



Roya C. Kambin
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Marketing Business Unit

**Chevron Environmental
Management Company**
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Alameda County Health Care Services Agency
Environmental Health Department
Environmental Protection
1131 Harbor Bay Parkway, Suite 250
Alameda, CA 94502-6577

Re: TOSCO 76 #3737/Chevron
1400 Powell Street
Emeryville, CA

RECEIVED

8:25 am, Jul 01, 2011

Alameda County
Environmental Health

I have reviewed the attached report dated June 28, 2011.

I agree with the conclusions and recommendations presented in the referenced report. The information in this report is accurate to the best of my knowledge and all local Agency/Regional Board guidelines have been followed. This report was prepared by Conestoga-Rovers & Associates, upon whose assistance and advice I have relied.

This letter is submitted pursuant to the requirements of California Water Code Section 13267(b)(1) and the regulating implementation entitled Appendix A pertaining thereto.

I declare under penalty of perjury that the foregoing is true and correct to the best of my knowledge.

Sincerely,

A handwritten signature in black ink, appearing to read "Roya Kambin", written over a light blue horizontal line.

Roya Kambin
Project Manager

Attachment: Report



**CONESTOGA-ROVERS
& ASSOCIATES**

5900 Hollis Street, Suite A
Emeryville, California 94608
Telephone: (510) 420-0700 Fax: (510) 420-9170
<http://www.craworld.com>

June 28, 2011

Reference No. 060716

Mr. Mark Detterman
Alameda County Environmental Health (ACEH)
1131 Harbor Bay Parkway, Suite 250
Alameda, CA 94502-6577

Re: Second Quarter 2011
Groundwater Monitoring and Sampling Report
TOSCO 76 #3737/Chevron
Union Oil Company of California Site 35-1780
1400 Powell Street
Emeryville, California
Fuel Leak Case No. RO0000067

Dear Mr. Mark Detterman:

Conestoga-Rovers & Associates (CRA), on behalf of Union Oil Company of California, is submitting this *Second Quarter 2011 Groundwater Monitoring and Sampling Report* for the site referenced above (Figure 1). As of March 25, 2011 ("Effective Date"), ConocoPhillips Company transferred the management of the environmental remediation activities at TOSCO 76 #3737 to Union Oil Company of California ("Union Oil"). From the Effective Date forward, Union Oil (or its designees or representatives, including Chevron Environmental Management Company) will manage the day-to-day corrective action/remediation obligations related to the referenced case.

Groundwater monitoring and sampling was performed by TRC Solutions of Irvine, California (TRC). TRC's May 18, 2011 *Groundwater Monitoring Data* is presented as Attachment A. Current groundwater monitoring and sampling data are presented in Table 1. Laboratory analyses were performed by BC Laboratories of Bakersfield, California. BC Laboratories' May 23, 2011 *Analytical Results* are included as Attachment B. Historical groundwater monitoring and sampling data is included as Attachment C.

Equal
Employment Opportunity
Employer



June 28, 2011

Reference No. 060716

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RESULTS OF SECOND QUARTER 2011 EVENT

On May 1, 2011, TRC monitored and sampled the site wells per the established schedule.

Results of the current monitoring event indicate the following:

- Groundwater Flow Direction West (Shallow Zone), southwest (Deeper Zone)
- Hydraulic Gradient 0.02 (both Shallow and Deeper Zones)
- Depth to Groundwater 4.68 to 6.40 feet below grade (Shallow Zone) and
6.68 to 8.51 feet below grade (Deeper Zone)

An abbreviated summary of the current sampling event are presented below in Table A:

TABLE A: GROUNDWATER ANALYTICAL DATA							
<i>Well ID</i>	<i>TPHd (µg/L)</i>	<i>TPHg (µg/L)</i>	<i>Benzene (µg/L)</i>	<i>Toluene (µg/L)</i>	<i>Ethylbenzene (µg/L)</i>	<i>Total Xylenes (µg/L)</i>	<i>MTBE (µg/L)</i>
<i>ESLs</i>	100	100	1	40	30	20	5
MW-1A	450	1,100	36	0.86	5.9	1.9	31
MW-2A	1,500	2,800	860	4.6	61	12	220
MW-3A	460	2,700	130	2.7	98	3.6	<0.50
MW-1B	82	<50	<0.50	<0.50	<0.50	<1.0	<0.50
MW-2B	<50	<50	1.2	<0.50	<0.50	<1.0	3.4
MW-3B	<50	<50	<0.50	<0.50	<0.50	<1.0	<0.50
µg/L Micrograms per Liter <0.50 Below laboratory detection limit 0.50 Bold Exceeds ESL ESLs Environmental Screening Levels from <i>Screening for Environmental Concerns at Sites with Contaminated Soil and Groundwater</i> , California Regional Water Quality Control Board-San Francisco Bay Region, Interim Final November 2007, Revised May 2008							

CONCLUSIONS AND RECOMMENDATIONS

The results of ongoing groundwater monitoring and sampling indicate the following:

- Groundwater gauging procedures were modified for the second quarter 2011 event to account for slow groundwater recharge rates in MW-2A. This modification appears



**CONESTOGA-ROVERS
& ASSOCIATES**

June 28, 2011

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effective as the groundwater flow directions seen this quarter are now consistent with nearby sites identified on the GeoTracker database.

- Dissolved hydrocarbons are vertically defined by wells MW-1B, MW-2B, MW-3B.
- Except for benzene (1.2 µg/L in MW-2B), all constituents in the deeper groundwater zone are below ESLs.
- Groundwater has been monitored and sampled twice and hydrocarbon concentrations have been relatively consistent between these events.

CRA recommends continuing quarterly monitoring and sampling until first quarter 2012 to determine groundwater conditions over one annual hydrologic cycle. If hydrocarbon concentrations are consistent, we will propose a reduced monitoring schedule.

ANTICIPATED FUTURE ACTIVITIES

Groundwater Monitoring

TRC will monitor and sample site wells per the established schedule and forward the samples to BC Labs for analyses. Upon final results, CRA will submit a groundwater monitoring and sampling report.

Please contact Ian Hull at (510) 420-3344 if you have any questions or require additional information.

Sincerely,

CONESTOGA-ROVERS & ASSOCIATES

Ian Hull

Jim Schneider, PG 7914



IH/aa/2
Encl.



**CONESTOGA-ROVERS
& ASSOCIATES**

June 28, 2011

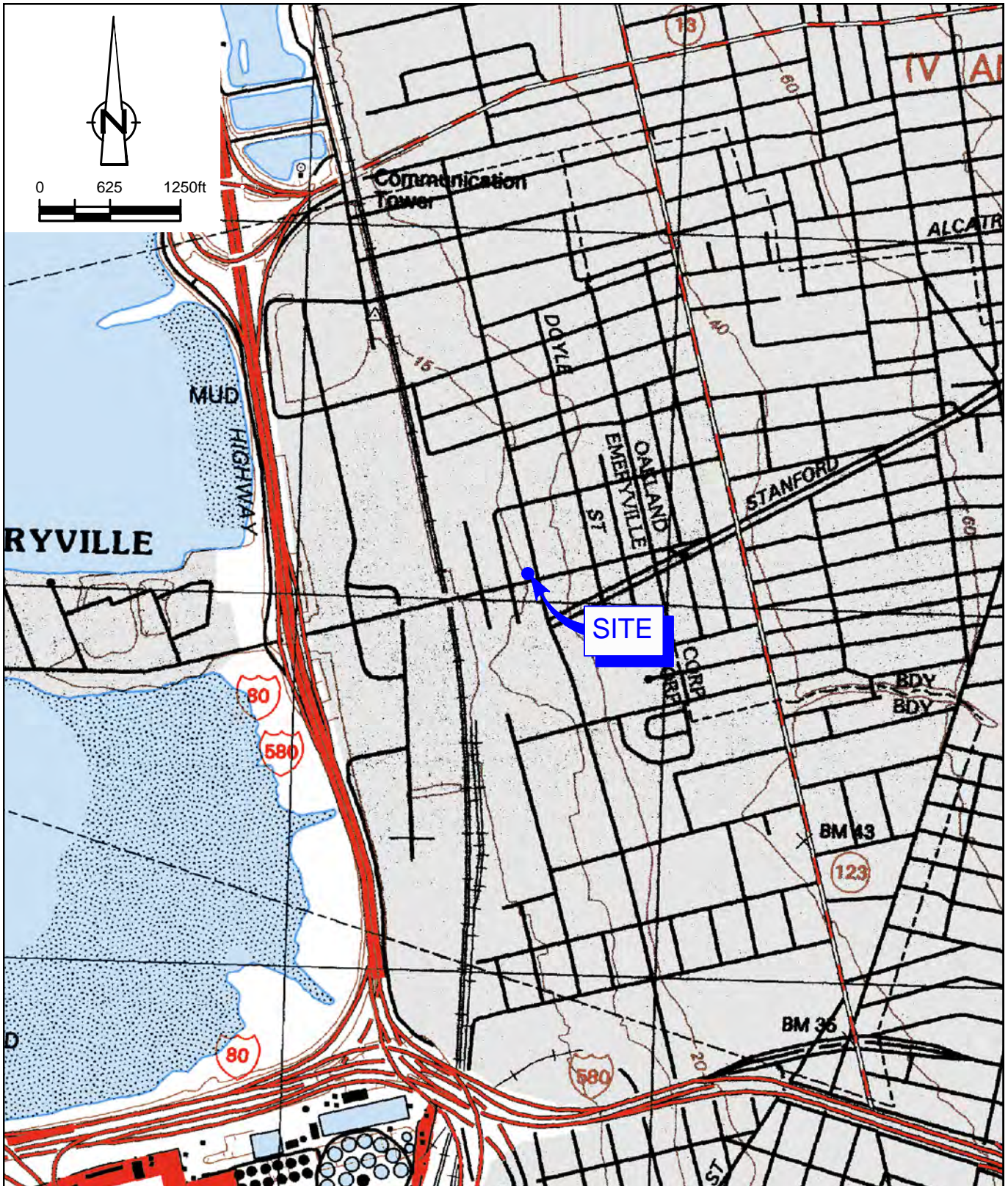
Reference No. 060716

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Figure 1	Vicinity Map
Figure 2	Groundwater Elevation and Hydrocarbon Concentration Map (Shallow Zone)
Figure 3	Groundwater Elevation and Hydrocarbon Concentration Map (Deeper Zone)
Table 1	Groundwater Monitoring and Sampling Data
Attachment A	Monitoring Data Package
Attachment B	Laboratory Analytical Report
Attachment C	Historical Groundwater Monitoring and Sampling Data

cc: Ms. Roya Kambin, Union Oil Company of California (electronic copy)
Mr. Najmeddin Revan, Property Owner

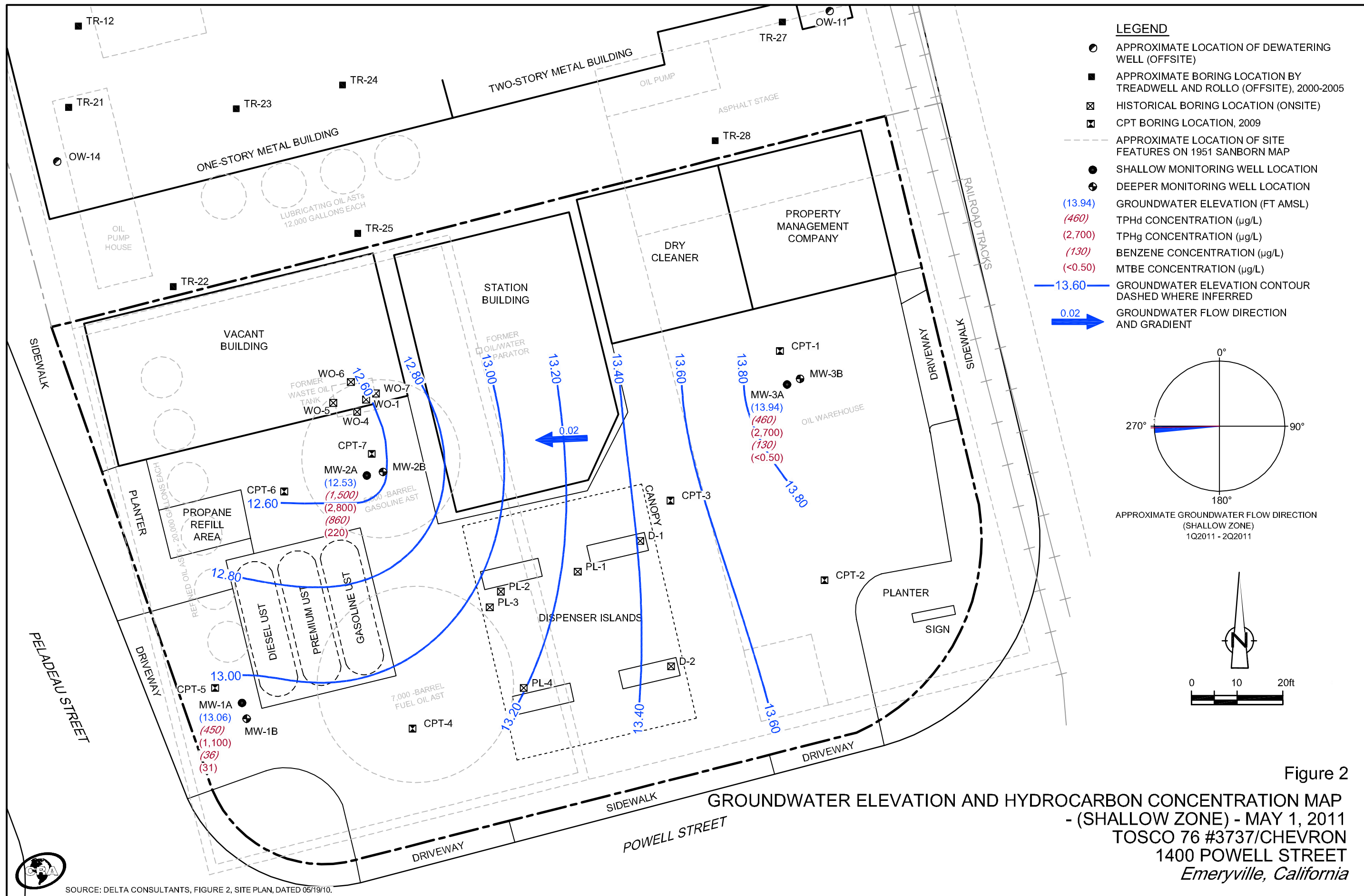
FIGURES



SOURCE: USGS QUADRANGLE MAP: OAKLAND WEST, CA.

Figure 1
 VICINITY MAP
 TOSCO 76 #3737/CHEVRON
 1400 POWELL STREET
 Emeryville, California





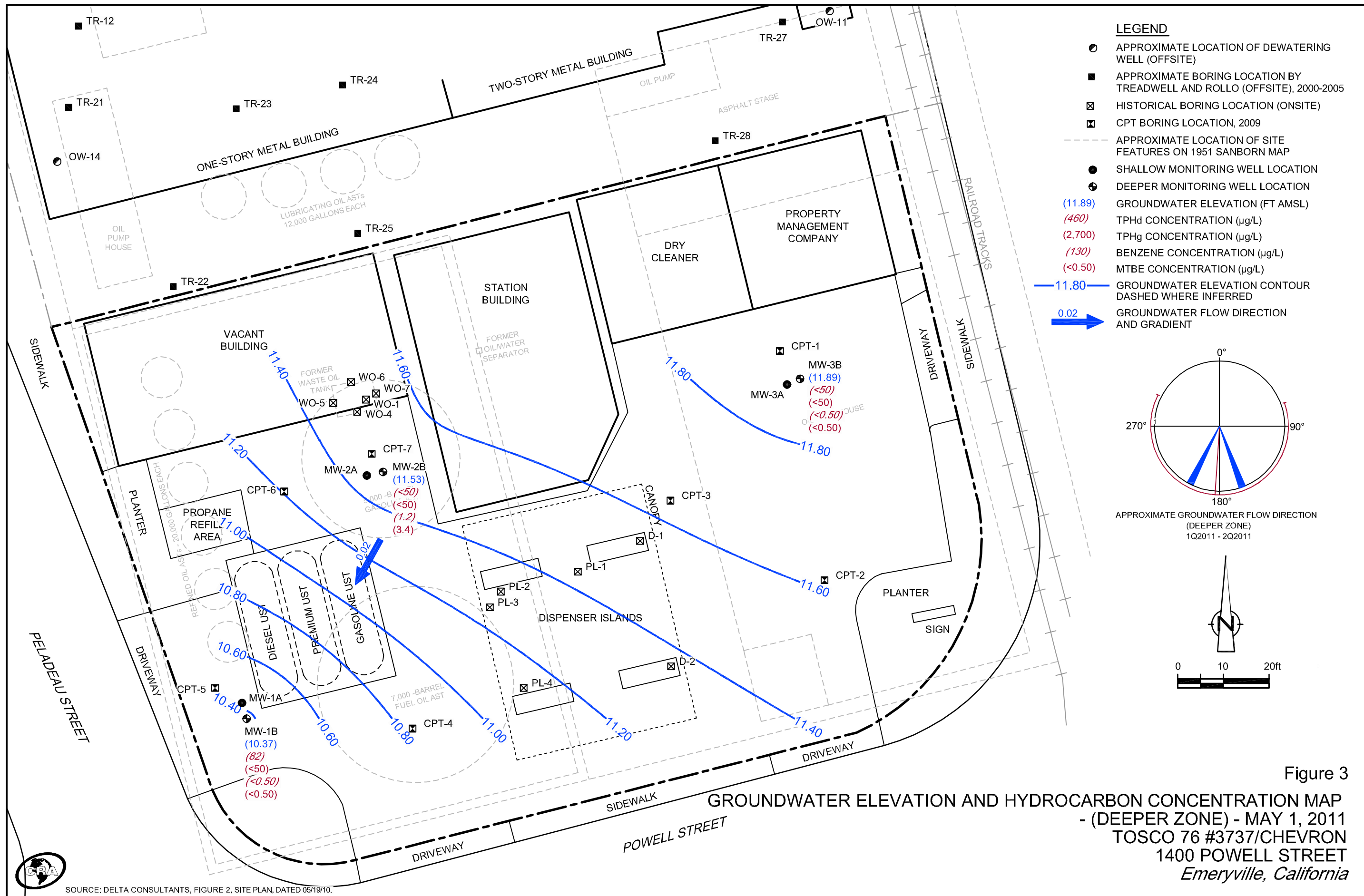


Figure 3

GROUNDWATER ELEVATION AND HYDROCARBON CONCENTRATION MAP
 - (DEEPER ZONE) - MAY 1, 2011
 TOSCO 76 #3737/CHEVRON
 1400 POWELL STREET
 Emeryville, California

TABLE

TABLE 1

**GROUNDWATER MONITORING AND SAMPLING DATA
TOSCO 76 #3737/CHEVRON
1400 POWELL STREET
EMERYVILLE, CALIFORNIA**

Location	Date	TOC	DTW	GWE	HYDROCARBONS			PRIMARY VOCS											GENERAL CHEMISTRY	
					TPH - Motor Oil	TPH - Diesel	TPHg	B	T	E	X	MTBE by SW8260	TBA	ETBE	DIPE	TAME	EDB	1,2-DCA	Ethanol	
	Units	ft	ft	ft-amsl	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L	µg/L
MW-1A	05/01/2011	18.74	5.68	13.06	<200	450	1,100	36	0.86	5.9	1.9	31	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<250
MW-1B	05/01/2011	18.88	8.51	10.37	<200	82	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	19	<250
MW-2A	05/01/2011 ¹	18.93	6.40	12.53	<1,000	1,500	2,800	860	4.6	61	12	220	2,500	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<250
MW-2B	05/01/2011	19.10	7.57	11.53	<200	<50	<50	1.2	<0.50	<0.50	<1.0	3.4	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<250
MW-3A	05/01/2011	18.62	4.68	13.94	<200	460	2,700	130	2.7	98	3.6	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	1.2	<250
MW-3B	05/01/2011	18.57	6.68	11.89	<200	<50	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<250

Abbreviations and Notes:

TOC = Top of Casing

DTW = Depth to Water

GWE = Groundwater elevation

(ft-amsl) = Feet Above Mean sea level

ft = Feet

µg/L = Micrograms per Liter

TPH - Total Petroleum Hydrocarbons

TPHg - Total Purgeable Petroleum Hydrocarbons

VOCS = Volatile Organic Compounds

**GROUNDWATER MONITORING AND SAMPLING DATA
TOSCO 76 #3737/CHEVRON
1400 POWELL STREET
EMERYVILLE, CALIFORNIA**

B = Benzene

T = Toluene

E = Ethylbenzene

X = Xylene

MTBE = Methyl tert butyl ether

TBA = Tert-Butyl alcohol

DIPE = Diisopropyl ether

ETBE = Tert-Butyl ethyl ether

TAME = Tert-Amyl methyl ether

EDB = 1,2-Dibromoethane (Ethylene dibromide)

1,2-DCA = 1,2-Dichloroethane

-- = Not available / not applicable

<x = Not detected above laboratory method detection limit

U Compound not detected.

J Estimated value.

1 Well dewatered and only adequate pre-purge groundwater was available for TPHmo analysis: two samples collected.

ATTACHMENT A

MONITORING DATA PACKAGE



123 Technology Drive West
Irvine, CA 92618

949.727.9336 PHONE
949.727.7399 FAX

www.TRCSolutions.com

DATE: May 18, 2011

TO: Ian Hull
CRA
5900 Hollis Street, Suite A
Emeryville, California 94608

SITE: Unocal Site 3737
Facility 351780
1400 Powell Street, Emeryville, CA

RE: Transmittal of Groundwater Monitoring Data

Dear Mr. Hull,

Please find attached the field data sheets, chain of custody (COC) forms, and technical services request (TSR) form for the monitoring event that was completed on May 1, 2011. Field measurements and collection of samples submitted to the laboratory were completed in general accordance with our usual groundwater monitoring protocol which is also attached for your reference.

Please call me at 949-341-7440 if you have questions.

Sincerely,

TRC

A handwritten signature in black ink, appearing to read "Anju Farfan".

Anju Farfan
Groundwater Program Operations Manager

GENERAL FIELD PROCEDURES

Groundwater Gauging and Sampling Assignments

For each site, TRC technicians are provided with a Technical Service Request (TSR) that specifies activities required to complete the groundwater gauging and sampling assignment for the site. TSRs are based on client directives, instructions from the primary environmental consultant for the site, regulatory requirements, and TRC's previous experience with the site.

Fluid Level Measurements

Initial site activities include determination of well locations based on a site map provided with the TSR. Well boxes are opened and caps are removed. Indications of well or well box damage or of pressure buildup in the well are noted.

Fluid levels in each well are measured using a coated cloth tape equipped with an electronic interface probe, which distinguishes between liquid phase hydrocarbon (LPH) and water. The depth to LPH (if it is present), to water, and to the bottom of the well are measured from the top of the well casing (surveyors mark or notch if present) to the nearest 0.01 foot. Unless otherwise instructed, a well with less than 0.67 foot between the measured top of water and the measured bottom of the well casing is considered dry, and is not sampled. If the well contains 0.67 foot or more of water, an attempt is made to bail and/or sample as specified on the TSR.

Wells that are found to contain LPH are not typically purged or sampled. Instead, one casing volume of fluid is bailed from the well and the well is re-sealed.

Purging and Groundwater Parameter Measurement

TSR instructions may specify that a well not be purged (no-purge sampling), be purged using low-flow methods, or be purged using conventional pump and/or bail methods. Conventional purging generally consists of pumping or bailing until a minimum of three casing volumes of water have been removed or until the well has been pumped dry. Pumping is generally accomplished using submersible electric or pneumatic diaphragm pumps.

During conventional purging, three groundwater parameters (temperature, pH, and conductivity) are measured after removal of each casing volume. Stabilization of these parameters, to within 10 percent, confirm that sufficient purging has been completed. In some cases, the TSR indicates that other parameters are also to be measured during purging. TRC commonly measures dissolved oxygen (DO), oxidation-reduction potential (ORP), and/or turbidity. Instruments used for groundwater parameter measurements are calibrated daily according to manufacturer's instructions.

Low-flow purging utilizes a bladder or peristaltic pump to remove water from the well at a low rate. Groundwater parameters specified by the TSR are measured continuously until they become stable in general accordance with EPA guidelines.

Purge water is generally collected in labeled drums for disposal. Drums may be left on site for disposal by others, or transported to a collection location for eventual transfer to a licensed treatment or recycling facility. In some cases, purge water may be collected directly from the site by a licensed vacuum truck company, or may be treated on site by an active remediation system, if so directed.

Groundwater Sample Collection

After wells are purged, or not purged, according to TSR instructions, samples are collected for laboratory analysis. For wells that have been purged using conventional pump or bail methods, sampling is conducted after the well has recovered to 80 percent of its original volume or after two hours if the well does not recover to at least 80 percent. If there is insufficient recharge of water in the well after two hours, the well is not sampled.

Samples are collected by lowering a new, disposable, ½-inch to 4-inch polyethylene bottom-fill bailer to just below the water level in the well. The bailer is retrieved and the water sample is carefully transferred to containers specified for the laboratory analytical methods indicated by the TSR. Particular care is given to containers for volatile organic analysis (VOAs) which require filling to zero headspace and fitting with Teflon-sealed caps.

After filling, all containers are labeled with project number (or site number), well designation, sample date, sample time, and the sampler's initials, and placed in an insulated chest with ice. Samples remain chilled prior to and during transport to a state-certified laboratory for analysis. Sample container descriptions and requested analyses are entered onto a chain-of-custody form in order to provide instructions to the laboratory. The chain-of-custody form accompanies the samples during transportation to provide a continuous record of possession from the field to the laboratory. If a freight or overnight carrier transports the samples, the carrier is noted on the form.

For wells that have been purged using low-flow methods, sample containers are filled from the effluent stream of the bladder or peristaltic pump. In some cases, if so specified by the TSR, samples are taken from the sample ports of actively pumping remediation wells.

Sequence of Gauging, Purging and Sampling

The sequence in which monitoring activities are conducted is specified on the TSR. In general, wells are gauged beginning with the least affected well and ending with the well that has the highest concentration based on previous analytic results. After all gauging for the site is completed, wells are purged and/or sampled from the least-affected to the most-affected well.

Decontamination

In order to reduce the possibility of cross contamination between wells, strict isolation and decontamination procedures are observed. Portable pumps are not used in wells with LPH. Technicians wear nitrile gloves during all gauging, purging, and sampling activities. Gloves are changed between wells and more often if warranted. Any equipment that could come in contact with fluids are either dedicated a particular well, decontaminated prior to each use, or discarded after a single use. Decontamination consists of washing in a solution of Liquinox and water and rinsing twice. The final rinse is in deionized water.

Exceptions

Additional tasks or non-standard procedures, if any, that may be requested or required for a particular site, are documented in field notes on the following pages.

FIELD MONITORING DATA SHEET

Technician: A. Vidwors

Job #/Task #: 193487.0035.1780/TA01

Date: 5/1/11

Site # 3737

Project Manager AF

Page 1 of 1

Well #	TOC	Time Gauged	Total Depth	Depth to Water	Depth to Product	Product Thickness (feet)	Time Sampled	Misc. Well Notes	
MW-1B	✓	0633	21.73	8.51	—	—	0853	2"	
MW-3B	✓	0638	23.83	6.68	—	—	0903	2"	
MW-2B	✓	0642	23.58	7.57	—	—	0923	2"	
MW-1A	✓	0646	9.92	5.68	—	—	0939	2"	
MW-2A	✓	0650	10.18	6.40	—	—	1034	2"	
MW-3A	✓	0654	9.26	4.68	—	—	1008	2"	
								* Note:	
								MW-2A sample time	
								for TPH-d +	
								TPH-Motor oil: 0828	
FIELD DATA COMPLETE				QA/QC	COC	WELL BOX CONDITION SHEETS			
MANIFEST				DRUM INVENTORY	TRAFFIC CONTROL				



GROUNDWATER SAMPLING FIELD NOTES

Technician: A. Vidner

Site: 3737

Project No.: 183467.0035.1780

Date: 5/1/11

Well No. MW-1B

Purge Method: Sub

Depth to Water (feet): 8.51

Depth to Product (feet):

Total Depth (feet) 21.73

LPH & Water Recovered (gallons):

Water Column (feet): 13.22

Casing Diameter (Inches): 2

80% Recharge Depth(feet): 11.15

1 Well Volume (gallons): 3

Time Start	Time Stop	Depth to Water (feet)	Volume Purged (gallons)	Conductivity (µS/cm)	Temperature (F, C)	pH	D.O. (mg/L)	ORP	Turbidity
Pre-Purge									
<u>0726</u>	<u>0729</u>		<u>3</u>	<u>1328</u>	<u>14.6</u>	<u>6.58</u>			
			<u>6</u>						
			<u>9</u>						
Static at Time Sampled			Total Gallons Purged			Sample Time			
<u>10.21</u>			<u>3</u>			<u>0853</u>			
Comments: <u>Well went dry at 3 gallons. Did not recover in 45 minutes</u>									

Well No. MW-3B

Purge Method: Sub

Depth to Water (feet): 6.68

Depth to Product (feet):

Total Depth (feet) 23.83

LPH & Water Recovered (gallons):

Water Column (feet): 17.15

Casing Diameter (Inches): 2

80% Recharge Depth(feet): 10.11

1 Well Volume (gallons): 3

Time Start	Time Stop	Depth to Water (feet)	Volume Purged (gallons)	Conductivity (µS/cm)	Temperature (F, C)	pH	D.O. (mg/L)	ORP	Turbidity
Pre-Purge									
<u>0751</u>	<u>0755</u>		<u>3</u>	<u>1362</u>	<u>18.4</u>	<u>6.78</u>			
			<u>6</u>						
			<u>9</u>						
Static at Time Sampled			Total Gallons Purged			Sample Time			
<u>8.93</u>			<u>4</u>			<u>0903</u>			
Comments: <u>Well went dry at 4 gallons. Did not recover in 45 minutes.</u>									

GROUNDWATER SAMPLING FIELD NOTES

Technician: A. Vidners

Site: 3137

Project No.: 183497.0035.1780

Date: 5/1/11

Well No. MW-2A

Purge Method: HB

Depth to Water (feet): 6.40

Depth to Product (feet):

Total Depth (feet): 10.18

LPH & Water Recovered (gallons):

Water Column (feet): 3.78

Casing Diameter (Inches): 2

80% Recharge Depth(feet): 7.16

1 Well Volume (gallons): 1

Time Start	Time Stop	Depth to Water (feet)	Volume Purged (gallons)	Conductivity (µS/cm)	Temperature (F, C)	pH	D.O. (mg/L)	ORP	Turbidity
Pre-Purge									
<u>0828</u>			<u>1</u>	<u>2608</u>	<u>18.2</u>	<u>6.89</u>			
	<u>0834</u>		<u>2</u>	<u>2617</u>	<u>18.3</u>	<u>6.77</u>			
			<u>3</u>						
Static at Time Sampled			Total Gallons Purged			Sample Time			
<u>9.27</u>			<u>2</u>			<u>1034</u>			

Comments: Pre-purge sample taken at 0828. Well went dry at 2 gallons. Did not recover in 2 hours. Unable to fill 32 oz. Ambers, submitted pre-purge samples for TPH and TPH Motor oil

Well No. MW-3A

Purge Method: HB

Depth to Water (feet): 4.68

Depth to Product (feet):

Total Depth (feet): 9.26

LPH & Water Recovered (gallons):

Water Column (feet): 4.58

Casing Diameter (Inches): 2

80% Recharge Depth(feet): 5.60

1 Well Volume (gallons): 1

Time Start	Time Stop	Depth to Water (feet)	Volume Purged (gallons)	Conductivity (µS/cm)	Temperature (F, C)	pH	D.O. (mg/L)	ORP	Turbidity
Pre-Purge									
<u>0758</u>			<u>1</u>	<u>1015</u>	<u>19.4</u>	<u>9.36</u>			
			<u>2</u>	<u>1028</u>	<u>19.8</u>	<u>8.11</u>			
	<u>0803</u>		<u>3</u>	<u>1046</u>	<u>19.8</u>	<u>8.10</u>			
Static at Time Sampled			Total Gallons Purged			Sample Time			
<u>6.78</u>			<u>3</u>			<u>1008</u>			

Comments: Well went dry at 3 gallons.

GROUNDWATER SAMPLING FIELD NOTES

Technician: A. Vidners

Site: 3737

Project No.: 183487.0035.1780

Date: 5/1/11

Well No. MW-2B

Purge Method: Sub

Depth to Water (feet): 7.57

Depth to Product (feet):

Total Depth (feet) 23.58

LPH & Water Recovered (gallons):

Water Column (feet): 16.01

Casing Diameter (Inches): 2

80% Recharge Depth(feet): 10.77

1 Well Volume (gallons): 3

Time Start	Time Stop	Depth to Water (feet)	Volume Purged (gallons)	Conductivity (µS/cm)	Temperature (F, C)	pH	D.O. (mg/L)	ORP	Turbidity
Pre-Purge									
<u>0820</u>	<u>0823</u>		<u>3</u>	<u>1645</u>	<u>18.3</u>	<u>11.62</u>			
			<u>6</u>						
			<u>9</u>						
Static at Time Sampled			Total Gallons Purged			Sample Time			
<u>10.77</u>			<u>3</u>			<u>0923</u>			
Comments: <u>Well went dry at 3 gallons. Did not recover in 45 minutes.</u>									

Well No. MW-1A

Purge Method: HB

Depth to Water (feet): 5.68

Depth to Product (feet):

Total Depth (feet) 9.92

LPH & Water Recovered (gallons):

Water Column (feet): 4.24

Casing Diameter (Inches): 2

80% Recharge Depth(feet): 6.53

1 Well Volume (gallons): 1

Time Start	Time Stop	Depth to Water (feet)	Volume Purged (gallons)	Conductivity (µS/cm)	Temperature (F, C)	pH	D.O. (mg/L)	ORP	Turbidity
Pre-Purge									
<u>0734</u>			<u>1</u>	<u>1090</u>	<u>16.5</u>	<u>6.68</u>			
			<u>2</u>	<u>1063</u>	<u>17.3</u>	<u>6.66</u>			
	<u>0739</u>		<u>3</u>	<u>1000</u>	<u>17.4</u>	<u>6.67</u>			
Static at Time Sampled			Total Gallons Purged			Sample Time			
<u>6.93</u>			<u>3</u>			<u>0939</u>			
Comments: <u>Did not recover in 2 hours.</u>									

WELL BOX CONDITION REPORT (NORTHERN CALIFORNIA)

SITE NO. 3737

ADDRESS 1400 Powell St. Emeryville, CA

DATE 5/1/11

PERFORMED BY: A. Vidners

PAGE 1 OF 1

Well Name	# of Ears	# of Stripped Ears	# of Broken Ears	# of Broken Bolts	# of Missing Bolts	Seal Damaged	Missing Lid	Broken Lid	Well Box Is Exposed	Well Box Is Below Grade	Unable to Access	Unable to Locate	Foundation Damaged	Paved Over	Street Well	Comments
MW-1B	2															12" OK
MW-3B	2															↓
MW-2B	2															
MW-1A	2															
MW-2A	2															
MW-3A	2															

BC LABORATORIES, INC.


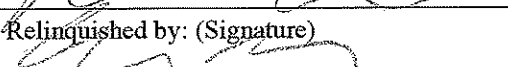
4100 Atlas Court Bakersfield, CA 93308
(661) 327-4911 FAX (661) 327-1918

CHAIN OF CUSTODY

Analysis Requested

Bill to: Conoco Phillips ^{Union Oil} TRC		Consultant Firm: TRC ^{Jan Hill} CRA		MATRIX (GW) <u>Ground-water</u> (S) Soil (WW) Waste-water (SL) Sludge	BTEX/MTBE by 8021B, Gas by 8015 TPH GAS by 8015M TPH DIESEL by 8015 w/ silica gel cleanup 8260 full list w/ oxygenates BTEX/MTBE/OXYS BY 8260B ETHANOL by 8260B TPH -G by GC/MS TPH-G by 8260B Full Scan 8260B including OXYS TPH-Motor oil by 8015 w/ silica gel cleanup	Turnaround Time Requested
Address: 400 Powell St.		21 Technology Drive Irvine, CA 92618-2302 Attn: Anju Farfan				
City: Emeryville		4-digit site#: 3737				
State: CA Zip:		Workorder # 351780				
Conoco Phillips Mgr: ^{Roya Kamban} Conoco Phillips Mgr:		Project #: 183487, 0035, 1780				
Sampler Name: ^{A. Vidners} Conoco Phillips Mgr:						

Lab#	Sample Description	Field Point Name	Date & Time Sampled	# of containers	BTEX/MTBE by 8021B, Gas by 8015	TPH GAS by 8015M	TPH DIESEL by 8015 w/ silica gel cleanup	8260 full list w/ oxygenates	BTEX/MTBE/OXYS BY 8260B	ETHANOL by 8260B	TPH -G by GC/MS	TPH-G by 8260B	Full Scan 8260B including OXYS	TPH-Motor oil by 8015 w/ silica gel cleanup	Turnaround Time Requested
		MW-1B	5/1/11 0953	5		X			X		X	X	X	X	STP
		MW-3B	↓ 0903	↓		X			X		X	X	X	X	
		MW-2B	↓ 0923	↓		X			X		X	X	X	X	
		MW-1A	↓ 0939	↓		X			X		X	X	X	X	
		MW-2A	↓ 1034	3					X		X	X	X	X	
		MW-3A	↓ 1008	5		X			X		X	X	X	X	
		MW-2A	↓ 0928	2		X							X	X	

Comments: GLOBAL ID: T06019745736	Relinquished by: (Signature) 	Received by: stored in refrigerator	Date & Time 5/1/11 1230
	Relinquished by: (Signature) 	Received by: Ross Wilkins	Date & Time 5-6-11 1300
	Relinquished by: (Signature)	Received by:	Date & Time

TRC SOLUTIONS
TECHNICAL SERVICES REQUEST FORM

25-Apr-11

Site ID: 3737
Address 1400 Powell Street
City: Emeryville
Cross Street Peladeau Street

Project No.: 183487.0035.1780 / 00TA01
Client: Roya Kambin
Contact #: 925-790-6270
PM: Ian Hull CRA
PM Contact #: 510-420-3344

Total number of wells: 6 **Min. Well Diameter (in.):** **# of Techs, # of Hrs:** 1, 6
Depth to Water (ft.): **Max. Well Diameter (in.):** **Travel Time (hrs):**
Max. Well Depth (ft):

ACTIVITIES:	Frequency	Notes
Gauging: <input checked="" type="checkbox"/>	Quarterly	
Purge/Sampling: <input checked="" type="checkbox"/>	Quarterly	
No Purge/Sample <input type="checkbox"/>		

RELATED ACTIVITIES	Note
Drums: <input checked="" type="checkbox"/>	
Other Activities: <input type="checkbox"/>	
Traffic Control: <input type="checkbox"/>	

PERMIT INFORMATION:

NOTIFICATIONS:

Station Owner/Operator: Mr. Najmeddin Ravan, 510-653-2251. He is at the station until noon.

SITE INFORMATION:

The site is currently a Chevron station.

Prior to gauging, uncap all wells and allow tto equilibrate for 15 minutes.

Well MW-2A does not recharge quickly.

- collect a no purge sample (these will be submitted if the well does not recharge after purging)
- then purge and sample the well
- if the well recharges after pruging, please collect post-purge samples (submit these to the laboratory and discard the pre-purge samples)

2Q11 gauging and purging order: MW-1B, MW-3B, MW-2B, MW-1A, MW-2A, MW-3A

TRC SOLUTIONS
TECHNICAL SERVICES REQUEST FORM

25-Apr-11

Site ID: 3737
Address 1400 Powell Street
City: Emeryville
Cross Street Peladeau Street

Project No.: 183487.0035.1780 / 00TA01
Client: Roya Kambin
Contact #: 925-790-6270
PM: Ian Hull CRA
PM Contact #: 510-420-3344

LAB INFORMATION:

Global ID: T06019745736
Lab WO: 351780

Lab Used: BC

Lab Notes: Lab Analyses:
TPH-G by 8260B, Full Scan 8260B including OXYS, Ethanol by 8260B [Containers: 3 voas w/ HCl]
TPH-Diesel by 8015 w/ silica gel cleanup, TPH-Motor Oil by 8015 w/ silica gel cleanup [Container: two 1L ambers unpreserved]

TRC SOLUTIONS
TECHNICAL SERVICES REQUEST FORM
 25-Apr-11

Site ID.: 3737
Address 1400 Powell Street
City: Emeryville
Cross Street Peladeau Street

Well IDs	Benz.	MTBE	Gauging				Sampling				Field Measurements		Type	Comments
			Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	Pre-Purge	Post-Purge		
MW-3B			<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>		
MW-3A			<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>		
MW-2B			<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>		
MW-2A			<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>		
MW-1B			<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>		
MW-1A			<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>		

ATTACHMENT B

LABORATORY ANALYTICAL REPORT



Date of Report: 05/23/2011

Ian Hull

Conestoga-Rovers & Associates

5900 Hollis St. Suite A

Emeryville, CA 94608

Project: 3737

BC Work Order: 1107254

Invoice ID: B100826

Enclosed are the results of analyses for samples received by the laboratory on 5/6/2011. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Contact Person: Molly Meyers
Client Service Rep

Authorized Signature

Certifications: CA ELAP #1186; NV #CA00014



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BC Laboratories, Inc.
Environmental Testing Laboratory Since 1949

BC LABORATORIES, INC.

4100 Atlas Court Bakersfield, CA 93308
(661) 327-4911 FAX (661) 327-1918

CHAIN OF CUSTODY

Analysis Requested

1107254
Whiton Oil

Bill to: ~~Global Environmental~~ Consultant Firm: ~~Technology~~ Fan Hill CRA
Address: 1400 Powell St. Irvine, CA 92618-2002
City: Emeryville 4-digit site#: 3737
State: CA Zip: Workorder # 351780
Mgr: Raya Kambin Sampler Name: A. Vidnes

Lab#	Sample Description	Field Point Name	Date & Time Sampled	# of containers	MATRIX (SW) Ground-water (S) Soil (WW) Waste-water (SL) Sludge	BTEX/MTBE by 8021B, Gas by 8015	TPH GAS by 8015M	TPH DIESEL by 8015 w/ silica gel cleanup	8266 0928 full list w/ oxygenates	BTEX/MTBE/OXYS BY 8260B	ETHANOL by 8260B	TPH - G by GC/MS	TPH-G by 8260B	Full Scan 8260B including OXYS	TPH-Motor Oil by 8015 w/ silica gel cleanup	Turnaround Time Requested
1		MW-1B	5/1/11 0853	5			X			X	X	X	X	X	X	STD
2		MW-3B	0903				X			X	X	X	X	X	X	
3		MW-2B	0923				X			X	X	X	X	X	X	
4		MW-1A	0939	↓			X			X	X	X	X	X	X	
5		MW-2A	1034	3			X			X	X	X	X	X	X	
6		MW-3A	1008	5			X			X	X	X	X	X	X	
7		MW-2A	0928	2			X			X	X	X	X	X	X	↓

Comments:

GLOBAL ID: T06019745736

Relinquished by: (Signature)	Received by:	Date & Time
<i>[Signature]</i>	stored in refrigerator	5/1/11 1230
Relinquished by: (Signature)	Received by:	Date & Time
<i>[Signature]</i>	Roy Wilkes	5-6-11 1300
Relinquished by: (Signature)	Received by:	Date & Time
Roy Wilkes 5-6-11	R. Ruyel	5-6-11 1620
R. Ruyel 5-6-11 1900		5-6-11 1900

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety. All results listed in this report are for the exclusive use of the submitting party. BC Laboratories, Inc. assumes no responsibility for report alteration, separation, detachment or third party interpretation. 4100 Atlas Court Bakersfield, CA 93308 (661) 327-4911 FAX (661) 327-1918 www.bclabs.com Page 3 of 41



BC LABORATORIES INC. SAMPLE RECEIPT FORM Rev. 11/01 06/24/08 Page 1 of 2

Submission #: 11-07254

SHIPPING INFORMATION: Federal Express UPS Hand Delivery BC Lab Field Service Other (Specify) _____

SHIPPING CONTAINER: Ice Chest Box None Other (Specify) _____

Refrigerant: Ice Blue Ice None Other Comments: _____

Custody Seals: Ice Chest Containers None Comments: _____

Intact? Yes No Intact? Yes No

All samples received? Yes No All samples containers intact? Yes No Description(s) match COC? Yes No

COC Received YES NO

Emissivity: 0.98 Container: VOA Thermometer ID: 103 Date/Time: 5-10-11 10:08

Temperature: A 4.3 °C / C 4.3 °C Analyst Init: JNW

SAMPLE CONTAINERS	SAMPLE NUMBERS											
	1	2	3	4	5	6	7	8	9	10	11	12
QT GENERAL MINERAL/GENERAL PHYSICAL												
PT PE UNPRESERVED												
QT INORGANIC CHEMICAL METALS												
PT INORGANIC CHEMICAL METALS												
PT CYANIDE												
PT NITROGEN FORMS												
PT TOTAL SULFIDE												
10x NITRATE / NITRITE												
PT TOTAL ORGANIC CARBON												
PT TOX												
PT CHEMICAL OXYGEN DEMAND												
PA PHENOLICS												
40ml VOA VIAL TRAVEL BLANK												
40ml VOA VIAL	A.3	A.3	A.3	A.3	A.3	A.3						
QT EPA 413.1, 413.2, 413.3												
PT ODOUR												
RADIOLOGICAL												
BACTERIOLOGICAL												
40 ml VOA VIAL - 501												
QT EPA 508/608/808												
QT EPA 515.1/8150												
QT EPA 515												
QT EPA 515 TRAVEL BLANK												
100ml EPA 517												
100ml EPA 531.1												
QT EPA 548												
QT EPA 519												
QT EPA 631												
QT EPA 8015M												
QT AMBER												
8 OZ JAR												
31 OZ JAR												
SOIL SLEEVE												
PCB VIAL												
PLASTIC BAG												
FERROUS IRON												
ENCORE												

Comments: did not receive samples labeled 1107254 taken 5/11/11

Sample Numbering Completed By: JNW Date/Time: 5/11/11 10:07

A = Actual C = Corrected

(P:\DOC SWP\BOLAB_DOC\SF\FORMS\SAMREC7.VP01) JNW 5-11-11



BC LABORATORIES INC. SAMPLE RECEIPT FORM Rev. No. 12 06/24/08 Page 3 of 3

Submission #: 11-07254

SHIPPING INFORMATION
 Federal Express UPS Hand Delivery
 BC Lab Field Service Other (Specify) _____

SHIPPING CONTAINER
 Ice Chest None
 Box Other (Specify) _____

Refrigerant: Ice Blue Ice None Other Comments: _____

Custody Seals Ice Chest Containers None Comments: _____
 Intact? Yes No Intact? Yes No

All samples received? Yes No All samples containers intact? Yes No Description(s) match COC? Yes No

COC Received YES NO
 Emissivity: 0.98 Container: VOG Thermometer ID: 7103 Date/Time: 5-10-11 1908
 Temperature: A 4.1 °C / C 4.1 °C Analyst Init: JNW

SAMPLE CONTAINERS	SAMPLE NUMBERING									
	1	2	3	4	5	6	7	8	9	10
QT GENERAL MINERAL/ GENERAL PHYSICAL										
PT PE UNPRESERVED										
QT INORGANIC CHEMICAL METALS										
PT INORGANIC CHEMICAL METALS										
PT CYANIDE										
PT NITROGEN FORMS										
PT TOTAL SULFIDE										
2oz. NITRATE / NITRITE										
PT TOTAL ORGANIC CARBON										
PT TOX										
PT CHEMICAL OXYGEN DEMAND										
PIA PHENOLICS										
40ml VOA VIAL TRAVEL BLANK										
40ml VOA VIAL										
QT EPA 413.1, 413.2, 413.3										
PT ODOR										
RADIOLOGICAL										
BACTERIOLOGICAL										
40 ml VOA VIAL 504										
QT EPA 505/608/8080										
QT EPA 515.1/8150										
QT EPA 525										
QT EPA 525 TRAVEL BLANK										
100ml EPA 547										
100ml EPA 533.1										
QT EPA 548										
QT EPA 549										
QT EPA 632										
QT EPA 8015M										
QT AMBER	BC	BC	BC	BC	BC	BC	AB			
8 OZ. JAR										
32 OZ. JAR										
SOIL SLEEVE										
PCB VIAL										
PLASTIC BAG										
FERROUS IRON										
ENCORE										

Comments: _____
 Sample Numbering Completed By: JNW Date/Time: 5-9-11 1757
 A = Actual J = Corrected [H:\DOC\SWP\LAB_DOC\FORMS\SAMREC3.XPFD]



Conestoga-Rovers & Associates
5900 Hollis St. Suite A
Emeryville, CA 94608

Reported: 05/23/2011 15:28
Project: 3737
Project Number: SO-15077899
Project Manager: Ian Hull

Laboratory / Client Sample Cross Reference

Laboratory	Client Sample Information
------------	---------------------------

1107254-01	COC Number: --- Project Number: 3737 Sampling Location: --- Sampling Point: MW-1B Sampled By: TRCI	Receive Date: 05/06/2011 19:00 Sampling Date: 05/01/2011 08:53 Sample Depth: --- Lab Matrix: Water Sample Type: Water Delivery Work Order: Global ID: T06019745736 Location ID (FieldPoint): MW-1B Matrix: W Sample QC Type (SACode): CS Cooler ID:
-------------------	---	--

1107254-02	COC Number: --- Project Number: 3737 Sampling Location: --- Sampling Point: MW-3B Sampled By: TRCI	Receive Date: 05/06/2011 19:00 Sampling Date: 05/01/2011 09:03 Sample Depth: --- Lab Matrix: Water Sample Type: Water Delivery Work Order: Global ID: T06019745736 Location ID (FieldPoint): MW-3B Matrix: W Sample QC Type (SACode): CS Cooler ID:
-------------------	---	--

1107254-03	COC Number: --- Project Number: 3737 Sampling Location: --- Sampling Point: MW-2B Sampled By: TRCI	Receive Date: 05/06/2011 19:00 Sampling Date: 05/01/2011 09:23 Sample Depth: --- Lab Matrix: Water Sample Type: Water Delivery Work Order: Global ID: T06019745736 Location ID (FieldPoint): MW-2B Matrix: W Sample QC Type (SACode): CS Cooler ID:
-------------------	---	--



Conestoga-Rovers & Associates
5900 Hollis St. Suite A
Emeryville, CA 94608

Reported: 05/23/2011 15:28
Project: 3737
Project Number: SO-15077899
Project Manager: Ian Hull

Laboratory / Client Sample Cross Reference

Laboratory	Client Sample Information
------------	---------------------------

1107254-04	COC Number: --- Project Number: 3737 Sampling Location: --- Sampling Point: MW-1A Sampled By: TRCI	Receive Date: 05/06/2011 19:00 Sampling Date: 05/01/2011 09:39 Sample Depth: --- Lab Matrix: Water Sample Type: Water Delivery Work Order: Global ID: T06019745736 Location ID (FieldPoint): MW-1A Matrix: W Sample QC Type (SACode): CS Cooler ID:
-------------------	---	--

1107254-05	COC Number: --- Project Number: 3737 Sampling Location: --- Sampling Point: MW-2A Sampled By: TRCI	Receive Date: 05/06/2011 19:00 Sampling Date: 05/01/2011 10:34 Sample Depth: --- Lab Matrix: Water Sample Type: Water Delivery Work Order: Global ID: T06019745736 Location ID (FieldPoint): MW-2A Matrix: W Sample QC Type (SACode): CS Cooler ID:
-------------------	---	--

1107254-06	COC Number: --- Project Number: 3737 Sampling Location: --- Sampling Point: MW-3A Sampled By: TRCI	Receive Date: 05/06/2011 19:00 Sampling Date: 05/01/2011 10:08 Sample Depth: --- Lab Matrix: Water Sample Type: Water Delivery Work Order: Global ID: T06019745736 Location ID (FieldPoint): MW-3A Matrix: W Sample QC Type (SACode): CS Cooler ID:
-------------------	---	--



Conestoga-Rovers & Associates
5900 Hollis St. Suite A
Emeryville, CA 94608

Reported: 05/23/2011 15:28
Project: 3737
Project Number: SO-15077899
Project Manager: Ian Hull

Laboratory / Client Sample Cross Reference

Laboratory	Client Sample Information
------------	---------------------------

1107254-07

COC Number: ---
Project Number: 3737
Sampling Location: ---
Sampling Point: MW-2A
Sampled By: TRCI

Receive Date: 05/06/2011 19:00
Sampling Date: 05/01/2011 08:28
Sample Depth: ---
Lab Matrix: Water
Sample Type: Water
Delivery Work Order:
Global ID: T06019745736
Location ID (FieldPoint): MW-2A
Matrix: W
Sample QC Type (SACode): CS
Cooler ID:



Conestoga-Rovers & Associates
5900 Hollis St. Suite A
Emeryville, CA 94608

Reported: 05/23/2011 15:28
Project: 3737
Project Number: SO-15077899
Project Manager: Ian Hull

Volatile Organic Analysis (EPA Method 8260)

BCL Sample ID: 1107254-01	Client Sample Name: 3737, MW-1B, 5/1/2011 8:53:00AM
----------------------------------	--

Constituent	Result	Units	PQL	Method	MB Bias	Lab Quals	Run #
Benzene	ND	ug/L	0.50	EPA-8260	ND		1
Bromobenzene	ND	ug/L	0.50	EPA-8260	ND		1
Bromochloromethane	ND	ug/L	0.50	EPA-8260	ND		1
Bromodichloromethane	ND	ug/L	0.50	EPA-8260	ND		1
Bromoform	ND	ug/L	0.50	EPA-8260	ND		1
Bromomethane	ND	ug/L	1.0	EPA-8260	ND		1
n-Butylbenzene	ND	ug/L	0.50	EPA-8260	ND		1
sec-Butylbenzene	ND	ug/L	0.50	EPA-8260	ND		1
tert-Butylbenzene	ND	ug/L	0.50	EPA-8260	ND		1
Carbon tetrachloride	ND	ug/L	0.50	EPA-8260	ND		1
Chlorobenzene	ND	ug/L	0.50	EPA-8260	ND		1
Chloroethane	ND	ug/L	0.50	EPA-8260	ND		1
Chloroform	ND	ug/L	0.50	EPA-8260	ND		1
Chloromethane	ND	ug/L	0.50	EPA-8260	ND		1
2-Chlorotoluene	ND	ug/L	0.50	EPA-8260	ND		1
4-Chlorotoluene	ND	ug/L	0.50	EPA-8260	ND		1
Dibromochloromethane	ND	ug/L	0.50	EPA-8260	ND		1
1,2-Dibromo-3-chloropropane	ND	ug/L	1.0	EPA-8260	ND		1
1,2-Dibromoethane	ND	ug/L	0.50	EPA-8260	ND		1
Dibromomethane	ND	ug/L	0.50	EPA-8260	ND		1
1,2-Dichlorobenzene	ND	ug/L	0.50	EPA-8260	ND		1
1,3-Dichlorobenzene	ND	ug/L	0.50	EPA-8260	ND		1
1,4-Dichlorobenzene	ND	ug/L	0.50	EPA-8260	ND		1
Dichlorodifluoromethane	ND	ug/L	0.50	EPA-8260	ND		1
1,1-Dichloroethane	ND	ug/L	0.50	EPA-8260	ND		1
1,2-Dichloroethane	19	ug/L	0.50	EPA-8260	ND		1
1,1-Dichloroethene	ND	ug/L	0.50	EPA-8260	ND		1
cis-1,2-Dichloroethene	ND	ug/L	0.50	EPA-8260	ND		1
trans-1,2-Dichloroethene	ND	ug/L	0.50	EPA-8260	ND		1
Total 1,2-Dichloroethene	ND	ug/L	1.0	EPA-8260	ND		1
1,2-Dichloropropane	ND	ug/L	0.50	EPA-8260	ND		1
1,3-Dichloropropane	ND	ug/L	0.50	EPA-8260	ND		1
2,2-Dichloropropane	ND	ug/L	0.50	EPA-8260	ND		1

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety. All results listed in this report are for the exclusive use of the submitting party. BC Laboratories, Inc. assumes no responsibility for report alteration, separation, detachment or third party interpretation.



Conestoga-Rovers & Associates
5900 Hollis St. Suite A
Emeryville, CA 94608

Reported: 05/23/2011 15:28
Project: 3737
Project Number: SO-15077899
Project Manager: Ian Hull

Volatile Organic Analysis (EPA Method 8260)

BCL Sample ID: 1107254-01	Client Sample Name: 3737, MW-1B, 5/1/2011 8:53:00AM
----------------------------------	--

Constituent	Result	Units	PQL	Method	MB Bias	Lab Quals	Run #
1,1-Dichloropropene	ND	ug/L	0.50	EPA-8260	ND		1
cis-1,3-Dichloropropene	ND	ug/L	0.50	EPA-8260	ND		1
trans-1,3-Dichloropropene	ND	ug/L	0.50	EPA-8260	ND		1
Total 1,3-Dichloropropene	ND	ug/L	1.0	EPA-8260	ND		1
Ethylbenzene	ND	ug/L	0.50	EPA-8260	ND		1
Hexachlorobutadiene	ND	ug/L	0.50	EPA-8260	ND		1
Isopropylbenzene	ND	ug/L	0.50	EPA-8260	ND		1
p-Isopropyltoluene	ND	ug/L	0.50	EPA-8260	ND		1
Methylene chloride	ND	ug/L	1.0	EPA-8260	ND		1
Methyl t-butyl ether	ND	ug/L	0.50	EPA-8260	ND		1
Naphthalene	ND	ug/L	0.50	EPA-8260	ND		1
n-Propylbenzene	ND	ug/L	0.50	EPA-8260	ND		1
Styrene	ND	ug/L	0.50	EPA-8260	ND		1
1,1,1,2-Tetrachloroethane	ND	ug/L	0.50	EPA-8260	ND		1
1,1,2,2-Tetrachloroethane	ND	ug/L	0.50	EPA-8260	ND		1
Tetrachloroethene	ND	ug/L	0.50	EPA-8260	ND		1
Toluene	ND	ug/L	0.50	EPA-8260	ND		1
1,2,3-Trichlorobenzene	ND	ug/L	0.50	EPA-8260	ND		1
1,2,4-Trichlorobenzene	ND	ug/L	0.50	EPA-8260	ND		1
1,1,1-Trichloroethane	ND	ug/L	0.50	EPA-8260	ND		1
1,1,2-Trichloroethane	ND	ug/L	0.50	EPA-8260	ND		1
Trichloroethene	ND	ug/L	0.50	EPA-8260	ND		1
Trichlorofluoromethane	ND	ug/L	0.50	EPA-8260	ND		1
1,2,3-Trichloropropane	ND	ug/L	1.0	EPA-8260	ND		1
1,1,2-Trichloro-1,2,2-trifluoroethane	ND	ug/L	0.50	EPA-8260	ND		1
1,2,4-Trimethylbenzene	ND	ug/L	0.50	EPA-8260	ND		1
1,3,5-Trimethylbenzene	ND	ug/L	0.50	EPA-8260	ND		1
Vinyl chloride	ND	ug/L	0.50	EPA-8260	ND		1
Total Xylenes	ND	ug/L	1.0	EPA-8260	ND		1
t-Amyl Methyl ether	ND	ug/L	0.50	EPA-8260	ND		1
t-Butyl alcohol	ND	ug/L	10	EPA-8260	ND		1
Diisopropyl ether	ND	ug/L	0.50	EPA-8260	ND		1
Ethanol	ND	ug/L	250	EPA-8260	ND		1

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5900 Hollis St. Suite A
Emeryville, CA 94608

Reported: 05/23/2011 15:28
Project: 3737
Project Number: SO-15077899
Project Manager: Ian Hull

Volatile Organic Analysis (EPA Method 8260)

BCL Sample ID: 1107254-01	Client Sample Name: 3737, MW-1B, 5/1/2011 8:53:00AM
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Constituent	Result	Units	PQL	Method	MB Bias	Lab Quals	Run #
Ethyl t-butyl ether	ND	ug/L	0.50	EPA-8260	ND		1
Total Purgeable Petroleum Hydrocarbons	ND	ug/L	50	Luft-GC/MS	ND		1
1,2-Dichloroethane-d4 (Surrogate)	94.3	%	76 - 114 (LCL - UCL)	EPA-8260			1
Toluene-d8 (Surrogate)	98.9	%	88 - 110 (LCL - UCL)	EPA-8260			1
4-Bromofluorobenzene (Surrogate)	90.4	%	86 - 115 (LCL - UCL)	EPA-8260			1

Run #	Method	Prep Date	Run Date/Time	Analyst	Instrument	Dilution	QC Batch ID
1	EPA-8260	05/10/11	05/10/11 16:24	JCC	HPCHEM	1	BUE0582

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Reported: 05/23/2011 15:28
Project: 3737
Project Number: SO-15077899
Project Manager: Ian Hull

Purgeable Aromatics and Total Petroleum Hydrocarbons (Silica Gel Treated)

BCL Sample ID: 1107254-01	Client Sample Name: 3737, MW-1B, 5/1/2011 8:53:00AM
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Constituent	Result	Units	PQL	Method	MB Bias	Lab Quals	Run #
TPH - Diesel (FFP)	82	ug/L	50	Luft/FFP	ND	A52	1
TPH - Motor Oil	ND	ug/L	200	Luft/FFP	ND		1
Tetracosane (Surrogate)	74.3	%	37 - 134 (LCL - UCL)	Luft/FFP			1

Run #	Method	Prep Date	Run Date/Time	Analyst	Instrument	Dilution	QC Batch ID
1	Luft/FFP	05/12/11	05/19/11 05:04	EJB	GC-2	1	BUE1265



Conestoga-Rovers & Associates
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Emeryville, CA 94608

Reported: 05/23/2011 15:28
Project: 3737
Project Number: SO-15077899
Project Manager: Ian Hull

Volatile Organic Analysis (EPA Method 8260)

BCL Sample ID: 1107254-02 **Client Sample Name:** 3737, MW-3B, 5/1/2011 9:03:00AM

Constituent	Result	Units	PQL	Method	MB Bias	Lab Quals	Run #
Benzene	ND	ug/L	0.50	EPA-8260	ND		1
Bromobenzene	ND	ug/L	0.50	EPA-8260	ND		1
Bromochloromethane	ND	ug/L	0.50	EPA-8260	ND		1
Bromodichloromethane	ND	ug/L	0.50	EPA-8260	ND		1
Bromoform	ND	ug/L	0.50	EPA-8260	ND		1
Bromomethane	ND	ug/L	1.0	EPA-8260	ND		1
n-Butylbenzene	ND	ug/L	0.50	EPA-8260	ND		1
sec-Butylbenzene	ND	ug/L	0.50	EPA-8260	ND		1
tert-Butylbenzene	ND	ug/L	0.50	EPA-8260	ND		1
Carbon tetrachloride	ND	ug/L	0.50	EPA-8260	ND		1
Chlorobenzene	ND	ug/L	0.50	EPA-8260	ND		1
Chloroethane	ND	ug/L	0.50	EPA-8260	ND		1
Chloroform	ND	ug/L	0.50	EPA-8260	ND		1
Chloromethane	ND	ug/L	0.50	EPA-8260	ND		1
2-Chlorotoluene	ND	ug/L	0.50	EPA-8260	ND		1
4-Chlorotoluene	ND	ug/L	0.50	EPA-8260	ND		1
Dibromochloromethane	ND	ug/L	0.50	EPA-8260	ND		1
1,2-Dibromo-3-chloropropane	ND	ug/L	1.0	EPA-8260	ND		1
1,2-Dibromoethane	ND	ug/L	0.50	EPA-8260	ND		1
Dibromomethane	ND	ug/L	0.50	EPA-8260	ND		1
1,2-Dichlorobenzene	ND	ug/L	0.50	EPA-8260	ND		1
1,3-Dichlorobenzene	ND	ug/L	0.50	EPA-8260	ND		1
1,4-Dichlorobenzene	ND	ug/L	0.50	EPA-8260	ND		1
Dichlorodifluoromethane	ND	ug/L	0.50	EPA-8260	ND		1
1,1-Dichloroethane	ND	ug/L	0.50	EPA-8260	ND		1
1,2-Dichloroethane	ND	ug/L	0.50	EPA-8260	ND		1
1,1-Dichloroethene	ND	ug/L	0.50	EPA-8260	ND		1
cis-1,2-Dichloroethene	ND	ug/L	0.50	EPA-8260	ND		1
trans-1,2-Dichloroethene	ND	ug/L	0.50	EPA-8260	ND		1
Total 1,2-Dichloroethene	ND	ug/L	1.0	EPA-8260	ND		1
1,2-Dichloropropane	ND	ug/L	0.50	EPA-8260	ND		1
1,3-Dichloropropane	ND	ug/L	0.50	EPA-8260	ND		1
2,2-Dichloropropane	ND	ug/L	0.50	EPA-8260	ND		1

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Reported: 05/23/2011 15:28
Project: 3737
Project Number: SO-15077899
Project Manager: Ian Hull

Volatile Organic Analysis (EPA Method 8260)

BCL Sample ID: 1107254-02	Client Sample Name: 3737, MW-3B, 5/1/2011 9:03:00AM
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Constituent	Result	Units	PQL	Method	MB Bias	Lab Quals	Run #
1,1-Dichloropropene	ND	ug/L	0.50	EPA-8260	ND		1
cis-1,3-Dichloropropene	ND	ug/L	0.50	EPA-8260	ND		1
trans-1,3-Dichloropropene	ND	ug/L	0.50	EPA-8260	ND		1
Total 1,3-Dichloropropene	ND	ug/L	1.0	EPA-8260	ND		1
Ethylbenzene	ND	ug/L	0.50	EPA-8260	ND		1
Hexachlorobutadiene	ND	ug/L	0.50	EPA-8260	ND		1
Isopropylbenzene	ND	ug/L	0.50	EPA-8260	ND		1
p-Isopropyltoluene	ND	ug/L	0.50	EPA-8260	ND		1
Methylene chloride	ND	ug/L	1.0	EPA-8260	ND		1
Methyl t-butyl ether	ND	ug/L	0.50	EPA-8260	ND		1
Naphthalene	ND	ug/L	0.50	EPA-8260	ND		1
n-Propylbenzene	ND	ug/L	0.50	EPA-8260	ND		1
Styrene	ND	ug/L	0.50	EPA-8260	ND		1
1,1,1,2-Tetrachloroethane	ND	ug/L	0.50	EPA-8260	ND		1
1,1,2,2-Tetrachloroethane	ND	ug/L	0.50	EPA-8260	ND		1
Tetrachloroethene	ND	ug/L	0.50	EPA-8260	ND		1
Toluene	ND	ug/L	0.50	EPA-8260	ND		1
1,2,3-Trichlorobenzene	ND	ug/L	0.50	EPA-8260	ND		1
1,2,4-Trichlorobenzene	ND	ug/L	0.50	EPA-8260	ND		1
1,1,1-Trichloroethane	ND	ug/L	0.50	EPA-8260	ND		1
1,1,2-Trichloroethane	ND	ug/L	0.50	EPA-8260	ND		1
Trichloroethene	ND	ug/L	0.50	EPA-8260	ND		1
Trichlorofluoromethane	ND	ug/L	0.50	EPA-8260	ND		1
1,2,3-Trichloropropane	ND	ug/L	1.0	EPA-8260	ND		1
1,1,2-Trichloro-1,2,2-trifluoroethane	ND	ug/L	0.50	EPA-8260	ND		1
1,2,4-Trimethylbenzene	ND	ug/L	0.50	EPA-8260	ND		1
1,3,5-Trimethylbenzene	ND	ug/L	0.50	EPA-8260	ND		1
Vinyl chloride	ND	ug/L	0.50	EPA-8260	ND		1
Total Xylenes	ND	ug/L	1.0	EPA-8260	ND		1
t-Amyl Methyl ether	ND	ug/L	0.50	EPA-8260	ND		1
t-Butyl alcohol	ND	ug/L	10	EPA-8260	ND		1
Diisopropyl ether	ND	ug/L	0.50	EPA-8260	ND		1
Ethanol	ND	ug/L	250	EPA-8260	ND		1

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Reported: 05/23/2011 15:28
Project: 3737
Project Number: SO-15077899
Project Manager: Ian Hull

Volatile Organic Analysis (EPA Method 8260)

BCL Sample ID: 1107254-02	Client Sample Name: 3737, MW-3B, 5/1/2011 9:03:00AM
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Constituent	Result	Units	PQL	Method	MB Bias	Lab Quals	Run #
Ethyl t-butyl ether	ND	ug/L	0.50	EPA-8260	ND		1
Total Purgeable Petroleum Hydrocarbons	ND	ug/L	50	Luft-GC/MS	ND		1
1,2-Dichloroethane-d4 (Surrogate)	92.5	%	76 - 114 (LCL - UCL)	EPA-8260			1
Toluene-d8 (Surrogate)	99.1	%	88 - 110 (LCL - UCL)	EPA-8260			1
4-Bromofluorobenzene (Surrogate)	88.0	%	86 - 115 (LCL - UCL)	EPA-8260			1

Run #	Method	Prep Date	Run Date/Time	Analyst	Instrument	Dilution	QC Batch ID
1	EPA-8260	05/10/11	05/10/11 12:51	JCC	HPCHEM	1	BUE0582

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Reported: 05/23/2011 15:28
Project: 3737
Project Number: SO-15077899
Project Manager: Ian Hull

Purgeable Aromatics and Total Petroleum Hydrocarbons (Silica Gel Treated)

BCL Sample ID: 1107254-02	Client Sample Name: 3737, MW-3B, 5/1/2011 9:03:00AM
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Constituent	Result	Units	PQL	Method	MB Bias	Lab Quals	Run #
TPH - Diesel (FFP)	ND	ug/L	50	Luft/FFP	ND		1
TPH - Motor Oil	ND	ug/L	200	Luft/FFP	ND		1
Tetracosane (Surrogate)	69.7	%	37 - 134 (LCL - UCL)	Luft/FFP			1

Run #	Method	Prep Date	Run Date/Time	Analyst	Instrument	Dilution	QC Batch ID
1	Luft/FFP	05/12/11	05/19/11 05:27	EJB	GC-2	0.980	BUE1265

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Reported: 05/23/2011 15:28
Project: 3737
Project Number: SO-15077899
Project Manager: Ian Hull

Volatile Organic Analysis (EPA Method 8260)

BCL Sample ID: 1107254-03		Client Sample Name: 3737, MW-2B, 5/1/2011 9:23:00AM					
Constituent	Result	Units	PQL	Method	MB Bias	Lab Quals	Run #
Benzene	1.2	ug/L	0.50	EPA-8260	ND		1
Bromobenzene	ND	ug/L	0.50	EPA-8260	ND		1
Bromochloromethane	ND	ug/L	0.50	EPA-8260	ND		1
Bromodichloromethane	ND	ug/L	0.50	EPA-8260	ND		1
Bromoform	ND	ug/L	0.50	EPA-8260	ND		1
Bromomethane	ND	ug/L	1.0	EPA-8260	ND		1
n-Butylbenzene	ND	ug/L	0.50	EPA-8260	ND		1
sec-Butylbenzene	ND	ug/L	0.50	EPA-8260	ND		1
tert-Butylbenzene	ND	ug/L	0.50	EPA-8260	ND		1
Carbon tetrachloride	ND	ug/L	0.50	EPA-8260	ND		1
Chlorobenzene	ND	ug/L	0.50	EPA-8260	ND		1
Chloroethane	ND	ug/L	0.50	EPA-8260	ND		1
Chloroform	ND	ug/L	0.50	EPA-8260	ND		1
Chloromethane	ND	ug/L	0.50	EPA-8260	ND		1
2-Chlorotoluene	ND	ug/L	0.50	EPA-8260	ND		1
4-Chlorotoluene	ND	ug/L	0.50	EPA-8260	ND		1
Dibromochloromethane	ND	ug/L	0.50	EPA-8260	ND		1
1,2-Dibromo-3-chloropropane	ND	ug/L	1.0	EPA-8260	ND		1
1,2-Dibromoethane	ND	ug/L	0.50	EPA-8260	ND		1
Dibromomethane	ND	ug/L	0.50	EPA-8260	ND		1
1,2-Dichlorobenzene	ND	ug/L	0.50	EPA-8260	ND		1
1,3-Dichlorobenzene	ND	ug/L	0.50	EPA-8260	ND		1
1,4-Dichlorobenzene	ND	ug/L	0.50	EPA-8260	ND		1
Dichlorodifluoromethane	ND	ug/L	0.50	EPA-8260	ND		1
1,1-Dichloroethane	ND	ug/L	0.50	EPA-8260	ND		1
1,2-Dichloroethane	ND	ug/L	0.50	EPA-8260	ND		1
1,1-Dichloroethene	ND	ug/L	0.50	EPA-8260	ND		1
cis-1,2-Dichloroethene	ND	ug/L	0.50	EPA-8260	ND		1
trans-1,2-Dichloroethene	ND	ug/L	0.50	EPA-8260	ND		1
Total 1,2-Dichloroethene	ND	ug/L	1.0	EPA-8260	ND		1
1,2-Dichloropropane	ND	ug/L	0.50	EPA-8260	ND		1
1,3-Dichloropropane	ND	ug/L	0.50	EPA-8260	ND		1
2,2-Dichloropropane	ND	ug/L	0.50	EPA-8260	ND		1

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Reported: 05/23/2011 15:28
Project: 3737
Project Number: SO-15077899
Project Manager: Ian Hull

Volatile Organic Analysis (EPA Method 8260)

BCL Sample ID:	1107254-03	Client Sample Name:	3737, MW-2B, 5/1/2011 9:23:00AM				
Constituent	Result	Units	PQL	Method	MB Bias	Lab Quals	Run #
1,1-Dichloropropene	ND	ug/L	0.50	EPA-8260	ND		1
cis-1,3-Dichloropropene	ND	ug/L	0.50	EPA-8260	ND		1
trans-1,3-Dichloropropene	ND	ug/L	0.50	EPA-8260	ND		1
Total 1,3-Dichloropropene	ND	ug/L	1.0	EPA-8260	ND		1
Ethylbenzene	ND	ug/L	0.50	EPA-8260	ND		1
Hexachlorobutadiene	ND	ug/L	0.50	EPA-8260	ND		1
Isopropylbenzene	ND	ug/L	0.50	EPA-8260	ND		1
p-Isopropyltoluene	ND	ug/L	0.50	EPA-8260	ND		1
Methylene chloride	ND	ug/L	1.0	EPA-8260	ND		1
Methyl t-butyl ether	3.4	ug/L	0.50	EPA-8260	ND		1
Naphthalene	ND	ug/L	0.50	EPA-8260	ND		1
n-Propylbenzene	ND	ug/L	0.50	EPA-8260	ND		1
Styrene	ND	ug/L	0.50	EPA-8260	ND		1
1,1,1,2-Tetrachloroethane	ND	ug/L	0.50	EPA-8260	ND		1
1,1,2,2-Tetrachloroethane	ND	ug/L	0.50	EPA-8260	ND		1
Tetrachloroethene	ND	ug/L	0.50	EPA-8260	ND		1
Toluene	ND	ug/L	0.50	EPA-8260	ND		1
1,2,3-Trichlorobenzene	ND	ug/L	0.50	EPA-8260	ND		1
1,2,4-Trichlorobenzene	ND	ug/L	0.50	EPA-8260	ND		1
1,1,1-Trichloroethane	ND	ug/L	0.50	EPA-8260	ND		1
1,1,2-Trichloroethane	ND	ug/L	0.50	EPA-8260	ND		1
Trichloroethene	ND	ug/L	0.50	EPA-8260	ND		1
Trichlorofluoromethane	ND	ug/L	0.50	EPA-8260	ND		1
1,2,3-Trichloropropane	ND	ug/L	1.0	EPA-8260	ND		1
1,1,2-Trichloro-1,2,2-trifluoroethane	ND	ug/L	0.50	EPA-8260	ND		1
1,2,4-Trimethylbenzene	ND	ug/L	0.50	EPA-8260	ND		1
1,3,5-Trimethylbenzene	ND	ug/L	0.50	EPA-8260	ND		1
Vinyl chloride	ND	ug/L	0.50	EPA-8260	ND		1
Total Xylenes	ND	ug/L	1.0	EPA-8260	ND		1
t-Amyl Methyl ether	ND	ug/L	0.50	EPA-8260	ND		1
t-Butyl alcohol	ND	ug/L	10	EPA-8260	ND		1
Diisopropyl ether	ND	ug/L	0.50	EPA-8260	ND		1
Ethanol	ND	ug/L	250	EPA-8260	ND		1



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Reported: 05/23/2011 15:28
Project: 3737
Project Number: SO-15077899
Project Manager: Ian Hull

Volatile Organic Analysis (EPA Method 8260)

BCL Sample ID: 1107254-03	Client Sample Name: 3737, MW-2B, 5/1/2011 9:23:00AM
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Constituent	Result	Units	PQL	Method	MB Bias	Lab Quals	Run #
Ethyl t-butyl ether	ND	ug/L	0.50	EPA-8260	ND		1
Total Purgeable Petroleum Hydrocarbons	ND	ug/L	50	Luft-GC/MS	ND		1
1,2-Dichloroethane-d4 (Surrogate)	106	%	76 - 114 (LCL - UCL)	EPA-8260			1
Toluene-d8 (Surrogate)	98.6	%	88 - 110 (LCL - UCL)	EPA-8260			1
4-Bromofluorobenzene (Surrogate)	94.3	%	86 - 115 (LCL - UCL)	EPA-8260			1

Run #	Method	Prep Date	Run Date/Time	Analyst	Instrument	Dilution	QC Batch ID
1	EPA-8260	05/10/11	05/10/11 13:13	JCC	HPCHEM	1	BUE0582



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Reported: 05/23/2011 15:28
Project: 3737
Project Number: SO-15077899
Project Manager: Ian Hull

Purgeable Aromatics and Total Petroleum Hydrocarbons (Silica Gel Treated)

BCL Sample ID: 1107254-03	Client Sample Name: 3737, MW-2B, 5/1/2011 9:23:00AM
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Constituent	Result	Units	PQL	Method	MB Bias	Lab Quals	Run #
TPH - Diesel (FFP)	ND	ug/L	50	Luft/FFP	ND		1
TPH - Motor Oil	ND	ug/L	200	Luft/FFP	ND		1
Tetracosane (Surrogate)	73.7	%	37 - 134 (LCL - UCL)	Luft/FFP			1

Run #	Method	Prep Date	Run Date/Time	Analyst	Instrument	Dilution	QC Batch ID
1	Luft/FFP	05/12/11	05/19/11 05:50	EJB	GC-2	0.980	BUE1265



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Emeryville, CA 94608

Reported: 05/23/2011 15:28
Project: 3737
Project Number: SO-15077899
Project Manager: Ian Hull

Volatile Organic Analysis (EPA Method 8260)

BCL Sample ID: 1107254-04 **Client Sample Name:** 3737, MW-1A, 5/1/2011 9:39:00AM

Constituent	Result	Units	PQL	Method	MB Bias	Lab Quals	Run #
Benzene	36	ug/L	0.50	EPA-8260	ND		1
Bromobenzene	ND	ug/L	0.50	EPA-8260	ND		1
Bromochloromethane	ND	ug/L	0.50	EPA-8260	ND		1
Bromodichloromethane	ND	ug/L	0.50	EPA-8260	ND		1
Bromoform	ND	ug/L	0.50	EPA-8260	ND		1
Bromomethane	ND	ug/L	1.0	EPA-8260	ND		1
n-Butylbenzene	2.6	ug/L	0.50	EPA-8260	ND		1
sec-Butylbenzene	1.9	ug/L	0.50	EPA-8260	ND		1
tert-Butylbenzene	ND	ug/L	0.50	EPA-8260	ND		1
Carbon tetrachloride	ND	ug/L	0.50	EPA-8260	ND		1
Chlorobenzene	ND	ug/L	0.50	EPA-8260	ND		1
Chloroethane	ND	ug/L	0.50	EPA-8260	ND		1
Chloroform	ND	ug/L	0.50	EPA-8260	ND		1
Chloromethane	ND	ug/L	0.50	EPA-8260	ND		1
2-Chlorotoluene	33	ug/L	0.50	EPA-8260	ND		1
4-Chlorotoluene	35	ug/L	0.50	EPA-8260	ND		1
Dibromochloromethane	ND	ug/L	0.50	EPA-8260	ND		1
1,2-Dibromo-3-chloropropane	5.1	ug/L	1.0	EPA-8260	ND		1
1,2-Dibromoethane	ND	ug/L	0.50	EPA-8260	ND		1
Dibromomethane	ND	ug/L	0.50	EPA-8260	ND		1
1,2-Dichlorobenzene	ND	ug/L	0.50	EPA-8260	ND		1
1,3-Dichlorobenzene	ND	ug/L	0.50	EPA-8260	ND		1
1,4-Dichlorobenzene	ND	ug/L	0.50	EPA-8260	ND		1
Dichlorodifluoromethane	ND	ug/L	0.50	EPA-8260	ND		1
1,1-Dichloroethane	ND	ug/L	0.50	EPA-8260	ND		1
1,2-Dichloroethane	ND	ug/L	0.50	EPA-8260	ND		1
1,1-Dichloroethene	ND	ug/L	0.50	EPA-8260	ND		1
cis-1,2-Dichloroethene	ND	ug/L	0.50	EPA-8260	ND		1
trans-1,2-Dichloroethene	ND	ug/L	0.50	EPA-8260	ND		1
Total 1,2-Dichloroethene	ND	ug/L	1.0	EPA-8260	ND		1
1,2-Dichloropropane	ND	ug/L	0.50	EPA-8260	ND		1
1,3-Dichloropropane	ND	ug/L	0.50	EPA-8260	ND		1
2,2-Dichloropropane	ND	ug/L	0.50	EPA-8260	ND		1

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Reported: 05/23/2011 15:28
Project: 3737
Project Number: SO-15077899
Project Manager: Ian Hull

Volatile Organic Analysis (EPA Method 8260)

BCL Sample ID:	1107254-04	Client Sample Name:	3737, MW-1A, 5/1/2011 9:39:00AM				
Constituent	Result	Units	PQL	Method	MB Bias	Lab Quals	Run #
1,1-Dichloropropene	ND	ug/L	0.50	EPA-8260	ND		1
cis-1,3-Dichloropropene	ND	ug/L	0.50	EPA-8260	ND		1
trans-1,3-Dichloropropene	ND	ug/L	0.50	EPA-8260	ND		1
Total 1,3-Dichloropropene	ND	ug/L	1.0	EPA-8260	ND		1
Ethylbenzene	5.9	ug/L	0.50	EPA-8260	ND		1
Hexachlorobutadiene	ND	ug/L	0.50	EPA-8260	ND		1
Isopropylbenzene	14	ug/L	0.50	EPA-8260	ND		1
p-Isopropyltoluene	0.90	ug/L	0.50	EPA-8260	ND		1
Methylene chloride	ND	ug/L	1.0	EPA-8260	ND		1
Methyl t-butyl ether	31	ug/L	0.50	EPA-8260	ND		1
Naphthalene	ND	ug/L	0.50	EPA-8260	ND		1
n-Propylbenzene	19	ug/L	0.50	EPA-8260	ND		1
Styrene	ND	ug/L	0.50	EPA-8260	ND		1
1,1,1,2-Tetrachloroethane	ND	ug/L	0.50	EPA-8260	ND		1
1,1,1,2,2-Tetrachloroethane	ND	ug/L	0.50	EPA-8260	ND		1
Tetrachloroethene	ND	ug/L	0.50	EPA-8260	ND		1
Toluene	0.86	ug/L	0.50	EPA-8260	ND		1
1,2,3-Trichlorobenzene	ND	ug/L	0.50	EPA-8260	ND		1
1,2,4-Trichlorobenzene	ND	ug/L	0.50	EPA-8260	ND		1
1,1,1-Trichloroethane	ND	ug/L	0.50	EPA-8260	ND		1
1,1,2-Trichloroethane	1.4	ug/L	0.50	EPA-8260	ND		1
Trichloroethene	ND	ug/L	0.50	EPA-8260	ND		1
Trichlorofluoromethane	ND	ug/L	0.50	EPA-8260	ND		1
1,2,3-Trichloropropane	ND	ug/L	1.0	EPA-8260	ND		1
1,1,2-Trichloro-1,2,2-trifluoroethane	ND	ug/L	0.50	EPA-8260	ND		1
1,2,4-Trimethylbenzene	1.1	ug/L	0.50	EPA-8260	ND		1
1,3,5-Trimethylbenzene	1.2	ug/L	0.50	EPA-8260	ND		1
Vinyl chloride	ND	ug/L	0.50	EPA-8260	ND		1
Total Xylenes	1.9	ug/L	1.0	EPA-8260	ND		1
t-Amyl Methyl ether	ND	ug/L	0.50	EPA-8260	ND		1
t-Butyl alcohol	ND	ug/L	10	EPA-8260	ND		1
Diisopropyl ether	ND	ug/L	0.50	EPA-8260	ND		1
Ethanol	ND	ug/L	250	EPA-8260	ND		1



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Reported: 05/23/2011 15:28
Project: 3737
Project Number: SO-15077899
Project Manager: Ian Hull

Volatile Organic Analysis (EPA Method 8260)

BCL Sample ID: 1107254-04	Client Sample Name: 3737, MW-1A, 5/1/2011 9:39:00AM
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Constituent	Result	Units	PQL	Method	MB Bias	Lab Quals	Run #
Ethyl t-butyl ether	ND	ug/L	0.50	EPA-8260	ND		1
Total Purgeable Petroleum Hydrocarbons	1100	ug/L	50	Luft-GC/MS	ND		1
1,2-Dichloroethane-d4 (Surrogate)	96.1	%	76 - 114 (LCL - UCL)	EPA-8260			1
Toluene-d8 (Surrogate)	99.9	%	88 - 110 (LCL - UCL)	EPA-8260			1
4-Bromofluorobenzene (Surrogate)	99.8	%	86 - 115 (LCL - UCL)	EPA-8260			1

Run #	Method	Prep Date	Run Date/Time	Analyst	Instrument	Dilution	QC Batch ID
1	EPA-8260	05/10/11	05/10/11 13:34	JCC	HPCHEM	1	BUE0582

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Reported: 05/23/2011 15:28
Project: 3737
Project Number: SO-15077899
Project Manager: Ian Hull

Purgeable Aromatics and Total Petroleum Hydrocarbons (Silica Gel Treated)

BCL Sample ID: 1107254-04	Client Sample Name: 3737, MW-1A, 5/1/2011 9:39:00AM
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Constituent	Result	Units	PQL	Method	MB Bias	Lab Quals	Run #
TPH - Diesel (FFP)	450	ug/L	50	Luft/FFP	ND	A52	1
TPH - Motor Oil	ND	ug/L	200	Luft/FFP	ND		1
Tetracosane (Surrogate)	69.5	%	37 - 134 (LCL - UCL)	Luft/FFP			1

Run #	Method	Prep Date	Run Date/Time	Analyst	Instrument	Dilution	QC Batch ID
1	Luft/FFP	05/12/11	05/19/11 07:29	EJB	GC-2	0.960	BUE1265



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Volatile Organic Analysis (EPA Method 8260)

BCL Sample ID: 1107254-05	Client Sample Name: 3737, MW-2A, 5/1/2011 10:34:00AM
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Constituent	Result	Units	PQL	Method	MB Bias	Lab Quals	Run #
Benzene	860	ug/L	12	EPA-8260	ND	A01	1
Bromobenzene	ND	ug/L	0.50	EPA-8260	ND		2
Bromochloromethane	ND	ug/L	0.50	EPA-8260	ND		2
Bromodichloromethane	ND	ug/L	0.50	EPA-8260	ND		2
Bromoform	ND	ug/L	0.50	EPA-8260	ND		2
Bromomethane	ND	ug/L	1.0	EPA-8260	ND		2
n-Butylbenzene	ND	ug/L	0.50	EPA-8260	ND		2
sec-Butylbenzene	2.9	ug/L	0.50	EPA-8260	ND		2
tert-Butylbenzene	ND	ug/L	0.50	EPA-8260	ND		2
Carbon tetrachloride	ND	ug/L	0.50	EPA-8260	ND		2
Chlorobenzene	ND	ug/L	0.50	EPA-8260	ND		2
Chloroethane	ND	ug/L	0.50	EPA-8260	ND		2
Chloroform	ND	ug/L	0.50	EPA-8260	ND		2
Chloromethane	ND	ug/L	0.50	EPA-8260	ND		2
2-Chlorotoluene	ND	ug/L	0.50	EPA-8260	ND		2
4-Chlorotoluene	ND	ug/L	0.50	EPA-8260	ND		2
Dibromochloromethane	ND	ug/L	0.50	EPA-8260	ND		2
1,2-Dibromo-3-chloropropane	ND	ug/L	1.0	EPA-8260	ND		2
1,2-Dibromoethane	ND	ug/L	0.50	EPA-8260	ND		2
Dibromomethane	ND	ug/L	0.50	EPA-8260	ND		2
1,2-Dichlorobenzene	ND	ug/L	0.50	EPA-8260	ND		2
1,3-Dichlorobenzene	ND	ug/L	0.50	EPA-8260	ND		2
1,4-Dichlorobenzene	ND	ug/L	0.50	EPA-8260	ND		2
Dichlorodifluoromethane	ND	ug/L	0.50	EPA-8260	ND		2
1,1-Dichloroethane	ND	ug/L	0.50	EPA-8260	ND		2
1,2-Dichloroethane	ND	ug/L	0.50	EPA-8260	ND		2
1,1-Dichloroethene	ND	ug/L	0.50	EPA-8260	ND		2
cis-1,2-Dichloroethene	ND	ug/L	0.50	EPA-8260	ND		2
trans-1,2-Dichloroethene	ND	ug/L	0.50	EPA-8260	ND		2
Total 1,2-Dichloroethene	ND	ug/L	1.0	EPA-8260	ND		2
1,2-Dichloropropane	ND	ug/L	0.50	EPA-8260	ND		2
1,3-Dichloropropane	ND	ug/L	0.50	EPA-8260	ND		2
2,2-Dichloropropane	ND	ug/L	0.50	EPA-8260	ND		2

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Reported: 05/23/2011 15:28
Project: 3737
Project Number: SO-15077899
Project Manager: Ian Hull

Volatile Organic Analysis (EPA Method 8260)

BCL Sample ID: 1107254-05		Client Sample Name: 3737, MW-2A, 5/1/2011 10:34:00AM					
Constituent	Result	Units	PQL	Method	MB Bias	Lab Quals	Run #
1,1-Dichloropropene	ND	ug/L	0.50	EPA-8260	ND		2
cis-1,3-Dichloropropene	ND	ug/L	0.50	EPA-8260	ND		2
trans-1,3-Dichloropropene	ND	ug/L	0.50	EPA-8260	ND		2
Total 1,3-Dichloropropene	ND	ug/L	1.0	EPA-8260	ND		2
Ethylbenzene	61	ug/L	0.50	EPA-8260	ND		2
Hexachlorobutadiene	ND	ug/L	0.50	EPA-8260	ND		2
Isopropylbenzene	ND	ug/L	0.50	EPA-8260	ND		2
p-Isopropyltoluene	5.2	ug/L	0.50	EPA-8260	ND		2
Methylene chloride	ND	ug/L	1.0	EPA-8260	ND		2
Methyl t-butyl ether	220	ug/L	12	EPA-8260	ND	A01	1
Naphthalene	36	ug/L	0.50	EPA-8260	ND		2
n-Propylbenzene	19	ug/L	0.50	EPA-8260	ND		2
Styrene	ND	ug/L	0.50	EPA-8260	ND		2
1,1,1,2-Tetrachloroethane	ND	ug/L	0.50	EPA-8260	ND		2
1,1,1,2,2-Tetrachloroethane	ND	ug/L	0.50	EPA-8260	ND		2
Tetrachloroethene	ND	ug/L	0.50	EPA-8260	ND		2
Toluene	4.6	ug/L	0.50	EPA-8260	ND		2
1,2,3-Trichlorobenzene	ND	ug/L	0.50	EPA-8260	ND		2
1,2,4-Trichlorobenzene	ND	ug/L	0.50	EPA-8260	ND		2
1,1,1-Trichloroethane	ND	ug/L	0.50	EPA-8260	ND		2
1,1,2-Trichloroethane	ND	ug/L	0.50	EPA-8260	ND		2
Trichloroethene	ND	ug/L	0.50	EPA-8260	ND		2
Trichlorofluoromethane	ND	ug/L	0.50	EPA-8260	ND		2
1,2,3-Trichloropropane	ND	ug/L	1.0	EPA-8260	ND		2
1,1,2-Trichloro-1,2,2-trifluoroethane	ND	ug/L	0.50	EPA-8260	ND		2
1,2,4-Trimethylbenzene	1.6	ug/L	0.50	EPA-8260	ND		2
1,3,5-Trimethylbenzene	2.3	ug/L	0.50	EPA-8260	ND		2
Vinyl chloride	ND	ug/L	0.50	EPA-8260	ND		2
Total Xylenes	12	ug/L	1.0	EPA-8260	ND		2
t-Amyl Methyl ether	ND	ug/L	0.50	EPA-8260	ND		2
t-Butyl alcohol	2500	ug/L	250	EPA-8260	ND	A01	1
Diisopropyl ether	ND	ug/L	0.50	EPA-8260	ND		2
Ethanol	ND	ug/L	250	EPA-8260	ND		2

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Volatile Organic Analysis (EPA Method 8260)

BCL Sample ID: 1107254-05	Client Sample Name: 3737, MW-2A, 5/1/2011 10:34:00AM
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Constituent	Result	Units	PQL	Method	MB Bias	Lab Quals	Run #
Ethyl t-butyl ether	ND	ug/L	0.50	EPA-8260	ND		2
Total Purgeable Petroleum Hydrocarbons	2800	ug/L	1200	Luft-GC/MS	ND	A01	1
1,2-Dichloroethane-d4 (Surrogate)	93.1	%	76 - 114 (LCL - UCL)	EPA-8260			1
1,2-Dichloroethane-d4 (Surrogate)	107	%	76 - 114 (LCL - UCL)	EPA-8260			2
Toluene-d8 (Surrogate)	98.4	%	88 - 110 (LCL - UCL)	EPA-8260			1
Toluene-d8 (Surrogate)	99.5	%	88 - 110 (LCL - UCL)	EPA-8260			2
4-Bromofluorobenzene (Surrogate)	94.1	%	86 - 115 (LCL - UCL)	EPA-8260			1
4-Bromofluorobenzene (Surrogate)	104	%	86 - 115 (LCL - UCL)	EPA-8260			2

Run #	Method	Prep Date	Run Date/Time	Analyst	Instrument	Dilution	QC Batch ID
1	EPA-8260	05/10/11	05/10/11 15:00	JCC	HPCHEM	25	BUE0582
2	EPA-8260	05/10/11	05/10/11 13:56	JCC	HPCHEM	1	BUE0582

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Reported: 05/23/2011 15:28
Project: 3737
Project Number: SO-15077899
Project Manager: Ian Hull

Volatile Organic Analysis (EPA Method 8260)

BCL Sample ID:	1107254-06						
Client Sample Name:	3737, MW-3A, 5/1/2011 10:08:00AM						
Constituent	Result	Units	PQL	Method	MB Bias	Lab Quals	Run #
Benzene	130	ug/L	2.5	EPA-8260	ND	A01	1
Bromobenzene	ND	ug/L	0.50	EPA-8260	ND		2
Bromochloromethane	ND	ug/L	0.50	EPA-8260	ND		2
Bromodichloromethane	ND	ug/L	0.50	EPA-8260	ND		2
Bromoform	ND	ug/L	0.50	EPA-8260	ND		2
Bromomethane	ND	ug/L	1.0	EPA-8260	ND		2
n-Butylbenzene	ND	ug/L	0.50	EPA-8260	ND		2
sec-Butylbenzene	5.3	ug/L	0.50	EPA-8260	ND		2
tert-Butylbenzene	0.63	ug/L	0.50	EPA-8260	ND		2
Carbon tetrachloride	ND	ug/L	0.50	EPA-8260	ND		2
Chlorobenzene	ND	ug/L	0.50	EPA-8260	ND		2
Chloroethane	ND	ug/L	0.50	EPA-8260	ND		2
Chloroform	ND	ug/L	0.50	EPA-8260	ND		2
Chloromethane	ND	ug/L	0.50	EPA-8260	ND		2
2-Chlorotoluene	ND	ug/L	0.50	EPA-8260	ND		2
4-Chlorotoluene	ND	ug/L	0.50	EPA-8260	ND		2
Dibromochloromethane	ND	ug/L	0.50	EPA-8260	ND		2
1,2-Dibromo-3-chloropropane	ND	ug/L	1.0	EPA-8260	ND		2
1,2-Dibromoethane	ND	ug/L	0.50	EPA-8260	ND		2
Dibromomethane	ND	ug/L	0.50	EPA-8260	ND		2
1,2-Dichlorobenzene	ND	ug/L	0.50	EPA-8260	ND		2
1,3-Dichlorobenzene	ND	ug/L	0.50	EPA-8260	ND		2
1,4-Dichlorobenzene	ND	ug/L	0.50	EPA-8260	ND		2
Dichlorodifluoromethane	ND	ug/L	0.50	EPA-8260	ND		2
1,1-Dichloroethane	ND	ug/L	0.50	EPA-8260	ND		2
1,2-Dichloroethane	1.2	ug/L	0.50	EPA-8260	ND		2
1,1-Dichloroethene	ND	ug/L	0.50	EPA-8260	ND		2
cis-1,2-Dichloroethene	ND	ug/L	0.50	EPA-8260	ND		2
trans-1,2-Dichloroethene	ND	ug/L	0.50	EPA-8260	ND		2
Total 1,2-Dichloroethene	ND	ug/L	1.0	EPA-8260	ND		2
1,2-Dichloropropane	ND	ug/L	0.50	EPA-8260	ND		2
1,3-Dichloropropane	ND	ug/L	0.50	EPA-8260	ND		2
2,2-Dichloropropane	ND	ug/L	0.50	EPA-8260	ND		2



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Reported: 05/23/2011 15:28
Project: 3737
Project Number: SO-15077899
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Volatile Organic Analysis (EPA Method 8260)

BCL Sample ID: 1107254-06	Client Sample Name: 3737, MW-3A, 5/1/2011 10:08:00AM
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Constituent	Result	Units	PQL	Method	MB Bias	Lab Quals	Run #
1,1-Dichloropropene	ND	ug/L	0.50	EPA-8260	ND		2
cis-1,3-Dichloropropene	ND	ug/L	0.50	EPA-8260	ND		2
trans-1,3-Dichloropropene	ND	ug/L	0.50	EPA-8260	ND		2
Total 1,3-Dichloropropene	ND	ug/L	1.0	EPA-8260	ND		2
Ethylbenzene	98	ug/L	2.5	EPA-8260	ND	A01	1
Hexachlorobutadiene	ND	ug/L	0.50	EPA-8260	ND		2
Isopropylbenzene	44	ug/L	0.50	EPA-8260	ND		2
p-Isopropyltoluene	8.8	ug/L	0.50	EPA-8260	ND		2
Methylene chloride	ND	ug/L	1.0	EPA-8260	ND		2
Methyl t-butyl ether	ND	ug/L	0.50	EPA-8260	ND		2
Naphthalene	2.5	ug/L	0.50	EPA-8260	ND		2
n-Propylbenzene	48	ug/L	0.50	EPA-8260	ND		2
Styrene	ND	ug/L	0.50	EPA-8260	ND		2
1,1,1,2-Tetrachloroethane	ND	ug/L	0.50	EPA-8260	ND		2
1,1,1,2,2-Tetrachloroethane	ND	ug/L	0.50	EPA-8260	ND		2
Tetrachloroethene	ND	ug/L	0.50	EPA-8260	ND		2
Toluene	2.7	ug/L	0.50	EPA-8260	ND		2
1,2,3-Trichlorobenzene	ND	ug/L	0.50	EPA-8260	ND		2
1,2,4-Trichlorobenzene	ND	ug/L	0.50	EPA-8260	ND		2
1,1,1-Trichloroethane	ND	ug/L	0.50	EPA-8260	ND		2
1,1,2-Trichloroethane	ND	ug/L	0.50	EPA-8260	ND		2
Trichloroethene	ND	ug/L	0.50	EPA-8260	ND		2
Trichlorofluoromethane	ND	ug/L	0.50	EPA-8260	ND		2
1,2,3-Trichloropropane	ND	ug/L	1.0	EPA-8260	ND		2
1,1,2-Trichloro-1,2,2-trifluoroethane	ND	ug/L	0.50	EPA-8260	ND		2
1,2,4-Trimethylbenzene	ND	ug/L	0.50	EPA-8260	ND		2
1,3,5-Trimethylbenzene	1.4	ug/L	0.50	EPA-8260	ND		2
Vinyl chloride	ND	ug/L	0.50	EPA-8260	ND		2
Total Xylenes	3.6	ug/L	1.0	EPA-8260	ND		2
t-Amyl Methyl ether	ND	ug/L	0.50	EPA-8260	ND		2
t-Butyl alcohol	ND	ug/L	10	EPA-8260	ND		2
Diisopropyl ether	ND	ug/L	0.50	EPA-8260	ND		2
Ethanol	ND	ug/L	250	EPA-8260	ND		2

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Volatile Organic Analysis (EPA Method 8260)

BCL Sample ID: 1107254-06	Client Sample Name: 3737, MW-3A, 5/1/2011 10:08:00AM
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Constituent	Result	Units	PQL	Method	MB Bias	Lab Quals	Run #
Ethyl t-butyl ether	ND	ug/L	0.50	EPA-8260	ND		2
Total Purgeable Petroleum Hydrocarbons	2700	ug/L	250	Luft-GC/MS	ND	A01	1
1,2-Dichloroethane-d4 (Surrogate)	99.7	%	76 - 114 (LCL - UCL)	EPA-8260			1
1,2-Dichloroethane-d4 (Surrogate)	94.2	%	76 - 114 (LCL - UCL)	EPA-8260			2
Toluene-d8 (Surrogate)	101	%	88 - 110 (LCL - UCL)	EPA-8260			1
Toluene-d8 (Surrogate)	100	%	88 - 110 (LCL - UCL)	EPA-8260			2
4-Bromofluorobenzene (Surrogate)	100	%	86 - 115 (LCL - UCL)	EPA-8260			1
4-Bromofluorobenzene (Surrogate)	103	%	86 - 115 (LCL - UCL)	EPA-8260			2

Run #	Method	Prep Date	Run Date/Time	Analyst	Instrument	Dilution	QC Batch ID
1	EPA-8260	05/10/11	05/10/11 15:21	JCC	HPCHEM	5	BUE0582
2	EPA-8260	05/10/11	05/10/11 14:17	JCC	HPCHEM	1	BUE0582



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Reported: 05/23/2011 15:28
Project: 3737
Project Number: SO-15077899
Project Manager: Ian Hull

Purgeable Aromatics and Total Petroleum Hydrocarbons (Silica Gel Treated)

BCL Sample ID: 1107254-06	Client Sample Name: 3737, MW-3A, 5/1/2011 10:08:00AM
----------------------------------	---

Constituent	Result	Units	PQL	Method	MB Bias	Lab Quals	Run #
TPH - Diesel (FFP)	460	ug/L	50	Luft/FFP	ND	A52	1
TPH - Motor Oil	ND	ug/L	200	Luft/FFP	ND		1
Tetracosane (Surrogate)	63.0	%	37 - 134 (LCL - UCL)	Luft/FFP			1

Run #	Method	Prep Date	Run Date/Time	Analyst	Instrument	Dilution	QC Batch ID
1	Luft/FFP	05/12/11	05/19/11 07:51	EJB	GC-2	0.960	BUE1265



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Project: 3737
Project Number: SO-15077899
Project Manager: Ian Hull

Purgeable Aromatics and Total Petroleum Hydrocarbons (Silica Gel Treated)

BCL Sample ID: 1107254-07	Client Sample Name: 3737, MW-2A, 5/1/2011 8:28:00AM
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Constituent	Result	Units	PQL	Method	MB Bias	Lab Quals	Run #
TPH - Diesel (FFP)	1500	ug/L	250	Luft/FFP	ND	A01	1
TPH - Motor Oil	ND	ug/L	1000	Luft/FFP	ND	A01	1
Tetracosane (Surrogate)	79.4	%	37 - 134 (LCL - UCL)	Luft/FFP		A01	1

Run #	Method	Prep Date	Run Date/Time	Analyst	Instrument	Dilution	QC Batch ID
1	Luft/FFP	05/12/11	05/19/11 15:11	EJB	GC-2	5	BUE1265



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Reported: 05/23/2011 15:28
Project: 3737
Project Number: SO-15077899
Project Manager: Ian Hull

Volatile Organic Analysis (EPA Method 8260)

Quality Control Report - Method Blank Analysis

Constituent	QC Sample ID	MB Result	Units	PQL	MDL	Lab Quals
QC Batch ID: BUE0582						
Benzene	BUE0582-BLK1	ND	ug/L	0.50		
Bromobenzene	BUE0582-BLK1	ND	ug/L	0.50		
Bromochloromethane	BUE0582-BLK1	ND	ug/L	0.50		
Bromodichloromethane	BUE0582-BLK1	ND	ug/L	0.50		
Bromoform	BUE0582-BLK1	ND	ug/L	0.50		
Bromomethane	BUE0582-BLK1	ND	ug/L	1.0		
n-Butylbenzene	BUE0582-BLK1	ND	ug/L	0.50		
sec-Butylbenzene	BUE0582-BLK1	ND	ug/L	0.50		
tert-Butylbenzene	BUE0582-BLK1	ND	ug/L	0.50		
Carbon tetrachloride	BUE0582-BLK1	ND	ug/L	0.50		
Chlorobenzene	BUE0582-BLK1	ND	ug/L	0.50		
Chloroethane	BUE0582-BLK1	ND	ug/L	0.50		
Chloroform	BUE0582-BLK1	ND	ug/L	0.50		
Chloromethane	BUE0582-BLK1	ND	ug/L	0.50		
2-Chlorotoluene	BUE0582-BLK1	ND	ug/L	0.50		
4-Chlorotoluene	BUE0582-BLK1	ND	ug/L	0.50		
Dibromochloromethane	BUE0582-BLK1	ND	ug/L	0.50		
1,2-Dibromo-3-chloropropane	BUE0582-BLK1	ND	ug/L	1.0		
1,2-Dibromoethane	BUE0582-BLK1	ND	ug/L	0.50		
Dibromomethane	BUE0582-BLK1	ND	ug/L	0.50		
1,2-Dichlorobenzene	BUE0582-BLK1	ND	ug/L	0.50		
1,3-Dichlorobenzene	BUE0582-BLK1	ND	ug/L	0.50		
1,4-Dichlorobenzene	BUE0582-BLK1	ND	ug/L	0.50		
Dichlorodifluoromethane	BUE0582-BLK1	ND	ug/L	0.50		
1,1-Dichloroethane	BUE0582-BLK1	ND	ug/L	0.50		
1,2-Dichloroethane	BUE0582-BLK1	ND	ug/L	0.50		
1,1-Dichloroethene	BUE0582-BLK1	ND	ug/L	0.50		
cis-1,2-Dichloroethene	BUE0582-BLK1	ND	ug/L	0.50		
trans-1,2-Dichloroethene	BUE0582-BLK1	ND	ug/L	0.50		
Total 1,2-Dichloroethene	BUE0582-BLK1	ND	ug/L	1.0		
1,2-Dichloropropane	BUE0582-BLK1	ND	ug/L	0.50		
1,3-Dichloropropane	BUE0582-BLK1	ND	ug/L	0.50		
2,2-Dichloropropane	BUE0582-BLK1	ND	ug/L	0.50		
1,1-Dichloropropene	BUE0582-BLK1	ND	ug/L	0.50		

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Volatile Organic Analysis (EPA Method 8260)

Quality Control Report - Method Blank Analysis

Constituent	QC Sample ID	MB Result	Units	PQL	MDL	Lab Quals
QC Batch ID: BUE0582						
cis-1,3-Dichloropropene	BUE0582-BLK1	ND	ug/L	0.50		
trans-1,3-Dichloropropene	BUE0582-BLK1	ND	ug/L	0.50		
Total 1,3-Dichloropropene	BUE0582-BLK1	ND	ug/L	1.0		
Ethylbenzene	BUE0582-BLK1	ND	ug/L	0.50		
Hexachlorobutadiene	BUE0582-BLK1	ND	ug/L	0.50		
Isopropylbenzene	BUE0582-BLK1	ND	ug/L	0.50		
p-Isopropyltoluene	BUE0582-BLK1	ND	ug/L	0.50		
Methylene chloride	BUE0582-BLK1	ND	ug/L	1.0		
Methyl t-butyl ether	BUE0582-BLK1	ND	ug/L	0.50		
Naphthalene	BUE0582-BLK1	ND	ug/L	0.50		
n-Propylbenzene	BUE0582-BLK1	ND	ug/L	0.50		
Styrene	BUE0582-BLK1	ND	ug/L	0.50		
1,1,1,2-Tetrachloroethane	BUE0582-BLK1	ND	ug/L	0.50		
1,1,2,2-Tetrachloroethane	BUE0582-BLK1	ND	ug/L	0.50		
Tetrachloroethene	BUE0582-BLK1	ND	ug/L	0.50		
Toluene	BUE0582-BLK1	ND	ug/L	0.50		
1,2,3-Trichlorobenzene	BUE0582-BLK1	ND	ug/L	0.50		
1,2,4-Trichlorobenzene	BUE0582-BLK1	ND	ug/L	0.50		
1,1,1-Trichloroethane	BUE0582-BLK1	ND	ug/L	0.50		
1,1,2-Trichloroethane	BUE0582-BLK1	ND	ug/L	0.50		
Trichloroethene	BUE0582-BLK1	ND	ug/L	0.50		
Trichlorofluoromethane	BUE0582-BLK1	ND	ug/L	0.50		
1,2,3-Trichloropropane	BUE0582-BLK1	ND	ug/L	1.0		
1,1,2-Trichloro-1,2,2-trifluoroethane	BUE0582-BLK1	ND	ug/L	0.50		
1,2,4-Trimethylbenzene	BUE0582-BLK1	ND	ug/L	0.50		
1,3,5-Trimethylbenzene	BUE0582-BLK1	ND	ug/L	0.50		
Vinyl chloride	BUE0582-BLK1	ND	ug/L	0.50		
Total Xylenes	BUE0582-BLK1	ND	ug/L	1.0		
t-Amyl Methyl ether	BUE0582-BLK1	ND	ug/L	0.50		
t-Butyl alcohol	BUE0582-BLK1	ND	ug/L	10		
Diisopropyl ether	BUE0582-BLK1	ND	ug/L	0.50		
Ethanol	BUE0582-BLK1	ND	ug/L	250		
Ethyl t-butyl ether	BUE0582-BLK1	ND	ug/L	0.50		
Total Purgeable Petroleum Hydrocarbons	BUE0582-BLK1	ND	ug/L	50		

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Volatile Organic Analysis (EPA Method 8260)

Quality Control Report - Method Blank Analysis

Constituent	QC Sample ID	MB Result	Units	PQL	MDL	Lab Quals
QC Batch ID: BUE0582						
1,2-Dichloroethane-d4 (Surrogate)	BUE0582-BLK1	106	%	76 - 114 (LCL - UCL)		
Toluene-d8 (Surrogate)	BUE0582-BLK1	101	%	88 - 110 (LCL - UCL)		
4-Bromofluorobenzene (Surrogate)	BUE0582-BLK1	93.1	%	86 - 115 (LCL - UCL)		



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Volatile Organic Analysis (EPA Method 8260)

Quality Control Report - Laboratory Control Sample

Constituent	QC Sample ID	Type	Result	Spike Level	Units	Percent Recovery	RPD	Control Limits		Lab
								Percent Recovery	RPD	
QC Batch ID: BUE0582										
Benzene	BUE0582-BS1	LCS	22.830	25.000	ug/L	91.3		70 - 130		
Bromodichloromethane	BUE0582-BS1	LCS	23.550	25.000	ug/L	94.2		70 - 130		
Chlorobenzene	BUE0582-BS1	LCS	23.630	25.000	ug/L	94.5		70 - 130		
Chloroethane	BUE0582-BS1	LCS	24.400	25.000	ug/L	97.6		70 - 130		
1,4-Dichlorobenzene	BUE0582-BS1	LCS	24.040	25.000	ug/L	96.2		70 - 130		
1,1-Dichloroethane	BUE0582-BS1	LCS	23.290	25.000	ug/L	93.2		70 - 130		
1,1-Dichloroethene	BUE0582-BS1	LCS	23.710	25.000	ug/L	94.8		70 - 130		
Toluene	BUE0582-BS1	LCS	23.480	25.000	ug/L	93.9		70 - 130		
Trichloroethene	BUE0582-BS1	LCS	23.820	25.000	ug/L	95.3		70 - 130		
1,2-Dichloroethane-d4 (Surrogate)	BUE0582-BS1	LCS	10.080	10.000	ug/L	101		76 - 114		
Toluene-d8 (Surrogate)	BUE0582-BS1	LCS	10.200	10.000	ug/L	102		88 - 110		
4-Bromofluorobenzene (Surrogate)	BUE0582-BS1	LCS	10.160	10.000	ug/L	102		86 - 115		



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Volatile Organic Analysis (EPA Method 8260)

Quality Control Report - Precision & Accuracy

Constituent	Type	Source Sample ID	Source Result	Result	Spike Added	Units	RPD	Control Limits		Lab Quals
								Percent Recovery	Percent Recovery	
QC Batch ID: BUE0582		Used client sample: Y - Description: MW-3B, 05/01/2011 09:03								
Benzene	MS	1107254-02	ND	23.350	25.000	ug/L		93.4		70 - 130
	MSD	1107254-02	ND	22.940	25.000	ug/L	1.8	91.8	20	70 - 130
Bromodichloromethane	MS	1107254-02	ND	25.910	25.000	ug/L		104		70 - 130
	MSD	1107254-02	ND	24.820	25.000	ug/L	4.3	99.3	20	70 - 130
Chlorobenzene	MS	1107254-02	ND	23.870	25.000	ug/L		95.5		70 - 130
	MSD	1107254-02	ND	23.770	25.000	ug/L	0.4	95.1	20	70 - 130
Chloroethane	MS	1107254-02	ND	23.100	25.000	ug/L		92.4		70 - 130
	MSD	1107254-02	ND	23.430	25.000	ug/L	1.4	93.7	20	70 - 130
1,4-Dichlorobenzene	MS	1107254-02	ND	24.030	25.000	ug/L		96.1		70 - 130
	MSD	1107254-02	ND	25.140	25.000	ug/L	4.5	101	20	70 - 130
1,1-Dichloroethane	MS	1107254-02	ND	23.350	25.000	ug/L		93.4		70 - 130
	MSD	1107254-02	ND	23.010	25.000	ug/L	1.5	92.0	20	70 - 130
1,1-Dichloroethene	MS	1107254-02	ND	23.100	25.000	ug/L		92.4		70 - 130
	MSD	1107254-02	ND	23.260	25.000	ug/L	0.7	93.0	20	70 - 130
Toluene	MS	1107254-02	ND	23.580	25.000	ug/L		94.3		70 - 130
	MSD	1107254-02	ND	24.130	25.000	ug/L	2.3	96.5	20	70 - 130
Trichloroethene	MS	1107254-02	ND	23.290	25.000	ug/L		93.2		70 - 130
	MSD	1107254-02	ND	24.050	25.000	ug/L	3.2	96.2	20	70 - 130
1,2-Dichloroethane-d4 (Surrogate)	MS	1107254-02	ND	10.280	10.000	ug/L		103		76 - 114
	MSD	1107254-02	ND	8.5800	10.000	ug/L	18.0	85.8		76 - 114
Toluene-d8 (Surrogate)	MS	1107254-02	ND	10.100	10.000	ug/L		101		88 - 110
	MSD	1107254-02	ND	10.040	10.000	ug/L	0.6	100		88 - 110
4-Bromofluorobenzene (Surrogate)	MS	1107254-02	ND	9.8500	10.000	ug/L		98.5		86 - 115
	MSD	1107254-02	ND	10.030	10.000	ug/L	1.8	100		86 - 115

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Purgeable Aromatics and Total Petroleum Hydrocarbons (Silica Gel Treated)

Quality Control Report - Method Blank Analysis

Constituent	QC Sample ID	MB Result	Units	PQL	MDL	Lab Quals
QC Batch ID: BUE1265						
TPH - Diesel (FFP)	BUE1265-BLK1	ND	ug/L	50		
TPH - Motor Oil	BUE1265-BLK1	ND	ug/L	200		
Tetracosane (Surrogate)	BUE1265-BLK1	71.4	%	37 - 134 (LCL - UCL)		



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Purgeable Aromatics and Total Petroleum Hydrocarbons (Silica Gel Treated)

Quality Control Report - Laboratory Control Sample

Constituent	QC Sample ID	Type	Result	Spike Level	Units	Percent Recovery	RPD	Control Limits		Lab	Quals
								Percent Recovery	RPD		
QC Batch ID: BUE1265											
TPH - Diesel (FFP)	BUE1265-BS1	LCS	305.12	500.00	ug/L	61.0		52	128		
Tetracosane (Surrogate)	BUE1265-BS1	LCS	15.607	20.000	ug/L	78.0		37	134		



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Purgeable Aromatics and Total Petroleum Hydrocarbons (Silica Gel Treated)

Quality Control Report - Precision & Accuracy

Constituent	Type	Source Sample ID	Source Result	Result	Spike Added	Units	RPD	Percent Recovery	Control Limits		Lab Quals
									RPD	Percent Recovery	
QC Batch ID: BUE1265		Used client sample: N									
TPH - Diesel (FFP)	MS	1105230-96	ND	270.25	500.00	ug/L		54.1			50 - 127
	MSD	1105230-96	ND	273.99	500.00	ug/L	1.4	54.8	24		50 - 127
Tetracosane (Surrogate)	MS	1105230-96	ND	15.855	20.000	ug/L		79.3			37 - 134
	MSD	1105230-96	ND	14.935	20.000	ug/L	6.0	74.7			37 - 134



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Notes And Definitions

- MDL Method Detection Limit
- ND Analyte Not Detected at or above the reporting limit
- PQL Practical Quantitation Limit
- RPD Relative Percent Difference
- A01 PQL's and MDL's are raised due to sample dilution.
- A52 Chromatogram not typical of diesel.

ATTACHMENT C

HISTORICAL GROUNDWATER MONITORING AND SAMPLING DATA

Table 2
Summary of Current Groundwater Analytical Data
Chevron Branded Service Station No. 3737
1400 Powell Street
Emeryville, California

Sample ID	Date	Time	Depth to Water	TOC Elevation	Groundwater Elevation	TPH-G (µg/L)	TPH-D (µg/L)	TPH-MO (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Xylenes (µg/L)	MTBE (µg/L)	TAME (µg/L)	TBA (µg/L)	DIPE (µg/L)	Ethanol (µg/L)	ETBE (µg/L)	EDB (µg/L)	1,2-DCA (µg/L)	n-Butyl-benzene (µg/L)	sec-Butyl-benzene (µg/L)	Chloroform (µg/L)	Isopropyl-benzene (µg/L)	p-Isopropyl-toluene (µg/L)	Napthalene (µg/L)	n-Propyl-benzene (µg/L)	1,2,4-Trimethyl-benzene (µg/L)	1,3,5-Trimethyl-benzene (µg/L)
MW-1A	1/26/2011	2:20	5.8	18.743	12.94	960	450	<200	8.4	<0.50	1.9	1.6	50	1.4	62	<0.50	<250	<0.50	<0.50	<0.50	2.2	1.2	<0.50	4.2	1.8	1.8	7.3	1.0	1.2
MW-1B	1/26/2011	1:20	9.46	18.884	9.42	<50	<50	<200	<0.50	<0.50	<0.50	<1.0	0.66	<0.50	<10	<0.50	<250	<0.50	<0.50	24	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50
MW-2A	1/26/2011	10:33	8.02	18.925	10.91	2,500	1,200	<1000	100	2.2	28	9.0	140	<0.50	1,300	<0.50	<250	<0.50	<0.50	<0.50	6.6	3.9	2.5	14	7.6	17	23	2.5	2.4
MW-2B	1/26/2011	2:10	5.51	19.099	13.59	<50	<50	<200	0.55	<0.50	<0.50	<1.0	3.4	<0.50	<10	<0.50	<250	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50
MW-3A	1/26/2011	2:30	4.75	18.616	13.87	3,100	830	<200	160	<5.0	96	<10	<5.0	<5.0	<100	<5.0	<2500	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0
MW-3B	1/26/2011	1:35	7.33	18.571	11.24	<50	57	<200	<0.50	<0.50	<0.50	<1.0	<0.50	<0.50	<10	<0.50	<250	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50
COMP	1/26/2011	1:15	NA	NA	NA	1,200	350	<200	13	0.57	5.4	1.5	6.0	<0.50	92	<0.50	15,000	<0.50	<0.50	3.6	5.3	2.3	<0.50	4.0	2.9	5.6	8.4	0.60	0.52
ESL	--	--	--	--	--	100	100	100	1	40	30	20	5	NA	12	NA	NA	NA	0.05	0.5	NA	NA	70	NA	NA	17	NA	NA	NA

Notes:

Depth to water measured in feet below top of casing
Groundwater elevation measured in feet above mean sea level
Bold concentrations indicate detection above laboratory reporting limit
(µg/L) micrograms per liter
TPH-D Total Petroleum Hydrocarbons as Diesel
TPH-MO Total Petroleum Hydrocarbons as Motor Oil
TPH-G Total Petroleum Hydrocarbons as Gasoline
MTBE methyl tertiary butyl ether
TBA tertiary buty alcohol
ETBE ethyl tertiary butyl ether
DIPE di-isopropyl ether
TAME tertiary amyl ethyl ether
EDB ethylene dibromide
1,2-DCA 1,2-dichloroethane
ESL Regional Water Quality Control Board - San Francisco Region Environmental Screening Level
A52 Data Qualifier: Chromatogram not typical of diesel
ESL based on residential land use, shallow soil, and groundwater as a potential drinking resource.
TPH-D and TPH-MO analysis by Environmental Protection Agency (EPA) Test Method 8015 with Silica Gel Cleanup
All other analyses by EPA Method 8260B.
Samples were analyzed for a full VOC Scan by EPA Method 8260B with oxygenates and lead scavengers. All Oxygenates and lead scavenger data are summarized, only VOCs with detections are presented in table.
Data qualifiers regarding sample dilution, surrogate recovery, or quality control are not presented in table. Please refer to laboratory reports for full explanation of qualifiers.