February 16, 2007

Mr. Barney Chan Alameda County Health Care Services Agency Department of Environmental Health 1131 Harbor Bay Parkway, Suite 250 Alameda, California 94502

Re: Groundwater Monitoring Report – Fourth Quarter 2006

1137-1167 65th Street, Oakland, California 94608 Fuel Leak Case #RO0000082; Cambria Project #522-1000

Dear Mr. Chan:

On behalf of Mr. John Nady, Cambria Environmental Technology, Inc. is submitting the *Groundwater Monitoring Report – Fourth Quarter 2006*. Presented in this report are a summary of the field activities and a presentation of the results from the fourth quarter 2006 groundwater monitoring event. In addition, this report contains recommendations for first quarter 2007 activities.

If you have any questions, please call me at (510) 420-3307.

Sincerely,

Mach

Cambria Environmental Technology, Inc.

Mark Jonas, P.G.

Senior Project Manager

Attachment: Groundwater Monitoring Report – Fourth Quarter 2006

cc: Mr. Frederic Schrag, 6701 Shellmound Street, Emeryville, California 94608 (1 copy + PDF via e-mail)



GROUNDWATER MONITORING REPORT - FOURTH QUARTER 2006

1137-1167 65th Street Oakland, California 94608 Fuel Leak Case #RO0000082 Cambria Project #522-1000

February 16, 2007

Prepared for Submittal to:

Mr. Barney Chan
Alameda County Health Care Services Agency
Department of Environmental Health
1131 Harbor Bay Parkway, Suite 250
Alameda, California 94502

Prepared by:

Cambria Environmental Technology, Inc. 5900 Hollis Street, Suite A Emeryville, California 94608

Written by:

Christina McClelland

Staff Geologist

Cambria Environmental Technology, Inc. (Cambria) prepared this document for use by our client and appropriate regulatory agencies. It is based partially on information available to Cambria from outside sources and/or in the public domain, and partially on information supplied by Cambria and its subcontractors. Cambria makes no warranty or guarantee, expressed or implied, included or intended in this document, with respect to the accuracy of information obtained from these outside sources or the public domain, or any conclusions or recommendations based on information that was not independently verified by Cambria. This document represents the best professional judgment of Cambria. None of the work performed hereunder constitutes or shall be represented as a legal opinion of any kind or nature.

I declare, under penalty of perjury, that the information and/or recommendations contained in the attached document or report is true and correct to the best of my knowledge.

CIONAL

MARK L.

JONAS

No. 6392

Mark Jonas, P.G.

Senior Project Manager

GROUNDWATER MONITORING REPORT – FOURTH QUARTER 2006

1137-1167 65th Street Oakland, California 94608 Case No.: RO0000082

February 16, 2007

INTRODUCTION

This report describes the fourth quarter 2006 groundwater monitoring activities performed at 1137-1167 65th Street, in Oakland, California (Figure 1). This groundwater monitoring event was conducted at the direction of the Alameda County Health Care Services Agency, Environmental Health Division (ACEH). This report presents a summary of the monitoring activities and results from fourth quarter 2006. In addition, this report contains recommendations for first quarter 2007 activities.

MONITORING ACTIVITIES

Cambria coordinated with Muskan Environmental Sampling (MES) to perform quarterly groundwater monitoring activities at the site. On December 20, 2006, MES measured groundwater levels in all thirteen site monitoring wells and collected groundwater samples from eight of the thirteen wells. As recommended in the *Groundwater Monitoring Report – Fourth Quarter 2005* and approved by Mr. Barney Chan of ACEH, the sampling schedule was revised as follows:

- Total petroleum hydrocarbons as diesel (TPHd), gasoline (TPHg), motor oil (TPHmo), and stoddard solvent (TPHss), and benzene, toluene, ethylbenzene, and total xylenes (BTEX) are analyzed in groundwater samples collected from monitoring wells MW-1A, MW-2A, MW-3A, MW-4A, MW-6A, MW-7A, and MW-6B.
- Halogenated volatile organic compounds (HVOCs) are analyzed in groundwater samples collected from monitoring wells MW-1A, MW-3A, MW-6A, MW-7A, MW-1B, MW-6B, and MW-6C.
- Groundwater samples are not analyzed for methyl tertiary butyl ether (MTBE).
- Monitoring wells MW-4B, MW-5B, MW-1C, and MW-4C are no longer sampled.

Copies of the field data sheets are included as Appendix A.

Water Level Measurements: Depth to groundwater measurements were recorded to the nearest 0.01-foot, relative to a previously established reference elevation. Measurements were collected using an electric, conductance-actuated well sounder. The groundwater level measurement data are summarized in Table 1.

Groundwater Sampling: MES collected groundwater samples from wells MW-1A, MW-2A, MW-3A, MW-4A, MW-6A, MW-7A, MW-1B, MW-6B, and MW-6C.



Prior to sampling, the wells were purged to remove standing water in the well casing and annulus, and to promote inflow of representative groundwater from the surrounding formation. Each well was purged using a new disposable bailer, pre-cleaned poly vinyl chloride (PVC) bailer, or disposable tubing with a check valve. Field measurements of pH, specific conductance, and temperature of purged groundwater were measured after extraction of each successive casing volume. Casing volumes were calculated based on well diameter and height of the water column. Typically, purging continued until at least three casing volumes are extracted and consecutive pH, specific conductance, and temperature measurements appeared to stabilize. Field water quality measurements, purge volumes and sample collection data were recorded on field sampling data forms (Appendix A).



To minimize the potential for cross-contamination, groundwater monitoring equipment was decontaminated prior to being used in the first monitoring well and between successive wells.

Groundwater samples were collected from each of the wells using clean disposable bailers or disposable tubing with a check valve. The samples were decanted from the bailers into 1-liter (L) amber glass containers and/or 40-milliliter (mL) glass volatile organic analysis (VOA) vials, both supplied by McCampbell Analytical, Inc. (McCampbell) of Pittsburg, California. Sample containers were labeled and placed in a cooler chilled with water-based ice, for temporary storage and transport. A chain-of-custody record was maintained (Appendix B).

Groundwater samples were analyzed for TPHd, TPHmo, TPHss, and TPHg by modified United States Environmental Protection Agency (EPA) Method SW8015C. BTEX were analyzed by EPA Method SW8021B. Samples were also analyzed for HVOCs by EPA Method SW8260B, but only reported for the EPA Method 8010 basic target list. Samples marked for TPHd and TPHmo analysis were subjected to silica gel cleanup prior to analysis. The laboratory analytical report is included in Appendix B. Analytical results are summarized on Figures 2, 3, and 4 and presented in Tables 1 and 2.

Waste Disposal: About 45 gallons of purge water was generated during this quarter's monitoring event. This waste water is stored in a sealed Department of Transportation (DOT) approved 55 gallon drum and temporarily left on site for eventual transport and disposal.

RESULTS

Groundwater Flow Direction and Gradient: Depth-to-water measurements collected from thirteen wells on December 20, 2006 ranged from 2.15 to 8.36 feet (ft) below top of casing (TOC). Groundwater elevations were calculated by subtracting the depth-to-water measurements from the surveyed TOC elevations. The groundwater elevations for A, B, and C-zone water-bearing zones were each plotted and contoured on Figures 2, 3, and 4, respectively. The groundwater flow direction in the A-zone was south and west with gradients of approximately 0.03 and 0.04 feet per foot (ft/ft) (Figure 2). The groundwater flow direction in the B-zone was predominantly southwest with a gradient of approximately 0.033 ft/ft (Figure 3). The groundwater flow direction in the C-zone was southwest with a gradient of approximately 0.008 ft/ft (Figure 4). The groundwater flow direction and gradient in the A-zone, B-zone, and C-zone are generally consistent with historical results. The A-zone is defined as the first encountered groundwater bearing zone from approximately 5 feet below ground surface (ft bgs) to 15 ft bgs. A-zone monitoring wells are MW-1A, MW-2A, MW-3A, MW-4A, MW-6A, and MW-7A. The B-zone is defined as the second encountered groundwater bearing zone from approximately 16 ft bgs to 22 ft bgs. B-zone monitoring wells are MW-1B, MW-4B, MW-5B, and MW-6B. The C-zone is defined as the third encountered groundwater bearing zone from approximately 28 ft bgs to 40 ft bgs. C-zone monitoring wells are MW-1C, MW-4C, and MW-6C. Rose diagrams depicting historical groundwater flow directions for the A, B, and C-zones are presented on the figures. Depth-to-water and groundwater elevation data are presented in Tables 1 and 2.

Chemicals Detected in A-Zone Groundwater: Petroleum hydrocarbons were detected in all five of the A-zone monitoring wells sampled. The highest TPHd concentration was detected in well MW-3A at a concentration of 15,000 micrograms per liter (μ g/L). The highest TPHss, and TPHg concentrations were detected in well MW-7A, at 53,000 micrograms per liter (μ g/L) and 38,000 μ g/L, respectively. The highest TPHmo concentration was detected in well MW-3A at 670 μ g/L.

For the five wells sampled, benzene was detected in wells MW-1A and MW-4A at concentrations of 0.52 μ g/L and 0.99 μ g/L, respectively. Toluene, ethylbenzene, and xylenes were detected in all five of the monitoring wells sampled. Concentrations do not exceed 10 μ g/L, except in well MW-7A in which xylenes were detected at a concentration of 150 μ g/L.

Groundwater samples from A-zone monitoring wells MW-1A, MW-3A, MW-6A, and MW-7A were analyzed for HVOCs. HVOCs were detected in three of these A-zone groundwater samples. The HVOC detections were as follows:

- Tetrachloroethene (PCE) was detected in well MW-1A at a concentration of 27 μg/L.
- Trichloroethene (TCE) was detected in well MW-1A at a concentration of 15 μg/L.



- cis-1,2-Dichloroethene (cis-1,2-DCE) was detected in well MW-1A at a concentration of 16 μg/L.
- trans-1,2-Dichloroethene (trans-1,2-DCE) was detected in well MW-1A at a concentrations of 1.3 μ g/L.
- 1,1-Dichloroethane (1,1-DCA) was detected in well MW-1A at a concentration of 1.7 μg/L.
- Vinyl chloride was detected in well MW-1A at a concentration of 5.2 μg/L.

No other HVOCs were detected in A-zone wells. No HVOCs were detected in samples collected from wells MW-3A, MW-6A or MW-7A. A-zone groundwater analytical data and water level data are presented in Tables 1 and 2, and summarized on Figure 2.



Chemicals Detected in B-Zone Groundwater: During the fourth quarter 2006, groundwater samples from B-zone monitoring well MW-6B were analyzed for petroleum hydrocarbons by EPA Methods SW8015C and SW8021B. TPHd, TPHss, and TPHg were detected in this groundwater sample at concentrations of $16,000 \,\mu\text{g/L}$, $77,000 \,\mu\text{g/L}$, and $55,000 \,\mu\text{g/L}$, respectively. TPHmo was not detected above the laboratory reporting limit.

Xylenes were detected in well MW-6B at a concentration of 130 μ g/L.

Groundwater samples from B-zone wells MW-1B and MW-6B were analyzed for HVOCs. HVOCs detections in well MW-1B were as follows: cis-1,2-DCE at 9.9 μ g/L, 1,1-DCA at 7.7 μ g/L, and 1,2-DCA at 7.8 μ g/L. HVOCs detections in well MW-6B were as follows: cis-1,2-DCE at 1.2 μ g/L and 1,1-DCA at 0.69 μ g/L.

No other HVOCs were detected in B-zone wells. B-zone groundwater analytical data and water level data are presented in Tables 1 and 2, and summarized on Figure 3.

Chemicals Detected in C-Zone Groundwater: No C-zone groundwater samples were analyzed for petroleum hydrocarbons. A C-zone groundwater sample collected from well MW-6C was analyzed for HVOCs. HVOC detections in this sample were as follows:

PCE (4.1 μ g/L), TCE (4.6 μ g/L), cis-1,2-DCE (36 μ g/L), trans-1,2-DCE (0.88 μ g/L), 1,1-DCA (0.92 μ g/L), and vinyl chloride (13 μ g/L) were detected in well MW-6C.

No other HVOCs were detected in well MW-6C. C-zone groundwater analytical data and water level data are presented in Tables 1 and 2, and summarized on Figure 4.

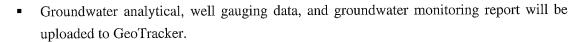
GEOTRACKER SUBMITTALS

Cambria uploaded fourth quarter 2006 groundwater depth data, analytical results, and this report to the State's GeoTracker database on behalf of Mr. John Nady.

RECOMMENDED FIRST QUARTER 2007 ACTIVITIES

Cambria makes the following recommendations:

Conduct a quarterly groundwater monitoring event during the first quarter 2007. Monitoring activities should include gauging groundwater depths in the thirteen site monitoring wells to determine groundwater flow patterns. Groundwater sampling and analysis should include monitoring wells MW-1A, MW-2A, MW-3A, MW-4A, MW-6A, MW-7A, and MW-6B for petroleum hydrocarbons (TPHg, TPHd, TPHmo, TPHss, and BTEX) and wells MW-1A, MW-3A, MW-6A, MW-7A, MW-1B, MW-6B, and MW-6C for (8010 basic target list) HVOCs. A report will be prepared detailing the activities and findings of the first quarter 2007 event to be submitted to ACEH.



■ The first quarter 2007 groundwater monitoring report will be submitted via ACEH's file transfer protocol (ftp) site and notification will be sent to Mr. Chan by e-mail.

ATTACHMENTS

Figure 1 – Vicinity Map

Figure 2 – Groundwater Flow and Chemical Concentrations – A Zone

Figure 3 – Groundwater Flow and Chemical Concentrations – B Zone

Figure 4 - Groundwater Flow and Chemical Concentrations - C Zone

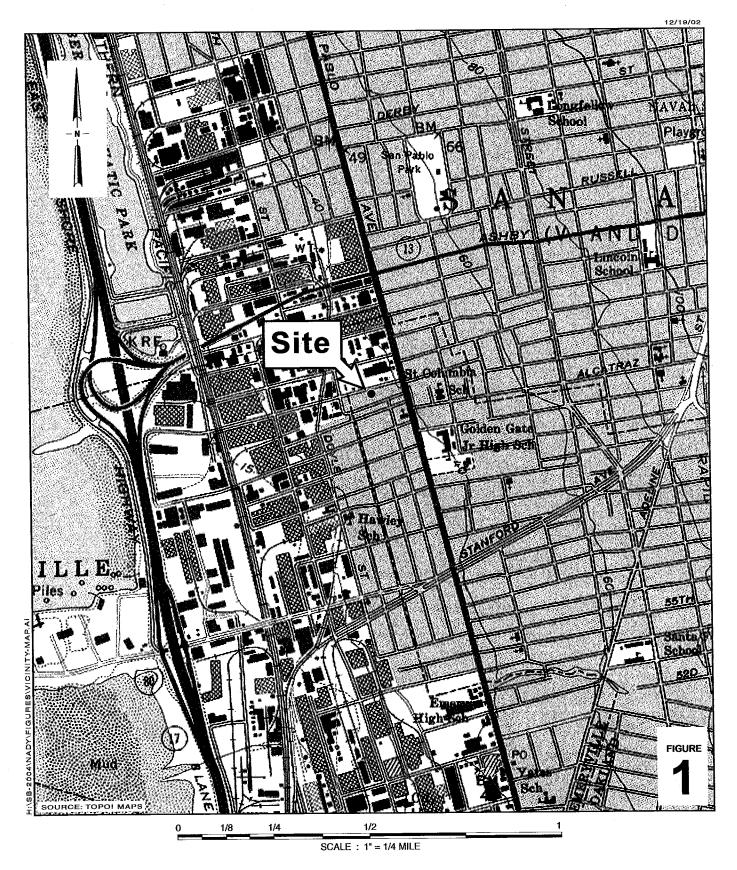
Table 1 – Groundwater Analytical and Elevation Data: Petroleum Hydrocarbons

Table 2 – Groundwater Analytical and Elevation Data: HVOCs

Appendix A – Field Data Sheets

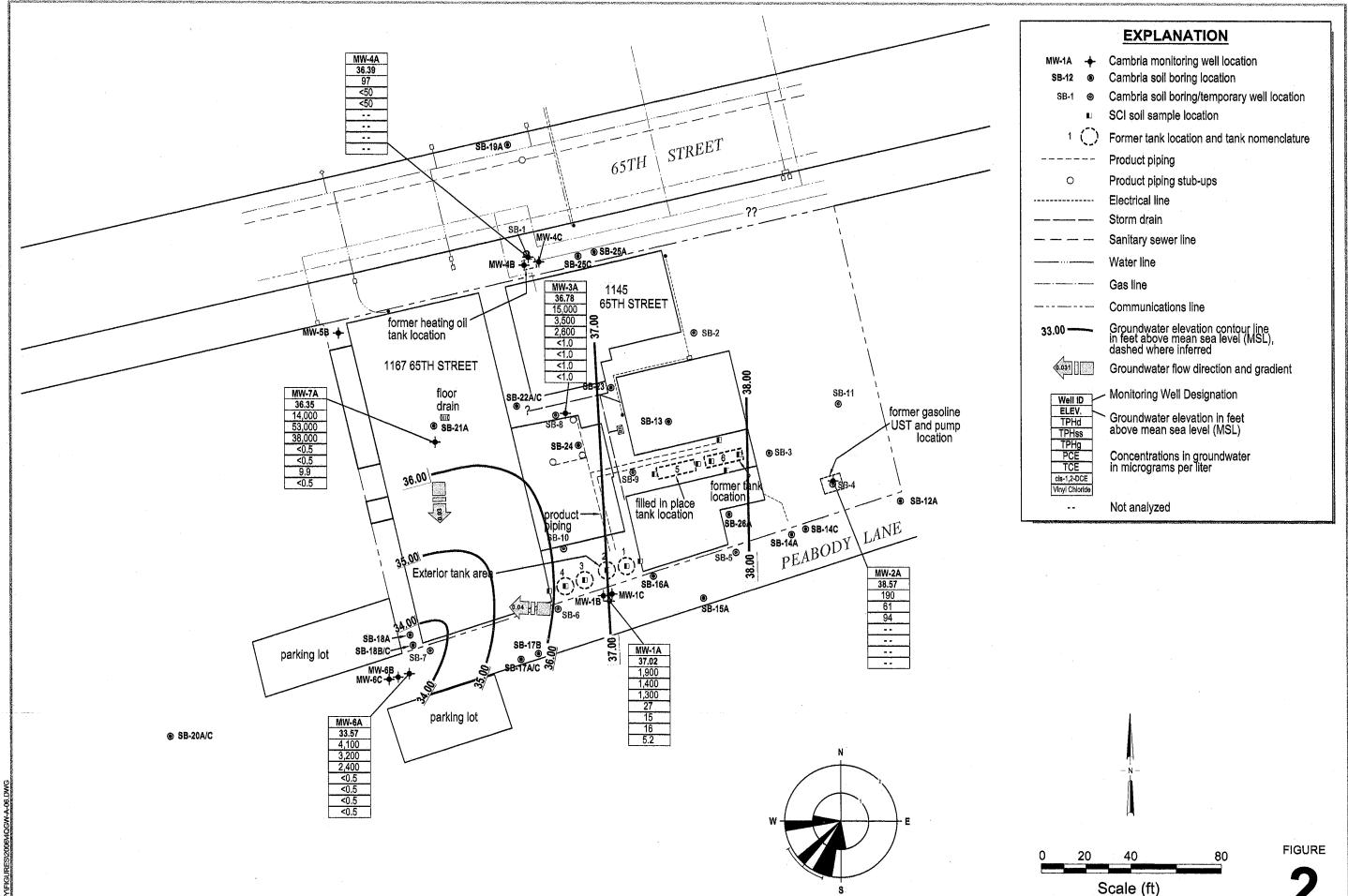
Appendix B – Laboratory Analytical Report



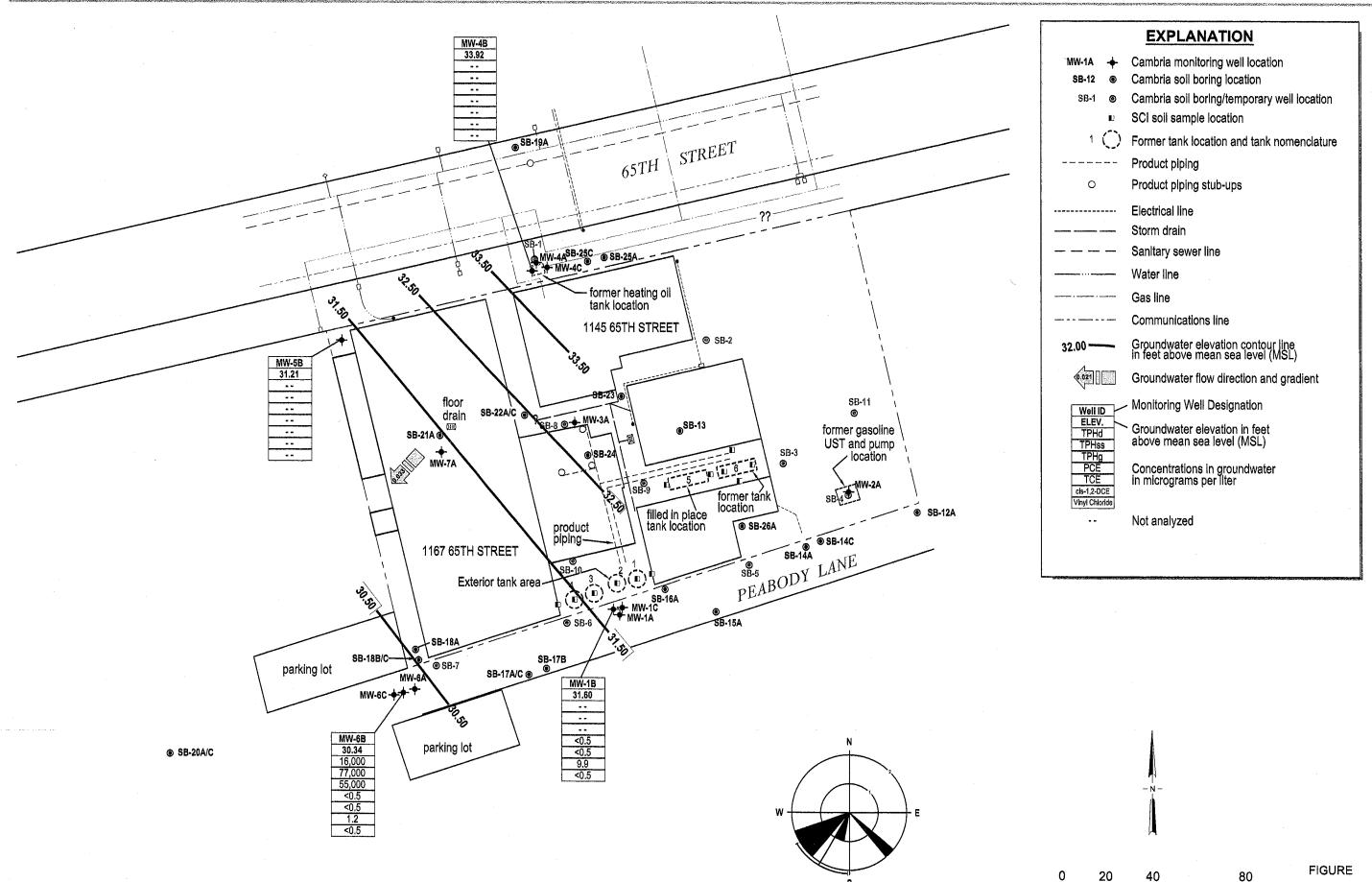




Vicinity Map



Groundwater Flow Direction



Groundwater Flow Direction

Scale (ft)

Scale (ft)

Groundwater Flow Direction



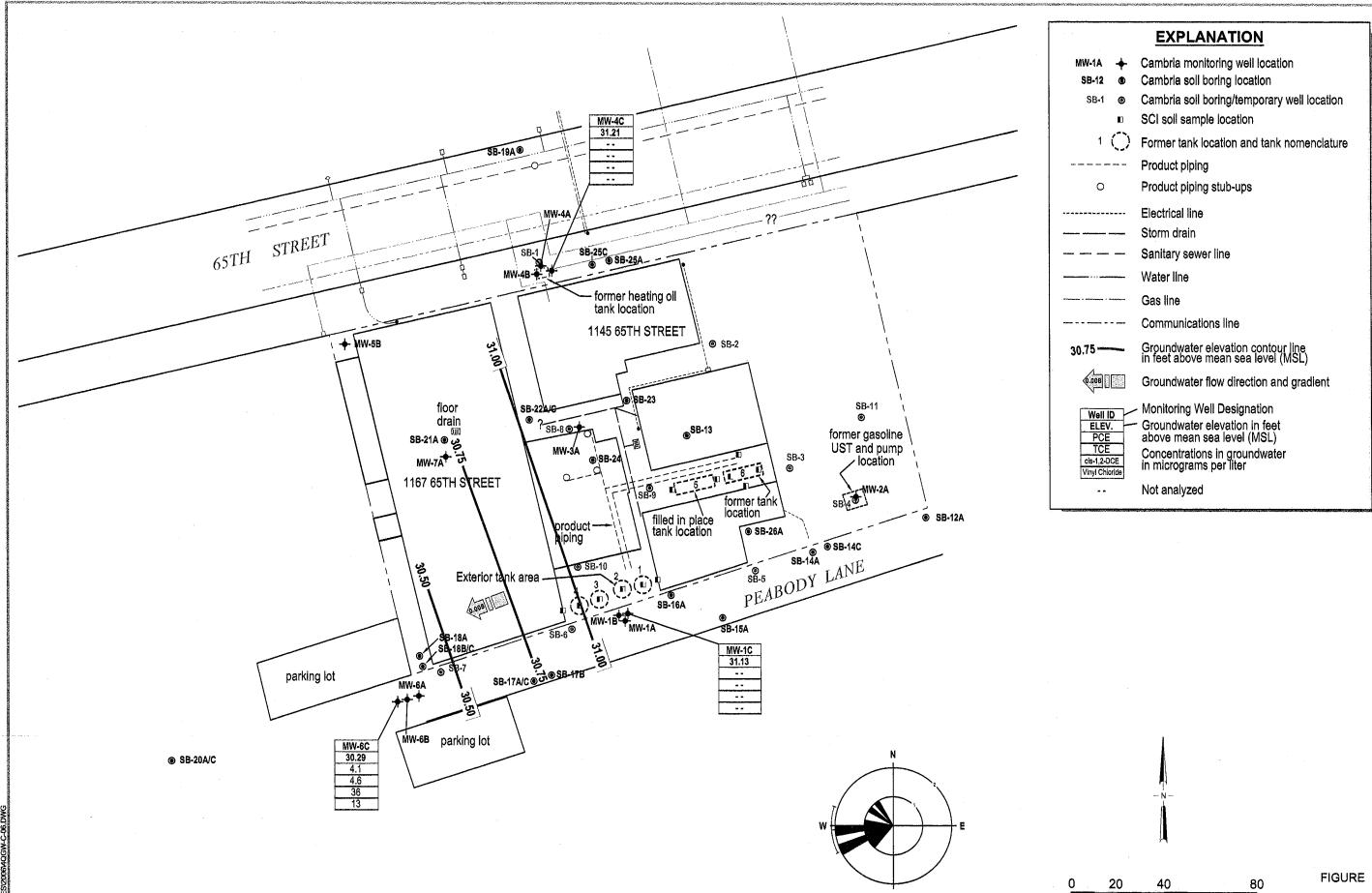


Table 1. Groundwater Analytical and Elevation Data: Petroleum Hydrocarbons - 1137-1167 65th Street, Oakland, California

Well ID TOC	Date	Groundwater Elevation	Depth to Water	TPHd	TPHg	TPHmo	TPHss	Benzene	Toluene	Ethylbenzene	Xylenes	MTBE	Notes
10C (ft)	Sampled	(ft msl)	(ft)	+ Trnu	Irng			—— µg/L——	Tordene			→	
0.9		(xt xxx)				-							
MW-1A	6/3/2004	35.14	4.50	1,300	1,400	260	2,500	ND<0.5	ND<0.5	2.0	11	ND<5.0	
39.64	11/23/2004	36.54	3.10	1,400	2,300	ND<250	2,800	0.64	ND<0.5	2.5	9.7	6,8	a,b,c
	3/14/2005	37.02	2.62	3,200	4,800	ND<250	6,000	0.68	ND<0.5	2.0	6.8	ND<5.0	d,e
	6/15/2005	35.14	4.50	2,500	2,800	ND<250	3,400	ND<2.5	ND<2.5	ND<2.5	5.9	ND<25	a,b,h,i
	9/19/2005	33.14	6.50	2,800	4,100	ND<250	6,000	ND<1.0	ND<1.0	3.3	6.2	ND<10	a,b,i,
	12/12/2005	35.14	4.50	2,500	2,600	ND<250	3,100	ND<1.7	ND<1.7	2.7	6.5	ND<17	a,b,c,l
	3/13/2006	37.74	1.90	2,300	2,000	ND<250	2,400	0.51	ND<0.5	1.9	3.5		a,b,c,
	6/19/2006	35.94	3.70	2,600	2,200	ND<250	3,500	0.52	ND<0.5	2.9	6.7		m,b,c
	9/20/2006	34.19	5.45	2,400	2,200	ND<250	2,400	ND<2.5	ND<2.5	3.0	9.7	-	a,b,c,
	12/20/2006	37.02	2.62	1,900	1,300	ND<250	1,400	0.52	ND<0.5	2.9	7.6		a,e,h
MW-2A	6/3/2004	36.48	4.24	2,900	1,700	ND<250	3,500	ND<0.5	3.5	4.9	5.1	ND<5.0	
40.72	11/23/2004	37.83	2.89	ND<50	ND<50	ND<250	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	
40.72	3/14/2005	39.02	1.70										
	3/15/2005			560	360	450	260	ND<0.5	2.5	ND<0.5	ND<0.5	ND<5.0	e,d,g
	6/15/2005	37.91	2.81										
	6/16/2005			470	480	330	430	ND<0.5	2.9	ND<0.5	ND<0.5	ND<5.0	a,b,i,g
	9/19/2005	35.46	5.26										
	9/19/2005		J.20 	2,100	960	870	960	ND<0.5	4.7	2.9	ND<0.5	ND<5.0	e,g,b,i
	12/12/2005	37.66	3,06	2,100			_						
		37.00	5,00	700	670	470	510	ND<0.5	5.9	ND<0.5	ND<0.5	ND<5.0	a,b,e,g
	12/13/2005		0.39										, , , ,
	3/13/2006	40.33		81	100	ND<250	81	ND<0.5	1.5	ND<0.5	ND<0.5		a,b,c,
	3/14/2006					ND<230		 					,-,-,
	6/19/2006	37.31	3.41		270		180	ND<0.5	1.7	ND<0.5	ND<0.5		e,g,i,
	6/20/2006			530	270	420		ND<0.5 ND<2.5	5.5	ND<2.5	ND<2.5		a,b,d,e,
	9/20/2006	34.65	6.07	800	1,700	730	1,700		1.5	ND<0.5	ND<0.5		e,g,m
	12/20/2006	38.57	2.15	190	94	300	61	ND<0.5	1.5	ND<0.2	ND~0.3	-	c,g,m
MW-3A	6/3/2004	36.56	4.32	90,000	4,800	6,000	12,000	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<50	
40.88	11/23/2004	37.89	2.99	22,000	3,800	ND<2,500	5,700	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<50	a,c,c
	3/14/2005	37.28	3.60										
	3/15/2005			37,000	2,400	ND<2,500	3,500	ND<1.7	ND<1.7	ND<1.7	ND<1.7	ND<17	e,d,i
	6/15/2005	36.78	4.10										
	6/16/2005			15,000	2,100	ND<1,200	3,300	ND<1.7	ND<1.7	ND<1.7	2.4	ND<17	a,c,d,
	9/19/2005	35.93	4.95	. <u>.</u>				·		-			
	9/20/2005			55,000	4,700	ND<5,000	8,000	ND<1.0	ND<1.0	2.6	6.8	ND<10	a,b,c,
	12/12/2005	36.72	4.16										
	12/13/2005			34,000	1,100	ND<12,000	1,600	ND<1.7	ND<1.7	ND<1.7	2.3	ND<17	a,b,c,d

Table 1. Groundwater Analytical and Elevation Data: Petroleum Hydrocarbons - 1137-1167 65th Street, Oakland, California

Well ID TOC	Date Sampled	Groundwater Elevation	Depth to Water	TPHd	TPHg	TPHmo	TPHss	Benzene	Toluene	Ethylbenzene	Xylenes	MTBE	Notes
(ft)	Sampled	(ft msl)	(ft)	←				—— µg/L—					
			- 46								_		
	3/13/2006	37.42	3.46		2 200	1 600	3,300	 ND<0.5	ND<0.5	1.1	ND<0.5		a,c,d,g,h
	3/14/2006			21,000	2,200	1,600		 ND<0.3					4,0,4,5,11
	6/19/2006	36.48	4.40	10.000			16,000	ND<5.0	ND<5.0	ND<5.0	ND<5.0		c,d,g,h,m
	6/20/2006		- 10	19,000	8,000	1,000	3,300	ND<5.0 ND<5.0	ND<5.0	ND<5.0	ND<5.0		a,c,d,g,h,i
	9/20/2006	35.78	5.10	13,000	2,500	1,300 670	3,500	ND<3.0 ND<2.5	ND<3.0	ND<2.5	7.6		e,g,h,n
	12/20/2006	36.78	4.10	15,000	2,600	670	3,500	ND~2.5	ND~2.3	110 - 2.3	7.0		v,g,,
MW-4A	6/3/2004	36.26	2.45	270	ND<50	440	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	
38.71	11/23/2004	37.13	1.58	73	ND<50	ND<250	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	d
	3/14/2005	36.66	2.05										
	3/15/2005			210	ND<50	300	ND<50	0.91	1.7	ND<0.5	1.9	ND<5.0	g,d,f,i
	6/15/2005	36.38	2.33										
	6/16/2005			99	59	ND<250	75	1.0	1.9	ND<0.5	2.1	ND<5.0	j,d,f
	9/19/2005	35.01	3.70							-			
	9/20/2005			87	ND<50	ND<250	ND<50	1.2	2.1	0.51	2.4	ND<5.0	d,f
	12/12/2005	36.39	2.32							-			
	12/13/2005	·		71	ND<50	ND<250	ND<50	0.67	1.4	ND<0.5	1.9	ND<5.0	d,f,i
	3/13/2006	36.75	1.96										
	3/14/2006			68	ND<50	ND<250	ND<50	0.60	1.3	ND<0.5	1.8		d,f
	6/19/2006	36.15	2.56										
	6/20/2006			72	ND<50	ND<250	ND<50	0.53	1.1	ND<0.5	1.6		f
	9/20/2006	35.10	3.61	160	110	ND<250	88	1.2	2.5	0.61	3.9		a,d,f,i
	12/20/2006	36.39	2.32	97	ND<50	ND<250	ND<50	0.99	2.1	0.52	2.9	-	f
	6/0/0004	21.08	6.00	3,500	970	340	2,400	ND<0.5	ND<0.5	ND<0.5	2.1	ND<5.0	
MW-6A	6/3/2004	31.98	4.85	1,400	1,900	ND<250	3,000	ND<0.5	ND<0.5	ND<0.5	3.0	ND<5.0	a,c
37.98	11/23/2004	33.13 35.03	2.95	5,900	2,900	ND<250	2,600	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<50	e,d,i
	3/14/2005	33.28	4.70	6,100	2,200	ND<250	3,400	ND<0.5	ND<0.5	0.60	4.4	ND<10	a,i,c,d
	6/15/2005	32.07	5.91	2,600	2,200	ND<250	3,900	ND<1.0	ND<1.0	1.4	7.6	ND<10	a,b,c
	9/19/2005	33.12	4.86	4,600	2,900	ND<250	4,500	ND<0.5	ND<0.5	1.6	8.9	ND<5.0	a,c,h,i
	12/12/2005	36.05	1.93	4,300	1,900	ND<250	3,000	ND<0.5	ND<0.5	ND<0.5	4.3	-	a,c,d,h
	3/13/2006	36.03 32.59	5.39	7,800	2,300	260	4,600	ND<1.0	ND<1.0	ND<1.0	ND<1.0		c,g,h,m
	6/19/2006		6,02	2,600	960	ND<250	1,200	ND<2.5	ND<2.5	ND<2.5	ND<2.5		a,c,i
	9/20/2006	31.96	6.02 4.41	4,100	2,400	ND<250	3,200	ND<5.0	ND<5.0	ND<5.0	8.1		e,h,n
	12/20/2006	33.57	4,41	4,100	4, 4 00	110-230	5,200	110 -010	112 210				
MW-7A	6/3/2004	36.08	4.50		3,900		9,900	ND<5.0	ND<5.0	ND<5.0	6.6	ND<50	
40.58	11/23/2004	, 		- '						-			
	3/14/2005	37.03	3.55	14,000	3,900	620	3,700	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<50	c,d,h

Table 1. Groundwater Analytical and Elevation Data: Petroleum Hydrocarbons - 1137-1167 65th Street, Oakland, California

Well ID	Date	Groundwater	Depth										
TOC	Sampled	Elevation	to Water	TPHd	TPHg	TPHmo	TPHss	Benzene	Toluene	Ethylbenzene	Xylenes	MTBE	Notes
(ft)		(ft msl)	(ft)			<u> </u>		<u> </u>		-		<u> </u>	
	6/15/2005	36.41	4.17	24,000	2,500	ND<1,200	3,900	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<50	a,c,d,h,i
	9/19/2005	35.25	5.33	43,000	7,000	ND<5,000	13,000	ND<10	ND<10	ND<10	ND<10	ND<100	a,c,i
	12/12/2005	36.15	4.43	10,000	1,700	ND<1,200	2,500	ND<1.0	ND<1.0	1.4	2.4	ND<10	a,c,d,h,i
MW-7A	3/13/2006	36.76	3.82	31,000	1,600	1,100	2,300	ND<0.5	ND<0.5	0.93	9.1		a,c,d,g,h,i
(cont.)	6/19/2006	35.78	4.80	36,000	26,000	1,300	44,000	ND<5.0	ND<5.0	10	ND<5.0		c,d,g,h,i,п
(com.)	9/20/2006	35.03	5.55	36,000	49,000	ND<5,000	69,000	ND<50	ND<50	ND<50	ND<50		a,c,h,i
	12/20/2006	36.35	4.23	14,000	38,000	ND<1,200	53,000	ND<50	ND<50	ND<50	150	_	e,h,n
	12/20/2000	50.55		,	,		,						
MW-1B	6/3/2004	25.10	14.40	ND<50	ND<50	ND<250	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	
39.50	11/23/2004	26.24	13.26	ND<50	ND<50	ND<250	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	
	3/14/2005	33.97	5.53	52	ND<50	ND<250	ND<50	0.60	ND<0.5	ND<0.5	ND<0.5	ND<5.0	d,i
	6/15/2005	31.87	7.63	ND<50	ND<50	ND<250	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	i
	9/19/2005	30.35	9.15	ND<50	ND<50	ND<250	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	i
	12/12/2005	30.39	9.11	ND<50	ND<50	ND<250	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	i
	3/13/2006	32.15	7.35				_						
	6/19/2006	22.99	16.51				_						
	9/20/2006	30.32	9.18										
	12/20/2006	31.60	7.90			_			-		-	-	
MW-4B	6/3/2004	33.52	5.02	ND<50	ND<50	ND<250	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	
38.54	11/23/2004	34.65	3.89	ND<50	ND<50	ND<250	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	
38.34	3/14/2005	34.03	3.76				-						
	3/14/2005	34.78	J.70 	ND<50	ND<50	ND<250	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	i
	6/15/2005	33.98	4.56	 						<u></u> .			
			4.30	ND<50	ND<50	ND<250	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	i
	6/16/2005 9/19/2005	32.57	5.97										
	9/19/2005	32.37	J.91 	ND<50	ND<50	ND<250	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	i
	12/12/2005	33.65	4.89										
	12/12/2005	33.03		ND<50	ND<50	ND<250	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	i
	3/13/2006	34.61	3.93					-					
	6/19/2006	33.86	4.68	<u></u>									
		32.58	5.96										
	9/20/2006	32.58 33.92	4.62	-	 	 	-			 ,			
	12/20/2006	33.72	4.04	_									
MW-5B	6/3/2004	30.16	8.82	ND<50	ND<50	ND<250	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	
38.98	11/23/2004	31.32	7.66	ND<50	ND<50	ND<250	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	
	3/14/2005	32.71	6.27									**	
	3/15/2005	<u></u>		ND<50	ND<50	ND<250	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	i

Table 1. Groundwater Analytical and Elevation Data: Petroleum Hydrocarbons - 1137-1167 65th Street, Oakland, California

Well ID TOC	Date Sampled	Groundwater Elevation (ft msl)	Depth to Water (ft)	TPHd ←	ТРНд	TPHmo	TPHss	Benzene µg/L	Toluene	Ethylbenzene	Xylenes	мтве →	Notes
(ft)				. "	 				ND -0.5	370 -0.5	ND<0.5	ND<5.0	i
	6/15/2005	31.20	7.78	ND<50	ND<50	ND<250	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.3	ND<5.0	1
	9/19/2005	28.68	10.30							 ND <0.5	 ND<0.5	ND<5.0	
	9/20/2005			ND<50	ND<50	ND<250	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5 ND<0.5	ND<5.0	i
	12/12/2005	30.65	8.33	ND<50	ND<50	ND<250	ND<50	ND<0.5	ND<0.5	ND<0.5			1
	3/13/2006	32.87	6.11								-		
MW-5B	6/19/2006	30.97	8.01										
(cont.)	9/20/2006	29.68	9.30										
	12/20/2006	31.21	7.77		-	~ =	-	_	-		-		
MW-6B	6/3/2004	29.36	8.30	2,300	1,100	ND<250	2,900	ND<0.5	ND<0.5	ND<0.5	1.4	ND<5.0	
37.66	11/23/2004	30.53	7.13	280	500	ND<250	700	ND<0.5	ND<0.5	ND<0.5	1.6	ND<5.0	a,c
27100	3/14/2005	31.86	5.80	5,200	1,300	340	1,200	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	e,d,i
	6/15/2005	30.17	7.49	1,700	900	ND<250	1,300	ND<0.5	ND<0.5	ND<0.5	1.9	ND<5.0	a,c
	9/19/2005	28.83	8.83	2,700	1,200	ND<250	2,000	1.0	1.4	ND<1.0	5.0	ND<20	a,b,c
	12/12/2005	29.85	7.81	4,100	840	ND<250	1,200	ND<0.5	ND<0.5	ND<0.5	3.3	ND<5.0	a,c,h,i
	3/13/2006	32.31	5.35	6,900	1,400	270	2,000	ND<0.5	ND<0.5	ND<0.5	4.7		a,c,d,h,
	6/19/2006	29.88	7.78	7,700	1,700	310	3,300	ND<1.0	ND<1.0	ND<1.0	ND<1.0		c,g,h,n
	9/20/2006	28.78	8.88	16,000	3,200	740	4,200	ND<5.0	ND<5.0	ND<5.0	ND<5.0		a,c,d,g,l
	12/20/2006	30.34	7.32	16,000	55,000	ND<1,200	77,000	ND<50	ND<50	ND<50	130		e,g,h,r
			0.40	370 -60	ND <50	ND<250	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	
MW-1C	6/3/2004	30.07	9.42	ND<50	ND<50	ND<250 ND<250	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	
39.49	11/23/2004	31.30	8.19	ND<50	ND<50		ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	f
	3/14/2005	32.58	6.91	ND<50	ND<50	ND<250 ND<250	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	
	6/15/2005	30.89	8.60	ND<50	ND<50			ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	i
	9/19/2005	29.19	10.30	ND<50	ND<50	ND<250	ND<50 ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	i
	12/12/2005	30.54	8.95	ND<50	ND<50	ND<250		ND~0.5	ND <0.5				_
	3/13/2006	32.99	6.50		-				<u></u>				
	6/19/2006	30.66	8.83		-				<u></u>				
	9/20/2006	29.53	9.96								_		
	12/20/2006	31.13	8.36	-	-	-							
MW-4C	6/3/2004	30.10	8.40	ND<50	ND<50	ND<250	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	
38.50	11/23/2004	31.31	7.19	ND<50	ND<50	ND<250	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	
	3/14/2005	33.15	5.35					-					
	3/15/2005			ND<50	ND<50	ND<250	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	i
	6/15/2005	30.85	7.65										
	6/16/2005			ND<50	ND<50	ND<250	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	
	9/19/2005	25.97	12.53								-		

Table 1. Groundwater Analytical and Elevation Data: Petroleum Hydrocarbons - 1137-1167 65th Street, Oakland, California

Well ID TOC (ft)	Date Sampled	Groundwater Elevation (ft msl)	Depth to Water (ft)	TPHd ←	ТРНд	ТРНто	TPHss	Benzene —— μg/L——	Toluene	Ethylbenzene	Xylenes	мтве	Notes
	9/20/2005			ND<50	ND<50	ND<250	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	
	12/12/2005	30.00	8.50	-								,	
	12/13/2005			ND<50	ND<50	ND<250	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	i
	3/13/2006	31.18	7.32										
	6/19/2006	30.90	7.60										
	9/20/2006	29.91	8.59									-	
	12/20/2006	31.21	7.29	-	-					. -		-	
MW-6C	6/3/2004	27.89	9.70	240	160	ND<250	340	ND<0.5	ND<0.5	ND<0.5	1.1	ND<5.0	
37.59	11/23/2004	29.21	8.38	ND<50	ND<50	ND<250	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	
	3/14/2005	31.79	5.80	60	ND<50	ND<250	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	d
	6/15/2005	30.14	7.45	ND<50	ND<50	ND<250	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	
	9/19/2005	28.79	8.80	ND<50	ND<50	ND<250	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	
	12/12/2005	29.81	7.78	ND<50	ND<50	ND<250	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	
	3/13/2006	32.09	5.50										
	6/19/2006	29.84	7.75										
	9/20/2006	28.74	8.85										
	12/20/2006	30.29	7.30	_				 .		-			

Abbreviations:

TOC (ft) = Top of casing elevation in feet above mean sea level (msl)

μg/L = micrograms per liter - approximately equal to parts per billion = ppb

ft = measured in feet

TPHd = Total petroleum hydrocarbons as diesel by EPA Method SW8015C with silica gel cleanup.

TPHg = Total petroleum hydrocarbons as gasoline by EPA Method SW8015C.

TPHmo = Total petroleum hydrocarbons as motor oil by EPA Method SW8015C with silica gel cleanup.

TPHss = Total petroleum hydrocarbons as stoddard solvent by EPA Method SW8015C.

Benzene, toluene, ethylbenzene, and xylenes by EPA Method SW8021B.

MTBE = Methyl tertiary-butyl ether by EPA Method SW8021B (EPA Method SW8260B).

-- = Not available, not applicable, not analyzed, not measured

Notes:

- a = TPH pattern that does not appear to be derived from gasoline (stoddard solvent/mineral spirit?).
- b = No recognizable pattern.
- c = Stoddard solvent/mineral spirit.
- d = Diesel range compounds are significant; no recognizable pattern.
- e = Gasoline range compounds are significant.
- f = One to a few isolated peaks present
- g = Oil range compounds are significant.
- h = Lighter than water immiscible sheen/product is present.
- i = Liquid sample contains greater than ~1 vol. % sediment.
- j = Unmodified or weakly modified gasoline is significant
- k = TPHg range non-target isolated peaks subtracted out of the TPHg concentration
- 1 = Heavier gasoline compounds are significant (aged gasoline?)
- m = Strongly aged gasoline or diesel range compounds are significant
- n = stoddard solvent/ mineral spirit.

Table 2. Groundwater Analytical and Elevation Data: Halogenated Volatile Organic Compounds - 1137-1167 65th Street, Oakland, California

Well ID TOC (ft)	Date Sampled	Groundwater Elevation (fl amsl)	Depth to Water (ft)	Chloroethane	Chloroform	1,1,2,2-Tetrachloroethane	(PCE) Tetrachloroethene	(TCE) Trichloroethene	1,2-Dichlorobenzene µg/L		trans-1,2-Dichloroethene	1,1-Dichloroethane	1,2-Dichloroethane	Vinyl Chloride	Notes
MW-lA	6/3/2004	35.14	4.50	ND<2.5	ND<2.5	ND<2.5	55	16	ND<2.5	36	ND<2.5	ND<2.5	ND<2.5	6.3	
39.64	11/23/2004	36.54	3.10	ND<1.0	ND<1.0	ND<1.0	38	11	ND<1.0	51	2.4	2.8	ND<1.0	9.5	
	3/14/2005	37.02	2.62	ND<1.0	ND<1.0	ND<1.0	42	12	2.0	32	2.2	2.4	ND<1.0	8.0	
	6/15/2005	35.14	4.50	ND<1.0	ND<1.0	ND<1.0	62	19	2.6	24	2.4	3.0	ND<1.0	10	h,i
	9/19/2005	33.14	6.50	ND<1.2	ND<1.2	ND<1.2	55	18	2.3	28	2.0	2.6	ND<1.2	9.4	i
	12/12/2005	35.14	4.50	ND<1.0	ND<1.0	16	60	17	2.0	22	2.3	2.5	ND<1.0	12	h,i
	3/13/2006	37.74	1.90	ND<1.2	ND<1.2	14	30	17	ND<1.2	16	1.4	2.0	ND<1.2	4.0	i
	6/19/2006	35.94	3.70	ND<0.5	ND<0.5	ND<0.5	33	9.0	ND<0.5	15	1.1	1.8	ND<0.5	3.2	
	9/20/2006	34.19	5.45	ND<0.5	ND<0.5	ND<0.5	34	15	ND<0.5	21	1.6	2.3	ND<0.5	5.4 5.2	i
	12/20/2006	37.02	2.62	ND<0.5	ND<0.5	ND<0.5	27	15	ND<0.5	16	1.3	1.7	ND<0.5	5.2	
IW-2A	6/3/2004	36.48	4.24	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	
40.72	11/23/2004	37.83	2.89	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	
	3/14/2005	39.02	1.70	-	-		-	-	-	-		-		_	
	3/15/2005		-	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	i
	6/15/2005	37.91	2.81		-	-	-		-						
	6/16/2005	-	-	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	i
	9/19/2005	35.46	5.26			-	-	-	-			- -		 NTD-0.6	:
	9/20/2005	-		ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	i
	12/12/2005	37.66	3.06	-	-	-						 ND<0.5	 ND<0.5	 ND<0.5	· i
	12/13/2005			ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5		 ND<0.5	ND<0.3	1
	3/13/2006	40.33	0.39			_	-	-	-		-			_	
	6/19/2006	37.31	3.41			-	-	-	7		-	-		_	
	9/20/2006	34.65	6.07			-	-	-	-	_	_	_		_	
	12/20/2006	38.57	2.15	-	-	-	_	-	-	=	-	_	-		
1W-3A	6/3/2004	36.56	4.32	ND<50	ND<50	ND<50	ND<50	ND<50	ND<50	ND<50	ND<50	ND<50	ND<50	ND<50	a
40.88	11/23/2004	37.89	2.99	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<5.0	
	3/14/2005	37.28	3.60	-		-			-			-		-	j, i, 1,3-dichlorobenzene (1.2),
	3/15/2005	_		ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	43	ND<1,0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	1,4-dichlorobenzene (5.7)
	6/15/2005	36.78	4.10	-	-	-	-		-			-		-	h,i, 1,3-dichlorobenzene (1.5),
	6/16/2005			ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	52	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	1,4-dichlorobenzene (8.3)
	9/19/2005	35.93	4.95		-	-	_	-	-	-			-	-	i, 1,4-dichlorobenzene (7.6), 1,3-
	9/20/2005			ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	51	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	dichlorobenzene (1.4)
	12/12/2005	36.72	4.16			-	-			-		ND<1.0	ND<1.0	ND<1.0	h,i, 1,4-dichlorobenzene (7.2)
	12/13/2005	_		ND<1.0	ND<1.0	26	ND<1.0	0,1>DN	43	ND<1.0	ND<1.0			ND<1.0	n,i, 1,4 dicinorouciació (1.2)
	3/13/2006	37.42	3.46	-		-	-	-	-	. -	-				i, chlorobenzene (3.7), 1,4-dichlorobenze
	3/14/2006			ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	(7.2)
	6/19/2006	36.48	4.40	-	-	-	-	-	-	-		-		-	h, chlorobenzene (9.8), 1,4-dichlorobenze
	6/20/2006		_	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	(7.3)
	9/20/2006	35.78	5.10	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	h,i, chlorobenzene (31) h, chlorobenzene (31), 1,4-dichlorobenz
	12/20/2006	36.78	4.10	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	(5.6)
								1m -c c	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	
W-4A	6/3/2004	36.26	2.45	ND<0.5	ND<0.5	ND<0.5	1.7	ND<0.5 ND<0.5	ND<0.5 ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	
8.71	11/23/2004	37.13	1.58	ND<0.5	ND<0.5	ND<0.5	1.9	ND<0.5	ND<0.3				**		
	3/14/2005	36.66	2.05	 NTD-=0.5		– ND<0.5	1,1	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	i
	3/15/2005			ND<0.5	ND<0.5	- UND-0.3	1,1			-	-	_	_	-	
	6/15/2005	36.38	2.33	ND<0.5	ND<0.5	ND<0.5	1.4	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	
	6/16/2005	75.01		ND<0.3	UD<0.3	N,D<0.3	4.7	-		-	_	-	-		
	9/19/2005	35.01	3.70	ND<0.5	ND<0.5	ND<0.5	1,3	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	
	9/20/2005 12/12/2005	36.39	2.32	ND~0.3	ND<0.3		1,3	-	-	-					
			2.32	ND<0.5	ND<0.5	ND<0.5	2.0	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	i
	12/13/2005														

Table 2. Groundwater Analytical and Elevation Data: Halogenated Volatile Organic Compounds - 1137-1167 65th Street, Oakland, California

Well ID TOC	Date Sampled	Groundwater Elevation	Depth to Water	Chloroethane	Chloroform	1,1,2,2-Tetrachloroethane	(PCE) Tetrachloroethene	(TCE) Trichloroethene	1,2-Dichlorobenzene	cis-1,2-Dichloroethene	trans-1,2-Dichloroethene	1,1-Dichloroethane	1,2-Dichloroethane	Vinyl Chloride	Notes
(ft)		(ft amsl)	(ft)					-	μg/L-						
	6/19/2006	36.15	2.56		_					-			-	-	
	9/20/2006	35.10	3.61		_			-	-	-				-	
	12/20/2006	36.39	2.32	_	_	_	_	-	-	_	-	-	-	-	
													ND 40 f	67	
[W-6A	6/3/2004	31.98	6.00	4.7	0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	1.8	2.1 ND<0.5	ND<0.5 ND<0.5	6.7 ND<0.5	
37.98	11/23/2004	33.13	4.85	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5		ND<0.5	ND<0.5	:
	3/14/2005	35.03	2.95	0.61	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5 1.5	ND<0.5	3.2	i, 1,4-dichlorobenzene (0.60
	6/15/2005	33.28	4.70	6.9	ND<0.5	ND<0.5	ND<0.5	ND<0.5	3.3	ND<0.5 ND<0.5	2.5 6.7	4.7	0.59	5.0	1, 1,4-dicinoroberizene (o oc
	9/19/2005	32.07	5.91	21	ND<0.5	ND<0.5	ND<0.5	ND<0.5	2.6 ND<0.5	ND<0.5	1.1	0.82	ND<0.5	ND<0.5	h,i
	12/12/2005	33.12	4.86	13	ND<0.5	8.7	ND<0.5	ND<0.5		ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	h
	3/13/2006	36.05	1.93	1.7	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	1.0	1.1	ND<0.5	1.3	h
	6/19/2006	32.59	5.39	9.4	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	1.6	1.9	0.57	ND<0.5	i
	9/20/2006	31.96	6.02	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	h
	12/20/2006	33.57	4.41	12	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	MD<0.5	ND<0.3	ND 40.5	112 40.5	112 1010	-
W-7A	6/3/2004	36.08	4.50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	2.0	ND<0,5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	
W-7A 0.58	11/23/2004	30.08	4.30		-			-		·		-	-		
10.30	3/14/2005	37.03	3.55	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	2.6	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	h
	6/15/2005	36.41	4.17	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	1.8	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	h,i
	9/19/2005	35.25	5.33	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	1.6	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	i
	12/12/2005	36.15	4.43	ND<0.5	ND<0.5	21	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	h,i
	3/13/2006	36.76	3.82	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	h,i
	6/19/2006	35.78	4.80	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	h,i
	9/20/2006	35.78	5.55	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	h,i
	12/20/2006	36,35	4.23	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	h
	1220/2000	50.55	71,20	112 -010											
W-1B	6/3/2004	25.10	14.40	ND<0.5	8.3	ND<0.5	ND<0.5	ND<0.5	ND<0.5	3.9	ND<0.5	8.1	7.9	ND<0.5	
9.50	11/23/2004	26.24	13.26	ND<0.5	6.2	ND<0.5	ND<0.5	ND<0.5	ND<0.5	2.5	ND<0.5	8,4	8.8	ND<0.5	
	3/14/2005	33.97	5.53	1.1	1.9	ND<0.5	ND<0.5	ND<0.5	ND<0.5	3.8	ND<0.5	5.2	12	ND<0.5	i
	6/15/2005	31.87	7.63	ND<0.5	1.3	ND<0.5	ND<0.5	ND<0.5	ND<0.5	3.3	ND<0.5	8.8	9.9	ND<0.5	i
	9/19/2005	30.35	9.15	0.98	0.87	ND<0.5	ND<0.5	ND<0.5	ND<0.5	3.0	ND<0.5	7.1	11	ND<0.5	i
	12/12/2005	30.39	9.11	1.5	0.75	ND<0.5	ND<0.5	ND<0.5	ND<0.5	3.7	ND<0.5	7.0	12	ND<0.5	1
	3/13/2006	32.15	7.35	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	6.1	ND<0.5	6.8	5.2	ND<0.5	1
	6/19/2006	22.99	16.51	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	7.0	ND<0.5	7.8	6.2	ND<0.5	
	9/20/2006	30.32	9.18	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	9.9	ND<0.5	11	10	ND<0.5	1
	12/20/2006	31,60	7.90	2.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	9,9	ND<0.5	7.7	7.8	ND<0.5	
											NTD 40.5	ND<0.5	ND<0.5	ND<0.5	
W-4B	6/3/2004	33.52	5.02	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5		ND<0.5	ND<0.5	
8.54	11/23/2004	34.65	3.89	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	 ND<0.3	ND<0.3	
	3/14/2005	34.78	3.76	-	-	-				-	NID-0 5	 ND<0.5	ND<0.5	ND<0.5	i
	3/15/2005		-	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	 ND<0.5	- ND<0.5		•
	6/15/2005	33.98	4.56		-			- -	NTD =0.5	 ND<0.5	_ ND<0.5	ND<0.5	ND<0.5	ND<0.5	i
	6/16/2005		-	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	- C.0>UN	ND<0.3		ND -0.5	-
	9/19/2005	32.57	5.97					 ND-0.5	 NTD-0 5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	i
	9/20/2005	-	-	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	110 10.5		-		
	12/12/2005	33.65	4.89				ND<0.5	 ND<0.5	ND<0.5	− ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	i
	12/13/2005	-	-	ND<0.5	ND<0.5	ND<0.5		ND<0.5		- ND<0.3	-		-	-	
	3/13/2006	34.61	3.93	-	-	-	-		_	_	_		_	_	
	6/19/2006	33.86	4.68	-	-	-	_		_	_	_				
	9/20/2006	32.58	5.96	-	-		_		_	_	_	_	_	_	
	12/20/2006	33.92	4.62	-	-	-	-	-	-	-					
W 60°	C 19 19 00 4	20.14	8.82	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	
W-5B	6/3/2004	30.16	7.66	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	
8.98	11/23/2004	31.32		ND<0.5	ND<0.3	C.0	-		_	-	-	-	-		
	3/14/2005	32.71	6.27	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	i
	3/15/2005	21.20	7.78	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0,5	ND<0.5	ND<0.5	ND<0.5	i
	6/15/2005	31.20	10.30	いっしつ	MD<0.5	-	-	_				_			

Table 2. Groundwater Analytical and Elevation Data: Halogenated Volatile Organic Compounds - 1137-1167 65th Street, Oakland, California

Well ID TOC (ft)	Date Sampled	Groundwater Elevation (ft amsl)	Depth to Water (ft)	Chloroethane	Chioroform	1,1,2,2-Tetrachloroethane	(PCE) Tetrachloroethene	(TCE) Trichloroethene	1,2-Dichlorobenzene	cis-1,2-Dichloroethene	trans-1,2-Dichloroethene	1,1-Dichloroethane	1,2-Dichloroethane	Vinyl Chloride	Notes
00		(it dilist)	(11)	~							.m	NT -0.5	ND 40 E	NTD e0 5	
	9/20/2005	-	-	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5 ND<0.5	ND<0.5 ND<0.5	ND<0.5 ND<0.5	í
	12/12/2005	30.65	8.33	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	VD<0.5		ND<0.3	1
	3/13/2006	32.87	6.11			-		-		-	-	-			
	6/19/2006	30.97	8.01			-					-	-			
	9/20/2006	29.68	9.30	_	-			-	-	-	-			-	
	12/20/2006	31.21	7.77	-	_	-	-	-	-	-	-	-	-	-	
														31D -0.5	
MW-6B	6/3/2004	29.36	8.30	0.65	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	
37.66	11/23/2004	30.53	7.13	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	0.89	ND<0.5	ND<0.5	
	3/14/2005	31.86	5.80	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	1.1	ND<0.5	ND<0.5	ND<0.5	ND<0.5	3.5	i
	6/15/2005	30.17	7.49	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	1.4	ND<0.5	ND<0.5	0.66	ND<0.5	0.55	
	9/19/2005	28.83	8.83	1.4	ND<0.5	ND<0.5	ND<0.5	ND<0.5	1.0	1.2	ND<0.5	1.1	ND<0.5	1.1	
	12/12/2005	29.85	7.81	2.3	ND<0.5	11	ND<0.5	ND<0.5	ND<0.5	1.3	ND<0.5	1.3	ND<0.5	ND<0.5	h,i
	3/13/2006	32.31	5.35	0.73	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	h
	6/19/2006	29.88	7.78	0.91	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	0.52	ND<0.5	ND<0.5	h
	9/20/2006	28.78	8,88	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<5.0	j,h,i
	12/20/2006	30.34	7.32	2.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	1.2	ND<0.5	0.69	ND<0.5	ND<0.5	h
NOV 10	C/2/2004	30.07	9.42	ND<0.5	0.57	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	
MW-IC	6/3/2004		9.42 8.19	ND<0.5	0.56	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	
39.49	11/23/2004	31.30				ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	i
	3/14/2005	32.58	6.91	ND<0.5	ND<0.5			ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	
	6/15/2005	30.89	8.60	ND<0.5	ND<0.5	ND<0.5	ND<0.5			ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	i
	9/19/2005	29.19	10.30	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	i
	12/12/2005	30.54	8.95	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.3		L.0~0.1	ND -0.5		•
	3/13/2006	32.99	6.50		_	-		-	-		u	-			
	6/19/2006	30.66	8.83		-	-		-	-			-		-	
	9/20/2006	29.53	9.96	-	-	-	-	-				-	-		
	12/20/2006	31.13	8.36	-	-	-	-	-	_	-	_	-	-	-	
MW-4C	6/3/2004	30.10	8.40	ND<0.5	0.84	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	
38.50	11/23/2004	31.31	7.19	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	
50.50	3/14/2005	33.15	5.35		_	-		_		-		-	-	-	
	3/15/2005		_	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	i
	6/15/2005	30.85	7,65	-		_	_	_	-		-		-		
	6/16/2005		-	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	
	9/19/2005	25.97	12.53			-	_	_	_		-	-		-	
	9/19/2005	23.91		ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	NID<0.5	
	12/12/2005	30.00	8.50	ND<0.3	- ND~0.3	ND<0.5		-		-			-	-	
			8.30	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	i
	12/13/2005					ND~0.3	- ND<0.3	ND<0.5			_		_	-	
	3/13/2006	31.18	7.32	-	-	-	_			_	_	·	_		
	6/19/2006	30.90	7.60	-			-		_	_			_	-	
	9/20/2006	29.91	8.59	. –		-		_		_	_	_	_	_	
	12/20/2006	31.21	7.29	_	-	-	-	_	_	-					
MW-6C	6/3/2004	27.89	9.70	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	2.8	ND<0.5	0.61	ND<0.5	ND<0.5	
37.59	11/23/2004	29.21	8.38	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5	
-7	3/14/2005	31.79	5.80	ND<0.5	ND<0.5	ND<0.5	1.8	1.9	ND<0.5	12	ND<0.5	1.1	ND<0.5	2.3	
	6/15/2005	30.14	7.45	ND<0.5	ND<0.5	ND<0.5	3.1	3.1	ND<0.5	20	0.64	1.4	ND<0.5	5.7	
		28.79	8.80	ND<0.5	ND<0.5	ND<0.5	2.9	3.0	ND<0.5	18	0.57	1.3	ND<0.5	6,8	
	9/19/2005	28.79	7.78	0.66	ND<0.5	ND<0.5	3.2	3.0	ND<0.5	19	0.61	1.4	ND<0.5	10	
	12/12/2005			0.66 ND<0.5	ND<0.5	ND<0.5	3.2	3.9	ND<0.5	26	0.61	0.95	ND<0.5	5.1	
	3/13/2006	32.09	5.50		ND<0.5	ND<0.5	4.0	3.4	ND<0.5	32	0.78	0.96	ND<0.5	11	
	6/19/2006	29.84	7.75	ND<0.5			3.7	4.6	ND<0.5	23	0.76	1.0	ND<0.5	9.4	i
	9/20/2006	28.74	8.85	ND<0.5	ND<0.5	ND<0.5		4.6	ND<0.5	36	0.88	0.92	ND<0.5	13	
	12/20/2006	30.29	7.30	ND<0.5	ND<0.5	ND<0.5	4.1	4.0	ביסרעוו	••					

Table 2. Groundwater Analytical and Elevation Data: Halogenated Volatile Organic Compounds - 1137-1167 65th Street, Oakland, California

Well ID Date TOC Sampled (ft)	Groundwater Elevation (fl amsl)	Depth to Water (ft)	Chloroethane	Chloroform	1,1,2,2-Tetrachloroethane	(PCE) Tetrachloroethene	(TCE) Trichloroethene	1,2-Dichlorobenzene μg/L	cis-1,2-Dichloroethene	trans-1,2-Dichloroethene	1,1-Dichloroethane	1,2-Dichloroethane	Vinyl Chloride	Notes
Abbreviations: TOC (ff) = Top of casing elevat µg/L = micrograms per liter; a; ft = measured in feet Halogenated Volatile Organic C NO<0.5 = Not Detected above c — = Not available, not applicable.	oproximately equal ompounds analyze etection limit cited	to parts per b d by EPA Me	illion = ppb	reported EPA M	ethod 8010 basic target list.				i = liquid sample that con		diment			

APPENDIX A

Field Data Sheets



WELL GAUGING SHEET

Client: Cambria Environmental Technology Inc.

Site

Address: 1137 - 1167 65th Street, Oakland, CA

Date:

12/20/2006

Signature:

				·		
Well ID	Time	Depth to SPH	Depth to Water	SPH Thickness	Depth to Bottom	Comments
						MW-3A sheen
MW-1A	8:00		2.62		14.40	
MW-1B	7:50		7.90		19.76	
MW-1C	7:55		8.36		34.55	
MW-2A	8:30		2.15		11.15	
MW-3A	8:40		4.10		13.95	
MW-4A	7:45		2.32		12.65	·
MW-4B	7:40		4.62		20.79	
_MW-4C	7:35		7.29		32.00	
MW-5B	7:30		7.77		23.07	
MW-6A	8:20		4.41		14,40	
MW-6B	8:15		7.32		22.01	



WELL GAUGING SHEET

			77.1.2	DD GI	CULI	o Sheet
Client:	Cambria En	vironmental	Technology	Inc.		
Site Address:	1137 - 1167	65th Street,	Oakland, Ca	A		·
Date:	12/20/2006			Signature:	K	
			-			
Well ID	Time	Depth to SPH	Depth to Water	SPH Thickness	Depth to Bottom	Comments
MW-6C	8:10		7.30		33.81	
MW-7A	9:30	·	4.23		10.00	
					·	



		· · · · · ·	N ELLI			NG FUR	<u> </u>	
Date:		12/20/2006					·	
Client:		Cambria En	vironmenta	l Technolo	gy Inc.			
Site Addr	ess:	1137 - 1167	65th Stree	t, Oakland	l, CA			
Well ID:		MW-1A						
Well Dian	neter:	2"						
Purging D	evice:	Disposable 1	Bailer			<u> </u>		
Sampling	Method:	Disposable	Bailer				-	
Total Wel	l Depth:			14.40	Fe=	mg/L		
Depth to V	Vater:			2.62	ORP=	mV		
Water Col	umn Heigh	t:		11.78	DO=	mg/L		
Gallons/ft	:			0.16				
1 Casing V	Volume (ga	1):		1.88	COMMI	ENTS:		
3 Casing V	Volumes (g	al):		5.65	very turbi	id, silty		
TIME:	CASING VOLUME (gal)	TEMP (Celsius)	pН	COND.				
1:15	1.9	16.0	8.64	215	_			
1:20	3.8	17.0	8.70	219	-			·
1:25	5.7	17.0	8.67	210				
Sample ID:	Sample D	ate:	Sample Time:	Containe	r Tyne	Preservative	Analytes	Method
MW-1A	_	0/2006	1:30	40 ml VC		HCl, ICE	TPHg/ss TPHd	8015 with silica gel clean up, 8020, 8010
							TPHmo BTEX HVOCs	
						G!	<i></i>	
			<u> </u>	1		Signa	iure:	



Date:		12/20/2006	· ·									
Client:		Cambria Env	rironmenta	l Technolo	gy Inc.							
Site Addr	ess:	1137 - 1167	65th Stree	et, Oakland	l, CA	B						
Well ID:		MW-1B										
Well Dian	neter:	2"	·									
Purging D	evice:	Disposable l	Bailer			-						
Sampling	Method:	Disposable l	Bailer									
Total Wel	l Depth:			19.76	Fe=	mg/L						
Depth to V	Vater:			7.90	ORP=	mV						
Water Column Height: 11.86					DO=	mg/L						
Gallons/ft	•			0.16								
1 Casing	Volume (gal	p.		1.90	COMME	COMMENTS:						
	Casing Volume (gal): 1.90 Casing Volumes (gal): 5.69					very turbid						
TIME:	CASING VOLUME TEMP COND.											
12:50	1.9	17.6	6.62	1678	1							
12:55	3,8	17.9	6.70	1635	1							
1:00	5.7	17.4	6.69	1649]							
					-							
Sample		1	Sample									
ID:	Sample Da	ate:	Time:	Containe	er Type	Preservative	Analytes					
-							HVOCs	8010				
MW-1B	12/2	0/2006	1:05	40 ml VC)A	HCl, ICE						
					· · · · ·		1					
							<u> </u>					
ł								14				
						Signatur	re: //					



Date:		12/20/2006						
Client:		Cambria Env	ironmental	Technolo	gy Inc.			
Site Addre		1137 - 1167						
Well ID:		MW-2A		-,	<u>, </u>			
Well Diam	eter:	4"						
Purging De	evice:	3" PVC Bail	er					
Sampling I		Disposable I	Bailer					
Total Well	Depth:			11.15	Fe=	mg/L		
Depth to V	Vater:			2.15	ORP=	mV		
Water Col	umn Height	:		9.00	DO=	mg/L		
Gallons/ft:				0.65				
1 Casing V	Volume (gal):		5.85	СОММЕ	NTS:		
	√olumes (ga			17.55	very turbic	d, silty		
TIME:	CASING VOLUME (gal)	TEMP (Celsius)	pН	COND.				
2:05	5.9	16.9	6.92	590				
2:10	11.7	17.4	6.99	628				
2:15	17.6	17.7	7.00	640				
Sample ID:	Sample Da	ate:	Sample Time:	Contain	er Type	Preservative	Analytes	Method
MW-2A	12/2	0/2006	2:20	40 ml VO Amber	OA, 1 L	HCl, ICE	TPHg/ss TPHd TPHmo	8015 with silica gel clean up, 8020
							BTEX	
								1/1
						Signatur	re: //	



Data		12/20/2006	<u>-</u>								
Date:		12/20/2006			.						
Client:		Cambria Env					***************************************				
Site Addre		1137 - 1167	65th Street	t, Oakland	, CA						
Well ID:		MW-3A									
Well Diam		2"	 								
Purging De		Disposable I									
Sampling !	Method:	Disposable I	Bailer								
Total Well	Depth:			13.95	Fe=	mg/L					
Depth to V	Vater:			4.10	ORP=	mV					
Water Col	umn Heigh	t:		9.85	DO=	mg/L					
Gallons/ft:				0.16							
1 Casing V	Volume (gal).		1.58	COMME	NTS:					
				4.73	4	very turbid, silty, sheen					
	CASING VOLUME TEMP COND.			COND.							
TIME: 2:30	(gal) 1.6	(Celsius) 15.9	pH 6,69	315	4						
2:35	3.2	16.4	6.70	322	-						
2:40	4.7	16.7	6.70	328	1						
2.10					1						
Sample	Sample D	oto:	Sample Time:	Containe	er Tyne	Preservative	Analytes	Method			
ID:		0/2006	2:45	40 ml VO		HCI, ICE	TPHg/ss TPHd	8015 with silica gel clean up, 8020, 8010			
WW 371	1212						TPHmo BTEX HVOCs				
						i		12			
						Signatu	re:				
	<u> </u>	· · · · · · · · · · · · · · · · · · ·		<u></u>		Signatu	16.				



Date:		12/20/2006			·							
			• • • • • • • • • • • • • • • • • • • •	T11-	T							
Client:		Cambria Env										
Site Addre		1137 - 1167	65th Stree	t, Oakland	, CA							
Well ID:		MW-4A					· · · · · · · · · · · · · · · · · · ·					
Well Diam		2"										
Purging De		Disposable I										
Sampling 1	Method:	Disposable l	Bailer	·····								
Total Well	Depth:			12.65	Fe=	mg/L						
Depth to V	Vater:			2.32	ORP=	mV						
Water Col	umn Height			10.33	DO=	mg/L						
Gallons/ft:				0.16				·				
1 Casing V	/olume (gal):		1.65	COMME	NTS:						
	Volumes (ga			4.96	very turbic	very turbid						
TIME:	CASING VOLUME (gal)	TEMP (Celsius)	рН	COND.								
1:40	1.7	12.9	11.18	680	1							
1:45	3.3	13.7	11.15	681	1							
1:50	5.0	13.1	11.11	694	1							
					_							
Sample ID:	Sample Da	eto.	Sample Time:	Containe	er Tyne	Preservative	Analytes	Method				
MW-4A		0/2006	1:55	40 ml VO Amber		HCl, ICE		8015 with silica gel clean up, 8020				
							BTEX					
					.,,,			4-1				
:		·				Signatu	ro•					



			V LILI	J DI III	II X/XI	IO FORM						
Date:		12/20/2006										
Client:		Cambria Env	vironmenta	l Technolo	gy Inc.							
Site Addr	ess:	1137 - 1167	65th Stree	t, Oakland	, CA	<u></u>						
Well ID:		MW-6A										
Well Dian	ieter:	2"	 									
Purging D	evice:	Disposable I	Bailer									
Sampling 1	Method:	Disposable 1	Bailer				·					
Total Well	Depth:			14.40	Fe=	mg/L						
Depth to V	Vater:			4.41	ORP=	mV						
Water Column Height: 9.99					DO=	mg/L						
Gallons/ft				0.16								
1 Casing V	Volume (ga	ıD:		1.60	COMMI	ENTS:	•					
	Volumes (g			4.80	- 4	very turbid, silty						
TIME: 12:20	CASING VOLUME (gal)		рН 6.58	COND. (µS)								
12:25	3.2	17.7	6.51	588	-							
12:30	4.8	17.7	6.58	565								
								 				
Sample ID:	Sample D	ate:	Sample Time:	Containe	er Type	Preservative	Analytes	Method				
MW-6A	40 ml V0			HCI, ICE		8015 with silica gel clean up, 8020, 8010						
						Signat	ure:					



Date:		12/20/2006								
Client:		Cambria Env	/ironmenta	Technolo	gy Inc.					
Site Addro	ess:	1137 - 1167	65th Stree	t, Oakland	, CA					
Well ID:		MW-6B								
Well Diam	eter:	2"								
Purging De	evice:	Disposable I	Bailer							
Sampling 1	Method:	Disposable 1	Bailer	<u>-</u>						
Total Well	Depth:			22.01	Fe=	mg/L				
Depth to V	Vater:			7.32	ORP=	mV				
Water Col	umn Height			14,69	DO=	mg/L				
Gallons/ft:		1		0.16						
	Volume (gal	٠		2.35	COMME	NTS.				
				7.05	very turbid, silty, sheen after purging three gallons					
	Volumes (ga CASING VOLUME	ТЕМР		COND.						
TIME: 11:50	(gal) 2.4	(Celsius) 17.1	6.81	(ப <u></u> S) 979						
11:55	4.7	17.1	6.81	1019	1					
12:00	7.1	18.1	6.80	1033	1					
]					
								<u> </u>		
Sample ID:	Sample Da	ate:	Sample Time:	Containe	er Type	Preservative	Analytes			
MW-6B	12/2	0/2006	12:05	40 ml VC Amber	OA, 1 L	HCI, ICE	TPHg/ss TPHd TPHmo	8015 with silica gel clean up, 8020, 8010		
							BTEX HVOCs			
				,						
						G!				
	<u> </u>		<u> </u>	<u> </u>		Signatu	re:	4/3		



		· · · · · · · · · · · · · · · · · · ·	,			IG FORM		
Date:		12/20/2006						
Client:		Cambria Env	rironmenta	Technolo	gy Inc.			
Site Addr	ess:	1137 - 1167	65th Stree	t, Oakland	, CA			
Well ID:		MW-6C						
Well Diam	eter:	2"	· · · · · · · · · · · · · · · · · · ·					
Purging De	evice:	Disposable I	Bailer					
Sampling 1	Method:	Disposable I	Bailer					
Total Well	Depth:			33.81	Fe=	mg/L		
Depth to V	Vater:			7.30	ORP=	mV		
Water Col	umn Heigh	t:		26.51	DO=	mg/L		
Gallons/ft:				0.16				
	/olume (gal	D:		4.24	СОММЕ	NTS:		
	/olumes (ga			12.72	1			
TIME:	CASING VOLUME (gal)	TEMP (Celsius)	рН	COND.				
11:20	4.2	17.4	6.53	1035	†			
11:25	8.5	17.0	6.57	1065	1			
11:30	12.7	16.6	6.58	1071				
					_			
Sample ID:	Sample D	ate:	Sample Time:	Containe	er Type	Preservative	Analytes	Method
MW-6C		0/2006	11:35	40 ml VO Amber		HCl, ICE		8010
		· · · · · ·						
						Signatur	·e:	



Date: 12/20/2	006								

Client: Cambria	Environmenta	l Technolo	gy Inc.						
Site Address: 1137 - 1	167 65th Stree	et, Oakland	, CA						
Well ID: MW-7A									
Well Diameter: 1"									
Purging Device: Check V	alve Tubing								
Sampling Method: Disposa	ble Bailer				4.17 191 - 1	op Denocolable (trained a San Carlo)			
Total Well Depth:		10.00	Fe=	mg/L					
Depth to Water:		4.23	ORP=	mV					
Water Column Height:		5.77	DO=	mg/L					
Gallons/ft:		0.04							
		0.23	COMME	NTC.					
1 Casing Volume (gal):				COMMENTS: very turbid, silty					
3 Casing Volumes (gal):		0.69		. •					
CASING VOLUME TEM	P	COND.							
TIME: (gal) (Celsiu	ıs) pH	(µS)							
9:40 0.2 15.3	6.36	979	_			•			
9:42 0.5 16.0	6.37	980	1						
9:45 0.7 16.2	6.41	979	-						
			-						
Sample	Sample			paratrial and the state of the					
ID: Sample Date:	Time:	Containe	er Type	Preservative	Analytes				
		40 ml VC	OA, 1 L		TPHg/ss TPHd	8015 with silica gel clean up, 8020, 8010			
MW-7A 12/20/2006	9:50	Amber	·····	HCI, ICE	TPHmo	0020, 0010			
					BTEX				
					HVOCs				
		<u> </u>			<u> </u>				
				Signatu	re:				

APPENDIX B

Laboratory Analytical Report



Cambria Env. Technology Client Project ID: #522-1000; Nady Date Sampled: 12/20/06 Systems 12/20/06 Date Received: 5900 Hollis St, Suite A 12/24/06-12/29/06 Client Contact: Mark Jonas Date Extracted: Emeryville, CA 94608 Client P.O.: Date Analyzed: 12/24/06-12/29/06

Halogenated Volatile Organics by P&T and GC-MS (8010 Basic Target List)*

Extraction Method: SW5030B	Halogenated Volatile Organics by P&T and GC-IVIS (8010 Basic Target List)* Analytical Method: SW8260B										
				0612469-006B	Work Order:						
Client ID	MW-1A	MW-1B	MW-3A	MW-6A	Reporting DF						
Matrix	W	W	W	W							
DF	1	1	2	1	S	W					
Compound		Conce	entration		μg/kg	μg/L					
Bromodichloromethane	ND	ND	ND<1.0	ND	NA	0.5					
Bromoform	ND	ND	ND<1.0	ND	NA	0.5					
Bromomethane	ND	ND	ND<1.0	ND	NA	0.5					
Carbon Tetrachloride	ND	ND	ND<1.0	ND	NA	0.5					
Chlorobenzene	ND	ND	31	ND	NA	0.5					
Chloroethane	ND	2.5	ND<1.0	12	NA	0.5					
2-Chloroethyl Vinyl Ether	ND	ND	ND<2.0	ND	NA	1.0					
Chloroform	ND	· ND	ND<1.0	_ ND	NA	0.5					
Chloromethane	ND	ND	ND<1.0	ND	NA	0.5					
Dibromochloromethane	ND	ND	ND<1.0	ND	NA	0.5					
1,2-Dichlorobenzene	ND	ND	ND<1.0	ND	NA	0.5					
1,3-Dichlorobenzene	ND	ND	ND<1.0	ND	NA	0.5					
1.4-Dichlorobenzene	ND	ND	5.6	ND	NA	0.5					
Dichlorodifluoromethane	ND	ND	ND<1.0	ND	NA	0.5					
1,1-Dichloroethane	1.7	7.7	ND<1.0	ND	NA	0.5					
1.2-Dichloroethane (1,2-DCA)	ND	7.8	ND<1.0	ND	NA	0.5					
1,1-Dichloroethene	ND	ND	ND<1.0	ND	NA	0.5					
cis-1,2-Dichloroethene	16	9.9	ND<1.0	ND	NA	0.5					
trans-1.2-Dichloroethene	1.3	ND	ND<1.0	ND	NA	0.5					
1,2-Dichloropropane	ND	ND	ND<1.0	ND	NA	0.5					
cis-1.3-Dichloropropene	ND	ND	ND<1.0	ND	NA	0.5					
trans-1,3-Dichloropropene	ND	ND	ND<1.0	ND	NA	0.5					
Methylene chloride	ND	ND	ND<1.0	ND	NA	0.5					
1.1.2.2-Tetrachloroethane	ND	ND	ND<1.0	ND	NA	0.5					
Tetrachloroethene	27	ND	ND<1.0	ND	NA	0.5					
1.1.1-Trichloroethane	ND	ND	ND<1.0	ND	NA	0.5					
1.1.2-Trichloroethane	ND	ND	ND<1.0	ND	NA	0.5					
Trichloroethene	15	ND	ND<1.0	ND	NA	0.5					
Trichlorofluoromethane	ND	ND	ND<1.0	ND	NA	0.5					
Vinyl Chloride	5.2	ND	ND<1.0	ND	NA	0.5					
	Su	rrogate Recoveri	es (%)			_					
%SS1:	100	103	102	101							
%SS2:	93	99	93	93							
%SS3:	80	92	85	99		-					
Comments			h	h							

		A OF MAR ARREST CANA	9 [/ 2]		
%SS1:	100	103	102	101	
%SS2:	93	99	93	93	
 %SS3:	80	92	85	99	
Comments			h	h	

^{*} water and vapor samples are reported in µg/L, soil/sludge/solid samples in mg/kg, product/oil/non-aqueous liquid samples and all TCLP & SPLP extracts are reported in mg/L, wipe samples in µg/wipe.

ND means not detected above the reporting limit; N/A means analyte not applicable to this analysis.

surrogate diluted out of range or surrogate coelutes with another peak.

h) lighter than water immiscible sheen/product is present; i) liquid sample that contains greater than ~1 vol. % sediment; j) sample diluted due to high organic content/matrix interference; k) reporting limit near, but not identical to our standard reporting limit due to variable Encore sample weight; m) reporting limit raised due to insufficient sample amount; n) results are reported on a dry weight basis; p) see attached narrative.





Cambria Env. Technology	Client Project ID: #522-1000; Nady	Date Sampled: 12/20/06
5900 Hollis St, Suite A	Systems	Date Received: 12/20/06
5900 Holls St, Suite A	Client Contact: Mark Jonas	Date Extracted: 12/24/06-12/29/06
Emeryville, CA 94608	Client P.O.:	Date Analyzed: 12/24/06-12/29/06

Halogenated Volatile Organics by P&T and GC-MS (8010 Basic Target List)*

Analytical Method: SW8260B Work Order: 0612469 Extraction Method: SW5030B

Extraction Method: SW5030B	Anal	ytical Method: SW826	OB	Work Order:	Work Order: 0612469		
Lab ID	0612469-007B	0612469-008A	0612469-009B	Papartina	Limit for		
Client ID	MW-6B	MW-6C	MW-7A		=1		
Matrix	W	W	W				
DF	1	1	1	S	W		
Compound		Conce	entration	μg/kg	μg/L		
Bromodichloromethane	ND	ND	ND	NA	0.5		
Bromoform	ND	ND	ND	NA	0.5		
Bromomethane	ND	ND	ND	NA	0.5		
Carbon Tetrachloride	ND	ND	ND	NA	0.5		
Chlorobenzene	ND	ND	ND	NA	0.5		
Chloroethane	2.5	ND	ND	NA	0.5		
2-Chloroethyl Vinyl Ether	ND	ND	ND	NA NA	1.0		
Chloroform	ND	ND	ND	NA	0.5		
Chloromethane	ND	ND	ND	NA	0.5		
Dibromochloromethane	ND	ND	ND	NA	0.5		
1,2-Dichlorobenzene	ND	ND	ND	NA	0.5		
1,3-Dichlorobenzene	ND	ND	ND	NA	0.5		
1,4-Dichlorobenzene	ND	ND	ND	NA	0.5		
Dichlorodifluoromethane	ND	ND	ND	NA	0.5		
1,1-Dichloroethane	0.69	0.92	ND	NA	0.5		
1,2-Dichloroethane (1,2-DCA)	ND	ND	ND	NA	0.5		
1,1-Dichloroethene	ND	ND	ND	NA	0.5		
cis-1,2-Dichloroethene	1.2	36	ND	NA	0.5		
trans-1,2-Dichloroethene	ND	0.88	ND	NA	0.5		
1,2-Dichloropropane	ND	ND	ND	NA	0.5		
cis-1,3-Dichloropropene	ND	ND	ND	NA	0.5		
trans-1,3-Dichloropropene	ND	ND	ND	NA NA	0.5		
Methylene chloride	ND	ND	ND	NA NA	0.5		
1,1,2,2-Tetrachloroethane	ND .	ND	ND	NA	0.5		
Tetrachloroethene	. ND	4.1	ND	NA	0.5		
1,1,1-Trichloroethane	ND.	ND	ND	NA NA	0.5		
1,1,2-Trichloroethane	ND	ND	ND	NA	0.5		
Trichloroethene	ND	4.6	ND	NA	0.5		
Trichlorofluoromethane	ND	ND	ND	NA.	0.5		
Vinyl Chloride	ND	13	ND _	NA	0.5		
	Sı	irrogate Recoveri	es (%)				
%SS1:	101	104	96				
%SS2:	91	99	87				
0/553	104	94	86		-		

	Sui	<u>rrogate Recoverie</u>	s (%)		
%SS1:	101	104	96		
%SS2:	91	99	87		
 %SS3:	104	94	86_	·	* * * * * * * * * * * * * * * * * * *
Comments	h		h		

^{*} water and vapor samples are reported in µg/L, soil/sludge/solid samples in mg/kg, product/oil/non-aqueous liquid samples and all TCLP & SPLP extracts are reported in mg/L, wipe samples in µg/wipe.

ND means not detected above the reporting limit; N/A means analyte not applicable to this analysis.

[#] surrogate diluted out of range or surrogate coelutes with another peak.

h) lighter than water immiscible sheen/product is present; i) liquid sample that contains greater than ~1 vol. % sediment; j) sample diluted due to high organic content/matrix interference; k) reporting limit near, but not identical to our standard reporting limit due to variable Encore sample weight; m) reporting limit raised due to insufficient sample amount; n) results are reported on a dry weight basis; p) see attached narrative.



McCampbell Analytical, Inc.

"When Quality Counts"

1534 Willow Pass Road, Pittsburg, CA 94565-1701
Web: www.mccampbell.com E-mail: main@mccampbell.com
Telephone: 877-252-9262 Fax: 925-252-9269

Cambria Env. Technology	Client Project ID: #522-1000; Nady Systems	Date Sampled:	12/20/06
5900 Hollis St, Suite A		Date Received:	12/20/06
Emeryville, CA 94608	Client Contact: Mark Jonas	Date Extracted:	12/23/06-12/28/06
Effetyville, CA 74000	Client P.O.:	Date Analyzed	12/23/06-12/28/06

Gasoline (C6-C12) and Stoddard Solvent Range (C9-C12) as Volatile Hydrocarbons with BTEX* Analytical methods SW8021B/8015Cm Work Order: 0612469 Extraction method SW5030B DF % SS Ethylbenzene Xylenes Client ID Matrix TPH(g) TPH(ss) Benzene Toluene Lab ID 86 1400 0.52 ND 2.9 7.6 001A MW-1A W 1300,a,e ND ND ND 109 W 61 1.5 003A MW-2A 94,e,m 5 89 004A MW-3A W 2600,e,h 3500 ND<2.5 ND<2.5 ND<2.5 7.6 2.9 107 W ND ND 0.99 2.1 0.52 005A MW-4A ND<5.0 8.1 10 100 3200 ND<5.0 ND<5.0 006A MW-6A W 2400,e,h 100 94 77,000 ND<50 ND<50 ND<50 130 MW-6B W 55,000,e,h 007A 100 ND<50 ND<50 ND<50 150 93 009A MW-7A W 38,000,e,h 53,000 Reporting Limit for DF =1; 1 W 50 50 0.5 0.5 0.5 0.5 μg/L ND means not detected at or S NΑ NA NA i mg/Kg NA NA NA above the reporting limit

^{*} water and vapor samples and all TCLP & SPLP extracts are reported in ug/L, soil/sludge/solid samples in mg/kg, wipe samples in µg/wipe, product/oil/non-aqueous liquid samples in mg/L.

[#] cluttered chromatogram; sample peak coelutes with surrogate peak.

⁺The following descriptions of the TPH chromatogram are cursory in nature and McCampbell Analytical is not responsible for their interpretation: a) unmodified or weakly modified gasoline is significant; b) heavier gasoline range compounds are significant(aged gasoline?); c) lighter gasoline range compounds (the most mobile fraction) are significant; d) gasoline range compounds having broad chromatographic peaks are significant; biologically altered gasoline?; e) TPH pattern that does not appear to be derived from gasoline (stoddard solvent / mineral spirit?); f) one to a few isolated non-target peaks present; g) strongly aged gasoline or diesel range compounds are significant; h) lighter than water immiscible sheen/product is present; i) liquid sample that contains greater than ~1 vol. % sediment; j) reporting limit raised due to high MTBE content; k) TPH pattern that does not appear to be derived from gasoline (aviation gas). m) no recognizable pattern; n) TPH(g) range non-target isolated peaks subtracted out of the TPH(g) concentration at the client's request; p) see attached narrative.



McCampbell Analytical, Inc.

"When Ouality Counts"

1534 Willow Pass Road, Pittsburg, CA 94565-1701 Web: www.mccampbell.com E-mail: main@mccampbell.com Telephone: 877-252-9262 Fax: 925-252-9269

Cambria Env. Technology	Client Project ID: #522-1000; Nady	Date Sampled: 12/20/06
5900 Hollis St, Suite A	Systems	Date Received: 12/20/06
Emeryville, CA 94608	Client Contact: Mark Jonas	Date Extracted: 12/20/06
Lanety vine, Car 54000	Client P.O.:	Date Analyzed 12/22/06-12/28/06

Diesel (C10-23) and Oil (C18+) Range Extractable Hydrocarbons with Silica Gel Clean-Up* Analytical methods: SW8015C Work Order: 0612469 Extraction method: SW3510C/3630C Client ID TPH(mo) DF % SS Lab ID Matrix TPH(d) 0612469-001C MW-1A W 1900,n ND 1 107 300 1 106 0612469-003B MW-2A W 190,g,n 0612469-004C MW-3A W 15,000,n,g,h 670 2 83 1 107 97,f ND 0612469-005B MW-4A W 0612469-006C MW-6A W 4100,n,h ND 1 93 ND<1200 5 ---# 0612469-007C MW-6B W 16,000,n,g,h 0612469-009C MW-7A W 14,000,n,h ND<1200 5 108

Reporting Limit for DF =1;	w	50	250	μg/L
ND means not detected at or above the reporting limit	S	NA	NA	mg/Kg

^{*} water samples are reported in µg/L, wipe samples in µg/wipe, soil/solid/sludge samples in mg/kg, product/oil/non-aqueous liquid samples in mg/L, and all DISTLC / STLC / SPLP / TCLP extracts are reported in μ g/L.

^{#)} cluttered chromatogram resulting in coeluted surrogate and sample peaks, or; surrogate peak is on elevated baseline, or; surrogate has been diminished by dilution of original extract; &) low or no surrogate due to matrix interference.

⁺The following descriptions of the TPH chromatogram are cursory in nature and McCampbell Analytical is not responsible for their interpretation: a) unmodified or weakly modified diesel is significant; b) diesel range compounds are significant; no recognizable pattern; c) aged diesel? is significant); d) gasoline range compounds are significant; e) unknown medium boiling point pattern that does not appear to be derived from diesel (asphalt); f) one to a few isolated peaks present; g) oil range compounds are significant; h) lighter than water immiscible sheen/product is present; i) liquid sample that contains greater than ~1 vol. % sediment; j) reporting limit raised due to matrix interference; k) kerosene/kerosene range; 1) bunker oil; m) fuel oil; n) stoddard solvent/mineral spirit.

QC SUMMARY REPORT FOR SW8260B

W.O. Sample Matrix: Water

QC Matrix: Water

WorkOrder: 0612469

EPA Method SW8260B	0B	BatchID: 25339 Spiked Sample ID: 0612451-012c						112c				
Analyte	Sample	Spiked	MS	MSD	MS-MSD	LCS	LCSD	LCS-LCSD	A	cceptan	ce Criteria ('	%)
Analyte	µg/L	μg/L	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	MS / MSD	RPD	LCS/LCSD	RPD
Chlorobenzene	ND	10	97.8	101	3.18	98.6	100	1.73	70 - 130	30	70 - 130	30
1,2-Dichloroethane (1,2-DCA)	ND	10	109	112	2.99	102	103	1.17	70 - 130	30	70 - 130	30
1,1-Dichloroethene	ND	10	112	114	1.94	120	115	3.81	70 - 130	30	70 - 130	30
Trichloroethene	ND	10	80.4	82.5	2.58	87.8	87.4	0.447	70 - 130	30	70 - 130	30
%SS1:	110	10	103	103	0	101	100	0.803	70 - 130	30	70 - 130	30
%SS2:	98	10	98	96	1.68	97	96	0.768	70 - 130	30	70 - 130	30
%SS3:	99	10	101	100	0.687	89	90	1.55	70 - 130	30	70 - 130	30

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions: NONE

BATCH 25339 SUMMARY

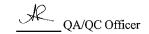
Sample ID	Date Sampled	Date Extracted	Date Analyzed	Sample ID	Date Sampled	Date Extracted	Date Analyzed
0612469-001	12/20/06 1:30 PM	12/27/06	2/27/06 10:27 PM	0612469-002	12/20/06 1:05 PM	12/24/06	12/24/06 6:51 PM
0612469-004	12/20/06 2:45 PM	12/27/06	2/27/06 11:12 PM	0612469-006	2/20/06 12:35 PM	12/27/06	2/27/06 11:57 PM
0612469-007	2/20/06 12:05 PM	12/28/06	2/28/06 12:42 AM	0612469-008	!/20/06 11:35 AM	12/24/06	12/24/06 9:46 PM
0612469-009	12/20/06 9:50 AM	12/29/06	12/29/06 1:46 PM				

MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

% Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD = 100 * (MS - MSD) / ((MS + MSD) / 2).

MS / MSD spike recoveries and / or %RPD may fall outside of laboratory acceptance criteria due to one or more of the following reasons: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) the spiked sample's matrix interferes with the spike recovery.

N/A = not enough sample to perform matrix spike and matrix spike duplicate.



QC SUMMARY REPORT FOR SW8021B/8015Cm

W.O. Sample Matrix: Water

QC Matrix: Water

WorkOrder 0612469

EPA Method SW8021B/	EPA Method SW8021B/8015Cm Extraction SW5030B BatchID: 25337 Spiked Sample ID: 0612451-012A											
Analyte	Sample	Spiked	MS	MSD	MS-MSD	LCS	LCSD	LCS-LCSD	Ad	cceptan	ce Criteria ('	%)
Analyte	μg/L	μg/L	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	MS / MSD	RPD	LCS/LCSD	RPD
TPH(btexf	ND	60	87.5	113	25.2	106	100	5.38	70 - 130	30	70 - 130	30
MTBE	ND	10	83.3	81.8	1.84	103	103	0	70 - 130	30	70 - 130	30
Benzene	ND	10	93.8	94.6	0.918	100	102	2.02	70 - 130	30	70 - 130	30
Toluene	ND	10	93.8	94.5	0.735	92.4	94.6	2.42	70 - 130	30	70 - 130	30
Ethylbenzene	ND	10	97.8	98.2	0.461	98.3	100	1.85	70 - 130	30	70 - 130	30
Xylenes	ND	30	110	110	0	90.7	91	0.367	70 - 130	30	70 - 130	30
%SS:	93	10	91	91	0	103	107	4.16	70 - 130	30	70 - 130	30

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions: NONE

BATCH 25337 SUMMARY

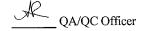
Sample ID	Date Sampled	Date Extracted	Date Analyzed	Sample ID	Date Sampled	Date Extracted	Date Analyzed
0612469-001	12/20/06 1:30 PM	12/27/06	2/27/06 11:52 PM	0612469-003	12/20/06 2:20 PM	12/27/06	2/27/06 11:22 PM
0612469-004	12/20/06 2:45 PM	12/28/06	2/28/06 12:21 AM	0612469-005	12/20/06 1:55 PM	12/28/06	12/28/06 1:19 AM
0612469-006	2/20/06 12:35 PM	12/28/06	12/28/06 2:47 AM	0612469-007	2/20/06 12:05 PM	12/23/06	2/23/06 10:01 PM
0612469-009	12/20/06 9:50 AM	12/23/06	2/23/06 10:59 PM	}			

MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

% Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD = 100 * (MS - MSD) / ((MS + MSD) / 2).

MS / MSD spike recoveries and / or %RPD may fall outside of laboratory acceptance criteria due to one or more of the following reasons: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) the spiked sample's matrix interferes with the spike recovery.

£ TPH(btex) = sum of BTEX areas from the FID.



QC SUMMARY REPORT FOR SW8015C

W.O. Sample Matrix: Water

QC Matrix: Water

WorkOrder 0612469

EPA Method SW8015C Extraction SW3510C/3630C							D: 25247	5	Spiked Sample ID: N/A			
Analyte	Sample	Spiked	MS	MSD	MS-MSD	LCS	LCSD	LCS-LCSD	Ad	cceptan	ce Criteria ('	%)
7 statyto	µg/L	μg/L	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	MS / MSD	RPD	LCS/LCSD	RPD
TPH(d)	N/A	1000	N/A	N/A	N/A	104	100	3.48	N/A	N/A	70 - 130	30
%SS:	N/A	2500	N/A	N/A	N/A	97	96	1.12	N/A	N/A	70 - 130	30

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions: NONE

BATCH 25247 SUMMARY

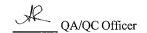
Sample ID	Date Sampled	Date Extracted	Date Analyzed	Sample ID	Date Sampled	Date Extracted	Date Analyzed
0612469-001	12/20/06 1:30 PM	12/20/06	12/22/06 7:34 PM	0612469-003	12/20/06 2:20 PM	12/20/06	12/22/06 8:42 PM

MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

% Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD = 100 * (MS - MSD) / ((MS + MSD) / 2).

MS / MSD spike recoveries and / or %RPD may fall outside of laboratory acceptance criteria due to one or more of the following reasons: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) the spiked sample's matrix interferes with the spike recovery.

N/A = not enough sample to perform matrix spike and matrix spike duplicate.



QC SUMMARY REPORT FOR SW8015C

W.O. Sample Matrix: Water

QC Matrix: Water

WorkOrder 0612469

EPA Method SW8015C	BatchID: 25348 Spiked Sample ID: N/A				: N/A							
Analyte	Sample	Spiked	MS	MSD	MS-MSD	LCS	LCSD	LCS-LCSD	Ad	cceptan	ce Criteria (º	%)
	μg/L	μg/L	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	MS / MSD	RPD	LCS/LCSD	RPD
TPH(d)	N/A	1000	N/A	N/A	N/A	99.3	103	4.07	N/A	N/A	70 - 130	30
%SS:	N/A	2500	N/A	N/A	N/A	107	111	3.19	N/A	N/A	70 - 130	30

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions: NONE

BATCH 25348 SUMMARY

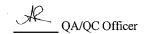
Sample ID	Date Sampled	Date Extracted	Date Analyzed	Sample ID	Date Sampled	Date Extracted	Date Analyzed
0612469-004	12/20/06 2:45 PM	12/20/06	12/28/06 6:14 PM	0612469-005	12/20/06 1:55 PM	12/20/06	12/28/06 2:53 AM
0612469-006	2/20/06 12:35 PM	12/20/06	2/23/06 12:04 AM	0612469-007	2/20/06 12:05 PM	12/20/06	12/28/06 3:53 PM
0612469-009	12/20/06 9:50 AM	12/20/06	12/28/06 8:33 AM				

MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

% Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD = 100 * (MS - MSD) / ((MS + MSD) / 2).

MS / MSD spike recoveries and / or %RPD may fall outside of laboratory acceptance criteria due to one or more of the following reasons: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) the spiked sample's matrix interferes with the spike recovery.

N/A = not enough sample to perform matrix spike and matrix spike duplicate.



refle

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McCAMPBELL ANALYTICAL, INC.										CHAIN OF CUSTODY RECORD																						
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		Date	ite Time	# Con	Type Containers	Water	Soil	AIIT	Other	MCE	HCL	HNO	Other	AITHE / BITEN	MTBE / BTEX ONLY (EPA 602 / 8021)	TPH as Divers! / Motor Oil (8015) 4 4 4 8	Total Petroleum ()il & Grease (1664 / 5520 E/B&F)	Total Potroleum Hydrocarbans (418.1)	EPA 502.27 601 / 8010 / 8021 (HVOCs)	EPA S03/608 / 8081 (CI Pesticides)	EPA 608 / 8082 PCB's ONLY, Aradors / Congeners	GPA 507 / 8141 (NF Pesticides)	EPA 5157 8151 (Acidic Cl Rerbicides)	RPA 524.2 / 624 / 8260 (VOCS)	Foel Additives OITBE, ETBE, TAME, DIPE, TBA, 12 - DCA, 12 - EDB, etbanot) by \$260B	TAME	HVOC					
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McCampbell Analytical, Inc.

CHAIN-OF-CUSTODY RECORD

Page 1 of 1

5 days

1534 Willow Pass Rd Pittsburg, CA 94565-1701 (925) 252-9262

WorkOrder: 0612469 ClientID: CETE

☐HardCopy

☐ ThirdParty

Requested TAT:

Report to:

Mark Jonas Cambria Env. Technology 5900 Hollis St, Suite A Emeryville, CA 94608 Email: TEL:

mjonas@cambria-env.com

FAX: (510) 420-917

TEL: (510) 420-070 FAX: (5 ProjectNo: #522-1000; Nady Systems

PO.

Bill to

Accounts Payable

Cambria Env. Technology

▼ Email

5900 Hollis St, Ste. A Emeryville, CA 94608 Date Received: 12/20/2006

Date Printed: 12/21/2006

								Req	uested	Tests	(See le	gend b	elow)			
Sample ID	ClientSamplD	Matrix	Collection Date	Hold	1	2	3	4	5	6	7	8	9_	10	_11	12
0612469-001	MW-1A	Water	12/20/2006		В	Α	А	С								
0612469-002	MW-1B	Water	12/20/2006		Α									<u> </u>		<u> </u>
0612469-003	MW-2A	Water	12/20/2006			A		В			<u> </u>			<u> </u>		<u> </u>
0612469-004	MW-3A	Water	12/20/2006		В	Α		С			!			1		<u> </u>
0612469-005	MW-4A	Water	12/20/2006			Α		В								<u> </u>
0612469-006	MW-6A	Water	12/20/2006		В	Α			ļ			<u>.</u>	_			┷
0612469-007	MW-6B	Water	12/20/2006		В	_A		С	<u> </u>							
0612469-008	MW-6C	Water	12/20/2006		Α										1	
0612469-009	MW-7A	Water	12/20/2006		В	Α		С	ł							

Test Legend:

1	8010BMS_W
6	
11	

2	G-MBTEX_W
7	
12	

3	PREDF REPORT
8	

4	TPH(DMO)WSG_W
9	

5	,	
10		

Prepared by:	
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Comments:

NOTE: Samples are discarded 60 days after results are reported unless other arrangements are made. Hazardous samples will be returned to client or disposed of at client expense.