

PARSONS ENGINEERING SCIENCE, INC.

290 Elwood Davis Road, Suite 312 • Liverpool, New York 13088 • (315) 451-9560 • Fax (315) 451-9570

December 5, 1995

Ms. Susan Hugo
Alameda County Department of
Environmental Health
1131 Harbor Bay Parkway
Alameda, CA 94502

Re: Quarterly Status Report
Greyhound Terminal (Location No. 8934)
Oakland, California

Dear Ms. Hugo:

On behalf of Greyhound Lines, Inc. (Greyhound), Parsons Engineering Science, Inc. (Parsons ES) is pleased to present the October Quarterly Status Report for the Greyhound terminal in Oakland, California. The Quarterly Status Report provides the information specified in "Appendix A" of the "Tri-Regional Board Staff Recommendations for Preliminary Evaluation and Investigation of Underground Tank Sites" (August 1990). Greyhound has reviewed and approved the enclosed report, and agrees with the conclusions and recommendations provided in the report. The report also serves as the October 1995 monthly monitoring report.

Ten groundwater samples were collected at the Oakland facility on October 5 and 6, 1995, and analyzed for BTEX compounds (EPA Method 8020), total diesel petroleum hydrocarbons (TPH-D, Modified EPA Method 8015), and total gasoline petroleum hydrocarbons (TPH-G, Modified EPA Method 8015). Monitoring well locations are shown in Figure 1 of the Quarterly Status Report. Analytical results are summarized in Table 2.

The next groundwater sampling event will be conducted in January 1996. Wells will be sampled in accordance with the recent sampling modifications agreed to between ACDEH and Greyhound during a meeting on October 13, 1995 as outlined in a letter from Greyhound to ACDEH dated October 31, 1995. The Alameda County Department of Environmental Health (ACDEH) will be notified at least one week prior to the sampling event so that a representative from ACDEH may be onsite when the samples are collected. The next quarterly status report will be prepared and submitted to your department on or before February 15, 1996.

00:16:33 11/05/95
RECEIVED
ENVIRONMENTAL HEALTH
7/11/95

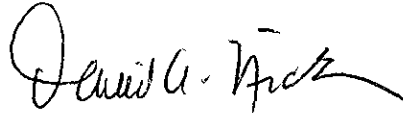
PARSONS ENGINEERING SCIENCE, INC.

Ms. Susan Hugo
December 5, 1995
Page 2

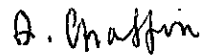
If you have any questions or require additional information, please call us at (315) 451-9560.

Sincerely,

PARSONS ENGINEERING SCIENCE, INC.



David A. Nickerson
Project Manager



David L. Chaffin, R.G.
California Registered Geologist
(No. 4885)

DAN/DLC/lml

cc: R. Felton, GLI, Dallas, TX
Kevin Graves, Regional Water Quality Control Board

**OCTOBER 1995
QUARTERLY STATUS REPORT
GREYHOUND TERMINAL
OAKLAND, CALIFORNIA**

• **Site Background:**

A preliminary site investigation was completed by Engineering-Science, Inc. (ES) in January 1992. Five monitoring wells (ES-1 through ES-5 in Figure 1) were installed on site and sampled during the investigation. The Preliminary Site Investigation report was submitted to the Alameda County Department of Environmental Health (ACDEH) on January 27, 1992.

Based on the results of the preliminary investigation, a groundwater monitoring program was initiated by Greyhound in June 1992 to assess the impact of former UST operations on groundwater. The program includes monthly groundwater level measurements, quarterly groundwater sampling, and reporting.

Based on the presence of measurable thicknesses of free product discovered in four onsite monitoring wells, Greyhound subsequently proposed the installation of an automated free product recovery system. Upon ACDEH approval in October 1992, Greyhound obtained the required permits and installed a recovery system on site during the week of November 9, 1992. A report detailing recovery system installation was submitted to ACDEH on December 18, 1992. The recovery system was placed in operation during the week of January 4, 1993 after discharge permit conditions were finalized with the East Bay Municipal Utility District (EBMUD).

In a letter to Greyhound dated October 23, 1992, ACDEH requested that Greyhound provide documentation regarding the underground fuel storage tank system (UST) removal, including disposal documentation. Greyhound subsequently prepared a Tank Closure Documentation Report for the facility. The report was submitted to ACDEH on December 15, 1992.

In July 1993, Greyhound implemented a Supplemental Site Assessment at the facility to define the full extent of contamination both on and off site. Six monitoring wells (ES-6 through ES-11 in Figure 1) were installed and sampled during the investigation. Results of the Supplemental Site Assessment indicated that the residual soil and groundwater contamination is limited to the former tank pit area on site. Greyhound presented these results to ACDEH in a meeting on September 1, 1993. At that time, ACDEH indicated that a risk assessment could be prepared to support "alternative points of compliance" or site-specific cleanup levels for this site. Greyhound submitted a Preliminary Risk Evaluation Report to ACDEH in October 1993. A Supplemental Site Assessment Report was submitted in November 1993.

OCTOBER 1995
QUARTERLY STATUS REPORT (CONTINUED)

• **Water level measurements from most recent sampling event:**

Monitoring well data obtained on October 5 and 6, 1995 are presented in Table 1. Groundwater elevations determined from the water level measurements are shown in Figure 2. The elevations indicate that the groundwater flow direction across the site is generally southward. Groundwater elevation contours were not drawn because of significant drawdown in the area of the recovery wells.

• **Water level measurements from previous monitoring visits:**

Monitoring well data obtained during prior quarterly sampling events are presented in Attachment B. Free product thicknesses have been eliminated or significantly reduced in the four onsite recovery wells (ES-1, ES-2, ES-5, and BC-1) since the product recovery system was activated in January 1993.

• **Analytical results from most recent sampling event:**

Results from the groundwater samples collected in October 1995 are summarized in Table 2. Ten of the 16 monitoring wells located on or near the site were sampled. Monitoring wells MW-3, MW-6 through MW-10, BC-2, and BC-3 were sampled on October 5. Monitoring wells MW-4 and MW-11 were sampled on October 6. Other existing wells were not sampled because they are part of the hydrocarbon recovery system (ES-1, ES-2, ES-5 and BC-1) or their construction is not known (No. 65 and No. 66). The samples were analyzed for benzene, toluene, ethylbenzene, and xylene (BTEX) by EPA Method 8020; for total diesel petroleum hydrocarbons (TPH-D) by Modified EPA Method 8015; and for total gasoline petroleum hydrocarbons (TPH-G) by Modified EPA Method 8015. Laboratory reports including chain-of-custody documentation, are included in Attachment A.

BTEX compounds were only detected in three of the samples. Benzene (2 µg/l) and toluene (2 µg/l) were detected in sample ES-3. Benzene (210 µg/l), toluene (16 µg/l), ethylbenzene (71 µg/l), and xylenes (84 µg/l) were detected in sample ES-4. Benzene (1 µg/l) and xylene (1 µg/l) were detected in sample BC-2.

TPH-D was detected in samples ES-3 (0.11 mg/l), ES-4 (0.17 mg/l), and BC-2 (1.5 mg/l). TPH-D was not detected in the other seven samples. TPH-G was detected in sample ES-4 (1.2 mg/l). TPH-G was not detected in the other nine samples.

**OCTOBER 1995
QUARTERLY STATUS REPORT (CONTINUED)**

- **Analytical results from previous sampling events:**

A summary of the analytical results from previous groundwater sampling events is presented in Attachment C. Table 3 is a summary of the analytical data from previously collected soil samples.

- **Site map delineating contamination contours for soil and groundwater based on recent data:**

Figure 3 shows the analytical results from the most recent groundwater sampling event. The figure indicates the extent of groundwater contamination.

Figure 4 shows the analytical results from soil samples collected during the preliminary site investigation (November 1991) and the supplemental site assessment (July 1993). The figure indicates that soil contamination is limited to the area near sample locations ES-1, ES-2, and ES-5.

- **Estimates of the quantity of contamination remaining in soil and groundwater, and time for completing remediation:**

Greyhound has not prepared an estimate of the remaining volume of residual soil contamination, based on the recommendation presented in the Supplemental Site Assessment Report that no soil remediation be conducted at the site.

- **Method of cleanup proposed or implemented to date:**

In October 1992, Greyhound proposed a free product recovery system to remove free product discovered in four onsite wells. A hydrocarbon recovery system was installed in November 1992 after receiving approval from Ms. Susan Hugo (ACDEH). The recovery system was activated during the week of January 4, 1993.

- **Times and dates equipment was not operating, cause of shutdown, and a corrective action plan to insure similar shutdowns do not reoccur:**

With the exception of a brief shutdown between October 6 and October 21, 1993 due to an air compressor problem, the product recovery system has been active since startup. The system is inspected daily by onsite personnel and monthly during monitoring visits by Parsons ES personnel.

OCTOBER 1995
QUARTERLY STATUS REPORT (CONTINUED)

- **Method and location of disposal of the released hazardous substance and any contaminated soil, groundwater, or surface water:**

To date, approximately 1,015 gallons of free product and contaminated groundwater have been recovered and properly disposed off site by Safety Clean, Inc. and Evergreen Vacuum Services, State of California-certified waste haulers. No additional product has been recovered since the September 1994 monitoring period. In addition, 80,750 gallons of carbon-treated groundwater have been processed through the recovery system on site and discharged to the sanitary sewer under a permit issued by EBMUD.

- **Manifest required for transport of hazardous substances:**

Previously received disposal/transport manifests for diesel fuel and contaminated groundwater recovered from the site were included in Appendix A of the January 1993 Quarterly Status Report. Future manifests will be included in future quarterly status reports.

- **Proposed continuing or next phase of investigation:**

In November 1993, based on the results of the Supplemental Site Assessment and Preliminary Risk Evaluation, Greyhound proposed: (1) to continue free product recovery at the site; (2) to continue the groundwater monitoring program, including monthly water level measurements, quarterly groundwater sampling and analysis, and reporting; and (3) that site-specific cleanup levels be established for the site based on the non-attainment area for groundwater contamination.

The next quarterly status report will be prepared and submitted to ACDEH on or before February 15, 1996.

- **Time schedules for the completion of the investigation of the site and remediation:**

Greyhound anticipates that the groundwater monitoring program will continue until free product has been removed from the groundwater. After the free product has been removed, a long-term groundwater monitoring program will be proposed to ensure that residual contaminants do not migrate off site.

- **Tank owner commitment letter:**

OCTOBER 1995
QUARTERLY STATUS REPORT (CONTINUED)

The cover letter submitted with this report is intended to serve as the tank owner commitment letter.

TABLE 1
 MONITORING WELL DATA SUMMARY
 GREYHOUND TERMINAL, OAKLAND, CALIFORNIA
 October 5 and 6, 1995

Location	Elevation of T.O.C. ¹ (Ft.)	Depth to Groundwater (Ft.)	Groundwater Elevation ² (Ft.)	Product Layer Thickness (Ft.)
ES-1 ³	96.64	18.01	78.63	0
ES-2 ³	96.44	18.45	77.99	0.03
ES-3	96.96	18.76	78.20	0
ES-4	95.70	17.84	77.86	0
ES-5 ³	95.85	18.74	77.11	0
ES-6	97.84	21.14	76.70	0
ES-7	96.40	19.15	77.25	0
ES-8	96.64	18.27	78.37	0
ES-9	95.78	17.09	78.69	0
ES-10	95.24	16.59	78.65	0
ES-11	95.92	18.20	77.72	0
BC-1 ^{3,4}	96.16	18.23	77.93	0
BC-2 ⁴	96.32	18.24	78.08	0
BC-3 ⁴	96.20	17.95	78.25	0

¹ Elevations of top of PVC casing measured with respect to on-site datum (97.50 feet, measured on steel grate for storm sewer near wash rack).

² Groundwater elevation (Elevation of T.O.C. - depth to groundwater).

³ Recovery Wells.

⁴ Approximate elevation - well casings not vertical.

BC = Wells constructed by Brown and Caldwell, Inc., during earlier phases of investigation.

TABLE 2
GROUNDWATER ANALYTICAL RESULTS
GREYHOUND TERMINAL, OAKLAND, CALIFORNIA
OCTOBER 5 and 6, 1995

Location	Date Collected	Parameter	Result	Detection Limit
ES-3	10/05	Benzene ¹	2	0.3 ug/L
		Toluene ¹	2	0.3 ug/L
		Ethylbenzene ¹	ND	0.3 ug/L
		Xylenes (total) ¹	ND	0.6 ug/L
		TPH-D ²	0.11	0.1 mg/L
		TPH-G ³	ND	0.1 mg/L
ES-4	10/06	Benzene ¹	210	1 ug/L
		Toluene ¹	16	1 ug/L
		Ethylbenzene ¹	71	1 ug/L
		Xylenes (total) ¹	84	1 ug/L
		TPH-D ²	0.17	0.1 mg/L
		TPH-G ³	1.2	0.1 mg/L
ES-6	10/05	Benzene ¹	ND	0.3 ug/L
		Toluene ¹	ND	0.3 ug/L
		Ethylbenzene ¹	ND	0.3 ug/L
		Xylenes (total) ¹	ND	0.6 ug/L
		TPH-D ²	ND	0.1 mg/L
		TPH-G ³	ND	0.1 mg/L
ES-7	10/05	Benzene ¹	ND	0.3 ug/L
		Toluene ¹	ND	0.3 ug/L
		Ethylbenzene ¹	ND	0.3 ug/L
		Xylenes (total) ¹	ND	0.6 ug/L
		TPH-D ²	ND	0.1 mg/L
		TPH-G ³	ND	0.1 mg/L
ES-8	10/05	Benzene ¹	ND	0.3 ug/L
		Toluene ¹	ND	0.3 ug/L
		Ethylbenzene ¹	ND	0.3 ug/L
		Xylenes (total) ¹	ND	0.6 ug/L
		TPH-D ²	ND	0.1 mg/L
		TPH-G ³	ND	0.1 mg/L
ES-9	10/05	Benzene ¹	ND	0.3 ug/L
		Toluene ¹	ND	0.3 ug/L
		Ethylbenzene ¹	ND	0.3 ug/L
		Xylenes (total) ¹	ND	0.6 ug/L
		TPH-D ²	ND	0.1 mg/L
		TPH-G ³	ND	0.1 mg/L

**TABLE 2
(Continued)**

Location	Date Collected	Parameter	Result	Detection Limit
ES-10	10/05	Benzene ¹	ND	0.3 ug/L
		Toluene ¹	ND	0.3 ug/L
		Ethylbenzene ¹	ND	0.3 ug/L
		Xylenes (total) ¹	ND	0.6 ug/L
		TPH-D ²	ND	0.1 mg/L
		TPH-G ³	ND	0.1 mg/L
ES-11	10/06	Benzene ¹	ND	0.3 ug/L
		Toluene ¹	ND	0.3 ug/L
		Ethylbenzene ¹	ND	0.3 ug/L
		Xylenes (total) ¹	ND	0.6 ug/L
		TPH-D ²	ND	0.1 mg/L
		TPH-G ³	ND	0.1 mg/L
BC-2	10/05	Benzene ¹	1	0.3 ug/L
		Toluene ¹	ND	0.3 ug/L
		Ethylbenzene ¹	ND	0.3 ug/L
		Xylenes (total) ¹	1	0.6 ug/L
		TPH-D ²	1.5	0.1 mg/L
		TPH-G ³	ND	0.1 mg/L
BC-3	10/05	Benzene ¹	ND	0.3 ug/L
		Toluene ¹	ND	0.3 ug/L
		Ethylbenzene ¹	ND	0.3 ug/L
		Xylenes (total) ¹	ND	0.6 ug/L
		TPH-D ²	ND	0.1 mg/L
		TPH-G ³	ND	0.1 mg/L

Notes:

¹ Analyzed by EPA Method 8020. Concentrations in ug/l.

² Analyzed by DHS/LUFT Method Modified EPA 8015 for Diesel. Concentrations in mg/l.

³ Analyzed by DHS/LUFT Method Modified EPA 8015 for Gasoline. Concentrations in mg/l.

ND – Not detected above the practical quantitation limit.

NA – Not analyzed, sample bottle broken during shipping.

BC – Wells constructed by Brown and Caldwell, Inc. during earlier phases of investigation.

TABLE 3

SOIL ANALYTICAL DATA SUMMARY
GREYHOUND TERMINAL, OAKLAND, CALIFORNIA

Location Sample Depth	Date	Benzene ug/kg	Toluene ug/kg	Ethylbenzene ug/kg	Xylene ug/kg	Total BTEX ¹ ug/kg	TPH-D ² mg/kg	TPH-G ³ mg/kg
ES-1 (16-18)	11/91	ND	3,000	3,400	22,000	28,400	ND	NA
ES-2 (16-18)	11/91	ND	27,000	28,000	150,000	205,000	ND	NA
ES-3 (18-19)	11/91	ND	ND	ND	ND	ND	ND	NA
ES-4 (16-16.5)	11/91	ND	ND	ND	ND	ND	ND	NA
ES-5 (15-17)	11/91	ND	80	65	330	475	160	NA
ES-6 (15-16.5)	7/93	ND	ND	ND	ND	ND	ND	ND
ES-7 (20-21.5)	7/93	ND	ND	ND	ND	ND	ND	ND
ES-8 (20-21.5)	7/93	ND	ND	ND	ND	ND	ND	ND
ES-9 (15-16.5)	7/93	ND	ND	ND	ND	ND	ND	ND
ES-10 (20-21.5)	7/93	ND	ND	ND	ND	ND	ND	ND
ES-11 (20-21.5)	7/93	ND	ND	ND	ND	ND	ND	ND

NA - Not analyzed.

ND - Non-detect; sample analyzed but did not exceed Method Detection Limit.

¹ Total BTEX = analyzed by EPA Method 8020. Results reported in ug/kg.
Refer to analytical laboratory reports for method detection limits.

² TPH-D = Total Petroleum Hydrocarbons (TPH) for Diesel by EPA Method 3510/8015.
Results reported in mg/kg. Refer to analytical laboratory reports for method detection limits.

³ TPH-G = Total Petroleum Hydrocarbons (TPH) for Gasoline by EPA Method 3510/8015.
Results reported in mg/kg. Refer to analytical laboratory reports for method detection limits.

FIGURE 1

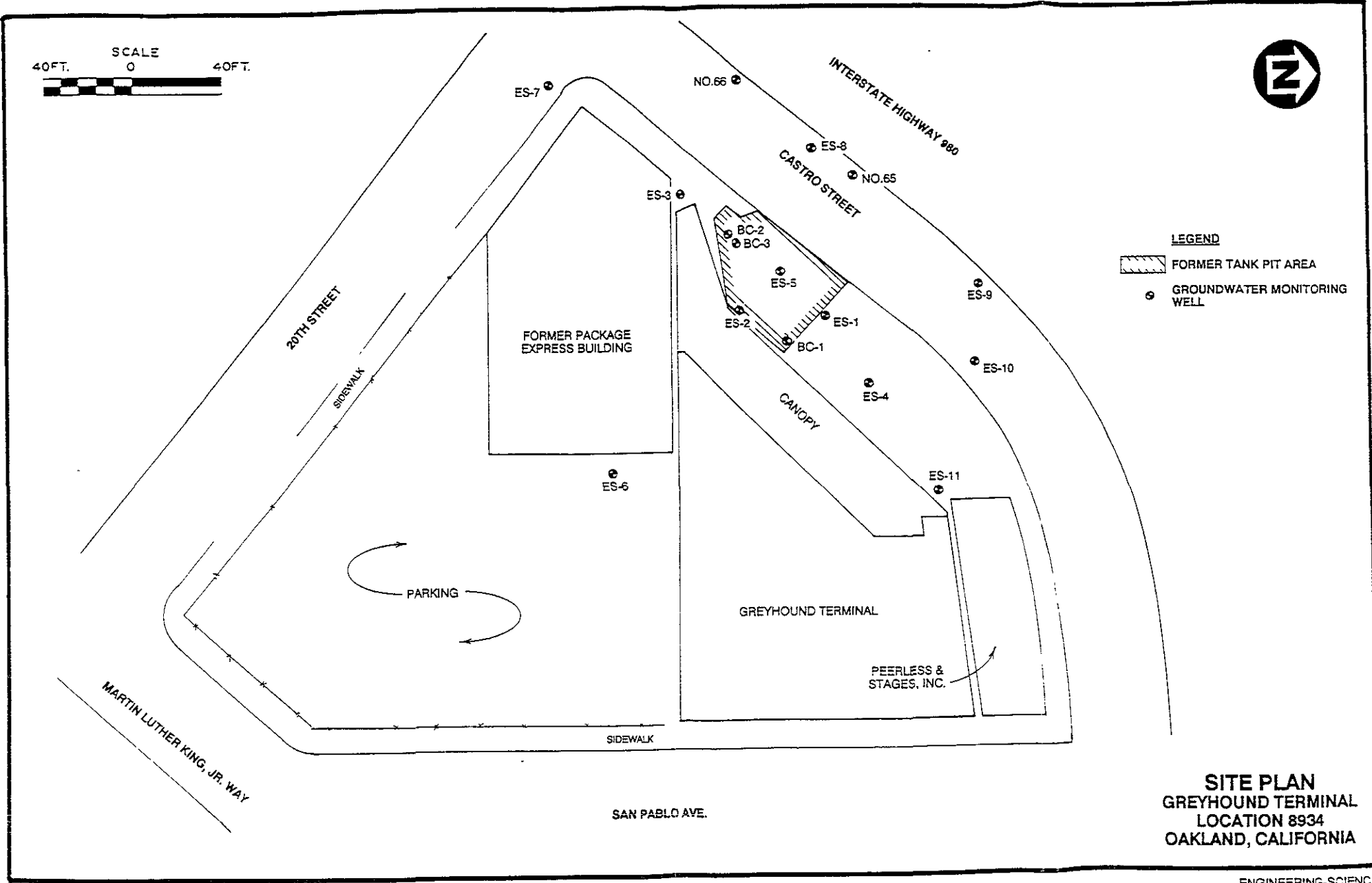


FIGURE 2

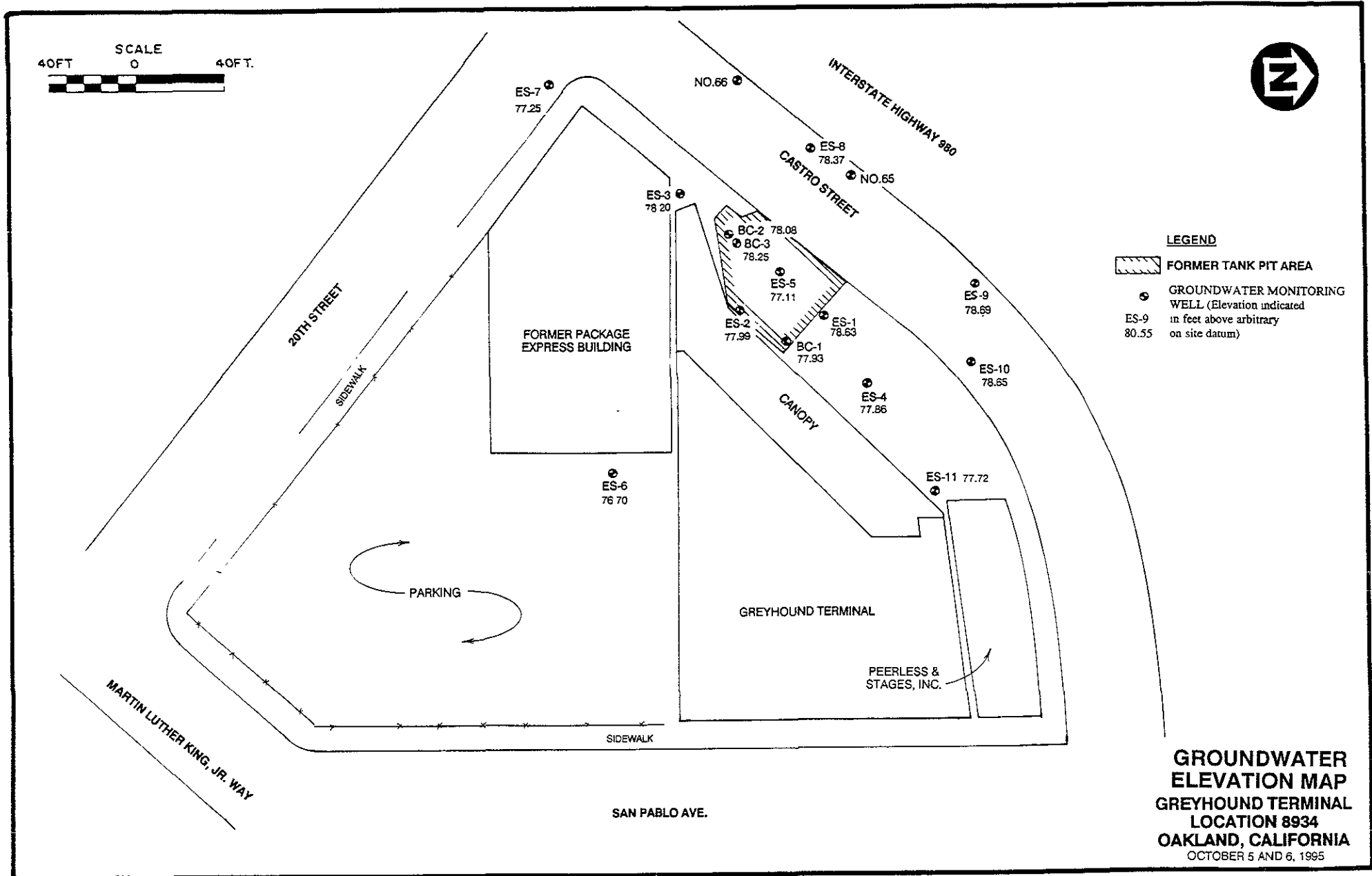


FIGURE 3

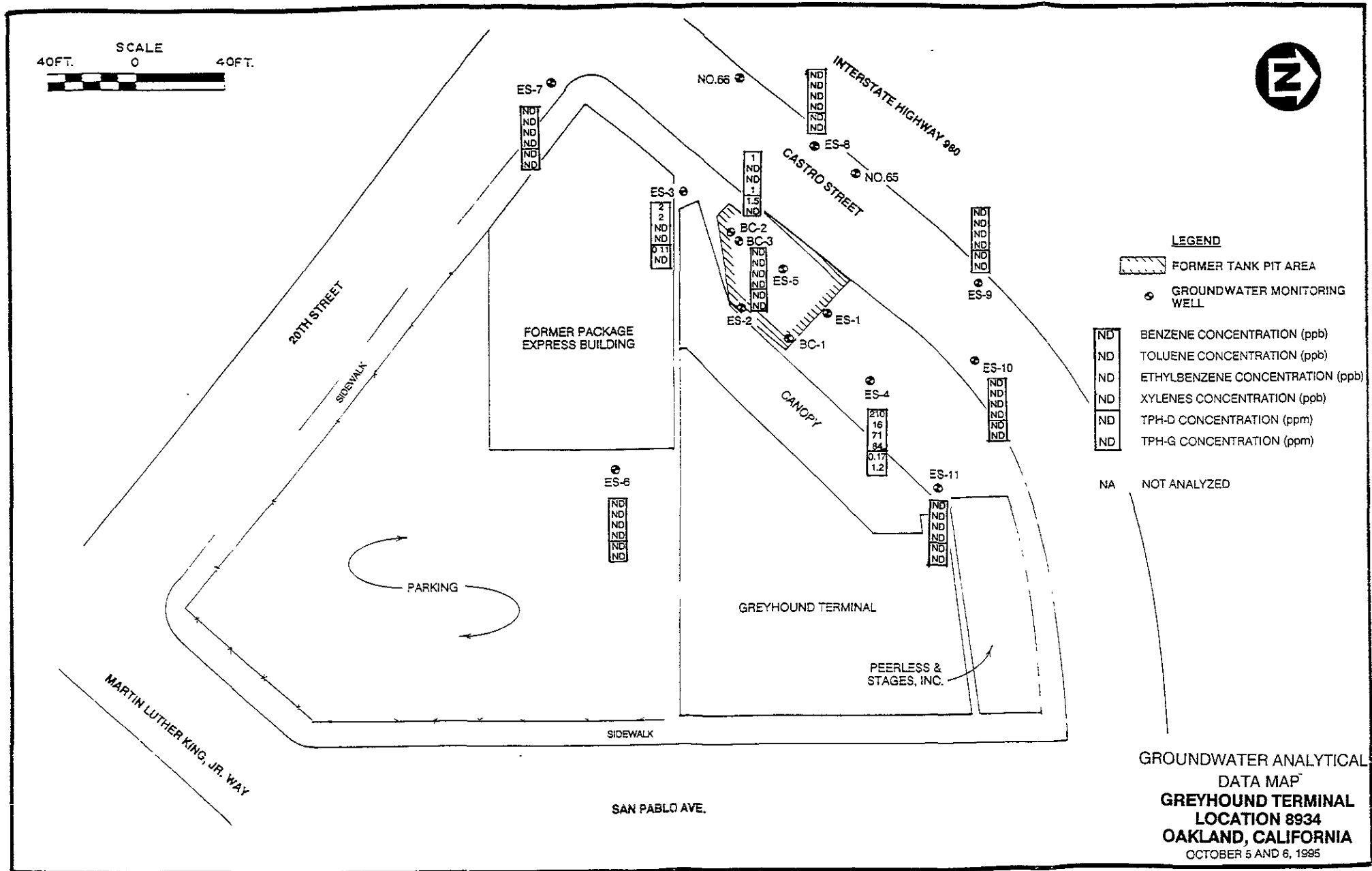
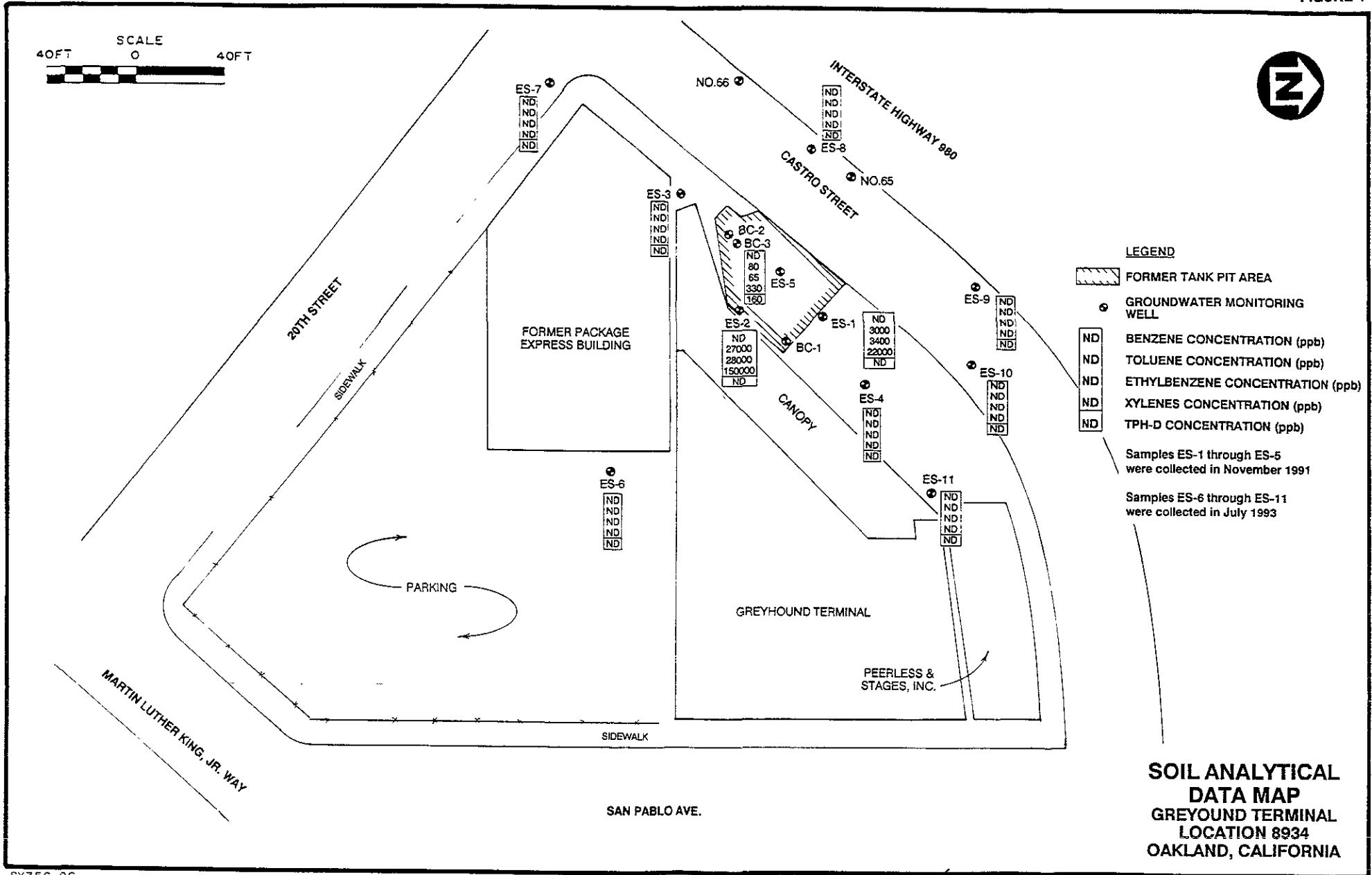


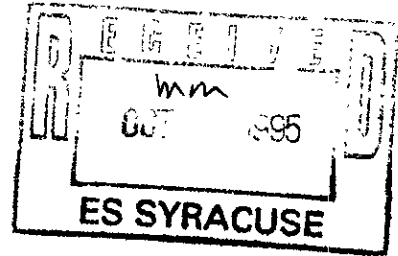
FIGURE 4



ATTACHMENT A
ANALYTICAL DATA REPORTS



HOUSTON LABORATORY
8880 INTERCHANGE DRIVE
HOUSTON, TEXAS 77054
PHONE (713) 660-0901



SPL, INC.

REPORT APPROVAL SHEET

WORK ORDER NUMBER: 95 - 10 - 295

Approved for release by:

M. Scott Sample
M. Scott Sample, Laboratory Director

Date: 10/17/95

Karen Satterfield
Karen Satterfield, Project Manager

Date: 10/17/95



HOUSTON LABORATORY
 8880 INTERCHANGE DRIVE
 HOUSTON, TEXAS 77054
 PHONE (713) 860-0901

Certificate of Analysis No. H9-9510295-01

Engineering Science, Inc.
 290 Elwood Davis Rd
 Liverpool, NY 13088
 ATTN: Martin Miller

DATE: 10/17/95

PROJECT: Greyhound Oakland
 SITE:
 SAMPLED BY: Engineering Science
 SAMPLE ID: MW-6

PROJECT NO: 727211.08934
 MATRIX: WATER
 DATE SAMPLED: 10/05/95 10:00:00
 DATE RECEIVED: 10/07/95

ANALYTICAL DATA

PARAMETER	RESULTS	DETECTION LIMIT	UNITS
BENZENE	ND	0.3 P	µg/L
TOLUENE	ND	0.3 P	µg/L
ETHYLBENZENE	ND	0.3 P	µg/L
TOTAL XYLENE	ND	0.6 P	µg/L
TOTAL VOLATILE AROMATIC HYDROCARBONS	ND		µg/L

Surrogate % Recovery
 1,4-Difluorobenzene 101
 4-Bromofluorobenzene 100

METHOD 8020***
 Analyzed by: YN
 Date: 10/10/95

Petroleum Hydrocarbons - Gasoline ND 0.1 P mg/L

Surrogate % Recovery
 1,4-Difluorobenzene 92
 4-Bromofluorobenzene 87

Modified 8015 - Gasoline
 Analyzed by: YN
 Date: 10/10/95

Total Petroleum Hydrocarbons-Diesel ND 0.1 P mg/L

ND - Not detected. (P) - Practical Quantitation Limit

Notes: *Ref: Methods for Chemical Analysis of Water and Wastes, 1983, EPA
 **Ref: Standard Methods for Examination of Water & Wastewater, 18th ed.
 ***Ref: Test Methods for Evaluating Solid Waste, EPA SW846, 3rd Ed.

QUALITY ASSURANCE: These analyses are performed in accordance with EPA guidelines for quality assurance.
 SPL California License # 1903

Ken Battagel
 SPL, Inc., - Project Manager



HOUSTON LABORATORY
 8880 INTERCHANGE DRIVE
 HOUSTON, TEXAS 77054
 PHONE (713) 660-0901

Certificate of Analysis No. H9-9510295-01

Engineering Science, Inc.
 290 Elwood Davis Rd
 Liverpool, NY 13088
 ATTN: Martin Miller

DATE: 10/17/95

PROJECT: Greyhound Oakland
 SITE:
 SAMPLED BY: Engineering Science
 SAMPLE ID: MW-6

PROJECT NO: 727211.08934
 MATRIX: WATER
 DATE SAMPLED: 10/05/95 10:00:00
 DATE RECEIVED: 10/07/95

PARAMETER	ANALYTICAL DATA	RESULTS	DETECTION LIMIT	UNITS
Surrogate		% Recovery		
o-Terphenyl		89		
2-Fluorobiphenyl		84		
Mod. 8015 - Diesel				
Analyzed by: SEG				
Date: 10/10/95 15:58:00				
Liquid-liquid extraction		10/09/95		
METHOD 3510 ***				
Analyzed by: DB				
Date: 10/09/95 10:00:00				

Notes: *Ref: Methods for Chemical Analysis of Water and Wastes, 1983, EPA
 **Ref: Standard Methods for Examination of Water & Wastewater, 18th ed.
 ***Ref: Test Methods for Evaluating Solid Waste, EPA SW846, 3rd Ed.

QUALITY ASSURANCE: These analyses are performed in accordance with EPA guidelines for quality assurance.
 SPL California License # 1903

Ka Satterfield

 SPL, Inc., - Project Manager



HOUSTON LABORATORY
 8880 INTERCHANGE DRIVE
 HOUSTON, TEXAS 77054
 PHONE (713) 660-0901

Certificate of Analysis No. H9-9510295-02

Engineering Science, Inc.
 290 Elwood Davis Rd
 Liverpool, NY 13088
 ATTN: Martin Miller

DATE: 10/17/95

PROJECT: Greyhound Oakland
 SITE:
 SAMPLED BY: Engineering Science
 SAMPLE ID: MW-7

PROJECT NO: 727211.08934
 MATRIX: WATER
 DATE SAMPLED: 10/05/95 11:10:00
 DATE RECEIVED: 10/07/95

ANALYTICAL DATA

PARAMETER	RESULTS	DETECTION LIMIT	UNITS
BENZENE	ND	0.3 P	µg/L
TOLUENE	ND	0.3 P	µg/L
ETHYLBENZENE	ND	0.3 P	µg/L
TOTAL XYLENE	ND	0.6 P	µg/L
TOTAL VOLATILE AROMATIC HYDROCARBONS	ND		µg/L

Surrogate	% Recovery
1,4-Difluorobenzene	100
4-Bromofluorobenzene	99

METHOD 8020***
 Analyzed by: YN
 Date: 10/10/95

Petroleum Hydrocarbons - Gasoline	ND	0.1 P	mg/L
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Surrogate	% Recovery
1,4-Difluorobenzene	91
4-Bromofluorobenzene	87

Modified 8015 - Gasoline
 Analyzed by: YN
 Date: 10/10/95

Total Petroleum Hydrocarbons-Diesel	ND	0.1 P	mg/L
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ND - Not detected. (P) - Practical Quantitation Limit

Notes: *Ref: Methods for Chemical Analysis of Water and Wastes, 1983, EPA
 **Ref: Standard Methods for Examination of Water & Wastewater, 18th ed.
 ***Ref: Test Methods for Evaluating Solid Waste, EPA SW846, 3rd Ed.

QUALITY ASSURANCE: These analyses are performed in accordance with EPA guidelines for quality assurance.
 SPL California License # 1903

SPL, Inc., - Project Manager



HOUSTON LABORATORY
 8880 INTERCHANGE DRIVE
 HOUSTON, TEXAS 77054
 PHONE (713) 660-0901

Certificate of Analysis No. H9-9510295-02

Engineering Science, Inc.
 290 Elwood Davis Rd
 Liverpool, NY 13088
 ATTN: Martin Miller

DATE: 10/17/95


PROJECT: Greyhound Oakland
 SITE:
 SAMPLED BY: Engineering Science
 SAMPLE ID: MW-7

PROJECT NO: 727211.08934
 MATRIX: WATER
 DATE SAMPLED: 10/05/95 11:10:00
 DATE RECEIVED: 10/07/95

PARAMETER	ANALYTICAL DATA	RESULTS	DETECTION LIMIT	UNITS
Surrogate		% Recovery		
o-Terphenyl		86		
2-Fluorobiphenyl		83		
Mod. 8015 - Diesel				
Analyzed by: SEG				
Date: 10/10/95 16:33:00				
Liquid-liquid extraction		10/09/95		
METHOD 3510 ***				
Analyzed by: DB				
Date: 10/09/95 10:00:00				

Notes: *Ref: Methods for Chemical Analysis of Water and Wastes, 1983, EPA
 **Ref: Standard Methods for Examination of Water & Wastewater, 18th ed.
 ***Ref: Test Methods for Evaluating Solid Waste, EPA SW846, 3rd Ed.

QUALITY ASSURANCE: These analyses are performed in accordance with EPA guidelines for quality assurance.
 SPL California License # 1903



 SPL, Inc., - Project Manager



HOUSTON LABORATORY
8880 INTERCHANGE DRIVE
HOUSTON, TEXAS 77054
PHONE (713) 660-0901

Certificate of Analysis No. H9-9510295-03

Engineering Science, Inc.
290 Elwood Davis Rd
Liverpool, NY 13088
ATTN: Martin Miller

DATE: 10/17/95

PROJECT: Greyhound Oakland
SITE:
SAMPLED BY: Engineering Science
SAMPLE ID: MW-8

PROJECT NO: 727211.08934
MATRIX: WATER
DATE SAMPLED: 10/05/95 12:10:00
DATE RECEIVED: 10/07/95

ANALYTICAL DATA

PARAMETER	RESULTS	DETECTION LIMIT	UNITS
BENZENE	ND	0.3 P	µg/L
TOLUENE	ND	0.3 P	µg/L
ETHYLBENZENE	ND	0.3 P	µg/L
TOTAL XYLENE	ND	0.6 P	µg/L
TOTAL VOLATILE AROMATIC HYDROCARBONS	ND		µg/L

Surrogate

% Recovery

1,4-Difluorobenzene

102

4-Bromofluorobenzene

101

METHOD 8020***

Analyzed by: YN

Date: 10/10/95

Petroleum Hydrocarbons - Gasoline

ND

0.1 P

mg/L

Surrogate

% Recovery

1,4-Difluorobenzene

92

4-Bromofluorobenzene

87

Modified 8015 - Gasoline

Analyzed by: YN

Date: 10/10/95

Total Petroleum Hydrocarbons-Diesel

ND

0.1 P

mg/L

ND - Not detected.

(P) - Practical Quantitation Limit

Notes: *Ref: Methods for Chemical Analysis of Water and Wastes, 1983, EPA
**Ref: Standard Methods for Examination of Water & Wastewater, 18th ed.
***Ref: Test Methods for Evaluating Solid Waste, EPA SW846, 3rd Ed.

QUALITY ASSURANCE: These analyses are performed in accordance
with EPA guidelines for quality assurance.
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Kare Satterly

SPL, Inc., - Project Manager



HOUSTON LABORATORY
 8880 INTERCHANGE DRIVE
 HOUSTON, TEXAS 77054
 PHONE (713) 660-0901

Certificate of Analysis No. H9-9510295-03

Engineering Science, Inc.
 290 Elwood Davis Rd
 Liverpool, NY 13088
 ATTN: Martin Miller

DATE: 10/17/95

PROJECT: Greyhound Oakland
 SITE:
 SAMPLED BY: Engineering Science
 SAMPLE ID: MW-8

PROJECT NO: 727211.08934
 MATRIX: WATER
 DATE SAMPLED: 10/05/95 12:10:00
 DATE RECEIVED: 10/07/95

PARAMETER	ANALYTICAL DATA	RESULTS	DETECTION LIMIT	UNITS
Surrogate		% Recovery		
o-Terphenyl		84		
2-Fluorobiphenyl		82		
Mod. 8015 - Diesel				
Analyzed by: SEG				
Date: 10/10/95 17:08:00				
Liquid-liquid extraction		10/09/95		
METHOD 3510 ***				
Analyzed by: DB				
Date: 10/09/95 10:00:00				

Notes: *Ref: Methods for Chemical Analysis of Water and Wastes, 1983, EPA
 **Ref: Standard Methods for Examination of Water & Wastewater, 18th ed.
 ***Ref: Test Methods for Evaluating Solid Waste, EPA SW846, 3rd Ed.

QUALITY ASSURANCE: These analyses are performed in accordance with EPA guidelines for quality assurance.
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Kan Dettgen

 SPL, Inc., - Project Manager



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Certificate of Analysis No. H9-9510295-04

Engineering Science, Inc.
 290 Elwood Davis Rd
 Liverpool, NY 13088
 ATTN: Martin Miller

DATE: 10/17/95

PROJECT: Greyhound Oakland
 SITE:
 SAMPLED BY: Engineering Science
 SAMPLE ID: MW-9

PROJECT NO: 727211.08934
 MATRIX: WATER
 DATE SAMPLED: 10/05/95 15:00:00
 DATE RECEIVED: 10/07/95

ANALYTICAL DATA

PARAMETER	RESULTS	DETECTION LIMIT	UNITS
BENZENE	ND	0.3 P	µg/L
TOLUENE	ND	0.3 P	µg/L
ETHYLBENZENE	ND	0.3 P	µg/L
TOTAL XYLENE	ND	0.6 P	µg/L
TOTAL VOLATILE AROMATIC HYDROCARBONS	ND		µg/L

Surrogate	% Recovery
1,4-Difluorobenzene	101
4-Bromofluorobenzene	100

METHOD 8020***
 Analyzed by: YN
 Date: 10/11/95

Petroleum Hydrocarbons - Gasoline	ND	0.1 P	mg/L
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Surrogate	% Recovery
1,4-Difluorobenzene	91
4-Bromofluorobenzene	85

Modified 8015 - Gasoline
 Analyzed by: YN
 Date: 10/11/95

Total Petroleum Hydrocarbons-Diesel	ND	0.1 P	mg/L
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ND - Not detected. (P) - Practical Quantitation Limit

Notes: *Ref: Methods for Chemical Analysis of Water and Wastes, 1983, EPA
 **Ref: Standard Methods for Examination of Water & Wastewater, 18th ed.
 ***Ref: Test Methods for Evaluating Solid Waste, EPA SW846, 3rd Ed.

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Ke Satternes

 SPL, Inc., - Project Manager



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 8880 INTERCHANGE DRIVE
 HOUSTON, TEXAS 77054
 PHONE (713) 660-0901

Certificate of Analysis No. H9-9510295-04

Engineering Science, Inc.
 290 Elwood Davis Rd
 Liverpool, NY 13088
 ATTN: Martin Miller

DATE: 10/17/95

PROJECT: Greyhound Oakland
 SITE:
 SAMPLED BY: Engineering Science
 SAMPLE ID: MW-9

PROJECT NO: 727211.08934
 MATRIX: WATER
 DATE SAMPLED: 10/05/95 15:00:00
 DATE RECEIVED: 10/07/95

ANALYTICAL DATA

PARAMETER	RESULTS	DETECTION LIMIT	UNITS
Surrogate	% Recovery		
o-Terphenyl	67		
2-Fluorobiphenyl	76		
Mod. 8015 - Diesel			
Analyzed by: SEG			
Date: 10/10/95 17:43:00			
Liquid-liquid extraction	10/09/95		
METHOD 3510 ***			
Analyzed by: DB			
Date: 10/09/95 10:00:00			

Notes: *Ref: Methods for Chemical Analysis of Water and Wastes, 1983, EPA
 **Ref: Standard Methods for Examination of Water & Wastewater, 18th ed.
 ***Ref: Test Methods for Evaluating Solid Waste, EPA SW846, 3rd Ed.

QUALITY ASSURANCE: These analyses are performed in accordance with EPA guidelines for quality assurance.
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Karen Sotterius

 SPL, Inc., - Project Manager



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Certificate of Analysis No. H9-9510295-05

Engineering Science, Inc.
 290 Elwood Davis Rd
 Liverpool, NY 13088
 ATTN: Martin Miller

DATE: 10/17/95

PROJECT: Greyhound Oakland
 SITE:
 SAMPLED BY: Engineering Science
 SAMPLE ID: MW-10

PROJECT NO: 727211.08934
 MATRIX: WATER
 DATE SAMPLED: 10/05/95 16:15:00
 DATE RECEIVED: 10/07/95

ANALYTICAL DATA

PARAMETER	RESULTS	DETECTION LIMIT	UNITS
BENZENE	ND	0.3 P	µg/L
TOLUENE	ND	0.3 P	µg/L
ETHYLBENZENE	ND	0.3 P	µg/L
TOTAL XYLENE	ND	0.6 P	µg/L
TOTAL VOLATILE AROMATIC HYDROCARBONS	ND		µg/L

Surrogate

% Recovery

1,4-Difluorobenzene

100

4-Bromofluorobenzene

96

METHOD 8020***

Analyzed by: YN

Date: 10/11/95

Petroleum Hydrocarbons - Gasoline

ND

0.1 P

mg/L

Surrogate

% Recovery

1,4-Difluorobenzene

91

4-Bromofluorobenzene

85

Modified 8015 - Gasoline

Analyzed by: YN

Date: 10/11/95

Total Petroleum Hydrocarbons-Diesel

ND

0.1 P

mg/L

ND - Not detected.

(P) - Practical Quantitation Limit

Notes: *Ref: Methods for Chemical Analysis of Water and Wastes, 1983, EPA
 **Ref: Standard Methods for Examination of Water & Wastewater, 18th ed.
 ***Ref: Test Methods for Evaluating Solid Waste, EPA SW846, 3rd Ed.

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Kare Satterjens

SPL, Inc., - Project Manager



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Certificate of Analysis No. H9-9510295-05

Engineering Science, Inc.
 290 Elwood Davis Rd
 Liverpool, NY 13088
 ATTN: Martin Miller

DATE: 10/17/95

PROJECT: Greyhound Oakland
 SITE:
 SAMPLED BY: Engineering Science
 SAMPLE ID: MW-10

PROJECT NO: 727211.08934
 MATRIX: WATER
 DATE SAMPLED: 10/05/95 16:15:00
 DATE RECEIVED: 10/07/95

PARAMETER	ANALYTICAL DATA	RESULTS	DETECTION LIMIT	UNITS
Surrogate		% Recovery		
o-Terphenyl		77		
2-Fluorobiphenyl		80		
Mod. 8015 - Diesel				
Analyzed by: SEG				
Date: 10/10/95 18:18:00				
Liquid-liquid extraction		10/09/95		
METHOD 3510 ***				
Analyzed by: DB				
Date: 10/09/95 10:00:00				

Notes: *Ref: Methods for Chemical Analysis of Water and Wastes, 1983, EPA
 **Ref: Standard Methods for Examination of Water & Wastewater, 18th ed.
 ***Ref: Test Methods for Evaluating Solid Waste, EPA SW846, 3rd Ed.

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 SPL, Inc., - Project Manager



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Certificate of Analysis No. H9-9510295-06

Engineering Science, Inc.
 290 Elwood Davis Rd
 Liverpool, NY 13088
 ATTN: Martin Miller

DATE: 10/17/95

PROJECT: Greyhound Oakland
 SITE:
 SAMPLED BY: Engineering Science
 SAMPLE ID: MW-3

PROJECT NO: 727211.08934
 MATRIX: WATER
 DATE SAMPLED: 10/05/95 17:30:00
 DATE RECEIVED: 10/07/95

ANALYTICAL DATA				
PARAMETER	RESULTS	DETECTION LIMIT	UNITS	
BENZENE	2	0.3 P	µg/L	
TOLUENE	2	0.3 P	µg/L	
ETHYLBENZENE	ND	0.3 P	µg/L	
TOTAL XYLENE	ND	0.6 P	µg/L	
TOTAL VOLATILE AROMATIC HYDROCARBONS	4		µg/L	
Surrogate		% Recovery		
1,4-Difluorobenzene	100			
4-Bromofluorobenzene	98			
METHOD 8020***				
Analyzed by: YN				
Date: 10/10/95				
Petroleum Hydrocarbons - Gasoline	ND	0.1 P	mg/L	
Surrogate		% Recovery		
1,4-Difluorobenzene	88			
4-Bromofluorobenzene	85			
Modified 8015 - Gasoline				
Analyzed by: YN				
Date: 10/10/95				
Total Petroleum Hydrocarbons-Diesel	0.11	0.1 P	mg/L	

(P) - Practical Quantitation Limit ND - Not detected.

Notes: *Ref: Methods for Chemical Analysis of Water and Wastes, 1983, EPA
 **Ref: Standard Methods for Examination of Water & Wastewater, 18th ed.
 ***Ref: Test Methods for Evaluating Solid Waste, EPA SW846, 3rd Ed.

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Karen Satterly

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 PHONE (713) 660-0901

Certificate of Analysis No. H9-9510295-06

Engineering Science, Inc.
 290 Elwood Davis Rd
 Liverpool, NY 13088
 ATTN: Martin Miller

DATE: 10/17/95


PROJECT: Greyhound Oakland
 SITE:
 SAMPLED BY: Engineering Science
 SAMPLE ID: MW-3

PROJECT NO: 727211.08934
 MATRIX: WATER
 DATE SAMPLED: 10/05/95 17:30:00
 DATE RECEIVED: 10/07/95

PARAMETER	ANALYTICAL DATA	RESULTS	DETECTION LIMIT	UNITS
Surrogate		% Recovery		
o-Terphenyl		120		
2-Fluorobiphenyl		85		
Mod. 8015 - Diesel				
Analyzed by: SEG				
Date: 10/10/95 18:53:00				
Liquid-liquid extraction		10/09/95		
METHOD 3510 ***				
Analyzed by: DB				
Date: 10/09/95 10:00:00				

Notes: *Ref: Methods for Chemical Analysis of Water and Wastes, 1983, EPA
 **Ref: Standard Methods for Examination of Water & Wastewater, 18th ed.
 ***Ref: Test Methods for Evaluating Solid Waste, EPA SW846, 3rd Ed.

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Certificate of Analysis No. H9-9510295-07

Engineering Science, Inc.
 290 Elwood Davis Rd
 Liverpool, NY 13088
 ATTN: Martin Miller

DATE: 10/17/95

PROJECT: Greyhound Oakland
 SITE:
 SAMPLED BY: Engineering Science
 SAMPLE ID: BC-2

PROJECT NO: 727211.08934
 MATRIX: WATER
 DATE SAMPLED: 10/05/95 18:25:00
 DATE RECEIVED: 10/07/95

ANALYTICAL DATA

PARAMETER	RESULTS	DETECTION LIMIT	UNITS
BENZENE	1	0.3 P	µg/L
TOLUENE	ND	0.3 P	µg/L
ETHYLBENZENE	ND	0.3 P	µg/L
TOTAL XYLENE	1	0.6 P	µg/L
TOTAL VOLATILE AROMATIC HYDROCARBONS	2		µg/L

Surrogate	% Recovery
1,4-Difluorobenzene	100
4-Bromofluorobenzene	100

METHOD 8020***

Analyzed by: YN

Date: 10/10/95

Petroleum Hydrocarbons - Gasoline	ND	0.1 P	mg/L
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Surrogate	% Recovery
1,4-Difluorobenzene	91
4-Bromofluorobenzene	86

Modified 8015 - Gasoline

Analyzed by: YN

Date: 10/10/95

Total Petroleum Hydrocarbons-Diesel	1.5	0.1 P	mg/L
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(P) - Practical Quantitation Limit ND - Not detected.

Notes: *Ref: Methods for Chemical Analysis of Water and Wastes, 1983, EPA
 **Ref: Standard Methods for Examination of Water & Wastewater, 18th ed.
 ***Ref: Test Methods for Evaluating Solid Waste, EPA SW846, 3rd Ed.

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Ken Satterfield

SPL, Inc., - Project Manager



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 PHONE (713) 660-0901

Certificate of Analysis No. H9-9510295-07

Engineering Science, Inc.
 290 Elwood Davis Rd
 Liverpool, NY 13088
 ATTN: Martin Miller

DATE: 10/17/95

PROJECT: Greyhound Oakland
 SITE:
 SAMPLED BY: Engineering Science
 SAMPLE ID: BC-2

PROJECT NO: 727211.08934
 MATRIX: WATER
 DATE SAMPLED: 10/05/95 18:25:00
 DATE RECEIVED: 10/07/95

PARAMETER	ANALYTICAL DATA	RESULTS	DETECTION LIMIT	UNITS
Surrogate		% Recovery		
o-Terphenyl		40		
2-Fluorobiphenyl		51		
Mod. 8015 - Diesel				
Analyzed by: SEG				
Date: 10/11/95 10:39:00				
Liquid-liquid extraction		10/09/95		
METHOD 3510 ***				
Analyzed by: DB				
Date: 10/09/95 10:00:00				

Notes: *Ref: Methods for Chemical Analysis of Water and Wastes, 1983, EPA
 **Ref: Standard Methods for Examination of Water & Wastewater, 18th ed.
 ***Ref: Test Methods for Evaluating Solid Waste, EPA SW846, 3rd Ed.

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Kon Sattayud

SPL, Inc., - Project Manager



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Certificate of Analysis No. H9-9510295-08

Engineering Science, Inc.
 290 Elwood Davis Rd
 Liverpool, NY 13088
 ATTN: Martin Miller

DATE: 10/17/95

PROJECT: Greyhound Oakland
 SITE:
 SAMPLED BY: Engineering Science
 SAMPLE ID: BC-3

PROJECT NO: 727211.08934
 MATRIX: WATER
 DATE SAMPLED: 10/05/95 18:15:00
 DATE RECEIVED: 10/07/95

ANALYTICAL DATA

PARAMETER	RESULTS	DETECTION LIMIT	UNITS
BENZENE	ND	0.3 P	µg/L
TOLUENE	ND	0.3 P	µg/L
ETHYLBENZENE	ND	0.3 P	µg/L
TOTAL XYLENE	ND	0.6 P	µg/L
TOTAL VOLATILE AROMATIC HYDROCARBONS	ND		µg/L
Surrogate	% Recovery		
1,4-Difluorobenzene	99		
4-Bromofluorobenzene	100		
METHOD 8020***			
Analyzed by: YN			
Date: 10/10/95			
Petroleum Hydrocarbons - Gasoline	ND	0.1 P	mg/L
Surrogate	% Recovery		
1,4-Difluorobenzene	91		
4-Bromofluorobenzene	86		
Modified 8015 - Gasoline			
Analyzed by: YN			
Date: 10/10/95			
Total Petroleum Hydrocarbons-Diesel	ND	0.1 P	mg/L

ND - Not detected. (P) - Practical Quantitation Limit

Notes: *Ref: Methods for Chemical Analysis of Water and Wastes, 1983, EPA
 **Ref: Standard Methods for Examination of Water & Wastewater, 18th ed.
 ***Ref: Test Methods for Evaluating Solid Waste, EPA SW846, 3rd Ed.

QUALITY ASSURANCE: These analyses are performed in accordance with EPA guidelines for quality assurance.
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Ke Sotley

 SPL, Inc., - Project Manager



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Certificate of Analysis No. H9-9510295-08

Engineering Science, Inc.
 290 Elwood Davis Rd
 Liverpool, NY 13088
 ATTN: Martin Miller

DATE: 10/17/95

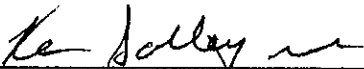
PROJECT: Greyhound Oakland
 SITE:
 SAMPLED BY: Engineering Science
 SAMPLE ID: BC-3

PROJECT NO: 727211.08934
 MATRIX: WATER
 DATE SAMPLED: 10/05/95 18:15:00
 DATE RECEIVED: 10/07/95

PARAMETER	ANALYTICAL DATA	RESULTS	DETECTION LIMIT	UNITS
Surrogate		% Recovery		
o-Terphenyl		57		
2-Fluorobiphenyl		101		
Mod. 8015 - Diesel				
Analyzed by: SEG				
Date: 10/10/95 20:03:00				
Liquid-liquid extraction		10/09/95		
METHOD 3510 ***				
Analyzed by: DB				
Date: 10/09/95 10:00:00				

Notes: *Ref: Methods for Chemical Analysis of Water and Wastes, 1983, EPA
 **Ref: Standard Methods for Examination of Water & Wastewater, 18th ed.
 ***Ref: Test Methods for Evaluating Solid Waste, EPA SW846, 3rd Ed.

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 PHONE (713) 660-0901

Certificate of Analysis No. H9-9510295-09

Engineering Science, Inc.
 290 Elwood Davis Rd
 Liverpool, NY 13088
 ATTN: Martin Miller

DATE: 10/17/95

PROJECT: Greyhound Oakland
 SITE:
 SAMPLED BY: Engineering Science
 SAMPLE ID: MW-11

PROJECT NO: 727211.08934
 MATRIX: WATER
 DATE SAMPLED: 10/06/95 14:45:00
 DATE RECEIVED: 10/07/95

ANALYTICAL DATA

PARAMETER	RESULTS	DETECTION LIMIT	UNITS
BENZENE	ND	0.3 P	µg/L
TOLUENE	ND	0.3 P	µg/L
ETHYLBENZENE	ND	0.3 P	µg/L
TOTAL XYLENE	ND	0.6 P	µg/L
TOTAL VOLATILE AROMATIC HYDROCARBONS	ND		µg/L

Surrogate

% Recovery

1,4-Difluorobenzene 100
 4-Bromofluorobenzene 99

METHOD 8020***

Analyzed by: YN
 Date: 10/11/95

Petroleum Hydrocarbons - Gasoline ND 0.1 P mg/L

Surrogate

% Recovery

1,4-Difluorobenzene 91
 4-Bromofluorobenzene 86

Modified 8015 - Gasoline

Analyzed by: YN
 Date: 10/11/95

Total Petroleum Hydrocarbons-Diesel ND 0.1 P mg/L

ND - Not detected. (P) - Practical Quantitation Limit

Notes: *Ref: Methods for Chemical Analysis of Water and Wastes, 1983, EPA
 **Ref: Standard Methods for Examination of Water & Wastewater, 18th ed.
 ***Ref: Test Methods for Evaluating Solid Waste, EPA SW846, 3rd Ed.

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 PHONE (713) 660-0901

Certificate of Analysis No. H9-9510295-09

Engineering Science, Inc.
 290 Elwood Davis Rd
 Liverpool, NY 13088
 ATTN: Martin Miller

DATE: 10/17/95

PROJECT: Greyhound Oakland
 SITE:
 SAMPLED BY: Engineering Science
 SAMPLE ID: MW-11

PROJECT NO: 727211.08934
 MATRIX: WATER
 DATE SAMPLED: 10/06/95 14:45:00
 DATE RECEIVED: 10/07/95

ANALYTICAL DATA

PARAMETER	RESULTS	DETECTION LIMIT	UNITS
Surrogate	% Recovery		
o-Terphenyl	80		
2-Fluorobiphenyl	102		
Mod. 8015 - Diesel			
Analyzed by: SEG			
Date: 10/10/95 20:38:00			
Liquid-liquid extraction	10/09/95		
METHOD 3510 ***			
Analyzed by: DB			
Date: 10/09/95 10:00:00			

Notes: *Ref: Methods for Chemical Analysis of Water and Wastes, 1983, EPA
 **Ref: Standard Methods for Examination of Water & Wastewater, 18th ed.
 ***Ref: Test Methods for Evaluating Solid Waste, EPA SW846, 3rd Ed.

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 PHONE (713) 660-0901

Certificate of Analysis No. H9-9510295-10

Engineering Science, Inc.
 290 Elwood Davis Rd
 Liverpool, NY 13088
 ATTN: Martin Miller

DATE: 10/17/95

PROJECT: Greyhound Oakland
 SITE:
 SAMPLED BY: Engineering Science
 SAMPLE ID: MW-4

PROJECT NO: 727211.08934
 MATRIX: WATER
 DATE SAMPLED: 10/06/95 15:50:00
 DATE RECEIVED: 10/07/95

ANALYTICAL DATA

PARAMETER	RESULTS	DETECTION LIMIT	UNITS
BENZENE	210	0.3 P	µg/L
TOLUENE	16	0.3 P	µg/L
ETHYLBENZENE	71	0.3 P	µg/L
TOTAL XYLENE	84	0.6 P	µg/L
TOTAL VOLATILE AROMATIC HYDROCARBONS	381		µg/L

Surrogate	% Recovery
1,4-Difluorobenzene	122
4-Bromofluorobenzene	93

METHOD 8020***

Analyzed by: YN

Date: 10/11/95

Petroleum Hydrocarbons - Gasoline	1.2	0.1 P	mg/L
-----------------------------------	-----	-------	------

Surrogate	% Recovery
1,4-Difluorobenzene	89
4-Bromofluorobenzene	76

Modified 8015 - Gasoline

Analyzed by: YN

Date: 10/11/95

Total Petroleum Hydrocarbons-Diesel	0.17	0.1 P	mg/L
-------------------------------------	------	-------	------

(P) - Practical Quantitation Limit

Notes: *Ref: Methods for Chemical Analysis of Water and Wastes, 1983, EPA
 **Ref: Standard Methods for Examination of Water & Wastewater, 18th ed.
 ***Ref: Test Methods for Evaluating Solid Waste, EPA SW846, 3rd Ed.

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 HOUSTON, TEXAS 77054
 PHONE (713) 660-0901

Certificate of Analysis No. H9-9510295-10

Engineering Science, Inc.
 290 Elwood Davis Rd
 Liverpool, NY 13088
 ATTN: Martin Miller

DATE: 10/17/95

PROJECT: Greyhound Oakland
 SITE:
 SAMPLED BY: Engineering Science
 SAMPLE ID: MW-4

PROJECT NO: 727211.08934
 MATRIX: WATER
 DATE SAMPLED: 10/06/95 15:50:00
 DATE RECEIVED: 10/07/95

PARAMETER	ANALYTICAL DATA	RESULTS	DETECTION LIMIT	UNITS
Surrogate		% Recovery		
o-Terphenyl		102		
2-Fluorobiphenyl		91		
Mod. 8015 - Diesel				
Analyzed by: SEG				
Date: 10/10/95 21:13:00				
Liquid-liquid extraction		10/09/95		
METHOD 3510 ***				
Analyzed by: DB				
Date: 10/09/95 10:00:00				

Notes: *Ref: Methods for Chemical Analysis of Water and Wastes, 1983, EPA
 **Ref: Standard Methods for Examination of Water & Wastewater, 18th ed.
 ***Ref: Test Methods for Evaluating Solid Waste, EPA SW846, 3rd Ed.

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 HOUSTON, TEXAS 77054
 PHONE (713) 660-0901

Certificate of Analysis No. H9-9510295-11

Engineering Science, Inc.
 290 Elwood Davis Rd
 Liverpool, NY 13088
 ATTN: Martin Miller

DATE: 10/17/95

PROJECT: Greyhound Oakland
 SITE:
 SAMPLED BY: Provided by SPL
 SAMPLE ID: Trip Blank

PROJECT NO: 727211.08934
 MATRIX: WATER
 DATE SAMPLED: 09/28/95
 DATE RECEIVED: 10/07/95

ANALYTICAL DATA

PARAMETER	RESULTS	DETECTION LIMIT	UNITS
BENZENE	ND	0.3 P	µg/L
TOLUENE	ND	0.3 P	µg/L
ETHYLBENZENE	ND	0.3 P	µg/L
TOTAL XYLENE	1	0.6 P	µg/L
TOTAL VOLATILE AROMATIC HYDROCARBONS	1		µg/L

Surrogate	% Recovery
1,4-Difluorobenzene	101
4-Bromofluorobenzene	101

METHOD 8020***

Analyzed by: YN

Date: 10/11/95

ND - Not detected.

(P) - Practical Quantitation Limit

Notes: *Ref: Methods for Chemical Analysis of Water and Wastes, 1983, EPA
 **Ref: Standard Methods for Examination of Water & Wastewater, 18th ed.
 ***Ref: Test Methods for Evaluating Solid Waste, EPA SW846, 3rd Ed.

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Kan Sadyj

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 8880 INTERCHANGE DRIVE
 HOUSTON, TEXAS 77054
 PHONE (713) 660-0901

Certificate of Analysis No. H9-9510378-01

Law Environmental
 13831 NW Frwy, Suite 450
 Houston, TX 77040
 ATTN: Fred Early

P.O.#
 Subcontract No. 88573
 DATE: 10/17/95

PROJECT: EMRO Spring
 SITE: Spring, TX
 SAMPLED BY: Law Environmental
 SAMPLE ID: S-95-11

PROJECT NO: 60170-5-5018
 MATRIX: WATER
 DATE SAMPLED: 10/10/95 11:00:00
 DATE RECEIVED: 10/10/95

ANALYTICAL DATA

PARAMETER	RESULTS	DETECTION LIMIT	UNITS
BENZENE	ND	1 P	µg/L
TOLUENE	ND	1 P	µg/L
ETHYLBENZENE	ND	1 P	µg/L
TOTAL XYLENE	ND	1 P	µg/L
TOTAL BTEX	ND		µg/L

Surrogate

% Recovery

1,4-Difluorobenzene
 4-Bromofluorobenzene

100
 99

METHOD 5030/8020 ***
 Analyzed by: SB
 Date: 10/14/95

Petroleum extractables

ND

0.5

mg/L

METHOD 418.1*

Analyzed by: MF

Date: 10/12/95 13:00:00

ND - Not detected.

(P) - Practical Quantitation Limit

Notes: *Ref: Methods for Chemical Analysis of Water and Wastes, 1983, EPA
 **Ref: Standard Methods for Examination of Water & Wastewater, 18th ed.
 ***Ref: Test Methods for Evaluating Solid Waste, EPA SW846, 3rd Ed.

QUALITY ASSURANCE: These analyses are performed in accordance with EPA guidelines for quality assurance.

Kenn Satterfield

SPL, Inc., - Project Manager

QUALITY CONTROL

DOCUMENTATION



Matrix: Aqueous
Units: mg/L

Batch Id: HPTT951010152310

LABORATORY CONTROL SAMPLE

S P I K E C O M P O U N D S	Method Blank Result <2>	Spike Added <3>	Blank Spike		QC Limits(**) (Mandatory) % Recovery Range
			Result <1>	Recovery %	
Petroleum Hydrocarbons-Die	ND	5.0	5.08	102	20 - 130

M A T R I X S P I K E S

S P I K E C O M P O U N D S	Sample Results <2>	Spike Added <3>	Matrix Spike		Matrix Spike Duplicate		MS/MSD Relative % Difference	QC Limits(***) (Advisory)	
			Result <1>	Recovery <4>	Result <1>	Recovery <5>		RPD Max.	Recovery Range
			PETROLEUM HYDROCARBONS-DIE	4.96	5.0	9.06			

Analyst: SEG

Sequence Date: 10/11/95

SPL ID of sample spiked: 9510075-01B

Sample File ID: T__452.TX0

Method Blank File ID:

Blank Spike File ID: T__477.TX0

Matrix Spike File ID: T__444.TX0

Matrix Spike Duplicate File ID: T__445.TX0

* = Values Outside QC Range

NC = Not Calculated (Sample exceeds spike by factor of 4 or more)

ND = Not Detected/Below Detection Limit

% Recovery = [(<1> - <2>) / <3>] x 100

LCS % Recovery = (<1> / <3>) x 100

Relative Percent Difference = [(<4> - <5> | / [(<4> + <5>) x 0.5]] x 100

(**) = Source: SPL-Houston Historical Data

(***) = Source:

SAMPLES IN BATCH(SPL ID):

9510295-01B 9510295-07B 9510295-02B 9510295-03B
9510295-04B 9510295-05B 9510295-06B 9510295-08B
9510295-09B 9510295-10B

QC Officer



Matrix: Aqueous
Units: µg/L

Batch Id: HP_N951010095700

LABORATORY CONTROL SAMPLE

S P I K E C O M P O U N D S	Method Blank Result <2>	Spike Added <3>	Blank Spike		QC Limits(**) (Mandatory) % Recovery Range
			Result <1>	Recovery %	
MTBE	ND	50	44	88.0	56 - 135
Benzene	ND	50	38	76.0	61 - 123
Toluene	ND	50	41	82.0	62 - 122
EthylBenzene	ND	50	46	92.0	56 - 119
O Xylene	ND	50	48	96.0	32 - 160
M & P Xylene	ND	100	96	96.0	32 - 160

MATRIX SPIKES

S P I K E C O M P O U N D S	Sample Results <2>	Spike Added <3>	Matrix Spike		Matrix Spike Duplicate		MS/MSD Relative % Difference	QC Limits(***) (Advisory)	
			Result <1>	Recovery <4>	Result <1>	Recovery <5>		RPD Max.	Recovery Range
MTBE	ND	20	27	135	28	140	3.64	20	39 - 150
BENZENE	ND	20	24	120	24	120	0	25	39 - 150
TOLUENE	ND	20	23	115	25	125	8.33	26	56 - 134
ETHYLBENZENE	ND	20	25	125	24	120	4.08	38	61 - 128
O XYLENE	ND	20	25	125	25	125	0	29	40 - 130
M & P XYLENE	ND	40	48	120	49	122	1.65	20	43 - 152

Analyst: YN

Sequence Date: 10/10/95

SPL ID of sample spiked: 9510295-02A

Sample File ID: NN_902.TX0

Method Blank File ID:

Blank Spike File ID: NN_883.TX0

Matrix Spike File ID: NN_912.TX0

Matrix Spike Duplicate File ID: NN_913.TX0

* = Values Outside QC Range

NC = Not Calculated (Sample exceeds spike by factor of 4 or more)

ND = Not Detected/Below Detection Limit

% Recovery = $\frac{((<1> - <2>) / <3>) \times 100}$

LCS % Recovery = $\frac{(<1> / <3>) \times 100}$

Relative Percent Difference = $\frac{(|<4> - <5>| / ((<4> + <5>) \times 0.5)) \times 100}$

(**) = Source: SPL-Houston Historical Data

(***) = Source:

SAMPLES IN BATCH(SPL ID):

9510244-03A 9510116-08A 9510119-03A 9510326-01A
 9510295-01A 9510295-02A 9510295-03A 9510295-06A
 9510295-07A 9510295-08A 9510339-03A 9510339-05A
 9510339-01A 9510242-09A 9510326-02A 9510244-01A
 9510244-02A

QC Officer



Matrix: Aqueous
Units: mg/L

Batch Id: HP_N951010194500

LABORATORY CONTROL SAMPLE

SPIKE COMPOUNDS	Method Blank Result <2>	Spike Added <3>	Blank Spike		QC Limits(**) (Mandatory) % Recovery Range
			Result <1>	Recovery %	
Petroleum Hydrocarbons	ND	1.00	0.88	88.0	56 - 139

MATRIX SPIKES

SPIKE COMPOUNDS	Sample Results <2>	Spike Added <3>	Matrix Spike		Matrix Spike Duplicate		MS/MSD Relative % Difference	QC Limits(***) (Advisory)	
			Result <1>	Recovery <4>	Result <1>	Recovery <5>		RPD Max.	Recovery Range
PETROLEUM HYDROCARBONS	ND	0.9	1.01	112	0.94	104	7.41	18	40 - 158

Analyst: YN

Sequence Date: 10/10/95

SPL ID of sample spiked: 9510295-01A

Sample File ID: N__901.TX0

Method Blank File ID:

Blank Spike File ID: N__897.TX0

Matrix Spike File ID: N__914.TX0

Matrix Spike Duplicate File ID: N__915.TX0

* = Values Outside QC Range

NC = Not Calculated (Sample exceeds spike by factor of 4 or more)

ND = Not Detected/Below Detection Limit

% Recovery = $[(<1> - <2>) / <3>] \times 100$

LCS % Recovery = $(<1> / <3>) \times 100$

Relative Percent Difference = $[(<4> - <5>] / [(<4> + <5>) \times 0.5] \times 100$

(**) = Source: SPL Historical data

(***) = Source: SPL-Houston Historical Data

SAMPLES IN BATCH(SPL ID):

9510295-08A 9510295-01A 9510295-02A 9510295-03A
9510295-06A 9510295-07A

QC Officer



Matrix: Aqueous
Units: µg/L

Batch Id: HP_N951011040100

LABORATORY CONTROL SAMPLE

S P I K E C O M P O U N D S	Method Blank Result <2>	Spike Added <3>	Blank Spike		QC Limits(**) (Mandatory) % Recovery Range
			Result	Recovery	
			<1>	%	
Benzene	ND	50	56	112	61 - 123
Toluene	ND	150	160	107	62 - 122
EthylBenzene	ND	50	59	118	56 - 119
O Xylene	ND	100	120	120	32 - 160
M & P Xylene	ND	200	230	115	32 - 160

M A T R I X S P I K E S

S P I K E C O M P O U N D S	Sample Results <2>	Spike Added <3>	Matrix Spike		Matrix Spike Duplicate		MS/MSD Relative % Difference	QC Limits(***) (Advisory)	
			Result	Recovery	Result	Recovery		RPD Max.	Recovery Range
			<1>	<4>	<1>	<5>			
BENZENE	ND	50	66	132	65	130	1.53	25	39 - 150
TOLUENE	ND	150	190	127	190	127	0	26	56 - 134
ETHYLBENZENE	ND	50	64	128	64	128	0	38	61 - 128
O XYLENE	ND	100	120	120	120	120	0	20	40 - 130
M & P XYLENE	ND	100	130	130	130	130	0	20	43 - 152

Analyst: YN

Sequence Date: 10/11/95

SPL ID of sample spiked: 9510297-01A

Sample File ID: NN_922.TX0

Method Blank File ID:

Blank Spike File ID: NN_916.TX0

Matrix Spike File ID: NN_944.TX0

Matrix Spike Duplicate File ID: NN_945.TX0

* = Values Outside QC Range

NC = Not Calculated (Sample exceeds spike by factor of 4 or more)

ND = Not Detected/Below Detection Limit

% Recovery = $[(<1> - <2>) / <3>] \times 100$

LCS % Recovery = $(<1> / <3>) \times 100$

Relative Percent Difference = $| (<4> - <5>) / [(<4> + <5>) \times 0.5] \times 100$

(**) = Source:

(***) = Source: SPL-Houston Historical Data

SAMPLES IN BATCH(SPL ID):

9510297-04A 9510298-01A 9510297-05A 9510297-06A
 9510326-03A 9510339-02A 9510339-04A 9510339-06A
 9510174-04A 9510295-05A 9510295-09A 9510295-04A
 9510297-03A 9510233-01A 9510295-11A 9510295-10A
 9510297-01A 9510297-02A 9510389-06A

QC Officer



Matrix: Aqueous
Units: mg/L

Batch Id: HP_N951011042900

LABORATORY CONTROL SAMPLE

SPIKE COMPOUNDS	Method Blank Result <2>	Spike Added <3>	Blank Spike		QC Limits(**) (Mandatory) % Recovery Range
			Result <1>	Recovery %	
Gasoline Range Organics	ND	1.00	1.10	110	56 - 139

MATRIX SPIKES

SPIKE COMPOUNDS	Sample Results <2>	Spike Added <3>	Matrix Spike		Matrix Spike Duplicate		MS/MSD Relative % Difference	QC Limits(***) (Advisory)	
			Result <1>	Recovery <4>	Result <1>	Recovery <5>		RPD Max.	Recovery Range
			GASOLINE RANGE ORGANICS	ND	0.9	0.95		106	0.95

Analyst: YN

Sequence Date: 10/11/95

SPL ID of sample spiked: 9510297-01A

Sample File ID: N__922.TX0

Method Blank File ID:

Blank Spike File ID: N__916.TX0

Matrix Spike File ID: N__944.TX0

Matrix Spike Duplicate File ID: N__945.TX0

* = Values Outside QC Range

NC = Not Calculated (Sample exceeds spike by factor of 4 or more)

ND = Not Detected/Below Detection Limit

% Recovery = [(<1> - <2>) / <3>] x 100

LCS % Recovery = (<1> / <3>) x 100

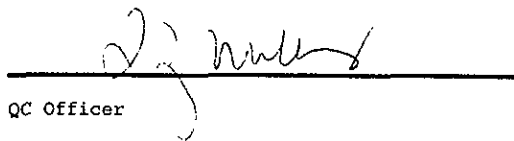
Relative Percent Difference = | (<4> - <5>) | / [(<4> + <5>) x 0.5] x 100

(**) = Source: SPL-Houston Historical Data

(***) = Source:

SAMPLES IN BATCH(SPL ID):

9510297-04A 9510298-01A 9510297-05A 9510297-06A
9510295-05A 9510295-09A 9510295-04A 9510297-03A
9510233-01A 9510295-11A 9510295-10A 9510297-01A
9510297-02A


QC Officer

CHAIN OF CUSTODY
AND
SAMPLE RECEIPT CHECKLIST

TC
P#1017

95102956



Environmental Laboratory
8880 Interchange Drive
Houston, Texas 77054
713/660-0901

Analysis Request and Chain of Custody Record

Project No		Client/Project Name				Project Location				
727211-28934		Parsons, LS				Springwood, Oakland				
Field Sample No./ Identification	Date and Time	Grab	Comp	Sample Container (Size/Mat'l)	Sample Type (Liquid, Sludge, Etc)	Preservative	ANALYSIS REQUESTED		LABORATORY REMARKS	
MW-6	10/5/95 1000			3 VOCs 1-12	H ₂ O	HCl	100ug/BTEX and TPH			
MW-7	1110									
MW-8	1210									
MW-9	1500									
MW-10	1615									
MW-3	1730				V					
BC-2	1825	X			Very turbid H ₂ O					The 12 bottle is not full.
BC-3	1815	X			Very turbid H ₂ O					The 12 bottle is not full.
MW-11	10/6/95 1445				H ₂ O					
MW-4	1530			Y		V				
Samplers: (Signature)		Relinquished by: (Signature)			Date: 11:30	Received by: (Signature) (EJH)		Date:	Intact	
					Time: 11/16/95			Time:		
Affiliation		Relinquished by: (Signature)			Date:	Received by: (Signature)		Date:	Intact	
Parsons ET					Time:			Time:		
		Relinquished by: (Signature)			Date:	Received by: (Signature)		Date:	Intact	
					Time:			Time:		
SAMPLER REMARKS:						Received to laboratory: (Signature)		Date: 10-7-95	Laboratory No	
								Time: 10:00		
Seal #						Date Results to:				

SPL Houston Environmental Laboratory

Sample Login Checklist

Date: 10-7-95	Time: 10:00
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SPL Sample ID:

9510295

		<u>Yes</u>	<u>No</u>
1	Chain-of-Custody (COC) form is present.	✓	
2	COC is properly completed.	✓	
3	If no, Non-Conformance Worksheet has been completed.		
4	Custody seals are present on the shipping container.	✓	
5	If yes, custody seals are intact.	✓	
6	All samples are tagged or labeled.	✓	
7	If no, Non-Conformance Worksheet has been completed.		
8	Sample containers arrived intact	✓	
9	Temperature of samples upon arrival:		3.4 C
10	Method of sample delivery to SPL:	SPL Delivery	
		Client Delivery	
		FedEx Delivery (airbill #)	6642910890
		Other:	
11	Method of sample disposal:	SPL Disposal	
		HOLD	
		Return to Client	

Name: Eluta Brown	Date: 10/7/95
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ATTACHMENT B
PRIOR MONITORING WELL DATA

Facility Number: 8934
 Facility Name: OAKLAND
 State: CA
 Facility Type: TERMINAL

Well Id	Date	Depth to liquid(ft)	Depth to water (ft)	Product Thickness(ft)
BC-001	7/07/92	19.55	20.66	1.11
BC-001	11/06/92	18.24	20.69	2.45
BC-001	1/07/93	19.60	21.76	2.16
BC-001	4/06/93	18.26	18.26	0.00
BC-001	7/03/93	19.05	19.15	.10
BC-001	10/07/93	19.25	19.43	.18
BC-001	1/05/94	19.25	19.42	.17
BC-001	4/07/94	18.10	18.20	.10
BC-001	7/13/94	18.70	18.70	0.00
BC-001	10/06/94	18.58	18.58	0.00
BC-001	1/13/95	18.58	18.58	0.00
BC-001	4/11/95	16.55	16.55	0.00
BC-001	7/06/95	17.64	17.64	0.00
BC-001	10/05/95	18.23	18.23	0.00
BC-002	7/07/92	16.89	16.89	0.00
BC-002	11/06/92	15.98	15.98	0.00
BC-002	1/07/93	13.50	13.50	0.00
BC-002	4/06/93	15.20	15.20	0.00
BC-002	7/03/93	17.75	17.75	0.00
BC-002	10/07/93	19.02	19.02	0.00
BC-002	1/05/94	16.76	16.76	0.00
BC-002	7/13/94	17.10	17.10	0.00
BC-002	1/13/95	12.80	12.80	0.00
BC-002	4/11/95	15.56	15.56	0.00
BC-002	7/06/95	16.88	16.88	0.00
BC-002	10/05/95	18.24	18.24	0.00
BC-003	7/07/92	16.68	16.68	0.00
BC-003	11/06/92	16.81	16.81	0.00
BC-003	1/07/93	16.55	16.55	0.00
BC-003	4/06/93	15.44	15.44	0.00
BC-003	7/03/93	16.81	16.81	0.00
BC-003	10/07/93	18.58	18.58	0.00
BC-003	1/05/94	17.51	17.51	0.00
BC-003	4/07/94	17.70	17.70	0.00
BC-003	7/13/94	18.10	18.10	0.00
BC-003	10/06/94	18.58	18.58	0.00
BC-003	1/13/95	15.40	15.40	0.00
BC-003	4/11/95	15.08	15.08	0.00
BC-003	7/06/95	16.87	16.87	0.00
BC-003	10/05/95	17.95	17.95	0.00
ES-001	7/07/92	18.60	18.60	0.00
ES-001	11/06/92	18.52	18.53	.01
ES-001	1/07/93	20.25	20.26	.01
ES-001	4/06/93	17.08	17.88	.80
ES-001	7/03/93	18.68	18.68	0.00
ES-001	10/07/93	19.02	19.03	.01

ES-001	1/05/94	18.96	18.96	0.00
ES-001	4/07/94	18.50	18.68	.18
ES-001	7/13/94	18.08	18.08	0.00
ES-001	10/06/94	18.39	18.43	.04
ES-001	1/13/95	18.39	18.43	.04
ES-001	4/11/95	16.25	16.25	0.00
ES-001	7/06/95	17.28	17.28	0.00
ES-001	10/05/95	18.01	18.01	0.00

ES-002	7/07/92	19.62	19.62	0.00
ES-002	11/06/92	18.84	19.44	.60
ES-002	1/07/93	20.05	20.40	.35
ES-002	4/06/93	18.20	18.31	.11
ES-002	7/03/93	19.31	19.32	.01
ES-002	10/07/93	19.57	19.60	.03
ES-002	1/05/94	19.57	19.61	.04
ES-002	4/07/94	19.10	19.19	.09
ES-002	7/13/94	18.78	18.78	0.00
ES-002	10/06/94	18.86	18.86	0.00
ES-002	1/13/95	18.86	18.86	0.00
ES-002	4/11/95	16.71	16.71	0.00
ES-002	7/06/95	17.78	17.79	.01
ES-002	10/05/95	18.45	18.48	.03

ES-003	7/07/92	19.52	19.52	0.00
ES-003	11/06/92	18.84	19.84	1.00
ES-003	1/07/93	19.20	19.20	0.00
ES-003	4/06/93	15.92	15.92	0.00
ES-003	7/03/93	18.12	18.12	0.00
ES-003	10/07/93	19.62	19.62	0.00
ES-003	1/05/94	19.52	19.52	0.00
ES-003	4/07/94	19.00	19.00	0.00
ES-003	7/13/94	18.71	18.71	0.00
ES-003	10/06/94	19.24	19.24	0.00
ES-003	1/13/95	17.35	17.35	0.00
ES-003	4/11/95	16.95	16.95	0.00
ES-003	7/06/95	18.07	18.07	0.00
ES-003	10/05/95	18.76	18.76	0.00

ES-004	7/07/92	18.51	18.51	0.00
ES-004	11/06/92	18.94	18.94	0.00
ES-004	1/07/93	18.76	18.76	0.00
ES-004	4/06/93	17.26	17.26	0.00
ES-004	7/03/93	18.08	18.08	0.00
ES-004	10/07/93	18.62	18.62	0.00
ES-004	1/05/94	18.55	18.55	0.00
ES-004	4/07/94	18.80	18.80	0.00

ES-009	10/07/93	17.90	17.90	0.00
ES-009	1/05/94	17.80	17.80	0.00
ES-009	4/07/94	17.24	17.24	0.00
ES-009	7/13/94	17.40	17.40	0.00
ES-009	10/06/94	17.46	17.46	0.00
ES-009	1/13/95	15.80	15.80	0.00
ES-009	4/11/95	15.23	15.23	0.00
ES-009	7/06/95	16.34	16.34	0.00
ES-009	10/05/95	17.09	17.09	0.00

ES-010	10/07/93	17.40	17.40	0.00
ES-010	1/05/94	17.27	17.27	0.00
ES-010	4/07/94	16.74	16.74	0.00
ES-010	7/13/94	16.10	16.10	0.00
ES-010	10/06/94	16.96	16.96	0.00
ES-010	1/13/95	15.42	15.42	0.00
ES-010	4/11/95	14.82	14.82	0.00
ES-010	7/06/95	15.89	15.89	0.00
ES-010	10/05/95	16.59	16.59	0.00

ES-011	10/07/93	18.90	18.90	0.00
ES-011	1/05/94	18.86	18.86	0.00
ES-011	4/07/94	18.38	18.38	0.00
ES-011	7/13/94	18.60	18.60	0.00
ES-011	10/06/94	18.55	18.55	0.00
ES-011	1/13/95	17.16	17.16	0.00
ES-011	4/11/95	16.54	16.54	0.00
ES-011	7/06/95	17.54	17.54	0.00
ES-011	10/05/95	18.20	18.20	0.00

Facility Number: 8934
 Facility Name: OAKLAND
 State: CA
 Facility Type: TERMINAL

Well Id	Date	Depth to liquid(ft)	Depth to water (ft)	Product Thickness(ft)
ES-004	7/13/94	18.13	18.13	0.00
ES-004	10/06/94	18.25	18.25	0.00
ES-004	1/13/95	16.77	16.77	0.00
ES-004	4/11/95	16.14	16.14	0.00
ES-004	7/06/95	17.19	17.19	0.00
ES-004	10/05/95	17.84	17.84	0.00
ES-005	7/07/92	20.23	20.23	0.00
ES-005	11/06/92	17.60	20.92	3.32
ES-005	1/07/93	19.35	22.00	2.65
ES-005	4/06/93	17.28	17.28	0.00
ES-005	7/03/93	19.50	19.50	0.00
ES-005	10/07/93	18.65	19.33	.68
ES-005	4/07/94	18.37	18.38	.01
ES-005	7/13/94	18.30	18.30	0.00
ES-005	10/06/94	18.23	18.23	0.00
ES-005	1/13/95	18.23	18.23	0.00
ES-005	4/11/95	16.00	16.00	0.00
ES-005	7/06/95	17.09	17.09	0.00
ES-005	10/05/95	18.74	18.74	0.00
ES-006	10/07/93	21.81	21.81	0.00
ES-006	4/07/94	21.30	21.30	0.00
ES-006	7/13/94	21.40	21.40	0.00
ES-006	10/06/94	21.58	21.58	0.00
ES-006	1/13/95	20.25	20.25	0.00
ES-006	4/11/95	19.56	19.56	0.00
ES-006	7/06/95	20.55	20.55	0.00
ES-006	10/05/95	21.14	21.14	0.00
ES-007	10/07/93	19.99	19.99	0.00
ES-007	4/07/94	19.44	19.44	0.00
ES-007	7/13/94	19.11	19.11	0.00
ES-007	10/06/94	19.73	19.73	0.00
ES-007	1/13/95	18.11	18.11	0.00
ES-007	4/11/95	17.35	17.35	0.00
ES-007	7/06/95	18.46	18.46	0.00
ES-007	10/05/95	19.15	19.15	0.00
ES-008	10/07/93	19.13	19.13	0.00
ES-008	1/05/94	19.10	19.10	0.00
ES-008	4/07/94	18.44	18.44	0.00
ES-008	7/13/94	18.50	18.50	0.00
ES-008	10/06/94	18.76	18.76	0.00
ES-008	1/13/95	16.83	16.83	0.00
ES-008	4/11/95	16.41	16.41	0.00
ES-008	7/06/95	17.56	17.56	0.00
ES-008	10/05/95	18.27	18.27	0.00

ATTACHMENT C
PREVIOUS ANALYTICAL DATA SUMMARY

Facility Number: 8934
 Facility Name: OAKLAND
 State: CA
 Facility Type: TERMINAL

Location	Date	Benzene (ug/l)	Toulene (ug/l)	Ethyl- benzene (ug/l)	Total Xylenes (ug/l)	Total Btex (ug/l)	TPH diesel (mg/l)	TPH gasoline (mg/l)
ES-03	10/06/92	93	18	ND	11	122	ND	NA
ES-03	1/07/93	52	49	100	250	451	ND	NA
ES-03	4/06/93	53	ND	67	78	198	0.51	4.5
ES-03	10/07/93	2.0	1.0	ND	2.0	5.0	ND	NA
ES-03	1/05/94	13	2.0	7.0	5.0	27	NA	0.53
ES-03	4/07/94	10	9	26	34	79	0.91	0.85
ES-03	7/13/94	2.0	0.9	0.8	3.0	6.7	0.28	0.37
ES-03	10/06/94	ND	ND	ND	ND	ND	ND	ND
ES-03	1/13/95	19	15	72	88	194	1.1	1.6
ES-03	4/11/95	20	7	36	22	85	0.39	0.94
ES-03	7/06/95	6	ND	7	ND	13	1.2	0.24
ES-03	10/05/95	2	2	ND	ND	4	0.11	ND
ES-04	7/08/92	31	5.6	ND	2.8	39.4	ND	NA
ES-04	10/06/92	100	8.2	ND	7.6	115.8	ND	NA
ES-04	1/07/93	30	6.7	7.7	16	60.4	ND	NA
ES-04	4/06/93	33	2.3	1.9	4.7	41.9	ND	0.36
ES-04	10/07/93	8.0	ND	ND	2.0	10.0	ND	NA
ES-04	1/05/94	15	0.6	0.4	3.0	19	ND	0.13
ES-04	4/07/94	11	ND	ND	ND	11	ND	0.17
ES-04	7/13/94	9.0	ND	ND	0.7	9.7	ND	0.13
ES-04	10/06/94	18.0	ND	2.0	3.0	23.0	ND	0.10
ES-04	1/13/95	12	ND	ND	2	14	ND	0.15
ES-04	4/11/95	39	4	12	24	79	ND	0.18
ES-04	7/06/95	100	10	26	61	197	0.16	0.60
ES-04	10/05/95	210	16	71	84	381	0.17	1.2
ES-06	10/07/93	1.0	ND	ND	ND	ND	ND	NA
ES-06	1/05/94	ND	ND	ND	ND	ND	ND	ND
ES-06	4/07/94	ND	ND	ND	ND	ND	ND	0.16

Facility Number: 8934
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Location	Date	Benzene (ug/l)	Toulene (ug/l)	Ethyl- benzene (ug/l)	Total Xylenes (ug/l)	Total Btex (ug/l)	TPH diesel (mg/l)	TPH gasoline (mg/l)
ES-06	7/13/94	ND	ND	ND	ND	ND	ND	ND
ES-06	10/06/94	ND	ND	ND	ND	ND	ND	ND
ES-06	1/13/95	ND	ND	ND	ND	ND	ND	ND
ES-06	4/11/95	ND	ND	ND	ND	ND	ND	ND
ES-06	7/06/95	ND	ND	ND	2	2	ND	ND
ES-06	10/05/95	ND	ND	ND	ND	ND	ND	ND
ES-07	10/07/93	ND	ND	ND	ND	ND	ND	NA
ES-07	1/05/94	ND	ND	ND	ND	ND	ND	ND
ES-07	4/07/94	ND	ND	ND	ND	ND	0.10	0.11
ES-07	7/13/94	ND	ND	ND	ND	ND	ND	ND
ES-07	10/06/94	ND	ND	ND	ND	ND	ND	ND
ES-07	1/13/95	ND	ND	ND	ND	ND	ND	ND
ES-07	4/11/95	ND	ND	ND	ND	ND	ND	ND
ES-07	7/06/95	ND	ND	ND	ND	ND	ND	ND
ES-07	10/05/95	ND	ND	ND	ND	ND	ND	ND
ES-08	10/07/93	ND	ND	ND	ND	ND	ND	NA
ES-08	1/05/94	ND	ND	ND	ND	ND	ND	ND
ES-08	4/07/94	ND	ND	ND	ND	ND	ND	ND
ES-08	7/13/94	ND	ND	ND	ND	ND	NA	ND
ES-08	10/06/94	ND	ND	ND	ND	ND	ND	ND
ES-08	1/13/95	ND	ND	ND	ND	ND	ND	ND
ES-08	4/11/95	ND	ND	ND	ND	ND	ND	ND
ES-08	7/06/95	ND	ND	ND	ND	ND	ND	ND
ES-08	10/05/95	ND	ND	ND	ND	ND	ND	ND
ES-09	10/07/93	ND	ND	ND	ND	ND	ND	NA
ES-09	1/05/94	ND	ND	ND	ND	ND	ND	ND

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Location	Date	Benzene (ug/l)	Toulene (ug/l)	Ethyl- benzene (ug/l)	Total Xylenes (ug/l)	Total Btex (ug/l)	TPH diesel (mg/l)	TPH gasoline (mg/l)
ES-09	4/07/94	ND	ND	ND	ND	ND	ND	ND
ES-09	7/13/94	ND	ND	ND	ND	ND	ND	ND
ES-09	10/06/94	ND	ND	ND	ND	ND	ND	ND
ES-09	1/13/95	ND	ND	ND	ND	ND	1.1	ND
ES-09	4/11/95	ND	ND	ND	ND	ND	ND	ND
ES-09	7/06/95	ND	ND	ND	ND	ND	ND	ND
ES-09	10/05/95	ND	ND	ND	ND	ND	ND	ND
ES-10	10/07/93	ND	ND	ND	ND	ND	ND	NA
ES-10	1/05/94	ND	ND	ND	ND	ND	ND	ND
ES-10	4/07/94	ND	ND	ND	ND	ND	ND	ND
ES-10	7/13/94	ND	ND	ND	ND	ND	ND	ND
ES-10	10/06/94	ND	ND	ND	ND	ND	ND	ND
ES-10	1/13/95	ND	ND	ND	ND	ND	ND	ND
ES-10	4/11/95	ND	ND	ND	ND	ND	ND	ND
ES-10	7/06/95	ND	ND	ND	ND	ND	ND	ND
ES-10	10/05/95	ND	ND	ND	ND	ND	ND	ND
ES-11	10/07/93	ND	ND	ND	ND	ND	ND	NA
ES-11	1/05/94	ND	ND	ND	ND	ND	ND	ND
ES-11	4/07/94	ND	ND	ND	ND	ND	0.35	ND
ES-11	7/13/94	ND	ND	ND	ND	ND	ND	ND
ES-11	10/06/94	ND	ND	ND	ND	ND	ND	ND
ES-11	1/13/95	ND	ND	ND	ND	ND	ND	ND
ES-11	4/11/95	ND	ND	ND	ND	ND	ND	0.17
ES-11	7/06/95	ND	ND	ND	ND	ND	ND	ND
ES-11	10/05/95	ND	ND	ND	ND	ND	ND	ND

Facility Number: 8934
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Location	Date	Benzene (ug/l)	Toulene (ug/l)	Ethyl-benzene (ug/l)	Total Xylenes (ug/l)	Total Btex (ug/l)	TPH diesel (mg/l)	TPH gasoline (mg/l)
BC-02	7/08/92	ND	ND	ND	8.4	8.4	2.1	NA
BC-02	10/06/92	ND	1.1	0.9	7.2	9.2	ND	NA
BC-02	1/07/93	ND	1.1	1.5	9.5	12.1	ND	NA
BC-02	4/06/93	ND	ND	ND	ND	ND	0.13	ND
BC-02	10/07/93	ND	ND	ND	ND	ND	1.4	NA
BC-02	1/05/94	NA	NA	NA	NA	NA	NA	NA
BC-02	4/07/94	NA	NA	NA	NA	NA	NA	NA
BC-02	7/13/94	NA	NA	NA	NA	NA	NA	NA
BC-02	10/06/94	NA	NA	NA	NA	NA	NA	NA
BC-02	1/13/95	ND	ND	ND	ND	ND	1.1	ND
BC-02	4/11/95	ND	ND	ND	ND	ND	ND	ND
BC-02	7/06/95	ND	ND	ND	ND	ND	0.29	ND
BC-02	10/05/95	1	ND	ND	1	2	1.5	ND
BC-03	7/08/92	ND	2.5	ND	6.1	8.6	3.9	NA
BC-03	10/06/92	ND	1.9	0.5	1.8	4.2	0.8	NA
BC-03	1/07/93	ND	ND	ND	ND	ND	ND	NA
BC-03	4/06/93	ND	ND	ND	ND	ND	0.12	ND
BC-03	10/07/93	ND	ND	1.0	2.0	3.0	1.4	NA
BC-03	1/05/94	ND	ND	ND	1.6	1.6	1.8	ND
BC-03	4/07/94	ND	ND	ND	ND	ND	0.85	ND
BC-03	7/13/94	ND	ND	ND	ND	ND	0.20	ND
BC-03	10/06/94	ND	ND	ND	ND	ND	0.82	ND
BC-03	1/13/95	ND	ND	ND	ND	ND	0.89	ND
BC-03	4/11/95	ND	ND	ND	ND	ND	ND	ND
BC-03	7/06/95	ND	ND	ND	ND	ND	0.38	ND
BC-03	10/05/95	ND	ND	ND	ND	ND	ND	ND
ES-03	7/08/92	54	21	48	34	157	1.3	NA