



October 15, 2004

Mr. Robert Schultz
Alameda County Environmental Health
1131 Harbor Bay Parkway, 2nd Floor
Alameda, CA 94502

**Re: Third Quarter 2004 Groundwater Monitoring Report
ARCO Service Station #0374
6407 Telegraph Avenue
Oakland, California
URS Project #38486703**

Dear Mr. Schultz:

On behalf of Atlantic Richfield Company (a BP affiliated company), URS Corporation (URS) is submitting the *Third Quarter 2004 Groundwater Monitoring Report* for ARCO Service Station #0374, located at 6407 Telegraph Avenue, Oakland, California.

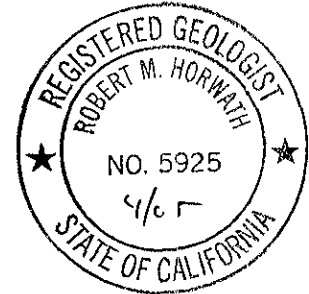
If you have any questions regarding this submission, please call (510) 874-3280.

Sincerely,

URS CORPORATION

Scott Robinson
Project Manager

Robert Horwath, R.G.
Portfolio Manager



Enclosure: Third Quarter 2004 Groundwater Monitoring Report

cc: Mr. Chuck Headlee, California Regional Water Quality Control Board 1515 Clay Street,
Suite 1400 Oakland, CA 94612
Mr. Paul Supple, Atlantic Richfield Company (RM), (copy uploaded to ENFOS)

R E P O R T

**THIRD QUARTER 2004
GROUNDWATER MONITORING**

ARCO SERVICE STATION #0374
6407 TELEGRAPH AVENUE
OAKLAND, CALIFORNIA

Prepared for
RM

October 15, 2004

URS

URS Corporation
1333 Broadway, Suite 800
Oakland, California 94612

38486703

Date: October 15, 2004
Quarter: 3Q 04

RM QUARTERLY GROUNDWATER MONITORING REPORT

Facility No.: 0374 Address: 6407 Telegraph Avenue, Oakland CA
RM Environmental Business Manager: Paul Supple
Consulting Co./Contact Person: URS Corporation / Scott Robinson
Consultant Project No.: 38486703
Primary Agency Alameda County Environmental Health (ACEH)

WORK PERFORMED THIS QUARTER (Third – 2004):

1. Performed third quarter groundwater monitoring event on September 2, 2004.

WORK PROPOSED FOR NEXT QUARTER (Fourth– 2004):

1. Prepare and submit third quarter 2004 groundwater monitoring report.
2. Perform fourth quarter 2004 groundwater monitoring event.
3. Prepare and submit fourth quarter 2004 groundwater monitoring report.
4. Permanently remove ORC socks from MW-3 and MW-4.

Current Phase of Project: GW monitoring/sampling
Frequency of Groundwater Sampling: Quarterly: MW-1
Semi-Annually (1st & 3rd quarters): MW-2, MW-4
Annually (3rd quarter): MW-3, MW-5, MW-6
Frequency of Groundwater Monitoring: Quarterly
Is Free Product (FP) Present On-Site: No
Current Remediation Techniques: Natural Attenuation
Approximate Depth to Groundwater: 5.79 (MW-6) to 8.79 (MW-5) feet
Groundwater Gradient (direction): Southeast
Groundwater Gradient (magnitude): 0.027 feet per foot

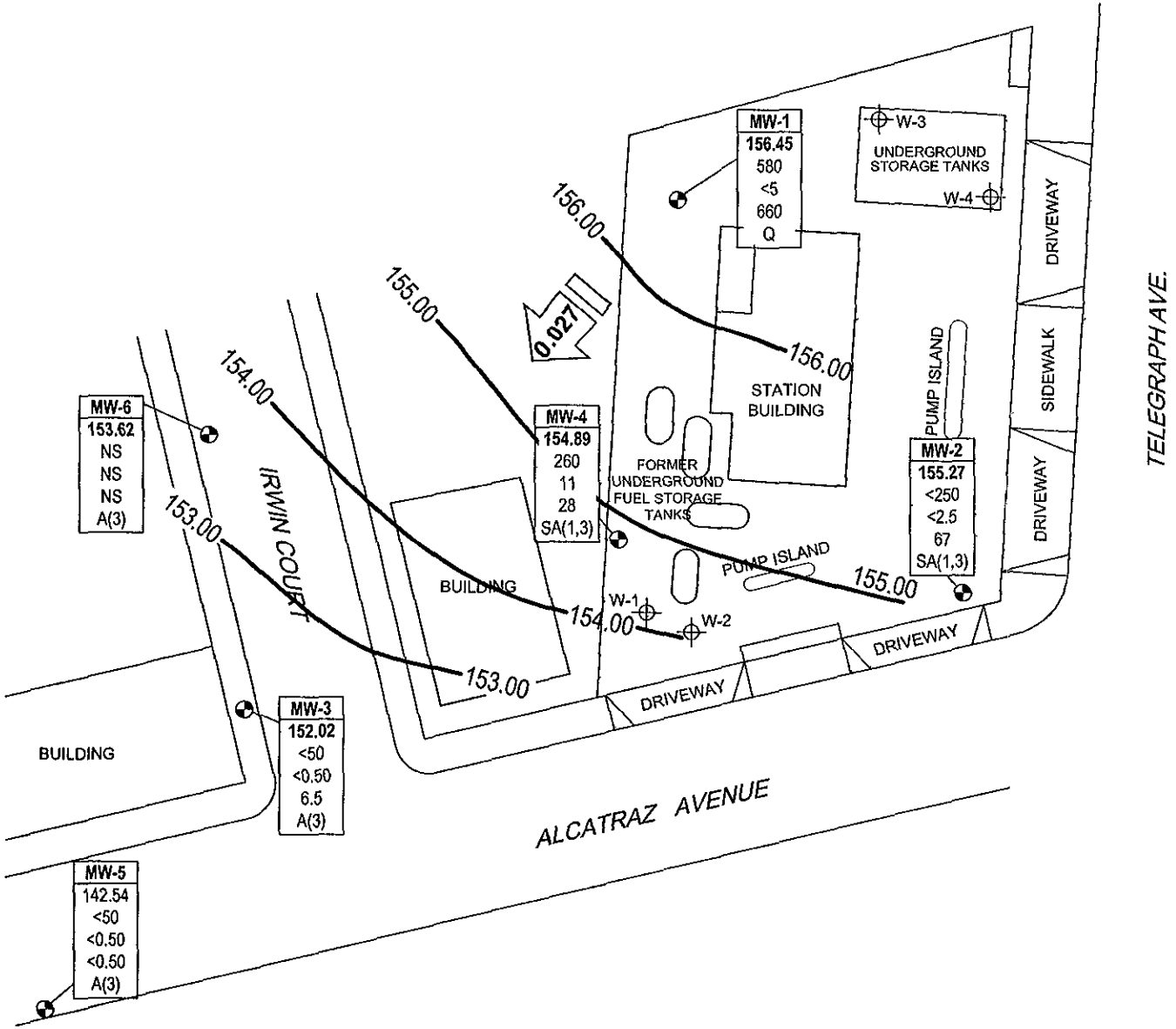
DISCUSSION:

Gasoline Range Organics (GRO) were detected above laboratory reporting limits in two of the five wells sampled this quarter at concentrations of 260 µg/L (MW-4) and 580 µg/L (MW-1). Benzene, ethylbenzene and xylenes were detected above laboratory reporting limits in MW-4 at their respective concentrations of 11 µg/L, 5.5µg/L, and 14 µg/L. Methyl tert-butyl ether (MTBE) was detected above laboratory reporting limits in four wells at concentrations ranging from 6.5 µg/L (MW-3) to 660 µg/L (MW-1).

Well MW-6 was not sampled due to a parked car on September 2, 2004. Another attempt was made to access the well on September 17, 2004, but the well was still blocked by a parked car.

ATTACHMENTS:

- Figure 1 – Groundwater Elevation Contour and Analytical Summary Map – September 2, 2004
- Table 1 – Groundwater Elevation and Analytical Data
- Table 2 – Fuel Additives Analytical Data
- Table 3 – Groundwater Flow Direction and Gradient
- Attachment A – Field Procedures and Field Data Sheets
- Attachment B – Laboratory Procedures, Certified Analytical Reports, and Chain-of-Custody Records
- Attachment C – EDCC Report and EDF/Geowell Submittal Confirmation

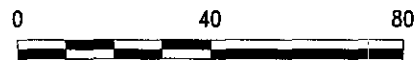


LEGEND

- MONITORING WELL
- TANK PIT MONITORING WELL
- Well** — WELL DESIGNATION
- ELEV** — GROUNDWATER ELEVATION
- GRO** — GRO, BENZENE & MTBE CONCENTRATIONS IN GROUNDWATER (µg/L)
- Benzene**
- MTBE**
- A/SA** — SAMPLING FREQUENCY
- < — NOT DETECTED AT OR ABOVE LABORATORY LIMITS
- A(3) — SAMPLED ANNUALLY, 3RD QUARTER
- Q — SAMPLED QUARTERLY
- SA(1,3) — SAMPLED ANNUALLY, 1ST & 3RD QUARTERS
- NS — NOT SAMPLED
- APPROXIMATE GROUNDWATER FLOW AND DIRECTION (FT/FT)
- 155.00 — GROUNDWATER ELEVATION CONTOUR (FT/MSL)



NORTH



SCALE IN FEET

NOTE: SITE MAP ADAPTED FROM IT CORPORATION FIGURES. SITE DIMENSIONS AND FACILITY LOCATIONS NOT VERIFIED.

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Project No. 38486703
 Atlantic Richfield Company Service Station #0374
 6407 Telegraph Avenue
 Oakland, California

**GROUNDWATER ELEVATION CONTOUR
 AND ANALYTICAL SUMMARY MAP**
 Third Quarter 2004 (September 2, 2004)

FIGURE
 1

Table 1
Groundwater Elevation and Analytical Data
ARCO Station #0374
6407 Telegraph Ave., Oakland, CA

Well No.	Date	P/ NP	Notes	TOC (feet)	Top of Screen (ft bgs)	Bottom of Screen (ft bgs)	DTW (feet)	Product Thickness (feet)	GWE (feet)	GRO/ TPH-g (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	DO (mg/L)	pH
MW-1	6/20/2000	--		158.91	151.91	--	6.86	--	152.05	NS	NS	NS	NS	NS	--	NM	NM
	9/28/2000	--		158.91	151.91	--	7.50	--	151.41	NS	NS	NS	NS	NS	--	NM	NM
	12/17/2000	--		158.91	151.91	--	7.49	--	151.42	NS	NS	NS	NS	NS	--	NM	NM
	3/23/2001	--		158.91	151.91	--	5.90	--	153.01	<50	<0.5	<0.5	<0.5	<0.5	2,710	NA	NA
	6/21/2001	--		158.91	151.91	--	7.45	--	151.46	NS	NS	NS	NS	NS	--	NM	NM
	9/23/2001	--		158.91	151.91	--	8.46	--	150.45	NS	NS	NS	NS	NS	--	NM	NM
	12/31/2001	--		158.91	151.91	--	5.50	--	153.41	NS	NS	NS	NS	NS	--	NM	NM
	3/21/2002	--		158.91	151.91	--	4.71	--	154.20	<5,000	<50	<50	<50	<50	2,000	NA	NA
	4/17/2002	--		158.91	151.91	--	5.54	--	153.37	NS	NS	NS	NS	NS	--	NM	NM
	8/12/2002	--		158.91	151.91	--	7.77	--	151.14	NS	NS	NS	NS	NS	--	NM	NM
	12/6/2002	--		158.91	151.91	--	7.65	--	151.26	NS	NS	NS	NS	NS	--	NM	NM
	1/29/2003	--	b	158.91	151.91	--	5.88	--	153.03	NS	NS	NS	NS	NS	--	NM	NM
	5/23/2003	--		158.91	151.91	--	5.62	--	153.29	<10,000	<100	<100	<100	<100	1,600	1.3	7.1
	9/4/2003	--		158.91	151.91	--	7.85	--	151.06	NS	NS	NS	NS	NS	--	NM	NM
	11/20/2003	P		158.91	7.00	--	8.17	--	150.74	1,600	<10	<10	<10	<10	1,500	1.7	6.7
	02/02/2004	P		164.57	7.00	--	6.71	--	157.86	2,700	<25	<25	<25	<25	1,200	1.0	9.0
	05/14/2004	P		164.57	7.00	--	7.08	--	157.49	<2,500	<25	<25	<25	<25	1,200	1.4	6.6
	09/02/2004	P		164.57	7.00	--	8.12	--	156.45	580	<5.0	<5.0	<5.0	<5.0	660	3.8	6.7
MW-2	6/20/2000	--		157.92	150.92	--	7.67	--	150.25	NS	NS	NS	NS	NS	--	NM	NM
	9/28/2000	--		157.92	150.92	--	8.51	--	149.41	NS	NS	NS	NS	NS	--	NM	NM
	12/17/2000	--		157.92	150.92	--	8.14	--	149.78	NS	NS	NS	NS	NS	--	NM	NM
	3/23/2001	--		157.92	150.92	--	7.21	--	150.71	<50	<0.5	<0.5	<0.5	<0.5	<2.5	NA	NA
	6/21/2001	--		157.92	150.92	--	7.99	--	149.93	NS	NS	NS	NS	NS	--	NM	NM
	9/23/2001	--		157.92	150.92	--	8.52	--	149.40	NS	NS	NS	NS	NS	--	NM	NM
	12/31/2001	--		157.92	150.92	--	6.01	--	151.91	NS	NS	NS	NS	NS	--	NM	NM
	3/21/2002	--		157.92	150.92	--	5.95	--	151.97	<50	<0.5	<0.5	<0.5	<0.5	45	NA	NA
	4/17/2002	--		157.92	150.92	--	6.45	--	151.47	NS	NS	NS	NS	NS	--	NM	NM
	8/12/2002	--		157.92	150.92	--	8.08	--	149.84	NS	NS	NS	NS	NS	--	NM	NM
	12/6/2002	--		157.92	150.92	--	8.29	--	149.63	NS	NS	NS	NS	NS	--	NM	NM
	1/29/2003	--	b	157.92	150.92	--	7.22	--	150.70	NS	NS	NS	NS	NS	--	NM	NM
	5/23/2003	--		157.92	150.92	--	6.85	--	151.07	<50	<0.50	<0.50	<0.50	<0.50	55	1.4	7.2
	9/4/2003	--		157.92	150.92	--	7.94	--	149.98	NS	NS	NS	NS	NS	--	NM	NM
	11/20/2003	--		157.92	7.00	--	8.05	--	149.87	--	--	--	--	--	--	--	--

Table 1
Groundwater Elevation and Analytical Data
 ARCO Station #0374
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Well No.	Date	P/ NP	Notes	TOC (feet)	Top of Screen (ft bgs)	Bottom of Screen (ft bgs)	DTW (feet)	Product Thickness (feet)	GWE (feet)	GRO/ TPH-g (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	DO (mg/L)	pH	
MW-2	02/02/2004	P		163.46	7.00	--	7.00	--	156.46	74	<0.50	<0.50	<0.50	<0.50	37	1.1	8.9	
	05/14/2004	--		163.46	7.00	--	7.97	--	155.49	--	--	--	--	--	--	--	--	
	09/02/2004	P		163.46	7.00	--	8.19	--	155.27	<250	<2.5	<2.5	<2.5	<2.5	67	2.7	6.9	
MW-3	6/20/2000	--		153.64	146.64	--	6.42	--	147.22	<50	<0.5	<0.5	<0.5	<1.0	<10	NA	NA	
	9/28/2000	--		153.64	146.64	--	7.31	--	146.33	NS	NS	NS	NS	NS	--	NM	NM	
	12/17/2000	--		153.64	146.64	--	6.45	--	147.19	<50	<0.5	<0.5	<0.5	<0.5	<2.5	NA	NA	
	3/23/2001	--		153.64	146.64	--	6.01	--	147.63	NS	NS	NS	NS	NS	--	NM	NM	
	6/21/2001	--		153.64	146.64	--	6.80	--	146.84	110	5.5	<0.5	5.4	4.1	2.5	NA	NA	
	9/23/2001	--		153.64	146.64	--	7.32	--	146.32	NS	NS	NS	NS	NS	--	NM	NM	
	12/31/2001	--		153.64	146.64	--	4.48	--	149.16	<50	<0.5	<0.5	<0.5	<0.5	4.9	NA	NA	
	3/21/2002	--		153.64	146.64	--	4.36	--	149.28	NS	NS	NS	NS	NS	--	NM	NM	
	4/17/2002	--		153.64	146.64	--	5.31	--	148.33	<50	<0.5	<0.5	<0.5	<0.5	8.7	NA	NA	
	8/12/2002	--		153.64	146.64	--	7.00	--	146.64	NS	NS	NS	NS	NS	--	NM	NM	
	12/6/2002	--		153.64	146.64	--	7.32	--	146.32	<50	<0.5	<0.5	<0.5	<0.5	6.2	1.4	6.7	
	1/29/2003	--	b	153.64	146.64	--	6.07	--	147.57	NS	NS	NS	NS	NS	--	NM	NM	
	5/23/2003	--		153.64	146.64	--	6.45	--	147.19	<50	<0.50	<0.50	<0.50	<0.50	1.6	0.9	7.7	
	9/4/2003	--	c	153.64	146.64	--	6.93	--	146.71	NS	NS	NS	NS	NS	--	NM	NM	
	11/20/2003	--	c	153.64	7.00	--	7.04	--	146.60	--	--	--	--	--	--	--	--	--
	02/02/2004	--		159.21	7.00	--	5.92	--	153.29	--	--	--	--	--	--	--	--	--
05/14/2004	--		159.21	7.00	--	7.52	--	151.69	--	--	--	--	--	--	--	--	--	
09/02/2004	P		159.21	7.00	--	7.19	--	152.02	<50	<0.50	<0.50	<0.50	<0.50	<0.50	6.5	9.3	8.9	
MW-4	6/20/2000	--	c	156.53	149.53	--	7.50	--	149.03	20,000	5,100	440	1,000	1,700	<250	NA	NA	
	9/28/2000	--		156.53	149.53	--	8.20	--	148.33	NS	NS	NS	NS	NS	--	NM	NM	
	12/17/2000	--		156.53	149.53	--	8.11	--	148.42	4,320	1,240	<20	27.2	249	<100	NA	NA	
	3/23/2001	--		156.53	149.53	--	6.69	--	149.84	NS	NS	NS	NS	NS	--	NM	NM	
	6/21/2001	--		156.53	149.53	--	8.01	--	148.52	2,800	470	16	19	160	130	NA	NA	
	9/23/2001	--		156.53	149.53	--	8.91	--	147.62	NS	NS	NS	NS	NS	--	NM	NM	
	12/31/2001	--		156.53	149.53	--	4.42	--	152.11	4,600	1,500	100	160	210	160	NA	NA	
	3/21/2002	--		156.53	149.53	--	4.98	--	151.55	NS	NS	NS	NS	NS	--	NM	NM	
	4/17/2002	--		156.53	149.53	--	6.23	--	150.30	7,100	2,200	110	290	450	<250	NA	NA	
	8/12/2002	--		156.53	149.53	--	8.24	--	148.29	NS	NS	NS	NS	NS	--	NM	NM	
	12/6/2002	--	a (Benzene)	156.53	149.53	--	8.42	--	148.11	1,500a	410	6.8	20	29	43	1.1	6.7	

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Well No.	Date	P/ NP	Notes	TOC (feet)	Top of Screen (ft bgs)	Bottom of Screen (ft bgs)	DTW (feet)	Product Thickness (feet)	GWE (feet)	GRO/ TPH-g (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	DO (mg/L)	pH
MW-4	1/29/2003	--	b	156.53	149.53	--	7.20	--	149.33	NS	NS	NS	NS	NS	--	NM	NM
	5/23/2003	--		156.53	149.53	--	7.18	--	149.35	<5,000	1,300	89	210	260	<50	1.4	6.9
	9/4/2003	--	c	156.53	149.53	--	8.15	--	148.38	NS	NS	NS	NS	NS	--	NM	NM
	11/20/2003	--	c	156.53	7.00	--	8.73	--	147.80	--	--	--	--	--	--	--	--
	02/02/2004	P	c	163.25	7.00	--	6.25	--	157.00	980	280	21	29	38	29	1.4	10.6
	05/14/2004	--		163.25	7.00	--	8.38	--	154.87	--	--	--	--	--	--	--	--
	09/02/2004	P		163.25	7.00	--	8.36	--	154.89	260	11	<1.0	5.5	14	28	2.4	7.4
	MW-5	6/20/2000	--		151.33	141.33	--	7.84	--	143.49	<50	<0.5	<0.5	<0.5	<1.0	<10	NA
9/28/2000		--		151.33	141.33	--	8.37	--	142.96	<50	<0.5	<0.5	<0.5	<0.5	<2.5	NA	NA
12/17/2000		--		151.33	141.33	--	8.36	--	142.97	<50	<0.5	<0.5	<0.5	<0.5	<2.5	NA	NA
3/23/2001		--		151.33	141.33	--	7.55	--	143.78	<50	<0.5	<0.5	<0.5	<0.5	<2.5	NA	NA
6/21/2001		--		151.33	141.33	--	8.20	--	143.13	<50	<0.5	<0.5	<0.5	<0.5	<2.5	NA	NA
9/23/2001		--		151.33	141.33	--	8.68	--	142.65	<50	<0.5	<0.5	<0.5	<0.5	<2.5	NA	NA
12/31/2001		--		151.33	141.33	--	7.57	--	143.76	<50	<0.5	<0.5	<0.5	<0.5	<2.5	NA	NA
3/21/2002		--		151.33	141.33	--	6.12	--	145.21	<50	<0.5	<0.5	<0.5	<0.5	3.2	NA	NA
4/17/2002		--		151.33	141.33	--	6.61	--	144.72	<50	<0.5	<0.5	<0.5	<0.5	<2.5	NA	NA
8/12/2002		--		151.33	141.33	--	8.14	--	143.19	<50	<0.5	<0.5	<0.5	<0.5	<2.5	4.1	7.6
12/6/2002		--		151.33	141.33	--	8.65	--	142.68	<50	<0.5	<0.5	<0.5	<0.5	<2.5	1.1	6.8
1/29/2003		--	b	151.33	141.33	--	7.22	--	144.11	<50	<0.5	<0.5	<0.5	<0.5	<0.5	1	6.6
5/23/2003		--		151.33	141.33	--	7.31	--	144.02	<50	<0.50	<0.50	<0.50	<0.50	<0.50	1.1	6.6
9/4/2003		--		151.33	141.33	--	9.50	--	141.83	<50	<0.50	<0.50	<0.50	<0.50	<0.50	3.2	6.7
11/20/2003		--		151.33	10.00	--	8.31	--	143.02	--	--	--	--	--	--	--	--
02/02/2004		--	c	151.33	10.00	--	6.92	--	144.41	--	--	--	--	--	--	--	--
05/14/2004		--		151.33	10.00	--	8.56	--	142.77	--	--	--	--	--	--	--	--
09/02/2004	P		151.33	10.00	--	8.79	--	142.54	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	3.5	6.8
MW-6	6/20/2000	--		153.84	148.00	--	4.79	--	149.05	NS	NS	NS	NS	NS	--	NM	NM
	9/28/2000	--		153.84	148.00	--	5.39	--	148.45	NS	NS	NS	NS	NS	--	NM	NM
	12/17/2000	--		153.84	148.00	--	4.71	--	149.13	NS	NS	NS	NS	NS	--	NM	NM
	3/23/2001	--		153.84	148.00	--	4.69	--	149.15	<50	<0.5	<0.5	<0.5	<0.5	<2.5	NA	NA
	6/21/2001	--		153.84	148.00	--	5.22	--	148.62	NS	NS	NS	NS	NS	--	NM	NM
	9/23/2001	--		153.84	148.00	--	5.40	--	148.44	NS	NS	NS	NS	NS	--	NM	NM
	12/31/2001	--		153.84	148.00	--	3.95	--	149.89	NS	NS	NS	NS	NS	--	NM	NM
	3/21/2002	--		153.84	148.00	--	2.94	--	150.90	<50	<0.5	<0.5	<0.5	<0.5	5.2	NA	NA

Table 1
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Well No.	Date	P/ NP	Notes	TOC (feet)	Top of Screen (ft bgs)	Bottom of Screen (ft bgs)	DTW (feet)	Product Thickness (feet)	GWE (feet)	GRO/ TPH-g (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	DO (mg/L)	pH
MW-6	4/17/2002	--		153.84	148.00	--	5.11	--	148.73	NS	NS	NS	NS	NS	--	NM	NM
	8/12/2002	--		153.84	148.00	--	5.23	--	148.61	NS	NS	NS	NS	NS	--	NM	NM
	12/6/2002	--		153.84	148.00	--	5.29	--	148.55	NS	NS	NS	NS	NS	--	NM	NM
	1/29/2003	--	b	153.84	148.00	--	4.79	--	149.05	NS	NS	NS	NS	NS	--	NM	NM
	5/23/2003	--		153.84	148.00	--	4.31	--	149.53	<50	<0.50	<0.50	<0.50	<0.50	9.4	1	6.7
	09/04/03	--	d	153.84	148.00	--	NM	--	NM	NS	NS	NS	NS	NS	--	NM	NM
	11/20/2003	--		153.84	5.00	--	6.31	--	147.53	--	--	--	--	--	--	--	--
	02/02/2004	--		159.41	5.00	--	4.78	--	154.63	--	--	--	--	--	--	--	--
	05/14/2004	--		159.41	5.00	--	6.29	--	153.12	--	--	--	--	--	--	--	--
	09/02/2004	--	d	159.41	5.00	--	5.79	--	153.62	--	--	--	--	--	--	--	--

Table 1
Groundwater Elevation and Analytical Data
ARCO Station #0374
6407 Telegraph Ave., Oakland, CA

Abbreviations:

GRO = Gasoline Range Organics, range C4-C12

TPH-g = Total Petroleum Hydrocarbons

MTBE = Methyl tertiary butyl ether analyzed by EPA Method 8021B unless otherwise noted (prior to 01/29/03)

ug/L = Micrograms per liter

mg/L = Milligram per liter

NM = Not measured

NS = Not sampled

NP = Not Purged

P = Purged before sampling

DTW = Depth to water measured in feet below ground surface

TOC = Top of Casing

GWE = Groundwater Elevation measured in feet above mean sea level

< = Not detected at or above the laboratory reporting limit.

NA = Not Available

NM = Not Measured

Notes:

a = Chromatogram Pattern: Gasoline C6-C10

b = Beginning this quarter, groundwater samples were analyzed by EPA method 8260B for TPH-g, BTEX, and fuel oxygenates.

c = Wells gauged with ORC sock in well.

d = Well inaccessible

Dissolved oxygen and pH level are field measurements.

Source: The data within this table collected prior to August 2002 was provided to URS by Remediation Management and its previous consultants. URS has not verified the accuracy of this information.

Table 2
Fuel Additives Analytical Data
 ARCO Station #0374
 6407 Telegraph Ave., Oakland, CA

Well Number	Date Sampled	Ethanol (µg/L)	TBA (µg/L)	MtBE (µg/L)	DIPE (µg/L)	EtBE (µg/L)	TAME (µg/L)	1,2-DCA (µg/L)	EDB (µg/L)	Comments
MW-1	5/23/2003	<20,000	<4,000	1,600	<100	<100	<100	NA	NA	
	11/20/2003	<2,000 a	<400	1,500	<10	<10	<10	--	--	
	02/02/2004	<5,000	<1,000	1,200	<25	<25	<25	<25	<25	
	05/14/2004	<5,000	<1,000	1,200	<25	<25	<25	<25	<25	
	09/02/2004	<1,000	<200	660	<5.0	<5.0	<5.0	<5.0	<5.0	
MW-2	5/23/2003	<100	<20	55	<0.50	<0.50	0.53	NA	NA	
	02/02/2004	<100	<20	37	<0.50	<0.50	<0.50	<0.50	<0.50	
	09/02/2004	<500	<100	67	<2.5	<2.5	<2.5	<2.5	<2.5	
MW-3	5/23/2003	<100	<20	1.6	<0.50	<0.50	<0.50	NA	NA	
	09/02/2004	<100	<20	6.5	<0.50	<0.50	<0.50	<0.50	<0.50	
MW-4	5/23/2003	<10,000	<2,000	<50	<50	<50	<50	NA	NA	
	02/02/2004	<500	<100	29	<2.5	<2.5	2.6	<2.5	<2.5	
	09/02/2004	<200	<40	28	<1.0	<1.0	<1.0	<1.0	<1.0	
MW-5	1/29/2003	<40	<20	<0.50	<0.50	<0.50	<0.50	NA	NA	
	5/23/2003	<100	<20	<0.50	<0.50	<0.50	<0.50	NA	NA	
	9/4/2003	<100	<20	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	
	09/02/2004	<100	<20	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	
MW-6	5/23/2003	<100	<20	9.4	<0.50	<0.50	<0.50	NA	NA	

Table 2
Fuel Additives Analytical Data
ARCO Station #0374
6407 Telegraph Ave., Oakland, CA

Abbreviations:

TBA = tert-Butyl alcohol

DIPE = Di-isopropyl ether

ETBE = Ethyl tert-butyl ether

MTBE = Methyl tert-butyl ether

TAME = tert-Amyl methyl ether

1,2-DCA = 1,2-Dichloroethane

EDB = 1,2-Dibromoethane

ug/L = Micrograms per Liter

< = Not detected at or above the laboratory reporting limit.

Notes:

The data within this table collected prior to August 2002 was provided to URS by RM and its previous consultants. URS has not verified the accuracy of this information.

Table 3
Groundwater Gradient Data
 ARCO Station #0374
 6407 Telegraph Ave., Oakland, CA

Date Sampled	Approximate Flow Direction	Approximate Hydraulic Gradient
1/31/1996	Southwest	0.04
4/10/1996	Southwest	0.04
7/16/1996	Southwest	0.03
10/14/1996	Southwest	0.03
3/27/1997	Southwest	0.04
5/27/1997	Southwest	0.03
8/12/1997	Southwest	0.04
11/17/1997	Southwest	0.03
3/16/1998	Southwest	0.03
5/12/1998	Southwest	0.04
7/27/1998	Southwest	0.04
10/15/1998	Southwest	0.02
2/18/1999	Southwest	0.05
5/24/1999	Southwest	0.03
8/27/1999	Southwest	0.03
10/26/1999	Southwest	0.03
2/3/2000	Southwest	0.047
6/20/2000	Southwest	0.035
9/28/2000	Southwest	0.034
12/17/2000	Southwest	0.032
3/23/2001	Southwest	0.034
6/21/2001	Southwest	0.032
9/23/2001	Southwest	0.029
12/31/2001	Southwest	0.043
3/21/2002	Southwest	0.038
4/17/2002	Southwest	0.031
8/12/2002	Southwest	0.032
12/6/2002	Southwest	0.02
1/29/2003	Southwest	0.027
5/23/2003	Southwest	0.039
9/4/2003	Southwest	0.033
11/20/2003	Southwest	0.029
2/2/2004	Southwest	0.043
5/14/2004	Southwest	0.037
9/2/2004	Southeast	0.027

Note:

The data within this table collected prior to August 2002 was provided to URS by RM and its previous consultants. URS has not verified the accuracy of this information.

ATTACHMENT A
FIELD PROCEDURES AND FIELD DATA SHEETS

FIELD PROCEDURES

Sampling Procedures

The sampling procedure for each well consists first of measuring the water level and depth to bottom, and checking for the presence of free phase petroleum product (free product), using either an electronic indicator and a clear Teflon™ bailer or an oil-water interface probe.

Wells not containing free product are purged approximately three casing volumes of water (or until dewatered) using a centrifugal pump, gas displacement pump, or bailer. Equipment and purging method used for the current sampling event is noted on the attached field data sheets. During purging, temperature, pH, and electrical conductivity are monitored to document that these parameters are stable prior to collecting samples. After purging, water levels are allowed to partially (approximately 80%) recover. Groundwater samples (both purge and no purge) are collected using a Teflon bailer, placed into appropriate Environmental Protection Agency- (EPA) approved containers, labeled, logged onto chain-of-custody records, and transported on ice to a California State-certified laboratory. Wells with free product are not sampled and free product is removed according to California Code of Regulation, Title 23, Div. 3, Chap. 16, Section 2655, UST Regulations.

ARCO / BP WELL MONITORING DATA SHEET

BTS #: <u>040902-PC2</u>	Station # <u>374 Arco</u>
Sampler: <u>PC</u>	Date: <u>9/2/04</u>
Well I.D.: <u>MW-1</u>	Well Diameter: 2 3 <u>4</u> 6 8 _____
Total Well Depth: <u>26.69</u>	Depth to Water: <u>8.12</u>
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: <u>(V8)</u> Grade	D.O. Meter (if req'd): <u>(YS)</u> HACH

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius ² * 0.163

Purge Method: <u>Bailer</u>	Sampling Method: <u>Bailer</u>
<input type="checkbox"/> Disposable Bailer	<input checked="" type="checkbox"/> Disposable Bailer
<input type="checkbox"/> Positive Air Displacement	<input type="checkbox"/> Extraction Port
<input checked="" type="checkbox"/> Electric Submersible Extraction Pump	Other: _____
Other: _____	

Top of Screen: _____ If well is listed as a no-purge, confirm that water level is below the top of screen. Otherwise, the well must be purged.

<u>12.1</u>	x	<u>3</u>	=	<u>36.3</u>	Gals.
1 Case Volume (Gals.)		Specified Volumes		Calculated Volume	

Time	Temp (°F)	pH	Conductivity (mS or <u>µS</u>)	Gals. Removed	Observations
<u>1458</u>	<u>68.6</u>	<u>7.0</u>	<u>900</u>	<u>12.1</u>	<u>clear</u>
<u>1501</u>	<u>66.9</u>	<u>6.6</u>	<u>901</u>	<u>24.2</u>	<u>↓</u>
<u>well dewatered @ 25 gal</u>					
<u>1515</u>	<u>70.2</u>	<u>6.7</u>	<u>959</u>	<u>site departure</u>	<u>DTEI = 25.01</u>

Did well dewater? <u>(Yes)</u> No	Gallons actually evacuated: <u>25</u>	
Sampling Time: <u>1515</u>	Sampling Date: <u>9/2/04</u>	
Sample I.D.: <u>MW-1</u>	Laboratory: <u>Pace Sequoia</u> Other: _____	
Analyzed for: <u>(GRO BTEX)</u> MTBE DRO	Other: <u>see COC</u>	
D.O. (if req'd):	Pre-purge: _____ mg/L	Post-purge: <u>3.8</u> mg/L
O.R.P. (if req'd):	Pre-purge: _____ mV	Post-purge: _____ mV

ARCO / BP WELL MONITORING DATA SHEET

BTS #: <u>0240902-PC2</u>	Station # <u>Arco 374</u>
Sampler: <u>PC</u>	Date: <u>9/2/04</u>
Well I.D.: <u>MW-2</u>	Well Diameter: 2 3 <u>4</u> 6 8 <u> </u>
Total Well Depth: <u>26-28</u>	Depth to Water: <u>8.19</u>
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: <u>(VOC)</u> Grade	D.O. Meter (if req'd): <u>(YSI)</u> HACH

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius ² * 0.163

Purge Method: <u>Bailer</u>	Sampling Method: <u>Bailer</u>
<input type="checkbox"/> Disposable Bailer	<input checked="" type="checkbox"/> Disposable Bailer
<input type="checkbox"/> Positive Air Displacement	<input type="checkbox"/> Extraction Port
<input checked="" type="checkbox"/> Electric Submersible	Other: <u> </u>
* <input type="checkbox"/> Extraction Pump	
Other: <u> </u>	

Top of Screen: If well is listed as a no-purge, confirm that water level is below the top of screen. Otherwise, the well must be purged.

<u>11.8</u>	x	<u>3</u>	=	<u>35.4</u>	Gals.
1 Case Volume (Gals.)		Specified Volumes		Calculated Volume	

Time	Temp (°F)	pH	Conductivity (mS or μ S)	Gals. Removed	Observations
1352	72.7	6.7	594	12	clear
1355	71.5	6.8	592	24	↓
1357	well dewatered @ 27 gal			DTW-1181-80% recharge	
1435	71.9	6.9	605	DTW=10.29	

Did well dewater? <u>(Yes)</u> No	Gallons actually evacuated: <u>27</u>	
Sampling Time: <u>1435</u>	Sampling Date: <u>9/2/04</u>	
Sample I.D.: <u>MW-2</u>	Laboratory: Pace <u>Sequon</u> Other <u> </u>	
Analyzed for: <u>(GRO) (BTEX)</u> MTBE DRO	Other: <u>see COC</u>	
D.O. (if req'd):	Pre-purge: <u> </u> ^{mg/L}	Post-purge: <u>27</u> ^{mg/L}
O.R.P. (if req'd):	Pre-purge: <u> </u> mV	Post-purge: <u> </u> mV

ARCO / BP WELL MONITORING DATA SHEET

BTS #: <u>040902-R2</u>	Station # <u>Arco 374</u>
Sampler: <u>PC</u>	Date: <u>9/2/04</u>
Well I.D.: <u>MW-3</u>	Well Diameter: 2 3 <u>4</u> 6 8 _____
Total Well Depth: <u>26.72</u>	Depth to Water: <u>7.19</u>
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: <u>PVC</u> Grade	D.O. Meter (if req'd): <u>YSI</u> HACH

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius ² * 0.163

Purge Method: Bailer Sampling Method: Bailer

Disposable Bailer Disposable Bailer

Positive Air Displacement Extraction Port

Electric Submersible Other: _____

Extraction Pump

Other: _____

Top of Screen: _____ If well is listed as a no-purge, confirm that water level is below the top of screen. Otherwise, the well must be purged.

<u>12.7</u>	x	<u>3</u>	=	<u>38.1</u>	Gals.
1 Case Volume (Gals.)		Specified Volumes		Calculated Volume	

Time	Temp (°F)	pH	Conductivity (mS or µS)	Gals. Removed	Observations
1309	74.1	7.0	716	13	clear
1312	70.4	8.3	838	26	↓
1314	well dewatered @ 20 gal.			DTW-24.39	street well
1322	69.7	8.9	857	-	

Did well dewater? Yes No Gallons actually evacuated: 28

Sampling Time: 1322 Sampling Date: 9/2/04

Sample I.D.: MW-3 Laboratory: Pace Sequoia Other: _____

Analyzed for: GRO BTEX MTBE DRO Other: see COC

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

ARCO / BP WELL MONITORING DATA SHEET

BTS #: <u>040902-PC2</u>	Station # <u>Arco 374</u>
Sampler: <u>PC</u>	Date: <u>9/2/04</u>
Well I.D.: <u>MW-4</u>	Well Diameter: 2 3 <u>4</u> 6 8 _____
Total Well Depth: <u>26.80</u>	Depth to Water: <u>8-36</u>
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: <u>PVC</u> Grade	D.O. Meter (if req'd): <u>CSJ</u> HACH

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius ² * 0.163

Purge Method: <input type="checkbox"/> Bailer <input type="checkbox"/> Disposable Bailer <input type="checkbox"/> Positive Air Displacement <input checked="" type="checkbox"/> Electric Submersible <input type="checkbox"/> Extraction Pump Other: _____	Sampling Method: <input type="checkbox"/> Bailer <input checked="" type="checkbox"/> Disposable Bailer <input type="checkbox"/> Extraction Port Other: _____
---	---

Other: recharge 80% DTW = 2.05

Top of Screen: _____ If well is listed as a no-purge, confirm that water level is below the top of screen. Otherwise, the well must be purged.

<u>12</u>	x	<u>3</u>	=	<u>36</u>	Gals.
1 Case Volume (Gals.)		Specified Volumes		Calculated Volume	

Time	Temp (°F)	pH	Conductivity (mS or μ S)	Gals. Removed	Observations
1418	70.4	6.7	1103	12	clear
1421	68.5	7.3	1197	24	↓
Well dewatered @ 25 gal				DTW-11.92	
1450	68.7	7.4	1165	↓	

Did well dewater? Yes No Gallons actually evacuated: 25

Sampling Time: 1450 Sampling Date: 9/2/04

Sample I.D.: MW-4 Laboratory: Pace Sequon Other _____

Analyzed for: GRO BTEX MTBE DRO Other: see COC

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	2.4	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:		mV

ARCO / BP WELL MONITORING DATA SHEET

BTS #: <u>040902-PC2</u>	Station # <u>Arco 374</u>
Sampler: <u>PC</u>	Date: <u>9/2/04</u>
Well I.D.: <u>MW-5</u>	Well Diameter: 2 3 4 6 8 <u> </u>
Total Well Depth: <u>23.02</u>	Depth to Water: <u>8.79</u>
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: <u>PVC</u> Grade	D.O. Meter (if req'd): <u>(S)</u> HACH

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius ² * 0.163

Purge Method: <u>Bailer</u> <u>Disposable Bailer</u> <u>Positive Air Displacement</u> <u>Electric Submersible</u> <u>Extraction Pump</u> Other: _____	Sampling Method: <u>Bailer</u> <u>Disposable Bailer</u> <u>Extraction Port</u> Other: _____
--	--

Top of Screen: _____ If well is listed as a no-purge, confirm that water level is below the top of screen. Otherwise, the well must be purged.

<u>9.2</u>	x	<u>3</u>	=	<u>27.6</u> Gals.
1 Case Volume (Gals.)		Specified Volumes		Calculated Volume

Time	Temp (°F)	pH	Conductivity (mS or μ S)	Gals. Removed	Observations
1334	72.0	8.0	634	9.2	clear
1336	70.2	6.8	616	18.4	↓
1337	well dewatered @ 19.5 gal			DTW 20.10 = street well	
1345	70.0	6.8	606		

Did well dewater? Yes No Gallons actually evacuated: 19.5

Sampling Time: 1345 Sampling Date: 9/2/04

Sample I.D.: MW-5 Laboratory: Pace Sequoia Other: _____

Analyzed for: ARO BTEX MTBE DRO Other: seccoc

D.O. (if req'd):	Pre-purge:	$\frac{mg}{L}$	Post-purge:	$\frac{mg}{L}$
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

ARCO / BP WELL MONITORING DATA SHEET

BTS #: <u>040902-PC2</u>	Station # <u>AVCO 374</u>
Sampler: <u>PC</u>	Date: <u>9/2/04</u>
Well I.D.: <u>MW-6</u>	Well Diameter: 2 3 <u>4</u> 6 8
Total Well Depth: <u>14.54</u>	Depth to Water: <u>8.79</u>
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: <u>PC</u> Grade	D.O. Meter (if req'd): <u>YS</u> HACH

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius ² * 0.163

Purge Method: <u>Bailer</u> Disposable Bailer Positive Air Displacement <input checked="" type="checkbox"/> Electric Submersible Extraction Pump Other: _____	Sampling Method: <u>Bailer</u> Disposable Bailer Extraction Port Other: _____
--	--

Top of Screen: _____ If well is listed as a no-purge, confirm that water level is below the top of screen. Otherwise, the well must be purged.

_____	X	<u>5</u>	=	_____ Gals.
1 Case Volume (Gals.)		Specified Volumes		Calculated Volume

Time	Temp (°F)	pH	Conductivity (mS or μS)	Gals. Removed	Observations
					<u>Well Parked - No sample taken</u>
					<u>Able to reach and gauge well.</u>

Did well dewater? Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>	Gallons actually evacuated: _____
Sampling Time: _____	Sampling Date: <u>9/2/04</u>
Sample I.D.: <u>MW-6</u>	Laboratory: <u>Pace</u> <u>Squidj</u> Other _____
Analyzed for: <u>GRO</u> <u>BTEX</u> MTBE DRO Other: <u>see cec</u>	
D.O. (if req'd): _____	Pre-purge: _____ mg/L Post-purge: _____ mg/L
O.R.P. (if req'd): _____	Pre-purge: _____ mV Post-purge: _____ mV

BP GEM OIL COMPANY TYPE A BILL OF LADING

SOURCE RECORD **BILL OF LADING** FOR NON-HAZARDOUS PURGEWATER RECOVERED FROM GROUNDWATER WELLS AT BP GEM OIL COMPANY FACILITIES IN THE STATE OF CALIFORNIA. THE NON-HAZARDOUS PURGE- WATER WHICH HAS BEEN RECOVERED FROM GROUND- WATER WELLS IS COLLECTED BY THE CONTRACTOR, MADE UP INTO LOADS OF APPROPRIATE SIZE AND HAULED BY DILLARD ENVIRONMENTAL TO THE ALTAMONT LANDFILL AND RESOURCE RECOVERY FACILITY IN LIVERMORE, CALIFORNIA.

The contractor performing this work is BLAINE TECH SERVICES, INC. (BTS), 1680 Rogers Avenue, San Jose, CA 95112 (phone [408] 573-0555). Blaine Tech Services, Inc. is authorized by BP GEM OIL COMPANY to recover, collect, apportion into loads the Non-Hazardous Well Purgewater that is drawn from wells at the BP GEM Oil Company facility indicated below and deliver that purgewater to BTS. Transport routing of the Non-Hazardous Well Purgewater may be direct from one BP GEM facility to the designated destination point; from one BP GEM facility to the designated destination point via another BP GEM facility; from a BP GEM facility to the designated destination point via the contractor's facility, or any combination thereof. The Non-Hazardous Well Purgewater is and remains the property of BP GEM Oil Company.

This Source Record **BILL OF LADING** was initiated to cover the recovery of Non-Hazardous Well Purgewater from wells at the BP GEM Oil Company facility described below:

347
Station #

6407 Telegraph Ave., Oakland
Station Address

Total Gallons Collected From Groundwater Monitoring Wells:
154

added equip. _____
rinse water 10

any other adjustments _____

TOTAL GALS. RECOVERED 154

loaded onto BTS vehicle # 52

BTS event #
040902-PC2

time date
1400 9/2/04

signature RAH am

REC'D AT _____ time _____ date 1/1

BTS
unloaded by signature

ARCO / BP WELL MONITORING DATA SHEET

BTS #: <u>040917-551</u>	Station # <u>374</u>
Sampler: <u>SOOCH</u>	Date: <u>9/17/04</u>
Well I.D.: <u>MW-0</u>	Well Diameter: 2 3 4 6 8 <u> </u>
Total Well Depth: <u> </u>	Depth to Water: <u> </u>
Depth to Free Product: <u> </u>	Thickness of Free Product (feet): <u> </u>
Referenced to: <u>PVC</u> <u>Grade</u>	D.O. Meter (if req'd): <u>YSI</u> <u>HACH</u>

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius ² * 0.163

Purge Method: <u>Bailer</u> Disposable Bailer Positive Air Displacement Electric Submersible Extraction Pump Other: <u> </u>	Sampling Method: <u>Bailer</u> Disposable Bailer Extraction Port Other: <u> </u>
--	--

Top of Screen: If well is listed as a no-purge, confirm that water level is below the top of screen. Otherwise, the well must be purged.

<u> </u>	X	<u> </u>	=	<u> </u> Gals.
1 Case Volume (Gals.)		Specified Volumes		Calculated Volume

Time	Temp (°F)	pH	Conductivity (mS or µS)	Gals. Removed	Observations
					<u>well is parked over. no sample.</u>

Did well dewater? Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	Gallons actually evacuated: <u> </u>
Sampling Time: <u> </u>	Sampling Date: <u> </u>
Sample I.D.: <u> </u>	Laboratory: <u>Pace</u> <u>Sequoia</u> <u>Other</u> <u> </u>
Analyzed for: <u>GRO</u> <u>BTEX</u> <u>MTBE</u> <u>DRO</u> <u>Other</u> <u> </u>	
D.O. (if req'd):	Pre-purge: <u> </u> mg/L Post-purge: <u> </u> mg/L
O.R.P. (if req'd):	Pre-purge: <u> </u> mV Post-purge: <u> </u> mV

ATTACHMENT B

**LABORATORY PROCEDURES,
CERTIFIED ANALYTICAL REPORTS,
AND CHAIN-OF-CUSTODY RECORDS**

LABORATORY PROCEDURES

Laboratory Procedures

The groundwater samples were analyzed for the presence of the chemicals mentioned in the chain of custody using standard EPA methods. The methods of analysis for the groundwater samples are documented in the certified analytical report. The certified analytical reports and chain-of-custody record are presented in this attachment. The analytical data provided by the laboratory approved by RM have been reviewed and verified by that laboratory.



20 September, 2004

Scott Robinson
URS Corporation [Arco]
1333 Broadway, Suite 800
Oakland, CA 94612

RE: ARCO #0374, Oakland, CA
Work Order: MNI0165

Enclosed are the results of analyses for samples received by the laboratory on 09/03/04 15:10. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

A handwritten signature in black ink, appearing to read "Lisa Race".

Lisa Race
Senior Project Manager

CA ELAP Certificate #1210

URS Corporation [Arco]
1333 Broadway, Suite 800
Oakland CA, 94612

Project: ARCO #0374, Oakland, CA
Project Number: INTRIM-50419
Project Manager: Scott Robinson

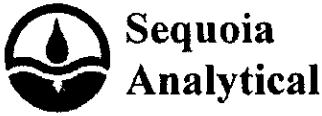
MNI0165
Reported:
09/20/04 18:36

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
MW-1	MNI0165-01	Water	09/02/04 15:15	09/03/04 15:10
MW-2	MNI0165-02	Water	09/02/04 14:35	09/03/04 15:10
MW-3	MNI0165-03	Water	09/02/04 13:22	09/03/04 15:10
MW-4	MNI0165-04	Water	09/02/04 14:50	09/03/04 15:10
MW-5	MNI0165-05	Water	09/02/04 13:45	09/03/04 15:10
TB-37409022004	MNI0165-06	Water	09/02/04 00:00	09/03/04 15:10

The carbon range for the TPH-GRO has been changed from C6-C10 to C4-C12. The carbon range for TPH-DRO has been changed from C10-C28 to C10-C36. EPA 8015B has been modified to better meet the requirements of California regulatory agencies.

These samples were received with intact custody seals.



URS Corporation [Arco]
1333 Broadway, Suite 800
Oakland CA, 94612

Project: ARCO #0374, Oakland, CA
Project Number. INTRIM-50419
Project Manager. Scott Robinson

MNI0165
Reported:
09/20/04 18:36

Volatile Organic Compounds by EPA Method 8260B
Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
MW-1 (MNI0165-01) Water Sampled: 09/02/04 15:15 Received: 09/03/04 15:10									
tert-Amyl methyl ether	ND	5.0	ug/l	10	4I14004	09/14/04	09/14/04	EPA 8260B	
Benzene	ND	5.0	"	"	"	"	"	"	
tert-Butyl alcohol	ND	200	"	"	"	"	"	"	
Di-isopropyl ether	ND	5.0	"	"	"	"	"	"	
1,2-Dibromoethane (EDB)	ND	5.0	"	"	"	"	"	"	
1,2-Dichloroethane	ND	5.0	"	"	"	"	"	"	
Ethanol	ND	1000	"	"	"	"	"	"	
Ethyl tert-butyl ether	ND	5.0	"	"	"	"	"	"	
Ethylbenzene	ND	5.0	"	"	"	"	"	"	
Methyl tert-butyl ether	660	5.0	"	"	"	"	"	"	
Toluene	ND	5.0	"	"	"	"	"	"	
Xylenes (total)	ND	5.0	"	"	"	"	"	"	
Gasoline Range Organics (C4-C12)	580	500	"	"	"	"	"	"	
<i>Surrogate: 1,2-Dichloroethane-d4</i>		85 %		78-129	"	"	"	"	
MW-2 (MNI0165-02) Water Sampled: 09/02/04 14:35 Received: 09/03/04 15:10									
tert-Amyl methyl ether	ND	2.5	ug/l	5	4I14004	09/14/04	09/14/04	EPA 8260B	
Benzene	ND	2.5	"	"	"	"	"	"	
tert-Butyl alcohol	ND	100	"	"	"	"	"	"	
Di-isopropyl ether	ND	2.5	"	"	"	"	"	"	
1,2-Dibromoethane (EDB)	ND	2.5	"	"	"	"	"	"	
1,2-Dichloroethane	ND	2.5	"	"	"	"	"	"	
Ethanol	ND	500	"	"	"	"	"	"	
Ethyl tert-butyl ether	ND	2.5	"	"	"	"	"	"	
Ethylbenzene	ND	2.5	"	"	"	"	"	"	
Methyl tert-butyl ether	67	2.5	"	"	"	"	"	"	
Toluene	ND	2.5	"	"	"	"	"	"	
Xylenes (total)	ND	2.5	"	"	"	"	"	"	
Gasoline Range Organics (C4-C12)	ND	250	"	"	"	"	"	"	
<i>Surrogate: 1,2-Dichloroethane-d4</i>		87 %		78-129	"	"	"	"	

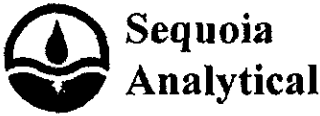
URS Corporation [Arco]
1333 Broadway, Suite 800
Oakland CA, 94612

Project: ARCO #0374, Oakland, CA
Project Number: INTRIM-50419
Project Manager: Scott Robinson

MNI0165
Reported:
09/20/04 18:36

Volatile Organic Compounds by EPA Method 8260B
Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
MW-3 (MNI0165-03) Water Sampled: 09/02/04 13:22 Received: 09/03/04 15:10									
tert-Amyl methyl ether	ND	0.50	ug/l	1	4114004	09/14/04	09/14/04	EPA 8260B	
Benzene	ND	0.50	"	"	"	"	"	"	
tert-Butyl alcohol	ND	20	"	"	"	"	"	"	
Di-isopropyl ether	ND	0.50	"	"	"	"	"	"	
1,2-Dibromoethane (EDB)	ND	0.50	"	"	"	"	"	"	
1,2-Dichloroethane	ND	0.50	"	"	"	"	"	"	
Ethanol	ND	100	"	"	"	"	"	"	
Ethyl tert-butyl ether	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Methyl tert-butyl ether	6.5	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	0.50	"	"	"	"	"	"	
Gasoline Range Organics (C4-C12)	ND	50	"	"	"	"	"	"	
<i>Surrogate: 1,2-Dichloroethane-d4</i>		91 %	78-129	"	"	"	"	"	
MW-4 (MNI0165-04) Water Sampled: 09/02/04 14:50 Received: 09/03/04 15:10									
tert-Amyl methyl ether	ND	1.0	ug/l	2	4114004	09/14/04	09/14/04	EPA 8260B	
Benzene	11	1.0	"	"	"	"	"	"	
tert-Butyl alcohol	ND	40	"	"	"	"	"	"	
Di-isopropyl ether	ND	1.0	"	"	"	"	"	"	
1,2-Dibromoethane (EDB)	ND	1.0	"	"	"	"	"	"	
1,2-Dichloroethane	ND	1.0	"	"	"	"	"	"	
Ethanol	ND	200	"	"	"	"	"	"	
Ethyl tert-butyl ether	ND	1.0	"	"	"	"	"	"	
Ethylbenzene	5.5	1.0	"	"	"	"	"	"	
Methyl tert-butyl ether	28	1.0	"	"	"	"	"	"	
Toluene	ND	1.0	"	"	"	"	"	"	
Xylenes (total)	14	1.0	"	"	"	"	"	"	
Gasoline Range Organics (C4-C12)	260	100	"	"	"	"	"	"	
<i>Surrogate: 1,2-Dichloroethane-d4</i>		84 %	78-129	"	"	"	"	"	



URS Corporation [Arco]
 1333 Broadway, Suite 800
 Oakland CA, 94612

Project: ARCO #0374, Oakland, CA
 Project Number: INTRIM-50419
 Project Manager: Scott Robinson

MNI0165
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 09/20/04 18:36

Volatile Organic Compounds by EPA Method 8260B
Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
MW-5 (MNI0165-05) Water Sampled: 09/02/04 13:45 Received: 09/03/04 15:10									
tert-Amyl methyl ether	ND	0.50	ug/l	1	4114006	09/14/04	09/15/04	EPA 8260B	
Benzene	ND	0.50	"	"	"	"	"	"	
tert-Butyl alcohol	ND	20	"	"	"	"	"	"	
Di-isopropyl ether	ND	0.50	"	"	"	"	"	"	
1,2-Dibromoethane (EDB)	ND	0.50	"	"	"	"	"	"	
1,2-Dichloroethane	ND	0.50	"	"	"	"	"	"	
Ethanol	ND	100	"	"	"	"	"	"	
Ethyl tert-butyl ether	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Methyl tert-butyl ether	ND	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	0.50	"	"	"	"	"	"	
Gasoline Range Organics (C4-C12)	ND	50	"	"	"	"	"	"	
Surrogate: 1,2-Dichloroethane-d4		89 %		78-129	"	"	"	"	



URS Corporation [Arco] 1333 Broadway, Suite 800 Oakland CA, 94612	Project: ARCO #0374, Oakland, CA Project Number: INTRIM-50419 Project Manager: Scott Robinson	MNI0165 Reported: 09/20/04 18:36
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**Volatile Organic Compounds by EPA Method 8260B - Quality Control
Sequoia Analytical - Morgan Hill**

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch 4I14004 - EPA 5030B P/T

Blank (4I14004-BLK1)			Prepared & Analyzed: 09/14/04							
tert-Amyl methyl ether	ND	0.50	ug/l							
Benzene	ND	0.50	"							
tert-Butyl alcohol	ND	20	"							
Di-isopropyl ether	ND	0.50	"							
1,2-Dibromoethane (EDB)	ND	0.50	"							
1,2-Dichloroethane	ND	0.50	"							
Ethanol	ND	100	"							
Ethyl tert-butyl ether	ND	0.50	"							
Ethylbenzene	ND	0.50	"							
Methyl tert-butyl ether	ND	0.50	"							
Toluene	ND	0.50	"							
Xylenes (total)	ND	0.50	"							
Gasoline Range Organics (C4-C12)	ND	50	"							
<i>Surrogate: 1,2-Dichloroethane-d4</i>	2.20		"	2.50		88	78-129			

Laboratory Control Sample (4I14004-BS1)			Prepared & Analyzed: 09/14/04							
tert-Amyl methyl ether	9.98	0.50	ug/l	10.0		100	82-140			
Benzene	10.4	0.50	"	10.0		104	69-124			
tert-Butyl alcohol	50.2	20	"	50.0		100	56-131			
Di-isopropyl ether	9.91	0.50	"	10.0		99	76-130			
1,2-Dibromoethane (EDB)	10.6	0.50	"	10.0		106	77-132			
1,2-Dichloroethane	10.3	0.50	"	10.0		103	77-136			
Ethanol	196	100	"	200		98	31-143			
Ethyl tert-butyl ether	10.5	0.50	"	10.0		105	81-121			
Ethylbenzene	10.9	0.50	"	10.0		109	84-132			
Methyl tert-butyl ether	9.43	0.50	"	10.0		94	63-137			
Toluene	10.1	0.50	"	10.0		101	78-129			
Xylenes (total)	33.0	0.50	"	30.0		110	83-137			
<i>Surrogate: 1,2-Dichloroethane-d4</i>	2.23		"	2.50		89	78-129			

URS Corporation [Arco]
 1333 Broadway, Suite 800
 Oakland CA, 94612

 Project: ARCO #0374, Oakland, CA
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 Project Manager: Scott Robinson

 MNI0165
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 09/20/04 18:36

Volatile Organic Compounds by EPA Method 8260B - Quality Control
Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch 4I14004 - EPA 5030B P/T
Laboratory Control Sample (4I14004-BS2)

Prepared & Analyzed: 09/14/04

Benzene	5.73	0.50	ug/l	6.40		90	69-124			
Ethylbenzene	8.48	0.50	"	7.52		113	84-132			
Methyl tert-butyl ether	8.57	0.50	"	9.92		86	63-137			
Toluene	32.6	0.50	"	31.9		102	78-129			
Xylenes (total)	42.1	0.50	"	36.6		115	83-137			
Gasoline Range Organics (C4-C12)	433	50	"	440		98	70-124			
<i>Surrogate: 1,2-Dichloroethane-d4</i>	2.27		"	2.50		91	78-129			

Laboratory Control Sample Dup (4I14004-BSD1)

Prepared & Analyzed: 09/14/04

tert-Amyl methyl ether	9.47	0.50	ug/l	10.0		95	82-140	5	20	
Benzene	11.1	0.50	"	10.0		111	69-124	7	20	
tert-Butyl alcohol	48.5	20	"	50.0		97	56-131	3	20	
Di-isopropyl ether	9.60	0.50	"	10.0		96	76-130	3	20	
1,2-Dibromoethane (EDB)	9.72	0.50	"	10.0		97	77-132	9	20	
1,2-Dichloroethane	10.0	0.50	"	10.0		100	77-136	3	20	
Ethanol	214	100	"	200		107	31-143	9	20	
Ethyl tert-butyl ether	10.2	0.50	"	10.0		102	81-121	3	20	
Ethylbenzene	11.0	0.50	"	10.0		110	84-132	0.9	20	
Methyl tert-butyl ether	10.8	0.50	"	10.0		108	63-137	14	20	
Toluene	10.0	0.50	"	10.0		100	78-129	1	20	
Xylenes (total)	33.4	0.50	"	30.0		111	83-137	1	20	
<i>Surrogate: 1,2-Dichloroethane-d4</i>	2.16		"	2.50		86	78-129			

Laboratory Control Sample Dup (4I14004-BSD2)

Prepared: 09/14/04 Analyzed: 09/15/04

Benzene	5.74	0.50	ug/l	6.40		90	69-124	0.2	20	
Ethylbenzene	8.40	0.50	"	7.52		112	84-132	0.9	20	
Methyl tert-butyl ether	8.31	0.50	"	9.92		84	63-137	3	20	
Toluene	32.6	0.50	"	31.9		102	78-129	0	20	
Xylenes (total)	41.9	0.50	"	36.6		114	83-137	0.5	20	
Gasoline Range Organics (C4-C12)	382	50	"	440		87	70-124	13	20	
<i>Surrogate: 1,2-Dichloroethane-d4</i>	2.24		"	2.50		90	78-129			

URS Corporation [Arco]
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 Oakland CA, 94612

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 MNI0165
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 09/20/04 18:36

Volatile Organic Compounds by EPA Method 8260B - Quality Control
Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch 4I14004 - EPA 5030B P/T

Matrix Spike (4I14004-MS1)	Source: MNI0087-01			Prepared: 09/14/04		Analyzed: 09/15/04				
tert-Amyl methyl ether	105	5.0	ug/l	100	ND	105	82-140			
Benzene	111	5.0	"	100	2.8	108	69-124			
tert-Butyl alcohol	548	200	"	500	ND	110	56-131			
Di-isopropyl ether	102	5.0	"	100	ND	102	76-130			
1,2-Dibromoethane (EDB)	112	5.0	"	100	ND	112	77-132			
1,2-Dichloroethane	110	5.0	"	100	ND	110	77-136			
Ethanol	2080	1000	"	2000	ND	104	31-143			
Ethyl tert-butyl ether	109	5.0	"	100	ND	109	81-121			
Ethylbenzene	111	5.0	"	100	ND	111	84-132			
Methyl tert-butyl ether	322	5.0	"	100	230	92	63-137			
Toluene	103	5.0	"	100	1.8	101	78-129			
Xylenes (total)	335	5.0	"	300	ND	112	83-137			
<i>Surrogate: 1,2-Dichloroethane-d4</i>	<i>2.12</i>		<i>"</i>	<i>2.50</i>		<i>85</i>	<i>78-129</i>			

Matrix Spike (4I14004-MS2)	Source: MNI0051-08			Prepared: 09/14/04		Analyzed: 09/17/04				
Gasoline Range Organics (C4-C12)	22700	2500	ug/l	22000	2600	91	70-124			
<i>Surrogate: 1,2-Dichloroethane-d4</i>	<i>2.21</i>		<i>"</i>	<i>2.50</i>		<i>88</i>	<i>78-129</i>			

Matrix Spike Dup (4I14004-MSD1)	Source: MNI0087-01			Prepared: 09/14/04		Analyzed: 09/15/04				
tert-Amyl methyl ether	99.0	5.0	ug/l	100	ND	99	82-140	6	20	
Benzene	106	5.0	"	100	2.8	103	69-124	5	20	
tert-Butyl alcohol	570	200	"	500	ND	114	56-131	4	20	
Di-isopropyl ether	97.9	5.0	"	100	ND	98	76-130	4	20	
1,2-Dibromoethane (EDB)	112	5.0	"	100	ND	112	77-132	0	20	
1,2-Dichloroethane	104	5.0	"	100	ND	104	77-136	6	20	
Ethanol	2140	1000	"	2000	ND	107	31-143	3	20	
Ethyl tert-butyl ether	105	5.0	"	100	ND	105	81-121	4	20	
Ethylbenzene	110	5.0	"	100	ND	110	84-132	0.9	20	
Methyl tert-butyl ether	315	5.0	"	100	230	85	63-137	2	20	
Toluene	101	5.0	"	100	1.8	99	78-129	2	20	
Xylenes (total)	332	5.0	"	300	ND	111	83-137	0.9	20	
<i>Surrogate: 1,2-Dichloroethane-d4</i>	<i>2.12</i>		<i>"</i>	<i>2.50</i>		<i>85</i>	<i>78-129</i>			

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 Project: ARCO #0374, Oakland, CA
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 MNI0165
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 09/20/04 18:36

Volatile Organic Compounds by EPA Method 8260B - Quality Control
Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch 4I14004 - EPA 5030B P/T
Matrix Spike Dup (4I14004-MSD2) **Source: MNI0051-08** **Prepared: 09/14/04 Analyzed: 09/17/04**

Gasoline Range Organics (C4-C12)	22800	2500	ug/l	22000	2600	92	70-124	0.4	20	
<i>Surrogate: 1,2-Dichloroethane-d4</i>	<i>2.36</i>		"	<i>2.50</i>		<i>94</i>	<i>78-129</i>			

Batch 4I14006 - EPA 5030B P/T
Blank (4I14006-BLK1) **Prepared & Analyzed: 09/14/04**

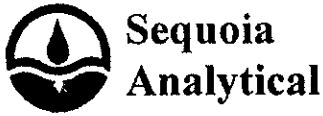
tert-Amyl methyl ether	ND	0.50	ug/l							
Benzene	ND	0.50	"							
tert-Butyl alcohol	ND	20	"							
Di-isopropyl ether	ND	0.50	"							
1,2-Dibromoethane (EDB)	ND	0.50	"							
1,2-Dichloroethane	ND	0.50	"							
Ethanol	ND	100	"							
Ethyl tert-butyl ether	ND	0.50	"							
Ethylbenzene	ND	0.50	"							
Methyl tert-butyl ether	ND	0.50	"							
Toluene	ND	0.50	"							
Xylenes (total)	ND	0.50	"							
Gasoline Range Organics (C4-C12)	ND	50	"							
<i>Surrogate: 1,2-Dichloroethane-d4</i>	<i>4.75</i>		"	<i>5.00</i>		<i>95</i>	<i>78-129</i>			

Laboratory Control Sample (4I14006-BS1) **Prepared & Analyzed: 09/14/04**

tert-Amyl methyl ether	8.94	0.50	ug/l	10.0		89	82-140			
Benzene	9.26	0.50	"	10.0		93	69-124			
tert-Butyl alcohol	47.8	20	"	50.0		96	56-131			
Di-isopropyl ether	8.67	0.50	"	10.0		87	76-130			
1,2-Dibromoethane (EDB)	9.92	0.50	"	10.0		99	77-132			
1,2-Dichloroethane	9.71	0.50	"	10.0		97	77-136			
Ethanol	190	100	"	200		95	31-143			
Ethyl tert-butyl ether	8.94	0.50	"	10.0		89	81-121			
Ethylbenzene	8.75	0.50	"	10.0		88	84-132			
Methyl tert-butyl ether	9.18	0.50	"	10.0		92	63-137			
Toluene	8.82	0.50	"	10.0		88	78-129			
Xylenes (total)	26.1	0.50	"	30.0		87	83-137			
<i>Surrogate: 1,2-Dichloroethane-d4</i>	<i>3.58</i>		"	<i>5.00</i>		<i>72</i>	<i>78-129</i>			<i>LG</i>

Sequoia Analytical - Morgan Hill

The results in this report apply to the samples analyzed in accordance with the chain of custody document. Unless otherwise stated, results are reported on a wet weight basis. This analytical report must be reproduced in its entirety.



URS Corporation [Arco] 1333 Broadway, Suite 800 Oakland CA, 94612	Project: ARCO #0374, Oakland, CA Project Number: INTRIM-50419 Project Manager: Scott Robinson	MNI0165 Reported: 09/20/04 18:36
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Volatile Organic Compounds by EPA Method 8260B - Quality Control
Sequoia Analytical - Morgan Hill

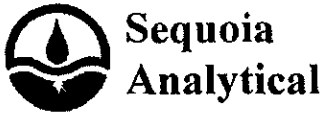
Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch 4I14006 - EPA 5030B P/T

Laboratory Control Sample (4I14006-BS2)			Prepared & Analyzed: 09/14/04							
Benzene	5.32	0.50	ug/l	6.40		83	69-124			
Ethylbenzene	7.23	0.50	"	7.52		96	84-132			
Methyl tert-butyl ether	8.21	0.50	"	9.92		83	63-137			
Toluene	32.8	0.50	"	31.9		103	78-129			
Xylenes (total)	36.0	0.50	"	36.6		98	83-137			
Gasoline Range Organics (C4-C12)	359	50	"	440		82	70-124			
<i>Surrogate: 1,2-Dichloroethane-d4</i>	<i>4.45</i>		<i>"</i>	<i>5.00</i>		<i>89</i>	<i>78-129</i>			

Laboratory Control Sample Dup (4I14006-BSD1)			Prepared & Analyzed: 09/14/04							
tert-Amyl methyl ether	8.87	0.50	ug/l	10.0		89	82-140	0.8	20	
Benzene	9.68	0.50	"	10.0		97	69-124	4	20	
tert-Butyl alcohol	46.7	20	"	50.0		93	56-131	2	20	
Di-isopropyl ether	8.68	0.50	"	10.0		87	76-130	0.1	20	
1,2-Dibromoethane (EDB)	10.0	0.50	"	10.0		100	77-132	0.8	20	
1,2-Dichloroethane	9.89	0.50	"	10.0		99	77-136	2	20	
Ethanol	162	100	"	200		81	31-143	16	20	
Ethyl tert-butyl ether	8.90	0.50	"	10.0		89	81-121	0.4	20	
Ethylbenzene	8.93	0.50	"	10.0		89	84-132	2	20	
Methyl tert-butyl ether	8.95	0.50	"	10.0		90	63-137	3	20	
Toluene	9.30	0.50	"	10.0		93	78-129	5	20	
Xylenes (total)	26.4	0.50	"	30.0		88	83-137	1	20	
<i>Surrogate: 1,2-Dichloroethane-d4</i>	<i>4.43</i>		<i>"</i>	<i>5.00</i>		<i>89</i>	<i>78-129</i>			

Matrix Spike (4I14006-MS1)		Source: MNI0063-03		Prepared & Analyzed: 09/14/04						
Benzene	537	50	ug/l	640	ND	84	69-124			
Ethylbenzene	720	50	"	752	ND	96	84-132			
Methyl tert-butyl ether	2610	50	"	992	1800	82	63-137			
Toluene	3310	50	"	3190	ND	104	78-129			
Xylenes (total)	3620	50	"	3660	ND	99	83-137			
Gasoline Range Organics (C4-C12)	37500	5000	"	44000	4100	76	70-124			
<i>Surrogate: 1,2-Dichloroethane-d4</i>	<i>4.63</i>		<i>"</i>	<i>5.00</i>		<i>93</i>	<i>78-129</i>			



URS Corporation [Arco]
 1333 Broadway, Suite 800
 Oakland CA, 94612

Project: ARCO #0374, Oakland, CA
 Project Number: INTRIM-50419
 Project Manager: Scott Robinson

MNI0165
 Reported:
 09/20/04 18:36

Volatile Organic Compounds by EPA Method 8260B - Quality Control
Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch 4114006 - EPA 5030B P/T

Matrix Spike Dup (4114006-MSD1)	Source: MNI0063-03			Prepared & Analyzed: 09/14/04						
Benzene	566	50	ug/l	640	ND	88	69-124	5	20	
Ethylbenzene	767	50	"	752	ND	102	84-132	6	20	
Methyl tert-butyl ether	2700	50	"	992	1800	91	63-137	3	20	
Toluene	3500	50	"	3190	ND	110	78-129	6	20	
Xylenes (total)	3790	50	"	3660	ND	104	83-137	5	20	
Gasoline Range Organics (C4-C12)	40100	5000	"	44000	4100	82	70-124	7	20	
Surrogate: 1,2-Dichloroethane-d4	4.70		"	5.00		94	78-129			



URS Corporation [Arco]
1333 Broadway, Suite 800
Oakland CA, 94612

Project: ARCO #0374, Oakland, CA
Project Number: INTRIM-50419
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MNI0165
Reported:
09/20/04 18:36

Notes and Definitions

LG Surrogate recovery below the acceptance limits.
DET Analyte DETECTED
ND Analyte NOT DETECTED at or above the reporting limit
NR Not Reported
dry Sample results reported on a dry weight basis
RPD Relative Percent Difference



Chain of Custody Record

Project Name 374 GWM
 BP BU/GEM CO Portfolio Retail MN10105
 BP Laboratory Contract Number: Atlantic Richfield Company
 Requested Due Date (m/d/yyyy) 14 day TAT

Date: 3/29/04

On-site Time: <u>1220</u>	Temp: <u>80°F</u>
Off-site Time: <u>1515</u>	Temp: <u>80°F</u>
Sky Conditions: <u>clear</u>	
Meteorological Events: <u>None</u>	
Wind Speed:	Direction:

Send To:	BP/GEM Facility No.: <u>ARCO 374</u>	Consultant/Contractor: <u>URS</u>
Lab Name: <u>SEQUOIA</u>	BP/GEM Facility Address: <u>6407 TELEGRAPH AVE, OAKLAND, CA</u>	Address: <u>1333 Broadway, Suite 800</u>
Lab Address: <u>885 Jarvis Dr.</u>	Site ID No.: <u>ARCO 374</u>	<u>Oakland, CA 94612</u>
<u>Morgan Hill, CA 95037</u>	Site Lat/Long:	e-mail EDD: <u>donna.casper@URSCorp.com</u>
Lab PM <u>Lisa Race</u>	California Global ID #: <u>T0600100106</u>	Consultant/Contractor Project No.: <u>35-00000374.01 00427</u>
Tele/Fax: <u>408-776-9800 / 408-782-6308</u>	BP/GEM PM Contact: <u>PAUL SUPPLE</u>	Consultant Tele/Fax: <u>510-893-3600/510-874-3268</u>
Report Type & QC Level: <u>1 Send EDF Reports</u>	Address: <u>P.O. Box 6549</u>	Consultant/Contractor PM: <u>Scott Robinson</u>
BP/GEM Account No.:	<u>Moraga, CA 94570</u>	Invoice to: Consultant/Contractor of <u>BP/GEM</u> (circle one)
Lab Bottle Order No.:	Tele/Fax: <u>925-299-8891/925-299-8872</u>	BP/GEM Work Release No: <u>INTRIM -50419</u>

Item No.	Sample Description	Time	Matrix				Laboratory No.	No. of containers	Preservatives				Requested Analysis						Sample Point Lat/Long and Comments	
			Soil/Solid	Water/Liquid	Sediments	Air			Unpreserved	H ₂ SO ₄	HNO ₃	HCl	GRO / BTEX (8015/8021/8260)	DRO w/SGC (8015)	MTBE (8021)	MTBE (8260)	MTBE, TAME, ETBE (8260)	DIEP, TBA (8260)		1,2-DCA & EDB (8260)
1	MW-1	1515					MN10105	3												
2	MW-2	1435					MN10105	3												
3	MW-3	1322					MN10105	3												
4	MW-4	1450					MN10105	3												
5	MW-5	1345					MN10105	3												
6	BP-10105																			
7	IR-5749022004						6	2												rehold
8																				
9																				
10																				

Sampler's Name: <u>P. Cornish</u>	Relinquished By / Affiliation: <u>ARCO</u>	Date: <u>3/29/04</u>	Time: <u>1510</u>	Accepted By / Affiliation: <u>Paul Supple</u>	Date: <u>3/29/04</u>	Time: <u>1110</u>
Sampler's Company: <u>Blair Tech</u>						
Shipment Date:						
Shipment Method:						
Shipment Tracking No.:						

Special Instructions: Address Invoice to BP/GEM but send to URS for approval

dry Seals In Place Yes No Temperature Blank Yes No Cooler Temperature on Receipt F/C Trip Blank Yes No

SEQUOIA ANALYTICAL SAMPLE RECEIPT LOG

CLIENT NAME: Arctic 374
 REC. BY (PRINT) PD (MH)
 WORKORDER: MN101105

DATE REC'D AT LAB: 9/13/04
 TIME REC'D AT LAB: 1510
 DATE LOGGED IN: 9/17/04

For Regulatory Purposes?
 DRINKING WATER YES/NO
 WASTE WATER YES/NO

(For clients requiring preservation checks at receipt, document here ↓)

CIRCLE THE APPROPRIATE RESPONSE	LAB SAMPLE #	DASH #	CLIENT ID	CONTAINER DESCRIPTION	PRESERVATIVE	pH	SAMPLE MATRIX	DATE SAMPLED	REMARKS: CONDITION (ETC.)
1. Custody Seal(s) <u>Present</u> / Absent Intact / Broken*			MW-1	BOA 3	HCl	-	W	9/12/04	
2. Chain-of-Custody <u>Present</u> / Absent*			-2	↓	↓	↓	↓	↓	
3. Traffic Reports or Packing List: Present / <u>Absent</u>			-3	↓	↓	↓	↓	↓	
4. Airbill: Airbill / Sticker Present / <u>Absent</u>			-4	↓	↓	↓	↓	↓	
5. Airbill #:			-5	↓	↓	↓	↓	↓	
6. Sample Labels: <u>Present</u> / Absent			TB-8740902009	BOA 2					
7. Sample IDs: <u>Listed</u> / Not Listed on Chain-of-Custody									
8. Sample Condition: <u>Intact</u> / Broken* / Leaking*									
9. Does information on chain-of-custody, traffic reports and sample labels agree? <u>Yes</u> / No*									
10. Sample received within hold time? <u>Yes</u> / No*									
11. Adequate sample volume received? <u>Yes</u> / No*									
12. Proper Preservatives used? <u>Yes</u> / No*									
13. Trip Blank / Temp Blank Received? (circle which, if yes) <u>Yes</u> / No*									
14. Temp Rec. at Lab: <u>3.5</u> °C Is temp 4 +/- 2°C? <u>Yes</u> / No**									

*IF CIRCLED, CONTACT PROJECT MANAGER AND ATTACH RECORD OF RESOLUTION.

ATTACHMENT C

EDCC REPORT AND EDF/GEOWELL SUBMITTAL CONFIRMATION

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#0374

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SUCCESSFUL EDF CHECK - NO ERRORS

<u>ORGANIZATION NAME:</u>	URS Corporation-Oakland Office
<u>USER NAME:</u>	URSCORP-OAKLAND
<u>DATE CHECKED:</u>	
<u>GLOBAL ID:</u>	T0600100106
<u>FILE UPLOADED:</u>	ARCO#0374-EDF-MNI0165.zip

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ARCO 6407 TELEGRAPH AVE OAKLAND, CA 94609	<u>Regional Board - Case #: 01-0114</u> SAN FRANCISCO BAY RWQCB (REGION 2) - (BG) <u>Local Agency (lead agency) - Case #: 3884</u> ALAMEDA COUNTY LOP - (RWS)
--	--

SAMPLE DETECTIONS REPORT

# FIELD POINTS SAMPLED	5
# FIELD POINTS WITH DETECTIONS	4
# FIELD POINTS WITH WATER SAMPLE DETECTIONS ABOVE MCL	2
SAMPLE MATRIX TYPES	WATER

METHOD QA/QC REPORT

METHODS USED	8260FA
TESTED FOR REQUIRED ANALYTES?	N
MISSING PARAMETERS NOT TESTED:	
- 8260FA REQUIRES DBFM TO BE TESTED	
- 8260FA REQUIRES BR4FBZ TO BE TESTED	
- 8260FA REQUIRES BZMED8 TO BE TESTED	
LAB NOTE DATA QUALIFIERS	Y

QA/QC FOR 8021/8260 SERIES SAMPLES

TECHNICAL HOLDING TIME VIOLATIONS	0
METHOD HOLDING TIME VIOLATIONS	0
LAB BLANK DETECTIONS ABOVE REPORTING DETECTION LIMIT	0
LAB BLANK DETECTIONS	0
DO ALL BATCHES WITH THE 8021/8260 SERIES INCLUDE THE FOLLOWING?	
- LAB METHOD BLANK	Y
- MATRIX SPIKE	Y
- MATRIX SPIKE DUPLICATE	Y

- BLANK SPIKE		Y
- SURROGATE SPIKE		Y
<u>WATER SAMPLES FOR 8021/8260 SERIES</u>		
MATRIX SPIKE / MATRIX SPIKE DUPLICATE(S) % RECOVERY BETWEEN 65-135%		Y
MATRIX SPIKE / MATRIX SPIKE DUPLICATE(S) RPD LESS THAN 30%		Y
SURROGATE SPIKES % RECOVERY BETWEEN 85-115%		Y
BLANK SPIKE / BLANK SPIKE DUPLICATES % RECOVERY BETWEEN 70-130%		Y
<u>SOIL SAMPLES FOR 8021/8260 SERIES</u>		
MATRIX SPIKE / MATRIX SPIKE DUPLICATE(S) % RECOVERY BETWEEN 65-135%		n/a
MATRIX SPIKE / MATRIX SPIKE DUPLICATE(S) RPD LESS THAN 30%		n/a
SURROGATE SPIKES % RECOVERY BETWEEN 70-125%		n/a
BLANK SPIKE / BLANK SPIKE DUPLICATES % RECOVERY BETWEEN 70-130%		n/a
<u>FIELD QC SAMPLES</u>		
<u>SAMPLE</u>	<u>COLLECTED</u>	<u>DETECTIONS > REPDL</u>
QCTB SAMPLES	N	0
QCEB SAMPLES	N	0
QCAB SAMPLES	N	0

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CONTACT SITE ADMINISTRATOR.

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Confirmation Number: 7523611366
Date/Time of Submittal: 10/8/2004 2:09:00 PM
Facility Global ID: T0600100106
Facility Name: ARCO
Submittal Title: 3Q04 GW Monitoring Report Site 0374
Submittal Type: GW Monitoring Report

[Click here to view the detections report for this upload.](#)

ARCO 6407 TELEGRAPH AVE OAKLAND, CA 94609	Regional Board - Case #: 01-0114 SAN FRANCISCO BAY RWQCB (REGION 2) - (BG) Local Agency (lead agency) - Case #: 3884 ALAMEDA COUNTY LOP - (RWS)
--	--

CONF #	TITLE	QUARTER
7523611366	3Q04 GW Monitoring Report Site 0374	Q3 2004
SUBMITTED BY	SUBMIT DATE	STATUS
Srijesh Thapa	10/8/2004	PENDING REVIEW

SAMPLE DETECTIONS REPORT

# FIELD POINTS SAMPLED	5
# FIELD POINTS WITH DETECTIONS	4
# FIELD POINTS WITH WATER SAMPLE DETECTIONS ABOVE MCL	2
SAMPLE MATRIX TYPES	WATER

METHOD QA/QC REPORT

METHODS USED	8260FA
TESTED FOR REQUIRED ANALYTES?	N
MISSING PARAMETERS NOT TESTED:	
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- 8260FA REQUIRES BR4FBZ TO BE TESTED	
- 8260FA REQUIRES BZMED8 TO BE TESTED	
LAB NOTE DATA QUALIFIERS	Y

QA/QC FOR 8021/8260 SERIES SAMPLES

TECHNICAL HOLDING TIME VIOLATIONS	0
METHOD HOLDING TIME VIOLATIONS	0
LAB BLANK DETECTIONS ABOVE REPORTING DETECTION LIMIT	0
LAB BLANK DETECTIONS	0
DO ALL BATCHES WITH THE 8021/8260 SERIES INCLUDE THE FOLLOWING?	
- LAB METHOD BLANK	Y
- MATRIX SPIKE	Y
- MATRIX SPIKE DUPLICATE	Y
- BLANK SPIKE	Y
- SURROGATE SPIKE	Y

WATER SAMPLES FOR 8021/8260 SERIES

MATRIX SPIKE / MATRIX SPIKE DUPLICATE(S) % RECOVERY BETWEEN 65-135%	Y
---	---

MATRIX SPIKE / MATRIX SPIKE DUPLICATE(S) RPD LESS THAN 30%	Y	
SURROGATE SPIKES % RECOVERY BETWEEN 85-115%	Y	
BLANK SPIKE / BLANK SPIKE DUPLICATES % RECOVERY BETWEEN 70-130%	Y	
<u>SOIL SAMPLES FOR 8021/8260 SERIES</u>		
MATRIX SPIKE / MATRIX SPIKE DUPLICATE(S) % RECOVERY BETWEEN 65-135%	n/a	
MATRIX SPIKE / MATRIX SPIKE DUPLICATE(S) RPD LESS THAN 30%	n/a	
SURROGATE SPIKES % RECOVERY BETWEEN 70-125%	n/a	
BLANK SPIKE / BLANK SPIKE DUPLICATES % RECOVERY BETWEEN 70-130%	n/a	
<u>FIELD QC SAMPLES</u>		
<u>SAMPLE</u>	<u>COLLECTED</u>	<u>DETECTIONS > REPD</u>
QCTB SAMPLES	N	0
QCEB SAMPLES	N	0
QCAB SAMPLES	N	0

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CONTACT SITE ADMINISTRATOR.