Atlantic Richfield Company
(a BP affiliated company)

P.O. Box 6549
Moraga, California 94570
Phone: (925) 299-8891
Fax: (925) 299-8872

July 3, 2003

Re: Second Quarter 2003 Groundwater Monitoring Report
ARCO Service Station #4931
731 West MacArthur Boulevard
Oakland, CA
URS Project#38486123

I declare, that to the best of my knowledge at the present time, that the information and/or recommendations contained in the attached document are true and correct.

Submitted by:

Paul Supple
Environmental Business Manager

URS

July 3, 2003

Ms. Susan Hugo
Alameda County Health Care Services Agency
1131 Harbor Bay Parkway, Suite 250
Alameda, CA 94502-6577

Re: Second Quarter 2003 Groundwater Monitoring Report
ARCO Service Station #4931
731 West MacArthur Boulevard
Oakland, California
URS Project #38486123

Dear Ms. Hugo:

On behalf of Atlantic Richfield Company (ARCO – an affiliated company of the Group Environmental Management Company), URS Corporation (URS) is submitting the *Second Quarter 2003 Groundwater Monitoring Report* for ARCO Service Station #4931, located at 731 West MacArthur Boulevard, Oakland, California.

If you have any questions regarding this submission, please call (510) 874-3280.

Sincerely,

URS CORPORATION

Scott Robinson
Project Manager

James F. Durkin, C.Hg.
Senior Geologist

REGISTERED GEOLOGIST
JAMES F. DURKIN
No. 759
CERTIFIED HYDROGEOLOGIST
Exp. 2/28/05
STATE OF CALIFORNIA

Enclosure: Second Quarter 2003 Groundwater Monitoring Report

cc: Mr. Paul Supple, ARCO, P.O. Box 6549, Moraga, CA 94570
Mr. Chuck Headlee, Regional Water Quality Control Board - San Francisco Bay Region, 1515 Clay Street, Suite 1400, Oakland, CA 94612

URS Corporation
500 12th Street, Suite 200
Oakland, CA 94607-4014
Tel: 510.893.3600
Fax: 510.874.3268

REPORT

SECOND QUARTER 2003 GROUNDWATER MONITORING

ARCO SERVICE STATION #4931
731 WEST MACARTHUR BOULEVARD
OAKLAND, CALIFORNIA

Prepared for
Atlantic Richfield Company

July 3, 2003

URS Corporation
500 12th Street, Suite 200
Oakland, California 94607

38486123

Date: July 3, 2003

Quarter: 2Q 03

ATLANTIC RICHFIELD COMPANY QUARTERLY GROUNDWATER MONITORING REPORT

Facility No.: 4931 Address: 731 West MacArthur Boulevard, Oakland, California

Atlantic Richfield Co. Environmental Engineer: Paul Supple

Consulting Co./Contact Person: URS Corporation / Scott Robinson

Consultant Project No.: 38486123

Primary Agency: Alameda County Health Care Services Agency (ACHCSA)

WORK PERFORMED THIS QUARTER (Second – 2003):

1. Performed second quarter groundwater monitoring event on May 28, 2003.
2. Prepared and submitted first quarter 2003 groundwater monitoring report.
3. Prepared and submitted second quarter 2003 groundwater monitoring report.
4. Replaced Oxygen Releasing Compound (ORC) in wells A-4, A-8, A-9, and AR-1 on May 20, 2003.

WORK PROPOSED FOR NEXT QUARTER (Third – 2003):

1. Perform third quarter 2003 groundwater monitoring event.
2. Prepare and submit third quarter 2003 groundwater monitoring report.

Current Phase of Project:	Remediation/GW monitoring/sampling
Frequency of Groundwater Sampling:	Annual (2nd Quarter): A-7, A-13 Semi-Annual (2nd/4th Quarter): A-3, A-5, A-11, A-12 Quarterly: A-2, A-4, A-6, A-8, A-9
Frequency of Groundwater Monitoring:	Quarterly
Free Product (FP) Present On-Site:	None
Current Remediation Techniques:	Intrinsic Bioremediation Enhancement using ORC in A-4, A-8, A-9, and AR-1
Approximate Depth to Groundwater:	3.33 (AR-2) to 9.75 (A-9) feet
Groundwater Gradient (direction):	Variable but generally to the west
Groundwater Gradient (magnitude):	Variable – 0.022 feet per foot using AR-1 and A-9

DISCUSSION:

TPH-g was detected in four of the ten wells sampled this quarter at concentrations ranging from 50 µg/L (A-12) to 7,700 µg/L (A-8). Benzene was detected in two wells at concentrations of 120 µg/L (A-4) and 1,700 µg/L (A-8). MTBE was detected in nine wells at concentrations ranging from 0.53 µg/L (A-11) to 2,500 µg/L (A-4). TAME was detected in six wells at concentrations ranging from 0.94 µg/L (A-7) to 1,100 µg/L (A-8). Well A-6 was inaccessible for sampling as it appears to have been paved over.

RECOMMENDATIONS:

We recommend the following changes in sampling frequency due to consistently low or non-detectable concentrations of the constituents of concern: 1) well A-11 from semi-annual to annual, and 2) wells A-2 and A-9 from quarterly to annually. We further recommend adding well A-10 to the annual sampling event.

ATTACHMENTS:

- Table 1 – Groundwater Elevation and Analytical Data
- Table 2 – Groundwater Flow Direction and Gradient
- Table 3 – Oxygenate Analytical Data
- Figure 1 – Groundwater Elevation Contour and Analytical Summary Map – May 28, 2003
- Attachment A – Field Procedures and Field Data Sheets
- Attachment B – Laboratory Procedures, Certified Analytical Reports and Chain-of-Custody Records
- Attachment C – Historic Groundwater Data
- Attachment D – EDCC and EDF/Geowell Submittal Confirmation

Table 1
Groundwater Elevation and Analytical Data

ARCO Service Station #4931
731 West Macarthur Boulevard
Oakland, California

Well Number	Date Sampled		Top of Riser Elevation (ft)	Depth to Groundwater (ft)	Groundwater Elevation (ft)	TPH as Gasoline (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	DO (mg/L)
A-2	06/21/00		55.48	6.85	48.63	ND<50	ND<0.5	ND<0.5	ND<0 5	ND<1.0	ND<3.0	NA
	09/20/00			10.45	45.03	ND<50	ND< 0.5	ND< 0.5	ND<0.5	ND<0.5	ND<2 5	NA
	12/26/00			6.27	49.21	ND< 50	ND< 0.5	ND< 0.5	ND< 0.5	ND<0 5	ND<2.5	NA
	03/20/01			4.57	50 91	ND< 50	ND< 0.5	ND< 0 5	ND< 0.5	ND<0.5	ND<2.5	NA
	06/12/01			9.27	46.21	ND< 50	ND< 0.5	ND< 0.5	ND< 0.5	ND<0.5	ND<2.5	NA
	09/23/01			10.75	44.73	ND< 50	ND< 0.5	ND< 0.5	ND< 0.5	ND<0 5	ND<2.5	NA
	12/31/01			4.13	51 35	ND<50	ND< 0.5	ND< 0 5	1	3.2	ND<2.5	NA
	03/21/02			3.26	52.22	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0 5	ND<2.5	NA
	04/17/02			3.72	51 76	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	3.1	NA
	08/12/02	NP		9 95	45.53	ND<10	ND<0.10	ND<0.10	ND<0.10	ND<0.10	ND<0.50	NA
	12/06/02	NP		10 01	45.47	ND<50	ND<0 50	ND<0 50	ND<0.50	ND<0 50	6.0	3.1
	01/30/03*	NP		5.08	50 40	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	2 6
	05/28/03	**NP**		**4.82**	**50.66**	**ND<50**	**ND<0.50**	**ND<0.50**	**ND<0.50**	**ND<0.50**	**1.1**	**5.7**
A-3	06/21/00		54 66	9 48	45.18	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<1.0	46	NA
	09/20/00			10.24	44.42	ND<50	ND< 0.5	ND< 0.5	ND<0.5	ND<0.5	89 6	NA
	12/26/00			9 58	45.08	ND< 50	ND< 0 5	ND< 0.5	ND< 0.5	ND<0.5	7.11	NA
	03/20/01			6.34	48.32	NS	NS	NS	NS	NS	NS	NA
	06/12/01			9.76	44 90	ND< 50	ND< 0 5	ND< 0 5	ND< 0 5	ND<0.5	86	NA
	09/23/01			10.55	44.11	NS	NS	NS	NS	NS	NS	NA
	12/31/01			3.70	50.96	ND<50	ND< 0 5	ND< 0.5	ND< 0.5	1	60	NA
	03/21/02			5 75	48.91	NS	NS	NS	NS	NS	NS	NA
	04/17/02			7.27	47 39	ND<50	ND<0 5	ND<0 5	ND<0 5	ND<0 5	45	NA
	08/12/02			9.71	44.95	NS	NS	NS	NS	NS	NS	NA
	12/06/02	P		9.55	45.11	ND<500	ND<5 0	ND<5 0	ND<5.0	ND<5 0	150	2.4
	01/30/03*			6 05	48.61	NS	NS	NS	NS	NS	NS	NA
	05/28/03	**P**		**8.06**	**46.60**	**74**	**ND<0.50**	**ND<0.50**	**ND<0.50**	**ND<0.50**	**43**	**1.5**

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Oakland, California

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A-4	06/21/00		54.73	9.49	45.24	2,100	110	2.1	11	5.9	2,000	NA
	09/20/00			10.33	44.40	1,540	127	ND<5.0	9.07	7.42	1,940	NA
	12/26/00			9.34	45.39	1,550	42.7	ND<5.0	11	10.9	1,210	NA
	03/20/01			7.56	47.17	913	40.9	ND<5.0	15.5	14.6	ND<25	NA
	06/12/01			9.83	44.90	2,000	230	ND<20	21	ND<20	4,700	NA
	09/23/01			10.54	44 19	1,600	35	ND<10	ND<10	ND<10	3,000	NA
	12/31/01			5.42	49.31	ND<500	ND<5.0	ND<5.0	ND<5.0	ND<5 0	880	NA
	03/21/02			6.18	48.55	ND<5,000	ND<50	ND<50	ND<50	ND<50	1,400	NA
	04/17/02			7.34	47 39	1,300	79	31	17	55	2,200	NA
	08/12/02	P		9.56	45.17	2,400 [a]	120	ND<5.0	ND<5.0	ND<5 0	2,100	NA
	12/06/02	P		10.02	44.71	2,200	110	10	42	56	2,000	NA
	01/30/03*	P		7.55	47 18	6,000	180	ND<50	85	ND<50	2,100	1 8
	05/28/03	**P**		**8.94**	**45.79**	**6,000**	**120**	**ND<50**	**ND<50**	**ND<50**	**2,500**	**1.5**
A-5	06/21/00		54.17	9.29	44 88	980	ND<0.5	ND<0.5	ND<0 5	ND<1 0	2,000	NA
	09/20/00			10.23	43.94	NS	NS	NS	NS	NS	NS	NA
	12/26/00			9.65	44.52	525	ND<0 5	ND<0.5	ND<0.5	ND<0.5	1,200	NA
	03/20/01			8 05	46 12	NS	NS	NS	NS	NS	NS	NA
	06/12/01			9.81	44.36	830	ND<5.0	ND<5.0	ND<5.0	ND<5 0	3,200	NA
	09/23/01			10.42	43 75	NS	NS	NS	NS	NS	NS	NA
	12/31/01			6.03	48.14	320	ND<0.5	ND<0.5	ND<0.5	ND<0.5	60	NA
	03/21/02			6.71	47.46	NS	NS	NS	NS	NS	NS	NA
	04/17/02			8 01	46 16	1,600	ND<10	ND<10	ND<10	ND<10	3,200	NA
	08/12/02			9.87	44.30	NS	NS	NS	NS	NS	NS	NA
	12/06/02	P		9.66	44 51	310	ND<0.50	ND<0.50	ND<0.50	ND<0.50	330	1.9
	01/30/03*			7.67	46 50	NS	NS	NS	NS	NS	NS	NA
	05/28/03	**P**		**8.56**	**45.61**	**ND<5,000**	**ND<50**	**ND<50**	**ND<50**	**ND<50**	**1,500**	**1.6**

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Well Number	Date Sampled		Top of Riser Elevation (ft)	Depth to Groundwater (ft)	Groundwater Elevation (ft)	TPH as Gasoline (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	DO (mg/L)
A-6	06/21/00		55.17	8.67	46.50	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<1.0	ND<3.0	NA
	09/20/00			9.34	45.83	ND<50	ND< 0 5	ND< 0.5	ND<0 5	ND<0.5	ND<2.5	NA
	12/26/00			8.65	46.52	ND< 50	ND< 0.5	ND< 0.5	ND< 0 5	ND<0.5	ND<2.5	NA
	03/20/01			6.84	48.33	ND< 50	ND< 0.5	ND< 0.5	ND< 0.5	ND<0 5	ND<2.5	NA
	06/12/01			8.93	46.24	ND< 50	ND< 0.5	ND< 0.5	ND< 0.5	ND<0 5	7	NA
	09/23/01			9.74	45.43	ND< 50	ND< 0.5	ND< 0.5	ND< 0.5	ND<0.5	ND<2.5	NA
	12/31/01			4.81	50.36	ND< 50	ND< 0.5	ND< 0.5	ND< 0.5	ND<0.5	3.2	NA
	03/21/02			5.44	49.73	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0 5	ND<2.5	NA
	04/17/02			6.95	48.22	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	3 1	NA
	08/12/02	NP		8.90	46.27	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<2.5	NA
	12/06/02			Unable to Sample, Well Paved Over								
	01/30/03*			Unable to Sample, Well Paved Over								
	05/28/03			**Unable to Sample, Well Paved Over**								
A-7	06/21/00		54.71	8 58	46.13	ND<50	ND<0.5	ND<0.5	ND<0 5	ND<1.0	ND<3 0	NA
	09/20/00			9.19	45.52	NS	NS	NS	NS	NS	NS	NA
	12/26/00			8.50	46.21	NS	NS	NS	NS	NS	NS	NA
	03/20/01			6.75	47 96	NS	NS	NS	NS	NS	NS	NA
	06/12/01			8.80	45.91	ND< 50	ND< 0.5	ND< 0 5	ND< 0.5	ND<0.5	ND<2.5	NA
	09/23/01			9.59	45.12	NS	NS	NS	NS	NS	NS	NA
	12/31/01			4.78	49 93	NS	NS	NS	NS	NS	NS	NA
	03/21/02			5.35	49.36	NS	NS	NS	NS	NS	NS	NA
	04/17/02			6 88	47 83	ND<50	ND<0 5	ND<0 5	ND<0 5	ND<0 5	2.5	NA
	08/12/02			8.77	45.94	NS	NS	NS	NS	NS	NS	NA
	12/06/02			9.07	45.64	NS	NS	NS	NS	NS	NS	NA
	01/30/03*			6.65	48 06	NS	NS	NS	NS	NS	NS	NA
	05/28/03	**P**		**7.63**	**47.08**	**ND<50**	**ND<0.50**	**ND<0.50**	**ND<0.50**	**ND<0.50**	**3.8**	**2.3**

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Oakland, California

Well Number	Date Sampled		Top of Riser Elevation (ft)	Depth to Groundwater (ft)	Groundwater Elevation (ft)	TPH as Gasoline (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	DO (mg/L)
A-8	06/21/00		53.77	9.07	44.70	810	ND<0.5	ND<0.5	ND<0 5	810	1,500	NA
	09/20/00			9 72	44.05	10,800	2,680	46	439	370	4,410	NA
	12/26/00			9.20	44 57	7,700	1,440	ND<50	202	106	2,230	NA
	03/20/01			7.51	46.26	ND<5,000	1,280	ND<50	53.9	ND<50	2,880	NA
	06/12/01			9 53	44.24	5,600	1,700	ND<50	61	54	2,900	NA
	09/23/01			10.08	43.69	10,000	3,500	ND<50	110	64	6,500	NA
	12/31/01			4.34	49.43	4,300	610	ND<10	60	24	520	NA
	03/21/02			6.67	47.10	6,600	1400	ND<50	130	ND<50	2,700	NA
	04/17/02			7.72	46.05	3,800	540	ND<10	ND<10	12	3,100	NA
	08/12/02	NP		9 64	44.13	9,400	1,800	ND<20	35	28	4,200	NA
	12/06/02	NP		9.62	44 15	5,300	1,100	11	11	ND<10	2,200[b]	1.4
	01/30/03*	NP		7.49	46.28	ND<10,000	1,100	ND<100	ND<100	ND<100	2,200	1.5
	05/28/03	**NP**		**9.17**	**44.60**	**7,700**	**1,700**	**ND<50**	**ND<50**	**ND<50**	**2,100**	**1.0**
A-9	06/21/00		53.04	8.56	44.48	ND<50	ND<0 5	ND<0.5	ND<0.5	ND<1.0	5.0	NA
	09/20/00			9.05	43 99	ND<50	ND< 0.5	ND< 0.5	ND<0.5	ND<0.5	ND<2 5	NA
	12/26/00			8 49	44.55	ND< 50	ND< 0.5	ND< 0 5	ND< 0.5	ND<0.5	ND<2.5	NA
	03/20/01			6.95	46.09	ND< 50	ND< 0 5	ND< 0.5	ND< 0.5	ND<0.5	ND<2.5	NA
	06/12/01			8.67	44.37	ND< 50	ND< 0.5	ND< 0.5	ND< 0 5	ND<0 5	4.8	NA
	09/23/01			9.21	43.83	ND< 50	ND< 0 5	ND< 0 5	ND< 0.5	ND<0.5	ND<2.5	NA
	12/31/01			4.57	48 47	ND< 50	ND< 0.5	ND< 0.5	ND< 0.5	ND<0.5	ND<2 5	NA
	03/21/02			5 60	47.44	ND<50	ND<0 5	ND<0.5	ND<0.5	ND<0 5	ND<2.5	NA
	04/17/02			6.89	46.15	ND<50	ND<0.5	ND<0 5	ND<0 5	ND<0.5	ND<2.5	NA
	08/12/02	P		8 71	44.33	ND<50	ND<0.50	ND<0.50	ND<0 50	ND<0.50	ND<2.5	NA
	12/06/02	P		8.77	44.27	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<2.0	1.1
	01/30/03*	P		6 88	46 16	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	1.1	0 9
	05/28/03	**P**		**9.75**	**43.29**	**ND<50**	**ND<0.50**	**ND<0.50**	**ND<0.50**	**ND<0.50**	**0.74**	**1.9**

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731 West Macarthur Boulevard
Oakland, California

Well Number	Date Sampled		Top of Riser Elevation (ft)	Depth to Groundwater (ft)	Groundwater Elevation (ft)	TPH as Gasoline (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	DO (mg/L)
A-10	06/21/00		54.26	10.47	43.79	NS	NS	NS	NS	NS	NS	NA
	09/20/00			10.76	43.50	NS	NS	NS	NS	NS	NS	NA
	12/26/00			NM	NC	NS	NS	NS	NS	NS	NS	NM
	03/20/01			NM	NC	NS	NS	NS	NS	NS	NS	NM
	09/23/01			NM	NC	NS	NS	NS	NS	NS	NS	NM
	12/31/01			NM	NC	NS	NS	NS	NS	NS	NS	NM
	03/21/02			NM	NC	NS	NS	NS	NS	NS	NS	NM
	04/17/02			NM	NC	NS	NS	NS	NS	NS	NS	NM
	08/12/02			NM	NC	NS	NS	NS	NS	NS	NS	NM
	12/06/02			NM	NC	NS	NS	NS	NS	NS	NS	NM
	01/30/03*			NM	NC	NS	NS	NS	NS	NS	NS	NM
	05/28/03			**NM**	**NC**	**NS**	**NS**	**NS**	**NS**	**NS**	**NS**	**NM**
A-11	06/21/00		53 74	9.54	44.20	ND<50	ND<0 5	ND<0.5	ND<0 5	ND<1.0	4 0	NA
	09/20/00			10 62	43.12	NS	NS	NS	NS	NS	NS	NA
	12/26/00			10.03	43.71	ND< 50	ND< 0.5	ND< 0.5	ND< 0.5	ND<0.5	ND<2 5	NA
	03/20/01			8.49	45.25	NS	NS	NS	NS	NS	NS	NA
	06/12/01			10.21	43 53	ND< 50	ND< 0.5	ND< 0.5	ND< 0.5	ND<0.5	ND<2.5	NA
	09/23/01			10.77	42.97	NS	NS	NS	NS	NS	NS	NA
	12/31/01			6.06	47.68	ND< 50	ND< 0.5	ND< 0.5	ND< 0 5	ND<0 5	ND<2.5	NA
	03/21/02			7.14	46 60	NS	NS	NS	NS	NS	NS	NA
	04/17/02			8.41	45.33	ND<50	ND<0 5	ND<0.5	ND<0 5	ND<0.5	ND<2 5	NA
	08/12/02			10 25	43 49	NS	NS	NS	NS	NS	NS	NA
	12/06/02	P		10.43	43.31	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0 50	ND<2 0	2.4
	01/30/03*			8.42	45.32	NS	NS	NS	NS	NS	NS	NA
	05/28/03	**P**		**9.30**	**44.44**	**ND<50**	**ND<0.50**	**ND<0.50**	**ND<0.50**	**ND<0.50**	**0.53**	**1.8**

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A-12	06/21/00		52.05	9.28	42.77	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<1.0	18	NA
	09/20/00			9 55	42.50	NS	NS	NS	NS	NS	NS	NA
	12/26/00			9.05	43.00	ND< 50	ND< 0 5	ND< 0.5	ND< 0.5	ND<0.5	17.3	NA
	03/20/01			7.92	44.13	NS	NS	NS	NS	NS	NS	NA
	06/12/01			9 26	42.79	ND< 50	ND< 0.5	ND< 0.5	ND< 0.5	ND<0 5	25	NA
	09/23/01			9.68	42.37	NS	NS	NS	NS	NS	NS	NA
	12/31/01			5.74	46.31	ND< 50	ND< 0.5	ND< 0.5	ND< 0.5	ND<0.5	9.5	NA
	03/21/02			6 64	45.41	NS	NS	NS	NS	NS	NS	NA
	04/17/02			7.68	44.37	ND<50	ND<0 5	ND<0 5	ND<0.5	ND<0.5	29	NA
	08/12/02			9.30	42.75	NS	NS	NS	NS	NS	NS	NA
	12/06/02[c]	P		9.38	42.67	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	13	2 3
	01/30/03*			7.87	44.18	NS	NS	NS	NS	NS	NS	NA
	05/28/03	**P**		**8.51**	**43.54**	**50**	**ND<0.50**	**ND<0.50**	**ND<0.50**	**ND<0.50**	**10**	**1.4**
A-13	06/21/00		55.11	NM	NC	NS	NS	NS	NS	NS	NS	NM
	09/20/00			NM	NC	NS	NS	NS	NS	NS	NS	NM
	12/26/00			NM	NC	NS	NS	NS	NS	NS	NS	NM
	03/20/01			NM	NC	NS	NS	NS	NS	NS	NS	NM
	06/12/01			NM	NC	NS	NS	NS	NS	NS	NS	NM
	09/23/01			NM	NC	NS	NS	NS	NS	NS	NS	NM
	12/31/01			NM	NC	NS	NS	NS	NS	NS	NS	NM
	03/21/02			6 70	48.41	NS	NS	NS	NS	NS	NS	NA
	04/17/02			7.95	47.16	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<2.5	NA
	08/12/02			10.11	45.00	NS	NS	NS	NS	NS	NS	NA
	12/06/02			10.26	44.85	NS	NS	NS	NS	NS	NS	NA
	01/30/03*			7.81	47 30	NS	NS	NS	NS	NS	NS	NA
	05/28/03	**P**		**9.06**	**46.05**	**ND<50**	**ND<0.50**	**ND<0.50**	**ND<0.50**	**ND<0.50**	**ND<0.50**	**1.9**

Table 1
Groundwater Elevation and Analytical Data

ARCO Service Station #4931
731 West Macarthur Boulevard
Oakland, California

Well Number	Date Sampled	Top of Riser Elevation (ft)	Depth to Groundwater (ft)	Groundwater Elevation (ft)	TPH as Gasoline (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	DO (mg/L)
AR-1	06/21/00	54 72	NM	NC	NS	NS	NS	NS	NS	NS	NM
	09/20/00		NM	NC	NS	NS	NS	NS	NS	NS	NM
	12/26/00		9.95	44.77	NS	NS	NS	NS	NS	NS	NA
	03/20/01		8.34	46.38	NS	NS	NS	NS	NS	NS	NA
	06/12/01		10.17	44.55	NS	NS	NS	NS	NS	NS	NA
	09/23/01		10.72	44.00	NS	NS	NS	NS	NS	NS	NA
	12/31/01		5.91	48 81	NS	NS	NS	NS	NS	NS	NA
	03/21/02		7.00	47.72	NS	NS	NS	NS	NS	NS	NA
	04/17/02		8 33	46.39	NS	NS	NS	NS	NS	NS	NA
	08/12/02		10.18	44.54	NS	NS	NS	NS	NS	NS	NA
	12/06/02		10.21	44 51	NS	NS	NS	NS	NS	NS	NA
	01/30/03*		8 22	46.50	NS	NS	NS	NS	NS	NS	NA
	05/28/03		**9.62**	**45.10**	**NS**	**NS**	**NS**	**NS**	**NS**	**NS**	**NA**
AR-2	06/21/00	54.77	NM	NC	NS	NS	NS	NS	NS	NS	NM
	09/20/00		NM	NC	NS	NS	NS	NS	NS	NS	NM
	12/26/00		NM	NC	NS	NS	NS	NS	NS	NS	NM
	03/20/01		3.13	51.64	NS	NS	NS	NS	NS	NS	NA
	06/12/01		4 51	50.26	NS	NS	NS	NS	NS	NS	NA
	09/23/01		6.05	48 72	NS	NS	NS	NS	NS	NS	NA
	12/31/01		2 79	51.98	NS	NS	NS	NS	NS	NS	NA
	03/21/02		7.75	47.02	NS	NS	NS	NS	NS	NS	NA
	04/17/02		2.24	52 53	NS	NS	NS	NS	NS	NS	NA
	08/12/02		4.93	49.84	NS	NS	NS	NS	NS	NS	NA
	12/06/02		6.09	48.68	NS	NS	NS	NS	NS	NS	NA
	01/30/03*		3 89	50 88	NS	NS	NS	NS	NS	NS	NA
	05/28/03		**3.33**	**51.44**	**NS**	**NS**	**NS**	**NS**	**NS**	**NS**	**NA**

Table 1
Groundwater Elevation and Analytical Data

ARCO Service Station #4931
731 West Macarthur Boulevard
Oakland, California

Well Number	Date Sampled	Top of Riser Elevation (ft)	Depth to Groundwater (ft)	Groundwater Elevation (ft)	TPH as Gasoline (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE (µg/L)	DO (mg/L)
AR-3	06/21/00	54.19	NM	NC	NS	NS	NS	NS	NS	NS	NM
	09/20/00		NM	NC	NS	NS	NS	NS	NS	NS	NM
	12/26/00		9.70	44.49	NS	NS	NS	NS	NS	NS	NA
	03/20/01		NM	NC	NS	NS	NS	NS	NS	NS	NM
	06/12/01		NM	NC	NS	NS	NS	NS	NS	NS	NM
	09/23/01		10.43	43.76	NS	NS	NS	NS	NS	NS	NA
	12/31/01		5.18	49.01	NS	NS	NS	NS	NS	NS	NA
	03/21/02		6.78	47.41	NS	NS	NS	NS	NS	NS	NA
	04/17/02		8.06	46 13	NS	NS	NS	NS	NS	NS	NA
	08/12/02		9 94	44 25	NS	NS	NS	NS	NS	NS	NA
	12/06/02		9.99	44.20	NS	NS	NS	NS	NS	NS	NA
	01/30/03*		7.96	46 23	NS	NS	NS	NS	NS	NS	NA
	05/28/03		**8.94**	**45.25**	**NS**	**NS**	**NS**	**NS**	**NS**	**NS**	**NA**

Table 1
Groundwater Elevation and Analytical Data

ARCO Service Station #4931
731 West Macarthur Boulevard
Oakland, California

TPH	= Total Petroleum Hydrocarbons analyzed using EPA Method 8015B modified (before 1/30/03)
MTBE	= Methyl tertiary butyl ether analyzed by EPA Method 8021B unless otherwise noted (before 1/30/03)
note	= Samples taken 12/06/02 analyzed using DHS LUFT
µg/L	= Micrograms per liter
mg/L	= Milligrams per liter
DO	= Dissolved oxygen
NM	= Not measured
NC	= Not calculated
NS	= Not sampled
NA	= Not available
ND<	= Not detected at or above the specified laboratory detection limit
P	= Purge
NP	= Not purged
a	= Hydrocarbon pattern is present in the requested fuel quantitation range but does not resemble the pattern of the requested fuel.
b	= The concentration indicated for this analyte is an estimated value above the calibration range of the instrument.
c	= This sample was analyzed beyond the EPA recommended holding time. The results may still be useful for their intended purpose
d	= The result was reported with a possible high bias due to the continuing calibration verification falling outside acceptance criteria.
*	= Beginning this quarter, groundwater samples were analyzed by EPA method 8260B for TPH-g, BTEX, and fuel oxygenates
Source:	The data within this table collected prior to August 2002 was provided to URS by Group Environmental Management Company and their previous consultants. URS has not verified the accuracy of this information.

Table 2
Groundwater Flow Direction and Gradient

ARCO Service Station #4931
731 West Macarthur Boulevard
Oakland, California

Date Measured	Average Flow Direction	Average Hydraulic Gradient
06/21/00	West-Southwest	0.031
09/20/00	Southwest	0.013
12/26/00	West	0.028
03/20/01	West	0.046
06/12/01	West	0.014
09/23/01	West	0.012
12/31/01	West	0.024
03/21/02	West	0.047
04/17/02	West	0.03
08/12/02	West	0.016
12/06/02	West	0.015
01/30/03	West	Variable
05/28/03	**Westward**	**0.022[a]**

a = using wells AR-1 and A-9

Source: The data within this table collected prior to August 2002 was provided to URS by Group Environmental Management Company and their previous consultants. URS has not verified the accuracy of this information.

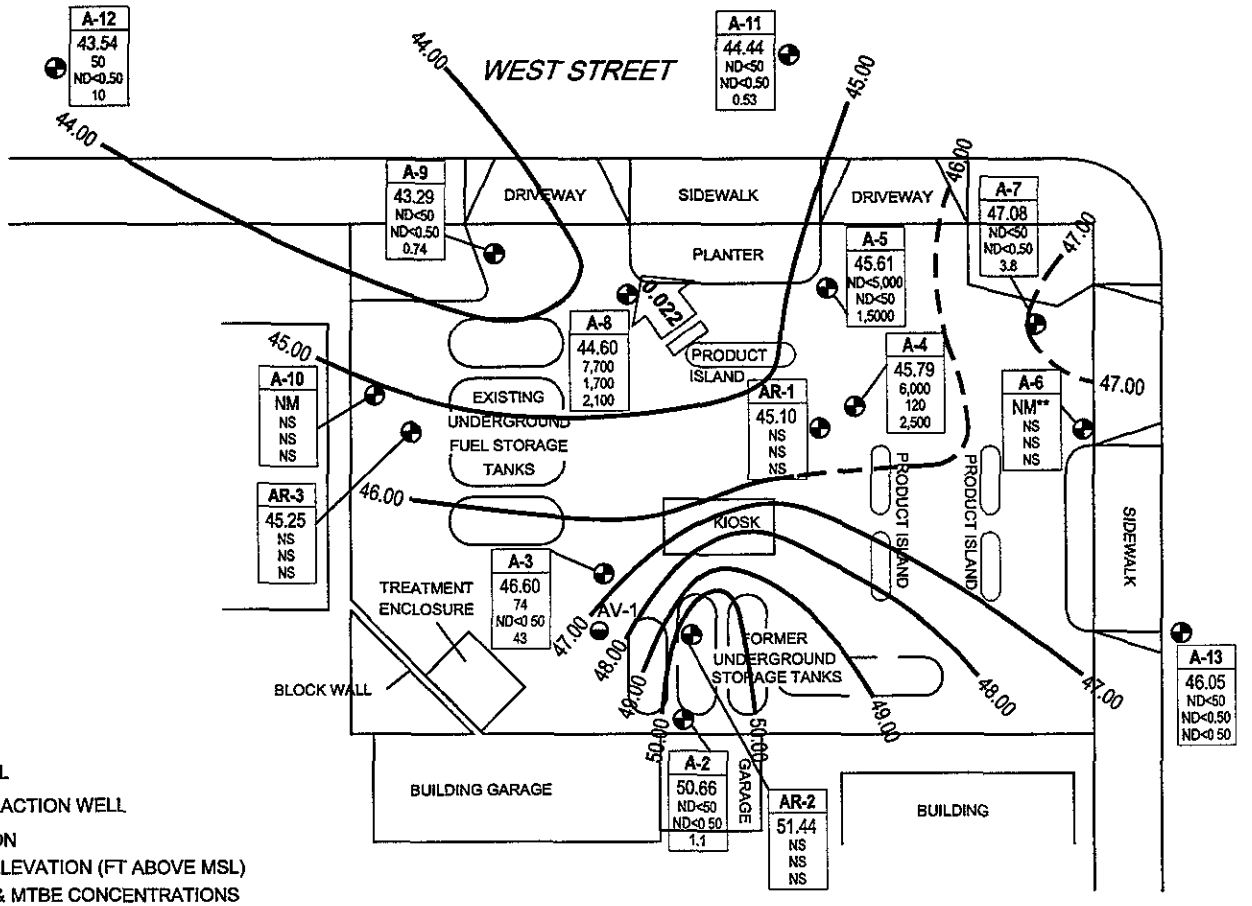
Table 3
Fuel Oxygenate Analytical Data

ARCO Service Station #4931
731 West MacArthur Boulevard
Oakland, California

Well Number	Date Sampled	Ethanol (µg/L)	TBA (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)
A-2	01/30/03	ND<40	ND<20[a]	ND<0.50	ND<0 50	ND<0.50	ND<0.50
	05/28/03	**ND<100**	**ND<20**	**1.1**	**ND<0.50**	**ND<0.50**	**ND<0.50**
A-3	01/30/03	NS	NS	NS	NS	NS	NS
	05/28/03	**ND<100**	**ND<20**	**43**	**ND<0.50**	**ND<0.50**	**24**
A-4	01/30/03	ND<4,000	ND<2,000[a]	2,100	ND<50	ND<50	530
	05/28/03	**ND<10,000**	**ND<2,000**	**2,500**	**ND<50**	**ND<50**	**590**
A-5	01/30/03	NS	NS	NS	NS	NS	NS
	05/28/03	**ND<10,000**	**ND<2,000**	**1,500**	**ND<50**	**ND<50**	**620**
A-7	01/30/03	NS	NS	NS	NS	NS	NS
	05/28/03	**ND<100**	**ND<20**	**3.8**	**ND<0.50**	**ND<0.50**	**0.94**
A-8	01/30/03	ND<8,000	ND<4,000[a]	2,200	ND<100	ND<100	900
	05/28/03	**ND<10,000**	**ND<2,000**	**2,100**	**ND<50**	**ND<50**	**1,100**
A-9	01/30/03	ND<40	ND<20	1.1	ND<0.50	ND<0.50	ND<0.50
	05/28/03	**ND<100**	**ND<20**	**0.74**	**ND<0.50**	**ND<0.50**	**ND<0.50**
A-11	01/30/03	NS	NS	NS	NS	NS	NS
	05/28/03	**ND<100**	**ND<20**	**0.53**	**ND<0.50**	**ND<0.50**	**ND<0.50**
A-12	01/30/03	NS	NS	NS	NS	NS	NS
	05/28/03	**ND<100**	**ND<20**	**10**	**ND<0.50**	**ND<0.50**	**2.5**
A-13	01/30/03	NS	NS	NS	NS	NS	NS
	05/28/03	**ND<100**	**ND<20**	**ND<0.50**	**ND<0.50**	**ND<0.50**	**ND<0.50**

Note = All fuel oxygenate compounds analyzed using EPA Method 8260B
TBA = tert-Butyl alcohol
MTBE = Methyl tert-butyl ether
DIPE = Di-isopropyl ether
ETBE = Ethyl tert butyl ether
TAME = tert-Amyl methyl ether
µg/L = micrograms per liter
ND< = Not detected at or above laboratory reporting limits
NS = Not sampled
a = The result was reported with a possible high bias due to the continuing calibration verification falling outside acceptance criteria.

X:\x_env_waste\BP GEM\Sites\Scott Robinson\Paul Supple\4931\Monitoring\Qtr. 2, 2003\Drawings\GWEC-AS_5-30.dwg, 07/14/2003 01:47:07 PM, JKMT, URS



LEGEND

- MONITORING WELL
- SOIL VAPOR EXTRACTION WELL
- Well / ELEV / TPH-g / Benzene / MTBE — WELL DESIGNATION; GROUNDWATER ELEVATION (FT ABOVE MSL); TPH-g, BENZENE & MTBE CONCENTRATIONS IN MICROGRAMS PER LITER (µg/L)
- * ELEVATION NOT USED IN CONTOURING
- ** WELL PAVED OVER
- ND< NOT DETECTED AT OR ABOVE LABORATORY REPORTING LIMITS
- NM NOT MEASURED
- NS NOT SAMPLED
- 46.00 GROUNDWATER ELEVATION CONTOUR (FT ABOVE MSL)
- 0.022 GROUNDWATER FLOW DIRECTION AND GRADIENT (FEET/FOOT)

NORTH

0 40 80

SCALE IN FEET

NOTE: SITE MAP ADAPTED FROM IT CORPORATION FIGURES. SITE DIMENSIONS AND FACILITY LOCATIONS NOT VERIFIED.

URS	Project No. 38486123 Arco Service Station #4931 731 West MacArthur Boulevard Oakland, California	GROUNDWATER ELEVATION CONTOUR AND ANALYTICAL SUMMARY MAP Second Quarter 2003 (May 28, 2003)	FIGURE 1

ATTACHMENT A

FIELD PROCEDURES AND FIELD DATA SHEETS

FIELD PROCEDURES

Sampling Procedures

The sampling procedure for each well consists first of measuring the water level and depth to bottom, and checking for the presence of free phase petroleum product (free product), using either an electronic indicator and a clear Teflon™ bailer or an oil-water interface probe. Wells not containing free product are purged approximately three casing volumes of water (or until dewatered) using a centrifugal pump, gas displacement pump, or bailer. Equipment and purging method used for the current sampling event is noted on the attached field data sheets. During purging, temperature, pH, and electrical conductivity are monitored to document that these parameters are stable prior to collecting samples. After purging, water levels are allowed to partially (approximately 80%) recover. Groundwater samples (both purge and no purge) are collected using a Teflon bailer, placed into appropriate Environmental Protection Agency- (EPA) approved containers, labeled, logged onto chain-of-custody records, and transported on ice to a California State-certified laboratory. Wells with free product are not sampled and free product is removed according to California Code of Regulation, Title 23, Div. 3, Chap. 16, Section 2655, UST Regulations.

WELL GAUGING DATA

Project # 030528-MS-1 Date 5-28-03 Client ARCO 4931

Site 731 W. MacArthur Blvd Oakland CA

Well ID	Well Size (in.)	Sheen / Odor	Depth to Immiscible Liquid (ft.)	Thickness of Immiscible Liquid (ft.)	Volume of Immiscibles Removed (ml)	Depth to water (ft.)	Depth to well bottom (ft.)	Survey Point: TOB or TOC	C-D
A-2	4					4.82	19.40	TOC	5
A-3	4					8.06	16.20		8
A-4	4	odor orc present				8.94	19.42		9
A-5	3					8.56	24.59		10
A-6	Paved over (unable to Locate)								6
A-7	3					7.63	22.24		4
A-8	3	2 orcs present (DNE not down well)				9.17	16.80		11
A-9	6	orc present.				9.75	37.81		3
A-11	3					9.30	29.71		2
A-12	3					8.51	29.79		7
A-13	3	Dedicated Tubing removed @ gauge				9.06	29.05		1
AR-1	6	orc present				9.62	29.39		12
AR-2	6					3.33	26.28		13
AR-3	4					8.94	28.95		14

ARCO / BP WELL MONITORING DATA SHEET

BTS #: 030528-MS-1	Station # ARCO 4931
Sampler: MKS	Date: 5-28-03
Well I.D.: A-2	Well Diameter: 2 3 (4) 6 8 ____
Total Well Depth: 19.40	Depth to Water: 4.82
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): (YSI) HACH

14.58

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius^2 * 0.163

80% = 7.74 DJ

Purge Method: Bailer / Disposable Bailer / Middleburg / Electric Submersible ✓ / Extraction Pump / Other: ____

Sampling Method: Bailer / Disposable Bailer ✓ / Extraction Port / Other: ____

Top of Screen: 5'

If well is listed as a no-purge, confirm that water level is below the top of screen. Otherwise, the well must be purged.

9.5 (1 Case Volume (Gals.)) x 3 (Specified Volumes) = 28.5 (Calculated Volume) Gals.

Time	Temp (°F)	pH	Conductivity (mS or (µS))	Gals. Removed	Observations
1108	70.8	6.3	879	9.5	
1109 well dewatered @ ≈ 15 gal removed					DTW = 17.87
Sampled @ end of event. Rech. Rate ≈ 1"/hour					
1239	70.1	6.8	974	—	
					Sampled @ DTW = 15.99

Did well dewater? (Yes) No		Gallons actually evacuated: 15.0	
Sampling Time: 1240		Sampling Date: 5-28-03	
Sample I.D.: A-2		Laboratory: Pace (Sequoia) Other____	
Analyzed for: (TPH-G) (BTEX) MTBE TPH-D Other: OXY's + Ethanol			
D.O. (if req'd): Pre-purge:	mg/L	Post-purge:	5.17 mg/L
O.R.P. (if req'd): Pre-purge:	mV	Post-purge:	mV

ARCO / BP WELL MONITORING DATA SHEET

BTS #: 030528-MS-1	Station # ARCO 4931
Sampler: MCS	Date: 5-28-03
Well I.D.: A-3	Well Diameter: 2 3 (4) 6 8 ____
Total Well Depth: 16.20	Depth to Water: 8.06
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): (YSI) HACH

8.14

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

80%=9.69

Purge Method: Bailer / Disposable Bailer / Middleburg / Electric Submersible ✓ / Extraction Pump / Other: ____

Sampling Method: Bailer / Disposable Bailer ✓ / Extraction Port / Other: ____

Top of Screen: Purge

If well is listed as a no-purge, confirm that water level is below the top of screen. Otherwise, the well must be purged.

5.3 (1 Case Volume (Gals.)) x 3 (Specified Volumes) = 15.9 Gals. (Calculated Volume)

Time	Temp (°F)	pH	Conductivity (mS or (µS))	Gals. Removed	Observations
1118	70.3	6.7	629	5.3	Added water
1118 well dewatered @ ± 8 gal				removed	DTW = 14.79
1279	70.8	6.9	687	—	
					Sampled @ DTW = 9.47

Did well dewater? (Yes) No — Gallons actually evacuated: 8

Sampling Time: 1210 — Sampling Date: 5-28-03

Sample I.D.: A-3 — Laboratory: Pace (Sequoia) Other ____

Analyzed for: TPH-G BTEX MTBE TPH-D Other: See SOW

D.O. (if req'd):	Pre-purge:		mg/L	* Post-purge:	1.5 mg/L
O.R.P. (if req'd):	Pre-purge:		mV	Post-purge:	mV

ARCO / BP WELL MONITORING DATA SHEET

BTS #: 030528-MS-1	Station # ARCO 4931
Sampler: MCS	Date: 5-28-03
Well I.D.: A-4	Well Diameter: 2 3 (4) 6 8 ___
Total Well Depth: 19.42	Depth to Water: 8.94
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): (YSI) HACH

10.48

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius^2 * 0.163

80% = 11.04

Purge Method: Bailer / Disposable Bailer / Middleburg / Electric Submersible ✓ / Extraction Pump / Other: ___

Sampling Method: Bailer / Disposable Bailer ✓ / Extraction Port / Other: ___

Top of Screen: Purge — If well is listed as a no-purge, confirm that water level is below the top of screen. Otherwise, the well must be purged.

6.8 (1 Case Volume (Gals.)) x 3 (Specified Volumes) = 20.4 Gals. (Calculated Volume)

Time	Temp (°F)	pH	Conductivity (mS or (µS))	Gals. Removed	Observations
1131	71.8	6.6	1339	6.8	
1132	well dewatered @ ± 10 gal removed				DTW = 17.38
1229	71.0	6.7	1360	—	
					sampled @ DTW = 10.91

Did well dewater? (Yes) No — Gallons actually evacuated: 10.0

Sampling Time: 1230 — Sampling Date: 5-28-03

Sample I.D.: A-4 — Laboratory: Pace (Sequoia) Other ___

Analyzed for: TPH-G BTEX MTBE TPH-D Other: See SOW

D.O. (if req'd):	Pre-purge:		mg/L	* Post-purge:	1.5 mg/L
O.R.P. (if req'd):	Pre-purge:		mV	Post-purge:	mV

ARCO / BP WELL MONITORING DATA SHEET

BTS #: 030528-MS-1	Station # ARCO 4931
Sampler: MKS	Date: 5-28-03
Well I.D.: A-5	Well Diameter: 2 (3) 4 6 8 ___
Total Well Depth: 24.59	Depth to Water: 8.56
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): (YSI) HACH

16.03

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

80%=11.77

Purge Method: Bailer / Disposable Bailer / Middleburg / Electric Submersible ✓ / Extraction Pump / Other: ___

Sampling Method: Bailer / Disposable Bailer ✓ / Extraction Port / Other: ___

Top of Screen: Purge

If well is listed as a no-purge, confirm that water level is below the top of screen. Otherwise, the well must be purged.

5.9 (1 Case Volume (Gals.)) x 3 (Specified Volumes) = 17.7 Gals. (Calculated Volume)

Time	Temp (°F)	pH	Conductivity (mS or (uS))	Gals. Removed	Observations
1140	73.9	6.6	1111	5.9	Turbid
1141	71.3	6.6	1011	11.8	Very Turbid
1142	71.1	6.6	962	17.7	Well Box Unsecure missing 4 of 4 Bolts
					Sampled @ DTW = 11.58

Did well dewater? Yes (No) Gallons actually evacuated: 18.0

Sampling Time: 1145 Sampling Date: 5-28-03

Sample I.D.: A-5 Laboratory: Pace (Sequoia) Other ___

Analyzed for: TPH-G BTEX MTBE TPH-D Other: See SOW

D.O. (if req'd):	Pre-purge:	mg/L	* Post-purge:	1.6	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:		mV

ARCO / BP WELL MONITORING DATA SHEET

BTS #: 030528-MS-1	Station # ARCO 4931
Sampler: MKS	Date: 5-28-03
Well I.D.: A-6	Well Diameter: 2 3 4 6 8 ___
Total Well Depth:	Depth to Water:
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): (YSI) HACH

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Purge Method: Bailer / Disposable Bailer / Middleburg / Electric Submersible / Extraction Pump / Other: _____

Sampling Method: Bailer / Disposable Bailer / Extraction Port / Other: _____

Top of Screen: 2'

If well is listed as a no-purge, confirm that water level is below the top of screen. Otherwise, the well must be purged.

_____ (1 Case Volume (Gals.)) X _____ (Specified Volumes) = _____ Gals. (Calculated Volume)

Time	Temp (°F)	pH	Conductivity (mS or µS)	Gals. Removed	Observations
	Paved over (unable to locate)				

Did well dewater? Yes No		Gallons actually evacuated:	
Sampling Time:		Sampling Date:	
Sample I.D.:		Laboratory: Pace (Sequoia) Other _____	
Analyzed for: TPH-G BTEX MTBE TPH-D		Other: See SOW	
D.O. (if req'd):	Pre-purge: ___ mg/L	*Post-purge:	___ mg/L
O.R.P. (if req'd):	Pre-purge: ___ mV	Post-purge:	___ mV

ARCO / BP WELL MONITORING DATA SHEET

BTS #: 030528-MS-1	Station # ARCO 4931
Sampler: MCS	Date: 5-28-03
Well I.D.: A-7	Well Diameter: 2 (3) 4 6 8 ___
Total Well Depth: 22.24	Depth to Water: 7.63
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): (YSI) HACH

14.61

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

80% = 10.55

Purge Method: Bailer / Disposable Bailer / Middleburg / Electric Submersible ✓ / Extraction Pump / Other: ___

Sampling Method: Bailer / Disposable Bailer ✓ / Extraction Port / Other: ___

Top of Screen: Pump

If well is listed as a no-purge, confirm that water level is below the top of screen. Otherwise, the well must be purged.

5.4 (1 Case Volume (Gals.)) x 3 (Specified Volumes) = 16.2 (Calculated Volume) Gals.

Time	Temp (°F)	pH	Conductivity (mS or (µS))	Gals. Removed	Observations
1052	70.9	6.8	598	5.4	Very Turbid
1053	69.4	6.8	476	10.8	
1054	68.8	6.7	584	16.2	
					sampled @ DTW = 10.42

Did well dewater? Yes (No) Gallons actually evacuated: 16.5

Sampling Time: 1100 Sampling Date: 5-28-03

Sample I.D.: A-7 Laboratory: Pace (Sequoia) Other ___

Analyzed for: TPH-G BTEX MTBE TPH-D Other: Silica Solv

D.O. (if req'd):	Pre-purge:	mg/L	* Post-purge:	2.3	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:		mV

ARCO / BP WELL MONITORING DATA SHEET

BTS #: 030528-MS-1	Station # ARCO 4931
Sampler: MKS	Date: 5-28-03
Well I.D.: A-8	Well Diameter: 2 (3) 4 6 8 ___
Total Well Depth: 16.80	Depth to Water: 9.17
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): (YSI) HACH

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Purge Method: Bailer / Disposable Bailer / Middleburg / Electric Submersible / Extraction Pump / Other: ___

Sampling Method: Bailer / Disposable Bailer / Extraction Port / Other: ___

Top of Screen: 2'

If well is listed as a no-purge, confirm that water level is below the top of screen, Otherwise, the well must be purged.

1 Case Volume (Gals.)	X	Specified Volumes	=	Calculated Volume Gals.
—		—		—

Time	Temp (°F)	pH	Conductivity (mS or (µS))	Gals. Removed	Observations
1159	73.7	6.8	1128	—	Unscene

Did well dewater? ~~Yes~~ ~~No~~		Gallons actually evacuated: —	
Sampling Time: 1200		Sampling Date: 5-28-03	
Sample I.D.: A-8		Laboratory: Pace (Sequoia) Other ___	
Analyzed for: TPH-G BTEX MTBE TPH-D		Other: See SOW	
D.O. (if req'd):	Pre-purge:	mg/L	Post-purge: 1.0 mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge: mV

ARCO / BP WELL MONITORING DATA SHEET

BTS #: 030528-MS-1	Station # ARCO 4931
Sampler: MCS	Date: 5-28-03
Well I.D.: A-9	Well Diameter: 2 3 4 (6) 8 ____
Total Well Depth: 37.81	Depth to Water: 9.75
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): (YSI) HACH

28.06

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

80% = 15.36

Purge Method: Bailer / Disposable Bailer / Middleburg / Electric Submersible ✓ / Extraction Pump / Other: ____

Sampling Method: Bailer / Disposable Bailer ✓ / Extraction Port / Other: ____

Top of Screen: Pump

If well is listed as a no-purge, confirm that water level is below the top of screen. Otherwise, the well must be purged.

41.2 (1 Case Volume (Gals.)) x 3 (Specified Volumes) = 123.6 Gals. (Calculated Volume)

Time	Temp (°F)	pH	Conductivity (mS or (uS))	Gals. Removed	Observations
1023	69.4	6.9	626	41.2	unsecure Vault (Square) missing 4 of 4 Bolts
1031	69.6	6.8	627	82.4	
1039	70.0	6.8	630	123.6	
					sampled @ DTW = 9.78

Did well dewater? Yes (No) Gallons actually evacuated: 124.0

Sampling Time: 1045 Sampling Date: 5-28-03

Sample I.D.: A-9 Laboratory: Pace (Sequoia) Other ____

Analyzed for: TPH-G BTEX MTBE TPH-D Other: See SOW

D.O. (if req'd):	Pre-purge:		mg/L	Post-purge:	1.9 mg/L
O.R.P. (if req'd):	Pre-purge:		mV	Post-purge:	mV

ARCO / BP WELL MONITORING DATA SHEET

BTS #: 030528-MS-1	Station # ARCO 4931
Sampler: MCS	Date: 5-28-03
Well I.D.: A-11	Well Diameter: 2 (3) 4 6 8 ____
Total Well Depth: 29.71	Depth to Water: 9.30
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): (YSI) HACH

20.41

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

80% = 13.38 DTW

Purge Method: Bailer / Disposable Bailer / Middleburg ✓ / Electric Submersible / Extraction Pump / Other: ____

Sampling Method: Bailer / Disposable Bailer ✓ / Extraction Port / Other: ____

Top of Screen: Purge

If well is listed as a no-purge, confirm that water level is below the top of screen. Otherwise, the well must be purged.

7.6 (1 Case Volume (Gals.)) x 3 (Specified Volumes) = 22.8 (Calculated Volume) Gals.

Time	Temp (°F)	pH	Conductivity (mS or (µS))	Gals. Removed	Observations
0949	67.4	7.1	619	7.6	3in Sub will not fit down well.
0956	67.5	7.0	620	15.2	
1003	67.8	7.0	617	22.8	
					Sampled @ DTW = 9.86

Did well dewater? Yes (No)		Gallons actually evacuated: 23.0	
Sampling Time: 1010		Sampling Date: 5-28-03	
Sample I.D.: A-11		Laboratory: Pace (Sequoia) Other ____	
Analyzed for: TPH-G BTEX MTBE TPH-D		Other: See SOW	
D.O. (if req'd): Pre-purge:	mg/L	# Post-purge: 1.8	mg/L
O.R.P. (if req'd): Pre-purge:	mV	Post-purge:	mV

ARCO / BP WELL MONITORING DATA SHEET

BTS #: 030528-MS-1	Station # ARCO 4931
Sampler: MCS	Date: 5-28-03
Well I.D.: A-12	Well Diameter: 2 (3) 4 6 8 ____
Total Well Depth: 29.79	Depth to Water: 8.51
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): (YSI) HACH

21.28

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

80% = 12.77

Purge Method: Bailer / Disposable Bailer / Middleburg ✓ / Electric Submersible / Extraction Pump / Other: ____

Sampling Method: Bailer / Disposable Bailer ✓ / Extraction Port / Other: ____

Top of Screen: Pump

If well is listed as a no-purge, confirm that water level is below the top of screen. Otherwise, the well must be purged.

7.9 (1 Case Volume (Gals.)) x 3 (Specified Volumes) = 23.7 (Calculated Volume) Gals.

Time	Temp (°F)	pH	Conductivity (mS or (uS))	Gals. Removed	Observations
0906	66.1	6.8	660	7.9	3" sub will not fit down well.
0914	65.5	6.8	644	15.8	well box below grade
0923	65.6	7.0	642	23.7	
					Sampled @ DTW = 12.56

Did well dewater? Yes (No) Gallons actually evacuated: 24.0

Sampling Time: 0930 Sampling Date: 5-28-03

Sample I.D.: A-12 Laboratory: Pace (Sequoia) Other ____

Analyzed for: TPH-G BTEX MTBE TPH-D Other: See SOW

D.O. (if req'd):	Pre-purge:	mg/L	* Post-purge:	1.4	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:		mV

ARCO / BP WELL MONITORING DATA SHEET

BTS #: 030528-MS-1	Station # ARCO 4931
Sampler: MCS	Date: 5-28-03
Well I.D.: A-13	Well Diameter: 2 (3) 4 6 8 ___
Total Well Depth: 29.05	Depth to Water: 9.06
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): (YSI) HACH

19.99

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

80% = 13.06

Purge Method: Bailer / Disposable Bailer / Middleburg / Electric Submersible ✓ / Extraction Pump / Other: ___

Sampling Method: Bailer / Disposable Bailer ✓ / Extraction Port / Other: ___

Top of Screen: Pump

If well is listed as a no-purge, confirm that water level is below the top of screen. Otherwise, the well must be purged.

7.4 (1 Case Volume (Gals.)) x 3 (Specified Volumes) = 22.2 (Calculated Volume) Gals.

Time	Temp (°F)	pH	Conductivity (mS or (µS))	Gals. Removed	Observations
0830	67.3	6.7	844	7.4	well below grade
0831	66.6	6.5	1151 ✓	15.8	
0833	66.3	6.5	1102	22.2	
					sampled @ DTW = 12.94

Did well dewater? Yes (No) Gallons actually evacuated: 22.5

Sampling Time: 0840 Sampling Date: 5-28-03

Sample I.D.: A-13 Laboratory: Pace (Sequoia) Other ___

Analyzed for: TPH-G BTEX MTBE TPH-D Other: See SOW

D.O. (if req'd):	Pre-purge:	mg/L	*	Post-purge:	1.9 mg/L
O.R.P. (if req'd):	Pre-purge:	mV		Post-purge:	mV

WELLHEAD INSPECTION CHECKLIST

Client ARCO 4931 Date 5-28-03

Site Address 731 W. MacArthur Blvd. Oakland CA

Job Number 030528-MS-1 Technician MKS

Well ID	Well Inspected - No Corrective Action Required	Water Bailed From Wellbox	Wellbox Components Cleaned	Cap Replaced	Lock Replaced	Other Action Taken (explain below)	Well Not Inspected (explain below)	Repair Order Submitted
A-2	X							
A-3					X			
A-4	X							
A-5				X	X			X
A-6								X
A-7	X							
A-8								X
A-9								X
A-11	X							
A-13								X
AR-1								X
AR-2								X
AR-3								X
A-12								X

NOTES: A-9: unsecure vault missing 4 of 4 bolts, A-12: well box is below grade, A-13: well box is below grade, A-6: paved over A-5: PVC uneven, cannot get tight seal & unsecure missing 4 of 4 Bolts, A-8 unsecure missing 4 of 4 Bolts, (AR-1, AR-2, & AR-3 are all unsecure missing 4 of 4 Bolts. all are vaults

BP GEM OIL COMPANY TYPE **A** BILL OF LADING

SOURCE RECORD **BILL OF LADING** FOR NON-HAZARDOUS PURGEWATER RECOVERED FROM GROUNDWATER WELLS AT BP GEM OIL COMPANY FACILITIES IN THE STATE OF CALIFORNIA. THE NON-HAZARDOUS PURGE- WATER WHICH HAS BEEN RECOVERED FROM GROUND- WATER WELLS IS COLLECTED BY THE CONTRACTOR, MADE UP INTO LOADS OF APPROPRIATE SIZE AND HAULED BY DILLARD ENVIRONMENTAL TO THE ALTAMONT LANDFILL AND RESOURCE RECOVERY FACILITY IN LIVERMORE, CALIFORNIA.

The contractor performing this work is BLAINE TECH SERVICES, INC. (BTS), 1680 Rogers Avenue, San Jose, CA 95112 (phone [408] 573-0555). Blaine Tech Services, Inc. is authorized by BP GEM OIL COMPANY to recover, collect, apportion into loads the Non-Hazardous Well Purgewater that is drawn from wells at the BP GEM Oil Company facility indicated below and deliver that purgewater to BTS. Transport routing of the Non-Hazardous Well Purgewater may be direct from one BP GEM facility to the designated destination point; from one BP GEM facility to the designated destination point via another BP GEM facility; from a BP GEM facility to the designated destination point via the contractor's facility, or any combination thereof. The Non-Hazardous Well Purgewater is and remains the property of BP GEM Oil Company.

This **Source Record BILL OF LADING** was initiated to cover the recovery of Non-Hazardous Well Purgewater from wells at the BP GEM Oil Company facility described below:

ARCO 4931
Station #

731 W. MacArthur Blvd. Oakland, CA
Station Address

Total Gallons Collected From Groundwater Monitoring Wells:

261

added equip. rinse water 4

any other adjustments ____

TOTAL GALS. RECOVERED 265

loaded onto BTS vehicle # 42

BTS event ~~#03~~ 030528-MS-1

time 1240

date 5/28/03

signature M. Chl K

* *

REC'D AT BTS Sac

time 1500

date 5/28/03

unloaded by signature ____

ATTACHMENT B

LABORATORY PROCEDURES, CERTIFIED ANALYTICAL REPORTS, AND CHAIN-OF-CUSTODY RECORDS

LABORATORY PROCEDURES

Laboratory Procedures

The groundwater samples were analyzed for the presence of the chemicals mentioned in the chain of custody using standard EPA methods. The methods of analysis for the groundwater samples are documented in the certified analytical report. The certified analytical reports and chain-of-custody record are presented in this attachment. The analytical data provided by the laboratory approved by Group Environmental Management Company have been reviewed and verified by that laboratory.

Sequoia Analytical

885 Jarvis Dr
Morgan Hill, CA 95037
(408) 776-9600
FAX (408) 782-6308
www.sequoialabs.com

20 June, 2003

Scott Robinson
URS Corporation [Arco]
500 12th Street, Suite 100
Oakland, CA 94607

RE: ARCO #4931, Oakland, CA
Sequoia Work Order: MMF0006

Enclosed are the results of analyses for samples received by the laboratory on 05/29/03 16:00. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Latonya K. Pelt

Latonya Pelt
Project Manager

CA ELAP Certificate #1210

Sequoia Analytical

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URS Corporation [Arco]	Project: ARCO #4931, Oakland, CA	MMF0006
500 12th Street, Suite 100	Project Number: N/P	**Reported:**
Oakland CA, 94607	Project Manager: Scott Robinson	06/20/03 13:15

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
A-2	MMF0006-01	Water	05/28/03 12:40	05/29/03 16:00
A-3	MMF0006-02	Water	05/28/03 12:10	05/29/03 16:00
A-4	MMF0006-03	Water	05/28/03 12:30	05/29/03 16:00
A-5	MMF0006-04	Water	05/28/03 11:45	05/29/03 16:00
A-7	MMF0006-05	Water	05/28/03 11:00	05/29/03 16:00
A-8	MMF0006-06	Water	05/28/03 12:00	05/29/03 16:00
A-9	MMF0006-07	Water	05/28/03 10:45	05/29/03 16:00
A-11	MMF0006-08	Water	05/28/03 10:10	05/29/03 16:00
A-12	MMF0006-09	Water	05/28/03 09:30	05/29/03 16:00
A-13	MMF0006-10	Water	05/28/03 08:40	05/29/03 16:00

There were no custody seals that were received with this project.

Sequoia Analytical

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URS Corporation [Arco]	Project: ARCO #4931, Oakland, CA	MMF0006
500 12th Street, Suite 100	Project Number: N/P	**Reported:**
Oakland CA, 94607	Project Manager: Scott Robinson	06/20/03 13:15

Volatile Organic Compounds by EPA Method 8260B

Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
A-2 (MMF0006-01) Water Sampled: 05/28/03 12:40 Received: 05/29/03 16:00									
Ethanol	ND	100	ug/l	1	3F06036	06/06/03	06/07/03	EPA 8260B	
tert-Butyl alcohol	ND	20	"	"	"	"	"	"	
Methyl tert-butyl ether	**1.1**	0.50	"	"	"	"	"	"	
Di-isopropyl ether	ND	0.50	"	"	"	"	"	"	
Ethyl tert-butyl ether	ND	0.50	"	"	"	"	"	"	
tert-Amyl methyl ether	ND	0.50	"	"	"	"	"	"	
Benzene	ND	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	0.50	"	"	"	"	"	"	
Gasoline Range Organics (C6-C10)	ND	50	"	"	"	"	"	"	
Surrogate: 1,2-Dichloroethane-d4		*100 %*	*78-129*		"	"	"	"	
A-3 (MMF0006-02) Water Sampled: 05/28/03 12:10 Received: 05/29/03 16:00									
Ethanol	ND	100	ug/l	1	3F06036	06/06/03	06/07/03	EPA 8260B	
tert-Butyl alcohol	ND	20	"	"	"	"	"	"	
Methyl tert-butyl ether	**43**	0.50	"	"	"	"	"	"	
Di-isopropyl ether	ND	0.50	"	"	"	"	"	"	
Ethyl tert-butyl ether	ND	0.50	"	"	"	"	"	"	
tert-Amyl methyl ether	**24**	0.50	"	"	"	"	"	"	
Benzene	ND	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	0.50	"	"	"	"	"	"	
Gasoline Range Organics (C6-C10)	**74**	50	"	"	"	"	"	"	
Surrogate: 1,2-Dichloroethane-d4		*95.6 %*	*78-129*		"	"	"	"	

Sequoia Analytical

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URS Corporation [Arco]	Project: ARCO #4931, Oakland, CA	MMF0006
500 12th Street, Suite 100	Project Number: N/P	**Reported:**
Oakland CA, 94607	Project Manager: Scott Robinson	06/20/03 13:15

Volatile Organic Compounds by EPA Method 8260B

Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
A-4 (MMF0006-03) Water Sampled: 05/28/03 12:30 Received: 05/29/03 16:00									
Ethanol	ND	10000	ug/l	100	3F06036	06/06/03	06/07/03	EPA 8260B	
tert-Butyl alcohol	ND	2000	"	"	"	"	"	"	
Methyl tert-butyl ether	**2500**	50	"	"	"	"	"	"	
Di-isopropyl ether	ND	50	"	"	"	"	"	"	
Ethyl tert-butyl ether	ND	50	"	"	"	"	"	"	
tert-Amyl methyl ether	**590**	50	"	"	"	"	"	"	
Benzene	**120**	50	"	"	"	"	"	"	
Toluene	ND	50	"	"	"	"	"	"	
Ethylbenzene	ND	50	"	"	"	"	"	"	
Xylenes (total)	ND	50	"	"	"	"	"	"	
Gasoline Range Organics (C6-C10)	**6000**	5000	"	"	"	"	"	"	
Surrogate: 1,2-Dichloroethane-d4		*103 %*	*78-129*		"	"	"	"	
A-5 (MMF0006-04) Water Sampled: 05/28/03 11:45 Received: 05/29/03 16:00									
Ethanol	ND	10000	ug/l	100	3F06036	06/06/03	06/07/03	EPA 8260B	
tert-Butyl alcohol	ND	2000	"	"	"	"	"	"	
Methyl tert-butyl ether	**1500**	50	"	"	"	"	"	"	
Di-isopropyl ether	ND	50	"	"	"	"	"	"	
Ethyl tert-butyl ether	ND	50	"	"	"	"	"	"	
tert-Amyl methyl ether	**620**	50	"	"	"	"	"	"	
Benzene	ND	50	"	"	"	"	"	"	
Toluene	ND	50	"	"	"	"	"	"	
Ethylbenzene	ND	50	"	"	"	"	"	"	
Xylenes (total)	ND	50	"	"	"	"	"	"	
Gasoline Range Organics (C6-C10)	ND	5000	"	"	"	"	"	"	
Surrogate: 1,2-Dichloroethane-d4		*103 %*	*78-129*		"	"	"	"	

Sequoia Analytical

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URS Corporation [Arco]	Project: ARCO #4931, Oakland, CA	MMF0006
500 12th Street, Suite 100	Project Number: N/P	**Reported:**
Oakland CA, 94607	Project Manager: Scott Robinson	06/20/03 13:15

Volatile Organic Compounds by EPA Method 8260B

Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
A-7 (MMF0006-05) Water Sampled: 05/28/03 11:00 Received: 05/29/03 16:00									
Ethanol	ND	100	ug/l	1	3F06036	06/06/03	06/07/03	EPA 8260B	
tert-Butyl alcohol	ND	20	"	"	"	"	"	"	
Methyl tert-butyl ether	**3.8**	0.50	"	"	"	"	"	"	
Di-isopropyl ether	ND	0.50	"	"	"	"	"	"	
Ethyl tert-butyl ether	ND	0.50	"	"	"	"	"	"	
tert-Amyl methyl ether	**0.94**	0.50	"	"	"	"	"	"	
Benzene	ND	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	0.50	"	"	"	"	"	"	
Gasoline Range Organics (C6-C10)	ND	50	"	"	"	"	"	"	
Surrogate: 1,2-Dichloroethane-d4		*97.6 %*		*78-129*		"	"	"	
A-8 (MMF0006-06) Water Sampled: 05/28/03 12:00 Received: 05/29/03 16:00									
Ethanol	ND	10000	ug/l	100	3F06036	06/06/03	06/07/03	EPA 8260B	
tert-Butyl alcohol	ND	2000	"	"	"	"	"	"	
Methyl tert-butyl ether	**2100**	50	"	"	"	"	"	"	
Di-isopropyl ether	ND	50	"	"	"	"	"	"	
Ethyl tert-butyl ether	ND	50	"	"	"	"	"	"	
tert-Amyl methyl ether	**1100**	50	"	"	"	"	"	"	
Benzene	**1700**	50	"	"	"	"	"	"	
Toluene	ND	50	"	"	"	"	"	"	
Ethylbenzene	ND	50	"	"	"	"	"	"	
Xylenes (total)	ND	50	"	"	"	"	"	"	
Gasoline Range Organics (C6-C10)	**7700**	5000	"	"	"	"	"	"	
Surrogate: 1,2-Dichloroethane-d4		*99.4 %*		*78-129*		"	"	"	

Sequoia Analytical

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Morgan Hill, CA 95037
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FAX (408) 782-6308
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URS Corporation [Arco]	Project: ARCO #4931, Oakland, CA	MMF0006
500 12th Street, Suite 100	Project Number: N/P	**Reported:**
Oakland CA, 94607	Project Manager: Scott Robinson	06/20/03 13:15

Volatile Organic Compounds by EPA Method 8260B

Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
A-9 (MMF0006-07) Water Sampled: 05/28/03 10:45 Received: 05/29/03 16:00									
Ethanol	ND	100	ug/l	1	3F06036	06/06/03	06/07/03	EPA 8260B	
tert-Butyl alcohol	ND	20	"	"	"	"	"	"	
Methyl tert-butyl ether	**0.74**	0.50	"	"	"	"	"	"	
Di-isopropyl ether	ND	0.50	"	"	"	"	"	"	
Ethyl tert-butyl ether	ND	0.50	"	"	"	"	"	"	
tert-Amyl methyl ether	ND	0.50	"	"	"	"	"	"	
Benzene	ND	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	0.50	"	"	"	"	"	"	
Gasoline Range Organics (C6-C10)	ND	50	"	"	"	"	"	"	
Surrogate: 1,2-Dichloroethane-d4		*102 %*	*78-129*		"	"	"	"	
A-11 (MMF0006-08) Water Sampled: 05/28/03 10:10 Received: 05/29/03 16:00									
Ethanol	ND	100	ug/l	1	3F06036	06/06/03	06/07/03	EPA 8260B	
tert-Butyl alcohol	ND	20	"	"	"	"	"	"	
Methyl tert-butyl ether	**0.53**	0.50	"	"	"	"	"	"	
Di-isopropyl ether	ND	0.50	"	"	"	"	"	"	
Ethyl tert-butyl ether	ND	0.50	"	"	"	"	"	"	
tert-Amyl methyl ether	ND	0.50	"	"	"	"	"	"	
Benzene	ND	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	0.50	"	"	"	"	"	"	
Gasoline Range Organics (C6-C10)	ND	50	"	"	"	"	"	"	
Surrogate: 1,2-Dichloroethane-d4		*104 %*	*78-129*		"	"	"	"	

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URS Corporation [Arco]	Project: ARCO #4931, Oakland, CA	MMF0006
500 12th Street, Suite 100	Project Number: N/P	**Reported:**
Oakland CA, 94607	Project Manager: Scott Robinson	06/20/03 13:15

Volatile Organic Compounds by EPA Method 8260B

Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
A-12 (MMF0006-09) Water Sampled: 05/28/03 09:30 Received: 05/29/03 16:00									
Ethanol	ND	100	ug/l	1	3F06036	06/06/03	06/07/03	EPA 8260B	
tert-Butyl alcohol	ND	20	"	"	"	"	"	"	
Methyl tert-butyl ether	**10**	0.50	"	"	"	"	"	"	
Di-isopropyl ether	ND	0.50	"	"	"	"	"	"	
Ethyl tert-butyl ether	ND	0.50	"	"	"	"	"	"	
tert-Amyl methyl ether	**2.5**	0.50	"	"	"	"	"	"	
Benzene	ND	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	0.50	"	"	"	"	"	"	
Gasoline Range Organics (C6-C10)	**50**	50	"	"	"	"	"	"	
Surrogate: 1,2-Dichloroethane-d4		*101 %*	*78-129*		"	"	"	"	
A-13 (MMF0006-10) Water Sampled: 05/28/03 08:40 Received: 05/29/03 16:00									
Ethanol	ND	100	ug/l	1	3F06036	06/06/03	06/07/03	EPA 8260B	
tert-Butyl alcohol	ND	20	"	"	"	"	"	"	
Methyl tert-butyl ether	ND	0.50	"	"	"	"	"	"	
Di-isopropyl ether	ND	0.50	"	"	"	"	"	"	
Ethyl tert-butyl ether	ND	0.50	"	"	"	"	"	"	
tert-Amyl methyl ether	ND	0.50	"	"	"	"	"	"	
Benzene	ND	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	0.50	"	"	"	"	"	"	
Gasoline Range Organics (C6-C10)	ND	50	"	"	"	"	"	"	
Surrogate: 1,2-Dichloroethane-d4		*101 %*	*78-129*		"	"	"	"	

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URS Corporation [Arco]	Project: ARCO #4931, Oakland, CA	MMF0006
500 12th Street, Suite 100	Project Number: N/P	**Reported:**
Oakland CA, 94607	Project Manager: Scott Robinson	06/20/03 13:15

Volatile Organic Compounds by EPA Method 8260B - Quality Control
Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 3F06036 - EPA 5035										
Blank (3F06036-BLK1)				Prepared: 06/06/03 Analyzed: 06/07/03						
Ethanol	ND	100	ug/l							
tert-Butyl alcohol	ND	20	"							
Methyl tert-butyl ether	ND	0.50	"							
Di-isopropyl ether	ND	0.50	"							
Ethyl tert-butyl ether	ND	0.50	"							
tert-Amyl methyl ether	ND	0.50	"							
1,2-Dichloroethane	ND	0.50	"							
1,2-Dibromoethane (EDB)	ND	0.50	"							
Benzene	ND	0.50	"							
Toluene	ND	0.50	"							
Ethylbenzene	ND	0.50	"							
Xylenes (total)	ND	0.50	"							
Gasoline Range Organics (C6-C10)	ND	50	"							
Surrogate: 1,2-Dichloroethane-d4	*4.84*		"	*5.00*		*96.8*	*78-129*			
Laboratory Control Sample (3F06036-BS1)				Prepared: 06/06/03 Analyzed: 06/07/03						
Methyl tert-butyl ether	9.45	0.50	ug/l	10.0		94.5	63-137			
Benzene	9.61	0.50	"	10.0		96.1	78-124			
Toluene	9.79	0.50	"	10.0		97.9	78-129			
Surrogate: 1,2-Dichloroethane-d4	*4.99*		"	*5.00*		*99.8*	*78-129*			
Laboratory Control Sample (3F06036-BS2)				Prepared: 06/06/03 Analyzed: 06/07/03						
Gasoline Range Organics (C6-C10)	308	50	ug/l	440		70.0	70-113			
Surrogate: 1,2-Dichloroethane-d4	*4.76*		"	*5.00*		*95.2*	*78-129*			
Laboratory Control Sample Dup (3F06036-BSD1)				Prepared: 06/06/03 Analyzed: 06/07/03						
Methyl tert-butyl ether	9.24	0.50	ug/l	10.0		92.4	63-137	2.25	13	
Benzene	9.71	0.50	"	10.0		97.1	78-124	1.04	12	
Toluene	9.08	0.50	"	10.0		90.8	78-129	7.53	10	
Surrogate: 1,2-Dichloroethane-d4	*5.23*		"	*5.00*		*105*	*78-129*			

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URS Corporation [Arco]	Project: ARCO #4931, Oakland, CA	MMF0006
500 12th Street, Suite 100	Project Number: N/P	**Reported:**
Oakland CA, 94607	Project Manager: Scott Robinson	06/20/03 13:15

Volatile Organic Compounds by EPA Method 8260B - Quality Control

Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 3F06036 - EPA 5035										
Laboratory Control Sample Dup (3F06036-BSD2)				Prepared: 06/06/03 Analyzed: 06/07/03						
Gasoline Range Organics (C6-C10)	322	50	ug/l	440		73.2	70-113	4.44	9	
Surrogate: 1,2-Dichloroethane-d4	*5.06*		"	*5.00*		*101*	*78-129*			
Matrix Spike (3F06036-MS1)		**Source: MME0789-01**		Prepared: 06/06/03 Analyzed: 06/07/03						
Methyl tert-butyl ether	7.90	0.50	ug/l	9.92	ND	79.6	63-137			
Benzene	5.57	0.50	"	6.40	ND	87.0	78-124			
Toluene	30.5	0.50	"	29.7	ND	103	78-129			
Gasoline Range Organics (C6-C10)	334	50	"	440	32	68.6	70-113			QM-07
Surrogate: 1,2-Dichloroethane-d4	*5.02*		"	*5.00*		*100*	*78-129*			
Matrix Spike Dup (3F06036-MSD1)		**Source: MME0789-01**		Prepared: 06/06/03 Analyzed: 06/07/03						
Methyl tert-butyl ether	7.85	0.50	ug/l	9.92	ND	79.1	63-137	0.635	13	
Benzene	5.53	0.50	"	6.40	ND	86.4	78-124	0.721	12	
Toluene	30.8	0.50	"	29.7	ND	104	78-129	0.979	10	
Gasoline Range Organics (C6-C10)	342	50	"	440	32	70.5	70-113	2.37	9	
Surrogate: 1,2-Dichloroethane-d4	*5.04*		"	*5.00*		*101*	*78-129*			

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URS Corporation [Arco]	Project: ARCO #4931, Oakland, CA	MMF0006
500 12th Street, Suite 100	Project Number: N/P	**Reported:**
Oakland CA, 94607	Project Manager: Scott Robinson	06/20/03 13:15

Notes and Definitions

QM-07	The spike recovery was outside control limits for the MS and/or MSD. The batch was accepted based on acceptable LCS recovery.
DET	Analyte DETECTED
ND	Analyte NOT DETECTED at or above the reporting limit
NR	Not Reported
dry	Sample results reported on a dry weight basis
RPD	Relative Percent Difference

Chain of Custody Record

BTS 030528-MS-1 Page 1 of 1

Project Name: ARCO 4931 (MHF DOCK)

BP BU/GEM CO Portfolio:

BP Laboratory Contract Number:

Date: 5-28-03 Requested Due Date (mm/dd/yy): Standard.

On-site Time: 0700 Temp: 67°

Off-site Time: 1300 Temp: 91°

Sky Conditions: Clear

Meteorological Events: None

Wind Speed: 1-3 Direction: West

Send To:

Name: SEQUOIA / Morgan Hill

Address: 885 Jarvis Dr.
Morgan Hill, CA 95037

PM: Latonya Pelt

Fax: 408-776-8600 / 408-782-6308

Report Type & QC Level: Send EDF Reports

BP/GEM Account No.:

Bottle Order No.:

BP/GEM Facility No.:

BP/GEM Facility Address: 731 W. MACARTHUR BLVD, OAKLAND, CA

Site ID No.: ARCO 4931

Site Lat/Long:

California Global ID #: T0600100107

BP/GEM PM Contact: PAUL SUPPLE

Address:

Tele/Fax:

Consultant/Contractor: URS

Address: 500 12th St., Ste. 200
Oakland, CA 94607 4014

e-mail EDD: syed_rehan@urscorp.com

Consultant/Contractor Project No.: 15-00004934.01 00427

Consultant Tele/Fax: 510-874-1735/510-874-3268

Consultant/Contractor PM: Scott Robinson

Invoice to: Consultant/Contractor or BP/GEM (circle one)

BP/GEM Work Release No:

No.	Sample Description	Time	Matrix: Soil/Solid	Water/Liquid	Sediments	Air	Laboratory No.	No. of containers	Preservatives: Unpreserved	H_2SO_4	HNO_3	HCl	Requested Analysis: TPH-G / BTEX (8015 / 8021)	TPH-D (8015)	MTBE (8021)	MTBE, TAME, ETBE, DIPE, TBA (8260)	1,2-DCA & EDB (8260)	Ethanol 8260	Sample Point Lat/Long and Comments
	A-2	1240		W			01	3				X	X			X		X	
	A-3	1210		W			02	3				X	X			X		X	
	A-4	1230		W			03	3				X	X			X		X	
	A-5	1145		W			04	3				X	X			X		X	
	A-7	1100		W			05	3				X	X			X		X	
	A-8	1200		W			06	3				X	X			X		X	
	A-9	1045		W			07	3				X	X			X		X	
	A-11	1010		W			08	3				X	X			X		X	
	A-12	0930		W			09	3				X	X			X		X	
	A-13	0840		W			10	3				X	X			X		X	

Sampler's Name: Michael K. Shannon

Sampler's Company: BTS Sac.

Shipment Date:

Shipment Method:

Shipment Tracking No:

Special Instructions: Address Invoice to BP/GEM but send to URS for approval

Relinquished By / Affiliation	Date	Time	Accepted By / Affiliation	Date	Time
Michael K. Shannon / BTS	5-29	1550	[illegible] / BTS		
Matthew Bergen / SEQUOIA	5-29	1600	Matthew Bergen / SEQUOIA	5/29/03	1600
	5-30			5/30	1200
				5/30/03	1435
				5/30/03	1835

Coolers In Place: Yes ___ No X Temperature Blank: Yes ___ No X Cooler Temperature on Receipt 6 °C Trip Blank: Yes ___ No X

Distribution: White Copy - Laboratory / Yellow Copy - BP/GEM / Pink Copy - Consultant/Contractor

May 23 2003 13:54 P.16

SEQUOIA ANALYTICAL SAMPLE RECEIPT LOG

CLIENT NAME: BP
REC. BY (PRINT)
WORKORDER: MMF0004

DATE REC'D AT LAB: 5/30/03
TIME REC'D AT LAB: 18:35
DATE LOGGED IN: 6-2-03

Drinking water for regulatory purposes: YES / (NO)
Wastewater for regulatory purposes: YES / (NO)

CIRCLE THE APPROPRIATE RESPONSE	LAB SAMPLE #	DASH #	CLIENT ID	CONTAINER DESCRIPTION	PRESERVATIVE	SAMPLE MATRIX	DATE SAMPLED	REMARKS: CONDITION (ETC.)
1. Custody Seal(s) Present / (Absent) Intact / Broken*	01		A-2	(3) voa,	HCl	L	5/28/03	
2. Chain-of-Custody (Present) / Absent*	02		3					
3. Traffic Reports or Packing List: Present (Absent)	03		4					
4. Airbill: Airbill / Sticker Present / (Absent)	04		5					
5. Airbill #:	05		7					
6. Sample Labels: (Present) / Absent	06		8					
7. Sample IDs: (Listed) / Not Listed on Chain-of-Custody	07		9					
8. Sample Condition: (Intact) / Broken* / Leaking*	08		11					
9. Does information on custody reports, traffic reports and sample labels agree? (Yes) / No*	09		12					
10. Sample received within hold time: (Yes) / No*	10		13					
11. Proper Preservatives used: (Yes) / No*								
12. Temp Rec. at Lab: 6°C Is temp 4 +/-2°C? (Yes) / No**								

(Acceptance range for samples requiring thermal pres.)

**Exception (if any): Metals / DFF (Direct From Field) or Problem COC

5/30/03

*IF CIRCLED, CONTACT PROJECT MANAGER AND ATTACH RECORD OF RESOLUTION.

ATTACHMENT C

HISTORIC GROUNDWATER DATA

Table 1
Groundwater Elevation and Analytical Data
Total Purgeable Petroleum Hydrocarbons
(TPPH as Gasoline, BTEX Compounds, and MTBE)

ARCO Service Station 4931
731 West MacArthur Boulevard, Oakland, California

Well Number	Date Gauged/ Sampled	Well Elevation (feet, MSL)	Depth to Water (feet, TOB)	Groundwater Elevation (feet, MSL)	TPH Gasoline (ppb)	Benzene (ppb)	Toluene (ppb)	Ethyl-benzene (ppb)	Total Xylenes (ppb)	MTBE 8021B* (ppb)	MTBE 8260 (ppb)	Dissolved Oxygen (ppm)	Purged/ Not Purged (P/NP)
A-2	03/26/96	55.48	5.37	50.11	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	NM	
A-2	05/22/96	55.48	5.25	50.23	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	NM	
A-2	08/22/96	55.48	10.45	45.03	<50	1.1	1.8	<0.5	1.3	<2.5	NA	NM	
A-2	12/19/96	55.48	5.53	49.95	<50	<0.5	<0.5	<0.5	<0.5	2.7	NA	NM	
A-2	04/01/97	55.48	8.77	46.71	<50	<0.5	<0.5	<0.5	<0.5	<2.5	NA	NM	
A-2	05/27/97	55.48	9.87	45.61	<50	<0.5	<0.5	<0.5	<0.5	4.6	NA	NM	
A-2	08/12/97	55.48	11.11	44.37	<50	<0.5	<0.5	<0.5	<0.5	5.6	NA	NM	
A-2	11/14/97	55.48	10.63	44.85	<50	0.9	2.8	<0.5	2.4	27	NA	2.6	
A-2	03/18/98	55.48	3.58	51.90	<50	<0.5	<0.5	<0.5	<0.5	<3	NA	NM	
A-2	05/19/98	55.48	4.82	50.66	<50	<0.5	<0.5	<0.5	<0.5	<3	NA	1.30	P
A-2	07/29/98	55.48	8.94	46.54	<50	<0.5	<0.5	<0.5	<0.5	<3	NA	1.2	NP
A-2	10/09/98	55.48	10.82	44.66	<50	<0.5	<0.5	<0.5	<0.5	<3	NA	0.5	NP
A-2	02/19/99	55.48	4.46	51.02	<50	<0.5	<0.5	<0.5	<0.5	<3	NA	3.0	P
A-2	06/02/99	55.48	5.59	49.89	<50	<0.5	0.6	<0.5	<0.5	<3	NA	5.35	NP
A-2	08/26/99	55.48	10.67	44.81	<50	<0.5	<0.5	<0.5	<0.5	<3	NA	0.79	NP
A-2	10/26/99	55.48	4.61	50.87	<50	<0.5	<0.5	<0.5	<1	<3	NA	2.14	P
A-2	02/25/00	55.48	3.10	52.38	<50	<0.5	<0.5	<0.5	<1	<3	NA	4.21	NP
A-3	03/26/96	54.66	7.20	47.46	Not Sampled: Well Sampled Semiannually								
A-3	05/22/96	54.66	7.70	46.96	<50	1.2	1.9	0.7	1.3	NA	NA	NM	
A-3	08/22/96	54.66	10.88	43.78	Not Sampled: Well Sampled Semiannually								
A-3	12/19/96	54.66	7.70	46.96	5,900	<25	<25	<25	<25	NA	5,300	NM	
A-3	04/01/97	54.66	9.78	44.88	Not Sampled: Well Sampled Semiannually								
A-3	05/27/97	54.66	10.55	44.11	2,300	<20	<20	<20	<20	3,800	NA	NM	
A-3	08/12/97	54.66	11.12	43.54	Not Sampled: Well Sampled Semiannually								
A-3	11/14/97	54.66	8.24	46.42	<1,000	<10	<10	<10	<10	1,500	NA	3.8	
A-3	03/18/98	54.66	5.05	49.61	Not Sampled: Well Sampled Semiannually								
A-3	05/19/98	54.66	9.00	45.66	<250	<2.5	<2.5	<2.5	<2.5	220	NA	4.60	P
A-3	07/29/98	54.66	9.86	44.80	Not Sampled: Well Sampled Semiannually								
A-3	10/09/98	54.66	11.36	43.30	<250	<2.5	<2.5	<2.5	<2.5	260	NA	1.0	NP
A-3	02/19/99	54.66	6.19	48.47	<50	<0.5	<0.5	<0.5	<0.5	<3	NA	2.5	NP
A-3	06/02/99	54.66	10.82	43.84	120	<1	<1	<1	<1	160	NA	2.78	NP

Table 1
Groundwater Elevation and Analytical Data
Total Purgeable Petroleum Hydrocarbons
(TPPH as Gasoline, BTEX Compounds, and MTBE)

ARCO Service Station 4931
731 West MacArthur Boulevard, Oakland, California

Well Number	Date Gauged/ Sampled	Well Elevation (feet, MSL)	Depth to Water (feet, TOB)	Groundwater Elevation (feet, MSL)	TPH Gasoline (ppb)	Benzene (ppb)	Toluene (ppb)	Ethyl-benzene (ppb)	Total Xylenes (ppb)	MTBE 8021B* (ppb)	MTBE 8260 (ppb)	Dissolved Oxygen (ppm)	Purged/ Not Purged (P/NP)
A-3	08/26/99	54.66	10.73	43.93	Not Sampled: Well Sampled Semiannually							0.95	
A-3	10/26/99	54.66	6.58	48.08	<50	<0.5	<0.5	<0.5	<1	32	NA	2.06	NP
A-3	02/25/00	54.66	5.41	49.25	Not Sampled: Well Sampled Semiannually								
A-4	03/26/96	54.73	7.95	46.78	8,900	1,200	21	200	220	NA	NA	NM	
A-4	05/22/96	54.73	8.35	46.38	5,300	700	<10	170	130	NA	NA	NM	
A-4	08/22/96	54.73	11.03	43.70	3,000	480	<5.0	75	26	150	NA	NM	
A-4	12/19/96	54.73	8.67	46.06	<2,000	<20	<20	<20	<20	NA	15,000	NM	
A-4	04/01/97	54.73	11.95	42.78	8,900	1,700	22	310	260	6,900	NA	NM	
A-4	05/27/97	54.73	10.80	43.93	7,100	960	<20	150	74	7,900	NA	NM	
A-4	08/12/97	54.73	11.38	43.35	4,300	670	12	51	27	2,800	NA	NM	
A-4	11/14/97	54.73	7.74	46.99	<20,000	300	500	<200	<200	27,000	NA	2.2	
A-4	03/18/98	54.73	6.80	47.93	4,700	600	<20	99	94	1,200	NA	1.0	
A-4	05/19/98	54.73	9.06	45.67	<2000	<20	<20	<20	720	2,000	NA	1.28	P
A-4	07/29/98	54.73	10.05	44.68	8,400	1,300	<20	290	130	1,800	NA	0.7	NP
A-4	10/09/98	54.73	11.20	43.53	3,500	400	<20	54	<20	1,700	NA	1.0	NP
A-4	02/19/99	54.73	6.85	47.88	<1,000	<10	<10	<10	12	650	NA	0.1	NP
A-4	06/02/99	54.73	11.00	43.73	6,100	760	16	260	89	2,300	NA	1.12	NP
A-4	08/26/99	54.73	10.80	43.93	1,100	68	5	8	4	1,400	NA	1.15	NP
A-4	10/26/99	54.73	10.11	44.62	1,500	39	2.3	9.0	5	1,700	NA	10.12	NP
A-4	02/25/00	54.73	5.90	48.83	870	53	1.1	4.6	20	600	NA	1.72	NP
A-5	03/26/96	54.17	7.93	46.24	Not Sampled: Well Sampled Semiannually								
A-5	05/22/96	54.17	8.20	45.97	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	NM	
A-5	08/22/96	54.17	10.70	43.47	Not Sampled: Well Sampled Semiannually								
A-5	12/19/96	54.17	8.39	45.78	9,900	1,100	330	230	700	NA	24	NM	
A-5	04/01/97	54.17	10.83	43.34	Not Sampled: Well Sampled Semiannually								
A-5	05/27/97	54.17	10.65	43.52	100	<0.5	<0.5	<0.5	<0.5	120	NA	NM	
A-5	08/12/97	54.17	11.05	43.12	Not Sampled: Well Sampled Semiannually								
A-5	11/14/97	54.17	10.51	43.66	<50	<0.5	<0.5	<0.5	<0.5	41	NA	4.8	
A-5	03/18/98	54.17	8.10	46.07	Not Sampled: Well Sampled Semiannually								
A-5	05/19/98	54.17	9.31	44.86	590	<5	<5	<5	<5	710	NA	2.48	P

Table 1
Groundwater Elevation and Analytical Data
Total Purgeable Petroleum Hydrocarbons
(TPPH as Gasoline, BTEX Compounds, and MTBE)

ARCO Service Station 4931
731 West MacArthur Boulevard, Oakland, California

Well Number	Date Gauged/ Sampled	Well Elevation (feet, MSL)	Depth to Water (feet, TOB)	Groundwater Elevation (feet, MSL)	TPH Gasoline (ppb)	Benzene (ppb)	Toluene (ppb)	Ethyl-benzene (ppb)	Total Xylenes (ppb)	MTBE 8021B* (ppb)	MTBE 8260 (ppb)	Dissolved Oxygen (ppm)	Purged/ Not Purged (P/NP)
A-5	07/29/98	54.17	9.89	44.28	Not Sampled: Well Sampled Semiannually								
A-5	10/09/98	54.17	11.02	43.15	690	<5	<5	<5	<5	710	NA	1.0	NP
A-5	02/19/99	54.17	6.82	47.35	<2,000	<20	<20	<20	<20	2,300	NA	0.6	NP
A-5	06/02/99	54.17	10.82	43.35	1,500	<0.5	2.3	<0.5	<0.5	2,400	NA	2.81	NP
A-5	08/26/99	54.17	10.65	43.52	Not Sampled: Well Sampled Semiannually							0.49	
A-5	10/26/99	54.17	10.35	43.82	380	<0.5	<0.5	<0.5	<1	440	NA	1.55	NP
A-5	02/25/00	54.17	6.89	47.28	Not Sampled: Well Sampled Semiannually								
A-6	03/26/96	55.17	7.15	48.02	52	2.7	<0.5	1.1	2.0	NA	NA	NM	
A-6	05/22/96	55.17	7.35	47.82	<50	2.4	<0.5	0.88	1.7	NA	NA	NM	
A-6	08/22/96	55.17	10.12	45.05	<50	<0.5	<0.5	<0.5	<0.5	<2.5	NA	NM	
A-6	12/19/96	55.17	7.43	47.74	<50	1.7	<0.5	0.78	1.5	<2.5	NA	NM	
A-6	04/01/97	55.17	9.97	45.20	<50	4.7	<0.5	1.9	3.2	<2.5	NA	NM	
A-6	05/27/97	55.17	9.66	45.51	<50	0.69	<0.5	<0.5	<0.5	<2.5	NA	NM	
A-6	08/12/97	55.17	10.43	44.74	<50	<0.5	<0.5	<0.5	<0.5	<2.5	NA	NM	
A-6	11/14/97	55.17	9.76	45.41	<50	<0.5	<0.5	<0.5	<0.5	<3	NA	<1.0	
A-6	03/18/98	55.17	7.00	48.17	<50	6.2	0.5	2.3	2.6	<3	NA	3.0	
A-6	05/19/98	55.17	8.27	46.90	<50	<0.5	<0.5	1.3	4.7	<3	NA	2.16	P
A-6	07/29/98	55.17	8.96	46.21	<50	<0.5	<0.5	<0.5	<0.5	<3	NA	0.8	NP
A-6	10/09/98	55.17	10.23	44.94	<50	<0.5	<0.5	<0.5	<0.5	<3	NA	1.0	NP
A-6	02/19/99	55.17	5.79	49.38	<50	<0.5	<0.5	<0.5	<0.5	5	NA	0.4	NP
A-6	06/02/99	55.17	9.71	45.46	<50	<0.5	<0.5	<0.5	<0.5	<3	NA	2.00	NP
A-6	08/26/99	55.17	9.79	45.38	<50	<0.5	<0.5	<0.5	0.7	<3	NA	0.66	NP
A-6	10/26/99	55.17	9.70	45.47	<50	<0.5	<0.5	<0.5	<1	<3	NA	1.66	NP
A-6	02/25/00	55.17	5.68	49.49	<50	<0.5	<0.5	<0.5	<1	<3	NA	1.22	NP
A-7	03/26/96	54.71	6.90	47.81	Not Sampled: Well Sampled Semiannually								
A-7	05/22/96	54.71	8.27	46.44	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	NM	
A-7	08/22/96	54.71	9.80	44.91	Not Sampled: Well Sampled Semiannually								
A-7	12/19/96	54.71	7.19	47.52	Not Sampled: Well Sampled Annually								
A-7	04/01/97	54.71	9.63	45.08	Not Sampled: Well Sampled Annually								
A-7	05/27/97	54.71	9.34	45.37	<50	<0.5	<0.5	<0.5	<0.5	<2.5	NA	NM	

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ARCO Service Station 4931
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Well Number	Date Gauged/ Sampled	Well Elevation (feet, MSL)	Depth to Water (feet, TOB)	Groundwater Elevation (feet, MSL)	TPH Gasoline (ppb)	Benzene (ppb)	Toluene (ppb)	Ethyl-benzene (ppb)	Total Xylenes (ppb)	MTBE 8021B* (ppb)	MTBE 8260 (ppb)	Dissolved Oxygen (ppm)	Purged/ Not Purged (P/NP)
A-7	08/12/97	54.71	10.10	44.61	Not Sampled: Well Sampled Annually								
A-7	11/14/97	54.71	9.35	45.36	Not Sampled: Well Sampled Annually								
A-7	03/18/98	54.71	6.75	47.96	Not Sampled: Well Sampled Annually								
A-7	05/19/98	54.71	8.85	45.86	<50	<0.5	<0.5	<0.5	<0.5	<3	NA	1.82	P
A-7	07/29/98	54.71	8.84	45.87	Not Sampled: Well Sampled Annually								
A-7	10/09/98	54.71	10.05	44.66	Not Sampled: Well Sampled Annually								
A-7	02/19/99	54.71	5.57	49.14	<50	<0.5	<0.5	<0.5	<0.5	<3	NA	4.7	NP
A-7	06/02/99	54.71	9.56	45.15	<50	<0.5	<0.5	<0.5	<0.5	<3	NA	2.17	NP
A-7	08/26/99	54.71	9.66	45.05	Not Sampled: Well Sampled Annually							0.49	
A-7	10/26/99	54.71	9.54	45.17	Not Sampled: Well Sampled Annually							1.26	
A-7	02/25/00	54.71	5.60	49.11	Not Sampled: Well Sampled Annually								
A-8	03/26/96	53.77	7.10	46.67	48,000	2,600	<100	650	1,100	NA	NA	NM	
A-8	05/22/96	53.77	7.20	46.57	14,000	2,800	160	320	190	NA	NA	NM	
A-8	08/22/96	53.77	11.57	42.20	8,000	1,000	76	150	96	4,300	NA	NM	
A-8	12/19/96	53.77	8.04	45.73	12,000	450	110	210	230	<500	NA	NM	
A-8	04/01/97	53.77	9.98	43.79	Not Sampled: Well Sampled Semiannually								
A-8	05/27/97	53.77	11.45	42.32	11,000	1,600	100	220	210	2,300	NA	NM	
A-8	08/12/97	53.77	11.59	42.18	Not Sampled: Well Sampled Semiannually								
A-8	11/14/97	53.77	9.85	43.92	26,000	2,300	<200	400	400	4,100	NA	2.2	
A-8	03/18/98	53.77	7.80	45.97	Not Sampled: Well Sampled Semiannually								
A-8	05/19/98	53.77	8.78	44.99	88,000	4,200	150	640	600	6,700	NA	1.36	P
A-8	07/29/98	53.77	9.59	44.18	46,000	4,900	160	620	580	13,000	NA	0.5	NP
A-8	10/09/98	53.77	11.23	42.54	130,000	3,700	110	500	770	7,300	NA	1.0	NP
A-8	02/19/99	53.77	6.51	47.26	<1,000	39	<10	<10	<10	840	NA	0.2	NP
A-8	06/02/99	53.77	10.68	43.09	8,500	1,300	32	180	110	6,700	NA	1.31	NP
A-8	08/26/99	53.77	10.43	43.34	6,200	870	17	64	60	3,700	NA	0.69	NP
A-8	10/26/99	53.77	10.23	43.54	15,000	2,800	140	370	360	480	NA	0.62	NP
A-8	02/25/00	53.77	5.93	47.84	2,600	330	6.6	18	26	1,100	NA	1.43	NP
A-9	03/26/96	53.04	7.05	45.99	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	NM	
A-9	05/22/96	53.04	7.20	45.84	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	NM	

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ARCO Service Station 4931
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Well Number	Date Gauged/ Sampled	Well Elevation (feet, MSL)	Depth to Water (feet, TOB)	Groundwater Elevation (feet, MSL)	TPH Gasoline (ppb)	Benzene (ppb)	Toluene (ppb)	Ethyl-benzene (ppb)	Total Xylenes (ppb)	MTBE 8021B* (ppb)	MTBE 8260 (ppb)	Dissolved Oxygen (ppm)	Purged/ Not Purged (P/NP)
A-9	08/22/96	53.04	9.68	43.36	<50	<0.5	<0.5	<0.5	<0.5	8.5	NA	NM	
A-9	12/19/96	53.04	7.43	45.61	<50	<0.5	<0.5	<0.5	<0.5	2.6	NA	NM	
A-9	04/01/97	53.04	9.95	43.09	Not Sampled: Well Sampled Semiannually								
A-9	05/27/97	53.04	9.56	43.48	<50	2.3	<0.5	<0.5	<0.5	45	NA	NM	
A-9	08/12/97	53.04	10.15	42.89	Not Sampled: Well Sampled Semiannually								
A-9	11/14/97	53.04	8.64	44.40	<200	<2.0	<2.0	<2.0	<2.0	190	NA	9.6	
A-9	03/18/98	53.04	6.45	46.59	Not Sampled: Well Sampled Semiannually								
A-9	05/19/98	53.04	8.35	44.69	<50	<0.5	<0.5	<0.5	<0.5	7	NA	1.27	P
A-9	07/29/98	53.04	8.74	44.30	<50	<0.5	<0.5	<0.5	<0.5	<3	NA	0.99	NP
A-9	10/09/98	53.04	10.05	42.99	<50	<0.5	<0.5	<0.5	<0.5	<3	NA	1.0	NP
A-9	02/19/99	53.04	6.91	46.13	<50	<0.5	<0.5	<0.5	<0.5	<3	NA	2.0	NP
A-9	06/02/99	53.04	9.72	43.32	<50	<0.5	<0.5	<0.5	<0.5	16	NA	2.32	NP
A-9	08/26/99	53.04	9.48	43.56	<50	<0.5	<0.5	<0.5	<0.5	<3	NA	0.71	NP
A-9	10/26/99	53.04	9.17	43.87	1,500	6.2	0.7	78	11	91	NA	2.15	NP
A-9	02/25/00	53.04	5.84	47.20	<50	<0.5	<0.5	<0.5	<1	<3	NA	1.55	NP
A-10	03/26/96	54.26	8.28	45.98	Not Sampled: Well Removed from Sampling Program								
A-10	05/22/96	54.26	8.60	45.66	Not Sampled: Well Removed from Sampling Program								
A-10	08/22/96	54.26	10.98	43.28	Not Sampled: Well Removed from Sampling Program								
A-10	12/19/96	54.26	8.80	45.46	Not Sampled: Well Removed from Sampling Program								
A-10	04/01/97	54.26	11.15	43.11	Not Sampled: Well Removed from Sampling Program								
A-10	05/27/97	54.26	10.90	43.36	Not Sampled: Well Removed from Sampling Program								
A-10	08/12/97	54.26	11.30	42.96	Not Sampled: Well Removed from Sampling Program								
A-10	11/14/97	54.26	10.80	43.46	Not Sampled: Well Removed from Sampling Program								
A-10	03/18/98	---------- Well Removed from Survey Program ----------											
A-11	03/26/96	53.74	8.10	45.64	Not Sampled: Well Sampled Semiannually								
A-11	05/22/96	53.74	8.25	45.49	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	NM	
A-11	08/22/96	53.74	10.58	43.16	Not Sampled: Well Sampled Semiannually								
A-11	12/19/96	53.74	8.37	45.37	<50	<0.5	<0.5	<0.5	<0.5	<2.5	NA	NM	
A-11	04/01/97	53.74	10.95	42.79	Not Sampled: Well Sampled Semiannually								
A-11	05/27/97	53.74	10.60	43.14	<50	<0.5	<0.5	<0.5	<0.5	3.1	NA	NM	

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Well Number	Date Gauged/ Sampled	Well Elevation (feet, MSL)	Depth to Water (feet, TOB)	Groundwater Elevation (feet, MSL)	TPH Gasoline (ppb)	Benzene (ppb)	Toluene (ppb)	Ethyl-benzene (ppb)	Total Xylenes (ppb)	MTBE 8021B* (ppb)	MTBE 8260 (ppb)	Dissolved Oxygen (ppm)	Purged/ Not Purged (P/NP)
A-11	08/12/97	53.74	11.07	42.67	Not Sampled: Well Sampled Semiannually								
A-11	11/14/97	53.74	10.58	43.16	<50	<0.5	<0.5	<0.5	<0.5	<3	NA	1.6	
A-11	03/18/98	53.74	8.14	45.60	Not Sampled: Well Sampled Semiannually								
A-11	05/19/98	53.74	9.40	44.34	<50	<0.5	<0.5	<0.5	<0.5	<3	NA	1.13	P
A-11	07/29/98	53.74	10.32	43.42	Not Sampled: Well Sampled Semiannually								
A-11	10/09/98	53.74	10.91	42.83	<50	<0.5	<0.5	<0.5	<0.5	<3	NA	2.0	NP
A-11	02/19/99	53.74	6.77	46.97	<50	<0.5	<0.5	<0.5	<0.5	<3	NA	1.8	NP
A-11	06/02/99	53.74	10.95	42.79	<50	<0.5	<0.5	<0.5	<0.5	6	NA	1.38	NP
A-11	08/26/99	53.74	11.05	42.69	Not Sampled: Well Sampled Semiannually							0.49	
A-11	10/26/99	53.74	10.81	42.93	<50	<0.5	<0.5	<0.5	<1	4	NA	1.27	NP
A-11	02/25/00	53.74	6.70	47.04	Not Sampled: Well Sampled Semiannually								
A-12	03/26/96	52.05	7.83	44.22	Not Sampled: Well Sampled Semiannually								
A-12	05/22/96	52.05	7.80	44.25	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	NM	
A-12	08/22/96	52.05	9.97	42.08	Not Sampled: Well Sampled Semiannually								
A-12	12/19/96	52.05	8.18	43.87	85	<0.5	<0.5	<0.5	<0.5	170	NA	NM	
A-12	04/01/97	52.05	10.30	41.75	Not Sampled: Well Sampled Semiannually								
A-12	05/27/97	52.05	10.05	42.00	50	12	<0.5	<0.5	<0.5	96	NA	NM	
A-12	08/12/97	52.05	10.46	41.59	Not Sampled: Well Sampled Semiannually								
A-12	11/14/97	52.05	9.70	42.35	<50	<0.5	<0.5	<0.5	<0.5	75	NA	7.0	
A-12	03/18/98	52.05	8.15	43.90	Not Sampled: Well Sampled Semiannually								
A-12	05/19/98	52.05	9.15	42.90	<50	<0.5	<0.5	<0.5	<0.5	29	NA	1.47	P
A-12	07/29/98	52.05	9.38	42.67	Not Sampled: Well Sampled Semiannually								
A-12	10/09/98	52.05	10.21	41.84	<50	<0.5	<0.5	<0.5	<0.5	7	NA	2.0	NP
A-12	02/19/99	52.05	6.96	45.09	<50	<0.5	<0.5	<0.5	<0.5	<3	NA	5.2	NP
A-12	06/02/99	52.05	10.25	41.80	<50	<0.5	<0.5	<0.5	<0.5	7	NA	1.38	NP
A-12	08/26/99	52.05	9.91	42.14	Not Sampled: Well Sampled Semiannually							0.51	
A-12	10/26/99	52.05	9.73	42.32	<50	<0.5	<0.5	<0.5	<1	12	NA	1.09	NP
A-12	02/25/00	52.05	6.97	45.08	Not Sampled: Well Sampled Semiannually								
A-13	03/26/96	55.11			Well Inaccessible								
A-13	05/22/96	55.11			Well Inaccessible								

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Well Number	Date Gauged/ Sampled	Well Elevation (feet, MSL)	Depth to Water (feet, TOB)	Groundwater Elevation (feet, MSL)	TPH Gasoline (ppb)	Benzene (ppb)	Toluene (ppb)	Ethyl-benzene (ppb)	Total Xylenes (ppb)	MTBE 8021B* (ppb)	MTBE 8260 (ppb)	Dissolved Oxygen (ppm)	Purged/ Not Purged (P/NP)
A-13	08/22/96	55.11			Well Inaccessible								
A-13	12/19/96	55.11			Well Inaccessible								
A-13	04/01/97	55.11			Well Inaccessible								
A-13	05/27/97	55.11			Well Inaccessible								
A-13	08/12/97	55.11			Well Inaccessible								
A-13	11/14/97	55.11			Well Inaccessible								
A-13	03/18/98	55.11			Well Inaccessible								
A-13	05/19/98	55.11			Well Inaccessible								
A-13	07/29/98	55.11			Well Inaccessible								
A-13	10/09/98	55.11			Well Inaccessible								
A-13	02/19/99	55.11			Well Inaccessible								
A-13	06/02/99	55.11			Well Inaccessible								
A-13	08/26/99	55.11			Well Inaccessible								
A-13	10/26/99	55.11			Well Inaccessible								
A-13	02/25/00	55.11			Well Inaccessible								
AR-1	03/26/96	54.72	8.13	46.59	6,200	110	64	38	520	NA	NA	NM	
AR-1	05/22/96	54.72	8.57	46.15	NS	NS	NS	NS	NS	NS	NS	NM	
AR-1	08/22/96	54.72	10.97	43.75	5,600	100	28	29	310	960	NA	NM	
AR-1	12/19/96	54.72	8.93	45.79	Not Sampled: Well Removed from Sampling Program								
AR-1	04/01/97	54.72	11.78	42.94	Not Sampled: Well Removed from Sampling Program								
AR-1	05/27/97	54.72	10.76	43.96	Not Sampled: Well Removed from Sampling Program								
AR-1	08/12/97	54.72	11.40	43.32	Not Sampled: Well Removed from Sampling Program								
AR-1	11/14/97	54.72	10.80	43.92	Not Sampled: Well Removed from Sampling Program								
AR-1	03/18/98	54.72	NM	NM	Not Sampled: Well Removed from Sampling Program								
AR-1	05/19/98	54.72	NM	NM	Not Sampled: Well Removed from Sampling Program								
AR-1	07/29/98	54.72	10.17	44.55	Not Sampled: Well Removed from Sampling Program								
AR-1	10/09/98	54.72	11.25	43.47	Not Sampled: Well Removed from Sampling Program								
AR-1	02/19/99	54.72	7.02	47.70	Not Sampled: Well Removed from Sampling Program								
AR-1	06/02/99	54.72	11.00	43.72	Not Sampled: Well Removed from Sampling Program								
AR-1	08/26/99	54.72	10.96	43.76	Not Sampled: Well Removed from Sampling Program								
AR-1	10/26/99	54.72	10.68	44.04	Not Sampled: Well Removed from Sampling Program							0.39 1.39	

Table 1
Groundwater Elevation and Analytical Data
Total Purgeable Petroleum Hydrocarbons
(TPPH as Gasoline, BTEX Compounds, and MTBE)

ARCO Service Station 4931
731 West MacArthur Boulevard, Oakland, California

Well Number	Date Gauged/ Sampled	Well Elevation (feet, MSL)	Depth to Water (feet, TOB)	Groundwater Elevation (feet, MSL)	TPH Gasoline (ppb)	Benzene (ppb)	Toluene (ppb)	Ethyl-benzene (ppb)	Total Xylenes (ppb)	MTBE 8021B* (ppb)	MTBE 8260 (ppb)	Dissolved Oxygen (ppm)	Purged/ Not Purged (P/NP)
AR-1	02/25/00	54.72	7.15	47.57	Not Sampled: Well Removed from Sampling Program								
AR-2	03/26/96	54.77	4.93	49.84	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	NM	
AR-2	05/22/96	54.77	5.65	49.12	NS	NS	NS	NS	NS	NS	NS	NM	
AR-2	08/22/96	54.77	7.27	47.50	<50	<0.5	<0.5	<0.5	<0.5	200	NA	NM	
AR-2	12/19/96	54.77	7.78	46.99	Not Sampled: Well Removed from Sampling Program								
AR-2	04/01/97	54.77	6.80	47.97	Not Sampled: Well Removed from Sampling Program								
AR-2	05/27/97	54.77	6.32	48.45	Not Sampled: Well Removed from Sampling Program								
AR-2	08/12/97	54.77	7.43	47.34	Not Sampled: Well Removed from Sampling Program								
AR-2	11/14/97	54.77	8.95	45.82	Not Sampled: Well Removed from Sampling Program								
AR-2	03/18/98	54.77	NM	NM	Not Sampled: Well Removed from Sampling Program								
AR-2	05/19/98	54.77	NM	NM	Not Sampled: Well Removed from Sampling Program								
AR-2	07/29/98	54.77	4.47	50.30	Not Sampled: Well Removed from Sampling Program								
AR-2	10/09/98	54.77	6.90	47.87	Not Sampled: Well Removed from Sampling Program								
AR-2	02/19/99	54.77	3.80	50.97	Not Sampled: Well Removed from Sampling Program								
AR-2	06/02/99	54.77	4.61	50.16	Not Sampled: Well Removed from Sampling Program								
AR-2	08/26/99	54.77	5.22	49.55	Not Sampled: Well Removed from Sampling Program							0.44	
AR-2	10/26/99	54.77	3.20	51.57	Not Sampled: Well Removed from Sampling Program							1.79	
AR-2	02/25/00	54.77	2.33	52.44	Not Sampled: Well Removed from Sampling Program								
AR-3	03/26/96	54.19	7.95	46.24	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	NM	
AR-3	05/22/96	54.19	8.30	45.89	NS	NS	NS	NS	NS	NS	NS	NM	
AR-3	08/22/96	54.19	10.84	43.35	Not Sampled: Well Removed from Sampling Program								
AR-3	12/19/96	54.19	8.56	45.63	Not Sampled: Well Removed from Sampling Program								
AR-3	04/01/97	54.19	11.24	42.95	Not Sampled: Well Removed from Sampling Program								
AR-3	05/27/97	54.19	10.67	43.52	Not Sampled: Well Removed from Sampling Program								
AR-3	08/12/97	54.19	11.10	43.09	Not Sampled: Well Removed from Sampling Program								
AR-3	11/14/97	54.19	10.60	43.59	Not Sampled: Well Removed from Sampling Program								
AR-3	03/18/98	54.19	NM	NM	Not Sampled: Well Removed from Sampling Program								
AR-3	05/19/98	54.19	NM	NM	Not Sampled: Well Removed from Sampling Program								
AR-3	07/29/98	54.19	9.95	44.24	Not Sampled: Well Removed from Sampling Program								
AR-3	10/09/98	54.19	11.20	42.99	Not Sampled: Well Removed from Sampling Program								

Table 1
Groundwater Elevation and Analytical Data
Total Purgeable Petroleum Hydrocarbons
(TPPH as Gasoline, BTEX Compounds, and MTBE)

ARCO Service Station 4931
731 West MacArthur Boulevard, Oakland, California

Well Number	Date Gauged/ Sampled	Well Elevation (feet, MSL)	Depth to Water (feet, TOB)	Groundwater Elevation (feet, MSL)	TPH Gasoline (ppb)	Benzene (ppb)	Toluene (ppb)	Ethyl-benzene (ppb)	Total Xylenes (ppb)	MTBE 8021B* (ppb)	MTBE 8260 (ppb)	Dissolved Oxygen (ppm)	Purged/ Not Purged (P/NP)
AR-3	02/19/99	54.19	6.98	47.21	Not Sampled: Well Removed from Sampling Program								
AR-3	06/02/99	54.19	10.80	43.39	Not Sampled: Well Removed from Sampling Program								
AR-3	08/26/99	54.19	10.69	43.50	Not Sampled: Well Removed from Sampling Program							0.40	
AR-3	10/26/99	54.19	NM	NM	Not Sampled: Well Removed from Sampling Program								
AR-3	02/25/00	54.19	7.21	46.98	Not Sampled: Well Removed from Sampling Program								

TPH = Total petroleum hydrocarbons by modified EPA method 8015
BTEX = Benzene, toluene, ethylbenzene, total xylenes by EPA method 8021B. (EPA method 8020 prior to 10/26/99).
MTBE = Methyl tert-butyl ether
* = EPA method 8020 prior to 10/26/99
MSL = Mean sea level
TOB = Top of box
ppb = Parts per billion
ppm = Parts per million
< = Less than laboratory detection limit stated to the right
NA = Not analyzed
NM = Not measured
NS = Not sampled

Table 2
Groundwater Flow Direction and Gradient

ARCO Service Station 4931
731 West MacArthur Boulevard, Oakland, California

Date Measured	Average Flow Direction	Average Hydraulic Gradient
03/26/96	Southwest	0.03
05/22/96	Southwest	0.04
08/22/96	Southwest	0.02
12/19/96	Southwest	0.03
04/01/97	Southwest	0.03
05/27/97	Southwest	0.04
08/12/97	Southwest	0.02
11/14/97	Southwest	0.02
03/18/98	West	0.03
05/19/98	West-Southwest	0.02
07/29/98	West-Southwest	0.02
10/09/98	Southwest	0.007
02/19/99	Southwest	0.04
06/02/99	West	0.04
08/26/99	West-Southwest	0.02
10/26/99	West-Northwest	0.13
02/25/00	**West-Southwest**	**0.05**

ATTACHMENT D

EDCC REPORT AND EDF/GEOWELL SUBMITTAL CONFIRMATION

Error Summary Log

06/23/03

EDF 1.2i All files present in deliverable.

Laboratory:	Sequoia Analytical Laboratories, Inc., Morgan Hill, CA
Project Name:	ARCO #4931, Oakland, CA
Work Order Number:	MMF0006
Global ID:	T0600100107
Lab Report Number:	MMF0006062020031315

Report Summary

Labreport	Sampid	Labsampid	Mtrx	QC	Anmcode	Exmcode	Logdate	Extdate	Anadate	Lablotctl	Run	Sub
MMF00060620200 31315	A-11	MMF000608	W	CS	8260+OX	SW5035	05/28/03	06/06/03	06/07/03	3F06036	1	
MMF00060620200 31315	A-12	MMF000609	W	CS	8260+OX	SW5035	05/28/03	06/06/03	06/07/03	3F06036	1	
MMF00060620200 31315	A-13	MMF000610	W	CS	8260+OX	SW5035	05/28/03	06/06/03	06/07/03	3F06036	1	
MMF00060620200 31315	A-2	MMF000601	W	CS	8260+OX	SW5035	05/28/03	06/06/03	06/07/03	3F06036	1	
MMF00060620200 31315	A-3	MMF000602	W	CS	8260+OX	SW5035	05/28/03	06/06/03	06/07/03	3F06036	1	
MMF00060620200 31315	A-4	MMF000603	W	CS	8260+OX	SW5035	05/28/03	06/06/03	06/07/03	3F06036	1	
MMF00060620200 31315	A-5	MMF000604	W	CS	8260+OX	SW5035	05/28/03	06/06/03	06/07/03	3F06036	1	
MMF00060620200 31315	A-7	MMF000605	W	CS	8260+OX	SW5035	05/28/03	06/06/03	06/07/03	3F06036	1	
MMF00060620200 31315	A-8	MMF000606	W	CS	8260+OX	SW5035	05/28/03	06/06/03	06/07/03	3F06036	1	
MMF00060620200 31315	A-9	MMF000607	W	CS	8260+OX	SW5035	05/28/03	06/06/03	06/07/03	3F06036	1	
		MME078901	W	NC	8260+OX	SW5035	/ /	06/06/03	06/07/03	3F06036	1	
		3F06036BSD1	WQ	BD1	8260+OX	SW5035	/ /	06/06/03	06/07/03	3F06036	1	
		3F06036BSD2	WQ	BD2	8260+OX	SW5035	/ /	06/06/03	06/07/03	3F06036	1	
		3F06036BS1	WQ	BS1	8260+OX	SW5035	/ /	06/06/03	06/07/03	3F06036	1	
		3F06036BS2	WQ	BS2	8260+OX	SW5035	/ /	06/06/03	06/07/03	3F06036	1	
		3F06036BLK1	WQ	LB1	8260+OX	SW5035	/ /	06/06/03	06/07/03	3F06036	1	
		3F06036MS1	W	MS1	8260+OX	SW5035	/ /	06/06/03	06/07/03	3F06036	1	
		3F06036MSD1	W	SD1	8260+OX	SW5035	/ /	06/06/03	06/07/03	3F06036	1	

EDFSAMP: Error Summary Log

06/23/03

Error type	Logcode	Projname	Npdlwo	Sampid	Matrix
There are no errors in this data file					

EDFTEST: Error Summary Log

06/23/03

Error type	Labsampid	Qccode	Anmcode	Exmcode	Anadate	Run number
There are no errors in this data file					/ /	0

EDFRES: Error Summary Log

06/23/03

Error type	Labsampid	Qccode	Matrix	Anmcode	Pvccode	Anadate	Run number	Parlabel
Warning: extra parameter	3F06036MS1	MS1	W	8260+OX	PR	06/07/03	1	GROC6C10
Warning: extra parameter	3F06036MSD1	SD1	W	8260+OX	PR	06/07/03	1	GROC6C10
Warning: extra parameter	MME078901	NC	W	8260+OX	PR	06/07/03	1	GROC6C10
Warning: extra parameter	MMF000601	CS	W	8260+OX	PR	06/07/03	1	GROC6C10
Warning: extra parameter	MMF000601	CS	W	8260+OX	PR	06/07/03	1	XYLENES
Warning: extra parameter	MMF000602	CS	W	8260+OX	PR	06/07/03	1	GROC6C10
Warning: extra parameter	MMF000602	CS	W	8260+OX	PR	06/07/03	1	XYLENES
Warning: extra parameter	MMF000603	CS	W	8260+OX	PR	06/07/03	1	GROC6C10
Warning: extra parameter	MMF000603	CS	W	8260+OX	PR	06/07/03	1	XYLENES
Warning: extra parameter	MMF000604	CS	W	8260+OX	PR	06/07/03	1	GROC6C10
Warning: extra parameter	MMF000604	CS	W	8260+OX	PR	06/07/03	1	XYLENES
Warning: extra parameter	MMF000605	CS	W	8260+OX	PR	06/07/03	1	GROC6C10
Warning: extra parameter	MMF000605	CS	W	8260+OX	PR	06/07/03	1	XYLENES
Warning: extra parameter	MMF000606	CS	W	8260+OX	PR	06/07/03	1	GROC6C10
Warning: extra parameter	MMF000606	CS	W	8260+OX	PR	06/07/03	1	XYLENES
Warning: extra parameter	MMF000607	CS	W	8260+OX	PR	06/07/03	1	GROC6C10
Warning. extra parameter	MMF000607	CS	W	8260+OX	PR	06/07/03	1	XYLENES
Warning: extra parameter	MMF000608	CS	W	8260+OX	PR	06/07/03	1	GROC6C10
Warning: extra parameter	MMF000608	CS	W	8260+OX	PR	06/07/03	1	XYLENES
Warning. extra parameter	MMF000609	CS	W	8260+OX	PR	06/07/03	1	GROC6C10
Warning: extra parameter	MMF000609	CS	W	8260+OX	PR	06/07/03	1	XYLENES
Warning: extra parameter	MMF000610	CS	W	8260+OX	PR	06/07/03	1	GROC6C10
Warning extra parameter	MMF000610	CS	W	8260+OX	PR	06/07/03	1	XYLENES
Warning: extra parameter	3F06036BLK1	LB1	WQ	8260+OX	PR	06/07/03	1	GROC6C10
Warning: extra parameter	3F06036BLK1	LB1	WQ	8260+OX	PR	06/07/03	1	XYLENES

Error type	Labsampid	Qccode	Matrix	Anmcode	Pvccode	Anadate	Run number	Parlabel
Warning: extra parameter	3F06036BS2	BS2	WQ	8260+OX	PR	06/07/03	1	GROC6C10
Warning extra parameter	3F06036BSD2	BD2	WQ	8260+OX	PR	06/07/03	1	GROC6C10

EDFQC: Error Summary Log

06/23/03

Error type	Lablotctl	Anmcode	Parlabel	Qccode	Labqcid
There are no errors in this data files					

EDFCL: Error Summary Log

06/23/03

Error type	Clrevdate	Anmcode	Exmcode	Parlabel	Clcode
There are no errors in this data file	/ /				

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Confirmation Number: 1355709731
Date/Time of Submittal: 6/23/2003 10:35:13 AM
Facility Global ID: T0600100110
Facility Name: ARCO
Submittal Title: 2nd Qtr 2003 Monitoring Report for #4931
Submittal Type: GW Monitoring Report

Logged in as URSCORP-OAKLAND (CONTRACTOR) CONTACT SITE ADMINISTRATOR

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Submittal Date/Time:	**6/23/2003 10:39:29 AM**
Confirmation Number:	**1254810929**

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