

ENVIRONMENTAL STRATEGIES CORPORATION

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October 5, 1992

3(11) 805

Ms. Susan Hugo
Hazardous Materials Specialist
Alameda County Department of Environmental Health
Hazardous Materials Division
80 Swan Way, Room 200
Oakland, CA 94621

Re: Former Boysen Paint Underground Storage Tank, 41st Street, Emeryville, California

Dear Ms. Hugo,

In order to assist in your review of our submittal dated June 26, 1992, enclosed is some additional information that addresses several of the requests in your September 22, 1992 correspondence to Mr. D. B. Russell of Grow Group, Inc.

In your letter, you indicate that "the liquid contents of the tank must be removed and properly disposed." As stated in our submittal letter, the contents of the tank were removed on April 4, 1990. According to a report by OHM Corporation (OHM) dated May 6, 1990, the tank materials were pumped from the tank with a vacuum truck by H and H Ship Services. H and H Ship Services transferred the contents to Solvent Services Inc. of San Jose, California, for recycling under proper manifesting procedures. A copy of the manifest of this waste removal and recycling is shown in Appendix B of OHM's May, 1990 report (enclosed). The tank has not been used for storage since the tank was pumped out in May, 1990.

Also mentioned in your letter is "a groundwater monitoring well must be installed adjacent to the tank ... in the verified downgradient direction." On May 15, 1990 OHM installed a groundwater monitoring well (MW-1) west of and adjacent to the subject tank. A composite sample of the cuttings was collected and analyzed for total light hydrocarbons using EPA 8015. A copy of the boring logs for MW-1 and laboratory test result for the composite soil sample are presented in OHM's May 1990 report.

There is also a request in the letter concerning corrective actions related to monitoring wells "41st" and "LD4". It should be noted that MW-1, installed by OHM, corresponds to the well identified as "41st". Well LD4 is located on the Oakland National Engraving Facility and, as such, is not the responsibility of Grow Group, Inc.

16

As requested, an In-Place Closure Plan will be submitted to Alameda County by October 22, 1992. We will also address the requested items concerning ESC's July 14, 1992 workplan (monitoring well specifications, site safety plan, MW-2 location, etc.) in the October 22 submittal. The In-Place Closure Plan and response to the workplan comments will be sent under a separate cover letter by Grow Group, Inc. The In-Place Closure Plan will include specifications for in-place closure of the tank, the installation of monitoring wells (as necessary), and a time schedule for all phases of possible investigation and remediation activities.

Please don't hesitate to call if you have any questions or require additional information.

Sincerely Yours,

Ruhard Freudenberger
Senior Vice President

Enclosure

cc: Eddy So, San Francisco Bay RWQCB (letter only)

David B. Russell, Grow Group, Inc., New York, N. Y. (letter only)

Henry Jones, Grow Group, Inc., Louisville, Kentucky (letter only)

L. Randolph Harris, McInerney & Dillon (letter only)

Edward Kosel, 5116 Cochrane Avenue, Oakland, CA 94618 (letter only)

Rafat A. Shahid, Asst. Agency Director, Environmental Health (letter only)

Mark Thomson, Consumer and Environmental Protection (letter only)

Edgar B. Howell, Chief, Hazardous Materials Division (letter only)



May 10, 1991

Ms. Susan Hugo
Hazardous Materials Specialist
Alameda County Health Care Services Agency
Department of Environmental Health
Hazardous Materials Division
80 Swan Way, Room 200
Oakland, CA 94621

Dear Ms. Hugo,

Enclosed please find one copy of the report of activities conducted at the former Boysen Paint facility located in Emeryville, California. If you have any questions regarding this report or the on-going investigation please contact me at (916) 928-1819.

Sincerely,

Scott Rice

Project Hydrogeologist

enclosures:

REPORT OF ACTIVITIES CONDUCTED AT FORMER BOYSON PAINT FACILITY EMERYVILLE, CALIFORNIA MARCH TO JUNE, 1990

Presented to:

Ameritone Paint Corporation Long Beach, California

> O.H. Materials Sacramento, California

> > Job # 5679 May 6, 1990

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1.1 SITE LOCATION AND HISTORY

The Site encompasses the location of an underground storage tank located on 41st Street between Linden and Adeline streets in the City of Emeryville, California (Figure 1.1). The adjacent building was formerly operated by Boyson Paint Company, predecessor of Ameritone Paint Corporation but is now operated by Oakland National Engravers and a furniture restoration shop. The boundary line between the cities of Emeryville and Oakland crosses 41st Street in the vicinity of the site however the underground storage tank is located wholly within the limits of the City of Emeryville. The underground storage tank was formerly used to store mineral spirits but is not currently in use. The tank is located directly beneath the sidewalk on the northern side of 41st Street. Several aboveground and underground utility lines run directly over or in close proximity to the tank.

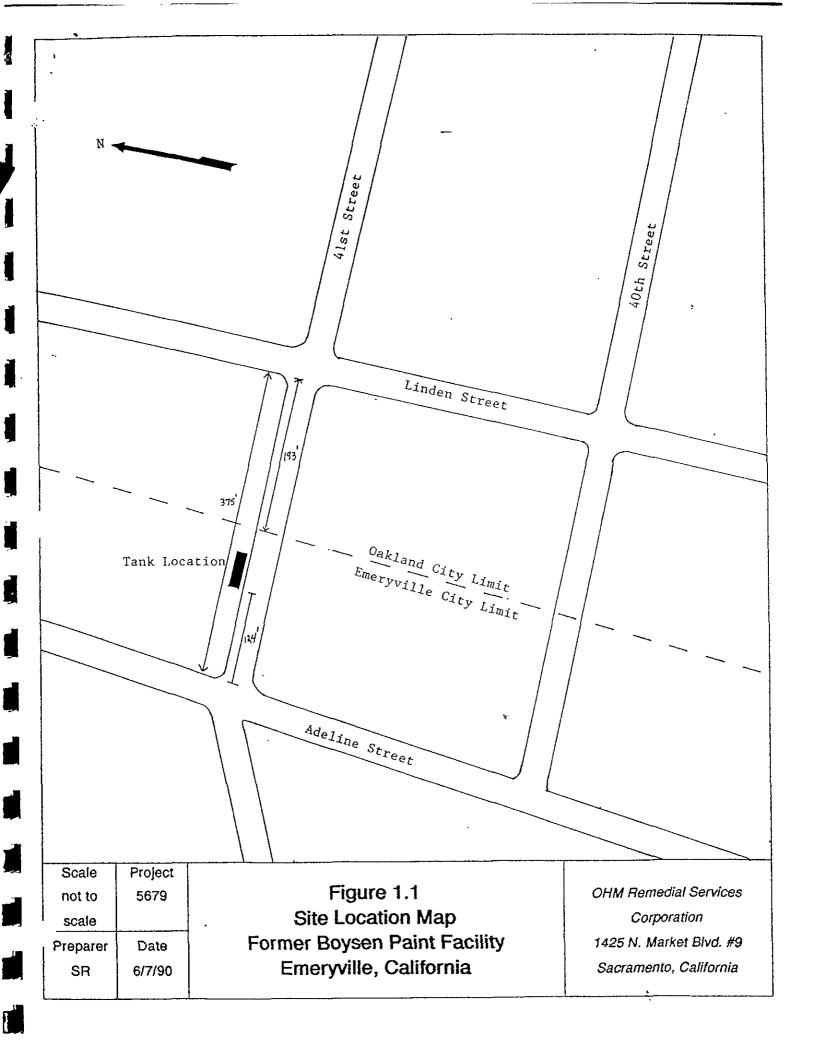
In November of 1987, Grow Group Incorporated, on behalf of of Ameritone Paint Corporation, a wholly-owned subsidiary, submitted a plan for the in-place closure of the tank to the Alameda County Department of Health. This plan was approved by the Department of Health in December of 1987. In February of 1988, OHM, acting on behalf of Ameritane Paint Corporation, installed a temporary groundwater monitor well and collected a groundwater sample for analysis. Based on the presence of methylene chloride in this temporary well, OHM recommended the installation of a permanent well at the site, the inspection of associated piping at the east end of the tank, and the removal and disposal of the contents of the tank. In March of 1988, OHM submitted a report presenting these data and recommendations to the Alameda County Department of In September of 1988, after OHM had provided additional requested information, the Alameda County Department of Health approved the recommendations and requested that Ameritone Paint Corporation receive approval of the San Francisco Bay Regional Water Quality Control Board (RWQCB) before continuing. OHM, on behalf of Ameritone Paint Corporation, submitted the information to RWQCB in October of 1988. In January of 1990, RWQCB gave written approval for the recommendations for further work.

1.2 SCOPE OF WORK PERFORMED

Between March and May of 1990, OHM performed the following activities:

- o site visit consisting of the measurement of liquid levels in the tank and the collection of samples of both the liquid in the tank and the overlying free product;
- o removal of the concrete overlying an unidentified underground utility line and examination of this and other underground utilities in close proximity to the tank;

- o removal of liquid and free product from the tank and disposal at a licensed waste recycling facility; and
- o installation of a groundwater monitor well and the collection and analyses of a groundwater sample.



2.0 TANK CONTENTS SAMPLING AND ANALYSIS

. . .

On March 13, 1990, OHM collected a sample of both the liquid within the tank and the free product overlying this liquid within the tank. The depth of liquid within the tank was approximately one foot at its deepest point. The thickness of the free product lying above the liquid was approximately 0.25 inches.

Samples were collected with a teflon bailer and transferred to 40 ml VOA vials, labelled, placed on ice, and delivered to ETC MultiTech Laboratories of Santa Rosa, California. Each sample was analyzed for total light petroleum hydrocarbons using EPA method 8015 and volatile organic constituents using EPA method 624. The following table shows the results of these analyses. The laboratory reports are included in Appendix A.

Table 2.1
Results of Laboratory Analyses of Liquid Samples

Constituent	Tank Liquid	Free Product
Total Petroleum Hydrocarbons (light)	15.0 mg/l	(*)
Methylene Chloride Ethylbenzene m-Xylenes o+p-Xylenes	16.9 mg/l <2.5 mg/l <2.5 mg/l <2.5 mg/l	125 mg/l 68.3 mg/l 299 mg/l 2300 mg/l
Other constituents per EPA Method 624	<2.5 mg/l	<2.5 mg/l

(*) when calibrated to Stoddard Solvent analyses indicated the sample contained 90% Stoddard Solvent.

Analysis of the sample of free product for Total Petroleum Hydrocarbons was conducted using Stoddard Solvent as a calibration standard. According to a representative of ETC-MultiTech Laboratories the presence of Stoddard Solvent and mineral spirits, the material which had been previously stored in the tank, provide very similar responses to this analytical method. The sample of free product also contained methylene chloride, ethylbenzene, and xylenes in concentrations ranging from 68.3 mg/l to 2300 mg/l.

The sample of liquid beneath the layer of free product contained methylene chloride at an order of magnitude less than the sample of free product but did not contain either ethylbenzene or xylenes. Methylene chloride was the only volatile organic constituent detected in the liquid sample.

A sample of the tank contents was collected during an earlier phase of site investigation in February of 1988. This sample contained total volatile hydrocarbons at a concentration of 37 mg/l, methylene chloride at a concentration of 2.1 mg/l, and xylene at a concentration of 2.4 mg/l. The differences in composition between this sample and the most recent sample may be related to the method of sampling and do not necessarily represent a change in concentration of the tank contents. The free product was separated from the remaining liquid during the most recent sampling but not during the sampling conducted in 1988.

3.0 TANK CONTENTS REMOVAL AND DISPOSAL

On April 4, 1990 the tank materials were pumped from the tank with a vacuum truck by H and H Ship Services and transferred to Solvent Services Inc. of San Jose for recycling under proper manifesting procedures. A copy of the manifest of this waste removal and recycling is shown in Appendix B. Approximately 610 gallons of material were removed from the tank or about 10% of the total volume of the tank. Approximately 6 gallons of sludge were also removed from the tank.

Once arriving at Solvent Services Inc., the waste was separated into recyclable solvents/petroleum hydrocarbons, sludge, and residual water. Solvent Services Inc. generally recycles solvents and petroleum hydrocarbons to local industries, often refineries. The portion of the sludge which is not recyclable is treated and/or disposed at a licensed landfill or other disposal facility. The residual water is disposed through deep-well injection.

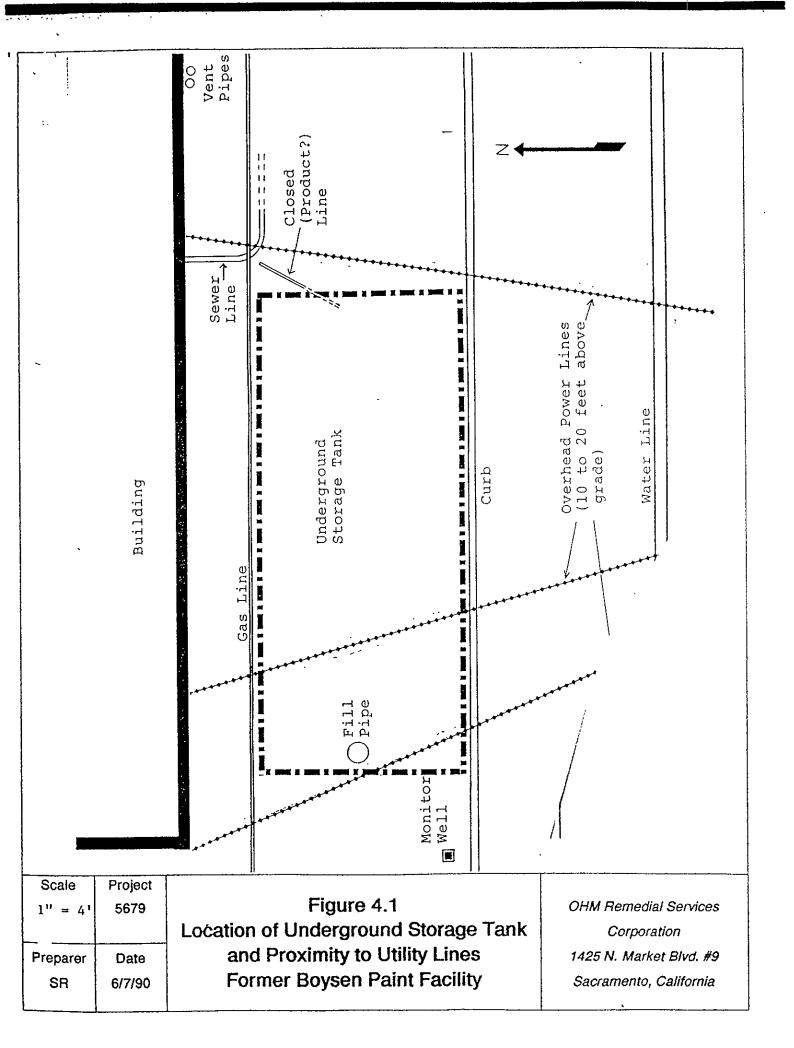
4.0 UNDERGROUND STRUCTURES EVALUATION

The following discussion of underground and aboveground utilities in close proximity to the underground storage tank is based upon a geophysical survey and on excavation and visual examination of on-site utilities. Figures 4.1 and 4.2 show the location of identified underground and aboveground utilities and their relation to the underground storage tank.

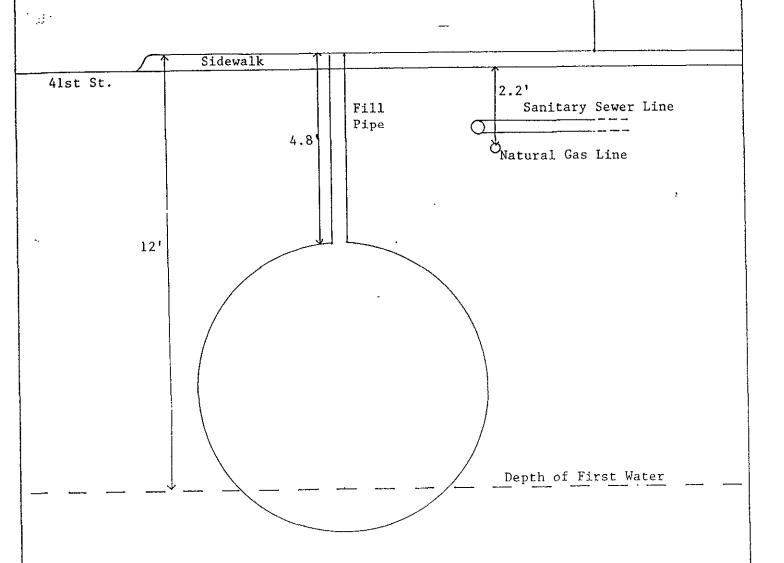
In May of 1987, OHM conducted a ground penetrating radar (GPR) survey of the site to identify buried structures that may affect proper closure of the tank. The survey identified three underground utility lines. A gas line was found parallel to the sidewalk and approximately two feet south of the building. A water pipeline was found running parallel to the sidewalk approximately seven feet south of the curb. A third unidentified structure was found at the eastern end of the tank. This structure appeared to traverse the sidewalk.

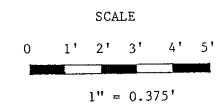
In April of 1990, OHM removed the portion of the sidewalk directly above the unidentified structure and excavated the area to determine the nature of the structure and its connection to the tank. At a depth of approximately 1.5 feet a pipe was encountered traversing the sidewalk at a location consistent with the results of the GPR survey. This pipe has a diameter of approximately 1.5 inches and dips to the southwest towards the tank. It apparently had once provided a connection between the tank and the adjacent building, however currently it has been cut and plugged about four feet south of the building. Two other utility encountered during the excavation of this area. Two other utility lines were diameter gas line identified by the GPR survey was encountered at a depth of 2.2 feet. This line is located 2.75 feet south of the building and not 2 feet as indicated by the GPR survey. line was also encountered at a depth of approximately 1.75 feet. This line appears to currently serve the restroom within the adjacent building. It leaves the building about two feet east of the eastern boundary of the tank then elbows to the east about 3.5 feet south of the building and parallels the sidewalk. U p o n measurement of the identified utilities, the excavation was refilled and the portion of the sidewalk which had been removed was replaced.

Two apparent vent lines were noted approximately ten feet east of the tank abutting the adjacent building. Tapping of the westernmost of these two lines produced a resonance within the underground storage tank indicating that this line may have served as a vent line for the tank during its operation. The easternmost line did not appear to have a connection with the tank.









Scale	Project	······································	
as shown	5679	Figure 4.2	OHM Remedial Services
		Cross Section of Storage Tank	Corporation
parer	Date	and Proximity to Utility Lines	1425 N. Market Blvd. #9
SR	6/7/90	Former Boysen Paint Facility	Sacramento, California

5.0 MONITOR WELL INSTALLATION AND SAMPLING

On May 15, 1990 a groundwater monitoring well was installed just to the west of the western end of the underground storage tank. The location of this well was chosen to provide groundwater quality data from an assumed downgradient direction from the underground storage tank. The well was drilled with a trailermounted drill rig because of facility constraints related to The borehole was drilled to a total depth overhead power lines. of 21.5 feet. A composite sample of the cuttings removed from the borehole during the drilling operation was collected in an 8-oz glass sample jar, labelled, and placed on ice for delivery to the analytical laboratory. This sample was analyzed for total light hydrocarbons using EPA method 8015. The results of this analyses were used to determine the proper disposal method for the cuttings. The results of these analyses are shown in Table 5.1. In addition, the Unified according to were logged cuttings Classification System. The subsurface soil at the site consists of sandy and silty clay to a depth of approximately 15 feet and sandy silt between the depths of 15 and 21.5 feet. Groundwater was encountered at a depth of 12 feet below ground surface. A copy of the borehole lithologic log is included in Appendix C.

The well was constructed of two-inch diameter Schedule 40 PVC with a screened interval extending from 15 to 20 feet below ground surface. Due to the presence of fine-grained material in the aquifer sediments the screened casing was constructed of Schedule 40 PVC wit 0.010-inch thick slots. A filter pack of #2-16 grade sand was placed in the annular space between the borehole wall and the casing from the total depth of the borehole to a depth of 14 feet below ground surface. A one-foot thick bentonite seal was placed above the filter pack and the remaining annular space was filled with cement grout. The well was finished with a locking well cover flush to the ground surface.

Upon completion, the well was developed by bailing. Approximately 25 gallons were purged from the well using a stainless steel bailer prior to sampling. A groundwater sample was then collected in a teflon bailer, transferred to 40-ml VOA vials, sealed, labelled and placed on ice for delivery to the analytical laboratory. The groundwater sample was analyzed for total light hydrocarbons using EPA method 8015 and for volatile organic constituents using EPA method 624. The results of the laboratory analyses of the groundwater sample and the composite soil sample are shown in Table 5.1. The laboratory reports are included in Appendix A.

Table 5.1

Results of Laboratory Analyses
Groundwater and Composite Soil Samples

Constituent	Groundwater Sample	Composite Soil Sample
Total Petroleum Hydrocarbons (light)	57.0 mg/l	250 mg/kg, 7 why sile musible
Methylene Chloride	0.0114 mg/l	na discret
Other constituents per EPA Method 624	<2.5 mg/l	na <i>Sump</i>

na - analyses not conducted

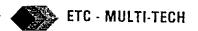
6.0 CONCLUSIONS

. . .

Based upon the results of the laboratory analyses of the tank contents and the soil and groundwater from the monitor well the following conclusions are made concerning the presence of mineral spirits and associated constituents in the vadose zone soil and groundwater at the site.

- o Results of laboratory analyses of the tank contents were consistent with the presence of mineral spirits. It is unknown if other materials had been stored in the tank since Boyson Paint Company ceased its use of the tank.
- examination of the piping at the eastern end of the storage tank suggests that there are currently no product lines connecting the tank with the adjacent building. The existing utility lines with connections to the tank appear to be limited to the fill pipe, the plugged product line transverse to the sidewalk, and one vent line which surfaces east of the tank site. Apparently the second observed vent line has no connection to the storage tank and may have been a vent line for the former tank located east of the existing tank.
- Results of laboratory analyses of the composite soil and groundwater samples indicate that petroleum hydrocarbons consistent with the composition of mineral spirits are present in vadose zone soil and groundwater.
- o Although the materials identified in the groundwater and soil are consistent with that which had been stored in the tank it is not possible to identify the existing storage tank as the source because there is information indicating that at least one additional underground tank was once located upgradient from the well location. In addition there are also several operating establishments adjacent to the site which are believed to use similar chemicals in their operations and represent other potential sources.

APPENDIX A LABORATORY REPORTS



APRIL 11, 1990

CLIENT:

O.H. MATERIALS CORPORATION

3018 B ALVARADO

SAN LEANDRO, CA 94577

ATTN:

SCOTT RICE

ANALYSIS:

PRIORITY POLLUTANT VOLATILES, TOTAL VOLATILE HYDROCARBONS

PROJECT:

GROW GROUP - EMERYVILLE, CA. PROJECT NUMBER: 5679

JOBLINK NUMBER:

SAMPLE TYPE:

LIQUID

COLLECTED BY:

CLIENT

SAMPLE NO.	SAMPLE POINT	SAMPLE DATE	DATE IN LAB
MB0566	T-W TANK CONTENTS - WATER	03-13-90	03-14-90
M80567	TC+FP TANK CONTENTS - FREE PRODUCT	03-13-90	03-14-90

This report is "PROPRIETARY AND CONFIDENTIAL" and delivered to, and intended for the exclusive use of the above named client only. Environmental Testing and Certification Corp. assumes no responsibility or liability for the reliance hereon or use hereof by anyone other than the above named client.

The analyses and data interpretation that form the basis of this report were prepared under the direct supervision and control of the undersigned who is solely responsible for the contents and conclusions therein.

Reviewed and

Approved by:

Cullen Jr., Labbratory Director Thomas F. ETC/Multi-Tech Laboratories, Inc.

O.H. MATERIALS CORPORATION APRIL 11, 1990

PROJECT: GROW GROUP - EMERYVILLE, CA. PROJECT NUMBER: 5679

PRIORITY POLLUTANT VOLATILES

SAMPLE NUMBER: M80566

Date Analyzed: 04-10-90 QC Batch Number: 90-0577

SAMPLE NUMBER: MB0567

Date Analyzed: 04-09-90 QC Batch Number: 90-0577

TOTAL VOLATILE HYDROCARBONS

SAMPLE NUMBER: MB0566

Date Analyzed: 03-18-90 QC Batch Number: 90-0582

SAMPLE NUMBER: MB0567

Date Extracted: 04-03-90 Date Analyzed: 04-03-90 OC Batch Number: 90-0680

AL. .1, 1990

TABLE 1: QUANTITA: IVE RESULTS

TOTAL VOLATILE HYDROCARBONS: Low Boiling Fraction (ZR35)

Chain of Custody Data Required for ETC Data Management Summary Reports

OHM-SAN LEANDRO MB0566

5679

L TC-W

900313

802623

ETC Sample No.

Company

Facility Sample Point Date

Joblink

		Re	sults	
Compound	Sample Concen. ug/L	Report DL ug/L	Blank Concen. ug/L	
Petroleum Hydrocarbons(light)	15000	5000	ND	Q900582
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TABLE 1: QUANTITATIVE RESULTS

PRIORITY POLLUTANT VOLATILES (ZRO5)

Chain of Custody Data Required for ETC Data Management Summary Reports

MB0566 OHM-SAN LEANDRO 5679 L TC-W 900313 802623

ETC Sample No. Company Facility Sample Point Date Joblink

		Res	sults		
Compound	Sample Concen. ug/L	Report DL ug/L	Blank Concen. ug/L	Batch #	
Chloromethane Bromomethane Dichlorodifluoromethane Vinyl chloride Chloroethane Methylene chloride Acrolein Acetone Carbon disulfide Acrylonitrile Trichlorofluoromethane 1,1-Dichloroethane trans-1,2-Dichloroethene Chloroform 1,2-Dichloroethane 2-Butanone 1,1,1-Trichloroethane Carbon tetrachloride Vinyl acetate Bromodichloromethane 1,2-Dichloropropane cis-1,3-Dichloropropene Trichloroethene Dibromochloromethane 1,1,2-Trichloroethane Benzene trans-1,3-Dichloropropene 2-Chloroethylvinyl ether Bromoform 2-Hexanone 4-Methyl-2-pentanone Tetrachloroethene 1,1,2,7-Tetrachloroethane Toluene Chlorobenzene Ethylbenzene Styrene m-Xylene	1690 1690	5000 5000 5000 5000 2500	ND ND ND 13.2 ND	Q900577 Q900577	

TABLE 1: QUANTIY. TIVE RESULTS

PRIORITY POLLUTANT VOLATILES (ZRO5)

Chain of Custody Data Required for ETC Data Management Summary Reports

MB0566 OHM-SAN LEANDRO 5679

L TC-W

900313

802623

ETC Sample No.

Company

Facility Sample Point

Date

Joblink

•		Re	esults					
Compound	Sample Concen. ug/L	Report DL ug/L	Blank Concen. ug/L	Batch #				
o+p-Xylenes l,2-Dichlorobenzene l,3-Dichlorobenzene l,4-Dichlorobenzene	ND ND ND ND	2500 5000 5000 5000	ND ND ND ND	Q900577 Q900577 Q900577 Q900577				
This sample was analyzed outside the holding times results should be considered minimum values.								
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	R.							
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			1					

TABLE 2: METH(PERFORMANCE DATA

Surrogate Recovery

Chain of Custody Data Required for ETC Data Management Summary Reports

MB0566 OHM-SAN LEANDRO

5679

L TC-W 900313

EIC Sample No.

Company

Facility

Sample Point

Date

Time Hours

0

Compound	Amount		Control Limits		
Compound	added ug	% Recovery	Lower	Upper	
VOLATILE FRACTION (GC/MS)					
1,2-Dichloroethane-D4	. 250	93	76	114	
Bromofluorohenzene	. 250	100	86	115	
Toluene-D8	.250	104	88	110	
BASE/NEUTRAL FRACTION (GC/MS)					
Nitrobenzene-D5	-	-	-	-	
2-Fluorobiphenyl	_	-	-	-	
Terphenyl-D14	-	-	-	-	
ACID FRACTION (GC/MS) Phenol-D6	_		-	-	
2-Fluorophenol	-	-	-	-	
2,4,6-Tribromophenol	-	-	-	-	
PESTICIDE/PCB FRACTION (GC)					
Dibutylchlorendate	_	-	-	_	
Bromochloromethane		_	-	-	
a,a,a-Trifluorotoluene	-	-	-	-	

TABLE 1: QUANTIT. IVE RESULTS

TOTAL VOLATILE HYDROCARBONS: LOW BOILING FRACTION (ZR35)

CHAIN OF CUSTODY DATA REQUIRED FOR ETC DATA MANAGEMENT SUMMARY REPORTS

MB0566 OHM-SAN LEANDRO

5679 L TC-W

900313 80

802623

ETC Sample No.

Company

Facility Sample Point

Date Joblink

•		Re	sults		
Compound	Sample Concen. %	Report DL %	Blank Concen.	Batch #	
TVH Stoddard Solvent	90	0.0002	ND	Q900680	
NOTE: SAMPLE CALIBRATED TO STODDARD	SOLVENTS				
QC DATA	ď				
BLANK SPIKE = 125% RECOVERY. MATRIX SPIKE & MATRIX SPIKE DUPLICATE	= NOTE:	THIS SA	MPLE CON' DRE, MATR	TAINED COMP	OUNDS AT A LEVEL GREATER THAN 1000 PPM:
i					

APR

, 1990

TABLE 1: QUANTITA. VE RESULTS

PRIORITY POLLUTANT VOLATILES (ZRO5)

Chain of Custody Data Required for LTC Data Management Summary Reports

MB0567 OHM-SAN LEANDRO

5679

L TC-FP

900313

802623

ETC Sample No.

Company

Facility Sample Point

Date

Joblink

•	Results			
Сотроинд	Sample Report Concen. DL ug/L ug/L	Blank Concen. ug/L	Batch ∦	
Chloromethane Bromomethane Dichlorodifluoromethane Vinyl chloride Chloroethane Hethylene chloride Acrolein Acetone Carbon disulfide Acrylonitrile Trichlorofluoromethane 1,1-Dichloroethene 1,1-Dichloroethane trans-1,2-Dichloroethene Chloroform 1,2-Dichloroethane 2-Butanone 1,1,1-Trichloroethane Carbon tetrachloride Vinyl acetate Bromodichloromethane 1,2-Dichloropropane cis-1,3-Dichloropropene Trichloroethene Dibromochloromethane 1,1,2-Trichloroethane Benzene trans-1,3-Dichloropropene 2-Chloroethylvinyl ether Bromoform 2-Hexanone 4-Methyl-2-pentanone Tetrachloroethene 1,1,2,2-Tetrachloroethane Toluene Chlorobenzene Ethylbenzene Styrene m-Xylene	ND 10000 ND 10000 ND 10000 ND 10000 ND 10000 ND 10000 ND 50000 ND 500000 N	ND ND 10 ND	0900577 0900577	

1990

APR.

TABLE 1: QUANTITAL VE RESULTS

PRIORITY POLLUTANT VOLATILES (ZRO5)

Chain of Custody Data Required for ETC Data Management Summary Reports

OHM-SAN LEANDRO MB0567

5679

L TC-FP

900313

802623

ETC Sample No.

Company

Facility Sample Point

Date

Joblink

	Results						
Compound	Sample Concen. ug/L	Report DL ug/L	Blank Concen. ug/L				
o+p-Xylenes 1,2-Dichlorobenzene 1,3-Dichlorobenzene 1,4-Dichlorobenzene	2300000 ND ND ND ND	50000 100000 100000 100000	CIN CIN DN DN	Q900577 Q900577 Q900577 Q900577			
This sample was analyzed outside the holding times; results should be considered minimum values.	therefore t	ne			·		
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	AND THE PROPERTY OF THE PROPER						
•							

TABLE 2: METHOD . ERFORMANCE DATA

Surrogate Recovery

Chain of Custody Data Required for ETC Data Management Summary Reports

MB0567 OHM-SAN LEANDRO

5679

L TC-FP

900313

0

EIC Sample No.

Company

Facility

Sample Point

Date

Time Hours

	Amount		Contro)	Limits
Compound	added ug	% Recovery	Lower	Upper
VOLATILE FRACTION (GC/MS)				
1,2-Dichloroethane-D4	. 250	102	76	114
Bromofluorobenzene	. 250	106	86	115
Toluene-D8	. 250	108	88	110
BASE/NEUTRAL FRACTION (GC/MS)		,		
Nitrobenzene-DS	-	-	-	_
2-Fluorobiphenyl	-	•	-	-
Terphenyl-D14	-	-	-	-
ACID FRACTION (GC/MS)				
Phenol-D6	-	-	-	-
2-Fluorophenol	-	-	-	-
2,4,6-Tribromophenol	-	-	-	-
PESTICIDE/PCB FRACTION (GC)				j
Dibutylchlorendate	-	-	-	-
Bromochloromethane	-	-	-	-
a,a,a-Trifluorotoluene	-	-	-	-

TABLE 1: QUALIT ASSURANCE DATA PRIORITY POLLUTANT VOLATILES (ZRO5)

Chain of Custody Data Required for ETC Data Management Summary Reports

See Below

									·····	1
	QC Blank	and Spi	ked Data		atrix Spil	ce	QC	Duplicate		
Compound	Blank Concen. ug/L	Concen. Added ug/L	% Recov	Unspiked Sample ug/L	Concen. Added ug/L	% Recov	First ug/L	Second ug/L	RPD	Batch ∦
1,1-Dichloroethene Trichloroethene Benzene Toluene Chlorobenzene	ND ND ND ND	20.0 20.0 20.0 20.0 20.0	111 98 94 98 98	ND ND ND ND ND	50.0 50.0 50.0 50.0 50.0	90 91 89 93 93	44.8 45.6 44.3 47.8 46.5	47.7 47.6 46.6 50.0 48.9	6 4 5 5 5 5	Q900577 Q900577 Q900577 Q900577 Q900577
••							**			·

TABLE 1: QUALITY SURANCE DATA

TOTAL VOLATILE HYDROCARBONS: Low Boiling Fraction (ZR35)

Chain of Custody Data Required for ETC Data Management Summary Reports

See Below

•	QC Blank	and Spi	ked Data	QC M.	atrix Spik	:e	QC	Duplicate		
Compound	Blank Concen. ug/L	Concen. Added ug/L	% Recov	Unspiked Sample ng/L	Concen. Added ug/L	% Recov	First ug/L	Second ug/L	RPD	Batch
etroleum Hydrocarbons(light)	ND	2000	100	15000	100000	98	113000	109000	4	Q900582
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RECEIVED JUN - 8 1990

Environmental Testing and Certification Corp.

JUNE 5, 1990

CLIENT:

O.H. MATERIALS CORPORATION

1425 W. NORTH MARKET BLVD.

SUITE #9

SACRAMENTO, CA 95834

ATTH:

SCOTT RICE

AHALYSIS:

PRIORITY POLLUTANT VOLATILES, TOTAL VOLATILE HYDROCARBONS

PROJECT:

GROW GROUP EMERYVILLE, CA. PROJECT NUMBER: 5679

JCBLINK NUMBER:

802947

SAMPLE TYPE:

LIQUID & WASTE

COLLECTED BY:

CLIENT

SAMPLE NO.	SAMPLE POINT	SAMPLE DATE	DATE IN LAS
x82121	COMPOSITE SOIL SAMPLE	05-15-90	05-16-90
MB2122	1- 8 oz. GLASS JAR MW GROUNDWATER SAMPLE 6-40 ml VOA VIALS	05-15-90	65-16-90

This report is "PROPRIETARY AND CONFIDENTIAL" and delivered to, and interded for the exclusive use of the above named client only. Environmental Testing and Certification Corp. assumes no responsibility or liability for the reliance hereon or use hereof by anyone other than the above named client.

The analyses and data interpretation that form the basis of this report were prepared under the direct supervision and control of the undersigned who is solely responsible for the contents and conclusions therein.

Reviewed and Approved by:

Thomas F. Collen Jr., Laboratory Director

ETC Santa Rosa

O.H. MATERIALS CORPORATION JUNE 5, 1990

PROJECT: GROW GROUP EMERYVILLE, CA. PROJECT NUMBER: 5679

SAMPLE NUMBER: M82122

PRIORITY POLLUTANT VOLATILES

Date Analyzed: 05-23-90 QC Batch Number: 90-0950

SAMPLE NUMBER: MB2121

TOTAL VOLATILE HYDROCARBONS

Date Extracted: 05-23-90 Date Analyzed: 05-30-90 QC Batch Number: 90-0902

SAMPLE NUMBER: M82122

TOTAL VOLATILE HYDROCARBONS

Date Analyzed: 06-01-90 QC Batch Number: 90-1006

TABLE 1: QUANTIT, IVE RESULTS

TOTAL VOLATILE HYDROCARBONS: LOW BOILING FRACTION (ZR35)

Chain of Custody Data Required for ETC Data Management Summary Reports

MB2122 O. H. MATERIALS 5679 L MW 900517 802947

ETC Sample No. Company Facility Sample Point Date Joblink

		Re.	sults	
Compound	Sample Concen. ug/L	Report DL ug/L	Blank Concen. ug/L	Batch #
Petroleum Hydrocarbons(light)	57000	1000	ND	Q901006
The analysis of this sample indicates recovery simil spirits.	ar to miner	a t		
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TABLE 1: QUANTITY IVE RESULTS

TOTAL VOLATILE HYDROCARBONS: Low Boiling Fraction (ZR35)

Chain of Custody Data Required for ETC Data Management Summary Reports

MB2121 O. H. MATERIALS 5679 S COMPOSIT 900517 802947

ETC Sample No. Company Facility Sample Point Date Joblink

•		Re:	sults			
Compound	Sample Concen. mg/kg	Report DL mg/kg	Blank Concen. mg/kg	Batch #		
Petroleum Hydrocarbons(light)	250	2.0	ND	Q900962		
 The analysis of this sample indicates the presence of boiling point hydrocarbons. Such hydrocarbons are ty diesel fuel and fuel oils. 	f medium to pically fou	high nd in				
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	W-A-A-A-A-A-A-A-A-A-A-A-A-A-A-A-A-A-A-A				,	
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TABLE 1: QUANTITA VE RESULTS

PRIORITY POLLUTANT VOLATILES (ZRO5)

Chain of Custody Data Required for ETC Data Management Summary Reports

MB2122 O. H. MATERIALS

5679

L MW

900517

802947

ETC Sample No.

Company

Facility Sample Point Date

Joblink

	l	Re:	sults			 	
Compound	Sample Concen. ug/L	Report DL ug/L	Blank Concen. ug/L	Batch #			
1,3-Dichlorobenzene 1,4-Dichlorobenzene m+p-Xylenes o-Xylene Surrogate recovery for Bromofluorobenzene was outsi range. Analysis of the sample showed substantial madue to the presence of hydrocarbons. This was confi re-analysis.	ND ND ND ND de the accep rix interfe	10.0 10.0 5.00 5.00	ND ND ND ND	Q900950 Q900950 Q900950 Q900950	·		
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·•							

TABLE 1: QUANTIT FIVE RESULTS

PRIORITY POLLUTANT VOLATILES (ZRO5)

Chain of Custody Data Required for ETC Data Management Summary Reports

MB2122 O. H. MATERIALS

5679

L MW 900517

802947

ETC Sample No.

Company

Facility Sample Point

Date

Joblink

		Re.	sults		
Compound	Sample Concen. ug/L	Report DL ug/L	Blank Concen. ug/L	Batch #	·
Chloromethane Bromomethane Dichlorodifluoromethane Vinyl chloride Chloroethane Methylene chloride Acrolein Acetone Carbon disulfide Acrylonitrile Trichlorofluoromethane 1,1-Dichloroethane 1,1-Dichloroethane trans-1,2-Dichloroethene Chloroform 1,2-Dichloroethane 2-Butanone 1,1,1-Trichloroethane Carbon tetrachloride Vinyl acetate Bromodichloromethane 1,2-Dichloropropane cis-1,3-Dichloropropene Trichloroethene Dibromochloromethane 1,1,2-Trichloroethane Benzene trans-1,3-Dichloropropene 2-Chloroethylvinyl ether Bromoform 2-Hexanone 4-Methyl-2-pentanone Tetrachloroethene 1,1,2,2-Tetrachloroethane Toluene Chlorobenzene Ethylbenzene Styrene 1,2-Dichlorobenzene	11 14 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	10.0 10.0 10.0 10.0 10.0 10.0 5.00 1000 5.00 5.	DD ND ND NO ND ND ND	0900950 0900950	

TABLE 2: METHO' PERFORMANCE DATA

Surrogate

Chain of Custody Data Required for ETC Data Management Summary Reports

MB2122 O. H. MATERIALS

5679

900517

0.

ETC Sample No.

Company

facility

Sample Point

L MW

Date

Time Hours

	Amount added	·	Control	Limits
Compound	ug	% Recovery	Lower	Upper
VOLATILE FRACTION (GC/MS)				
1,2-Dichloroethane-D4	.250	84	76	114
Bromofluorobenzene	. 250 ~	199	86	115
Toluene-D8	. 250	102	88	110
BASE/NEUTRAL FRACTION (GC/MS)		,		
Nitrobenzene-D5	-	-	-	-
2-Fluorobiphenyl	-	-	-	-
Terphenyl-D14	-	_	•	-
ACID FRACTION (GC/MS)				
Phenol-D6	-	-	-	-
2-Fluorophenol	-	-	•	-
2,4,6-Tribromophenol	-	-	-	-
PESTICIDE/PCB FRACTION (GC)				
Dibutylchlorendate	-	-	-	-
Bromochloromethane	-		~	_
a,a,a-Trifluorotoluene	-	-	-	-

TABLE 1: QUALIT ASSURANCE DATA

PRIORITY POLLUTANT VOLATILES (ZRO5)

Chain of Custody Data Required for ETC Data Management Summary Reports

See Below

	QC Blank	and Spi	ked Data	QC Ma	atrix Spik	e	QC	Duplicate		`
Compound	Blank Concen. ug/L	Concen. Added ug/L	% Recov	Unspiked Sample ug/L	Concen. Added ug/L	% Recov	First ug/L	Second ug/L	RPD	Batch
,l-Dichloroethene richloroethene enzene oluene hlorobenzene	ND ND ND ND ND	20.0 20.0 20.0 20.0 20.0	101 105 100 104 96	ND ND ND ND ND	50.0 50.0 50.0 50.0 50.0	89 107 89 103 107	44.4 53.3 44.6 51.3 53.7	41.1 52.2 42.9 52.9 56.5	7 2 4 3 5	Q900950 Q900950 Q900950 Q900950 Q900950
Surrogate recovery for Bromofluorobenzene was out range on the Matrix Spike and Matrix Spike Duipli substantial matrix interference from hydrocarbons sample. This was confirmed by re-analysis.	cate due to	Ì			•					
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TABLE 1: QUALITY ... SURANCE DATA

TOTAL VOLATILE HYDROCARBONS: Low Boiling Fraction (ZR35)

Chain of Custody Data Required for ETC Data Management Summary Reports

See Below

	QC Blank	and Spi	ked Data	QC M	atrix Spik	:e	QC	Duplicate		
Compound	Blank Concen. mg/kg	Concen. Added mg/kg	% Recov	Unspiked Sample mg/kg	Concen. Added mg/kg	% Recov	First mg/kg	Second mg/kg	RPD	Batch ∦
Petroleum Hydrocarbons(light)	ND	100	105	45	100	33	78	86	10	Q900962
The recoveries on replicate spikes are not within the deviations of our data base average, indicating posinterference.	ree standar ible matrix	B								
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TABLE 1: QUALITY SSURANCE DATA

TOTAL VOLATILE HYDROCARBONS: LOW BOILING FRACTION (ZR35)

Chain of Custody Data Required for ETC Data Management Summary Reports

See Below

•	QC Blank	and Spi	ked Data	QC M	atrix Spik	ce	QC	Duplicate		`
Compound	Blank Concen. ug/L	Concen. Added ug/L	% Recov	Unspiked Sample ug/L	Concen. Added ug/L	% Recov	First ug/L	Second ug/L	RPD	Batch ;
Petroleum Hydrocarbons(light)	ND	2000	115	ND	2000	85	1700	1900	11	Q901006
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CHAIN-OF-CUSTODY RECORD

Field .

Form 6019 hnical Services Rev. 03/88

No. 49031

O.H. MATERIALS CORP. • P.O. BOX 551 • FINDLAY, OH 45809-0551 • 419-423-3526																			
PRO	PROJECT CONTACT PROJECT CONTACT PROJECT CONTACT PROJECT TELEPHONE NO									co.	[IND	ALYSIS DESIRED X							
5679 Scott Rice 9169281819 CLIENT'S REPRESENTATIVE PROJECT MANAGER/SUPERVISOR							В	INER		PARATE ONTAINERS)									
Henry Jones Scott-Rice.						NUMB	CONTAINERS												
ITEM NO.	SAMPLE DATE TIME CHAR				SAMPLE DESCRIPTION (INCLUDE MATRIX AND POINT OF SAMPLE)				OF.	A	AND END WITH				//	REMARKS			
1	Compasite	5/15	0900	V		Composite	807 al	emple	/		V	-					MB2121		
2			1300		1	Camposik Grandu 6 -	octer S	ample	- 6		V	√					Sediment in vighs MB2122		
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TRANSFER	ITEM NUMBER		RE		NSF1	ERS HED BY		TRANSFERS ACCEPTED BY	DATE	דו	ME	REMAR Nor	mel	For	n Ari	ound - 50	Time 11ta Rosa, CA		
1				_				FED-EK							0011		, , , , , , , , , , , , , , , , , , , ,		
2	1-2		FE	D -	EX		1	Lewell	92051	1/12	- 1	K301	lts ti Scot	o : 4 Ri	<i>(</i> e	O, H.	Makriels		
3		-	, , ,					, c C:		2 / 2	()		14as Sac	5 N SAM	Mór.	Lot CA	Makriels Blvd #9 95834		
4											s.	AMPLEF	'S SIGNA	TURE	4		Rice		

APPENDIX B

HAZARDOUS WASTE MANIFEST FOR TANK WASTE DISPOSAL

`	UNIFORM HAZARDOUS 1	. Generator's US EPA ID	No.	Manifest	2. Page	1 Inform	ation in t	he shaded areas					
٠.	ALLACTE MANUECOS	A POR ROBERTA	6 11 16 18 19	Document No.	of	i i		by Federal law					
į	3. Generator's Name and Mailing Address	<u>, , , , , , , , , , , , , , , , , , , </u>		<u> </u>	A. State M	fanifest Docum	ent Nun	nber					
ı	GROW GROUP, JMC.					ิ	118						
	4000 Dupont Circle John	eville, KY 😗	0207		B. State G	ienerator's ID	•						
	4. Generator's Phone (「5点点)」 (5分)- 1 含有	1		_									
	5. Transporter 1 Company Name	6	US EPA ID N	ımber	C Clate Transporterio ID								
i	H & H Chip Service Compa	nv + 14 H	C 10 10 14 17	7 1 1 6 8	D. Transporter's Phone (415) 543-4135								
Ì	7. Transporter 2 Company Name	8.	US EPA ID N		E. State Transporter's ID								
	,	1.1.1	1111	1 1 1 1 1	F. Transporter's Phone								
Ì	9. Designated Facility Name and Site Address	10.	US EPA ID N	mber	G. State Facility's ID								
	DOMNERT CHEVIOR CO., INC.	•			C A N 0 5 9 4 9 4 1 1 0 B								
	1011 Derryezen Road												
1	Can John CA 951:1	17 14 1	<u> </u>	12 2 13 14 In	(408) 453-6046								
	11. US DOT Description (Including Proper Ship	aing Nama Hayard Class	and ID Number	12. Cont		13. Total	14.	1.					
		, , , , , , , , , , , , , , , , , , ,	and to Humber)	No.	Туре	Quantity	Unit Wt/Vol	Waste No.					
	a.						-	State 135 .					
-	HASARDONE HADER LIQUID,	R.0 S. 0RM-T	в. Пъу 1188		$ \cdot _{ls}$			EPA/Other					
.			112	5.46 L	<u>कि कि 🖰 I</u>	1111		,					
- (b			1	14.65	प र	-	State					
	∼ . '	· Alward	-031 K					EPA/Other					
-	1	 					<u> </u>						
	c. , '+		-					State					
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				1				EPA/Other					
-	J. Additional Descriptions for Materials Listed A	bove			K. Handlin	a Codes for Y	/astes L	Isted Above					
		` ;		a. T	-	b							
-	, ,	,	, .	Series.		<u> </u>							
	→ 4 ³			C. *		d.	-						
1	15. Special Handling Instructions and Additional	Information	1 2.0				. 						
	an.	SSI#H	$V L X^{00}X$	3011 (117)	明 PITE: GROW GROUP, TWO.								
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L	SPPROPRIATE PROTECTIVE OF		Trilla it										
16.													
	GENERATOR'S CERTIFICATION: I hereby and are classified, packed, marked, and late and late and later and la	declare that the content:	ent are fully and ac	curately des	cribed above	by prope	er shipping name						
	uguenai describuent refinistiolis.							i					
	If I am a large quantity generator, I certify the to be economically practicable and that I have sent and future threat to have a sent and future threat												
	present and future threat to human health a generation and select the best waste mana	no ine environment: UK. I	LIAM A SMAILCHA	NIIIV Geberator I ba	ive made a	good faith effo	th effort to minimize my waste						
+	Printed/Typed Name			- Idaadh - Dawin - Idaadh									
1	HENERA TOVERER		Signature			يسي		Month Day Year					
-1.	17. Transporter I Acknowledgement of Receipt	of Materials	1 per face	ref ali	YOU.	4		10[4][0][2][5][6]					
ь	Printed/Typed Name	or majoridia	Signature	V- 1 1				Month Day Van					
I.	RAYNOND L. JIMENEZ	•	J'I	-E/I	ſ			Month Day Year					
	18. Transporter 2 Acknowledgement of Receipt	of Materials	1/64/1/201	-V 1/254				10 4 10 7 9 0					
1	Printed/Typed Name		Signature	-//-				Month Day Year					
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†	19. Discrepancy Indication Space			Y		-j							
	en en en en en en en en en en en en en e					,		J					
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7	20. Facility Owner or Operator Certification of re	ceipt of hazardous mater	•	, -	as noted in	Item 19.							
	Printed/Typed Name		Signature				Month Day Year						

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APPENDIX C

MONITOR WELL LITHOLOGIC LOG AND WELL CONSTRUCTION

- Supplemental Soil Gas Inces Algarion SG lesults

Purpose Procedures Rosults Conclusions

Analytical

Results

3 AOC

1 Depths

NDscorrelation - vaccoum, lithelist?

pattern consist up gw Plow?

Conclusions
Sources
extent
RAP

PAGE 1 OF 1 PART 1 BORE HOLE NO. JOB NO. 5679 LOCATION . JECT Emeryville, CA Grow Group Inc. DRILLING EQUIPMENT DRILLING CONTRACTOR truck-mounted solid stem Aqua Science Engineering DRILLER HYDROGEOLOGIST Scott Rice TOTAL DEPTH DATE FINISH/TIME SURFACE ELEVATION DATE START/TIME 5/15/90 1200 5/15/90 0800 22 feet SLOT LENGTH SCREEN TYPE WELL CASING 2" Sched, 40 PVC 5 feet 0.010-inch 2" Schedule 40 P GROUND WATER CASING CORE SAMPLER TURE WEATHER TYPE TIME DATE 1349 7.76 feet DIAMETER 5715790 RAMMER WT. REMARKS BORE HOLE LOG RECOVERY SAMPLE BLOW DEPTH GRAPHIC COUNT PER 6' NUMBER LITHOLOGIC DESCRIPTION REMARKS 1.OG CL - slightly sandy clay, dark gray to black, moist, plastic, moderately firm - -CL - slightly sandy clay, dark gray to black, moist, 10-15% sand, plastic, moderately firm . CL - silty clay, greenish gray, moist, 30% silt, trace sand, moderately firm, moderate plasticity -ML/CL - clayey silty and silty clay, greenish gray, moist, 20% fine to medium sand, firm, low plasticity, iron stained zones 10-first water mulic XX sandy silt and clay, olive gray, moist, 30-40% sand, 60-70% silt and clay, poorly sorted, subangular particles to 5 mm diameter, moderately firm but friable, not plastic -driller notes softer sediments SM/SC-XX XX 15--ML SM - sandy silt, greenish gray to brown, moist, 30% sand, poorly sorted, soft, low plasticity. Mi_ SMT - sandy silt, medium brown, moist, 30% sand, poorly sorted, soft, low plasticity --ML SM'- sandy silt, light brown, mosit, 30% sand, poorly sorted, soft, not plastic, <10% clay 20--Total Depth Total Depth of Borehole Well Construction CASING 20' to 15' - 0.010" slotted PVC casing 15' to grade - blank sched. 40 PVC casing ANNULAR SPACE MATERIALS
21.5' to 14' - #2-16 grade sand filter pack
14' to 12' - bentonite seal
12' to grade - cement/bentonite grout 30--