

February 8, 1996
92CB040

Ms. Susan Hugo
Alameda County Health Care Services Agency
Department of Environmental Health
1131 Harbor Bay Parkway
Alameda, CA 94502

65 FEB 21 1996
EPA REGION 9 OFFICE
SAN JOSE, CALIFORNIA

**Subject: Interstate Brands Corporation, 1010 46th Street, Oakland, CA
Quarterly Groundwater Monitoring Report**

Dear Ms. Hugo:

Woodward-Clyde Consultants (WCC) has prepared this letter report discussing the November 1995 quarterly groundwater monitoring results for the Interstate Brands Corporation (IBC) Site at 1010 46th Street, Oakland, California shown on Figure 1. This site is a former Continental Baking Company (CBC) facility.

GROUNDWATER ELEVATION

Water level measurements were performed on November 29, 1995 by WCC personnel. Water levels were measured in monitoring wells MW-1, 2 and 3, shown on Figure 2, with an electronic water level sounder and recorded to the nearest 0.01 foot. Table 1 summarizes the current and previous groundwater elevation measurements in the three monitoring. Groundwater elevations vary in the three monitoring wells from 48.79 feet above mean sea level (MSL) to 53.36 feet above MSL. The groundwater flow direction is approximately southwest to south-southwest.

ANALYTICAL RESULTS

Sampling activities were also performed in November, 1995 by WCC personnel. Copies of the field water sample logs are attached.

The wetted casing volume was calculated for each well and approximately 4 casing volumes were removed from each well prior to sampling. In addition to the groundwater samples collected from the three monitoring wells, one duplicate sample was collected from well MW-3 and labelled MW-4. Samples were submitted for analysis for Total Petroleum Hydrocarbons (TPH) quantified as diesel (TPHd, modified EPA Method 8015) and gasoline (TPHg); benzene, toluene, ethylbenzene, and xylene (BTEX, EPA Method 8020); and Total Recoverable Petroleum Hydrocarbons by Standard Method 5520BF. Sample analyses were performed by Anametrix Laboratories, San Jose, California. Copies of the laboratory data sheets and the chain-of-custody form are attached.

Woodward-Clyde

Ms. Susan Hugo
February 8, 1996
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A quality assurance/quality control review of the analytical data was performed by a WCC chemist. The results of the review indicated that the data are of acceptable quality.

The reported results from the November, 1995 sampling, summarized in Table 2, are as follows:

- TPHg was detected in MW-1 only at a concentration of 1,700 micrograms per liter ($\mu\text{g/L}$);
- TPHd was detected in MW-1 only at a concentration of 270 mg/L;
- BTEX was detected in MW-1 only at concentrations ranging from 20 ug/L benzene to 210 ug/L xylenes; and
- Oil and Grease was not detected in any of the wells.

The reported results from this sampling and analysis effort are generally consistent with results reported for samples from these wells during the past year, although levels of all constituents continued to decrease in MW-1.

If you have any questions, please feel free to call me at (510) 874-3192.

Sincerely,



William B. Copeland
Assistant Project Geologist

cc: Fred Dannecker, IBC-San Francisco
Travis Bryant, IBC-Kansas City, MO
Jim Hummert, WCC-SL

TABLE 1
SUMMARY OF GROUNDWATER ELEVATION
INTERSTATE BRANDS CORPORATION, OAKLAND, CA

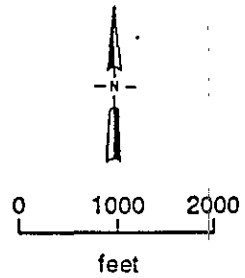
Well Identification	Date	Top of Casing Elevation (feet above MSL)	Depth to water (feet below top of casing)	Water Surface Elevation (feet above MSL)
MW-1	5/26/94	61.84	9.27	52.57
	7/29/94	61.84	9.81	52.03
	8/26/94	61.84	9.87	51.97
	10/4/94	61.84	9.89	51.95
	10/27/94	61.84	9.94	51.90
	11/30/94	61.84	8.92	52.92
	1/3/95	61.84	8.79	53.05
	1/31/95	61.84	8.33	53.51
	3/16/95	61.84	8.07	53.77
	6/12/95	61.84	9.02	52.82
	8/30/95	61.84	9.44	52.40
	11/29/95	61.84	9.93	51.91
	MW-2	5/26/94	63.10	9.30
7/29/94		63.10	9.70	53.40
8/26/94		63.10	9.89	53.21
10/4/94		63.10	9.86	53.24
10/27/94		63.10	9.96	53.14
11/30/94		63.10	8.95	54.15
1/3/95		63.10	8.15	54.95
1/31/95		63.10	6.96*	56.14
3/16/95		63.10	6.37*	56.73
6/12/95		63.10	9.07	54.03
8/30/95		63.10	9.53	53.57
11/29/95		63.10	9.74	53.36
MW-3		5/26/94	62.51	12.88
	7/29/94	62.51	13.61	48.90
	8/26/94	62.51	13.71	48.80
	10/4/94	62.51	13.74	48.77
	10/27/94	62.51	13.77	48.74
	11/30/94	62.51	11.85	50.66
	1/3/95	62.51	12.09	50.42
	1/31/95	62.51	10.64	51.87
	3/16/95	62.51	10.79	51.72
	6/12/95	62.51	12.05	50.46
	8/30/95	62.51	13.54	48.97
	11/29/95	62.51	13.72	48.79

* Noted to be under pressure when opened.

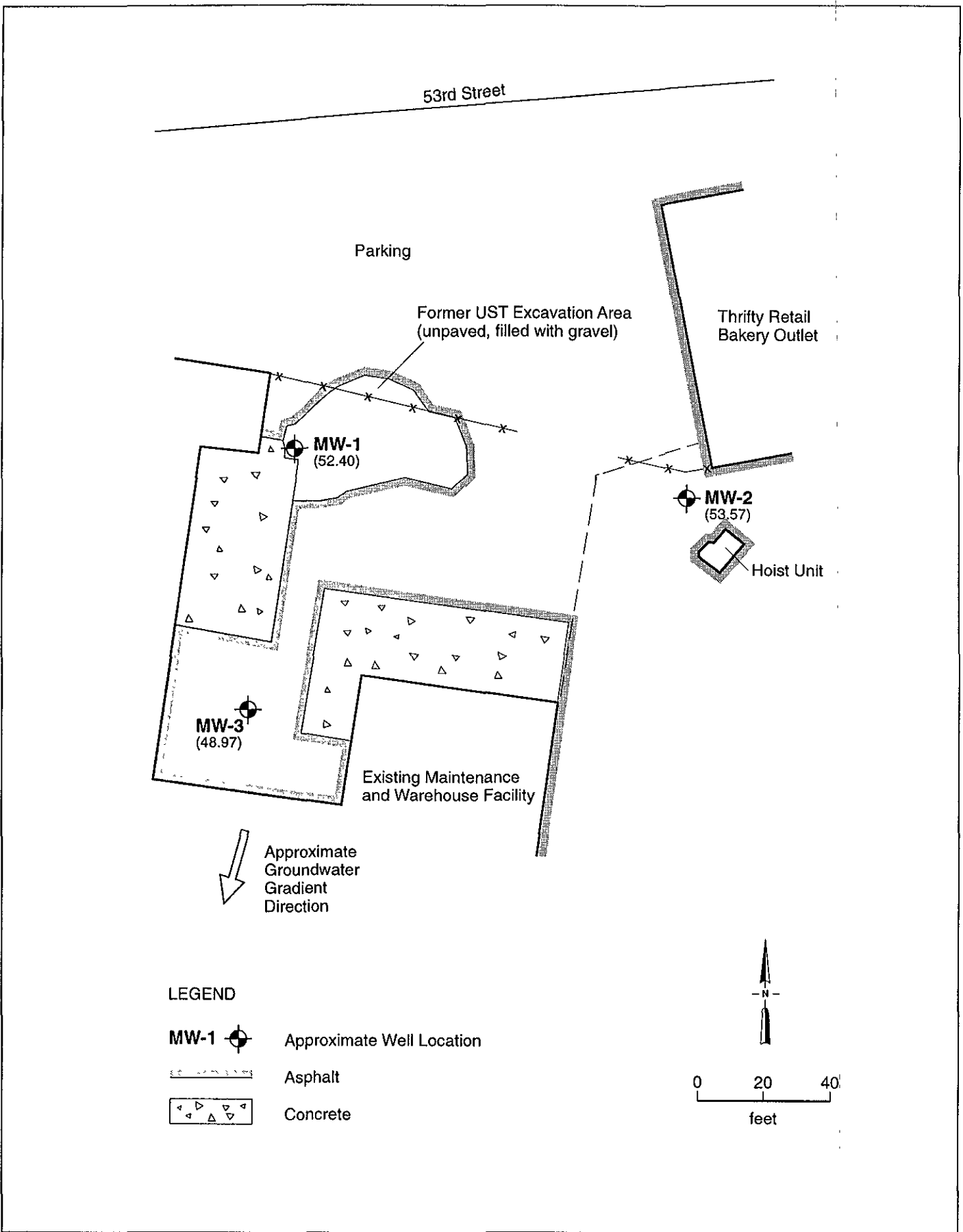
TABLE 2
SUMMARY OF ANALYTICAL RESULTS
INTERSTATE BRANDS CORPORATION, OAKLAND, CALIFORNIA

Parameters	TPH diesel	TPH gasoline	TPH BTEX				total oil & grease	
			benzene	toluene	ethyl-benzene	total xylenes		
EPA Method	8015	8015	8020			5520 BF		
Units	(µg/L)	(µg/L)	(µg/L)			(mg/L)		
Well Number	Date							
MW-1	5/26/94	1300	12000	57	340	370	3100	<5.0
	8/26/94	510 ¹ /650 ¹	6700/8400	22/35	71/97	310/410	1000/1400	<5.0/<5.0
	11/30/94	1300	29000	480	1100	1200	5300	<5.0
	3/16/95	1900	29000	140	1400	1800	9700	<5.0
	6/12/95	810 ¹ /540 ¹	3900/11000	23/280	57/610	200/400	680/2000	<5.0/<5.0
	8/30/95	350 ¹	3300	26	36	250	490	<5.0
	11/29/95	270	1700	20	21	110	210	<5.0
MW-2	5/26/94	<50/<50	<50/<50	0.50/<0.50	0.50/<0.50	0.50/<0.50	0.50/<0.50	<5.0
	8/26/94	<50	<50	<0.50	<0.50	<0.50	<0.50	<5.0
	11/30/94	<50	<50	<0.50	<0.50	<0.50	<0.50	<5.0
	3/16/95	<50/<50	<50/<50	<0.50/<0.50	<0.50/<0.50	<0.50/<0.50	<0.50/<0.50	<5.0
	6/12/95	<50	<50	<0.50	<0.50	<0.50	<0.50	<5.0
	8/30/95	52 ³	<50	<0.50	<0.50	<0.50	<0.50	<5.0
	11/29/95	<50	<50	<0.50	<0.50	<0.50	<0.50	<5.0
MW-3	5/26/94	99	<50	<0.50	<0.50	<0.50	1.7	<5.0
	8/26/94	66 ²	<50	<0.50	<0.50	<0.50	<0.50	<5.0
	11/30/94	78/85	100/100	<0.50/1.9	<0.50/0.50	<0.50/1.0	2.1/4.3	<5.0
	3/16/95	<50	<50	<0.50	<0.50	<0.50	<0.50	<5.0
	6/12/95	120 ²	<50	<0.50	<0.50	<0.50	<0.50	<5.0
	8/30/95	88 ³ /57 ³	<50/<50	<0.50/<0.50	<0.50/<0.50	<0.50/<0.50	<0.50/<0.50	<5.0/<5.0
11/29/95	<50	<50	<0.50	<0.50	<0.50	<0.50	<5.0	

Results of duplicate sample analyses are shown by a dash ("/")
⁽¹⁾ Primarily due to lighter petroleum product of hydrocarbon range C6-C12, possibly gasoline.
⁽²⁾ Primarily due to heavier petroleum product of hydrocarbon range C18-C36.
⁽³⁾ Due to a combination of diesel and a discrete peak not indicative of diesel fuel.



Project No. 92CB040	Interstate Brands Corporation 1010 46th Street, Oakland, CA	SITE LOCATION	Figure 1
Woodward-Clyde Consultants			



Project No. 92CB040	Interstate Brands Corporation 1010 46th Street, Oakland, CA	MONITORING WELL LOCATIONS NOVEMBER 29, 1996	Figure 2
Woodward-Clyde Consultants			

Sample No.

11-29-95

MW-1 9.93

MW-2 9.74

MW-3 13.72

WATER SAMPLE LOG

Sample No. MW-1

Project No.: 92CB040 Date: 11-29-95

Project Name: CBC-Oakland

Sample Location:

Well Description: 4" PVC

Weather Conditions: clear

Observations / Comments:

Quality Assurance

Sampling Method: Disposable bailer

Method to Measure Water Level: 200' sounder

Pump Lines: New / Cleaned Bailer Lines: New / Cleaned

Method of cleaning Pump / Bailer: N/A

pH Meter No.: 217255 Calibrated 4.00/7.00

Specific Conductance Meter No.: 13749 Calibrated red-lined

Comments: $20.2 - 9.93 = 10.27 \times 6.53 = 6.7 \times 4 = 26.8 \text{ gal.}$

Sampling Measurements

Water Level (below MP) at Start: 9.93 End: 9.94

Measuring Point (MP): Top of Casing

Time	Discharge (gallons)	pH	Temp. (°C)	Specific Conductance (µmhos / cm)	Turbidity	Color	Odor	Comments
13:40	8	6.99	21	432	MOD.	GRAY		stagnant
13:45	15	6.71	21	429	"	"	"	
13:49	22	6.61	21	399	"	"	"	
13:55	29	6.58	21	395	"	"	"	

Total Discharge: 29.5 gallons Casing Volumes Removed:

Method of disposal of discharged water: 55 gallon drum

Number and size of sample containers filled: @14:55;

Collected by: J. HAUS

Woodward-Clyde Consultants
 500 12th Street, Suite 100, Oakland, CA 94607-4014
 (415) 893-3600

Sample No.

WATER SAMPLE LOG

Sample No. MW-2

Project No.: 92CB040 Date: 11-29-95
 Project Name: CBC-Oakland
 Sample Location: _____
 Well Description: 4" PVC
 Weather Conditions: clear
 Observations / Comments: Duplicate labeled MW-4 @ 14:35

Quality Assurance

Sampling Method: Disposable bailer
 Method to Measure Water Level: 200' sounder
 Pump Lines: New / Cleaned Bailer Lines: New / Cleaned
 Method of cleaning Pump / Bailer: N/A
 pH Meter No.: 217255 Calibrated 4.00/7.00
 Specific Conductance Meter No.: 13749 Calibrated red-lined
 Comments: 19.55 - 9.74 = 9.81 x 6.53 = 6.4 x 4 = 25.6

Sampling Measurements

Water Level (below MP) at Start: 9.74 End: 9.86
 Measuring Point (MP): Top of Casing

Time	Discharge (gallons)	pH	Temp. (°C)	Specific Conductance (µmhos / cm)	Turbidity	Color	Odor	Comments
12:40	7	6.79	22	385	Low	CLR	ND	
12:46	13	6.70	21	443	"	"	"	
13:10	20	6.66	21	449	"	"	"	
13:21	26	6.65	21	427	"	"	"	

Total Discharge: 26.5 gallons Casing Volumes Removed: _____
 Method of disposal of discharged water: 55 gallon drum
 Number and size of sample containers filled: @ 15:30;

Collected by: J. HAUS

Woodward-Clyde Consultants
 500 12th Street, Suite 100, Oakland, CA 94607-4014
 (415) 883-3600



Inchcape Testing Services

Anametrix Laboratories

1961 Concourse Drive
 Suite E
 San Jose, CA 95131
 Tel: 408-432-8192
 Fax: 408-432-8198

MR. BILL COPELAND
 WOODWARD-CLYDE CONSULTANTS
 500 12TH STREET, SUITE 100
 OAKLAND, CA 94607-4041

Workorder # : 9511299
 Date Received : 11/30/95
 Project ID : 92CB040/0012
 Purchase Order: N/A

The following samples were received at Anametrix for analysis :

ANAMETRIX ID	CLIENT SAMPLE ID
9511299- 1	MW-4
9511299- 2	MW-1
9511299- 3	MW-3
9511299- 4	MW-2
9511299- 5	TRIP.B.

This report is organized in sections according to the specific Anametrix laboratory group which performed the analysis(es) and generated the data.

The results contained within this report relate to only the sample(s) tested. Additionally, these data should be considered in their entirety and Anametrix cannot be responsible for the detachment, separation, or otherwise partial use of this report.

Anametrix is certified by the California Department of Health Services (DHS) to perform environmental testing under Certificate Number 1234.

If you have any further questions or comments on this report, please call your project manager as soon as possible. Thank you for using Inchcape Testing Services.

Susan Kraska Yeager

 Susan Kraska Yeager
 Laboratory Director

Janice Winkler

 Project Manager

12/10/95

 Date

This report consists of 17 pages.

REPORT SUMMARY
ANAMETRIX, INC. (408)432-8192

MR. BILL COPELAND
WOODWARD-CLYDE CONSULTANTS
500 12TH STREET, SUITE 100
OAKLAND, CA 94607-4041

Workorder # : 9511299
Date Received : 11/30/95
Project ID : 92CB040/0012
Purchase Order: N/A
Department : GC
Sub-Department: TPH

SAMPLE INFORMATION:

ANAMETRIX SAMPLE ID	CLIENT SAMPLE ID	MATRIX	DATE SAMPLED	METHOD
9511299- 1	MW-4	WATER	11/29/95	TPHd
9511299- 2	MW-1	WATER	11/29/95	TPHd
9511299- 3	MW-3	WATER	11/29/95	TPHd
9511299- 4	MW-2	WATER	11/29/95	TPHd
9511299- 1	MW-4	WATER	11/29/95	TPHgBTEX
9511299- 2	MW-1	WATER	11/29/95	TPHgBTEX
9511299- 3	MW-3	WATER	11/29/95	TPHgBTEX
9511299- 4	MW-2	WATER	11/29/95	TPHgBTEX
9511299- 5	TRIP.B.	WATER	11/24/95	TPHgBTEX

REPORT SUMMARY
ANAMETRIX, INC. (408)432-8192

MR. BILL COPELAND
WOODWARD-CLYDE CONSULTANTS
500 12TH STREET, SUITE 100
OAKLAND, CA 94607-4041

Workorder # : 9511299
Date Received : 11/30/95
Project ID : 92CB040/0012
Purchase Order: N/A
Department : GC
Sub-Department: TPH

QA/QC SUMMARY :

- All holding times have been met for the analyses reported in this section.
- The concentration reported as diesel for sample MW-1 is primarily due to the presence of a lighter petroleum product of hydrocarbon range C6-C12, possibly gasoline.

Cheryl Balmer 12/13/95
Department Supervisor Date

CP Patel 12/13/95
Chemist Date

Organic Analysis Data Sheet

Total Petroleum Hydrocarbons as Gasoline with BTEX

ITS - Anametrix Laboratories - (408)432-8192

Lab Workorder : 9511299

Client Project ID : 92CB040/0012

Matrix : WATER

Units : ug/L

Compound Name	Method Reporting Limit*	Client ID	Client ID	Client ID	Client ID	Client ID
		Lab ID	Lab ID	Lab ID	Lab ID	Lab ID
		METHOD BLANK	METHOD BLANK			
Benzene	0.50	ND	ND			
Toluene	0.50	ND	ND			
Ethylbenzene	0.50	ND	ND			
Total Xylenes	0.50	ND	ND			
TPH as Gasoline	50	ND	ND			
Surrogate Recovery		110%	108%			
Instrument ID		HP4	HP4			
Date Sampled		N/A	N/A			
Date Analyzed		12/04/95	12/05/95			
RLMF		1	1			
Filename Reference		BD0401E1.D	BD0501E1.D			

* The Method Reporting Limit must be multiplied by the Reporting Limit Multiplication Factor (RLMF) to achieve the compound's reporting limit in the analysis.

ND : Not detected at or above the reporting limit for the analysis as performed.

TPHg : Determined by GC/FID following sample purge & trap by EPA Method 5030.


BTEX : Determined by modified EPA Method 8020 following sample purge & trap by EPA Method 5030.

Lab Control Limits for surrogate compound p-Bromofluorobenzene are 61-139%.

All testing procedures follow California Department of Health Services (Cal-DHS) approved methods.


Analyst

12/08/95
Date


Supervisor

12/15/95
Date

Matrix Spike Report
Total Petroleum Hydrocarbons as Gasoline
ITS - Anamatrix Laboratories - (408)432-8192

Project ID : 92CB040/0012
 Sample ID : MW-4
 Matrix : WATER
 Date Sampled : 11/29/95

Laboratory ID : 9511299-01
 Analyst : TS
 Supervisor : *AS*
 Instrument ID : HP4
 Units : ug/L

COMPOUND NAME	SPIKE AMOUNT	SAMPLE RESULTS	MS RECOVERY	MSD RECOVERY	RECOVERY LIMITS	RPD	RPD LIMITS
Gasoline	500	ND	88%	92%	48-149	-4%	30
Surrogate Recovery		104%	109%	107%			
Date Analyzed		12/05/95	12/05/95	12/05/95			
Multiplier		1	1	1			
Filename Reference		FRN29901.D	FMN29901.D	FDN29901.D			

* Limits established by Incheape Testing Services, Anamatrix Laboratories.

Matrix Spike Report

Total Petroleum Hydrocarbons as BTEX

ITS - Anametrix Laboratories - (408)432-8192

Project ID : 92CB040/0012

Laboratory ID : 9511299-04

Sample ID : MW-2

Analyst : TS

Matrix : WATER

Supervisor : G

Date Sampled : 11/29/95

Instrument ID : HP4

Units : ug/L

COMPOUND NAME	SPIKE AMOUNT	SAMPLE RESULTS	MS RECOVERY	MSD RECOVERY	RECOVERY LIMITS	RPD	RPD LIMITS
Benzene	10	ND	92%	105%	45-139	-13%	30
Toluene	10	ND	90%	106%	51-138	-16%	30
Ethylbenzene	10	ND	96%	110%	48-146	-14%	30
Total Xylenes	10	ND	95%	113%	50-139	-17%	30
Surrogate Recovery		105%	103%	102%			
Date Analyzed		12/04/95	12/04/95	12/04/95			
Multiplier		1	1	1			
Filename Reference		FPN29904.D	FMN29904.D	F DN29904.D			

* Limits established by Inchcape Testing Services, Anametrix Laboratories.

Laboratory Control Spike Report
 Total Petroleum Hydrocarbons as BTEX
 ITS - Anamatrix Laboratories - (408)432-8192

Instrument ID : HP4

Analyst : TS

Matrix : LIQUID

Supervisor : *CS*

Units : ug/L

COMPOUND NAME	SPIKE AMOUNT	LCS RECOVERY	RECOVERY LIMITS
Benzene	10	101%	52-133
Toluene	10	98%	57-136
Ethylbenzene	10	104%	56-139
Total Xylenes	10	104%	56-141
Surrogate Recovery		103%	61-139
Date Analyzed		12/04/95	
Multiplier		1	
Filename Reference		MD0401E1.D	

* Limits established by Incheape Testing Services, Anamatrix Laboratories.

Laboratory Control Spike Report
Total Petroleum Hydrocarbons as Gasoline
ITS - Anametrix Laboratories - (408)432-8192

Instrument ID : HP4
 Matrix : LIQUID

Analyst : TS
 Supervisor : *uy*
 Units : ug/L

COMPOUND NAME	SPIKE AMOUNT	LCS RECOVERY	RECOVERY LIMITS
Gasoline	500	88%	67-127
Surrogate Recovery		115%	61-139
Date Analyzed		12/05/95	
Multiplier		1	
Filename Reference		MD0501E1.D	

* Limits established by Inchcape Testing Services, Anametrix Laboratories.

TOTAL PETROLEUM HYDROCARBONS AS DIESEL
INCHCAPE TESTING SERVICES - ANAMETRIX
(408) 432-8192

DATA SUMMARY FORM

Anamatrix Workorder:	9511299	Client Project ID:	92CB040/0012
Matrix:	WATER	Date Released:	12/13/95
Date Extracted:	12/11/95	Concentration Units:	ug/L
Instrument ID:	HP27		

<u>Anamatrix ID</u>	<u>Client ID</u>	<u>Date Sampled</u>	<u>Date Analyzed</u>	<u>Dilution Factor</u>	<u>Reporting Limit</u>	<u>Amount Found</u>	<u>Surrogate Recovery</u>
9511299-01	MW-4	11/29/95	12/12/95	1	50	ND	84%
9511299-02	MW-1	11/29/95	12/12/95	1	50	270	77%
9511299-03	MW-3	11/29/95	12/12/95	1	50	ND	84%
9511299-04	MW-2	11/29/95	12/12/95	1	50	ND	74%
BD1111F9	Method Blank	-----	12/12/95	1	50	ND	88%

ND: Not detected at or above the reporting limit for the method.
TPHd: Total Petroleum Hydrocarbons as C10-C28 is determined by GC/FID
(modified EPA Method 8015) following sample extraction by EPA Method 3510.
Surrogate recovery quality control limits for o-terphenyl are 67-103%.
All testing procedures follow California Department of Health Services
approved methods.

ERP/ste 12/13/95
Analyst Date

Cheryl Bauman 12/13/95
Supervisor Date

TOTAL PETROLEUM HYDROCARBONS AS DIESEL
INCHCAPE TESTING SERVICES - ANAMETRIX
(408) 432-8192

LABORATORY CONTROL SAMPLE REPORT

Client Project ID: 92CB040/0012	Anamatrix ID: M/ND1111F9
Matrix: WATER	Date Released: 12/13/95
Date Extracted: 12/11/95	Instrument ID: HP27
Date Analyzed: 12/12/95	Concentration Units: ug/L

COMPOUND <u>NAME</u>	SPIKE <u>AMT</u>	LCS <u>CONC</u>	% REC <u>LCS</u>	LCSD <u>CONC</u>	%REC <u>LCSD</u>	<u>RPD</u>
Diesel	1250	1090	87%	1050	84%	-4%
o-Terphenyl			97%		95%	

Quality control limits for LCS/LCSD recovery are 38-96%.

Quality control limits for RPD(relative percent difference) are +/- 18%.

Quality control limits for o-terphenyl recovery are 67-103%.

REPORT SUMMARY
ANAMETRIX, INC. (408)432-8192

MR. BILL COPELAND
WOODWARD-CLYDE CONSULTANTS
500 12TH STREET, SUITE 100
OAKLAND, CA 94607-4041

Workorder # : 9511299
Date Received : 11/30/95
Project ID : 92CB040/0012
Purchase Order: N/A
Department : PREP
Sub-Department: PREP

SAMPLE INFORMATION:

ANAMETRIX SAMPLE ID	CLIENT SAMPLE ID	MATRIX	DATE SAMPLED	METHOD
9511299- 1	MW-4	WATER	11/29/95	5520BF
9511299- 2	MW-1	WATER	11/29/95	5520BF
9511299- 3	MW-3	WATER	11/29/95	5520BF
9511299- 4	MW-2	WATER	11/29/95	5520BF

REPORT SUMMARY
ANAMETRIX, INC. (408)432-8192

MR. BILL COPELAND
WOODWARD-CLYDE CONSULTANTS
500 12TH STREET, SUITE 100
OAKLAND, CA 94607-4041

Workorder # : 9511299
Date Received : 11/30/95
Project ID : 92CB040/0012
Purchase Order: N/A
Department : PREP
Sub-Department: PREP

QA/QC SUMMARY :

- All holding times have been met for the analyses reported in this section.
- Insufficient water sample was received for a Matrix Spike and Matrix Spike Duplicate analysis for Method 5520BF. A Laboratory Control Sample and Laboratory Control Sample Duplicate were extracted and analyzed instead.

Cathy Mullen 12/11/95
Department Supervisor Date

Angela Kuebel 12/11/95
Chemist Date

ANALYSIS DATA SHEET - TOTAL RECOVERABLE PETROLEUM HYDROCARBONS
 INCHCAPE TESTING SERVICES - ANAMETRIX LABORATORY (408) 432-8192

PROJECT I.D.	: 92CB040/0012	ANAMETRIX I.D. :	9511299
MATRIX	: WATER	ANALYST	: AK
DATE SAMPLED	: 11/29/95	SUPERVISOR	: <i>Ch</i>
DATE EXTRACTED	: 12/07/95	DATE RELEASED	: 12/11/95
DATE ANALYZED	: 12/08/95		

WORKORDER #	SAMPLE I.D.	REPORTING LIMIT (mg/L)	AMOUNT FOUND (mg/L)
9511299-01	MW-4	5.0	ND
9511299-02	MW-1	5.0	ND
9511299-03	MW-3	5.0	ND
9511299-04	MW-2	5.0	ND
BD0711W4	METHOD BLANK	5.0	ND

ND - Not detected above the reporting limit for the method.

TRPH - Total Recoverable Petroleum Hydrocarbons are determined by Standard Method 5520BF.

All testing procedures follow California Department of Health Services (Cal-DHS) approved methods.

LAB CONTROL SAMPLE REPORT - TOTAL RECOVERABLE PETROLEUM HYDROCARBONS
 INCHCAPE TESTING SERVICES - ANAMETRIX LABORATORIES (408) 432-8192

Sample I.D. : LAB CONTROL SAMPLE
 Matrix : WATER
 Date Extracted : 12/07/95
 Date Analyzed : 12/08/95

Anamatrix I.D. : M/ND0711W4
 Analyst : AK
 Supervisor : *Ch*
 Date Released : 12/11/95

COMPOUND	SPIKE AMT. (mg/L)	LCS (mg/L)	%REC LCS	LCSD (mg/L)	%REC LCSD	% RPD	REC LIMITS
MOTOR OIL	50	46	92	47	94	2	44-128

* Quality control limits established by Anamatrix Laboratories.

TRPH - Total Recoverable Petroleum Hydrocarbons are determined by Standard Method 5520BF.

8706

9511299

(18) (10/18)

Woodward-Clyde Consultants

500 12th Street, Suite 100, Oakland, CA 94607-4014
(510) 893-3600

Chain of Custody Record

PROJECT NO.
92CB040 / 0012

SAMPLERS: (Signature)
Jan Han

ANALYSES

DATE	TIME	SAMPLE NUMBER
------	------	---------------

Sample Matrix
(S)oil, (W)ater, (A)ir

EPA Method

EPA Method

EPA Method

EPA Method

TPH(B) / BTEX

TPH(D)

SSZORB

Number of Containers

REMARKS
(Sample preservation, handling procedures, etc.)

- 1
- 2
- 3
- 4
- 5

11/29/95	1435	MW-4	W				3	2	2	7
	1455	MW-1	W				3	2	2	7
	1510	MW-3	W				3	2	2	7
11/29/95	1530	MW-2	W				3	2	2	7
11/24/95	-	Trip blank	W				2			2

Standard
T.A.T.

Results to:
Bill Copeland

TOTAL NUMBER OF CONTAINERS
30

RELINQUISHED BY: (Signature)
Jan Han

DATE/TIME
11/29/95 17:15

RECEIVED BY: 11-30-95 (Signature)
Conny Copeland

RELINQUISHED BY: (Signature)
Conny Copeland

DATE/TIME
11/30/95

RECEIVED BY: (Signature)

METHOD OF SHIPMENT:

SHIPPED BY: (Signature)

CARRIER: (Signature)

RECEIVED FOR LAB BY: (Signature)
Conny Copeland

DATE/TIME
11/30/95 13:05



Inchcape Testing Services

Environmental Laboratories

SAMPLE RECEIVING CHECKLIST

1961 Concourse Drive
Suite E
San Jose, CA 95131
Tel: 408-432-8192
Fax: 408-432-8198

WORKORDER NUMBER: 4511299

CLIENT PROJECT ID: 92CB040/0012

COOLER

Shipping slip (airbill, etc.) present? If YES, enter carrier name and airbill # : _____	YES	NO	<u>N/A</u>
Custody Seal on the outside of cooler? Condition: INTACT _____ BROKEN _____	YES	NO	<u>N/A</u>
Temperature of sample (s) within range? List temperature of cooler (s): <u>15°C</u>	YES	<u>NO</u>	N/A

SAMPLES

Chain of custody seal present for each container? Condition: INTACT _____ BROKEN _____	YES	NO	<u>N/A</u>
Samples arrived within holding time?	<u>YES</u>	NO	N/A
Samples in proper containers for methods requested? Condition of containers: INTACT <u>✓</u> BROKEN _____ If NO, were samples transferred to proper container? _____	<u>YES</u>	NO	
Were VOA containers received with zero headspace? If NO, was it noted on the chain of custody? _____	<u>YES</u>	NO	N/A
Were container labels complete? (ID, date, time preservative, etc.)	<u>YES</u>	NO	
Were samples preserved with the proper preservative? If NO, was the proper preservative added at time of receipt? _____	YES	NO	N/A
pH check of samples required at time of receipt? If YES, pH checked and recorded by: <u>DM</u>	<u>YES</u>	NO	
Sufficient amount of sample received for methods requested? If NO, has the client or lab project manager been notified? _____	<u>YES</u>	NO	
Field blanks received with sample batch? # of Sets: _____	YES	NO	<u>N/A</u>
Trip blanks received with sample batch? # of Sets: <u>1</u>	<u>YES</u>	NO	N/A

CHAIN OF CUSTODY

Chain of custody received with samples?	<u>YES</u>	NO
Has it been filled out completely and in ink?	<u>YES</u>	NO
Sample ID's on chain of custody agree with container labels?	<u>YES</u>	NO
Number of containers indicated on chain of custody agree with number received?	<u>YES</u>	NO
Analysis methods clearly specified?	<u>YES</u>	NO
Sampling date and time indicated?	<u>YES</u>	NO
Proper signatures of sampler, courier, sample custodian in appropriate place? with time and date?	<u>YES</u>	NO
Turnaround time? REGULAR <u>✓</u> RUSH _____		

Any NO response and/or any "BROKEN" that was checked must be detailed in the Corrective Action Form.

Sample Custodian: DM

Date: 11/30/95

Project Manager: DM

Date: 12-5-95