<1.2	ND	NA	0.5
Chloromethane	ND	ND	ND<1.2	ND	NA	0.5
Dibromochloromethane	ND	ND	ND<1.2	ND	NA	0.5
1,2-Dibromoethane (EDB)	ND	ND	ND<1.2	ND	NA	0.5
1,2-Dichlorobenzene	ND	ND	13	ND	NA	0.5
1,3-Dichlorobenzene	ND	ND	ND<1.2	ND	NA	0.5
1,4-Dichlorobenzene	ND	ND	6.2	ND	NA	0.5
Dichlorodifluoromethane	ND	ND	ND<1.2	ND	NA	0.5
1,1-Dichloroethane	1.0	16	ND<1.2	ND	NA	0.5
1,2-Dichloroethane (1,2-DCA)	ND	6.1	ND<1.2	ND	NA	0.5
1,1-Dichloroethene	ND	ND	ND<1.2	ND	NA	0.5
cis-1,2-Dichloroethene	7.7	5.8	ND<1.2	ND	NA	0.5
trans-1,2-Dichloroethene	0.61	ND	ND<1.2	ND	NA	0.5
1,2-Dichloropropane	ND	ND	ND<1.2	ND	NA	0.5
cis-1,3-Dichloropropene	ND	ND	ND<1.2	ND	NA	0.5
trans-1,3-Dichloropropene	ND	ND	ND<1.2	ND	NA	0.5
Freon 113	ND	ND	ND<25	ND	NA	10
Methylene chloride	ND	ND	ND<1.2	ND	NA	0.5
1,1,1,2-Tetrachloroethane	ND	ND	ND<1.2	ND	NA	0.5
1,1,2,2-Tetrachloroethane	ND	ND	ND<1.2	ND	NA	0.5
Tetrachloroethene	6.7	ND	ND<1.2	ND	NA	0.5
1,1,1-Trichloroethane	ND	ND	ND<1.2	ND	NA	0.5
1,1,2-Trichloroethane	ND	ND	ND<1.2	ND	NA	0.5
Trichloroethene	3.4	ND	ND<1.2	ND	NA	0.5
Trichlorofluoromethane	ND	ND	ND<1.2	ND	NA	0.5
Vinyl Chloride	ND	ND	ND<1.2	ND	NA	0.5

### Surrogate Recoveries (%)

%SS1:	94	95	117	94	
%SS2:	102	104	102	104	
%SS3:	81	89	96	89	

### Comments

\* water and vapor samples are reported in µg/L, soil/sludge/solid samples in mg/kg, product/oil/non-aqueous liquid samples and all TCLP & SPLP extracts are reported in mg/L, wipe samples in µg/wipe.

ND means not detected above the reporting limit/method detection limit; N/A means analyte not applicable to this analysis; %SS = Percent Recovery of Surrogate Standard; DF = Dilution Factor

# surrogate diluted out of range or surrogate coelutes with another peak.



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1534 Willow Pass Road, Pittsburg, CA 94565-1701  
 Web: www.mccampbell.com E-mail: main@mccampbell.com  
 Telephone: 877-252-9262 Fax: 925-252-9269

Conestoga-Rovers & Associates  5900 Hollis St, Suite A  Emeryville, CA 94608	Client Project ID: #521000; John Nady	Date Sampled: 03/28/11-03/29/11
		Date Received: 03/30/11
	Client Contact: Bob Foss	Date Extracted: 04/02/11-04/04/11
	Client P.O.:	Date Analyzed: 04/02/11-04/04/11

## Halogenated Volatile Organics by P&T and GC-MS (8010 Basic Target List)\*

Extraction Method: SW5030B

Analytical Method: SW8260B

Work Order: 1113055

Lab ID	1113055-006B	1113055-008B	1113055-009B	1113055-011B	Reporting Limit for DF = 1	
Client ID	MW-3C	MW-6A	MW-6B	MW-7B		
Matrix	W	W	W	W	S	W
DF	1	1	1	1		

Compound	Concentration				µg/kg	µg/L
Bromodichloromethane	ND	ND	ND	ND	NA	0.5
Bromoform	ND	ND	ND	ND	NA	0.5
Bromomethane	ND	ND	ND	ND	NA	0.5
Carbon Tetrachloride	ND	ND	ND	ND	NA	0.5
Chlorobenzene	ND	ND	ND	ND	NA	0.5
Chloroethane	ND	ND	ND	ND	NA	0.5
Chloroform	ND	ND	ND	ND	NA	0.5
Chloromethane	ND	ND	ND	ND	NA	0.5
Dibromochloromethane	ND	ND	ND	ND	NA	0.5
1,2-Dibromoethane (EDB)	ND	ND	ND	ND	NA	0.5
1,2-Dichlorobenzene	ND	ND	ND	ND	NA	0.5
1,3-Dichlorobenzene	ND	ND	ND	ND	NA	0.5
1,4-Dichlorobenzene	ND	ND	ND	ND	NA	0.5
Dichlorodifluoromethane	ND	ND	ND	ND	NA	0.5
1,1-Dichloroethane	ND	ND	ND	ND	NA	0.5
1,2-Dichloroethane (1,2-DCA)	ND	ND	ND	ND	NA	0.5
1,1-Dichloroethene	ND	ND	ND	ND	NA	0.5
cis-1,2-Dichloroethene	ND	ND	ND	ND	NA	0.5
trans-1,2-Dichloroethene	ND	ND	ND	ND	NA	0.5
1,2-Dichloropropane	ND	ND	ND	ND	NA	0.5
cis-1,3-Dichloropropene	ND	ND	ND	ND	NA	0.5
trans-1,3-Dichloropropene	ND	ND	ND	ND	NA	0.5
Freon 113	ND	ND	ND	ND	NA	10
Methylene chloride	ND	ND	ND	ND	NA	0.5
1,1,1,2-Tetrachloroethane	ND	ND	ND	ND	NA	0.5
1,1,2,2-Tetrachloroethane	ND	ND	ND	ND	NA	0.5
Tetrachloroethene	ND	ND	ND	ND	NA	0.5
1,1,1-Trichloroethane	ND	ND	ND	ND	NA	0.5
1,1,2-Trichloroethane	ND	ND	ND	ND	NA	0.5
Trichloroethene	ND	ND	ND	ND	NA	0.5
Trichlorofluoromethane	ND	ND	ND	ND	NA	0.5
Vinyl Chloride	ND	ND	ND	ND	NA	0.5

### Surrogate Recoveries (%)

%SS1:	94	96	96	95	
%SS2:	104	102	105	104	
%SS3:	89	83	89	88	

### Comments

\* water and vapor samples are reported in µg/L, soil/sludge/solid samples in mg/kg, product/oil/non-aqueous liquid samples and all TCLP & SPLP extracts are reported in mg/L, wipe samples in µg/wipe.

ND means not detected above the reporting limit/method detection limit; N/A means analyte not applicable to this analysis; %SS = Percent Recovery of Surrogate Standard; DF = Dilution Factor

# surrogate diluted out of range or surrogate coelutes with another peak.



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 Telephone: 877-252-9262 Fax: 925-252-9269

Conestoga-Rovers & Associates  5900 Hollis St, Suite A  Emeryville, CA 94608	Client Project ID: #521000; John Nady	Date Sampled: 03/28/11-03/29/11
		Date Received: 03/30/11
	Client Contact: Bob Foss	Date Extracted: 04/02/11-04/04/11
	Client P.O.:	Date Analyzed: 04/02/11-04/04/11

## Halogenated Volatile Organics by P&T and GC-MS (8010 Basic Target List)\*

Extraction Method: SW5030B

Analytical Method: SW8260B

Work Order: 1113055

Lab ID	1113055-012B				Reporting Limit for DF = 1
Client ID	MW-7C				
Matrix	W				S
DF	1				W

Compound	Concentration			µg/kg	µg/L
Bromodichloromethane	ND			NA	0.5
Bromoform	ND			NA	0.5
Bromomethane	ND			NA	0.5
Carbon Tetrachloride	ND			NA	0.5
Chlorobenzene	ND			NA	0.5
Chloroethane	ND			NA	0.5
Chloroform	ND			NA	0.5
Chloromethane	ND			NA	0.5
Dibromochloromethane	ND			NA	0.5
1,2-Dibromoethane (EDB)	ND			NA	0.5
1,2-Dichlorobenzene	ND			NA	0.5
1,3-Dichlorobenzene	ND			NA	0.5
1,4-Dichlorobenzene	ND			NA	0.5
Dichlorodifluoromethane	ND			NA	0.5
1,1-Dichloroethane	ND			NA	0.5
1,2-Dichloroethane (1,2-DCA)	ND			NA	0.5
1,1-Dichloroethene	ND			NA	0.5
cis-1,2-Dichloroethene	ND			NA	0.5
trans-1,2-Dichloroethene	ND			NA	0.5
1,2-Dichloropropane	ND			NA	0.5
cis-1,3-Dichloropropene	ND			NA	0.5
trans-1,3-Dichloropropene	ND			NA	0.5
Freon 113	ND			NA	10
Methylene chloride	ND			NA	0.5
1,1,1,2-Tetrachloroethane	ND			NA	0.5
1,1,2,2-Tetrachloroethane	ND			NA	0.5
Tetrachloroethene	ND			NA	0.5
1,1,1-Trichloroethane	ND			NA	0.5
1,1,2-Trichloroethane	ND			NA	0.5
Trichloroethene	ND			NA	0.5
Trichlorofluoromethane	ND			NA	0.5
Vinyl Chloride	ND			NA	0.5

### Surrogate Recoveries (%)

%SS1:	94				
%SS2:	103				
%SS3:	88				

### Comments

\* water and vapor samples are reported in µg/L, soil/sludge/solid samples in mg/kg, product/oil/non-aqueous liquid samples and all TCLP & SPLP extracts are reported in mg/L, wipe samples in µg/wipe.

ND means not detected above the reporting limit/method detection limit; N/A means analyte not applicable to this analysis; %SS = Percent Recovery of Surrogate Standard; DF = Dilution Factor

# surrogate diluted out of range or surrogate coelutes with another peak.



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Telephone: 877-252-9262 Fax: 925-252-9269

Conestoga-Rovers & Associates  5900 Hollis St, Suite A  Emeryville, CA 94608	Client Project ID: #521000; John Nady	Date Sampled: 03/28/11-03/29/11
		Date Received: 03/30/11
	Client Contact: Bob Foss	Date Extracted: 04/01/11-04/04/11
	Client P.O.:	Date Analyzed: 04/01/11-04/04/11

## Gasoline Range (C6-C12) Stoddard Solvent Range (C9-C12) Volatile Hydrocarbons as Gasoline & Stoddard Solvent

Extraction method: SW5030B

Analytical methods: SW8021B/8015Bm

Work Order: 1113055

Lab ID	Client ID	Matrix	TPH(g)	TPH(ss)	DF	% SS	Comments
001A	MW-1A	W	970	1000	1	111	d5,d9
002A	MW-1B	W	ND	ND	1	99	
003A	MW-2A	W	ND	ND	1	97	
004A	MW-3A	W	2100	1900	1	104	d5
005A	MW-3B	W	ND	ND	1	98	
006A	MW-3C	W	ND	ND	1	100	
007A	MW-4A	W	ND	ND	1	96	
008A	MW-6A	W	1600	2300	1	96	d5
009A	MW-6B	W	610	850	1	94	d5
010A	MW-7A	W	1300	1800	1	98	d5
011A	MW-7B	W	ND	ND	1	98	
012A	MW-7C	W	ND	ND	1	101	

Reporting Limit for DF =1; ND means not detected at or above the reporting limit	W	50	50	µg/L
	S	NA	NA	NA

\* water and vapor samples are reported in ug/L, soil/sludge/solid samples in mg/kg, wipe samples in µg/wipe, product/oil/non-aqueous liquid samples and all TCLP & SPLP extracts in mg/L.

# cluttered chromatogram; sample peak coelutes w/surrogate peak; low surrogate recovery due to matrix interference. %SS = Percent Recovery of Surrogate Standard; DF = Dilution Factor

+The following descriptions of the TPH chromatogram are cursory in nature and McCampbell Analytical is not responsible for their interpretation:

d5) TPH pattern that does not appear to be derived from gasoline (stoddard solvent / mineral spirit?)

d9) no recognizable pattern



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Conestoga-Rovers & Associates  5900 Hollis St, Suite A  Emeryville, CA 94608	Client Project ID: #521000; John Nady	Date Sampled:	03/28/11-03/29/11
		Date Received:	03/30/11
	Client Contact: Bob Foss	Date Extracted:	03/30/11
	Client P.O.:	Date Analyzed:	04/02/11-04/06/11

## Total Extractable Petroleum Hydrocarbons with Silica Gel Clean-Up\*

Extraction method: SW3510C/3630C

Analytical methods: SW8015B

Work Order: 1113055

Lab ID	Client ID	Matrix	TPH-Diesel (C10-C23)	TPH-Motor Oil (C18-C36)	DF	% SS	Comments
1113055-001A	MW-1A	W	400	ND	1	106	e11,e2
1113055-002A	MW-1B	W	ND	ND	1	96	
1113055-003A	MW-2A	W	ND	ND	1	93	
1113055-004A	MW-3A	W	740	ND	1	116	e11,e2
1113055-005A	MW-3B	W	ND	ND	1	96	
1113055-006A	MW-3C	W	ND	ND	1	98	
1113055-007A	MW-4A	W	ND	ND	1	94	
1113055-008A	MW-6A	W	1000	ND	1	95	e11,e2
1113055-009A	MW-6B	W	370	ND	1	94	e11,e2
1113055-010A	MW-7A	W	950	ND	1	98	e11,e2
1113055-011A	MW-7B	W	ND	ND	1	92	
1113055-012A	MW-7C	W	ND	ND	1	94	

Reporting Limit for DF =1; ND means not detected at or above the reporting limit	W	50	250	µg/L
	S	NA	NA	mg/Kg

\* water samples are reported in µg/L, wipe samples in µg/wipe, soil/solid/sludge samples in mg/kg, product/oil/non-aqueous liquid samples in mg/L, and all DISTLC / STLC / SPLC / TCLP extracts are reported in µg/L.

#) cluttered chromatogram resulting in coeluted surrogate and sample peaks, or; surrogate peak is on elevated baseline, or; surrogate has been diminished by dilution of original extract; &) low or no surrogate due to matrix interference.

%SS = Percent Recovery of Surrogate Standard. DF = Dilution Factor

+The following descriptions of the TPH chromatogram are cursory in nature and McCampbell Analytical is not responsible for their interpretation:

e2) diesel range compounds are significant; no recognizable pattern

e11) stoddard solvent/mineral spirit (?)



## QC SUMMARY REPORT FOR SW8260B

W.O. Sample Matrix: Water

QC Matrix: Water

BatchID: 57348

WorkOrder 1113055

EPA Method SW8260B			Extraction SW5030B								Spiked Sample ID: 1113054-018A			
Analyte	Sample	Spiked	MS	MSD	MS-MSD	LCS	LCSD	LCS-LCSD	Acceptance Criteria (%)					
	µg/L	µg/L	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	MS / MSD	RPD	LCS/LCSD	RPD		
Chlorobenzene	ND	10	107	103	3.34	94.6	98.2	3.74	70 - 130	30	70 - 130	30		
1,2-Dibromoethane (EDB)	ND	10	104	104	0	98.1	98.5	0.417	70 - 130	30	70 - 130	30		
1,2-Dichloroethane (1,2-DCA)	ND	10	117	115	1.07	101	104	2.67	70 - 130	30	70 - 130	30		
1,1-Dichloroethene	ND	10	110	108	1.78	92.3	98.5	6.49	70 - 130	30	70 - 130	30		
Trichloroethylene	ND	10	97.5	95.5	2.03	82.9	86.5	4.28	70 - 130	30	70 - 130	30		
%SS1:	98	25	97	97	0	96	97	0.880	70 - 130	30	70 - 130	30		
%SS2:	101	25	99	99	0	101	100	0.349	70 - 130	30	70 - 130	30		
%SS3:	82	2.5	92	92	0	97	99	1.26	70 - 130	30	70 - 130	30		

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions:  
NONE

### BATCH 57348 SUMMARY

Lab ID	Date Sampled	Date Extracted	Date Analyzed	Lab ID	Date Sampled	Date Extracted	Date Analyzed
1113055-001B	03/29/11 6:20 AM	04/02/11	04/02/11 1:34 PM	1113055-002B	03/29/11 5:22 AM	04/02/11	04/02/11 2:12 PM
1113055-004B	03/29/11 11:21 AM	04/04/11	04/04/11 10:07 PM	1113055-005B	03/29/11 10:22 AM	04/02/11	04/02/11 3:29 PM
1113055-006B	03/29/11 9:24 AM	04/02/11	04/02/11 4:08 PM	1113055-008B	03/29/11 12:26 PM	04/02/11	04/02/11 4:48 PM
1113055-009B	03/28/11 11:24 AM	04/02/11	04/02/11 5:26 PM				

MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

% Recovery = 100 \* (MS-Sample) / (Amount Spiked); RPD = 100 \* (MS - MSD) / ((MS + MSD) / 2).

MS / MSD spike recoveries and / or %RPD may fall outside of laboratory acceptance criteria due to one or more of the following reasons: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) the spiked sample's matrix interferes with the spike recovery.

N/A = not enough sample to perform matrix spike and matrix spike duplicate.

NR = analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content.

Laboratory extraction solvents such as methylene chloride and freon 113 may occasionally appear in the method blank at low levels.



## QC SUMMARY REPORT FOR SW8260B

W.O. Sample Matrix: Water

QC Matrix: Water

BatchID: 57349

WorkOrder 1113055

EPA Method SW8260B			Extraction SW5030B								Spiked Sample ID: 1113055-011B			
Analyte	Sample	Spiked	MS	MSD	MS-MSD	LCS	LCSD	LCS-LCSD	Acceptance Criteria (%)					
	µg/L	µg/L	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	MS / MSD	RPD	LCS/LCSD	RPD		
Chlorobenzene	ND	10	101	110	9.29	97.9	94.5	3.49	70 - 130	30	70 - 130	30		
1,2-Dibromoethane (EDB)	ND	10	87.4	99.2	12.7	99.8	98.7	1.12	70 - 130	30	70 - 130	30		
1,2-Dichloroethane (1,2-DCA)	ND	10	93.4	105	11.8	106	102	3.65	70 - 130	30	70 - 130	30		
1,1-Dichloroethene	ND	10	105	117	10.8	99.7	94.9	4.95	70 - 130	30	70 - 130	30		
Trichloroethene	ND	10	98	109	10.9	87.9	83.4	5.27	70 - 130	30	70 - 130	30		
%SS1:	95	25	95	97	2.09	98	97	1.08	70 - 130	30	70 - 130	30		
%SS2:	104	25	106	106	0	99	100	0.229	70 - 130	30	70 - 130	30		
%SS3:	88	2.5	96	98	2.70	97	97	0	70 - 130	30	70 - 130	30		

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions:

NONE

### BATCH 57349 SUMMARY

Lab ID	Date Sampled	Date Extracted	Date Analyzed	Lab ID	Date Sampled	Date Extracted	Date Analyzed
1113055-011B	03/28/11 9:41 AM	04/02/11	04/02/11 7:23 PM	1113055-012B	03/28/11 8:49 AM	04/02/11	04/02/11 8:01 PM

MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

% Recovery = 100 \* (MS-Sample) / (Amount Spiked); RPD = 100 \* (MS - MSD) / ((MS + MSD) / 2).

MS / MSD spike recoveries and / or %RPD may fall outside of laboratory acceptance criteria due to one or more of the following reasons: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) the spiked sample's matrix interferes with the spike recovery.

N/A = not enough sample to perform matrix spike and matrix spike duplicate.

NR = analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content.

Laboratory extraction solvents such as methylene chloride and freon 113 may occasionally appear in the method blank at low levels.



## QC SUMMARY REPORT FOR SW8021B/8015Bm

W.O. Sample Matrix: Water

QC Matrix: Water

BatchID: 57327

WorkOrder 1113055

EPA Method SW8021B/8015Bm		Extraction SW5030B								Spiked Sample ID: 1113025-006A			
Analyte	Sample	Spiked	MS	MSD	MS-MSD	LCS	LCSD	LCS-LCSD	Acceptance Criteria (%)				
	µg/L	µg/L	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	MS / MSD	RPD	LCS/LCSD	RPD	
TPH(btex) <sup>f</sup>	ND	60	109	110	0.262	110	109	1.01	70 - 130	20	70 - 130	20	
MTBE	ND	10	96.1	101	5.37	97.6	102	4.11	70 - 130	20	70 - 130	20	
Benzene	ND	10	92.8	94.7	2.06	93.2	95.5	2.44	70 - 130	20	70 - 130	20	
Toluene	ND	10	92.1	93.8	1.76	96	97.6	1.66	70 - 130	20	70 - 130	20	
Ethylbenzene	ND	10	98.7	101	1.83	100	101	1.11	70 - 130	20	70 - 130	20	
Xylenes	0.97	30	96.1	97.6	1.53	101	102	1.36	70 - 130	20	70 - 130	20	
%SS:	90	10	95	95	0	94	95	1.27	70 - 130	20	70 - 130	20	

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions:  
 NONE

### BATCH 57327 SUMMARY

Lab ID	Date Sampled	Date Extracted	Date Analyzed	Lab ID	Date Sampled	Date Extracted	Date Analyzed
1113055-001A	03/29/11 6:20 AM	04/01/11	04/01/11 5:14 PM	1113055-002A	03/29/11 5:22 AM	04/01/11	04/01/11 6:15 PM
1113055-003A	03/29/11 8:14 AM	04/01/11	04/01/11 6:46 PM	1113055-004A	03/29/11 11:21 AM	04/01/11	04/01/11 7:16 PM
1113055-004A	03/29/11 11:21 AM	04/04/11	04/04/11 7:45 PM	1113055-005A	03/29/11 10:22 AM	04/01/11	04/01/11 7:46 PM
1113055-006A	03/29/11 9:24 AM	04/01/11	04/01/11 8:16 PM	1113055-007A	03/29/11 7:20 AM	04/01/11	04/01/11 8:47 PM
1113055-008A	03/29/11 12:26 PM	04/01/11	04/01/11 9:17 PM	1113055-009A	03/28/11 11:24 AM	04/01/11	04/01/11 9:47 PM
1113055-010A	03/28/11 10:37 AM	04/01/11	04/01/11 10:17 PM	1113055-011A	03/28/11 9:41 AM	04/01/11	04/01/11 10:47 PM
1113055-012A	03/28/11 8:49 AM	04/04/11	04/04/11 11:46 PM				

MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

% Recovery = 100 \* (MS-Sample) / (Amount Spiked); RPD = 100 \* (MS - MSD) / ((MS + MSD) / 2).

MS / MSD spike recoveries and / or %RPD may fall outside of laboratory acceptance criteria due to one or more of the following reasons: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) the spiked sample's matrix interferes with the spike recovery.

<sup>f</sup> TPH(btex) = sum of BTEX areas from the FID.

# cluttered chromatogram; sample peak coelutes with surrogate peak.

N/A = not enough sample to perform matrix spike and matrix spike duplicate.

NR = matrix interference and/or analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content, or inconsistency in sample containers.



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1534 Willow Pass Road, Pittsburg, CA 94565-1701  
Web: www.mccampbell.com E-mail: main@mccampbell.com  
Telephone: 877-252-9262 Fax: 925-252-9269

## QC SUMMARY REPORT FOR SW8015B

W.O. Sample Matrix: Water

QC Matrix: Water

BatchID: 57228

WorkOrder 1113055

EPA Method SW8015B		Extraction SW3510C/3630C								Spiked Sample ID: N/A			
Analyte	Sample	Spiked	MS	MSD	MS-MSD	LCS	LCSD	LCS-LCSD	Acceptance Criteria (%)				
	µg/L	µg/L	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	MS / MSD	RPD	LCS/LCSD	RPD	
TPH-Diesel (C10-C23)	N/A	1000	N/A	N/A	N/A	91.8	90.7	1.19	N/A	N/A	70 - 130	30	
%SS:	N/A	625	N/A	N/A	N/A	91	90	0.790	N/A	N/A	70 - 130	30	

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions:

NONE

### BATCH 57228 SUMMARY

Lab ID	Date Sampled	Date Extracted	Date Analyzed	Lab ID	Date Sampled	Date Extracted	Date Analyzed
1113055-001A	03/29/11 6:20 AM	03/30/11	04/02/11 7:09 PM				

MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

% Recovery =  $100 * (\text{MS-Sample}) / (\text{Amount Spiked})$ ; RPD =  $100 * (\text{MS} - \text{MSD}) / ((\text{MS} + \text{MSD}) / 2)$ .

MS / MSD spike recoveries and / or %RPD may fall outside of laboratory acceptance criteria due to one or more of the following reasons: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) the spiked sample's matrix interferes with the spike recovery.

N/A = not enough sample to perform matrix spike and matrix spike duplicate.

NR = analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content.

DHS ELAP Certification 1644

 QA/QC Officer



# McCampbell Analytical, Inc.

"When Quality Counts"

1534 Willow Pass Road, Pittsburg, CA 94565-1701  
 Web: www.mccampbell.com E-mail: main@mccampbell.com  
 Telephone: 877-252-9262 Fax: 925-252-9269

## QC SUMMARY REPORT FOR SW8015B

W.O. Sample Matrix: Water

QC Matrix: Water

BatchID: 57350

WorkOrder 1113055

EPA Method SW8015B		Extraction SW3510C/3630C								Spiked Sample ID: N/A			
Analyte	Sample	Spiked	MS	MSD	MS-MSD	LCS	LCSD	LCS-LCSD	Acceptance Criteria (%)				
	µg/L	µg/L	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	MS / MSD	RPD	LCS/LCSD	RPD	
TPH-Diesel (C10-C23)	N/A	1000	N/A	N/A	N/A	93.4	92.7	0.838	N/A	N/A	70 - 130	30	
%SS:	N/A	625	N/A	N/A	N/A	100	98	1.90	N/A	N/A	70 - 130	30	

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions:

NONE

### BATCH 57350 SUMMARY

Lab ID	Date Sampled	Date Extracted	Date Analyzed	Lab ID	Date Sampled	Date Extracted	Date Analyzed
1113055-002A	03/29/11 5:22 AM	03/30/11	04/02/11 8:17 PM	1113055-003A	03/29/11 8:14 AM	03/30/11	04/06/11 2:36 PM
1113055-004A	03/29/11 11:21 AM	03/30/11	04/03/11 12:48 AM	1113055-005A	03/29/11 10:22 AM	03/30/11	04/03/11 1:56 AM
1113055-006A	03/29/11 9:24 AM	03/30/11	04/03/11 3:04 AM	1113055-007A	03/29/11 7:20 AM	03/30/11	04/05/11 11:37 PM
1113055-008A	03/29/11 12:26 PM	03/30/11	04/06/11 2:35 PM	1113055-009A	03/28/11 11:24 AM	03/30/11	04/06/11 3:46 PM
1113055-010A	03/28/11 10:37 AM	03/30/11	04/04/11 1:45 PM	1113055-011A	03/28/11 9:41 AM	03/30/11	04/06/11 3:44 PM
1113055-012A	03/28/11 8:49 AM	03/30/11	04/06/11 3:01 AM				

MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

% Recovery = 100 \* (MS-Sample) / (Amount Spiked); RPD = 100 \* (MS - MSD) / ((MS + MSD) / 2).

MS / MSD spike recoveries and / or %RPD may fall outside of laboratory acceptance criteria due to one or more of the following reasons: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) the spiked sample's matrix interferes with the spike recovery.

N/A = not enough sample to perform matrix spike and matrix spike duplicate.

NR = analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content.

## APPENDIX D

ACEH EMAIL APPROVING MODIFIED SCOPE OF WORK FOR INSTALLATION OF  
SUB-SLAB AND ADDITIONAL OFFSITE INVESTIGATION - DATED MARCH 31, 2011

**From:** Jakub, Barbara, Env. Health [barbara.jakub@acgov.org]

**Sent:** Thursday, March 31, 2011 3:35 PM

**To:** schrag@nady.com

**Cc:** Foss, Bob (Robert)

**Subject:** RE: RO 82 Report Upload

Dear Messrs. Nady, Shrag and Foss,

Alameda County Environmental Health (ACEH) does not concur with sampling beneath the asphalt as an alternative to sub-slab sampling of the daycare facility. The conditions beneath the asphalt road are not the same as beneath the daycare facility and would not be representative of those conditions. The work would cost additional money for no added benefit and the Fund will not reimburse you for the costs incurred to perform the sub sample the sub-asphalt sampling. However, ACEH concurs with the sub-slab sampling in the Wareham building, the soil borings and in preparing the SCM, to move this site along. Please perform the work and submit the following report by **July 1, 2011** – Soil and Water Investigation Report and SCM.

Regards,

Barbara Jakub, P.G.

Hazardous Materials Specialist

Alameda County Environmental Health

1131 Harbor Bay Pky.

Alameda, CA 94502

Direct: 510-639-1287

Fax: 510-337-9335

PDF copies of case files can be downloaded at:

<http://www.acgov.org/aceh/lop/ust.htm>

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**From:** O'Hare, Dorothy [mailto:dohare@craworld.com]

**Sent:** Thursday, March 31, 2011 3:03 PM

**To:** dehloptoxic, Env. Health; barbara.jakub@acgov.org.

**Cc:** Foss, Bob (Robert)

**Subject:** RO 82 Report Upload

Hello –

This is to inform you that we have uploaded the Intent to Initiate Implementation of Sub-Slab Vapor Probe Installation & Additional Site Assessment Workplan for the site referenced above (Nady Property 1137–1167 65th Street).

Please contact Robert Foss at (510) 420-3348 if you have any questions or comments.

Regards,

Conestoga-Rovers & Associates

---

**Dorothy O'Hare**

**Conestoga-Rovers & Associates (CRA)**

5900 Hollis St, Suite A

Emeryville, CA 94608

P. (510) 420-3357

F. (510) 420-9170

Think before you print 

Perform every task the safe way, the right way, every time!