



GeoStrategies Inc.

2140 WEST WINTON AVENUE
HAYWARD, CALIFORNIA 94545

52 JUL 2 1992

(510) 352-4800

July 2, 1992

County of Alameda
Department of Environmental Health
Hazardous Materials Division
80 Swan Way, Room 200
Oakland, California 94621

Attention: Mr. Dennis Byrne

Certified Mail

Reference: ARCO Service Station #2169
889 West Grand Avenue
Oakland, California 94607

Mr. Byrne:

As requested by ARCO Products Company, we are forwarding a copy of the Well Installation Report dated June 30, 1992 for the above referenced location. The report documents the installation of four ground-water monitoring wells, one ground-water recovery well, and presents analytical results of related soil and ground-water sampling.

If you have any questions or comments, please call.

Sincerely,

A handwritten signature in cursive script that reads "John F. Vargas".

John F. Vargas

JFV/rcm

Enclosure

cc: Mr. Michael Whelan, ARCO Products Company
Mr. H. C. Winsor, ARCO Products Company
Mr. Lester Feldman, Regional Water Quality Control Board (Certified Mail)



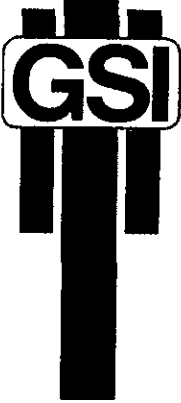
GeoStrategies Inc.

WELL INSTALLATION REPORT

ARCO Service Station No. 2169
889 West Grand Avenue
Oakland, California

792705-3

June 30, 1992



GeoStrategies Inc.

2140 WEST WINTON AVENUE
HAYWARD, CALIFORNIA 94545

(510) 352-4800

June 30, 1992

ARCO Products Company
P.O. Box 5811
San Mateo, California 94402

Attn: Mr. Michael Whelan

Re: WELL INSTALLATION REPORT
ARCO Service Station No. 2169
889 West Grand Avenue
Oakland, California

Gentlemen:

INTRODUCTION

This Well Installation Report was prepared by GeoStrategies Inc. (GSI) and presents well installation activities and ground-water sampling results for the above referenced location (Plate 1). Between March 16 and 25, 1992, five exploratory soil borings were drilled and completed as ground-water monitoring wells A-1 through A-4 and recovery well AR-1. Well locations are shown on Plate 2. Field work was performed to comply with current State of California Water Resources Control Board (SWRCB) and local agency guidelines. Field Methods and Procedures were presented in the GSI Work Plan dated October 29, 1991.

SITE BACKGROUND

On May 14, 1991, GSI drilled [REDACTED], as documented in a GSI Preliminary Tank Replacement Report dated July 1, 1991. Four soil borings were drilled adjacent to the underground storage tank (UST) complex (A-B through A-E) and one soil boring (A-A) was drilled in the proposed UST complex location. Total Petroleum Hydrocarbons calculated as Gasoline (TPH-Gasoline) and as Diesel (TPH-Diesel) and Benzene, Toluene, Ethylbenzene, and Xylenes (BTEX) were detected in soil samples from each boring collected from 5.5 to 11.0 feet below grade. In addition [REDACTED] to the existing [REDACTED] property boundaries [REDACTED].

GeoStrategies Inc.

ARCO Products Company
June 30, 1992
Page 2

In February and March 1992, the underground storage tanks at the site were removed and replaced. The former tank complex was composed of four steel tanks: one 12,000 gallon tank (unleaded), one 8,000 gallon tank (regular), and two 6,000 gallon tanks (diesel and super unleaded). The present tank complex is composed of four double-wall fiberglass 12,000 gallon tanks. The location of the former and present tank complexes are shown on Plate 2. A report documenting the tank removal is forthcoming.

FIELD ACTIVITIES AND PROCEDURES

Five on-site exploratory borings were drilled on ~~March 16, 17, and 25, 1992,~~ using a truck-mounted, hollow-stem auger drilling rig. Borings A-1 through A-4 and AR-1 drilled to total depths ranging from ~~26.5 to 30.0 feet below grade.~~ Soil samples were collected at five-foot intervals using a modified California split-spoon sampler fitted with stainless steel sample tube liners. A GSI geologist observed the drilling, described the soil samples using the Unified Soil Classification System and Munsell Soil Color Chart, and prepared a lithologic log for each boring. Exploratory boring logs are presented in Appendix A.

Soil Sampling

An Organic Vapor Monitor (OVM) photoionization detector was used to perform head-space analysis on soils from each sampled interval, as a reconnaissance-level test for the presence of Volatile Organic Compounds (VOCs) in the soil. Head-space analysis results are presented on each boring log in Appendix A.

Soil samples retained for chemical analyses were collected in clean stainless steel liners and sealed on both ends with aluminum foil and plastic end caps. Samples were labeled, entered onto a Chain-of-Custody form, and transported in a cooler with blue ice to Sequoia Analytical (Sequoia), a State-certified environmental laboratory located in Redwood City, California.

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Monitoring Well Installation

Borings A-1, A-2, A-3, and A-4 were drilled using 8-inch-diameter and 10-inch-diameter augers. Monitoring Wells A-1, A-2, A-3, and A-4 were installed to depths of 25.0, 25.0, 29.5, and 28.0 feet below existing ground surface, respectively. Bentonite was placed in the lower portions of Borings A-1, A-2, A-3, and A-4 at thicknesses of 5.0, 1.5, 0.5, and 2.0 feet, respectively. The wells were constructed using 3-inch-diameter Schedule 40 PVC well casing with 0.020-inch machine-slotted well screen. Well screen extends from 9 to 25 feet in well A-1, from 10 to 25 feet in well A-2, from 9 to 29.5 feet in well A-3, and from 8 to 28 feet in well A-4. Lonestar #2/12 graded sand was placed in the annular space across the entire screened interval and extends one-foot above the top of the well screen. A one-foot thick bentonite seal was placed above the sandpack in each well and then hydrated with clean water. A neat cement seal was placed from the top of the bentonite to approximately 1.0-foot below ground surface in each well. A water-proof underground vault box, set in concrete, was installed over the top of each well, and a water-proof locking well cap and lock were placed on each well casing.

Recovery Well Installation

Boring AR-1 was installed using 8-inch-diameter and 12-inch-diameter augers. Recovery Well AR-1 was installed to a depth of 28.0 feet below grade. Bentonite was placed in the lower 2.0 feet of Boring AR-1 as a bottom seal. The recovery well was constructed using 6-inch-diameter Schedule 40 PVC blank well casing and 0.020-inch continuous wrap, carbon steel well screen. Well screen extends from 8 to 28 feet in well AR-1. Lonestar #2/12 graded sand was placed across the entire screened interval and extends one-foot above the top of the well screen. A one-foot thick bentonite seal was placed above the sandpack and then hydrated with clean water. A neat cement seal was placed from the top of the bentonite to approximately 1.0-foot below ground surface. A waterproof underground vault box was installed over the top of the well and a waterproof locking well cap and lock were placed on the well casing. Well completion details are presented with the Exploratory Boring Logs in Appendix A.

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HYDROGEOLOGIC CONDITIONS

Regional Setting

The site is located in Oakland, California at the base of the Berkeley Hills approximately 1/2-mile east of the San Francisco Bay. The site is situated on alluvial-fan deposits of the Temescal Formation comprised of interfingering lenses of clayey gravel, sandy silty clay, and sand-clay-silt mixtures (Radbruch, D.H., 1957). Local topography suggests ground-water flows to the west toward San Francisco Bay.

Local Setting

Based on exploratory boring data, the local subsurface lithology appears to consist of clay, sand, silt, and minor gravel to the total depth explored of 30.0 feet below ground surface. Clay was observed in each boring from ground surface to between 8 (AR-1) and 16.5 (A-2) feet below grade. The clay was underlain by interbedded sand, clayey sand, silt, and clay to the total depths of the borings. Minor interbedded gravel lenses were also observed in Borings AR-1 and A-3. Each boring was terminated in soil composed of either clay or silt, which may represent a local aquitard. Groundwater was first encountered in each boring at depths ranging from 10 to 18.5 feet below grade. Water-levels stabilized after completion of the wells at depths ranging from 9.5 to 11 feet below grade.

SOIL CHEMICAL ANALYTICAL RESULTS

Soil samples were analyzed for Total Petroleum Hydrocarbons calculated as Gasoline (TPH-Gasoline) and as Diesel (TPH-Diesel) according to EPA Method 8015 (Modified) and Benzene, Toluene, Ethylbenzene, and Xylenes (BTEX) according to EPA Method 8020. Chemical analyses were performed at Sequoia in Redwood City, California.

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June 30, 1992
Page 5

Soil chemical analytical data are summarized in Table 1. Six soil samples from Borings A-1 through A-4, collected at depths ranging between 4 and 10 feet below grade, were selected for chemical analysis. Soil samples from Boring AR-1 were not analyzed due to fill material being encountered from ground surface to first encountered water. TPH-Gasoline was detected in the soil sample collected from Boring A-1, at a depth of 10 feet, at a concentration of 2.2 parts per million (ppm). Benzene was identified in soil samples from Boring A-1 at depths of 4.5 and 10.0 feet, at concentrations of 0.024 ppm and 0.13 ppm, respectively. TPH-Diesel was detected in the 4.0-foot soil sample from Boring A-2 at a concentration of 14 ppm. TPH-Gasoline and BTEX were reported as not detected (ND) for soil samples from Borings A-2, A-3, and A-4. TPH-Diesel was reported as ND for soil samples from Borings A-1, A-3, and A-4. The Sequoia chemical analytical report and Chain-of-Custody form are presented in Appendix B.

GROUND-WATER MONITORING RESULTS

Depths to water-levels were measured in each monitoring well prior to sampling. Static ground-water levels were measured from the surveyed top of each well box and recorded to the nearest ± 0.01 foot. Water-level measurements were referenced to Mean Sea Level (MSL) datum and used to construct a potentiometric map (Plate 2). Potentiometric data indicate that groundwater flows to the northwest at a calculated hydraulic gradient of 0.004.

Each well was inspected for the presence of floating product. Floating product was not observed in any well. Depth-to-groundwater and floating product measurements are presented in Table 2 (Field Monitoring Data).

GROUND-WATER CHEMICAL ANALYTICAL RESULTS

Groundwater samples were collected by Gettler-Ryan Inc. (G-R) from Wells A-1 through A-4 and AR-1 on April 3, 1992. Groundwater samples were analyzed for TPH-Gasoline and TPH-Diesel according to EPA Method 8015 (Modified) and BTEX according to EPA Method 8020. Chemical analyses were performed by Sequoia in Redwood City, California.

TPH-Gasoline was detected in samples from Wells A-1, A-3, A-4, and AR-1 at concentrations ranging between 35 parts per billion (ppb) and 34,000 ppb. TPH-Diesel was detected in Wells A-1, A-3, A-4, and AR-1 at concentrations ranging between 85 ppb and 12,000 ppb. Benzene was identified in Wells A-1, A-3, and AR-1 at concentrations of 6200 ppb, 0.79 ppb, and 310 ppb, respectively. A chemical concentration map for TPH-Gasoline and benzene is presented on Plate 3. Ground-water chemical analytical data are summarized in Table 3. The Sequoia analytical report and Chain-of-Custody form are presented in Appendix C.

792705-3

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ARCO Products Company
June 30, 1992
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SUMMARY

The results of this investigation are summarized below:

- o Five exploratory soil borings were drilled on March 16, 17, and 25, 1992 and completed as ground-water monitoring wells A-1 through A-4 and recovery well AR-1.
- o Lithology beneath the site consists primarily of clay and interbedded sand, silt, clay, and minor gravel to the maximum depth explored of 30.0 feet.
- o Ground water-levels were initially encountered at depths between 10.0 and 18.0 feet below grade. Water-levels stabilized at depths ranging from 9.5 to 11 feet below grade.
- o Potentiometric data indicate that groundwater flows to the northwest at a calculated hydraulic gradient of 0.004.
- o TPH-Gasoline was detected in the soil sample from Boring A-1 at 10.0 feet at a concentration of 2.2 ppm. TPH-Diesel was identified in Boring A-2 at 4.0 feet at a concentration 14 ppm. TPH-Gasoline and TPH-Diesel were not detected in the 10.0 foot samples from Borings A-3 and A-4.
- o TPH-Gasoline was identified in ground-water samples from Wells A-1, A-3, A-4, and AR-1 at concentrations ranging between 35 ppb and 34,000 ppb. Benzene was detected in Wells A-1, A-3, and AR-1 at concentrations ranging between 0.79 ppb and 6200 ppb. TPH-Gasoline and benzene were reported as not detected (ND) for Well A-2. TPH-Diesel was detected in Wells A-1, A-3, A-4, and AR-1 at concentrations of between 85 ppb and 12,000 ppb.

CONCLUSIONS

Based on the results of this investigation, petroleum hydrocarbons have impacted soil and groundwater beneath the site. Soil contamination appears to be primarily present in the vicinity of the former tank complex. Contamination [REDACTED] the source based on the well proximity to the former tank complex and the [REDACTED]

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ARCO Products Company
June 30, 1992
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PLANNED SITE ACTIVITIES

The following are activities planned for the site for the third quarter of 1992:

- o An aquifer test will be performed to estimate hydraulic properties and evaluate potential hydrocarbon pathways in the upper-most aquifer beneath the site.
- o Research properties in the site vicinity for potential up-gradient sources of hydrocarbon contamination.
- o The proposed vapor extraction/monitoring wells and groundwater extraction well, within the new tank complex, have been installed. In addition, a vapor extraction test has been conducted. A report documenting the results of these field activities is forthcoming.
- o Perform groundwater sampling and monitoring for the third quarter of 1992.

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If you have any questions, please call.

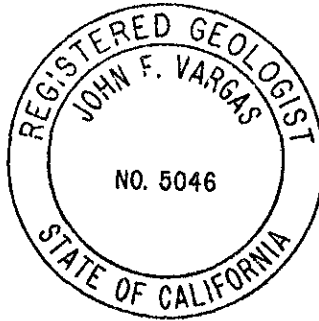
GeoStrategies Inc. by,



Robert C. Mallory
Geologist




John F. Vargas
Senior Geologist
R.G. 5046



RCM/JFV/shl

- Plate 1. Vicinity Map
- Plate 2. Site Plan/Potentiometric Map
- Plate 3. TPH-G/Benzene Concentration Map

- Appendix A: Exploratory Boring Logs and Well Construction Details
- Appendix B: Soil Analytical Report and Chain-of-Custody Form
- Appendix C: Groundwater Analytical Report and Chain-of-Custody Form

QC Review:  _____

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ARCO Products Company
June 30, 1992
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References Cited

Dorothy H. Radbruch, 1957, Areal and Engineering Geology of the Oakland West Quadrangle, California, U.S. Geological Survey Map I-239.

TABLE 1

SOIL ANALYSES DATA

SAMPLE ID	SAMPLE DATE	ANALYZED DATE	TPH-G (PPM)	BENZENE (PPM)	TOLUENE (PPM)	ETHYLBENZENE (PPM)	XYLENES (PPM)	TPH-D (PPM)
A-1-4.5	16-Mar-92	01-Apr-92	<1.0	0.024	0.014	0.009	0.034	<1.0
A-1-10.0	16-Mar-92	01-Apr-92	2.2	0.13	0.051	0.023	0.71	<1.0
A-2-4.0	16-Mar-92	01-Apr-92	<1.0	<0.0050	0.0050	<0.0050	<0.0050	14
A-2-10.0	16-Mar-92	01-Apr-92	<1.0	<0.0050	<0.0050	<0.0050	<0.0050	<1.0
A-3-10.0	17-Mar-92	01-Apr-92	<1.0	<0.0050	<0.0050	<0.0050	<0.0050	<1.0
A-4-10.0	17-Mar-92	01-Apr-92	<1.0	<0.0050	<0.0050	<0.0050	<0.0050	<1.0

TPH-G = Total petroleum hydrocarbons calculated as gasoline
 TPH-D = Total petroleum hydrocarbons calculated as diesel
 PPM = Parts Per Million

NOTES: 1. All data shown as <X are reported as ND (None Detected)
 2. The last number of the sample I.D. corresponds to the depth the sample was taken.

TABLE 2

FIELD MONITORING DATA

WELL NO.	MONITORING DATE	CASING DIA. (IN)	TOTAL WELL DEPTH (FT)	WELL ELEV. (FT)	DEPTH TO WATER (FT)	PRODUCT THICKNESS (FT)	STATIC WATER ELEV. (FT)	PURGED WELL VOLUMES	pH	TEMPERATURE (F)	CONDUCTIVITY (u MKOS/CM)
A-1	03-Apr-92	3	24.5	14.75	10.35	----	4.40	5	7.13	66.7	1399
A-2	03-Apr-92	3	25.2	15.16	10.97	----	4.19	5	7.50	67.0	1031
A-3	03-Apr-92	3	29.0	16.38	11.70	----	4.68	5	7.73	66.2	920
A-4	03-Apr-92	3	28.0	15.89	10.84	----	5.05	5	7.60	66.1	1015
AR-1	03-Apr-92	6	28.0	15.71	11.07	----	4.64	5	7.70	67.2	880

Notes: 1. Static water elevations referenced to Mean Sea Level (MSL).
 2. Physical parameter measurements represent stabilized values.

TABLE 3

=====

HISTORICAL GROUND-WATER QUALITY DATABASE

WELL NO.	SAMPLE DATE	ANALYZED DATE	TPH-G (PPB)	BENZENE (PPB)	TOLUENE (PPB)	ETHYLBENZENE (PPB)	XYLENES (PPB)	TPH-DIESEL (PPB)
A-1	03-Apr-92	10-Apr-92	34000	6200	3900	410	3100	6100
A-2	03-Apr-92	10-Apr-92	<30	<0.30	<0.30	<0.30	<0.30	<50
A-3	03-Apr-92	10-Apr-92	200	0.79	0.65	4.4	<0.30	130
A-4	03-Apr-92	10-Apr-92	35	<0.30	<0.30	<0.30	<0.30	85
AR-1	03-Apr-92	10-Apr-92	17000	310	1400	320	3000	12000

CURRENT REGIONAL WATER QUALITY CONTROL BOARD MAXIMUM CONTAMINANT LEVELS
 Benzene 1. ppb Xylenes 1750. ppb Ethylbenzene 680. ppb

CURRENT DHS ACTION LEVELS

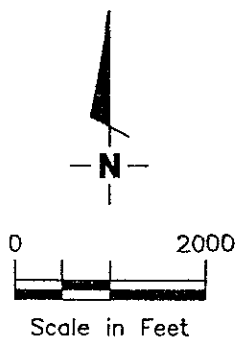
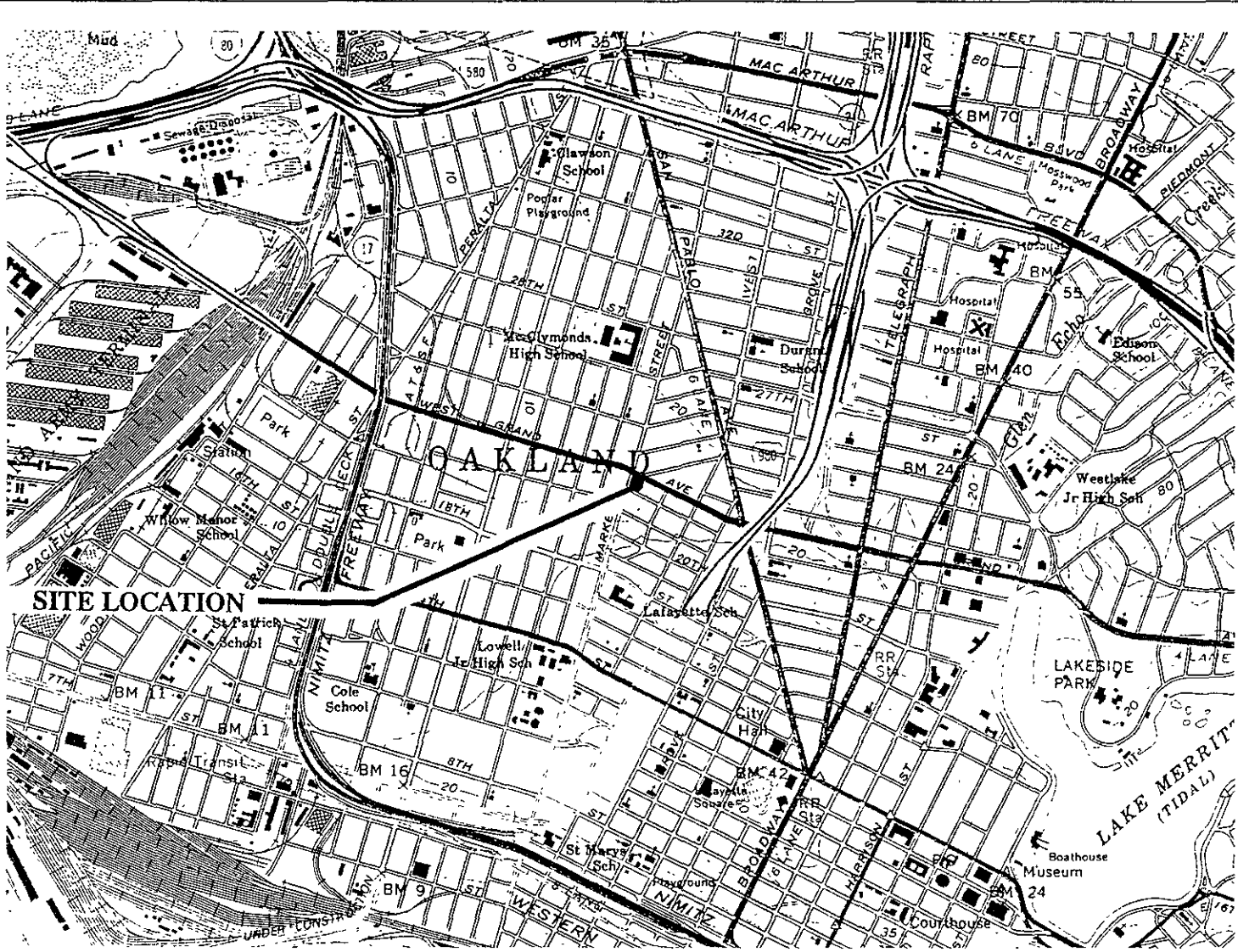
Toluene 100.0 ppb

TPH-G = Total Petroleum Hydrocarbons calculated as Gasoline
 PPB = Parts Per Billion

Notes: 1. DHS Action levels and MCL's are subject to change pending State of California review.
 2. All data shown as <X are reported as ND (none detected).

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ILLUSTRATIONS



Base Map: USGS Topographic Map



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VICINITY MAP
 ARCO Service Station #2169
 889 West Grand Avenue
 Oakland, California

PLATE

1

JOB NUMBER
 7927

REVIEWED BY

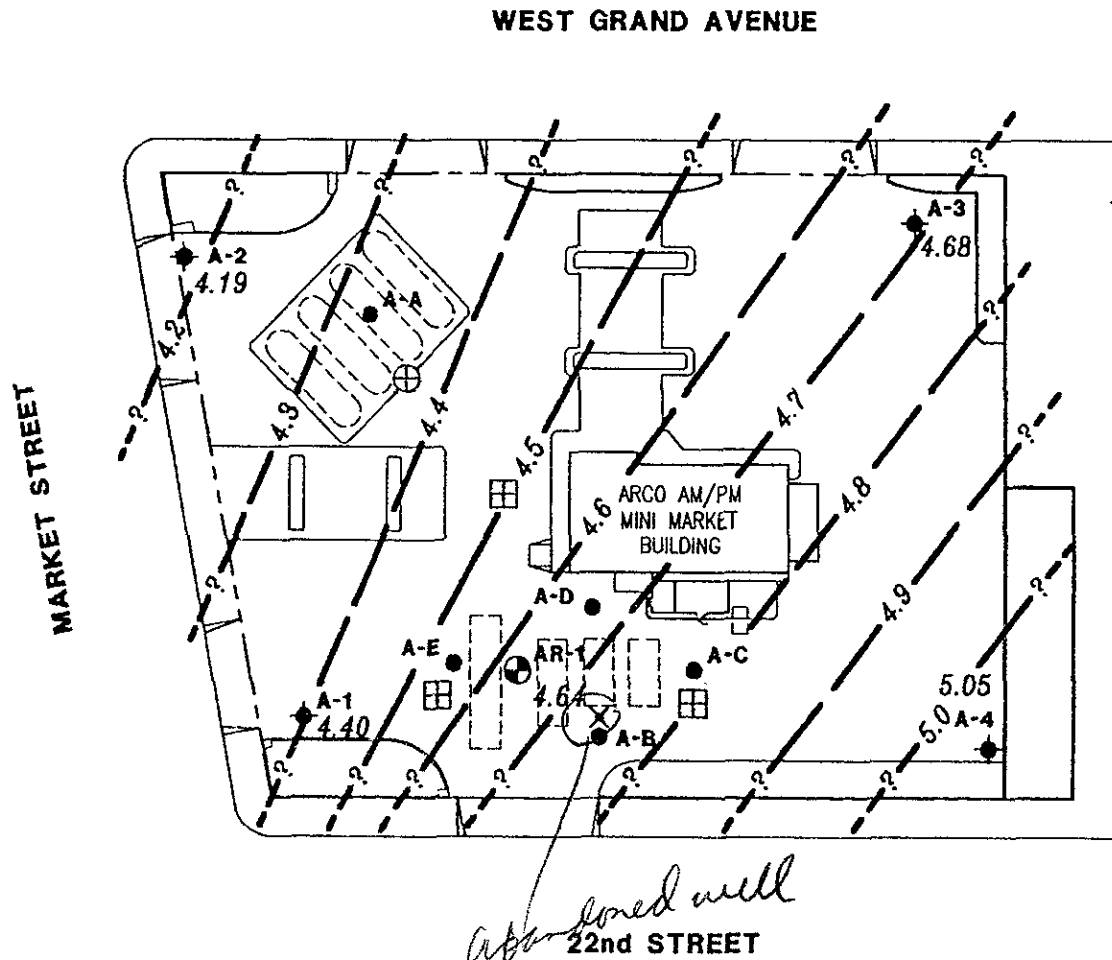
DATE
 5/91

REVISED DATE

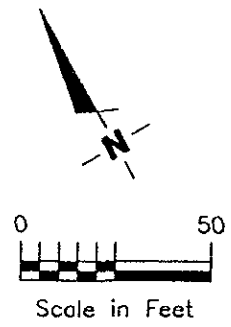
EXPLANATION

- ◆ Ground-water monitoring well
- ⊕ Ground-water recovery well
- Soil Boring
- ✕ Abandoned well
- ⊞ Proposed vapor extraction well
- ⊕ Proposed ground-water recovery well
- - 99.99 Ground-water elevation contour. Approximate Gradient = 0.004
- 99.99 Ground-water elevation in feet referenced to Mean Sea Level (MSL) measured on April 3, 1992

NOTES: 1. Contours may be influenced by irrigation practices and/or site construction activities.



Base Map: ARCO Site Plan dated 6-17-83 and ARCO Tank & Line Replacement Site Plan dated 4-22-91



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SITE PLAN/POTENTIOMETRIC MAP
 ARCO Service Station #2169
 889 West Grand Avenue
 Oakland, California

PLATE
2

JOB NUMBER
 792705-3

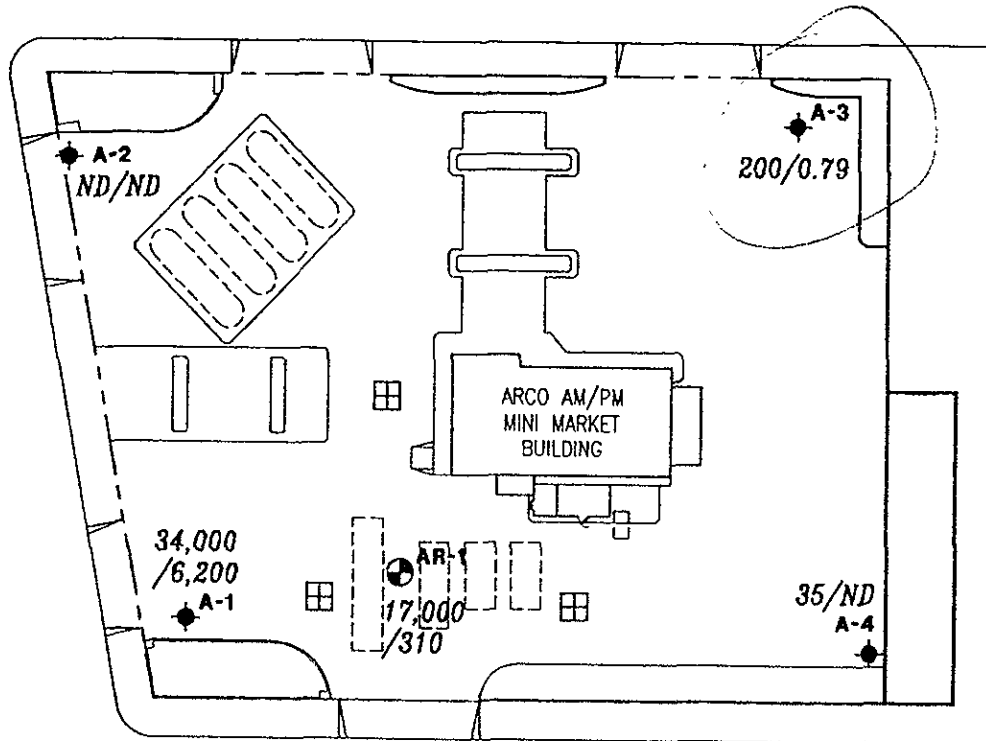
REVIEWED BY
 RCM

DATE
 5/92

REVISED DATE

WEST GRAND AVENUE

MARKET STREET



EXPLANATION

◆ Ground-water monitoring well

⊕ Ground-water recovery well

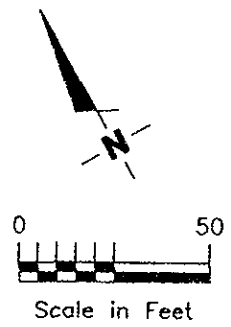
⊞ Proposed vapor extraction well

99/9.9 TPH-G (Total Petroleum Hydrocarbons calculated as Gasoline)/Benzene concentrations in ppb sampled on April 3, 1992

ND Not Detected (See laboratory reports for detection limits)

22nd STREET

Base Map: ARCO Site Plan dated 6-17-83 and ARCO Tank & Line Replacement Site Plan dated 4-22-91



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TPH-G/BENZENE CONCENTRATION MAP
ARCO Service Station #2169
889 West Grand Avenue
Oakland, California

PLATE

3

JOB NUMBER
792705-3

REVIEWED BY
acm

DATE
5/92

REVISED DATE

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APPENDIX A
EXPLORATORY BORING LOGS
WELL CONSTRUCTION DETAILS

MAJOR DIVISIONS					TYPICAL NAMES
COARSE-GRAINED SOILS MORE THAN HALF IS COARSER THAN NO. 200 SIEVE	GRAVELS MORE THAN HALF COARSE FRACTION IS LARGER THAN NO. 4 SIEVE SIZE	CLEAN GRAVELS WITH LITTLE OR NO FINES	GW		WELL GRADED GRAVELS WITH OR WITHOUT SAND, LITTLE OR NO FINES
			GP		POORLY GRADED GRAVELS WITH OR WITHOUT SAND, LITTLE OR NO FINES
		GRAVELS WITH OVER 15% FINES	GM		SILTY GRAVELS, SILTY GRAVELS WITH SAND
			GC		CLAYEY GRAVELS, CLAYEY GRAVELS WITH SAND
	SANDS MORE THAN HALF COARSE FRACTION IS SMALLER THAN NO. 4 SIEVE SIZE	CLEAN SANDS WITH LITTLE OR NO FINES	SW		WELL GRADED SANDS WITH OR WITHOUT GRAVEL, LITTLE OR NO FINES
			SP		POORLY GRADED SANDS WITH OR WITHOUT GRAVEL, LITTLE OR NO FINES
		SANDS WITH OVER 15% FINES	SM		SILTY SANDS WITH OR WITHOUT GRAVEL
			SC		CLAYEY SANDS WITH OR WITHOUT GRAVEL
FINE-GRAINED SOILS MORE THAN HALF IS FINER THAN NO. 200 SIEVE	SILTS AND CLAYS LIQUID LIMIT 50% OR LESS	ML		INORGANIC SILTS AND VERY FINE SANDS, ROCK FLOUR, SILTS WITH SANDS AND GRAVELS	
		CL		INORGANIC CLAYS OF LOW TO MEDIUM PLASTICITY, CLAYS WITH SANDS AND GRAVELS, LEAN CLAYS	
		OL		ORGANIC SILTS OR CLAYS OF LOW PLASTICITY	
	SILTS AND CLAYS LIQUID LIMIT GREATER THAN 50%	MH		INORGANIC SILTS, MICACEOUS OR DIATOMACEOUS, FINE SANDY OR SILTY SOILS, ELASTIC SILTS	
		CH		INORGANIC CLAYS OF HIGH PLASTICITY, FAT CLAYS	
		OH		ORGANIC SILTS OR CLAYS OF MEDIUM TO HIGH PLASTICITY	
HIGHLY ORGANIC SOILS		PT		PEAT AND OTHER HIGHLY ORGANIC SOILS	

- LL - Liquid Limit (%)
- PI - Plastic Index (%)
- PID - Volatile Vapors in ppm
- MA - Particle Size Analysis
- 2.5 YR 6/2 - Soil Color according to Munsell Soil Color Charts (1975 Edition)
- 5 GY 5/2 - GSA Rock Color Chart

- No Soil Sample Recovered
- "Undisturbed" Sample
- Bulk or Classification Sample
- First Encountered Ground Water Level
- Piezometric Ground Water Level
- Penetration - Sample drive hammer weight - 140 pounds falling 30 inches. Blows required to drive sampler 1 foot are indicated on the logs



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Unified Soil Classification - ASTM D 2488-85
and Key to Test Data

Field location of boring: (See Plate 2)	Project No.: 792705	Date: 3/16/92	Boring No.
	Client: ARCO Products Company SS#2169		A-1
	Location: 889 W. Grand Avenue		Sheet 1
	City: Oakland		of 2
	Logged by: RCM	Driller: Bayland	
Casing installation data:			

Drilling method: Hollow Stem Auger	Top of Box Elevation: 14.75'	Datum: MSL
Hole diameter: 8" converted to 10"		

PTD (ppm)	Blows/ft.* or Pressure (psf)	Type of Sample	Sample Number	Depth (ft.)	Sample	Well Detail	Soil Group Symbol (USCS)	Water Level		Time	Date	Description
								13.5'	10.8'			
				1								PAVEMENT SECTION - 0.75 feet.
				2								
				3								
	250	S&H	A-1-	4								CLAY (CL) - olive (5Y 5/4); medium stiff; damp; 90% clay; 10% silt; trace fine sand.
54.0	250		4.5	5								
	350			6								
				7								
				8								
		S&H		9								Very stiff, trace organic matter at 10.0 feet.
82	17		A-1-	10								
		S&H		11								CLAYEY SAND (SC) - light olive brown, (2.5Y 5/Y); medium dense; moist; 60% fine sand; 40% clay; trace fine gravel.
74	11		A-1-	12								
				13								
		S&H		14								Saturated at 13.5 feet.
12.4	12		A-1-	15								SAND WITH CLAY (SP-SC) - dark greenish grey (5GY 4/1); medium dense; saturated; 90% fine to medium sand; 10% clay; trace fine gravel.
				16								
				17								
				18								
		S&H		19								CLAYEY SAND (SC) - light olive brown (2.5Y 5/4) medium dense; saturated; 60% fine to coarse sand, 30% clay; 10% fine to medium angular gravel.
5.5	25		A-1-	20								

Remarks: *Converted to equivalent Standard Penetration blows/ft.



GeoStrategies Inc.

Log of Boring

BORING NO

A-1

Field location of boring: (See Plate 2)	Project No.: 792705	Date: 3/16/92	Boring No:
	Client: ARCO Products Company SS#2169		A-1
	Location: 889 W. Grand Avenue		Sheet 2
	City: Oakland		of 2
Logged by: RCM		Driller: Bayland	
Casing installation data:			

Drilling method: Hollow Stem Auger	Top of Box Elevation:	Datum:
Hole diameter: 8" , converted to 10"		

PTD (ppm)	Blows/ft. or Pressure (psf)	Type of Sample	Sample Number	Depth (ft.)	Sample	Well Detail	Soil Group Symbol (USCS)	Description
				21				
				22				
				23				
		S&H		24				
0	9		A-1-25.0	25				SAND (SW) - dark yellowish brown (10 YR 4/4) loose; saturated; 95% fine to coarse sand; 5% fines; trace fine gravel.
				26				CLAY (CL) - dark greenish gray (5G 4/1); stiff; moist; 95% clay; 5% sand, trace fine gravel.
				27				
				28				
		S&H		29				
2.5			A-1-30.0	30				SANDY SILT (ML) - olive gray (5Y 4/2) stiff; moist; 70% fines; 20% sand; 10% fine gravel.
	11			31				
				32				Bottom of boring 30.0 feet. 3/16/92
				33				
				34				
				35				
				36				
				37				
				38				
				39				
				40				

Remarks:



GeoStrategies Inc.

Log of Boring

BORING NO.

A-1

JOB NUMBER
792705

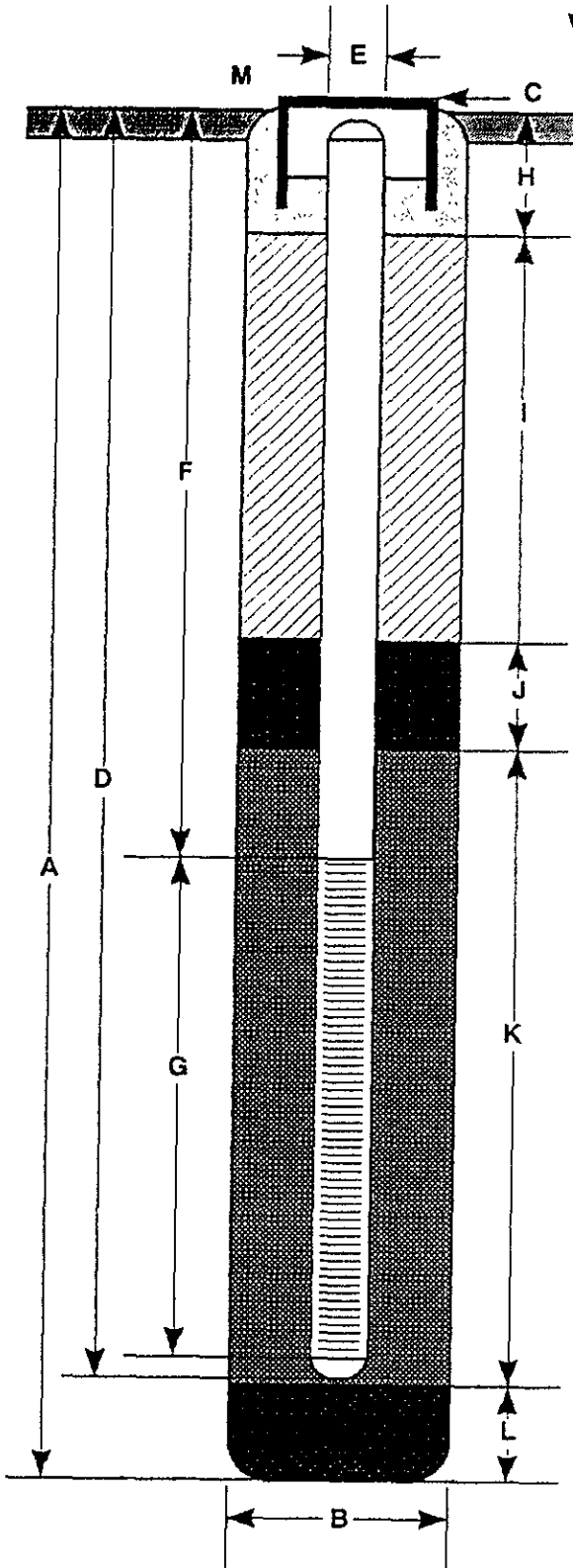
REVIEWED BY RG/CEG
J.F.V.

DATE
3/92

REVISED DATE

REVISED DATE

WELL CONSTRUCTION DETAIL



- A Total Depth of Boring _____ 30.0 ft.
- B Diameter of Boring _____ 10 in.
Drilling Method _____ Hollow Stem Auger
- C Top of Box Elevation _____ 14.75 ft.
 Referenced to Mean Sea Level
 Referenced to Project Datum
- D Casing Length _____ 25.0 ft.
Material _____ Schedule 40 PVC
- E Casing Diameter _____ 3 in.
- F Depth to Top Perforations _____ 9.0 ft.
- G Perforated Length _____ 16.0 ft.
Perforated Interval from _____ 9.0 to _____ 25.0 ft.
Perforation Type _____ Machine Slotted
Perforation Size _____ 0.020 in.
- H Surface Seal from _____ 0 to _____ 1.0 ft.
Seal Material _____ Concrete
- I Backfill from _____ 1.0 to _____ 7.0 ft.
Backfill Material _____ Neat Cement
- J Seal from _____ 7.0 to _____ 8.0 ft.
Seal Material _____ Bentonite
- K Gravel Pack from _____ 8.0 to _____ 25.0 ft.
Pack Material _____ Lonestar #2/12 Graded Sand
- L Bottom Seal _____ 5.0 ft.
Seal Material _____ Bentonite
- M _____ Waterproof vault box with locking cap and _____ lock.

Note: Depths measured from initial ground surface.



GeoStrategies Inc.

Well Construction Detail

WELL NO

A-1

JOB NUMBER
792705

REVIEWED BY RG/CEG
[Signature]

DATE
3/92

REVISED DATE

REVISED DATE

Field location of boring: (See Plate 2)	Project No.: 792705	Date: 3/16/92	Boring No: A-2
	Client: ARCO Products Company SS#2169		
	Location: 889 W. Grand Avenue		Sheet 1 of 2
	City: Oakland		
Logged by: RCM		Driller: Bayland	
Casing installation data:			

Drilling method: Hollow Stem Auger	Top of Box Elevation: 15.16'	Datum: MSL
Hole diameter: 8", converted to 10"	Water Level: 18.5'	11.5'
	Time: 14:20	15:01
	Date: 3/16/92	3/16/92

FD (ppm)	Blows/ft. or Pressure (psi)	Type of Sample	Sample Number	Depth (ft.)	Sample	Well Detail	Soil Group Symbol (USCS)	Description
				1				PAVEMENT SECTION - 0.75 feet.
				2				
				3				
0	200	S&H	A-2-4.0	4				CLAY (CL) - very dark gray (10 YR 3/1); medium stiff; damp; 85% clay; 15% sand; trace brick fragments (fill).
	200			5				
	200			6				
				7				
				8				
		S&H		9				
2.2	11		A-2-10.0	10				COLOR CHANGE TO greenish gray (5GY 5/1); increase fine to coarse sand to 35%; stiff at 8.5 feet.
				11				
		S&H		12				
3.9	9		A-2-13.5	13				COLOR CHANGE TO yellowish brown (10 YR 5/8) greenish gray (5GY 5/1) medium stiff; discoloration in rootholes at 12.0 feet.
		S&H		14				
1.5	7		A-2-15.0	15				COLOR CHANGE TO olive yellow (2.5 Y 6/6) at 14.5 feet.
				16				
				17				
				18				
		S&H		19				
3.1	17		A-2-20.0	20				SAND (SW) - olive brown (2.5 Y 4/4) medium dense; saturated; 95% fine to coarse sand; 5% fine.

Remarks: *Converted to equivalent standard penetration blows/ft.



GeoStrategies Inc.

Log of Boring

BORING NO.

A-2

JOB NUMBER
792705

REVIEWED BY RG/CEG
APV

DATE
3/92

REVISED DATE

REVISED DATE

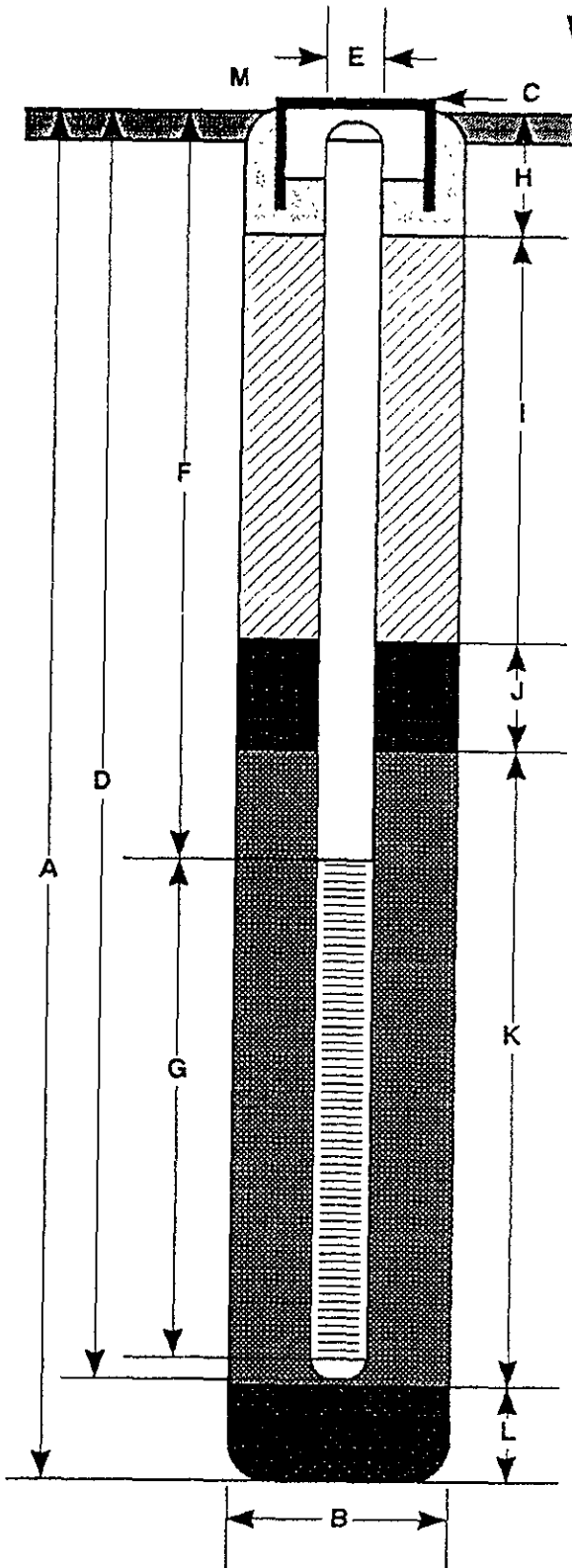
Field location of boring: (See Plate 2)	Project No.: 792705	Date: 3/16/92	Boring No:
	Client: ARCO Products Company SS#2169	A-2	
	Location: 889 W. Grand Avenue		
	City: Oakland	Sheet 2	
	Logged by: RCM	Driller: Bayland	of 2

Drilling method: Hollow Stem Auger
Hole diameter: 8", converted to 10"
Top of Box Elevation: _____ Datum: _____

PCD (gpm)	Blows/ft. or Pressure (psi)	Type of Sample	Sample Number	Depth (ft.)	Sample	Well Detail	Soil Group Symbol (USCS)	Water Level		Description
								Time	Date	
				21						
				22						
				23						
		S&H		24						Increase fine subangular gravel to 20% at 23.5 feet.
0.4	19		A-2-25.0	25						CLAY (CL) - greenish gray (5G 5/1) stiff; damp; 80% clay; 20% fine sand interbedded laminae.
		SPT		26						
0	15			27						
				28						
				29						Bottom of boring 26.5 feet. 3/16/92
				30						
				31						
				32						
				33						
				34						
				35						
				36						
				37						
				38						
				39						
				40						

Remarks:

WELL CONSTRUCTION DETAIL



- A Total Depth of Boring _____ 26.5 ft.
- B Diameter of Boring _____ 10 in.
Drilling Method _____ Hollow Stem Auger
- C Top of Box Elevation _____ 15.16 ft.
 Referenced to Mean Sea Level
 Referenced to Project Datum
- D Casing Length _____ 25.0 ft.
Material _____ Schedule 40 PVC
- E Casing Diameter _____ 3 in.
- F Depth to Top Perforations _____ 10.0 ft.
- G Perforated Length _____ 15.0 ft.
Perforated Interval from _____ 10.0 to _____ 25.0 ft.
Perforation Type _____ Machine Slotted
Perforation Size _____ 0.020 in.
- H Surface Seal from _____ to _____ 1.0 ft.
Seal Material _____ Concrete
- I Backfill from _____ 1.0 to _____ 8.0 ft.
Backfill Material _____ Neat Cement
- J Seal from _____ 8.0 to _____ 9.0 ft.
Seal Material _____ Bentonite
- K Gravel Pack from _____ 9.0 to _____ 25.0 ft.
Pack Material _____ Lonestar #2/12 Graded Sand
- L Bottom Seal _____ 1.5 ft.
Seal Material _____ Bentonite
- M _____ Waterproof vault box with locking cap and
_____ lock.

Note: Depths measured from initial ground surface.



GeoStrategies Inc.

Well Construction Detail

WELL NO

A-2

JOB NUMBER
792705

REVIEWED BY RG/CEG
RG

DATE
3/92

REVISED DATE

REVISED DATE

Field location of boring: (See Plate 2)	Project No.: 792705	Date: 3/17/92	Boring No:
	Client: ARCO Products Company SS#2169		A-3
	Location: 889 W. Grand Avenue		
	City: Oakland		Sheet 1
	Logged by: RCM	Driller: Bayland	of 2
Casing installation data:			

Drilling method: Hollow Stem Auger	Top of Box Elevation: 16.38'	Datum: MSL
Hole diameter: 8", converted to 10"		

PCD (ppm)	Blows/ft.* or Pressure (psf)	Type of Sample	Sample Number	Depth (ft.)	Sample	Well Detail	Soil Group Symbol (USCS)	Description
				1				PAVEMENT SECTION - 0.75 feet
				2				CLAY (CL) - very dark gray (10 YR 3/1) medium stiff; damp; 80% clay; 15% silt; 5% fine sand; trace brick fragments (Fill).
				3				
				4				
0	150	S&H	A-3-	4				Trace fine gravel; organic matter at 4.5 feet.
	250		4.5	5				
	250			5				
				6				
				7				
				8				
		S&H		9				COLOR CHANGE TO light olive brown (2.5 Y 5/4) with greenish gray (5 GY 6/1) discoloration; increase fine sand to 25%; very stiff at 8.5 feet.
0	19		A-3-	10				
				10				
				11				
				12				Saturated; medium stiff at 12.0 feet.
		SPT		13				
0	4			13				
		S&H		14				CLAYEY SAND (SC) - brown (10 YR 5/3) - saturated; loose; 60% fine sand; 30% clay; 10% silt.
				15				
0	9		A-3-	15				
				16				
				17				
				18				CLAY (CL) - light olive brown (2.5 Y 5/4) very stiff; moist; 80% clay; 20% fine sand.
				19				
		S&H		19				GRAVEL with SAND (GW) - light olive brown (2.5 Y 5/4); medium dense; saturated; 65% fine to medium; sub-rounded to sub-angular gravel; 30% fine to coarse sand; 5% fines.
				20				
0	28		A-3-	20				

Remarks: *Converted to equivalent standard penetration blows/ft.

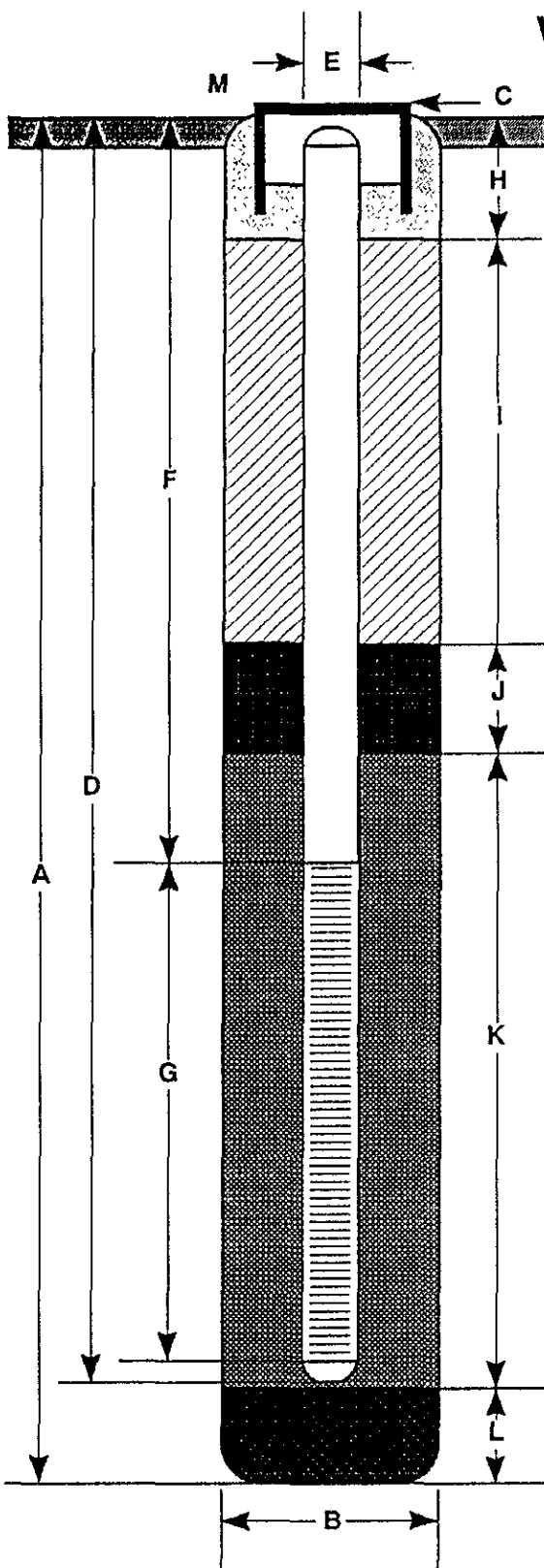
Field location of boring: (See Plate 2)	Project No.: 792705	Date: 3/17/92	Boring No:
	Client: ARCO Products Company SS#2169		A-3
	Location: 889 W. Grand Avenue		
	City: Oakland		Sheet 2
	Logged by: RCM	Driller: Bayland	of 2

Drilling method: Hollow Stem Auger	Top of Box Elevation:	Datum:
Hole diameter: 8", converted to 10"		

PID (ppm)	Blows/ft. or Pressure (psf)	Type of Sample	Sample Number	Depth (ft.)	Sample	Well Detail	Soil Group Symbol (USCS)	Water Level				Description
								Time				
								Date				
				21								
				22								
				23								
		S&H		24								
0	30		A3-25.0	25								CLAY (CL) - greenish gray (5GY 5/1) very stiff; moist; 90% clay, 10% fine sand.
		SPT		26								SAND (SP) - olive (5 Y 4/3) dense; saturated; 100% fine sand; trace fines.
	43			27								
				28								
		S&H		29								COLOR CHANGE TO dark greenish gray (5G 4/1) at 28.5 feet.
0	36		A3-30.0	30								CLAY (CL) dark greenish gray (5G 4/1) moist; hard; 75% clay, 25% silt; trace fine to coarse sand.
				31								
				32								
				33								Bottom of boring 30.0 feet.
				34								3/17/92
				35								
				36								
				37								
				38								
				39								
				40								

Remarks:

WELL CONSTRUCTION DETAIL



- A Total Depth of Boring 30.0 ft.
- B Diameter of Boring 10 in.
Drilling Method Hollow Stem Auger
- C Top of Box Elevation 16.38 ft.
 S Referenced to Mean Sea Level
 Referenced to Project Datum
- D Casing Length 29.5 ft.
Material Schedule 40 PVC
- E Casing Diameter 3 in.
- F Depth to Top Perforations 9.0 ft.
- G Perforated Length 20.5 ft.
Perforated Interval from 9.0 to 29.5 ft.
Perforation Type Machine Slotted
Perforation Size 0.020 in.
- H Surface Seal from 0 to 1.0 ft.
Seal Material Concrete
- I Backfill from 1.0 to 7.0 ft.
Backfill Material Neat Cement
- J Seal from 1.0 to 7.0 ft.
Seal Material Bentonite
- K Gravel Pack from 8 to 29.5 ft.
Pack Material Lonestar #2/12 Graded Sand
- L Bottom Seal 0.5 ft.
Seal Material Bentonite
- M Waterproof vault box with locking cap and lock

Note: Depths measured from initial ground surface.



GeoStrategies Inc.

Well Construction Detail

WELL NO.

A-3

JOB NUMBER
792705

REVIEWED BY RG/CEG
[Signature]

DATE
3/92

REVISED DATE

REVISED DATE

Field location of boring: (See Plate 2)

Project No.: 792705 Date: 3/17/92 Boring No: A-4

Client: ARCO Products Company SS#2169

Location: 889 W. Grand Avenue

City: Oakland

Logged by: RCM Driller: Bayland

Sheet 1 of 2

Casing installation data:

Drilling method: Hollow Stem Auger

Hole diameter: 8", converted to 10"

Top of Box Elevation: 15.89' Datum: MSL

PTD (ppm)	Blows/ft.* or Pressure (psf)	Type of Sample	Sample Number	Depth (ft.)	Sample	Well Detail	Soil Group Symbol (USCS)	Water Level	Time	Date	Description
				1				13.5'	13:55	3/17/92	PAVEMENT SECTION - 0.75 feet.
				2							CLAY (CL) - very dark gray (10 YR 3/1) stiff; damp; 80% clay, 20% silt, trace fine sand; trace brick fragments.
				3							
	200	S&H		4							
	200		A-4-	5							
0	250		5.0	6							
				7							
				8							
		S&H		9							COLOR CHANGE TO light olive brown (2.5 Y 5/4), very stiff at 8.5 feet.
0	23		A-4-	10							
			10.0	11							SAND (SW) - yellowish brown (10 YR 5/4) medium dense; moist' 80% fine to coarse sand; 20% sub-rounded to sub-angular fine gravel.
				12							
				13							
		S&H		14							CLAYEY SAND (SC) - light olive brown; (2.5 Y 5/4) medium dense; saturated; 70% fine sand; 30% clay.
0	10		A-4-	15							
			15.0	16							
				17							
				18							SAND (SW) - dark yellowish brown (10 YR 4/6) medium dense; saturated; 95% fine to coarse sand; 5% fines; trace fine gravel
		S&H		19							
			A-4-	20							CLAY (CL) - greenish gray (5GY 5/1) stiff; moist; 90% clay; 10% fine sand.
0	15		20.0								

Remarks: *Converted to equivalent Standard Penetration blows/ft.

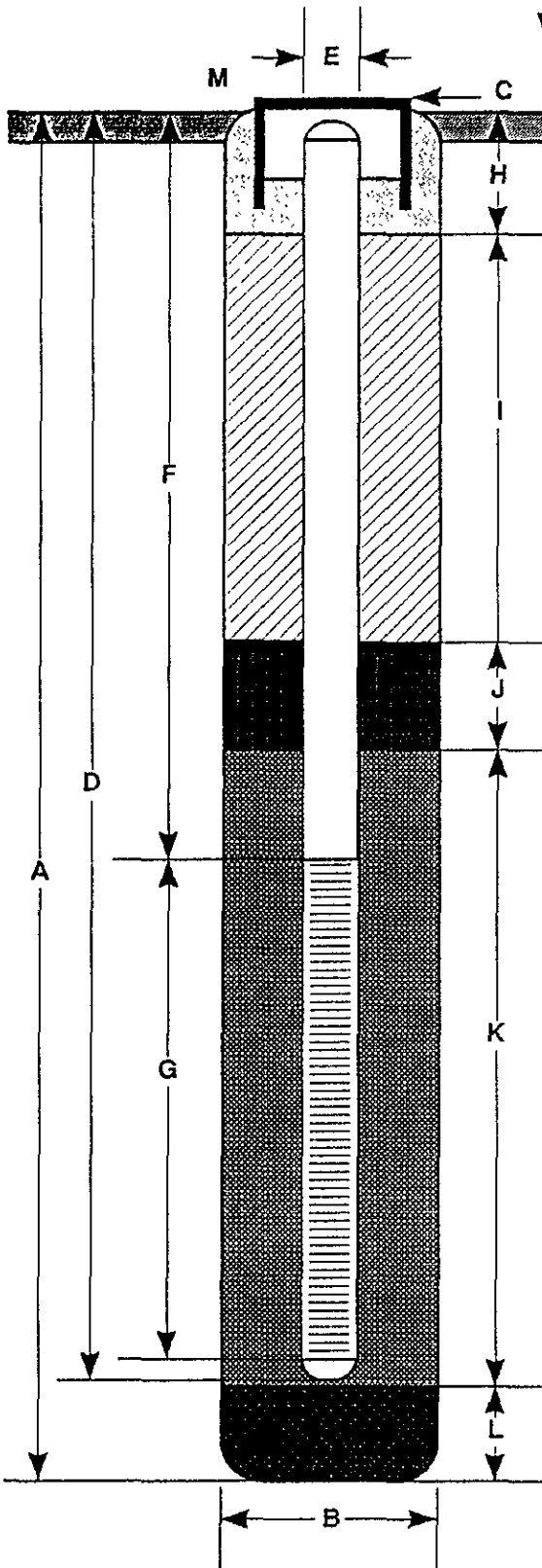
Field location of boring: (See Plate 2)	Project No.: 792705	Date: 3/17/92	Boring No:
	Client: ARCO Products Company SS#2169		A-4
	Location: 889 W. Grand Avenue		
	City: Oakland		Sheet 2
	Logged by: RCM	Driller: Bayland	of 2

Drilling method: Hollow Stem Auger	Top of Box Elevation:	Datum:
Hole diameter: 8", converted to 10"		

PCD (ppm)	Blows/ft. - or Pressure (psf)	Type of Sample	Sample Number	Depth (ft.)	Sample	Well Detail	Soil Group Symbol (USCS)	Description
				21				
				22				
				23				
		S&H		24				SILT (ML) - olive (5Y 5/3); stiff; moist; 70% silt; 20% fine sand; 10% clay.
0	26		A-4-25.0	25				SAND (SP) - greenish gray (5G 5/1) dense; saturated; 95% fine sand; 5% fines.
				26				
				27				
				28				
		S&H		29				
0	13		A-4-30.0	30				SILT (ML) - dark greenish gray (5G 4/1) stiff; damp; 80% silt; 20% clay; trace fine sand; rootholes.
				31				
				32				
				33				Bottom of boring 30.0 feet 3/17/92
				34				
				35				
				36				
				37				
				38				
				39				
				40				

Remarks:

WELL CONSTRUCTION DETAIL



- A Total Depth of Boring 30.0 ft.
- B Diameter of Boring 10 in.
Drilling Method Hollow Stem Auger
- C Top of Box Elevation 15.89 ft.
 Referenced to Mean Sea Level
 Referenced to Project Datum
- D Casing Length 28.0 ft.
Material Schedule 40 PVC
- E Casing Diameter 3 in.
- F Depth to Top Perforations 8.0 ft.
- G Perforated Length 20.0 ft.
Perforated Interval from 8.0 to 28.0 ft.
Perforation Type Machine Slotted
Perforation Size 0.020 in.
- H Surface Seal from 0 to 1.0 ft.
Seal Material Concrete
- I Backfill from 1.0 to 6.0 ft.
Backfill Material Neat Cement
- J Seal from 6.0 to 7.0 ft.
Seal Material Bentonite
- K Gravel Pack from 7.0 to 28.0 ft.
Pack Material Lonestar #2/12 Graded Sand
- L Bottom Seal 2.0 ft.
Seal Material Bentonite
- M Waterproof vault box with locking cap and lock.

Note: Depths measured from initial ground surface.



GeoStrategies Inc.

Well Construction Detail

WELL NO.

A-4

JOB NUMBER
792705

REVIEWED BY: RG/CEG
[Signature]

DATE
3/92

REVISED DATE

REVISED DATE

Field location of boring: (See Plate 2)	Project No.: 792705	Date: 3/25/92	Boring No:
	Client: ARCO Products Company SS #2169	AR-1	
	Location: 889 W. Grand Avenue		
	City: Oakland	Sheet 1	
	Logged by: RCM	Driller: Bayland	of 2
Casing installation data:			

Drilling method: Hollow Stem Auger	Top of Box Elevation: 15.71'	Datum: MSL
Hole diameter: 8", converted to 12"		

PID (ppm)	Blows/ft* or Pressure (psf)	Type of Sample	Sample Number	Depth (ft.)	Sample	Well Detail	Soil Group Symbol (USCS)	Description	
								Water Level	
				1				STOCKPILED SOIL - 0.5 ft.	
				2					
				3					
				4					
		S&H	AR-1-	5				GRAVELLY CLAY (CL) - dark gray (5Y 4/1) stiff; moist; 60% clay, 25% fine gravel; 15% sand (fill).	
1.5	8		6.0	6					
				7					
				8					
				9					
		S&H		10				GRAVEL (GW) - greenish gray (5 G 5/1) medium dense; saturated; 95% fine to coarse gravel; 5% sand (fill).	
	11			11					
				12					
				13					
				14					
		S&H		15				SAND (SP) - greenish gray (5GY 5/1) medium dense; saturated; 95% fine sand; 5% fines.	
131.3	14		AR-1-	16					
			16.5	17				GRAVELLY CLAY (CL) brown (10 YR 5/3) stiff; saturated; 55% clay; 30% fine to medium gravel; 15% fine to coarse sand; minor black (10YR 3/1) mottling and bluish gray (5B 5/1) discoloration.	
				18					
				19					
				20					

Remarks: *Converted to equivalent standard penetration blows/ft.

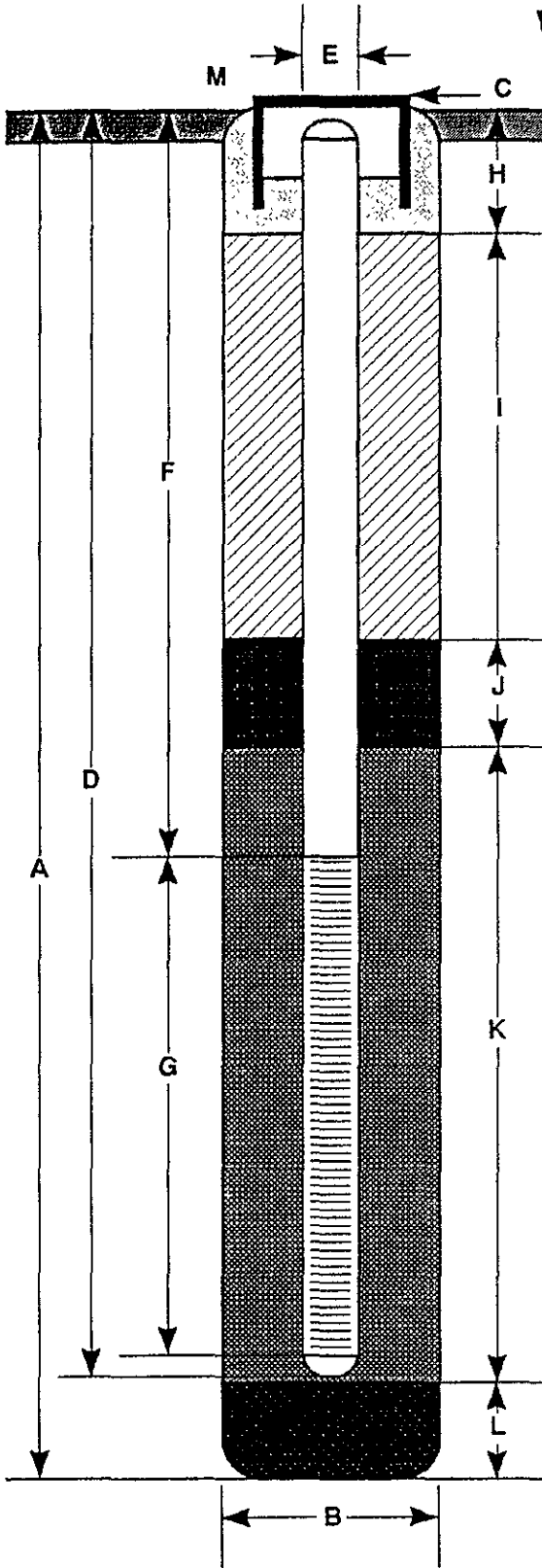
Field location of boring: (See Plate 2)	Project No.: 792705	Date: 3/25/92	Boring No:
	Client: ARCO Products Company SS#2169	AR-1	
	Location: 889 W. Grand Avenue		
	City: Oakland	Sheet 2	
	Logged by: RCM	Driller: Bayland	of 2
Casing installation data:			

Drilling method: Hollow Stem Auger	Top of Box Elevation:	Datum:
Hole diameter: 8", converted to 12"		

PID (ppm)	Blows/ft.* or Pressure (psi)	Type of Sample	Sample Number	Depth (ft.)	Sample	Well Detail	Soil Group Symbol (USCS)	Water Level				Description
		S&H		21								SAND with GRAVEL (SW) - dark greenish gray (5GY 4/1) medium dense; saturated; 85% fine to coarse sand; 15% fine to medium gravel.
197.2	29		AR-1-21.5	22								SAND with CLAY (SW - SC) - dark greenish gray (5GY 4/1) medium dense; saturated; 80% fine to coarse sand; 10% clay; 10% fine to medium gravel.
		S&H		25								SAND (SW) - dark greenish gray (5BG 4/1) very dense saturated; 95% fine to coarse sand; 5% fine gravel.
19.9	79		AR-1-26.5	26								SAND (SP) olive (5Y 4/4) very dense; saturated; 95% fine sand; 5% silt.
		S&H		29								SILTY CLAY (CL/ML) dark greenish gray (5GY 4/1) very stiff; damp; 70% clay; 30% silt; trace organic matter; rootholes.
2.5	19		AR-1-30	30								Bottom of boring 30.0 feet.
				31								3/25/92
				32								
				33								
				34								
				35								
				36								
				37								
				38								
				39								
				40								

Remarks:

WELL CONSTRUCTION DETAIL



- A Total Depth of Boring _____ 30 ft.
- B Diameter of Boring _____ 12 in.
Drilling Method _____ Hollow Stem Auger
- C Top of Box Elevation _____ 15.71 ft.
 Referenced to Mean Sea Level
 Referenced to Project Datum
- D Casing Length _____ 28 ft.
Material _____ Sch. 40 PVC & Carbon Steel
- E Casing Diameter _____ 6 in.
- F Depth to Top Perforations _____ 8 ft.
- G Perforated Length _____ 20 ft.
Perforated Interval from ~~8~~ to 28 ft.
Perforation Type _____ Continuous wrap
Perforation Size _____ 0.020 in.
- H Surface Seal from _____ 0 to 1 ft.
Seal Material _____ Concrete
- I Backfill from _____ 1 to 6 ft.
Backfill Material _____ Neat Cement
- J Seal from _____ 6 to 7 ft.
Seal Material _____ Bentonite
- K Gravel Pack from _____ 7 to 28 ft.
Pack Material _____ Lonestar #2/12 Graded Sand
- L Bottom Seal _____ 2 ft.
Seal Material _____ Bentonite
- M _____ Waterproof vault box with waterproof locking cap and lock.

Note: Depths measured from initial ground surface.



GeoStrategies Inc.

Well Construction Detail

WELL NO.

AR-1

JOB NUMBER
792705

REVIEWED BY RG/CEG
JFV

DATE
3/92

REVISED DATE

REVISED DATE

GeoStrategies Inc.

APPENDIX B
SOIL ANALYTICAL REPORT
AND
CHAIN-OF-CUSTODY FORM



SEQUOIA ANALYTICAL

680 Chesapeake Drive • Redwood City, CA 94063
(415) 364-9600 • FAX (415) 364-9233

Gettler Ryan
2150 W. Winton Avenue
Hayward, CA 94545
Attention: John Vargas

Project: 2169-92-2, Arco 2169, Oakland

GETTLER RYAN INC.
GENERAL CONTRACTORS

Enclosed are the results from 6 soil samples received at Sequoia Analytical on March 20, 1992. The requested analyses are listed below:

2033682	Soil, A-1-4.5	Mar 16-17, 1992	EPA 3550/8015 EPA 5030/8015/8020
2033683	Soil, A-1-10.0	Mar 16-17, 1992	EPA 3550/8015 EPA 5030/8015/8020
2033684	Soil, A-2-4.0	Mar 16-17, 1992	EPA 3550/8015 EPA 5030/8015/8020
2033685	Soil, A-2-10.0	Mar 16-17, 1992	EPA 3550/8015 EPA 5030/8015/8020
2033686	Soil, A-3-10.0	Mar 16-17, 1992	EPA 3550/8015 EPA 5030/8015/8020
2033687	Soil, A-4-10.0	Mar 16-17, 1992	EPA 3550/8015 EPA 5030/8015/8020

Please contact me if you have any questions. In the meantime, thank you for the opportunity to work with you on this project.

Very truly yours,

SEQUOIA ANALYTICAL

Vickie Tague
Project Manager



SEQUOIA ANALYTICAL

680 Chesapeake Drive • Redwood City, CA 94063
(415) 364-9600 • FAX (415) 364-9233

Gettler Ryan	Client Project ID: 2169-92-2, Arco 2169, Oakland	Sampled: Mar 16-17, 1992
2150 W. Winton Avenue	Matrix Descript: Soil	Received: Mar 20, 1992
Hayward, CA 94545	Analysis Method: EPA 5030/8015/8020	Analyzed: Mar 25-Apr 1, 1992
Attention: John Vargas	First Sample #: 203-3682	Reported: Apr 2, 1992

TOTAL PETROLEUM FUEL HYDROCARBONS with BTEX DISTINCTION (EPA 8015/8020)

Sample Number	Sample Description	Low/Medium B.P. Hydrocarbons				
		mg/kg (ppm)	Benzene mg/kg (ppm)	Toluene mg/kg (ppm)	Ethyl Benzene mg/kg (ppm)	Xylenes mg/kg (ppm)
203-3682	A-1-4.5	N.D.	0.024	0.014	0.0090	0.034
203-3683	A-1-10.0	2.2	0.13	0.051	0.023	0.71
203-3684	A-2-4.0	N.D.	N.D.	N.D.	N.D.	N.D.
203-3685	A-2-10.0	N.D.	N.D.	N.D.	N.D.	N.D.
203-3686	A-3-10.0	N.D.	N.D.	N.D.	N.D.	N.D.
203-3687	A-4-10.0	N.D.	N.D.	N.D.	N.D.	N.D.

Detection Limits:	1.0	0.0050	0.0050	0.0050	0.0050
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Low to Medium Boiling Point Hydrocarbons are quantitated against a gasoline standard. Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL


 Vickie Tague
 Project Manager



SEQUOIA ANALYTICAL

680 Chesapeake Drive • Redwood City, CA 94063
(415) 364-9600 • FAX (415) 364-9233

Gettier Ryan	Client Project ID: 2169-92-2, Arco 2169, Oakland	Sampled: Mar 16-17, 1992
2150 W. Winton Avenue	Matrix Descript: Soil	Received: Mar 20, 1992
Hayward, CA 94545	Analysis Method: EPA 3550/8015	Extracted: Mar 23, 1992
Attention: John Vargas	First Sample #: 203-3682	Analyzed: Mar 24, 1992
		Reported: Apr 2, 1992

TOTAL PETROLEUM FUEL HYDROCARBONS (EPA 8015)

Sample Number	Sample Description	High B.P. Hydrocarbons mg/kg (ppm)
203-3682	A-1-4.5	N.D.
203-3683	A-1-10.0	N.D.
203-3684	A-2-4.0	14
203-3685	A-2-10.0	N.D.
203-3686	A-3-10.0	N.D.
203-3687	A-4-10.0	N.D.

Detection Limits:	1.0
--------------------------	------------

High Boiling Point Hydrocarbons are quantitated against a diesel fuel standard.
Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL

V Vickie Tague
Project Manager



SEQUOIA ANALYTICAL

680 Chesapeake Drive • Redwood City, CA 94063
(415) 364-9600 • FAX (415) 364-9233

Gettler Ryan
2150 W. Winton Avenue
Hayward, CA 94545
Attention: John Vargas

Client Project ID: 2169-92-2, Arco 2169, Oakland

QC Sample Group: 203-3682

Reported: Apr 2, 1992

QUALITY CONTROL DATA REPORT

ANALYTE	Benzene	Toluene	Ethyl Benzene	Xylenes
Method:	EPA 8020	EPA 8020	EPA 8020	EPA 8020
Analyst:	A. Maralit	A. Maralit	A. Maralit	A. Maralit
Reporting Units:	mg/kg	mg/kg	mg/kg	mg/kg
Date Analyzed:	Apr 1, 1992	Apr 1, 1992	Apr 1, 1992	Apr 1, 1992
QC Sample #:	GBLK040192	GBLK040192	GBLK040192	GBLK040192
Sample Conc.:	N.D.	N.D.	N.D.	N.D.
Spike Conc. Added:	0.20	0.20	0.20	0.60
Conc. Matrix Spike:	0.;20	0.20	0.21	0.61
Matrix Spike % Recovery:	100	100	105	102
Conc. Matrix Spike Dup.:	0.21	0.21	0.21	0.61
Matrix Spike Duplicate % Recovery:	105	105	105	102
Relative % Difference:	4.9	4.9	0.0	0.0

Quality Assurance Statement: All standard operating procedures and quality control requirements have been met.

SEQUOIA ANALYTICAL

Vickie Tague
Project Manager

% Recovery:	$\frac{\text{Conc. of M.S.} - \text{Conc. of Sample}}{\text{Spike Conc. Added}} \times 100$
Relative % Difference:	$\frac{\text{Conc. of M.S.} - \text{Conc. of M.S.D.}}{(\text{Conc. of M.S.} + \text{Conc. of M.S.D.}) / 2} \times 100$



SEQUOIA ANALYTICAL

680 Chesapeake Drive • Redwood City, CA 94063
(415) 364-9600 • FAX (415) 364-9233

Gettler Ryan
2150 W. Winton Avenue
Hayward, CA 94545
Attention: John Vargas

Client Project ID: 2169-92-2, Arco 2169, Oakland

QC Sample Group: 203-3683

Reported: Apr 2, 1992

QUALITY CONTROL DATA REPORT

ANALYTE	Benzene	Toluene	Ethyl Benzene	Xylenes
Method:	EPA 8020	EPA 8020	EPA 8020	EPA 8020
Analyst:	E. Cunanan	E. Cunanan	E. Cunanan	E. Cunanan
Reporting Units:	mg/kg	mg/kg	mg/kg	mg/kg
Date Analyzed:	Mar 26, 1992	Mar 26, 1992	Mar 26, 1992	Mar 26, 1992
QC Sample #:	GBLK032592	GBLK032592	GBLK032592	GBLK032592
Sample Conc.:	N.D.	N.D.	N.D.	N.D.
Spike Conc. Added:	0.20	0.20	0.20	0.60
Conc. Matrix Spike:	0.20	0.20	0.21	0.63
Matrix Spike % Recovery:	100	100	105	105
Conc. Matrix Spike Dup.:	0.19	0.20	0.21	0.63
Matrix Spike Duplicate % Recovery:	95	100	105	105
Relative % Difference:	5.1	0.0	0.0	0.0

Quality Assurance Statement: All standard operating procedures and quality control requirements have been met.

SEQUOIA ANALYTICAL

% Recovery:	$\frac{\text{Conc. of M.S.} - \text{Conc. of Sample}}{\text{Spike Conc. Added}} \times 100$
Relative % Difference:	$\frac{\text{Conc. of M.S.} - \text{Conc. of M.S.D.}}{(\text{Conc. of M.S.} + \text{Conc. of M.S.D.}) / 2} \times 100$

Vickie Tague
Project Manager



SEQUOIA ANALYTICAL

680 Chesapeake Drive • Redwood City, CA 94063
(415) 364-9600 • FAX (415) 364-9233

Gettler Ryan
2150 W. Winton Avenue
Hayward, CA 94545
Attention: John Vargas

Client Project ID: 2169-92-2, Arco 2169, Oakland

QC Sample Group: 2033684-86

Reported: Apr 2, 1992

QUALITY CONTROL DATA REPORT

ANALYTE	Benzene	Toluene	Ethyl Benzene	Xylenes
Method:	EPA 8020	EPA 8020	EPA 8020	EPA 8020
Analyst:	A. Maralit	A. Maralit	A. Maralit	A. Maralit
Reporting Units:	mg/kg	mg/kg	mg/kg	mg/kg
Date Analyzed:	Mar 27, 1992	Mar 27, 1992	Mar 27, 1992	Mar 27, 1992
QC Sample #:	GBLK032792	GBLK032792	GBLK032792	GBLK032792
Sample Conc.:	N.D.	N.D.	N.D.	N.D.
Spike Conc. Added:	0.20	0.20	0.20	0.60
Conc. Matrix Spike:	0.22	0.22	0.23	0.67
Matrix Spike % Recovery:	110	110	115	112
Conc. Matrix Spike Dup.:	0.23	0.24	0.23	0.69
Matrix Spike Duplicate % Recovery:	115	120	115	115
Relative % Difference:	4.4	8.7	0.0	2.9

Quality Assurance Statement: All standard operating procedures and quality control requirements have been met.

SEQUOIA ANALYTICAL

Vickie Tague
Project Manager

% Recovery:	$\frac{\text{Conc. of M.S.} - \text{Conc. of Sample}}{\text{Spike Conc. Added}} \times 100$
Relative % Difference:	$\frac{\text{Conc. of M.S.} - \text{Conc. of M.S.D.}}{(\text{Conc. of M.S.} + \text{Conc. of M.S.D.}) / 2} \times 100$



SEQUOIA ANALYTICAL

680 Chesapeake Drive • Redwood City, CA 94063
(415) 364-9600 • FAX (415) 364-9233

Gettler Ryan
2150 W. Winton Avenue
Hayward, CA 94545
Attention: John Vargas

Client Project ID: 2169-92-2, Arco 2169, Oakland

QC Sample Group: 203-3687

Reported: Apr 2, 1992

QUALITY CONTROL DATA REPORT

ANALYTE	Benzene	Toluene	Ethyl Benzene	Xylenes
Method:	EPA 8020	EPA 8020	EPA 8020	EPA 8020
Analyst:	A. Maralit	A. Maralit	A. Maralit	A. Maralit
Reporting Units:	mg/kg	mg/kg	mg/kg	mg/kg
Date Analyzed:	Mar 25, 1992	Mar 25, 1992	Mar 25, 1992	Mar 25, 1992
QC Sample #:	GBLK032592	GBLK032592	GBLK032592	GBLK032592
Sample Conc.:	N.D.	N.D.	N.D.	N.D.
Spike Conc. Added:	0.20	0.20	0.20	0.60
Conc. Matrix Spike:	0.21	0.22	0./22	0.66
Matrix Spike % Recovery:	105	110	110	110
Conc. Matrix Spike Dup.:	0.20	0.21	0.21	0.63
Matrix Spike Duplicate % Recovery:	100	105	105	105
Relative % Difference:	4.9	4.7	4.7	4.7

Quality Assurance Statement: All standard operating procedures and quality control requirements have been met.

SEQUOIA ANALYTICAL

Vickie Tague
Project Manager

% Recovery:	$\frac{\text{Conc. of M.S.} - \text{Conc. of Sample}}{\text{Spike Conc. Added}} \times 100$
Relative % Difference:	$\frac{\text{Conc. of M.S.} - \text{Conc. of M.S.D.}}{(\text{Conc. of M.S.} + \text{Conc. of M.S.D.}) / 2} \times 100$



SEQUOIA ANALYTICAL

680 Chesapeake Drive • Redwood City, CA 94063
(415) 364-9600 • FAX (415) 364-9233

Gettler Ryan
2150 W. Winton Avenue
Hayward, CA 94545
Attention: John Vargas

Client Project ID: 2169-92-2, Arco 2169, Oakland

QC Sample Group: 2033682-87

Reported: Apr 2, 1992

QUALITY CONTROL DATA REPORT

ANALYTE	High Boiling Point Hydrocarbons
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Method: EPA 8015
 Analyst: R. Lee
 Reporting Units: mg/kg
 Date Analyzed: Mar 24, 1992
 QC Sample #: DBLK032392B

Sample Conc.: N.D.

Spike Conc.
Added: 15

Conc. Matrix
Spike: 12

Matrix Spike
% Recovery: 80

Conc. Matrix
Spike Dup.: 12

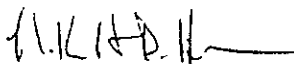
Matrix Spike
Duplicate
% Recovery: 80

Relative
% Difference: 0.0

Quality Assurance Statement: All standard operating procedures and quality control requirements have been met.

SEQUOIA ANALYTICAL

% Recovery:	$\frac{\text{Conc. of M.S.} - \text{Conc. of Sample}}{\text{Spike Conc. Added}} \times 100$
Relative % Difference:	$\frac{\text{Conc. of M.S.} - \text{Conc. of M.S.D.}}{(\text{Conc. of M.S.} + \text{Conc. of M.S.D.}) / 2} \times 100$


 Vickie Tague
 Project Manager

ARCO Facility no. <u>2169</u>	City (Facility) <u>OAKLAND</u>	Project manager (Consultant) <u>JOHN VOICERS</u>
ARCO engineer <u>CHARLES CARMEL</u>	Telephone no. (ARCO)	Telephone no. (Consultant) <u>(510)-552-4800</u>
Consultant name <u>Geo STRATEGIES INC.</u>		Fax no. (Consultant) <u>(510)-783-1089</u>
Address (Consultant) <u>2140 W. WINTON AVE. HAYWARD 94545</u>		

Laboratory name
SEQUOIA

Contract number
07-073

Sample I.D.	Lab no.	Container no.	Matrix			Preservation		Sampling date	Sampling time	BTEX 602/EPA 8020	BTEX/TPH -- GAS EPA 1602/8020/8015	TPH Modified 8015 Gas <input type="checkbox"/> Diesel <input checked="" type="checkbox"/>	Oil and Grease 413.1 <input type="checkbox"/> 413.2 <input type="checkbox"/>	TPH EPA 418.1/SM503E	EPA 601/8010	EPA 624/8240	EPA 625/8270	TCLP Metals <input type="checkbox"/> VOA <input type="checkbox"/>	Samm <input type="checkbox"/> EPA 600/7000 ITLC <input type="checkbox"/> STLC <input type="checkbox"/>	Lead Org./DHS Lead EPA 7420/7421 <input type="checkbox"/>		
			Soil	Water	Other	Ice	Acid															
A-1-4.5		1	X			X		3/16/92	9:11		X	X									2033682	
A-1-10.0		1	X			X		3/16/92	9:22		X	X										83
A-2-4.0		1	X			X		3/16/92	13:31		X	X										84
A-2-10.0		1	X			X		3/16/92	13:53		X	X										85
A-3-10.0		1	X			X		3/17/92	9:08		X	X										86
A-4-10.0 REM		1	X			X		3/17/92	13:42		X	X										87

Method of shipment
COURIER

Special detection Limit/reporting
INVEST
POSSIBLE

Special QAVOC
NOISEMPL

Remarks

Lab number

Turnaround time

Priority Rush
1 Business Day ()

Rush
2 Business Days ()

Expedited
5 Business Days ()

Standard
10 Business Days (X)

Condition of sample: <u>good</u>	Temperature received: <u>cool</u>
Relinquished by sampler <u>Mitchell</u> <u>3/20/92 14:00</u>	Received by <u>Ken Follet</u>
Relinquished by <u>Ken Follet</u> <u>3-20-92 15:43</u>	Received by
Relinquished by	Received by laboratory <u>glufanig</u> <u>3-20</u> <u>15:45</u>

GeoStrategies Inc.

APPENDIX C
GROUNDWATER ANALYTICAL REPORT
AND
CHAIN-OF-CUSTODY FORM



SEQUOIA ANALYTICAL

680 Chesapeake Drive • Redwood City, CA 94063
(415) 364-9600 • FAX (415) 364-9233

Gettler Ryan
2150 W. Winton Avenue
Hayward, CA 94545
Attention: Frank Cline

Project: 3927.02, Arco 2126, Oakland

Enclosed are the results from 5 water samples received at Sequoia Analytical on April 3, 1992. The requested analyses are listed below:

SAMPLE #	SAMPLE DESCRIPTION	DATE OF COLLECTION	TEST METHOD
2040520	Water, A-1	4/3/92	EPA 3510/8015 EPA 5030/8015/8020
2040521	Water, A-2	4/3/92	EPA 3510/8015 EPA 5030/8015/8020
2040522	Water, A-3	4/3/92	EPA 3510/8015 EPA 5030/8015/8020
2040523	Water, A-4	4/3/92	EPA 3510/8015 EPA 5030/8015/8020
2040524	Water, AR-1	4/3/92	EPA 3510/8015 EPA 5030/8015/8020

Please contact me if you have any questions. In the meantime, thank you for the opportunity to work with you on this project.

Very truly yours,

SEQUOIA ANALYTICAL


V Vickie Tague
Project Manager

RECEIVED
APR 10 1992

GETTLER RYAN INC
GENERAL CONTRACTORS



SEQUOIA ANALYTICAL

680 Chesapeake Drive • Redwood City, CA 94063
(415) 364-9600 • FAX (415) 364-9233

Gettler Ryan
2150 W. Winton Avenue
Hayward, CA 94545
Attention: Frank Cline

Client Project ID: 3927.02, Arco 2126, Oakland
Matrix Descript: Water
Analysis Method: EPA 5030/8015/8020
First Sample #: 204-0520

Sampled: Apr 3, 1992
Received: Apr 3, 1992
Analyzed: Apr 9-10, 1992
Reported: Apr 15, 1992

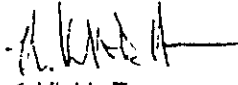
TOTAL PETROLEUM FUEL HYDROCARBONS with BTEX DISTINCTION (EPA 8015/8020)

Sample Number	Sample Description	Low/Medium B.P. Hydrocarbons		Toluene μg/L (ppb)	Ethyl Benzene μg/L (ppb)	Xylenes μg/L (ppb)
		μg/L (ppb)	Benzene μg/L (ppb)			
204-0520	A-1	34,000	6,200	3,900	410	3,100
204-0521	A-2	N.D.	N.D.	N.D.	N.D.	N.D.
204-0522	A-3	200	0.79	0.65	4.4	N.D.
204-0523	A-4	35	N.D.	N.D.	N.D.	N.D.
204-0524	AR-1	17,000	310	1,400	320	3,000

Detection Limits:	30	0.30	0.30	0.30	0.30
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Low to Medium Boiling Point Hydrocarbons are quantitated against a gasoline standard.
Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL


Vickie Tague
Project Manager



SEQUOIA ANALYTICAL

680 Chesapeake Drive • Redwood City, CA 94063
(415) 364-9600 • FAX (415) 364-9233

RECEIVED
APR 10 1992

Gettler Ryan
2150 W. Winton Avenue
Hayward, CA 94545
Attention: Frank Cline

Client Project ID: 3927.02, Arco 2126, Oakland
Matrix Descript: Water
Analysis Method: EPA 3510/8015
First Sample #: 204-0520

Sampled: Apr 3, 1992
Received: Apr 3, 1992
Extracted: Apr 6, 1992
Analyzed: Apr 8, 1992
Amended: Jun 22, 1992

TOTAL PETROLEUM FUEL HYDROCARBONS (EPA 8015)

Sample Number	Sample Description	High B.P. Hydrocarbons $\mu\text{g/L}$ (ppb)
204-0520	A-1	6,100
204-0521	A-2	N.D.
204-0522	A-3	130
204-0523	A-4	85
204-0524	AR-1	12,000

Detection Limits: 50

High Boiling Point Hydrocarbons are quantitated against a diesel fuel standard.
Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL

Christine Middleton
Nokowhat D. Herrera
Project Manager

Please Note:
The above samples do not appear to contain diesel.



SEQUOIA ANALYTICAL

680 Chesapeake Drive • Redwood City, CA 94063
(415) 364-9600 • FAX (415) 364-9233

Gettier Ryan Client Project ID: 3927.02, Arco 2126, Oakland
2150 W. Winton Avenue
Hayward, CA 94545
Attention: Frank Cline QC Sample Group: 2040520-22, 24 Reported: Apr 15, 1992

QUALITY CONTROL DATA REPORT

ANALYTE	Benzene	Toluene	Ethyl Benzene	Xylenes
---------	---------	---------	---------------	---------

Method:	EPA 8020	EPA 8020	EPA 8020	EPA 8020
Analyst:	L. Laikhtman	L. Laikhtman	L. Laikhtman	L. Laikhtman
Reporting Units:	µg/L	µg/L	µg/L	µg/L
Date Analyzed:	Apr 9, 1992	Apr 9, 1992	Apr 9, 1992	Apr 9, 1992
QC Sample #:	GBLK040992	GBLK040992	GBLK040992	GBLK040992

Sample Conc.:	N.D.	N.D.	N.D.	ND..
Spike Conc. Added:	10	10	10	30
Conc. Matrix Spike:	11	11	11	33
Matrix Spike % Recovery:	110	110	110	110
Conc. Matrix Spike Dup.:	11	11	10	32
Matrix Spike Duplicate % Recovery:	110	110	100	107
Relative % Difference:	0.0	0.0	9.5	3.1

Quality Assurance Statement: All standard operating procedures and quality control requirements have been met.

SEQUOIA ANALYTICAL

Vickie Tague
Project Manager

% Recovery:	$\frac{\text{Conc. of M.S.} - \text{Conc. of Sample}}{\text{Spike Conc. Added}} \times 100$
Relative % Difference:	$\frac{\text{Conc. of M.S.} - \text{Conc. of M.S.D.}}{(\text{Conc. of M.S.} + \text{Conc. of M.S.D.}) / 2} \times 100$



SEQUOIA ANALYTICAL

680 Chesapeake Drive • Redwood City, CA 94063
(415) 364-9600 • FAX (415) 364-9233

Gettler Ryan
2150 W. Winton Avenue
Hayward, CA 94545
Attention: Frank Cline

Client Project ID: 3927.02, Arco 2126, Oakland

QC Sample Group: 204-0523

Reported: Apr 15, 1992

QUALITY CONTROL DATA REPORT

ANALYTE	Benzene	Toluene	Ethyl Benzene	Xylenes
---------	---------	---------	---------------	---------

Method:	EPA 8020	EPA 8020	EPA 8020	EPA 8020
Analyst:	M. Nipp	M. Nipp	M. Nipp	M. Nipp
Reporting Units:	µg/L	µg/L	µg/L	µg/L
Date Analyzed:	Apr 10, 1992	Apr 10, 1992	Apr 10, 1992	Apr 10, 1992
QC Sample #:	GBLK040992	GBLK040992	GBLK040992	GBLK040992

Sample Conc.:	N.D.	N.D.	N.D.	N.D.
Spike Conc. Added:	10	10	10	30
Conc. Matrix Spike:	9.6	9.5	9.5	28
Matrix Spike % Recovery:	96	95	95	93
Conc. Matrix Spike Dup.:	10	10	10	30
Matrix Spike Duplicate % Recovery:	100	100	100	100
Relative % Difference:	4.1	5.1	5.1	6.9

Quality Assurance Statement: All standard operating procedures and quality control requirements have been met.

SEQUOIA ANALYTICAL

% Recovery:	$\frac{\text{Conc. of M.S.} - \text{Conc. of Sample}}{\text{Spike Conc. Added}} \times 100$
Relative % Difference:	$\frac{\text{Conc. of M.S.} - \text{Conc. of M.S.D.}}{(\text{Conc. of M.S.} + \text{Conc. of M.S.D.}) / 2} \times 100$

Vickie Tague
Project Manager



SEQUOIA ANALYTICAL

680 Chesapeake Drive • Redwood City, CA 94063
(415) 364-9600 • FAX (415) 364-9233

Gettler Ryan
2150 W. Winton Avenue
Hayward, CA 94545
Attention: Frank Cline

Client Project ID: 3927.02, Arco 2126, Oakland

QC Sample Group: 2040520-24

Reported: Apr 15, 1992

QUALITY CONTROL DATA REPORT

ANALYTE	High Boiling Point Hydrocarbons
----------------	------------------------------------

Method: EPA 8015
 Analyst: R. Lee
 Reporting Units: µg/L
 Date Analyzed: Apr 7, 1992
 QC Sample #: DBLK040692X

Sample Conc.: N.D.

Spike Conc.
Added: 300

Conc. Matrix
Spike: 210

Matrix Spike
% Recovery: 70

Conc. Matrix
Spike Dup.: 250

Matrix Spike
Duplicate
% Recovery: 83

Relative
% Difference: 17

Quality Assurance Statement: All standard operating procedures and quality control requirements have been met.

SEQUOIA ANALYTICAL


 Vickie Tague
 Project Manager

% Recovery:	$\frac{\text{Conc. of M.S.} - \text{Conc. of Sample}}{\text{Spike Conc. Added}} \times 100$
Relative % Difference:	$\frac{\text{Conc. of M.S.} - \text{Conc. of M.S.D.}}{(\text{Conc. of M.S.} + \text{Conc. of M.S.D.}) / 2} \times 100$

Task Order No. **2126-92-55A**

COPY Chain of Custody

ARCO Facility no. **2126** City (Facility) **Oakland** Project manager (Consultant) **Frank Clive**
 ARCO engineer **Charles Carmel** Telephone no. (ARCO) Telephone no. (Consultant) **610-783-7500** Fax no. (Consultant) **510-783-1085**

Consultant name **Coetler Ryan Inc** Address (Consultant) **2150 W. Winter Ave Hayward** Laboratory name **SEQ** Contract number **07-073**

Sample I.D.	Lab no.	Container no.	Matrix			Preservation		Sampling date	Sampling time	BTEX 602/EPA 8020	BTEX/TPH EPA M602/8020/8015	TPH Modified 8015 Gas X Diesel	Oil and Grease 413.1 413.2	TPH EPA 418.1/SM603E	EPA 601/8010	EPA 624/8240	EPA 625/8270	TCLP Metals VOA VOA	Semi Metals VOA VOA	CAM Metals EPA 601/7000 TLIC STLC	Lead Org/DHS Lead EPA 7420/7421
			Soil	Water	Other	Ice	Acid														
A-1		3		✓		✓	✓	4-3-92		✓											
A-2		↓		↓		↓	↓	↓		↓											
A-3		↓		↓		↓	↓	↓		↓											
A-4		↓		↓		↓	↓	↓		↓											
A-5		↓		↓		↓	↓	↓		↓											
AR-1		↓		↓		↓	↓	↓		↓											
[Wavy line]																					

Method of shipment
G/R

Special detection Limit/reporting
Standard

Special QA/QC
Standard

Remarks
GR
H
3927.02

Lab number

Turnaround time
Priority Rush 1 Business Day
Rush 2 Business Days
Expedited 5 Business Days
Standard 10 Business Days

Condition of sample: **good**

Relinquished by **[Signature]** Date **4-3-92** Time **17:43**

Relinquished by _____ Date _____ Time _____

Relinquished by _____ Date _____ Time _____

Temperature received: **cool**

Received by _____

Received by _____

Received by laboratory **Sophia Patigi** Date **4/3** Time **1743**

GETTLER-RYAN INC.

General and Environmental Contractors

WELL SAMPLING FIELD DATA SHEET

COMPANY Arco JOB # 3927
LOCATION _____ DATE 1-3-92
CITY Oakland TIME _____

Well ID. A-1 Well Condition _____
Well Diameter 3" in. Hydrocarbon Thickness _____ ft.
Total Depth 24.15 ft.

Volume Factor (VF)	2" = 0.17	6" = 1.50	12" = 5.80
	3" = 0.38	8" = 2.60	
	4" = 0.66	10" = 4.10	

Depth to Liquid- 10.35 ft.
(# of casing volumes) _____ x 14.15 x(VF) 0.38 = (Estimated Purge Volume) 5.427 gal.
Purging Equipment Suction
Sampling Equipment Boiler

Starting Time 11:46 Purging Flow Rate 2.5 gpm.
(Estimated Purge Volume) _____ gal. / (Purging Flow Rate) _____ gpm. = (Anticipated Purging Time) _____ min.

Time	pH	Conductivity	Temperature	Volume
<u>11:48</u>	<u>7.33</u>	<u>1422</u>	<u>19.5</u>	<u>5.6 gals</u>
<u>11:50</u>	<u>7.20</u>	<u>1413</u>	<u>19.9</u>	<u>12 gals</u>
<u>11:53</u>	<u>7.16</u>	<u>1407</u>	<u>20.1</u>	<u>17.5</u>
<u>11:55</u>	<u>7.10</u>	<u>1399</u>	<u>20.1</u>	<u>22.5</u>
<u>11:57</u>	<u>7.11</u>	<u>1396</u>	<u>20.2</u>	<u>27.5</u>
<u>12:01</u>	<u>7.13</u>	<u>1399</u>	<u>19.9</u>	<u>29 gals.</u>

Did well dewater? No If yes, time _____ Volume _____
Sampling Time 12:01 Weather Conditions _____
Analysis _____ Bottles Used _____
Chain of Custody Number _____

COMMENTS _____
FOREMAN Stake ASSISTANT _____

GETTLER-RYAN INC.

General and Environmental Contractors

WELL SAMPLING FIELD DATA SHEET

COMPANY Arco JOB # 3927
 LOCATION _____ DATE 4-3-92
 CITY Oakland TIME _____

Well ID. A-2 Well Condition _____
 Well Diameter 3" in. Hydrocarbon Thickness _____ ft.
 Total Depth 25.2 ft.

Volume Factor (VF)	2" = 0.17	6" = 1.50	12" = 5.80
	3" = 0.38	8" = 2.60	
	4" = 0.66	10" = 4.10	

 Depth to Liquid- 10.97 ft.
 (# of casing volumes) _____ x 14.23 x(VF) 0.38 = (Estimated Purge Volume) 5.4 27 gal.
 Purging Equipment Suction
 Sampling Equipment Boiler

Starting Time 11:20 Purging Flow Rate 2.5 gpm.
 (Estimated Purge Volume) _____ gal. / (Purging Flow Rate) _____ gpm. = (Anticipated Purging Time) _____ min.

Time	pH	Conductivity	Temperature	Volume
<u>11:22</u>	<u>7.85</u>	<u>1049</u>	<u>20.9</u>	<u>5.4</u>
<u>11:24</u>	<u>7.81</u>	<u>1043</u>	<u>20.1</u>	<u>10 gal/s</u>
<u>11:27</u>	<u>7.58</u>	<u>1031</u>	<u>20.4</u>	<u>17.5</u>
<u>11:29</u>	<u>7.56</u>	<u>1029</u>	<u>20.4</u>	<u>22.5</u>
<u>11:32</u>	<u>7.50</u>	<u>1029</u>	<u>20.5</u>	<u>30 gal/s</u>
<u>11:36</u>	<u>7.50</u>	<u>1031</u>	<u>20.4</u>	<u>31.5 gal/s</u>

Did well dewater? No If yes, time _____ Volume _____
 Sampling Time 11:39 Weather Conditions _____
 Analysis _____ Bottles Used _____
 Chain of Custody Number _____

COMMENTS _____
 FOREMAN [Signature] ASSISTANT _____

GETTLER-RYAN INC.

General and Environmental Contractors

WELL SAMPLING FIELD DATA SHEET

COMPANY Arcc JOB # 3927
LOCATION _____ DATE 4-3-92
CITY Oakland TIME _____

Well ID. A-3 Well Condition _____
Well Diameter 3" in. Hydrocarbon Thickness _____ ft.

Total Depth 29' ft.

Volume Factor (VF)	2" = 0.17	6" = 1.50	12" = 5.80
	3" = 0.38	8" = 2.60	
	4" = 0.66	10" = 4.10	

Depth to Liquid- 11.70 ft.
(# of casing volumes) _____ x 17.3 x (VF) 0.38 = (Estimated Purge Volume) 6.6 (33) gal.

Purging Equipment Suction
Sampling Equipment Baker

Starting Time 10:30 Purging Flow Rate 2.5 gpm.
(Estimated Purge Volume) _____ gal. / (Purging Flow Rate) _____ gpm. = (Anticipated Purging Time) _____ min.

Time	pH	Conductivity	Temperature	Volume
<u>10:38</u>	<u>7.91</u>	<u>967</u>	<u>18.6</u>	<u>6.6</u>
<u>10:42</u>	<u>8.05</u>	<u>908</u>	<u>19.0</u>	<u>13.2</u>
<u>10:45</u>	<u>7.92</u>	<u>909</u>	<u>19.1</u>	<u>19.8</u>
<u>10:48</u>	<u>7.75</u>	<u>918</u>	<u>19.2</u>	<u>26.4</u>
<u>10:51</u>	<u>7.73</u>	<u>919</u>	<u>19.2</u>	<u>33.0</u>
<u>10:54</u>	<u>7.73</u>	<u>920</u>	<u>19.1</u>	<u>39</u>

Did well dewater? No If yes, time _____ Volume _____

Sampling Time 10:54 Weather Conditions _____

Analysis _____ Bottles Used _____

Chain of Custody Number _____

COMMENTS _____

FOREMAN [Signature] ASSISTANT _____

GETTLER-RYAN INC.

General and Environmental Contractors

WELL SAMPLING FIELD DATA SHEET

COMPANY Aveco JOB # 3927.03
LOCATION _____ DATE 4-3-92
CITY Oakland TIME _____

Well ID. A-4 Well Condition okay
Well Diameter 3' in. Hydrocarbon Thickness _____ ft.

Total Depth 28' ft.
Depth to Liquid- 10.84 ft.

Volume Factor (VF)	2" = 0.17	6" = 1.50	12" = 5.80
	3" = 0.38	8" = 2.60	
	4" = 0.66	10" = 4.10	

$\left(\frac{\# \text{ of casing volumes}}{\right)} \times 17.16 \times (\text{VF}) = \left(\frac{\text{Estimated Purge Volume}}{\right)} 6.5 (32) \text{ gal.}$

Purging Equipment Suction
Sampling Equipment Bottle

Starting Time 9:55 Purging Flow Rate 1.5 gpm.
 $\left(\frac{\text{Estimated Purge Volume}}{\right)} \text{ gal.} / \left(\frac{\text{Purging Flow Rate}}{\right)} \text{ gpm.} = \left(\frac{\text{Anticipated Purging Time}}{\right)} \text{ min.}$

Time	pH	Conductivity	Temperature	Volume
9:59	8.50	1222	18.9	6.5 gals
10:03	7.78	1116	18.8	13.0
10:07	7.59	1030/1022	18.9	19.5
10:11	7.58	1013	18.9	26.0
10:15	7.59	1000/10	19.0	32.5
10:20	7.60	1015	19.0	34.5 gals

Did well dewater? NO If yes, time _____ Volume _____

Sampling Time 10:20 Weather Conditions _____

Analysis _____ Bottles Used _____

Chain of Custody Number _____

COMMENTS _____

FOREMAN [Signature] ASSISTANT _____

GETTLER-RYAN INC.

General and Environmental Contractors

WELL SAMPLING FIELD DATA SHEET

COMPANY Arco JOB # 3927
 LOCATION _____ DATE 8
 CITY Oakland TIME _____

Well ID. AR-1 Well Condition _____
 Well Diameter 6" in. Hydrocarbon Thickness _____ ft.
 Total Depth 28' ft.
 Depth to Liquid- 11.07 ft.

Volume Factor (VF)	2" = 0.17	6" = 1.50	12" = 5.80
	3" = 0.38	8" = 2.60	
	4" = 0.66	10" = 4.10	

 (# of casing volumes) 16.93 x (VF) 1.5 = (Estimated Purge Volume) 25.4 gal.
 Purging Equipment Suction (127)
 Sampling Equipment Boiler

Starting Time 12:15 Purging Flow Rate 6 gpm.
 (Estimated Purge Volume) _____ gal. / (Purging Flow Rate) _____ gpm. = (Anticipated Purging Time) _____ min.

Time	pH	Conductivity	Temperature	Volume
12:19	7.80	903	17.3	24 gals
12:23	7.69	876	17.1	48
12:27	7.70	872	17.1	72
12:32	7.70	875	17.1	102
12:36	7.70	874	17.3	126
12:40	7.70	880	17.3	128

Did well dewater? No If yes, time _____ Volume _____
 Sampling Time 12:40 Weather Conditions _____
 Analysis _____ Bottles Used _____
 Chain of Custody Number _____

COMMENTS _____
 FOREMAN [Signature] ASSISTANT _____