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LETTER REPORT
QUARTERLY GROUNDWATER MONITORING
First Quarter 1994

at
ARCO Station 6148
5131 Shattuck Avenue
Oakland, California

04/19/94

61035.12

ALCO
HAZMAT

RESNA
Working to Restore Nature

94 APR 29 AM 11:00

3315 Almaden Expressway, Suite 34
San Jose, CA 95118
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TRANSMITTAL

TO: Ms. Susan Hugo
Alameda County Health
Care Services Agency
Oakland, California 94621

DATE: April 20, 1994
PROJECT NUMBER: 61035.12
SUBJECT: ARCO Station 6148

FROM: Erin D. Krueger

WE ARE SENDING YOU:

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1 04/19/94	Letter Report on Quarterly Groundwater Monitoring Fist Quarter 1994 at ARCO Station 6148; 5131 Shattuck Avenue, Oakland, California.

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REMARKS:

Copies: 1 to RESNA project file no. 61035.12


Erin D. Krueger, Staff Geologist

cc: Mr. Richard Hiatt, RWQCB
Mr. Michael Whelan, ARCO

3315 Almaden Expressway, Suite 34
San Jose, CA 95118
Phone: (408) 264-7723
FAX: (408) 264-2435

April 19, 1994

Mr. Michael Whelan
ARCO Products Company
Post Office Box 5811
San Mateo, California 94402

Subject: Letter Report on Quarterly Groundwater Monitoring
First Quarter 1994
ARCO Station 6148
5131 Shattuck Avenue, Oakland, California.

Mr. Whelan:

As requested by ARCO Products Company (ARCO), RESNA Industries Inc. (RESNA) presents this letter report summarizing the results of First Quarter 1994 Groundwater Monitoring performed by Integrated Wastestream Management Inc. (IWM) of Milpitas, California at the above-referenced site (Plates 1 and 2). RESNA's scope of work was to interpret field and laboratory analytical data, which included evaluating trends in hydrocarbon concentrations in the local groundwater, the groundwater gradient, and direction of groundwater flow beneath the site. Evaluation and warrant of IWM's field procedures, field data, and field protocols, is beyond RESNA's scope of work. Previous environmental work at the site is summarized in RESNA reports cited in the Reference section.

GROUNDWATER MONITORING

Field Work

IWM field personnel were onsite February 2, 1994, to measure depth-to-water (DTW) levels, perform subjective analysis for the presence of product in groundwater, and perform quarterly sampling of wells MW-1 through MW-7.

Laboratory Analyses

Water samples were analyzed by Columbia Analytical Services, Inc., located in San Jose, California (Hazardous Waste Testing Laboratory Certification #1426) for benzene, toluene, ethylbenzene, and total xylenes (BTEX), and total petroleum hydrocarbons as gasoline (TPHg) using Environmental Protection Agency (EPA) Methods 5030/8020/DHS LUFT Method, and for halogenated volatile organic compounds (VOCs) using EPA Methods 5030/601. In addition, groundwater samples were collected from well MW-3 and analyzed for petroleum hydrocarbons using Standard Method 5520 F, total oil and grease (TOG) using Standard Method 5520C, and base neutral/acid semivolatile organic compounds (BNAs) using EPA Methods 3510/8270. The chain of custody records and laboratory analysis reports are included in Appendix A.

Results of Groundwater Monitoring

Groundwater elevations rose an average of approximately 0.91 foot in wells MW-1 through MW-7, since last quarter. No evidence of floating product or product sheen was noted in any of the wells during this quarter. Based on February 2, 1994, DTW data, groundwater is interpreted to flow toward the southwest with a gradient of approximately 0.02 ft/ft (Plate 3). Groundwater monitoring data from this and previous quarters is presented in Table 1. The results of IWM's field work on the site, are presented in Appendix A.

The following trends in hydrocarbon concentrations have been identified since last quarter: concentrations of TPHg and benzene generally decreased or remained within one order of magnitude in wells MW-3, MW-4, and MW-6; generally increased in wells MW-1 and MW-5; remained not detected in well MW-7; and, no trend could be evaluated for well MW-2 as it was not sampled during the last quarter (Plate 4). VOCs continue to be detected in well MW-1, located immediately adjacent to the former waste oil UST, and wells MW-2 and MW-4 through MW-7 located up and crossgradient of the former waste oil UST, however, they were not detected in well MW-3 located downgradient of the former waste oil UST. Based on this distribution, it appears that the VOCs may be coming from an offsite source. BNAs and TOG continue to be detected in well MW-3. Cumulative analytical results of water samples are presented in Table 2.

Floating Product Removal

RESNA field personnel visited the site on January 31, and March 25, 1994 to remove floating product from well MW-2. No floating product was present to be removed during these visits.

Previous and Future Work

First Quarter 1994

- Submitted Letter Report, Quarterly Groundwater Monitoring, Fourth Quarter 1993 to ARCO and regulatory agencies.
- Performed First Quarter 1994 Groundwater Monitoring.
- Monitored floating product in well MW-2.

Second Quarter 1994

- Submit Letter Report, Quarterly Groundwater Monitoring, First Quarter 1994 to ARCO and regulatory agencies.
- Perform Second Quarter 1994 Groundwater Monitoring.
- Remove floating product from well MW-2, if necessary.
- Submit a Report of Findings for the Air Sparge Pilot Test to ARCO and regulatory agencies.
- Initiate design of an interim soil and groundwater remediation system.

Reporting Requirements

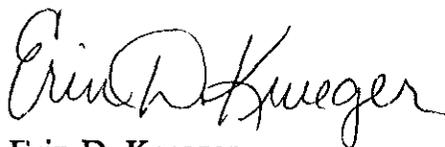
It is recommended that copies of this report be forwarded to:

Ms. Susan Hugo
Alameda County Health Care Services Agency
Department of Environmental Health
80 Swan Way, Room 200
Oakland, California 94621

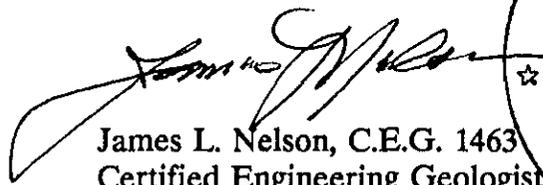
Mr. Richard Hiatt
California Regional Water Quality Control Board
San Francisco Bay Region
2101 Webster Street, Suite 500
Oakland, California 94612

If you have any questions or comments, please call us at (408) 264-7723.

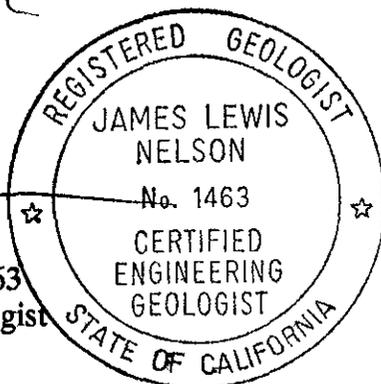
Sincerely,
RESNA Industries Inc.



Erin D. Krueger
Staff Geologist



James L. Nelson, C.E.G. 1463
Certified Engineering Geologist



Enclosures: References

- | | |
|-------------|---|
| Plate 1, | Site Vicinity Map |
| Plate 2, | Generalized Site Plan |
| Plate 3, | Groundwater Gradient Map, February 2, 1994 |
| Plate 4, | Concentrations of TPHg/Benzene in Groundwater |
| Table 1, | Cumulative Groundwater Monitoring Data |
| Table 2, | Cumulative Results of Laboratory Analyses of Water Samples--
TPHg, TPHd, BTEX, TOG, and Metals |
| Table 3, | Cumulative Results of Laboratory Analyses of Water Samples--
VOCs AND BNAs |
| Appendix A: | IWM's Summary of Groundwater Sample Analyses, Field Report,
Ground Water Sample Field Data Sheet, and Certified Analytical
Reports with Chain-of-Custody Record |

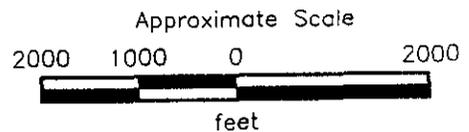
REFERENCES

RESNA Industries Inc. September 29, 1992. Work Plan for Additional Subsurface Investigation at ARCO Station 6148, 5131 Shattuck Avenue, Oakland, California. RESNA Report 61035.04.

RESNA Industries Inc. March 9, 1994. Letter Report, Quarterly Groundwater Monitoring Fourth Quarter 1993 at ARCO Station 6148, 5131 Shattuck Avenue in Oakland, California. RESNA Report 61035.06.



Source U.S. Geological Survey
 7 1/2-Minute Quadrangles
 Oakland East/Oakland West, California
 Photorevised 1980



RESNA
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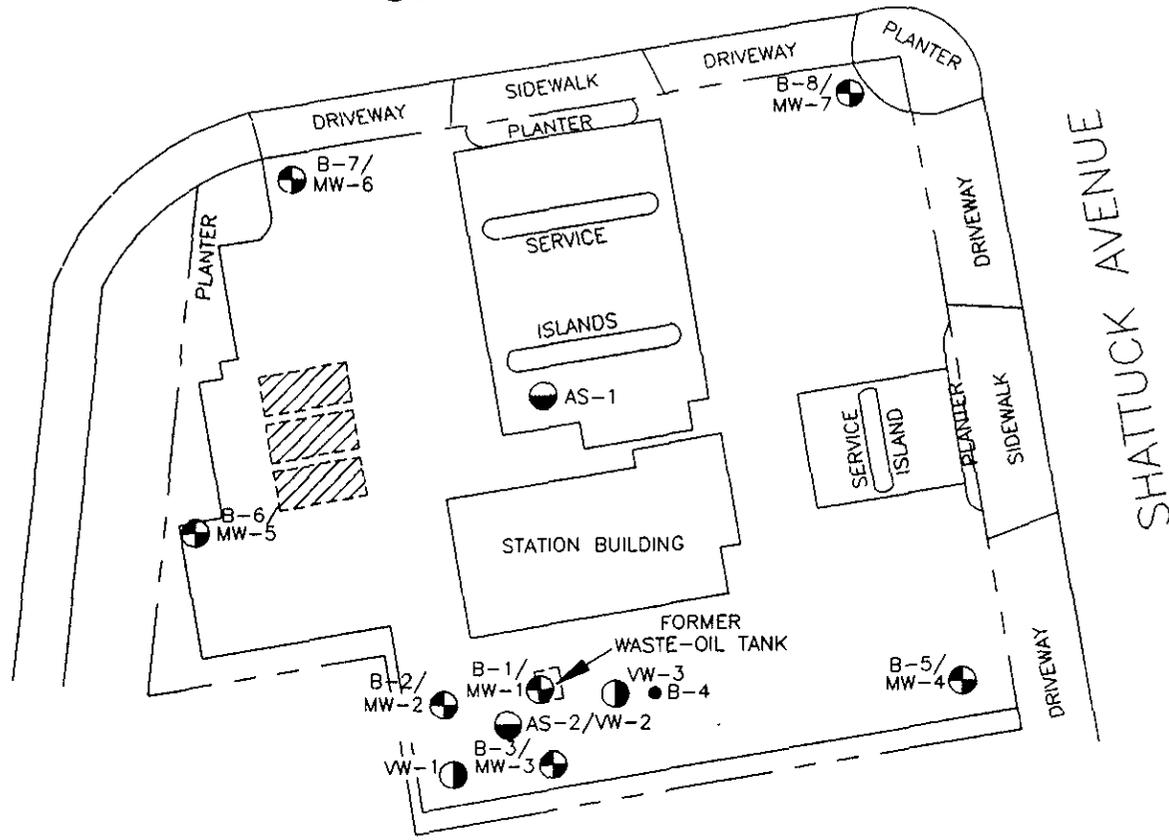
SITE VICINITY MAP
 ARCO Station 6148
 5131 Shattuck Avenue
 Oakland, California

PLATE

1

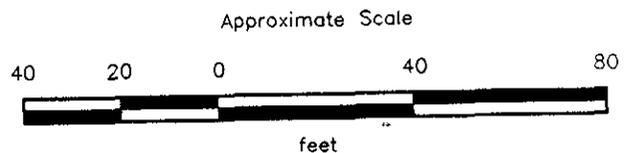
PROJECT 61035.12

52nd STREET



EXPLANATION

- AS-2/VW-2  = Air-sparge/vapor extraction well (RESNA, June 1993)
- B-8/MW-7  = Monitoring well (RESNA, December 1991 and October 1992)
- VW-3  = Vapor extraction well (RESNA, June 1993)
-  = Underground storage tanks
- B-4  = Soil boring (RESNA, December 1991)



Source: Based on data supplied by John Koch, Land Surveyor, November 1992.



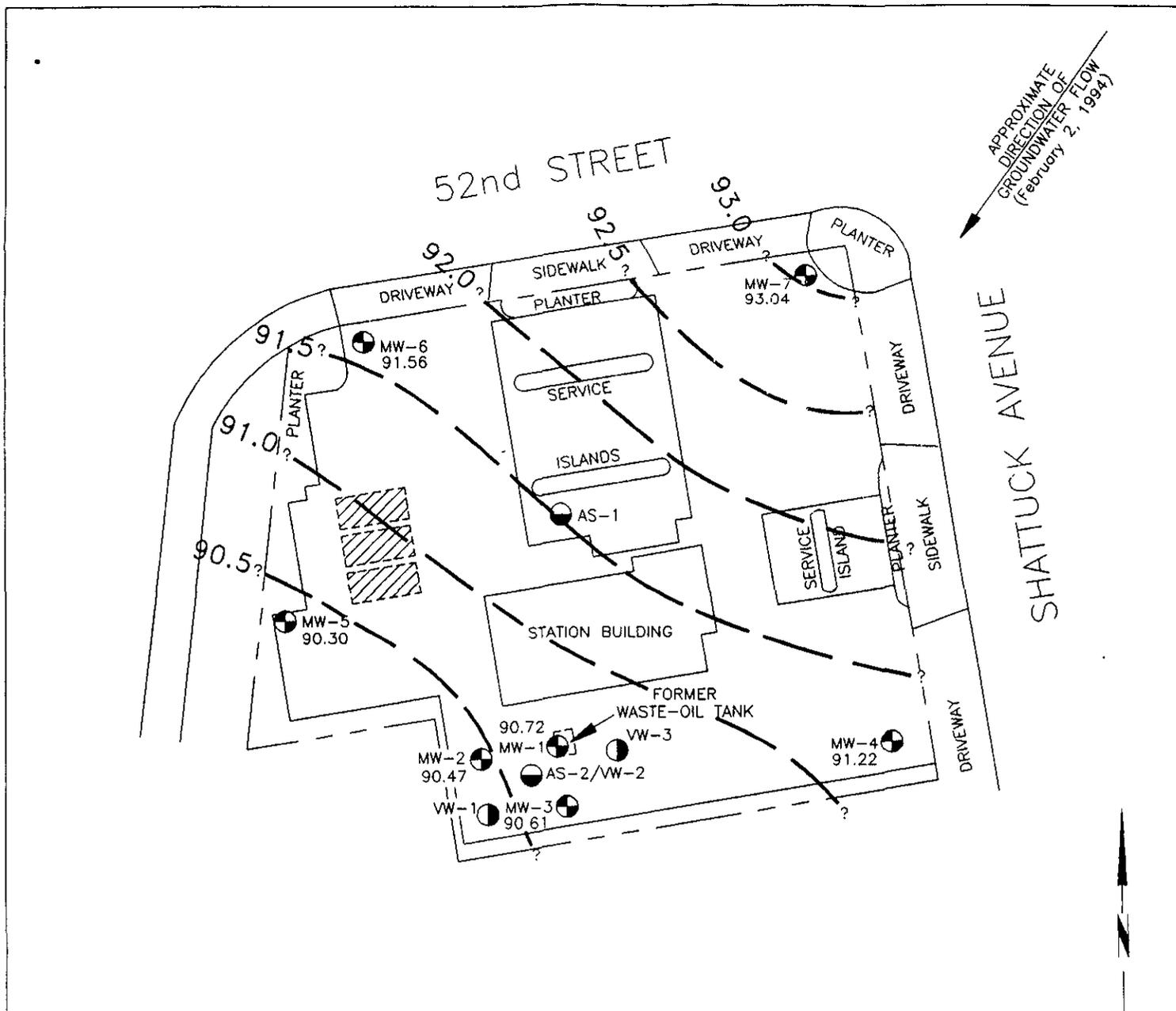
GENERALIZED SITE PLAN
 ARCO Station 6148
 5131 Shattuck Avenue
 Oakland, California

PLATE

2

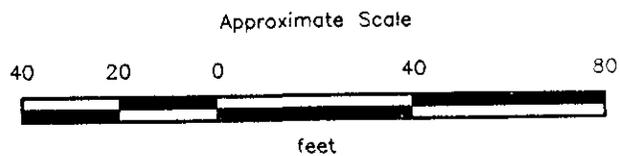
PROJECT

61035.12



EXPLANATION

- AS-2/VW-2 = Air-sparge/vapor extraction well (RESNA, June 1993)
- MW-7 = Monitoring well (RESNA, December 1991 and October 1992)
- VW-3 = Vapor extraction well (RESNA, June 1993)
- = Underground storage tanks
- 93.0 = Line of equal elevation of groundwater in feet above mean sea level (MSL)
- 93.04 = Elevation of groundwater in feet above MSL, February 2, 1994
- = Elevation corrected for presence of floating product



Source: Based on data supplied by John Koch Land Surveyor, November 1992.



GROUNDWATER GRADIENT MAP
ARCO Station 6148
5131 Shattuck Avenue
Oakland, California

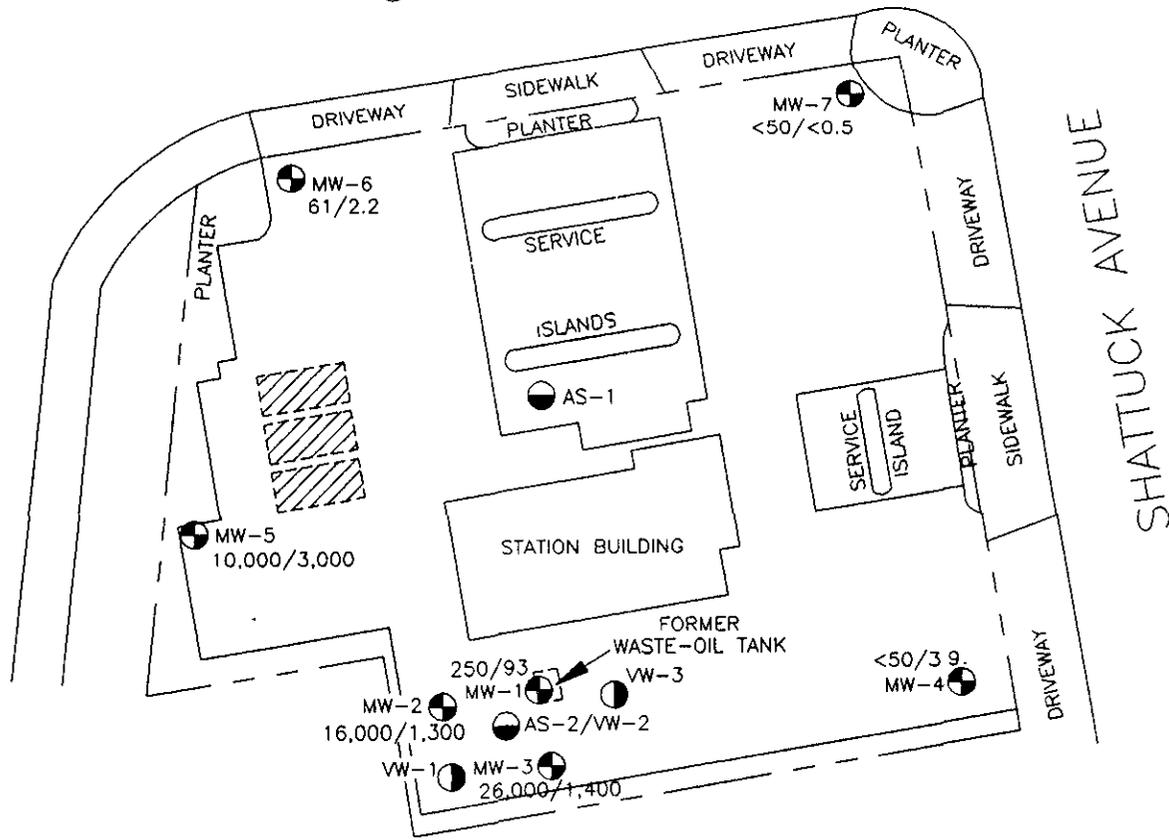
PLATE

3

PROJECT

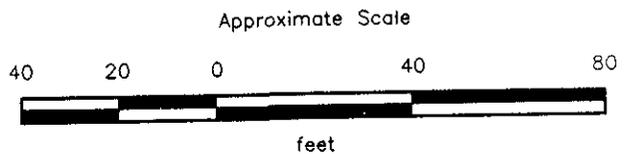
61035.12

52nd STREET



EXPLANATION

- AS-2/VW-2 = Air-sparge/vapor extraction well (RESNA, June 1993)
- MW-7 = Monitoring well (RESNA, December 1991 and October 1992)
- VW-3 = Vapor extraction well (RESNA, June 1993)
- = Underground storage tanks
- 26,000/1,400 = Concentrations of TPHg/Benzene in groundwater in parts per billion (ppb), February 2, 1994



Source: Based on data supplied by John Koch, Land Surveyor, November 1992



**CONCENTRATIONS OF TPHg/BENZENE
IN GROUNDWATER
ARCO Station 6148
5131 Shattuck Avenue
Oakland, California**

**PLATE
4**

PROJECT 61035.12

TABLE 1
CUMULATIVE GROUNDWATER MONITORING DATA
ARCO Station 6148
Oakland, California
(Page 1 of 4)

Date Measured	Well Elevation	Depth to Water	Water Elevation	Floating Product
<u>MW-1</u>				
12-23-91	108.03	18.26	89.77	Sheen
01-07-92		17.44	90.59	Sheen
01-19-92		17.17	90.86	None
02-19-92		16.52	91.51	None
03-18-92		16.81	91.22	None
04-20-92		17.56	90.47	None
05-15-92		17.96	90.07	None
06-12-92		18.16	89.87	None
07-15-92		18.32	89.71	None
08-07-92		18.34	89.69	None
09-14-92		18.46	89.57	None
10-07-92		18.52	89.51	None
11-12-92		18.11	89.92	None
12-09-92		17.10	90.93	None
01-21-93		15.44	92.59	None
02-22-93		16.54	91.49	None
03-25-93		17.05	90.98	None
04-14-93		17.45	90.58	None
05-22-93		17.78	90.25	None
06-17-93		17.90	90.13	None
07-27-93		18.10	89.93	None
08-29-93		18.31	89.72	None
09-30-93		18.24	89.79	None
11-16-93		18.17	89.86	None
02-02-94		17.31	90.72	None
<u>MW-2</u>				
12-23-91	107.43	17.98	89.45	Sheen
01-07-92		17.15	90.28	Sheen
01-19-92		17.47	89.96	None
02-19-92		16.28	91.15	None
03-18-92		16.52	90.91	None
04-20-92		17.27	90.16	None
05-15-92		17.62	89.81	None
06-12-92		17.63*	89.80*	0.05
07-15-92		17.65	89.78	None
08-07-92		17.80	89.63	None
09-14-92		18.09*	89.34*	0.55
10-07-92		18.55*	88.88*	0.31
11-12-92		17.95	89.48	Sheen
12-09-92		16.85*	90.58*	0.02
01-21-93		15.08*	92.35*	0.01
02-22-93		16.20*	91.23*	0.01
03-25-93	107.43	16.72*	90.71*	0.01

See notes on page 4 of 4.

TABLE 1
CUMULATIVE GROUNDWATER MONITORING DATA
 ARCO Station 6148
 Oakland, California
 (Page 2 of 4)

Date Measured	Well Elevation	Depth to Water	Water Elevation	Floating Product
<u>MW-2 (cont.)</u>				
04-14-93		17.15*	90.28*	0.01
05-22-93		17.44*	89.99*	0.07
06-17-93		17.57	89.86	None
07-27-93		17.71*	89.72*	0.26
08-29-93		18.20*	89.23*	0.03
09-30-93		18.14*	89.29*	0.01
11-16-93		17.85*	89.58*	0.03
02-02-94		16.96	90.47	None
<u>MW-3</u>				
12-23-91	107.77	18.14	89.63	Sheen
01-07-92		17.26	90.51	Sheen
01-19-92		17.63	90.14	None
02-19-92		16.34	91.43	None
03-18-92		16.62	91.15	None
04-20-92		17.38	90.39	None
05-15-92		17.80	89.97	None
06-12-92		18.01	89.76	None
07-15-92		18.17	89.60	None
08-07-92		18.23	89.54	None
09-14-92		18.36	89.41	None
10-07-92		18.90	88.87	Sheen
11-12-92		18.00	89.77	Sheen
12-09-92		16.85	90.92	Droplets
01-21-93		15.24	92.53	None
02-22-93		16.36	91.41	None
03-25-93		16.89	90.88	None
04-14-93		17.29	90.48	None
05-22-93		17.64	90.13	None
06-17-93		17.75	90.02	None
07-27-93		17.98	89.79	None
08-29-93		18.14	89.63	None
09-30-93		18.14	89.63	None
11-16-93		18.30	89.47	None
02-02-94		17.16	90.61	None
<u>MW-4</u>				
11-12-92	106.58	16.08	90.50	None
12-09-92		15.00	91.58	None
01-21-93		13.35	93.23	None
02-22-93		14.48	92.10	None
03-25-93		15.06	91.52	None
04-14-93		15.50	91.08	None
05-22-93	106.58	15.79	90.79	None

See notes on page 4 of 4.

TABLE 1
CUMULATIVE GROUNDWATER MONITORING DATA
 ARCO Station 6148
 Oakland, California
 (Page 3 of 4)

Date Measured	Well Elevation	Depth to Water	Water Elevation	Floating Product
<u>MW-4 (cont.)</u>				
06-17-93		14.90	91.68	None
07-27-93		16.11	90.47	None
08-29-93		16.21	90.37	None
09-30-93		16.23	90.35	None
11-16-93		16.30	90.28	None
02-02-94		15.36	91.22	None
<u>MW-5</u>				
11-12-92	106.68	16.81	89.87	None
12-09-92		16.40	90.28	None
01-21-93		14.58	92.10	None
02-22-93		15.65	91.03	None
03-25-93		16.07	90.61	None
04-14-93		16.34	90.34	None
05-22-93		16.56	90.12	None
06-17-93		NA	---	---
07-27-93		16.80	89.88	None
08-29-93		16.93	89.75	None
09-30-93		16.97	89.71	None
11-16-93		17.03	89.65	None
02-02-94		16.38	90.30	None
<u>MW-6</u>				
11-12-92	105.16	14.05	91.11	None
12-09-92		13.37	91.79	None
01-21-93		11.76	93.40	None
02-22-93		12.62	92.54	None
03-25-93		13.04	92.12	None
04-14-93		13.47	91.69	None
05-22-93		13.80	91.36	None
06-17-93		13.88	91.28	None
07-27-93		14.13	91.03	None
08-29-93		14.19	90.97	None
09-30-93		14.34	90.82	None
11-16-93		14.41	90.75	None
02-02-94		13.60	91.56	None
<u>MW-7</u>				
11-12-92	107.08	14.75	92.33	None
12-09-92		12.55	94.53	None
01-21-93		11.52	95.56	None
02-22-93		12.82	94.26	None
03-25-93		13.43	93.65	None
04-14-93		13.98	93.10	None

See notes on page 4 of 4.

TABLE 1
 CUMULATIVE GROUNDWATER MONITORING DATA
 ARCO Station 6148
 Oakland, California
 (Page 4 of 4)

Date Measured	Well Elevation	Depth to Water	Water Elevation	Floating Product
<u>MW-7 (cont.)</u>				
05-22-93	107.08	14.41	92.67	None
06-17-93		14.50	92.58	None
07-27-93		14.82	92.26	None
08-29-93		15.05	92.03	None
09-30-93		15.04	92.04	None
11-16-93		15.12	91.96	None
02-02-94		14.04	93.04	None
<u>AS-2**</u>				
09-30-93	---	18.31	---	None

Measurements in feet.

Well elevation = Top of casing elevations.

Wells surveyed on November 9, 1992, by John Koch. Datum is City of Oakland = (USGS) + 3.00

Elevations in feet above mean sea level.

* indicates that the depth to water (DTW) and water elevation were corrected for the presence of floating product by the following method. Measured product thickness (PT) is multiplied by a correction factor of 0.8 and subtracted from DTW to get adjusted DTW. (Adjusted DTW = DTW - [PT X 0.8]). The corrected DTW is then subtracted from the well elevation.

** = Well monitored as a one-time event following installation.

TABLE 2
CUMULATIVE RESULTS OF LABORATORY ANALYSES OF WATER SAMPLES--TPHg, TPHd, BTEX, TOG, and Metals
ARCO Station 6148
Oakland, California
(Page 1 of 2)

Well Date	TPHg	TPHd	B	T	E	X	Cd	Cr	Pb	Ni	Zn	TOG
<u>MW-1</u>												
03-18-92	790	<50	310	26	12	44	<3	5	3	<20	31	<0.5 (1.4)
06-12-92	1,000	<50	290	15	10	30	NA	NA	NA	NA	NA	<0.5
09-14-92	1,000	<80*	370	6.5	6.5	17	NA	NA	NA	NA	NA	0.9
10-07-92	590	<50	200	19	6.7	19	NA	NA	NA	NA	NA	<0.5
01-22-93	1,200	NA	370	57	18	39	NA	NA	NA	NA	NA	NA
04-14-93	140	NA	46	<2.5	<2.5	<2.5	<3	<5	3	<20	25	NA
09-30-93	220	NA	64	0.9	2.2	4.0	NA	NA	NA	NA	NA	NA
11-16-93	180	NA	53	0.7	1.7	4.1	NA	NA	NA	NA	NA	NA
02-02-94	250	NA	93	<0.5	1.9	1.0	NA	NA	NA	NA	NA	NA
<u>MW-2</u>												
03-18-92	8,400	230**	1,400	1,000	220	870	<3	21	9	38	54	1.2 (3.0)
06-12-92	Not sampled--floating product											
09-14-92	Not sampled--floating product											
10-07-92	Not sampled--floating product											
01-22-93	Not sampled--floating product											
04-14-93	Not sampled--floating product											
09-30-93	Not sampled--floating product											
11-16-93	Not sampled--floating product											
02-02-94	16,000	NA	1,300	2,500	540	2,700	NA	NA	NA	NA	NA	NA
<u>MW-3</u>												
03-18-92	20,000	2,800**	3,200	560	380	1,000	<3	67	27	113	156	7.8 (8.1)
06-12-92	46,000	1,600**	3,400	4,200	1,300	5,400	NA	NA	NA	NA	NA	16
09-14-92	53,000	40,000**	4,300	5,700	1,300	7,300	NA	NA	NA	NA	NA	5.5
10-07-92	Not sampled--floating product											
01-22-93	35,000	13,000**	2,100	1,400	1,200	4,400	<3	10	8	23	28	31
04-14-93	13,000	<50	1,800	390	990	3,500	<3	<5	3	<20	25	26
09-30-93	79,000	17,000**	2,400	3,400	1,900	8,100	<5	50	26	70	100	23
11-16-93	72,000	NA	1,400	2,100	1,900	8,300	NA	NA	NA	NA	NA	38
02-02-94	26,000	NA	1,400	1,200	1,200	4,400	NA	NA	NA	NA	NA	7.7 (7.8)
<u>MW-4</u>												
11-12-92	77	NA	32	<0.50	<0.50	<0.50	NA	NA	NA	NA	NA	NA
01-22-93	170	NA	66	0.8	<0.5	1.5	NA	NA	NA	NA	NA	NA
04-14-93	<50	NA	4.6	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA
09-30-93	52	NA	13	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA
11-16-93	230	NA	34	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA
02-02-94	<50	NA	3.9	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA
<u>MW-5</u>												
11-12-92	2,900	NA	1,300	12	67	18	NA	NA	NA	NA	NA	NA
01-22-93	17,000	NA	5,000	780	260	330	NA	NA	NA	NA	NA	NA
04-14-93	12,000	NA	4,600	<50	180	130	NA	NA	NA	NA	NA	NA

See Notes on Page 2 of 2.

TABLE 2
CUMULATIVE RESULTS OF LABORATORY ANALYSES OF WATER SAMPLES—TPHg, TPHd, BTEX, TOG, and Metals
ARCO Station 6148
Oakland, California
(Page 2 of 2)

Well Date	TPHg	TPHd	B	T	E	X	Cd	Cr	Pb	Ni	Zn	TOG
<u>MW-5 (cont.)</u>												
09-30-93	4,500	NA	1,100	<10***	39	16	NA	NA	NA	NA	NA	NA
11-16-93	3,300	NA	700	<10***	22	<10***	NA	NA	NA	NA	NA	NA
02-02-94	10,000	NA	3,000	65	240	78	NA	NA	NA	NA	NA	NA
<u>MW-6</u>												
11-12-92	51	NA	2.6	<0.50	<0.50	<0.50	NA	NA	NA	NA	NA	NA
01-22-93	<50	NA	1.2	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA
04-14-93	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA
09-30-93	74	NA	2.0	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA
11-16-93	72	NA	2.6	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA
02-02-94	61	NA	2.2	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA
<u>MW-7</u>												
11-12-92	<50	NA	1.8	<0.50	<0.50	<0.50	NA	NA	NA	NA	NA	NA
01-22-93	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA
04-14-93	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA
09-30-93	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA
11-16-93	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA
02-02-94	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA
<u>AS-2#</u>												
09-30-93	<50	NA	1.2	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA
MCL:	--	--	1	--	680	1,750	10	50	50	--	--	--
DWAL:	--	--	--	100	--	--	--	--	--	--	--	--

Results in parts per billion (ppb), except TOG which is in parts per million (ppm).

TPHg: Total petroleum hydrocarbons as gasoline using EPA method 5030/8015/8020.

TPHd: Total petroleum hydrocarbons as diesel using EPA method 3510/California DHS LUFT Method.

BTEX: Benzene, toluene, ethylbenzene, total xylenes isomers. Analyzed using EPA method 5030/8020/DHS LUFT Method.

TOG: Total oil and grease using Standard method 5520F-IR (on 09/14/92 using EPA Method 418.1)

Cd: Cadmium Cr: Chromium Zn: Zinc Ni: Nickel Analyzed using EPA method 6010.

Pb: Lead using EPA method 7421.

(): Concentrations in parentheses were results of Method 5520C.

*: Raised Method Reporting Limit (MRL) due to insufficient sample quantity.

#: Well sampled as a one-time event following installation.

<: Results reported below the listed laboratory detection limit.

**: Laboratory reported sample contains a lower boiling point hydrocarbon mixture quantified as diesel. The chromatogram does not match the typical diesel fingerprint, but appears to be weathered gasoline.

***: Raised MRL due to high analyte concentration requiring sample dilution.

MCL: Adopted Maximum Contaminant Levels in Drinking Water (DHS, October 1990).

DWAL: Recommended Drinking Water Action Level (DHS, October 1990).

NA: Not Analyzed

TABLE 3
CUMULATIVE RESULTS OF LABORATORY ANALYSES
OF WATER SAMPLES-VOCs AND BNAs
ARCO Station 6148
Oakland, California
(Page 1 of 3)

Date/Well	Compound	VOCs (ppb)	Compound	BNAs (ppb)
<u>MW-1</u>				
03-18-92	Tetrachloroethene	13		NA
	Trichloroethene	1.2		
06-12-92	Tetrachloroethene	18		NA
	Trichloroethene	1.4		
09-14-92	Tetrachloroethene	15		NA
	Trichloroethene	1.5		
10-07-92	Tetrachloroethene	23		NA
	Trichloroethene	1.5		
	Chloroform	0.6		
01-22-93	Tetrachloroethene	11		<20
	Trichloroethene	0.9		
04-14-93	Tetrachloroethene	21		NA
	Trichloroethene	1.8		
	Chloroform	0.6		
09-30-93	Tetrachloroethene	19		NA
	Trichloroethene	1.1		
	Chloroform	0.7		
11-16-93	Tetrachloroethene	22		NA
	Trichloroethene	0.9		
02-02-94	Trichloroethene	1.1		NA
	Tetrachloroethene	11		
<u>MW-2</u>				
03-18-92	Tetrachloroethene	19		NA
	Trichloroethene	2.22		
	cis-1,2-Dichloroethene	0.5		
06-12-92	Not sampled--floating product			NA
09-14-92	Not sampled--floating product			NA
10-07-92	Not sampled--floating product			NA
01-22-93	Not sampled--floating product			NA
04-14-93	Not sampled--floating product			NA
09-30-93	Not sampled--floating product			NA
11-16-93	Not sampled--floating product			NA
02-02-94	Tetrachloroethene	13		NA
<u>MW-3</u>				
03-18-92	Tetrachloroethene	2.7		NA
06-12-92	Tetrachloroethene	1.9		NA
09-14-92	Tetrachloroethene	2.0		NA
10-07-92	Not sampled--floating product			NA

See Notes on Page 3 of 3.

TABLE 3
CUMULATIVE RESULTS OF LABORATORY ANALYSES
OF WATER SAMPLES-VOCs AND BNAs
ARCO Station 6148
Oakland, California
(Page 2 of 3)

Date/Well	Compound	VOCs (ppb)	Compound	BNAs (ppb)
<u>MW-3(cont.)</u>				
01-22-93	Tetrachloroethene	1.9	Naphthalene	440
			2-Methylnaphthalene	350
			Bis(2-ethylhexyl) Phthalate	280
			Di-n-octyl Phthalate	13
04-14-93	Tetrachloroethene	1.7	Naphthalene	130
			2-Methylnaphthalene	100
			Bis(2-ethylhexyl) Phthalate	250
			Di-n-octyl Phthalate	14
09-30-93	Tetrachloroethene	1.2	Naphthalene	480
			2-Methylnaphthalene	320
11-16-93**	Tetrachloroethene	1.5	Naphthalene	590
			2-Methylnaphthalene	640
02-02-94	ND		Naphthalene	160
			2-Methylnaphthalene	91
			Bis(2-ethylhexyl) Phthalate	9
<u>MW-4</u>				
01-22-93	Tetrachloroethene	1.4		<20
04-14-93	Tetrachloroethene	1.1		NA
09-30-93	Tetrachloroethene	1.6		NA
11-16-93	Tetrachloroethene	1.9		NA
02-02-94	Tetrachloroethene	1.4		
<u>MW-5</u>				
01-22-93	Tetrachloroethene	11		<20
	Trichloroethene	4.7		<20
	cis-1,2-Dichloroethene	1.8		<20
04-14-93	Tetrachloroethene	7.9		NA
	Trichloroethene	2.0		
	cis-1,2-Dichloroethene	1.5		
	Vinyl chloride	0.9		
09-30-93	Tetrachloroethene	17		NA
	Trichloroethene	2.8		
	cis-1,2-Dichloroethene	2.9		
	Vinyl chloride	0.8		
11-16-93	Tetrachloroethene	19		NA
	Trichloroethene	5.1		
	cis-1,2-Dichloroethene	4.0		
02-02-94	Tetrachloroethene	2.7		NA

See Notes on Page 3 of 3.

TABLE 3
CUMULATIVE RESULTS OF LABORATORY ANALYSES
OF WATER SAMPLES-VOCs AND BNAs
ARCO Station 6148
Oakland, California
(Page 3 of 3)

Date/Well	Compound	VOCs (ppb)	Compound	BNAs (ppb)
<u>MW-6</u>				
01-22-93	Tetrachloroethene	120		NA
	Trichloroethene	6.2		
	Chloroform	6.6		
	<u>cis-1,2-Dichloroethene</u>	1.8		
04-14-93	Tetrachloroethene	120		NA
	Trichloroethene	5.8		
	<u>cis-1,2-Dichloroethene</u>	1.1		
	1,1-Dichloroethane	6.3		
09-30-93	Tetrachloroethene	220		NA
	Trichloroethene	5.2		
	<u>cis-1,2-Dichloroethene</u>	2.7		
11-16-93	Tetrachloroethene	160		NA
	Trichloroethene	8.5		
	<u>cis-1,2-Dichloroethene</u>	3.2		
	Chloroform	15		
02-02-94	Chloroform	6.7		NA
	Tetrachloroethene	100		
<u>MW-7</u>				
01-22-93	Tetrachloroethene	6.8		NA
04-14-93	Tetrachloroethene	4.3		NA
09-30-93	Tetrachloroethene	2.5		NA
11-16-93	Tetrachloroethene	4.0		NA
02-02-94	Chloroform	0.8		NA
	Tetrachloroethene	3.4		
<u>AS-2***</u>				
09-30-93	Tetrachloroethene	29		
	Trichloroethene	1.5		
	Chloroform	1.0		NA
MCL:	<u>PCE</u>	<u>TCE</u>	<u>cis-1,2-DCE</u>	
	5	5	6*	

Results in parts per billion (ppb).

VOCs: Volatile Organic Compounds by EPA methods 5030/601. Compounds not shown were not detected.

MCLs: Maximum Contaminant Levels as reported by the California Department of Health Services 10/24/90. *:Proposed MCL.

** : VOCs using EPA 624 were not detected except BTEX

***: Well sampled as a one-time event following installation.

NA: Not analyzed

ND: None Detected

APPENDIX A

**IWM'S SUMMARY OF GROUNDWATER SAMPLE ANALYSES, FIELD REPORT,
GROUNDWATER SAMPLE FIELD DATA SHEETS, AND CERTIFIED
ANALYTICAL REPORTS WITH CHAIN-OF-CUSTODY RECORD**

I NTEGRATED
W ASTESTREAM
M ANAGEMENT, INC.

February 22, 1994

Mr. John Young
RESNA Industries
3315 Almaden Expressway
Suite 34
San Jose, CA. 95118

Dear Mr. John Young:

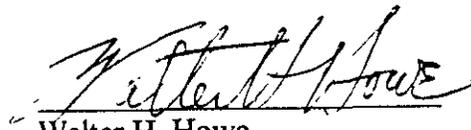
Attached are the field data sheets and analytical results for quarterly ground water sampling at ARCO Facility No. A-6148 in Oakland, California. Integrated Wastestream Management measured the depth to water and collected samples from wells at this site on February 2, 1994.

Sampling was carried out in accordance with the protocols described in the "Request for Bid for Quarterly Sampling at ARCO Facilities in Northern California".

Please call us if you have any questions.

Sincerely,
Integrated Wastestream Management


Tom DeLon
Project Manager


Walter H. Howe
Registered Geologist

Summary of Ground Water Sample Analyses ARCO Facility No. A-6148, Oakland, California

WELL NUMBER	MW-1	MW-2	MW-3	MW-4	MW-5	MW-6	MW-7
DATE SAMPLED	2/2/94	2/2/94	2/2/94	2/2/94	2/2/94	2/2/94	2/2/94
DEPTH TO WATER	17.31	16.96	17.16	15.36	16.38	13.60	14.04
SHEEN	NONE						
PRODUCT THICKNESS	NA						
TPHg	250	16,000	26,000	N.D.	10,000	61	N.D.
BTEX							
BENZENE	93	1,300	1,400	3.9	3,000	2.2	N.D.
TOLUENE	N.D.	2,500	1,200	N.D.	65	N.D.	N.D.
ETHYLBENZENE	1.9	540	1,200	N.D.	240	N.D.	N.D.
XYLENES	1.0	2,700	4,400	N.D.	78	N.D.	N.D.
EPA 5030							
CHLOROFORM	N.D.	<5	<5	N.D.	<2.5	6.7	0.8
TCE	1.1	<5	<5	N.D.	<2.5	<5	N.D.
PCE	11	13	<5	1.4	2.7	100	3.4
SM 5520 C							
OIL & GREASE	NA	NA	7.8	NA	NA	NA	NA
SM 5520 F							
HYDROCARBONS	NA	NA	7.7	NA	NA	NA	NA
EPA 3510/8270							
NAPHTHALENE	NA	NA	160	NA	NA	NA	NA
2-METHYLNAPHTHALENE	NA	NA	91	NA	NA	NA	NA
BIS(2-ETHYLHEXYL) PHTHALATE	NA	NA	9	NA	NA	NA	NA

FOOTNOTES:

Concentrations reported in ug/L (ppb).
 TPHg = Total Purgeable Petroleum Hydrocarbons (USEPA Method 3015 Modified)
 BTEX Distinction (USEPA Method 8020)
 PCE = Tetrachloroethene (USEPA Method 8010)

DCE = cis-1, 2-Dichloroethene (USEPA Method 8010)
 TCE = Trichloroethene (USEPA Method 8010)
 N.D. = Not Detected.
 NA = Not applicable

GROUND WATER SAMPLE FIELD DATA SHEET

PROJECT NO: _____

WELL ID: MW-7

CLIENT/STATION #: ARCO 6148

ADDRESS: 5131 SMATTUCK RD OIA

CASING DIAMETER (inches): 2 3 4 6 8 12 Other _____

GALLON/LINEAR FOOT: 0.17 0.38 0.66 1.5 2.6 5.8 Other _____

TD 270 - DTW 19.09 X GALLON 0.66 X CASING 3 = CALCULATED 25.66 ACTUAL PURGE _____

DATE PURGED: 2-2-94 START (2400 HR) 900 END (2400 HR) 906
 DATE SAMPLED: 2-2-94 START (2400 HR) 910 END (2400 HR) 910

TIME (2400 HR)	VOLUME (GAL.)	pH (UNITS)	E.C. (UMHOS/CM@25 C)	TEMP. (F)	COLOR (VISUAL)	TURBIDITY (VISUAL)
<u>901</u>	<u>3</u>	<u>7.71</u>	<u>0.44</u>	<u>60.8</u>	<u>cloudy</u>	_____
<u>902</u>	<u>8</u>	<u>7.55</u>	<u>0.43</u>	<u>60.5</u>	<u>clear</u>	_____
<u>904</u>	<u>14</u>	<u>7.58</u>	<u>0.35</u>	<u>60.3</u>	<u>clear</u>	_____
<u>905</u>	<u>21</u>	<u>7.29</u>	<u>0.35</u>	<u>60.1</u>	<u>clear</u>	_____
<u>906</u>	<u>26</u>	<u>7.16</u>	<u>0.35</u>	<u>60.0</u>	<u>clear</u>	_____

FIELD QC SAMPLES COLLECTED AT THIS WELL (I.E., FB-1, XDUP-1): _____

PURGING EQUIPMENT

SAMPLING EQUIPMENT

- | | | | |
|--|---|---|---|
| <input type="checkbox"/> 2" Bladder Pump | <input type="checkbox"/> Bailer (TEFLON) | <input type="checkbox"/> 2" Bladder Pump | <input type="checkbox"/> Bailer (TEFLON) |
| <input checked="" type="checkbox"/> Centrifugal Pump | <input type="checkbox"/> Bailer (PVC) | <input type="checkbox"/> DDL Sampler | <input type="checkbox"/> Bailer (Stainless Steel) |
| <input type="checkbox"/> Submersible Pump | <input type="checkbox"/> Bailer (Stainless Steel) | <input type="checkbox"/> Dipper | <input type="checkbox"/> Submersible Pump |
| <input type="checkbox"/> Dedicated | | <input checked="" type="checkbox"/> Bailer Disposable | <input type="checkbox"/> Dedicated |
- Other: _____

REMARKS: _____

PRINT NAME: JAMES CLAYTON
 SIGNATURE: [Signature]

GROUND WATER SAMPLE FIELD DATA SHEET

PROJECT NO: _____

WELL ID: MW-6

CLIENT/STATION #: ARCO 0148

ADDRESS: 2131 SHATTUCK AV OAK

CASING DIAMETER (inches): 2 3 4 6 8 12 Other _____

GALLON/LINEAR FOOT: 0.17 0.38 0.66 1.5 2.6 5.8 Other _____

TD 26.66 DTW 13.60 X GALLON 0.66 X CASING 3 = CALCULATED 25.74 ACTUAL 26.0
 LINEAR FT. VOLUME PURGE PURGE

DATE PURGED: 2-2-94 START (2400 HR) 916 END (2400 HR) 922
 DATE SAMPLED: 2-2-94 START (2400 HR) 926 END (2400 HR) 926

TIME (2400 HR)	VOLUME (GAL.)	pH (UNITS)	E.C. (UMHOS/CM@25 C)	TEMP. (F)	COLOR (VISUAL)	TURBIDITY (VISUAL)
<u>917</u>	<u>3</u>	<u>6.72</u>	<u>0.36</u>	<u>67.3</u>	<u>cloudy</u>	_____
<u>918</u>	<u>9</u>	<u>6.73</u>	<u>0.37</u>	<u>67.5</u>	<u>clear</u>	_____
<u>919</u>	<u>15</u>	<u>6.71</u>	<u>0.38</u>	<u>67.1</u>	<u>clear</u>	_____
<u>921</u>	<u>20</u>	<u>6.72</u>	<u>0.38</u>	<u>67.0</u>	<u>clear</u>	_____
<u>922</u>	<u>26</u>	<u>6.68</u>	<u>0.36</u>	<u>66.8</u>	<u>clear</u>	_____

FIELD QC SAMPLES COLLECTED AT THIS WELL (I.E., FB-1, XDUP-1): _____

PURGING EQUIPMENT

SAMPLING EQUIPMENT

- | | | | |
|--|---|---|---|
| <input type="checkbox"/> 2" Bladder Pump | <input type="checkbox"/> Bailer (TEFLON) | <input type="checkbox"/> 2" Bladder Pump | <input type="checkbox"/> Bailer (TEFLON) |
| <input checked="" type="checkbox"/> Centrifugal Pump | <input type="checkbox"/> Bailer (PVC) | <input type="checkbox"/> DDL Sampler | <input type="checkbox"/> Bailer (Stainless Steel) |
| <input type="checkbox"/> Submersible Pump | <input type="checkbox"/> Bailer (Stainless Steel) | <input type="checkbox"/> Dipper | <input type="checkbox"/> Submersible Pump |
| <input type="checkbox"/> Dedicated | | <input checked="" type="checkbox"/> Bailer Disposable | <input type="checkbox"/> Dedicated |

Other: _____ Other: _____

REMARKS: _____

PRINT NAME: James Walker
 SIGNATURE: James Walker

GROUND WATER SAMPLE FIELD DATA SHEET

PROJECT NO: _____

WELL ID: MW-1

CLIENT/STATION #: ARCO 6143

ADDRESS: 5131 SHATTUCK AV OAK

CASING DIAMETER (inches): 2 3 4 6 8 12 Other _____

GALLON/LINEAR FOOT: 0.17 0.38 0.66 1.5 2.6 5.8 Other _____

TD 25.82 - DTW 17.31 X GALLON 0.66 X CASING 3 = CALCULATED 1684 ACTUAL PURGE 1000
LINEAR FT. VOLUME PURGE PURGE

DATE PURGED: 2-2-94 START (2400 HR) 939 END (2400 HR) 946
 DATE SAMPLED: 2-2-94 START (2400 HR) 951 END (2400 HR) 951

TIME (2400 HR)	VOLUME (GAL.)	pH (UNITS)	E.C. (UMHOS/CM@25 C)	TEMP. (F)	COLOR (VISUAL)	TURBIDITY (VISUAL)
<u>940</u>	<u>2</u>	<u>6.80</u>	<u>0.40</u>	<u>68.6</u>	<u>clear</u>	_____
<u>942</u>	<u>5</u>	<u>6.72</u>	<u>0.40</u>	<u>68.7</u>	<u>clear</u>	_____
<u>943</u>	<u>8</u>	<u>6.64</u>	<u>0.44</u>	<u>68.5</u>	<u>clear</u>	_____
<u>946</u>	<u>10</u>	<u>6.63</u>	<u>0.43</u>	<u>68.4</u>	<u>clear</u>	_____
_____	_____	_____	_____	_____	_____	_____

FIELD QC SAMPLES COLLECTED AT THIS WELL (I.E., FB-1, XDUP-1): _____

PURGING EQUIPMENT

SAMPLING EQUIPMENT

- | | | | |
|--|---|---|---|
| <input type="checkbox"/> 2" Bladder Pump | <input type="checkbox"/> Bailer (TEFLON) | <input type="checkbox"/> 2" Bladder Pump | <input type="checkbox"/> Bailer (TEFLON) |
| <input checked="" type="checkbox"/> Centrifugal Pump | <input type="checkbox"/> Bailer (PVC) | <input type="checkbox"/> DDL Sampler | <input type="checkbox"/> Bailer (Stainless Steel) |
| <input type="checkbox"/> Submersible Pump | <input type="checkbox"/> Bailer (Stainless Steel) | <input type="checkbox"/> Dipper | <input type="checkbox"/> Submersible Pump |
| <input type="checkbox"/> Dedicated | | <input checked="" type="checkbox"/> Bailer Disposable | <input type="checkbox"/> Dedicated |

Other: _____ Other: _____

REMARKS: well pumped dry at 10 gallons

PRINT NAME: Vince Valdez

SIGNATURE: Vince Valdez

GROUND WATER SAMPLE FIELD DATA SHEET

PROJECT NO: _____ WELL ID: MW-4
 CLIENT/STATION #: ARCO 6143 ADDRESS: 5131 SHATTUCK AV CAR

CASING DIAMETER (inches): 2 3 4 6 8 12 Other _____
 GALLON/LINEAR FOOT: 0.17 0.38 0.66 1.5 2.6 5.8 Other _____

TD 260 - DTW 15.36 X GALLON 0.66 X CASING 3 = CALCULATED 21.06 ACTUAL PURGE 22.0
 LINEAR FT. VOLUME PURGE PURGE

DATE PURGED: 2-2-94 START (2400 HR) 1010 END (2400 HR) 1017
 DATE SAMPLED: 2-2-94 START (2400 HR) 1024 END (2400 HR) 1024

TIME (2400 HR)	VOLUME (GAL.)	pH (UNITS)	E.C. (UMHOS/CM@25 C)	TEMP. (F)	COLOR (VISUAL)	TURBIDITY (VISUAL)
<u>1012</u>	<u>2</u>	<u>6.77</u>	<u>0.46</u>	<u>67.4</u>	<u>cloudy</u>	_____
<u>1013</u>	<u>6</u>	<u>6.68</u>	<u>0.43</u>	<u>67.9</u>	<u>clear</u>	_____
<u>1014</u>	<u>12</u>	<u>6.65</u>	<u>0.43</u>	<u>67.8</u>	<u>clear</u>	_____
<u>1016</u>	<u>18</u>	<u>6.61</u>	<u>0.42</u>	<u>67.6</u>	<u>clear</u>	_____
<u>1017</u>	<u>22</u>	<u>6.54</u>	<u>0.43</u>	<u>67.2</u>	<u>clear</u>	_____

FIELD QC SAMPLES COLLECTED AT THIS WELL (I.E., FB-1, XDUP-1): _____

PURGING EQUIPMENT

SAMPLING EQUIPMENT

- | | | | |
|--|---|---|---|
| <input type="checkbox"/> 2" Bladder Pump | <input type="checkbox"/> Bailer (TEFLON) | <input type="checkbox"/> 2" Bladder Pump | <input type="checkbox"/> Bailer (TEFLON) |
| <input checked="" type="checkbox"/> Centrifugal Pump | <input type="checkbox"/> Bailer (PVC) | <input type="checkbox"/> DDL Sampler | <input type="checkbox"/> Bailer (Stainless Steel) |
| <input type="checkbox"/> Submersible Pump | <input type="checkbox"/> Bailer (Stainless Steel) | <input type="checkbox"/> Dipper | <input type="checkbox"/> Submersible Pump |
| <input type="checkbox"/> Dedicated | | <input checked="" type="checkbox"/> Bailer Disposable | <input type="checkbox"/> Dedicated |

Other: _____ Other: _____

REMARKS: _____

PRINT NAME: Vince Johnson
 SIGNATURE: [Signature]

GROUND WATER SAMPLE FIELD DATA SHEET

PROJECT NO: _____ WELL ID: MW-5
 CLIENT/STATION #: ARCO 6148 ADDRESS: 5131 SIATUCK AV
 CASING DIAMETER (inches): 2 3 4 6 8 12 Other _____
 GALLON/LINEAR FOOT: 0.17 0.38 0.66 1.5 2.6 5.8 Other _____

TD 25.0 - DTW 6.38 X GALLON 0.66 X CASING 3 = CALCULATED 17.06 ACTUAL PURGE 10.0
 LINEAR FT. VOLUME PURGE PURGE

DATE PURGED: <u>2-2-99</u> START (2400 HR) <u>1037</u> END (2400 HR) <u>1042</u>		DATE SAMPLED: <u>2-2-99</u> START (2400 HR) <u>1051</u> END (2400 HR) <u>1051</u>				
TIME (2400 HR)	VOLUME (GAL.)	pH (UNITS)	E.C. (UMHOS/CM@25 C)	TEMP. (F)	COLOR (VISUAL)	TURBIDITY (VISUAL)
<u>1038</u>	<u>3</u>	<u>6.71</u>	<u>0.40</u>	<u>67.5</u>	<u>clear</u>	_____
<u>1039</u>	<u>7</u>	<u>6.70</u>	<u>0.46</u>	<u>67.2</u>	<u>clear</u>	_____
<u>1042</u>	<u>10</u>	<u>6.69</u>	<u>0.47</u>	<u>66.8</u>	<u>clear</u>	_____
_____	_____	6.69	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____

FIELD QC SAMPLES COLLECTED AT THIS WELL (I.E., FB-1, XDUP-1): _____

PURGING EQUIPMENT		SAMPLING EQUIPMENT	
<input type="checkbox"/> 2" Bladder Pump	<input type="checkbox"/> Bailer (TEFLON)	<input type="checkbox"/> 2" Bladder Pump	<input type="checkbox"/> Bailer (TEFLON)
<input checked="" type="checkbox"/> Centrifugal Pump	<input type="checkbox"/> Bailer (PVC)	<input type="checkbox"/> DDL Sampler	<input type="checkbox"/> Bailer (Stainless Steel)
<input type="checkbox"/> Submersible Pump	<input type="checkbox"/> Bailer (Stainless Steel)	<input type="checkbox"/> Dipper	<input type="checkbox"/> Submersible Pump
<input type="checkbox"/> Dedicated		<input checked="" type="checkbox"/> Bailer Disposable	<input type="checkbox"/> Dedicated

Other: _____ Other: _____

REMARKS: Well pumped dry at 10 gallons

PRINT NAME: Vince [unclear]
 SIGNATURE: [Signature]

GROUND WATER SAMPLE FIELD DATA SHEET

PROJECT NO: _____

WELL ID: MW-3

CLIENT/STATION #: ARCO 6148

ADDRESS: 5131 SHATTUCK AV OAK

CASING DIAMETER (inches): 2 3 4 6 8 12 Other _____

GALLON/LINEAR FOOT: 0.17 0.38 0.66 1.5 2.6 5.8 Other _____

TD 25.85 - DTW 17.16 X GALLON 0.66 X CASING 3 = CALCULATED 17.20 ACTUAL PURGE _____

DATE PURGED: 2-2-94 START (2400 HR) 1102 END (2400 HR) 1107
 DATE SAMPLED: 2-2-94 START (2400 HR) 1112 END (2400 HR) 1112

TIME (2400 HR)	VOLUME (GAL.)	pH (UNITS)	E.C. (UMHOS/CM@25 C)	TEMP. (F)	COLOR (VISUAL)	TURBIDITY (VISUAL)
<u>1103</u>	<u>3</u>	<u>6.70</u>	<u>0.47</u>	<u>27.2</u>	<u>clear</u>	_____
<u>1104</u>	<u>8</u>	<u>6.64</u>	<u>0.51</u>	<u>67.0</u>	<u>cloudy</u>	_____
<u>1107</u>	<u>12</u>	<u>6.62</u>	<u>0.48</u>	<u>66.9</u>	<u>cloudy</u>	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____

FIELD QC SAMPLES COLLECTED AT THIS WELL (I.E., FB-1, XDUP-1): _____

PURGING EQUIPMENT

- 2" Bladder Pump
- Centrifugal Pump
- Submersible Pump
- Dedicated

- Bailer (TEFLON)
- Bailer (PVC)
- Bailer (Stainless Steel)

Other: _____

SAMPLING EQUIPMENT

- 2" Bladder Pump
- DDL Sampler
- Dipper
- Bailer Disposable
- Bailer (TEFLON)
- Bailer (Stainless Steel)
- Submersible Pump
- Dedicated

Other: _____

REMARKS: Well pumped dry at 12 gallons

PRINT NAME: Vince [unclear]

SIGNATURE: [Signature]

GROUND WATER SAMPLE FIELD DATA SHEET

PROJECT NO: _____ WELL ID: MIW-2
 CLIENT/STATION #: ARCO 6148 ADDRESS: 5131 STATTUCK RD OAK

CASING DIAMETER (inches): 2 3 4 6 8 12 Other _____
 GALLON/LINEAR FOOT: 0.17 0.38 0.66 1.5 2.6 5.8 Other _____

TD 2530 - DTW 1696 X $\frac{\text{GALLON}}{\text{LINEAR FT.}}$ 0.66 X $\frac{\text{CASING}}{\text{VOLUME}}$ 3 = $\frac{\text{CALCULATED}}{\text{PURGE}}$ 1750 ACTUAL PURGE 17.0

DATE PURGED: 2-2-94 START (2400 Hr) 1119 END (2400 Hr) 1128
 DATE SAMPLED: 2-2-94 START (2400 Hr) 1136 END (2400 Hr) 1136

TIME (2400 Hr)	VOLUME (gal.)	pH (units)	E.C. (µmhos/cm @ 25° C)	TEMPERATURE (°F)	COLOR (visual)	TURBIDITY (visual)
<u>1120</u>	<u>2</u>	<u>6.62</u>	<u>0.35</u>	<u>66.1</u>	<u>cloudy</u>	
<u>1123</u>	<u>5</u>	<u>6.59</u>	<u>0.40</u>	<u>65.8</u>	<u>clear</u>	
<u>1126</u>	<u>10</u>	<u>6.47</u>	<u>0.46</u>	<u>65.7</u>	<u>clear</u>	
<u>1128</u>	<u>12</u>	<u>6.46</u>	<u>0.45</u>	<u>65.6</u>	<u>clear</u>	

FIELD QC SAMPLES COLLECTED AT THIS WELL (i.e. FB-1, XDUP-1): _____

PURGING EQUIPMENT

- 2" Bladder Pump
- Centrifugal Pump
- Submersible Pump
- Dedicated
- Other: _____

SAMPLING EQUIPMENT

- 2" Bladder Pump
- DDL Sampler
- Dipper
- Bailer Disposable
- Other: _____

REMARKS: Well has a slow recharge rate, well pumped dry at 10 & 12 gallons

PAGE 8 OF 8 PRINT NAME: Vince Valdez
 SIGNATURE: Vince Valdez



February 16, 1994

Service Request No. SJ94-0165

Gina Austin
Tom DeLon
IWM
950 Ames Avenue
Milpitas, CA 95035

Re: **ARCO Facility No. A6148**

Dear Ms. Austin/Mr. DeLon:

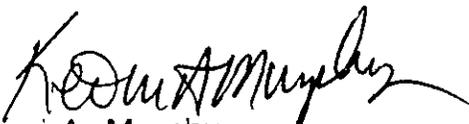
Attached are the results of the water samples submitted to our lab on February 7, 1994. For your reference, these analyses have been assigned our service request number SJ94-0165.

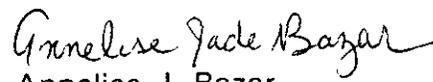
All analyses were performed consistent with our laboratory's quality assurance program. All results are intended to be considered in their entirety, and CAS is not responsible for use of less than the complete report. Results apply only to the samples analyzed.

Please call if you have any questions.

Respectfully submitted:

COLUMBIA ANALYTICAL SERVICES, INC.


Keoni A. Murphy
Laboratory Manager


Annelise J. Bazar
Regional QA Coordinator

KAM/kmh

COLUMBIA ANALYTICAL SERVICES, Inc.

Acronyms

ASTM	American Society for Testing and Materials
CARB	California Air Resources Board
CAS Number	Chemical Abstract Service registry Number
CFC	Chlorofluorocarbon
DEC	Department of Environmental Conservation
DEQ	Department of Environmental Quality
DHS	Department of Health Services
DOE	Department of Ecology
DOH	Department of Health
EPA	U. S. Environmental Protection Agency
GC	Gas Chromatography
GC/MS	Gas Chromatography/Mass Spectrometry
LUFT	Leaking Underground Fuel Tank
MCL	Maximum Contaminant Level is the highest permissible concentration of a substance allowed in drinking water as established by the USEPA.
MDL	Method Detection Limit
MRL	Method Reporting Limit
NA	Not Applicable
NAN	Not Analyzed
NC	Not Calculated
NCASI	National Council of the Paper Industry for Air and Stream Improvement
ND	Not Detected at or above the MRL
NR	Not Requested
NIOSH	National Institute for Occupational Safety and Health
PQL	Practical Quantitation Limit
RCRA	Resource Conservation and Recovery Act
SIM	Selected Ion Monitoring
TPH	Total Petroleum Hydrocarbons
VPH	Volatile Petroleum Hydrocarbons

COLUMBIA ANALYTICAL SERVICES, INC.

Analytical Report

Client: IWM
Project: ARCO Facility No. A6148
Sample Matrix: Water

Dates Collected: 02/02/94
Date Received: 02/07/94
Date Extracted: N/A
Date Analyzed: N/A
Service Request: SJ94-0165

Oil and Grease, IR SM 5520 C
Petroleum Hydrocarbons, IR SM 5520 F
Units. mg/L (ppm)

<u>Sample Name</u>	<u>Oil and Grease, IR</u>	<u>Hydrocarbons, IR</u>
MW-3	7.8	7.7
Method Blank	ND	ND
MRL	0.5	0.5

SM *Standard Methods for the Examination of Water and Wastewater*, 17th Ed., 1989.

Approved By: _____

K. M. Murphy

Date: _____

February 17, 1994

[940165 \LW]O&Guvw2/1w/94

COLUMBIA ANALYTICAL SERVICES, INC.

Analytical Report

Client: IWM
 Project: ARCO Facility No. A6148
 Sample Matrix: Water

Dates Collected: 02/02/94
 Date Received: 02/07/94
 Date Extracted: N/A
 Date Analyzed: 02/09/94
 Service Request: SJ94-0165

BTEX and TPH as Gasoline
 EPA Methods 5030/8020/DHS LUFT Method

Analyte:	Benzene	Toluene	Ethyl- benzene	Total Xylenes	TPH as Gasoline
Units:	µg/L (ppb)	µg/L (ppb)	µg/L (ppb)	µg/L (ppb)	µg/L (ppb)
Method Reporting Limit:	0.5	0.5	0.5	0.5	50

Sample Name

MW-1	93.	ND	1.9	1.0	250.
MW-2	1,300.	2,500.	540.	2,700.	16,000
MW-3	1,400.	1,200.	1,200.	4,400.	26,000
MW-4	3.9	ND	ND	ND	ND
MW-5	3,000.	65	240.	78.	10,000
MW-6	2.2	ND	ND	ND	61
MW-7	ND	ND	ND	ND	ND
Method Blank	ND	ND	ND	ND	ND

Approved By:



Date:

February 17, 1994

COLUMBIA ANALYTICAL SERVICES, INC.

Analytical Report

Client: IWM
 Project: ARCO Facility No. A6148
 Sample Matrix: Water

Dates Collected: 02/02/94
 Date Received: 02/07/94
 Date Extracted: N/A
 Date Analyzed: 02/09, 10/94
 Service Request: SJ94-0165

Halogenated Volatile Organic Compounds
 EPA Methods 5030/601
 Units: µg/L (ppb)

Sample Name: MW-1 MW-2 (a) MW-3 (a)
 Date Analyzed: 02/09/94 02/10/94 02/10/94

<u>Analyte</u>	<u>MRL</u>			
Dichlorodifluoromethane (Freon 12)	1	ND	<10.	<10
Chloromethane	1	ND	<10.	<10
Vinyl Chloride	0.5	ND	<5.	<5
Bromomethane	0.5	ND	<5.	<5
Chloroethane	0.5	ND	<5.	<5.
Trichlorofluoromethane (Freon 11)	0.5	ND	<5.	<5.
1,1-Dichloroethene	0.5	ND	<5.	<5
Trichlorotrifluoroethane (Freon 113)	0.5	ND	<5	<5.
Methylene Chloride	2	ND	<20	<20.
trans-1,2-Dichloroethene	0.5	ND	<5.	<5
cis-1,2-Dichloroethene	0.5	ND	<5	<5
1,1-Dichloroethane	0.5	ND	<5	<5
Chloroform	0.5	ND	<5	<5
1,1,1-Trichloroethane (TCA)	0.5	ND	<5.	<5
Carbon Tetrachloride	0.5	ND	<5.	<5
1,2-Dichloroethane	0.5	ND	<5	<5
Trichloroethene (TCE)	0.5	11	<5	<5
1,2-Dichloropropane	0.5	ND	<5.	<5
Bromodichloromethane	0.5	ND	<5.	<5
2-Chloroethyl Vinyl Ether	5	ND	<50.	<50
trans-1,3-Dichloropropene	0.5	ND	<5.	<5
cis-1,3-Dichloropropene	0.5	ND	<5.	<5
1,1,2-Trichloroethane	0.5	ND	<5.	<5
Tetrachloroethene (PCE)	0.5	11.	13.	<5
Dibromochloromethane	0.5	ND	<5.	<5
Chlorobenzene	0.5	ND	<5.	<5
Bromoform	0.5	ND	<5	<5
1,1,2,2-Tetrachloroethane	0.5	ND	<5.	<5
1,3-Dichlorobenzene	1	ND	<10	<10
1,4-Dichlorobenzene	1	ND	<10	<10
1,2-Dichlorobenzene	1	ND	<10	<10

(a) Raised MRL due to matrix interference.

Approved By: *Kenneth Murphy*

Date: February 17, 1994

COLUMBIA ANALYTICAL SERVICES, INC.

Analytical Report

Client: IWM
Project: ARCO Facility No. A6148
Sample Matrix: Water

Dates Collected: 02/02/94
Date Received: 02/07/94
Date Extracted: N/A
Date Analyzed: 02/09, 10/94
Service Request: SJ94-0165

Halogenated Volatile Organic Compounds
 EPA Methods 5030/601
 Units: µg/L (ppb)

Sample Name: MW-4 MW-5 (a) MW-6 (b)
 Date Analyzed: 02/09/94 02/09/94 02/10/94

<u>Analyte</u>	<u>MRL</u>			
Dichlorodifluoromethane (Freon 12)	1	ND	<5.	<10
Chloromethane	1	ND	<5.	<10
Vinyl Chloride	0.5	ND	<2.5	<5
Bromomethane	0.5	ND	<2.5	<5
Chloroethane	0.5	ND	<2.5	<5
Trichlorofluoromethane (Freon 11)	0.5	ND	<2.5	<5
1,1-Dichloroethene	0.5	ND	<2.5	<5
Trichlorotrifluoroethane (Freon 113)	0.5	ND	<2.5	<5
Methylene Chloride	2	ND	<10.	<20
trans-1,2-Dichloroethene	0.5	ND	<2.5	<5
cis-1,2-Dichloroethene	0.5	ND	<2.5	<5
1,1-Dichloroethane	0.5	ND	<2.5	<5
Chloroform	0.5	ND	<2.5	6.7
1,1,1-Trichloroethane (TCA)	0.5	ND	<2.5	<5
Carbon Tetrachloride	0.5	ND	<2.5	<5
1,2-Dichloroethane	0.5	ND	<2.5	<5
Trichloroethene (TCE)	0.5	ND	<2.5	<5
1,2-Dichloropropane	0.5	ND	<2.5	<5
Bromodichloromethane	0.5	ND	<2.5	<5
2-Chloroethyl Vinyl Ether	5	ND	<25	<50
trans-1,3-Dichloropropene	0.5	ND	<2.5	<5
cis-1,3-Dichloropropene	0.5	ND	<2.5	<5
1,1,2-Trichloroethane	0.5	ND	<2.5	<5
Tetrachloroethene (PCE)	0.5	1.4	2.7	100
Dibromochloromethane	0.5	ND	<2.5	<5
Chlorobenzene	0.5	ND	<2.5	<5
Bromoform	0.5	ND	<2.5	<5
1,1,2,2-Tetrachloroethane	0.5	ND	<2.5	<5
1,3-Dichlorobenzene	1	ND	<5	<10
1,4-Dichlorobenzene	1	ND	<5	<10
1,2-Dichlorobenzene	1	ND	<5	<10

- (a) Raised MRL due to matrix interference
- (b) Raised MRL due to high analyte concentration requiring sample dilution.

Approved By: Ken Ampley

Date: February 17, 1994

190105 XLW]Aro01W82/1094

COLUMBIA ANALYTICAL SERVICES, INC.

Analytical Report

Client: IWM
 Project: ARCO Facility No. A6148
 Sample Matrix: Water

Dates Collected: 02/02/94
 Date Received: 02/07/94
 Date Extracted: N/A
 Date Analyzed: 02/09, 10/94
 Service Request: SJ94-0165

Halogenated Volatile Organic Compounds
 EPA Methods 5030/601
 Units: µg/L (ppb)

Sample Name: MW-7 Method Blank Method Blank
 Date Analyzed: 02/09/94 02/09/94 02/10/94

<u>Analyte</u>	<u>MRL</u>			
Dichlorodifluoromethane (Freon 12)	1	ND	ND	ND
Chloromethane	1	ND	ND	ND
Vinyl Chloride	0.5	ND	ND	ND
Bromomethane	0.5	ND	ND	ND
Chloroethane	0.5	ND	ND	ND
Trichlorofluoromethane (Freon 11)	0.5	ND	ND	ND
1,1-Dichloroethene	0.5	ND	ND	ND
Trichlorotrifluoroethane (Freon 113)	0.5	ND	ND	ND
Methylene Chloride	2	ND	ND	ND
trans-1,2-Dichloroethene	0.5	ND	ND	ND
cis-1,2-Dichloroethene	0.5	ND	ND	ND
1,1-Dichloroethane	0.5	ND	ND	ND
Chloroform	0.5	0.8	ND	ND
1,1,1-Trichloroethane (TCA)	0.5	ND	ND	ND
Carbon Tetrachloride	0.5	ND	ND	ND
1,2-Dichloroethane	0.5	ND	ND	ND
Trichloroethene (TCE)	0.5	ND	ND	ND
1,2-Dichloropropane	0.5	ND	ND	ND
Bromodichloromethane	0.5	ND	ND	ND
2-Chloroethyl Vinyl Ether	5	ND	ND	ND
trans-1,3-Dichloropropene	0.5	ND	ND	ND
cis-1,3-Dichloropropene	0.5	ND	ND	ND
1,1,2-Trichloroethane	0.5	ND	ND	ND
Tetrachloroethene (PCE)	0.5	3.4	ND	ND
Dibromochloromethane	0.5	ND	ND	ND
Chlorobenzene	0.5	ND	ND	ND
Bromoform	0.5	ND	ND	ND
1,1,2,2-Tetrachloroethane	0.5	ND	ND	ND
1,3-Dichlorobenzene	1	ND	ND	ND
1,4-Dichlorobenzene	1	ND	ND	ND
1,2-Dichlorobenzene	1	ND	ND	ND

Approved By: *K. M. Murphy* Date: February 17, 1994

[940165 XLW]Arc01W9 2/16/94

APPENDIX A
LABORATORY QC RESULTS

COLUMBIA ANALYTICAL SERVICES, INC.

QA/QC Report

Client: IWM
Project: ARCO Facility No. A6148
Sample Matrix: Water

Dates Collected: 02/02/94
Date Received: 02/07/94
Date Extracted: N/A
Date Analyzed: 02/10/94
Service Request: SJ94-0165

Initial Calibration Verification
Petroleum Hydrocarbons, IR
EPA Method SM 5520 F
Units: mg/L (ppm)

<u>Analyte</u>	<u>True Value</u>	<u>Result</u>	<u>Percent Recovery</u>	<u>CAS Acceptance Criteria</u>
Hydrocarbon Mix	40.	39.	90.	90-110

SM Standard Methods for the Examination of Water and Wastewater, 17th Ed., 1989.

Approved By: Kenneth Murphy

Date: February 17, 1994

COLUMBIA ANALYTICAL SERVICES, INC.

QA/QC Report

Client: IWM
Project: ARCO Facility No. A6148
Sample Matrix: Water

Dates Collected: 02/02/94
Date Received: 02/07/94
Date Extracted: N/A
Date Analyzed: 02/10/94
Service Request: SJ94-0165

Matrix Spike/Duplicate Matrix Spike Summary
Petroleum Hydrocarbons. IR
EPA Method SM 5520 F
Units: mg/L (ppm)

<u>Analyte</u>	<u>Spike Level</u>	<u>Spike Result</u>		<u>Percent Recovery</u>		
		<u>LCS</u>	<u>LCSD</u>	<u>LCS</u>	<u>LCSD</u>	<u>CAS Acceptance Criteria</u>
Hydrocarbon Mix	4.	3.5	3.8	88.	96.	60-121

SM Standard Methods for the Examination of Water and Wastewater, 17th Ed., 1989.

Approved By: Kenneth M. Myley

Date: February 17, 1994

COLUMBIA ANALYTICAL SERVICES, INC.

QA/QC Report

Client: IWM
Project: ARCO Facility No. A6148
Sample Matrix: Water

Dates Collected: 02/02/94
Date Received: 02/07/94
Date Extracted: N/A
Date Analyzed: 02/09/94
Service Request: SJ94-0165

Surrogate Recovery Summary
BTEX and Total Petroleum Hydrocarbons (TPH) as Gasoline
EPA Methods 5030/8020/California DHS LUFT Method

<u>Sample Name</u>	<u>Percent Recovery</u> a.a.a-Trifluorotoluene
MW-1	88
MW-2	82
MW-3	88
MW-4	84
MW-5	96
MW-6	83
MW-7	87
MW-6 (MS)	82
MW-6 (DMS)	87
Method Blank	89

CAS Acceptance Limits: 62-112

Approved By: _____

Kevin Murphy

Date: _____

February 17, 1994

COLUMBIA ANALYTICAL SERVICES, INC.

QA/QC Report

Client: IWM
Project: ARCO Facility No. A6148
Sample Matrix: Water

Dates Collected: 02/02/94
Date Received: 02/07/94
Date Extracted: N/A
Date Analyzed: 02/09/94
Service Request: SJ94-0165

Initial Calibration Verification
BTEX and TPH as Gasoline
EPA Methods 5030/8020/DHS LUFT Method
Units: µg/L (ppb)

<u>Analyte</u>	<u>True Value</u>	<u>Result</u>	<u>Percent Recovery</u>	<u>CAS Acceptance Criteria</u>
Benzene	25	27.7	111	85-115
Toluene	25	27.2	109	85-115
Ethylbenzene	25	27.2	109	85-115
Total Xylenes	75	82.7	110	85-115
TPH as Gasoline	250	249	100	90-110

Approved By: *Tom Murphy*

Date: February 17, 1994

1940165 XLWJ8020ccc9/2/16/94

COLUMBIA ANALYTICAL SERVICES, INC.

QA/QC Report

Client: IWM
Project: ARCO Facility No. A6148
Sample Matrix: Water

Dates Collected: 02/02/94
Date Received: 02/07/94
Date Extracted: N/A
Date Analyzed: 02/09/94
Service Request: SJ94-0165

Matrix Spike/Duplicate Matrix Spike Summary
TPH as Gasoline
EPA Methods 5030/California DHS LUFT Method
Units: µg/L (ppb)

Sample Name: MW-6

<u>Analyte</u>	<u>Spike Level</u>	<u>Sample Result</u>	<u>Spike Result</u>		<u>Percent Recovery</u>		<u>CAS Acceptance Criteria</u>
			<u>MS</u>	<u>DMS</u>	<u>MS</u>	<u>DMS</u>	
TPH as Gasoline	250.	61.0	305.	303.	98.	97.	67-121

Approved By:



Date:

February 17, 1994

COLUMBIA ANALYTICAL SERVICES, INC.

QA/QC Report

Client: IWM
Project: ARCO Facility No. A6148
Sample Matrix: Water

Dates Collected: 02/02/94
Date Received: 02/07/94
Date Extracted: N/A
Date Analyzed: 02/09, 10/94
Service Request: SJ94-0165

Surrogate Recovery Summary
Halogenated Volatile Organic Compounds
EPA Methods 5030/601

<u>Sample Name</u>	<u>Date Analyzed</u>	<u>Percent Recovery</u> +- Bromofluorobenzene
MW-1	02/09/94	87.
MW-2	02/10/94	86
MW-3	02/10/94	86
MW-4	02/09/94	81.
MW-5	02/09/94	89.
MW-6	02/10/94	91.
MW-7	02/09/94	78
MW-7 (MS)	02/09/94	84
MW-7 (DMS)	02/09/94	89.
Method Blank	02/09/94	85.
Method Blank	02/10/94	88.

CAS Acceptance Limits: 76-138

Approved By: *K. O'Malley*

Date: February 17, 1994

COLUMBIA ANALYTICAL SERVICES, INC.

QA/QC Report

Client: IWM
 Project: ARCO Facility No. A6148
 Sample Matrix: Water

Dates Collected: 02/02/94
 Date Received: 02/07/94
 Date Extracted: N/A
 Date Analyzed: 01/06/94
 Service Request: SJ94-0165

Initial Calibration Verification
 Halogenated Volatile Organic Compounds
 EPA Methods 5030/601
 Nanograms

<u>Analyte</u>	<u>True Value</u>	<u>Result</u>	<u>Percent Recovery</u>	<u>CAS Acceptance Criteria</u>
Chloromethane	100	94.2	94.	D-193
Vinyl Chloride	100	106.	106	28-163
Bromomethane	100	85.7	86.	D-144
Chloroethane	100	89.2	89.	46-137
Trichlorofluoromethane (Freon 11)	100	95.6	96	21-156
1, 1-Dichloroethene	100	129.	129.	28-167
Methylene Chloride	100	108.	108.	25-162
trans-1,2-Dichloroethene	100	89.8	90	38-155
1,1-Dichloroethane	100	93.1	93.	47-132
Chloroform	100	106.	106	49-133
1,1,1-Trichloroethane (TCA)	100	100.	100	41-138
Carbon Tetrachloride	100	114.	114.	43-143
1,2-Dichloroethane	100	108.	108	51-147
Trichloroethene (TCE)	100	99.8	100	35-146
1,2-Dichloropropane	100	102	102.	44-156
Bromodichloromethane	100	99.8	100.	42-172
trans-1,3-Dichloropropene	100	119.	119	22-178
cis-1,3-Dichloropropene	100	96.3	96.	22-178
1,1,2-Trichloroethane	100	102.	102.	39-136
Tetrachloroethene (PCE)	100	94.8	95.	26-162
Dibromochloromethane	100	102	102.	24-191
Chlorobenzene	100	97.9	98.	38-150
Bromoform	100	99.1	99.	13-159
1,1,2,2-Tetrachloroethane	100	114.	114	8-184
1,3-Dichlorobenzene	100	98.3	98.	7-187
1,4-Dichlorobenzene	100	101	101.	42-143
1,2-Dichlorobenzene	100	99.0	99.	D-208

D Detected.

Approved By:

Kenneth Murphy

Date:

February 17, 1994

COLUMBIA ANALYTICAL SERVICES, INC.

QA/QC Report

Client: IWM
 Project: ARCO Facility No. A6148
 Sample Matrix: Water

Dates Collected: 02/02/94
 Date Received: 02/07/94
 Date Extracted: N/A
 Date Analyzed: 02/09/94
 Service Request: SJ94-0165

Matrix Spike/Duplicate Matrix Spike Summary
 Halogenated Volatile Organic Compounds
 EPA Methods 5030/601
 Units: µg/L (ppb)

Sample Name: MW-7

<u>Analyte</u>	<u>Spike Level</u>	<u>Sample Result</u>	<u>Spike Result</u>		<u>Percent Recovery</u>		<u>CAS Acceptance Criteria</u>
			<u>MS</u>	<u>DMS</u>	<u>MS</u>	<u>DMS</u>	
1,1-Dichloroethene	10.	ND	8.52	8.86	85	89	69-142
Trichloroethene	10	ND	9.09	8.79	91	88	42-148
Tetrachloroethene	10	3.44	13.4	13.2	100.	98	80-136

Approved By:

Kenneth Murphy

Date:

February 17, 1994

APPENDIX B
CHAIN OF CUSTODY

ARCO Facility no *A 0148* City (Facility) *ARKAND* Project manager (Consultant) *TOM De Fe*
 ARCO engineer *Kyle Hunter* Telephone no (ARCO) Telephone no. (Consultant) *402/942 8955* Fax no (Consultant) *408/942 1099*
 Consultant name *IWM* Address (Consultant) *950 Ames clo Melp Co 95035*

Laboratory name *Columbia*
 Contract number *07077*

Sample I.D.	Lab no.	Container no.	Matrix			Preservation		Sampling date	Sampling time	BTEX 602/EPA 8020	BTEX/TPH EPA 1602/8020/8015	TPH Modified 8015 Gas <input checked="" type="checkbox"/> Diesel <input type="checkbox"/>	Oil and Grease 413.1 <input type="checkbox"/> 413.2 <input type="checkbox"/>	TPH 5520 EPA 418.1/SM503E	EPA 601/8016 5020	EPA 624/8240	EPA 625/8270	TCLP Metals <input type="checkbox"/> VOC <input type="checkbox"/> VOA <input type="checkbox"/>	Semi Metals <input type="checkbox"/> VOA <input type="checkbox"/>	CAM Metals EPA 6010/7000 TLC <input type="checkbox"/> STLC <input type="checkbox"/>	Lead Org./DHS Lead EPA 7420/7421 <input type="checkbox"/>	<i>BAV</i> <i>3/5/94/2/2/2</i>	
			Soil	Water	Other	Ice	Acid <i>HCL</i>																
<i>TB FB</i>	<i>1-2</i>	<i>2</i>		<input checked="" type="checkbox"/>		<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<i>2-2-94</i>	<i>820</i>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>												
<i>MW-1</i>	<i>3-6</i>	<i>4</i>		<input checked="" type="checkbox"/>		<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>		<i>951</i>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>												
<i>MW 2</i>	<i>7-10</i>	<i>4</i>		<input checked="" type="checkbox"/>		<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>		<i>1136</i>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>												
<i>MW-3</i>	<i>11-15</i>	<i>7</i>		<input checked="" type="checkbox"/>		<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>		<i>1112</i>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>			<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>							<input checked="" type="checkbox"/>	
<i>MW-4</i>	<i>16-19</i>	<i>4</i>		<input checked="" type="checkbox"/>		<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>		<i>1024</i>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>			<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>								
<i>MW-5</i>	<i>20-23</i>	<i>4</i>		<input checked="" type="checkbox"/>		<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>		<i>1051</i>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>			<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>								
<i>MW-6</i>	<i>24-27</i>	<i>4</i>		<input checked="" type="checkbox"/>		<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>		<i>926</i>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>			<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>								
<i>MW-7</i>	<i>28-31</i>	<i>4</i>		<input checked="" type="checkbox"/>		<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>		<i>910</i>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>			<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>								

Method of shipment
CAS COURIER

Special detection Limit/reporting

Special QA/QC

Remarks
Hold on TB-FB 5520 C&F per ARCON @ RESNA 2/8/94 (408) 264-7723

Lab number
SJ94-0165

Turnaround time
 Priority Rush 1 Business Day
 Rush 2 Business Days
 Expedited 5 Business Days
 Standard 10 Business Days

Condition of sample: *ok*
 Relinquished by sampler *James Saldin* Date *2-7-94* Time *9:03 AM*
 Relinquished by *Gina Austin* Date *2/7/94* Time

Temperature received: *cool*
 Received by *Gina Austin*
 Received by *Shirley* Date *2-7-94* Time *11:10*
 Received by laboratory Date Time

RECEIVED FEB 16 1994



February 14, 1994

Tom De Lon
IWM
950 Ames Ave.
Milpitas, CA 95035

Re: **ARCO Facility #6148-Oakland/Project #SJ94-0165**

Dear Tom:

Enclosed are the results of the samples submitted to our lab on February 8, 1994. For your reference, these analyses have been assigned our service request number LA941199.

All analyses were performed in accordance with our laboratory's quality assurance program. Golden State / CAS is certified for environmental analyses by the California Department of Health Services (Certificate # 1296/Expiration - August 1994).

Please call if you have any questions.

Respectfully submitted,

Golden State / CAS Laboratories, Inc.

Dr. B. Gene Bennett
Laboratory Director

Thomas X. Robinson
Quality Assurance Coordinator

GB/iz

GOLDEN STATE / CAS LABORATORIES, INC.

Analytical Report

Client: IWM
 Project: ARCO Products Company/#6148
 Sample Matrix: Water

Date Collected: 02/02/94
 Date Received: 02/08/94
 Date Extracted: 02/08/94
 Date Analyzed: 02/10/94
 Service Request No.: LA941199

Base Neutral/Acid Semivolatile Organic Compounds
 EPA Methods 3510/8270
 µg/L (ppb)

Sample Name: MW-3
 Lab Code: LA1199-1

Base Neutral Analyte	MRL	Result	Base Neutral Analyte	MRL	Result
N-Nitrosodimethylamine	5	ND	2,6-Dinitrotoluene	5	ND
Bis(2-chloroethyl) Ether	5	ND	Diethyl Phthalate	5	ND
1,2-Dichlorobenzene	5	ND	4-Chlorophenyl Phenyl Ether	5	ND
1,3-Dichlorobenzene	5	ND	Fluorene	5	ND
1,4-Dichlorobenzene	5	ND	4-Nitroaniline	20	ND
Bis(2-chloroisopropyl) Ether	5	ND	N-Nitrosodiphenylamine	5	ND
N-Nitrosodi-n-propylamine	5	ND	4-Bromophenyl Phenyl Ether	5	ND
Hexachloroethane	5	ND	Hexachlorobenzene	5	ND
Nitrobenzene	5	ND	Phenanthrene	5	ND
Isophorone	5	ND	Anthracene	5	ND
Bis(2-chloroethoxy) methane	5	ND	Di-n-butyl Phthalate	5	ND
1,2,4-Trichlorobenzene	5	ND	Fluoranthene	5	ND
Naphthalene	5	160	Pyrene	5	ND
4-Chloroaniline	5	ND	Butylbenzyl Phthalate	5	ND
Hexachlorobutadiene	5	ND	3,3'-Dichlorobenzidine	20	ND
2-Methylnaphthalene	5	91	Benz(a)anthracene	5	ND
Hexachlorocyclopentadiene	10	ND	Bis(2-ethylhexyl) Phthalate	5	9
2-Chloronaphthalene	5	ND	Chrysene	5	ND
2-Nitroaniline	20	ND	Di-n-octyl Phthalate	5	ND
Dimethyl Phthalate	5	ND	Benzo(b)fluoranthene	5	ND
Acenaphthylene	5	ND	Benzo(k)fluoranthene	5	ND
3-Nitroaniline	20	ND	Benzo(a)pyrene	5	ND
Acenaphthene	5	ND	Indeno(1,2,3-c,d)pyrene	5	ND
Dibenzofuran	5	ND	Dibenz(a,h)anthracene	5	ND
2,4-Dinitrotoluene	5	ND	Benzo(g,h,i)perylene	5	ND
Aniline	5	ND	Pyridine	10	ND
Acid Analyte	MRL	Result	Acid Analyte	MRL	Result
Phenol	5	ND	2,4-Dichlorophenol	5	ND
2-Chlorophenol	5	ND	4-Chloro-3-methylphenol	5	ND
Benzyl Alcohol	10	ND	2,4,6-Trichlorophenol	5	ND
2-Methylphenol	5	ND	2,4,5-Trichlorophenol	5	ND
3- and 4-Methylphenol*	5	ND	2,4-Dinitrophenol	50	ND
2-Nitrophenol	5	ND	4-Nitrophenol	50	ND
2,4-Dimethylphenol	5	ND	2-Methyl-4,6-dinitrophenol	20	ND
Benzoic Acid	50	ND	Pentachlorophenol	30	ND

MRL Method Reporting Limit

ND None Detected at or above the method reporting limit

* Quantified as 4-methylphenol.

Approved by *R. L. Lerner* Date 2-14-94

11.3

GOLDEN STATE / CAS LABORATORIES, INC.

Analytical Report

Client: IWM
 Project: ARCO Products Company/#6148
 Sample Matrix: Water

Date Extracted: 02/08/94
 Date Analyzed: 02/09/94
 Service Request No.: LA941199

Base Neutral/Acid Semivolatile Organic Compounds
 EPA Methods 3510/8270
 µg/L (ppb)

Sample Name: Method Blank
 Lab Code: LA1199-MB

Base Neutral Analyte	MRL	Result	Base Neutral Analyte	MRL	Result
N-Nitrosodimethylamine	5	ND	2,6-Dinitrotoluene	5	ND
Bis(2-chloroethyl) Ether	5	ND	Diethyl Phthalate	5	ND
1,2-Dichlorobenzene	5	ND	4-Chlorophenyl Phenyl Ether	5	ND
1,3-Dichlorobenzene	5	ND	Fluorene	5	ND
1,4-Dichlorobenzene	5	ND	4-Nitroaniline	20	ND
Bis(2-chloroisopropyl) Ether	5	ND	N-Nitrosodiphenylamine	5	ND
N-Nitrosodi-n-propylamine	5	ND	4-Bromophenyl Phenyl Ether	5	ND
Hexachloroethane	5	ND	Hexachlorobenzene	5	ND
Nitrobenzene	5	ND	Phenanthrene	5	ND
Isophorone	5	ND	Anthracene	5	ND
Bis(2-chloroethoxy) methane	5	ND	Di-n-butyl Phthalate	5	ND
1,2,4-Trichlorobenzene	5	ND	Fluoranthene	5	ND
Naphthalene	5	ND	Pyrene	5	ND
4-Chloroaniline	5	ND	Butylbenzyl Phthalate	5	ND
Hexachlorobutadiene	5	ND	3,3'-Dichlorobenzidine	20	ND
2-Methylnaphthalene	5	ND	Benz(a)anthracene	5	ND
Hexachlorocyclopentadiene	10	ND	Bis(2-ethylhexyl) Phthalate	5	ND
2-Chloronaphthalene	5	ND	Chrysene	5	ND
2-Nitroaniline	20	ND	Di-n-octyl Phthalate	5	ND
Dimethyl Phthalate	5	ND	Benzo(b)fluoranthene	5	ND
Acenaphthylene	5	ND	Benzo(k)fluoranthene	5	ND
3-Nitroaniline	20	ND	Benzo(a)pyrene	5	ND
Acenaphthene	5	ND	Indeno(1,2,3-c,d)pyrene	5	ND
Dibenzofuran	5	ND	Dibenz(a,h)anthracene	5	ND
2,4-Dinitrotoluene	5	ND	Benzo(g,h,i)perylene	5	ND
Aniline	5	ND	Pyridine	10	ND

Acid Analyte	MRL	Result	Acid Analyte	MRL	Result
Phenol	5	ND	2,4-Dichlorophenol	5	ND
2-Chlorophenol	5	ND	4-Chloro-3-methylphenol	5	ND
Benzyl Alcohol	10	ND	2,4,6-Trichlorophenol	5	ND
2-Methylphenol	5	ND	2,4,5-Trichlorophenol	5	ND
3- and 4-Methylphenol*	5	ND	2,4-Dinitrophenol	50	ND
2-Nitrophenol	5	ND	4-Nitrophenol	50	ND
2,4-Dimethylphenol	5	ND	2-Methyl-4,6-dinitrophenol	20	ND
Benzoic Acid	50	ND	Pentachlorophenol	30	ND

MRL Method Reporting Limit

ND None Detected at or above the method reporting limit

* Quantified as 4-methylphenol.

Approved by *[Signature]* Date 2-1-94

GOLDEN STATE / CAS LABORATORIES, INC.

QA/QC Report

Client: IWM
 Project: ARCO Products Company/#6148
 Sample Matrix: Water

Service Request No.: LA941199

Surrogate Recovery Summary
 Base Neutral/Acid Semivolatile Organic Compounds
 EPA Methods 3510/8270

Sample Name	Lab Code	Percent Recovery					TPH
		2FP	PHL	TBP	NBZ	FBP	
MW-3	LA1199-1	23	20	81	65	88	96
Method Blank	LA1199-MB	57	36	86	79	81	101
EPA Acceptance Criteria		21-100	10-94	10-123	35-114	43-116	33-141

2FP 2-Fluorophenol
 PHL Phenol-D₆
 TBP 2,4,6-Tribromophenol
 NBZ Nitrobenzene-D₅
 FBP 2-Fluorobiphenyl
 TPH Terphenyl-D₁₄

Approved by *D. A. W. [Signature]* Date 2-14-97

GOLDEN STATE / CAS LABORATORIES, INC.

QA/QC Report

Client: IWM
 Project: ARCO Products Company/#6148
 LCS Matrix: Water

Date Extracted: 02/08/94
 Date Analyzed: 02/09/94
 Service Request No.: LA941199

Laboratory Control Sample Summary
 Base Neutral/Acid Semivolatile Organic Compounds
 EPA Methods 3510/8270
 µg/L (ppb)

Analyte	True Value	Result	Percent Recovery	EPA Percent Recovery Acceptance Criteria
Phenol	50.0	18.7	37	5-112
2-Chlorophenol	50.0	36.8	74	23-134
1,4-Dichlorobenzene	50.0	41.2	82	20-124
N-Nitrosodi-n-propylamine	50.0	48.0	96	D-230
1,2,4-Trichlorobenzene	50.0	34.8	70	44-142
4-Chloro-3-methylphenol	50.0	39.2	78	22-147
Acenaphthene	50.0	45.8	92	47-145
4-Nitrophenol	50.0	12.3	25	D-132
2,4-Dinitrotoluene	50.0	45.8	92	39-139
Pentachlorophenol	50.0	36.7	73	14-176
Pyrene	50.0	49.5	99	52-115

D Detected; result must be greater than zero.

Approved by *[Signature]*

Date 2-1994

4

GOLDEN STATE / CAS LABORATORIES, INC.

QA/QC Report

Client: IWM
 Project: ARCO Products Company/#6148
 Sample Matrix: Water

Date Extracted: 02/08/94
 Date Analyzed: 02/11/94
 Service Request No.: LA941199

Matrix Spike/Duplicate Matrix Spike Summary
 Base Neutral/Acid Semivolatile Organic Compounds
 EPA Methods 3510/8270
 µg/L (ppb)

Lab Code: LA1199-1

Analyte	Percent Recovery								Relative Percent Difference
	Spike Level		Sample Result	Spike Result		MS		EPA Acceptance Criteria	
	MS	DMS		MS	DMS	DMS	DMS		
Phenol	50.0	50.0	ND	21.6	20.9	43	42	12-89	3
2-Chlorophenol	50.0	50.0	ND	40.2	40.7	80	81	27-123	1
1,4-Dichlorobenzene	50.0	50.0	ND	39.5	38.3	79	77	36-97	3
N-Nitrosodi-n-propylamine	50.0	50.0	ND	50.2	51.2	100	102	41-116	2
1,2,4-Trichlorobenzene	50.0	50.0	ND	35.4	34.0	71	68	39-98	4
4-Chloro-3-methylphenol	50.0	50.0	ND	40.1	40.4	80	81	23-97	<1
Acenaphthene	50.0	50.0	ND	44.4	44.2	89	88	46-118	<1
4-Nitrophenol	50.0	50.0	ND	13.6	14.3	27	29	10-80	5
2,4-Dinitrotoluene	50.0	50.0	ND	46.0	46.6	92	93	24-96	1
Pentachlorophenol	50.0	50.0	ND	33.8	34.7	68	69	9-103	3
Pyrene	50.0	50.0	ND	50.6	47.4	101	95	26-127	7

ND None Detected at or above the method reporting limit

Approved by *[Signature]* Date 2-7-94

ARCO Facility no. A 6148	City (Facility) OAKLAND	Project manager (Consultant) TOM DE FOU	Laboratory name Columbia
ARCO engineer Kyle Christie	Telephone no. (ARCO)	Telephone no. (Consultant) 408/942 8955	Contract number 07077
Consultant name I.W.M.	Address (Consultant) 950 ARNES DU MILP CA 95035		Method of shipment CAS COURIER
		Fax no. (Consultant) 408/942 1499	

Sample I.D.	Lab no.	Container no.	Matrix			Preservation		Sampling date	Sampling time	BTEX 802/EPA 8020	BTEX/TPH EPA 1802/8020/8015	TPH Modified 8015 Gas Dis. Diesel	Oil and Grease 413.1 413.2	TPH 5520/EFU EPA 418.1/8015/03E	EPA 801/8015 MALOG. VOC.	EPA 824/8240	EPA 825/8270	TCLP Metals VOA VDA	Semi Metals VOA VDA	CMM Metals EPA 8010/7000 TLC STLC	Lead Org./PbS Lead EPA 7420/7421	BNA 3.5.14/82.70	
			Soil	Water	Other	Ice	Acid																
TB-FB	CA1199	2		✓		✓	✓	2-2-94	820		✓	✓											
MW-1		4		✓		✓	✓	}	951		✓	✓											
MW-2		4		✓		✓	✓		1136		✓	✓											
MW-3	1	7		✓		✓	✓		1112		✓	✓		✓	✓								✓
MW-4		4		✓		✓	✓		1024		✓	✓			✓								
MW-5		4		✓		✓	✓		1051		✓	✓			✓								
MW-6		4		✓		✓	✓		926		✓	✓			✓								
MW-7		4		✓		✓	✓		910		✓	✓			✓								

Method of shipment
CAS COURIER

Special detection Limit/reporting

Special QA/QC

Remarks
Hold on TB-FB

Lab number
SJ94-0165

Turnaround time
Priority Rush 1 Business Day
Rush 2 Business Days
Expedited 5 Business Days
Standard 10 Business Days

Condition of sample: OK	Temperature received: cool
Relinquished by sampler James Saldin	Date 2-7-94 Time 9:03 AM
Relinquished by Steve Austin	Date 2/7/94 Time 11:10
Relinquished by John Finney CAS/SJ	Date 2/7/94 Time 1600
Received by Steve Austin	Date 2-7-94 Time 11:10
Received by laboratory [Signature]	Date 2-8-94 Time 1000