ALAMEDA COUNTY
HEALTH CARE SERVICES
AGENCY
ALEX BRISCOE, Agency Director

DEPARTMENT OF ENVIRONMENTAL HEALTH
OFFICE OF THE DIRECTOR
1131 HARBOR BAY PARKWAY
ALAMEDA, CA 94502
(510) 567-6777
FAX (510) 337-9135

REMEDIAL ACTION COMPLETION CERTIFICATION

May 30, 2014

Mr. Tim Bishop
Chevron Environmental Management Co.
6101 Bollinger Canyon Road
San Ramon, CA 94583
(sent via electronic mail to:
TimBishop@chevron.com)

Mr. Bill Borgh
ConocoPhillips
76 Broadway
Sacramento, CA 95818
(sent via electronic mail to:
Bill.Borgh@conocophillips.com)

Mr. Najmeddin Revan
Emeryville Chevron
1400 Powell Street
Emeryville, CA 94608

Subject: Case Closure for Fuel Leak Case No. RO0000067 and Geotracker Global ID T0601745736, Tosco 76 #3737 / Chevron, 1400 Powell Street, Emeryville, CA 94608

Dear Messrs. Bishop, Borgh, and Revan:

This letter confirms the completion of a site investigation and remedial action for the underground storage tanks formerly located at the above-described location. Thank you for your cooperation throughout this investigation. Your willingness and promptness in responding to our inquiries concerning the former underground storage tank(s) are greatly appreciated.

Based on information in the above-referenced file and with the provision that the information provided to this agency was accurate and representative of site conditions, this agency finds that the site investigation and corrective action carried out at your underground storage tank(s) site is in compliance with the requirements of subdivisions (a) and (b) of Section 25296.10 of the Health and Safety Code and with corrective action regulations adopted pursuant to Section 25299.3 of the Health and Safety Code and that no further action related to the petroleum release(s) at the site is required.

Please be aware that claims for reimbursement of corrective action costs submitted to the Underground Storage Tank Cleanup Fund more than 365 days after the date of this letter or issuance or activation of the Fund's Letter of Commitment, whichever occurs later, will not be reimbursed unless one of the following exceptions applies:

- Claims are submitted pursuant to Section 25299.57, subdivision (k) (reopened UST case); or
- Submission within the timeframe was beyond the claimant's reasonable control, ongoing work is required for closure that will result in the submission of claims beyond that time period, or that under the circumstances of the case, it would be unreasonable or inequitable to impose the 365-day time period.

This notice is issued pursuant to subdivision (g) of Section 25296.10 of the Health and Safety Code. Please contact our office if you have any questions regarding this matter.

Sincerely,

Ariu Levi
Director

ALAMEDA COUNTY
HEALTH CARE SERVICES
AGENCY
ALEX BRISCOE, Director

ENVIRONMENTAL HEALTH DEPARTMENT
ENVIRONMENTAL PROTECTION
1131 Harbor Bay Parkway, Suite 250
Alameda, CA 94502-6577
(510) 567-6700
FAX (510) 337-9335

May 30, 2014

Mr. Tim Bishop
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6101 Bollinger Canyon Road
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Dear Messrs. Bishop, Borgh, and Revan:

This letter transmits the enclosed underground storage tank (UST) case closure letter in accordance with Chapter 6.75 (Article 4, Section 25296.10[g]). The State Water Resources Control Board adopted this letter on February 20, 1997. As of March 1, 1997, the Alameda County Environmental Health (ACEH) is required to use this case closure letter for all UST leak sites. We are also transmitting to you the enclosed case closure summary. These documents confirm the completion of the investigation and cleanup of the reported release at the subject site. The subject fuel leak case is closed. This case closure letter and the case closure summary can also be viewed on the State Water Resources Control Board's Geotracker website (http://geotracker.waterboards.ca.gov) and the Alameda County Environmental Health website (http://www.acgov.org/aceh/index.htm).

Due to residual contamination, the site was closed with Site Management Requirements that limit future land use to the current commercial land use as an active fueling station. Site Management Requirements are further described in section IV of the attached Case Closure Summary.

If you have any questions, please call Mark Detterman at (510) 567-6876. Thank you.

Sincerely,

Dilan Roe

Dilan Roe, P.E.
LOP and SCP Program Manager

Enclosures:
1. Remedial Action Completion Certification
2. Case Closure Summary

Cc w/enc.: Leah Ackerman, Arcadis U.S, Inc, 100 Montgomery Street, Suite 300, San Francisco, CA 94104 (sent via E-mail to Leah.Ackerman@arcadis-us.com)

Michael Roberts, Senior Civil Engineer, Public Works Department, City of Emeryville, 1333 Park Avenue Emeryville, CA 94608; (sent via E-mail to mroberts@ci.emeryville.ca.us)

Dilan Roe (sent via electronic mail to dilan.roe@acgov.org)
Mark Detterman, ACEH, (sent via electronic mail to mark.detterman@acgov.org)
Electronic File, GeoTracker

CASE CLOSURE SUMMARY
LEAKING UNDERGROUND FUEL STORAGE TANK - LOCAL OVERSIGHT PROGRAM

I. AGENCY INFORMATION

Date: May 30, 2014

Agency Name: Alameda County Environmental Health	Address: 1131 Harbor Bay Parkway
City/State/Zip: Alameda, CA 94502-6577	Phone: (510) 567-6876
Responsible Staff Person: Mark Detterman	Title: Senior Hazardous Materials Specialist

II. CASE INFORMATION

Site Facility Name: Tosco 76 #3737 / Chevron		
Site Facility Address: 1400 Powell, Emeryville, CA 94608		
RB Case No.: NA	Local Case No.: STID 367	LOP Case No.: RO0000067
GeoTracker ID: T06019745736		APN: 49-1327-1-11
Current Land Use: Active Fueling Station		

Responsible Parties	Addresses	Phone Numbers
Tim Bishop	Chevron Environmental Management Company 6101 Bollinger Canyon Road San Ramon, CA 94583	(925) 790-6463
Bill Borgh	ConocoPhillips 76 Broadway Street Sacramento, CA 95818	(916) 558-7666
Najmeddin Ravan	39 Mira Lane Orinda, CA 94563	(510) 653-2251

This Case Closure Summary along with the Case Closure Transmittal letter and the Remedial Action Completion Certification provides documentation of the case closure. This closure approval is based upon the available information and with the provision that the information provided to this agency was accurate and representative of site conditions. Additional information on the case can be viewed in the online case file. The entire case file can be viewed over the Internet on the Alameda County Environmental Health (ACEH) website (http://www.acgov.org/aceh/lop/ust.htm) or the State of California Water Resources Control Board GeoTracker website (http://geotracker.waterboards.ca.gov). Not all historic documents for the fuel leak case may be available on GeoTracker. A more complete historic case file for this site is located on the ACEH website.

III. RELEASE AND SITE CHARACTERIZATION INFORMATION

Cause and Type of Release: Release from underground storage tank (UST) system. Two holes were also observed in the top of the waste oil UST.		
Number of monitoring wells installed: 6	Number of monitoring wells destroyed: 6	Number of monitoring wells remaining: 0
Highest Groundwater Depth Below Ground Surface: 4.10 feet bgs	Lowest Depth: 8.51 feet bgs	Flow Direction: *
Most Sensitive Current Groundwater Use: Potential drinking water source.		

* Groundwater at the site is present in two water-bearing zones (A-Zone and B-Zone). The A-Zone groundwater gradient is typically directed towards the west; the B-Zone groundwater gradient is typically oriented towards the south.

Summary of Production Wells in Vicinity: A January 2010 search indicated that there are no municipal or agricultural wells within a one-half mile radius of the site. One domestic well was located upgradient at a distance of approximately 2,200 feet. It is not considered a receptor.	
Are drinking water wells affected? No	Aquifer Name: East Bay Plain
Is surface water affected? No	Nearest Surface Water Name: Temescal Creek is located approximately 1,500 feet southwest of the site.

LTCP GROUNDWATER SPECIFIC CRITERIA						
LTCP Groundwater Specific Scenario under which case was closed: Scenario 4						
Site Data			LTCP Scenario 1 Criteria (ppb)	LTCP Scenario 2 Criteria (ppb)	LTCP Scenario 3 Criteria (ppb)	LTCP Scenario 4 Criteria (ppb)
Plume Length	<1,000		<100 feet	<250 feet	<250 feet	<1,000 feet
Free Product	No free product.		No free product	No free product	Removed to maximum extent practicable	No free product
Plume Stable or Decreasing	Stable		Stable or decreasing	Stable or decreasing	Stable or decreasing for minimum of 5 Years	Stable or decreasing
Distance to Nearest Water Supply Well	> 1,000 feet		>250 feet	>1,000 feet	>1,000 feet	>1,000 feet
Distance to Nearest Surface Water and Direction	>1,000 feet crossgradient		>250 feet	>1,000 feet	>1,000 feet	>1,000 feet
Property Owner Willing to Accept a Land Use Restriction?	Not applicable for groundwater specific criteria.		Not applicable	Not applicable	Yes	Not applicable
GROUNDWATER CONCENTRATIONS						
Constituent	Historic Site Maximum (ppb)	Current Site Maximum (ppb)	LTCP Scenario 1 Criteria (ppb)	LTCP Scenario 2 Criteria (ppb)	LTCP Scenario 3 Criteria (ppb)	LTCP Scenario 4 Criteria (ppb)
Benzene	860	360	No criteria	3,000	No criteria	1,000
MTBE	290	250	No criteria	1,000	No criteria	1,000
TBA	3,400	3,000	No criteria	No criteria	No criteria	No criteria
Scenario 5: If the site does not meet scenarios 1 through 4, has a determination been made that under current and reasonably expected future scenarios, the contaminant plume poses a low threat to human health and safety and to the environment and water quality objectives will be achieved within a reasonable time frame?			----			

LTCP VAPOR SPECIFIC CRITERIA							
LTCP Vapor Specific Scenario under which case was closed: Active fueling station exempt from vapor specific criteria.							
Active Fueling Station	Active as of May 30, 2014						
Site Data		LTCP Scenario 1 Criteria	LTCP Scenario 2 Criteria	LTCP Scenario 3A Criteria	LTCP Scenario 3B Criteria	LTCP Scenario 3C Criteria	LTCP Scenario 4 Criteria
Unweathered NAPL	No NAPL	LNAPL in groundwater	LNAPL in soil	No NAPL	No NAPL	No NAPL	No criteria
Thickness of Bioattenuation Zone Beneath Foundation	<5 feet	≥30 feet	≥30 feet	≥5 feet	≥10 feet	≥5 feet	≥5 feet
Total TPH in Bioattenuation Zone	1,200 ppm	<100 ppm	<100 ppm	<100 ppm	<100 ppm	<100 ppm	<100 ppm
Maximum Current Benzene Concentration in Groundwater	360	No criteria	No criteria	<100 ppb	≥100 and <1,000 ppb	<1,000 ppb	No criteria
Oxygen Data within Bioattenuation Zone	No data	No criteria	No criteria	No oxygen data or <4%	No oxygen data or <4%	≥4% at lower end of zone	≥4% at lower end of zone
Depth of soil vapor measurement beneath foundation	NA	No criteria	No criteria	No criteria	No criteria	No criteria	≥5 feet

SCENARIO 4 DIRECT MEASUREMENT OF SOIL VAPOR CONCENTRATIONS						
Site Soil Vapor Data			No Bioattenuation Zone		Bioattenuation Zone	
Constituent	Historic Maximum ($\mu g/m^3$)	Current Maximum ($\mu g/m^3$)	Residential	Commercial	Residential	Commercial
Benzene	----	----	<85	<280	<85,000	<280,000
Ethylbenzene	----	----	<1,100	<3,600	<1,100,000	<3,600,000
Naphthalene	----	----	<93	<310	<93,000	<310,000
If the site does not meet scenarios 1 through 4, does a site-specific risk assessment for the vapor intrusion pathway demonstrate that human health is protected?				----		
If the site does not meet scenarios 1 through 4, has a determination been made that petroleum vapors from soil or groundwater will have no significant risk of adversely affecting human health as a result of controlling exposure through the use of mitigation measures or through the use of institutional controls?				----		

LTCP DIRECT CONTACT AND OUTDOOR AIR EXPOSURE CRITERIA						
LTCP Direct Contact and Outdoor Air Exposure Specific Scenario under which case was closed: Maximum concentrations of petroleum hydrocarbons are less than or equal to those in Table 1 below.						
Are maximum concentrations less than those in Table 1 below?		Yes				
Constituent		Residential		Commercial/Industrial		Utility Worker
		0 to 5 feet bgs (ppm)	Volatilization to outdoor air (5 to 10 feet bgs) ppm	0 to 5 feet bgs (ppm)	Volatilization to outdoor air (5 to 10 feet bgs) ppm	0 to 10 feet bgs (ppm)
Site Maximum	Benzene	----	----	1.2	1.3	1.3
LTCP Criteria	Benzene	≤1.9	≤2.8	≤8.2	≤12	≤14
Site Maximum	Ethylbenzene	----	----	3.1	13	13
LTCP Criteria	Ethylbenzene	≤21	≤32	≤89	≤134	≤314
Site Maximum	Naphthalene	----	----	0.065	0.11	0.11
LTCP Criteria	Naphthalene	≤9.7	≤9.7	≤45	≤45	≤219
Site Maximum	PAHs	----	----	----	<0.10	<0.10
LTCP Criteria	PAHs	≤0.063	NA	≤0.68	NA	≤4.5
If maximum concentrations are greater than those in Table 1, are they less than levels from a site-specific risk assessment?		----				
If maximum concentrations are greater than those in Table 1, has a determination been made that the concentrations of petroleum in soil will have no significant risk of adversely affecting human health as a result of controlling exposure through the use of mitigation measures or through the use of institutional controls?		----				

IV. CLOSURE

Does corrective action protect public health for current land use? Alameda County Environmental Health staff does not make specific determinations concerning public health risk. However, based upon the information available in our files to date, closure of this site appears to be consistent with the policies established by the State Water Resources Control Board Low-Threat Underground Storage Tank Closure Policy which became effective on August 17, 2012.

Site Management Requirements:

This fuel leak case has been evaluated for closure consistent with the State Water Resource Control Board Low-Threat Underground Storage Tank Closure Policy (LTCP). Under the current land use as an active fueling station, the site is not required to meet media-specific criteria for vapor intrusion to indoor air. Therefore, case closure is granted for the current commercial land use as an active fueling station.

If a change in land use to any residential, commercial other than as a commercial fueling station, or conservative land use, or if any redevelopment occurs, Alameda County Environmental Health (ACEH) must be notified as required by Government Code Section 65850.2.2. Due to the potential for vapor intrusion to indoor air for future buildings, ACEH will re-evaluate the case upon receipt of approved development/construction plans.

Excavation or construction activities in areas of residual contamination require planning and implementation of appropriate health and safety procedures by the responsible party prior to and during excavation and construction activities.

This site is to be entered into the City of Emeryville Permit Tracking System due to the residual contamination on site.

Should corrective action be reviewed if land use changes? Yes

Was a deed restriction or deed notification filed? No	Date Recorded: ----

V. ADDITIONAL COMMENTS AND CONCLUSION

Additional Comments:

The risk of vapor intrusion from the subject site to the immediate offsite downgradient buildings is not considered a significant risk due to ventilated first floor parking and a thick concrete slabs. Chlorinated solvent contamination in groundwater is present from multiple release sites downgradient of the subject site.

Conclusion:

Alameda County Environmental Health staff believe that the site meets the conditions for case closure under the State Water Resources Control Board Low-Threat Underground Storage Tank Closure Policy. Based upon the information available in our files to date, no further investigation or cleanup for the fuel leak case is necessary at this time. However, as specified in the Site Management Requirements, re-evaluation of this case is required if land uses changes to any residential or other conservative land use, or any redevelopment occurs.

VI. LOCAL AGENCY REPRESENTATIVE DATA

Prepared by: Mark Detterman, P.G., C.E.G.	Title: Senior Hazardous Materials Specialist
Signature: Mark E. Detterman	Date: 5/30/2014
Approved by: Dilan Roe	Title: LOP and SCP Program Manager
Signature: Dilan Roe	Date: 6/2/2014

VII. REGIONAL BOARD AND PUBLIC NOTIFICATION

Regional Board Staff Name: Cherie McCaulou	Title: Engineering Geologist
Regional Board Notification Date: 12/18/2013	
Public Notification Date: 12/18/2013	

VIII. MONITORING WELL DESTRUCTION

Date Requested by ACEH: 3/10/2014	Date of Well Decommissioning Report: 4/8/2014	
All Monitoring Wells Destroyed: Yes	Number Destroyed: 6	Number Retained: 0
Reason Wells Retained: ----		
Additional requirements for submittal of groundwater data from retained wells: ----		
ACEH Concurrence - Signature: Mark E. Detterman		Date: 5/30/2014

Attachments:

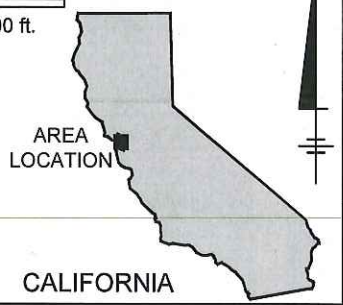
1. Site Vicinity Map and Aerial Photo (3 pp)
2. Site Plan (6 p)
3. Groundwater Contour and Chemical Concentration Maps (6 pp)
4. Soil and Soil Vapor Analytical Data (25 pp)
5. Groundwater Analytical Data (23 pp)
6. Cross Sections (6 pp)

ATTACHMENT 1

REFERENCE: BASE MAP USGS 7.5. MIN. TOPO. QUAD., OAKLAND WEST, CALIFORNIA, 1993.

0 2000' 4000'

Approximate Scale: 1 in. = 2000 ft.

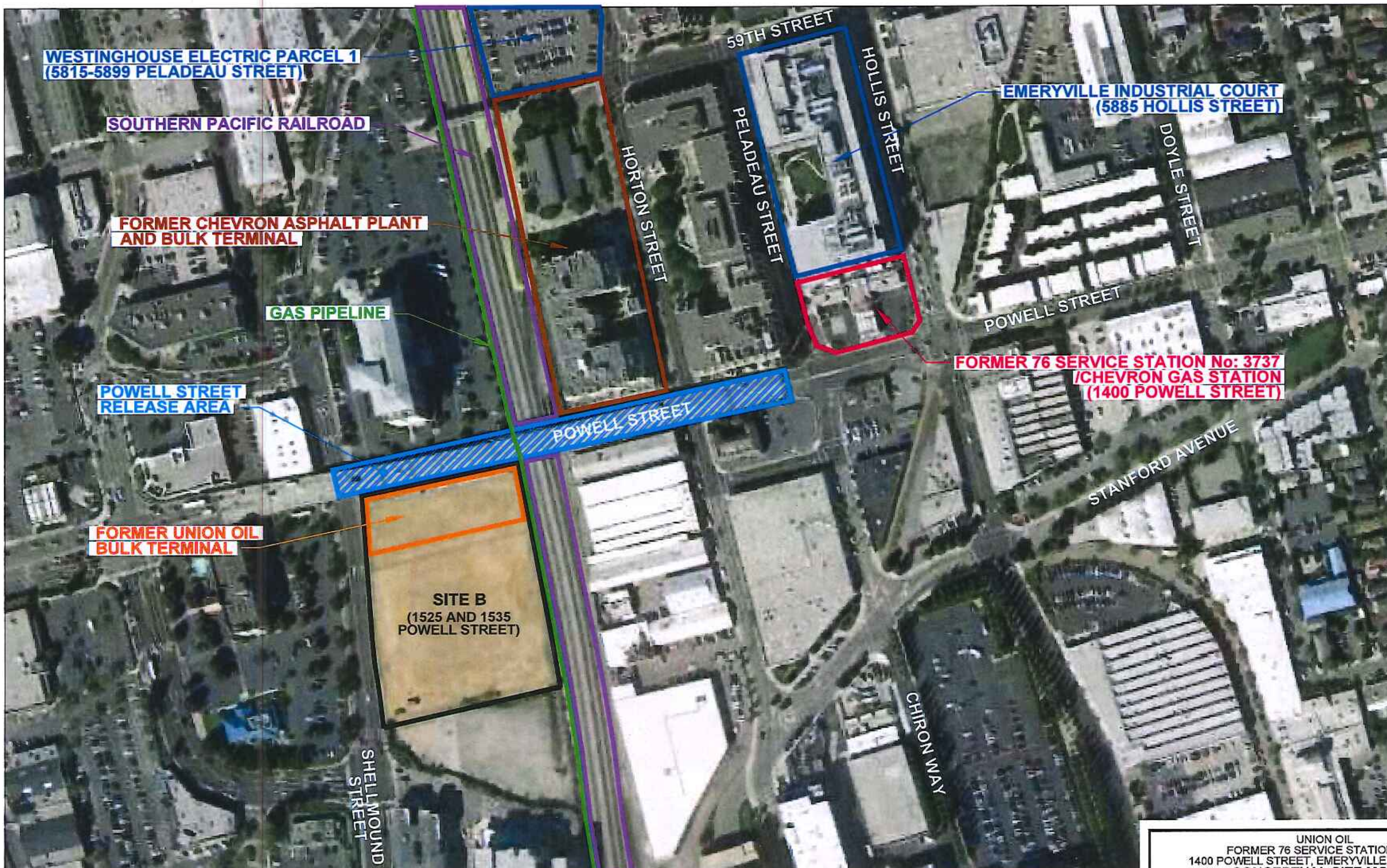


UNION OIL
FORMER 76 SERVICE STATION 3737
1400 POWELL STREET
EMERYVILLE, CALIFORNIA

SITE LOCATION MAP

ARCADIS

FIGURE 1



NOTES:

1. AERIAL PHOTOGRAPH OBTAINED FROM GOOGLE EARTH ON AUGUST 4, 2010.
2. BRIEF DESCRIPTIONS OF THE SITES SHOWN ARE INCLUDED IN SECTION 2.

0 250' 500'
GRAPHIC SCALE

UNION OIL
FORMER 76 SERVICE STATION 3737
1400 POWELL STREET, EMERYVILLE, CALIFORNIA
CONCEPTUAL SITE MODEL

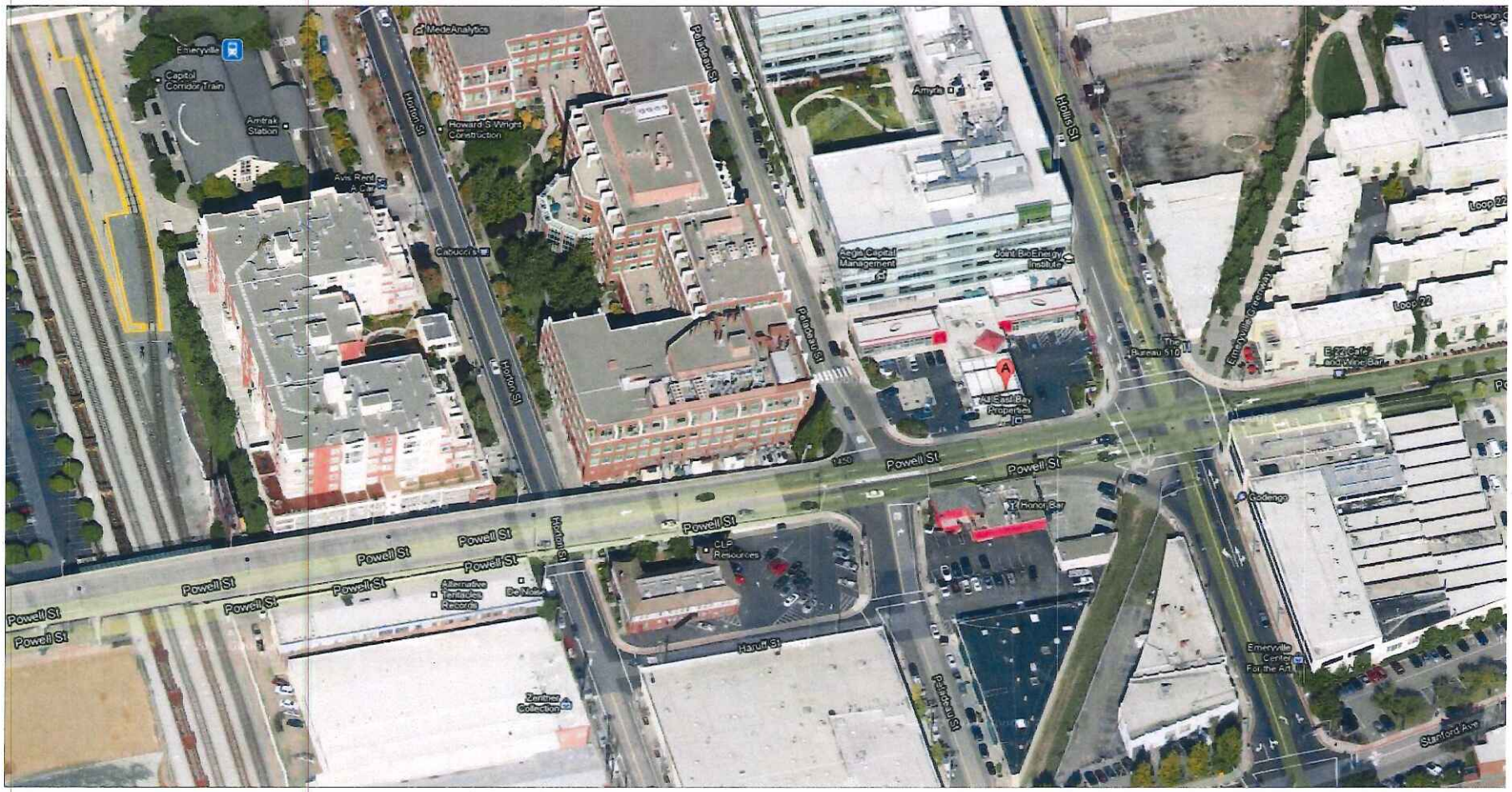
SITE AND NEIGHBORING PROPERTIES

ARCADIS

FIGURE
2

Google

To see all the details that are visible on the screen, use the "Print" link next to the map.



ATTACHMENT 2

LEGEND

- PROPERTY BOUNDARY
- LOT LINE
- MW-1A MONITORING WELL LOCATION (SHALLOW ZONE)
- MW-1B MONITORING WELL LOCATION (DEEP ZONE)
- TCW-1 TANK CAVITY WELL (GRAB SAMPLE) [2]
- DW-11 DEWATERING WELL (OFFSITE) [2]
- TR-54 APPROXIMATE CONFIRMATION SOIL SAMPLE LOCATION BY TREADWELL AND ROLLO (OFFSITE), 2006 [POST 2006 EXCAVATION AND DEWATERING; RETRIEVED FROM FINAL EXCAVATION DEPTH] [3]
- TR-11 APPROXIMATE HISTORICAL SOIL SAMPLE LOCATION (OFFSITE), 2000-2006 [PRIOR TO 2006 EXCAVATION AND DEWATERING] [2 3]
- TR-25 APPROXIMATE SOIL AND GROUNDWATER SAMPLE LOCATION BY TREADWELL AND ROLLO (OFFSITE) 2000-2006 [PRIOR TO 2006 EXCAVATION AND DEWATERING] [2 3]
- TR-GW GRAB GROUNDWATER SAMPLE LOCATION BY TREADWELL AND ROLLO, 2008
- D-1 HISTORICAL BORING LOCATION (ONSITE) [2]
- CPT-1 CPT BORING LOCATION, 2009
- TRCPT-8 APPROXIMATE CPT BORING LOCATION BY TREADWELL AND ROLLO (OFFSITE), 2010
- TV1 SOIL VAPOR SAMPLING LOCATION (1997)
- MWT-1 TEMPORARY MONITORING WELL LOCATION, 2012
- APPROXIMATE LOCATION OF SITE FEATURES ON 1951 SANBORN MAP
- 2006 EXCAVATION EXTENT (12'-16' FEET BELOW GROUND SURFACE)
- ELECTRICAL UTILITY
- GAS UTILITY
- WATER LINE
- STORM SEWER
- COMMUNICATIONS LINE
- IRRIGATION LINE
- 3'-10" UTILITY DEPTH IN FEET BELOW GROUND SURFACE
- LAMP POST
- STORM DRAIN
- SEWER JUNCTION

0 25' 50'
GRAPHIC SCALE

NOTES:

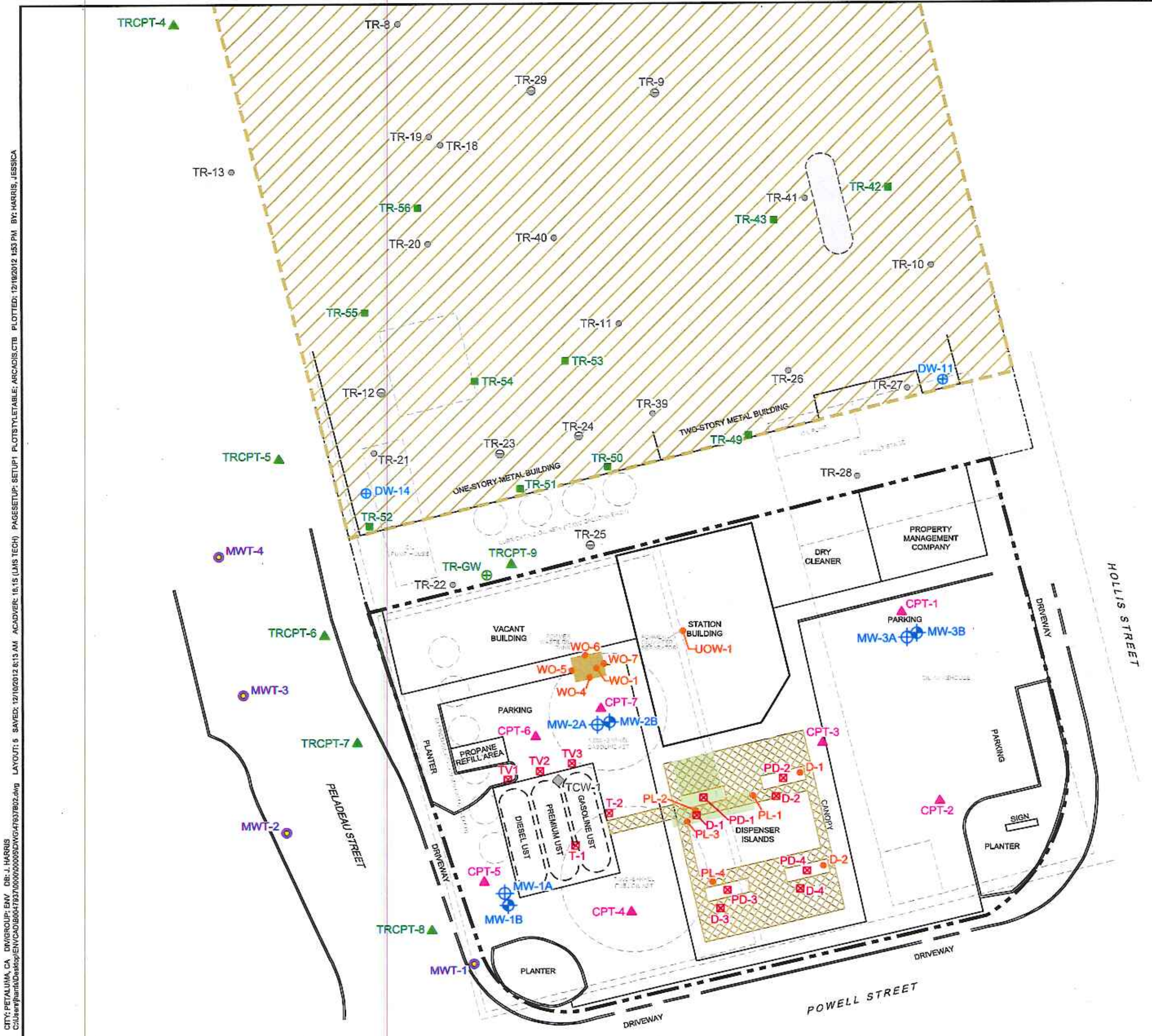
1. TEMPORARY MONITORING WELL LOCATIONS, BUILDING, CURB, PLANTER, AND PARKING AREAS SURVEYED BY MUIR CONSULTING, INC. 8/1/12. HORIZONTAL DATUM NAD83, VERTICAL DATUM NAVD88. ALL OTHER FEATURES AND LOCATIONS ARE APPROXIMATE AND WERE PROVIDED BY CRA, DATED 1/27/2011, AT A SCALE OF 1"=20'.
2. SAMPLES RETRIEVED PRIOR TO 2006 EXCAVATION AND DEWATERING EVENT.
3. LOCATION APPROXIMATED FROM 5885 HOLLIS STREET CASE CLOSURE SUMMARY.
4. HISTORICAL DATA NOT AVAILABLE FOR TR-39 THROUGH TR-41. SAMPLE IDs WERE INADVERTENTLY DUPLICATED DURING POST-EXCAVATION SAMPLING.

UNION OIL
FORMER 76 SERVICE STATION 3737
1400 POWELL STREET
EMERYVILLE, CALIFORNIA

SUBSURFACE UTILITY MAP

ARCADIS

FIGURE
8



LEGEND

- PROPERTY BOUNDARY
- LOT LINE
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- MW-1B — MONITORING WELL LOCATION (DEEP ZONE)
- TCW-1 — TANK CAVITY WELL (GRAB SAMPLE) [2]
- DW-11 — DEWATERING WELL (OFFSITE) [2]
- TR-54 — APPROXIMATE CONFIRMATION SOIL SAMPLE LOCATION BY TREADWELL AND ROLLO (OFFSITE), 2006 [POST 2006 EXCAVATION AND DEWATERING; RETRIEVED FROM FINAL EXCAVATION DEPTH] [3]
- TR-11 — APPROXIMATE HISTORICAL SOIL SAMPLE LOCATION (OFFSITE), 2000-2006 [PRIOR TO 2006 EXCAVATION AND DEWATERING] [2,3]
- TR-25 — APPROXIMATE SOIL AND GROUNDWATER SAMPLE LOCATION BY TREADWELL AND ROLLO (OFFSITE) 2000-2006 [PRIOR TO 2006 EXCAVATION AND DEWATERING] [2,3]
- TR-GW — GRAB GROUNDWATER SAMPLE LOCATION BY TREADWELL AND ROLLO, 2008
- D-1 — HISTORICAL BORING LOCATION (ONSITE) [2]
- CPT-1 — CPT BORING LOCATION, 2009
- TRCPT-8 — APPROXIMATE CPT BORING LOCATION BY TREADWELL AND ROLLO (OFFSITE), 2010
- TV1 — SOIL VAPOR SAMPLING LOCATION (1997)
- MWT-1 — TEMPORARY MONITORING WELL LOCATION, 2012
- APPROXIMATE LOCATION OF SITE FEATURES ON 1951 SANBORN MAP
- APPROXIMATE LOCATION OF UST (REMOVED 1990)
- 2006 EXCAVATION EXTENT (12'-16' BELOW GROUND SURFACE (BGS))
- 1999 FORMER WASTE OIL TANK REMOVAL (7.5'-10' BGS)
- 1999 PRODUCT LINE EXCAVATION (1.5'-4' BGS)
- 1999 OVEREXCAVATION

NOTES:

1. TEMPORARY MONITORING WELL LOCATIONS, BUILDING, CURB, PLANTER, AND PARKING AREAS SURVEYED BY MUIR CONSULTING, INC. 8/1/12. HORIZONTAL DATUM NAD83, VERTICAL DATUM NAVD88. ALL OTHER FEATURES AND LOCATIONS ARE APPROXIMATE AND WERE PROVIDED BY CRA, DATED 1/27/2011, AT A SCALE OF 1"=20'.
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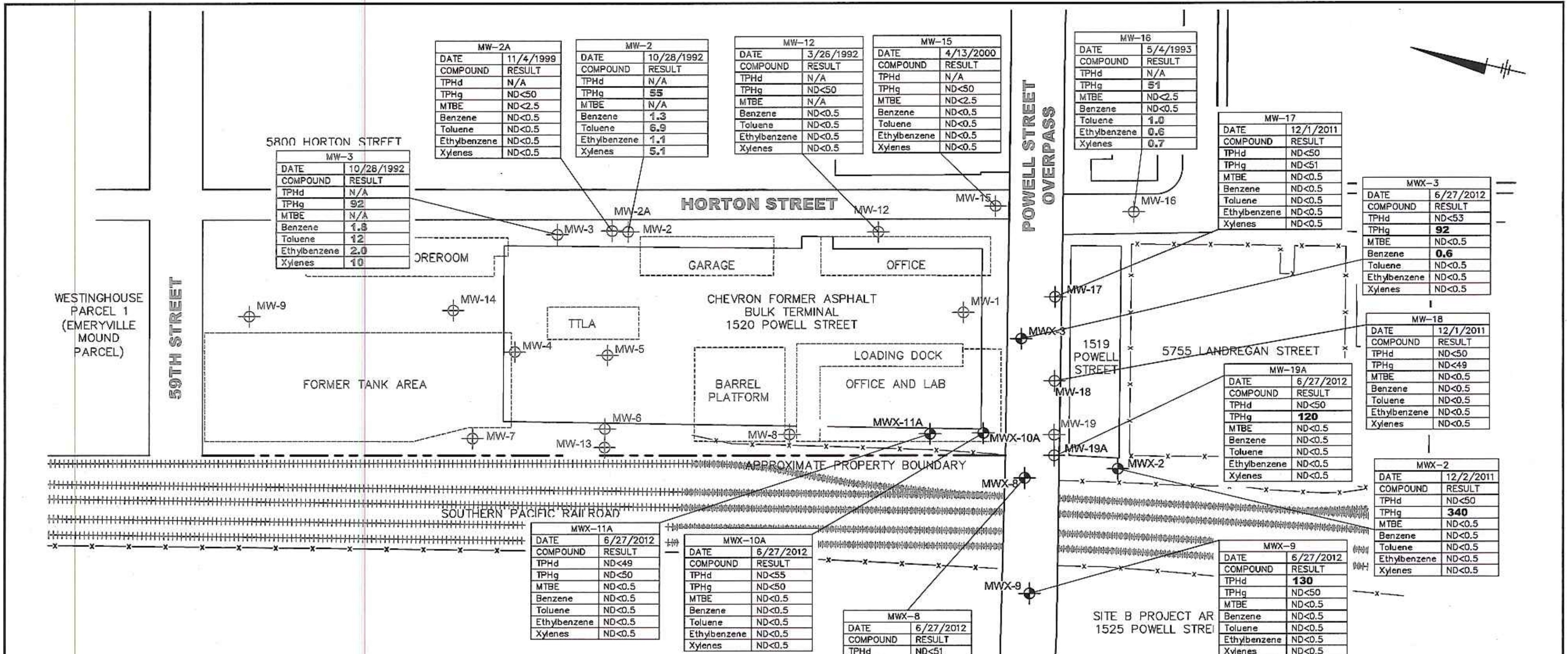
0 30' 60'
GRAPHIC SCALE

UNION OIL
FORMER 76 SERVICE STATION 3737
1400 POWELL STREET
EMERYVILLE, CALIFORNIA

HISTORICAL SOIL SAMPLING LOCATIONS AND EXCAVATION SUMMARY

ARCADIS

FIGURE 5



MW-3	
DATE	10/28/1992
COMPOUND	RESULT
TPHd	N/A
TPHg	**92**
MTBE	N/A
Benzene	**1.8**
Toluene	**12**
Ethylbenzene	**2.0**
Xylenes	**10**

MW-2A	
DATE	11/4/1999
COMPOUND	RESULT
TPHd	N/A
TPHg	ND<50
MTBE	ND<2.5
Benzene	ND<0.5
Toluene	ND<0.5
Ethylbenzene	ND<0.5
Xylenes	ND<0.5

MW-2	
DATE	10/28/1992
COMPOUND	RESULT
TPHd	N/A
TPHg	**55**
MTBE	N/A
Benzene	**1.3**
Toluene	**6.9**
Ethylbenzene	**1.1**
Xylenes	**5.1**

MW-12	
DATE	3/26/1992
COMPOUND	RESULT
TPHd	N/A
TPHg	ND<50
MTBE	N/A
Benzene	ND<0.5
Toluene	ND<0.5
Ethylbenzene	ND<0.5
Xylenes	ND<0.5

MW-15	
DATE	4/13/2000
COMPOUND	RESULT
TPHd	N/A
TPHg	ND<50
MTBE	ND<2.5
Benzene	ND<0.5
Toluene	ND<0.5
Ethylbenzene	ND<0.5
Xylenes	ND<0.5

MW-16	
DATE	5/4/1993
COMPOUND	RESULT
TPHd	N/A
TPHg	**51**
MTBE	ND<2.5
Benzene	ND<0.5
Toluene	**1.0**
Ethylbenzene	**0.6**
Xylenes	**0.7**

MW-17	
DATE	12/1/2011
COMPOUND	RESULT
TPHd	ND<50
TPHg	ND<51
MTBE	ND<0.5
Benzene	ND<0.5
Toluene	ND<0.5
Ethylbenzene	ND<0.5
Xylenes	ND<0.5

MWX-3	
DATE	6/27/2012
COMPOUND	RESULT
TPHd	ND<53
TPHg	**92**
MTBE	ND<0.5
Benzene	**0.6**
Toluene	ND<0.5
Ethylbenzene	ND<0.5
Xylenes	ND<0.5

MW-18	
DATE	12/1/2011
COMPOUND	RESULT
TPHd	ND<50
TPHg	ND<49
MTBE	ND<0.5
Benzene	ND<0.5
Toluene	ND<0.5
Ethylbenzene	ND<0.5
Xylenes	ND<0.5

MW-19A	
DATE	6/27/2012
COMPOUND	RESULT
TPHd	ND<50
TPHg	**120**
MTBE	ND<0.5
Benzene	ND<0.5
Toluene	ND<0.5
Ethylbenzene	ND<0.5
Xylenes	ND<0.5

MWX-2	
DATE	12/2/2011
COMPOUND	RESULT
TPHd	ND<50
TPHg	**340**
MTBE	ND<0.5
Benzene	ND<0.5
Toluene	ND<0.5
Ethylbenzene	ND<0.5
Xylenes	ND<0.5

MWX-11A	
DATE	6/27/2012
COMPOUND	RESULT
TPHd	ND<49
TPHg	ND<50
MTBE	ND<0.5
Benzene	ND<0.5
Toluene	ND<0.5
Ethylbenzene	ND<0.5
Xylenes	ND<0.5

MWX-10A	
DATE	6/27/2012
COMPOUND	RESULT
TPHd	ND<55
TPHg	ND<50
MTBE	ND<0.5
Benzene	ND<0.5
Toluene	ND<0.5
Ethylbenzene	ND<0.5
Xylenes	ND<0.5

MWX-8	
DATE	6/27/2012
COMPOUND	RESULT
TPHd	ND<51
TPHg	ND<50
MTBE	ND<0.5
Benzene	ND<0.5
Toluene	ND<0.5
Ethylbenzene	ND<0.5
Xylenes	ND<0.5

MWX-9	
DATE	6/27/2012
COMPOUND	RESULT
TPHd	**130**
TPHg	ND<50
MTBE	ND<0.5
Benzene	ND<0.5
Toluene	ND<0.5
Ethylbenzene	ND<0.5
Xylenes	ND<0.5

MWX-6	
DATE	6/27/2012
COMPOUND	RESULT
TPHd	ND<49
TPHg	ND<50
MTBE	ND<0.5
Benzene	ND<0.5
Toluene	ND<0.5
Ethylbenzene	ND<0.5
Xylenes	ND<0.5

LEGEND:

- MONITORING WELL LOCATION (ARCADIS 2009)
- MONITORING WELL LOCATION (WGR 1990)
- DESTROYED WELL LOCATION
- HISTORICAL FEATURE

TPHd TOTAL PETROLEUM HYDROCARBONS AS DIESEL RANGE ORGANICS

TPHg TOTAL PETROLEUM HYDROCARBONS AS GASOLINE RANGE ORGANICS

MTBE METHYL TERTIARY BUTYL ETHER

B BENZENE

T TOLUENE

E ETHYLBENZENE

X XYLENES

< LESS THAN LABORATORY REPORTING LIMIT

ND NON-DETECT

N/A NOT APPLICABLE

DETECTIONS ARE IN **BOLD**

ALL ANALYTICAL RESULTS ARE IN MICROGRAMS PER LITER (µg/L)

NOTES:

1. BASE MAP MODIFIED FROM A DRAWING BY GETTLER-RYAN TITLED "SITE PLAN", DATED 07/00'.
2. HISTORICAL FEATURE INFORMATION BASED ON A FIGURE BY HARDING LAWSON ASSOCIATES ENTITLED "POTENTIOMETRIC SURFACE MAP, UPPERMOST AQUIFER 8/24/88", BASED ON MCKESSON ENVIRONMENTAL SERVICES GROUNDWATER INVESTIGATION.
3. DATA PRESENTED WERE SELECTED TO SHOW DELINEATED GROUNDWATER CONCENTRATIONS IN POWELL STREET RELATED TO THE FORMER CHEVRON ASPHALT PLANT PROPERTY AND TO PRESENT ABSENCE OF DETECTED CONSTITUENTS ALONG HORTON STREET. DATABOXES FOR MW-2, MW-3, MW-12, AND MW-16 ARE GRAY BECAUSE SAMPLES WERE COLLECTED PRIOR TO COMPLETION OF EXCAVATION REMEDIAL ACTIVITIES ONSITE.

0 100' 200'

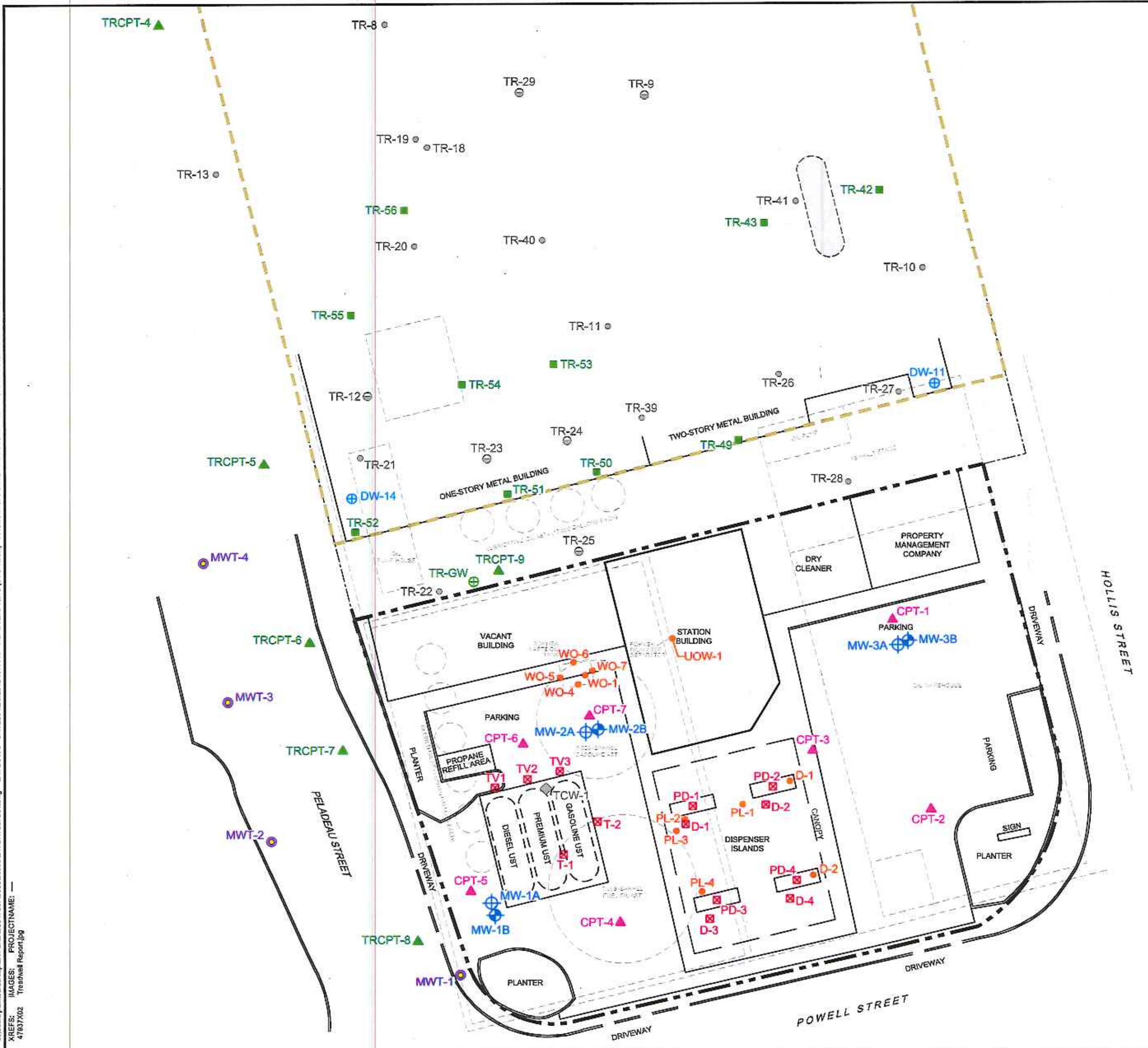
GRAPHIC SCALE

UNION OIL
FORMER 76 STATION 3737
1400 POWELL STREET, EMERYVILLE, CA
CONCEPTUAL SITE MODEL

MOST RECENT GROUNDWATER ANALYTICAL RESULTS FOR FORMER CHEVRON ASPHALT PLANT

ARCADIS

FIGURE 9



LEGEND

- PROPERTY BOUNDARY
- LOT LINE
- MW-1A — MONITORING WELL LOCATION (SHALLOW ZONE)
- MW-1B — MONITORING WELL LOCATION (DEEP ZONE)
- TCW-1 — TANK CAVITY WELL (GRAB SAMPLE) [2]
- DW-11 — DEWATERING WELL (OFFSITE) [2]
- TR-54 — APPROXIMATE CONFIRMATION SOIL SAMPLE LOCATION BY TREADWELL AND ROLLO (OFFSITE), 2006 [POST 2006 EXCAVATION AND DEWATERING; RETRIEVED FROM FINAL EXCAVATION DEPTH] [3]
- TR-11 — APPROXIMATE HISTORICAL SOIL SAMPLE LOCATION (OFFSITE), 2000-2006 [PRIOR TO 2006 EXCAVATION AND DEWATERING] [2,3]
- TR-25 — APPROXIMATE SOIL AND GROUNDWATER SAMPLE LOCATION BY TREADWELL AND ROLLO (OFFSITE) 2000-2006 [PRIOR TO 2006 EXCAVATION AND DEWATERING] [2,3]
- TR-GW — GRAB GROUNDWATER SAMPLE LOCATION BY TREADWELL AND ROLLO, 2008
- D-1 — HISTORICAL BORING LOCATION (ONSITE) [2]
- CPT-1 — CPT BORING LOCATION, 2009
- TRCPT-8 — APPROXIMATE CPT BORING LOCATION BY TREADWELL AND ROLLO (OFFSITE), 2010
- TV1 — SOIL VAPOR SAMPLING LOCATION (1997)
- MWT-1 — TEMPORARY MONITORING WELL LOCATION, 2012
- APPROXIMATE LOCATION OF SITE FEATURES ON 1951 SANBORN MAP
- APPROXIMATE LOCATION OF UST (REMOVED 1990)
- 2006 EXCAVATION EXTENT (12'-16' FEET BELOW GROUND SURFACE)

NOTES:

1. TEMPORARY MONITORING WELL LOCATIONS, BUILDING, CURB, PLANTER, AND PARKING AREAS SURVEYED BY MUIR CONSULTING, INC. 8/1/12. HORIZONTAL DATUM NAD83, VERTICAL DATUM NAVD88. ALL OTHER FEATURES AND LOCATIONS ARE APPROXIMATE AND WERE PROVIDED BY CRA, DATED 1/27/2011, AT A SCALE OF 1"=20'.
2. SAMPLES RETRIEVED PRIOR TO 2006 EXCAVATION AND DEWATERING EVENT.
3. LOCATION APPROXIMATED FROM 5885 HOLLIS STREET CASE CLOSURE SUMMARY.
4. HISTORICAL DATA NOT AVAILABLE FOR TR-39 THROUGH TR-41. SAMPLE IDs WERE INADVERTENTLY DUPLICATED DURING POST-EXCAVATION SAMPLING.

0 30' 60'

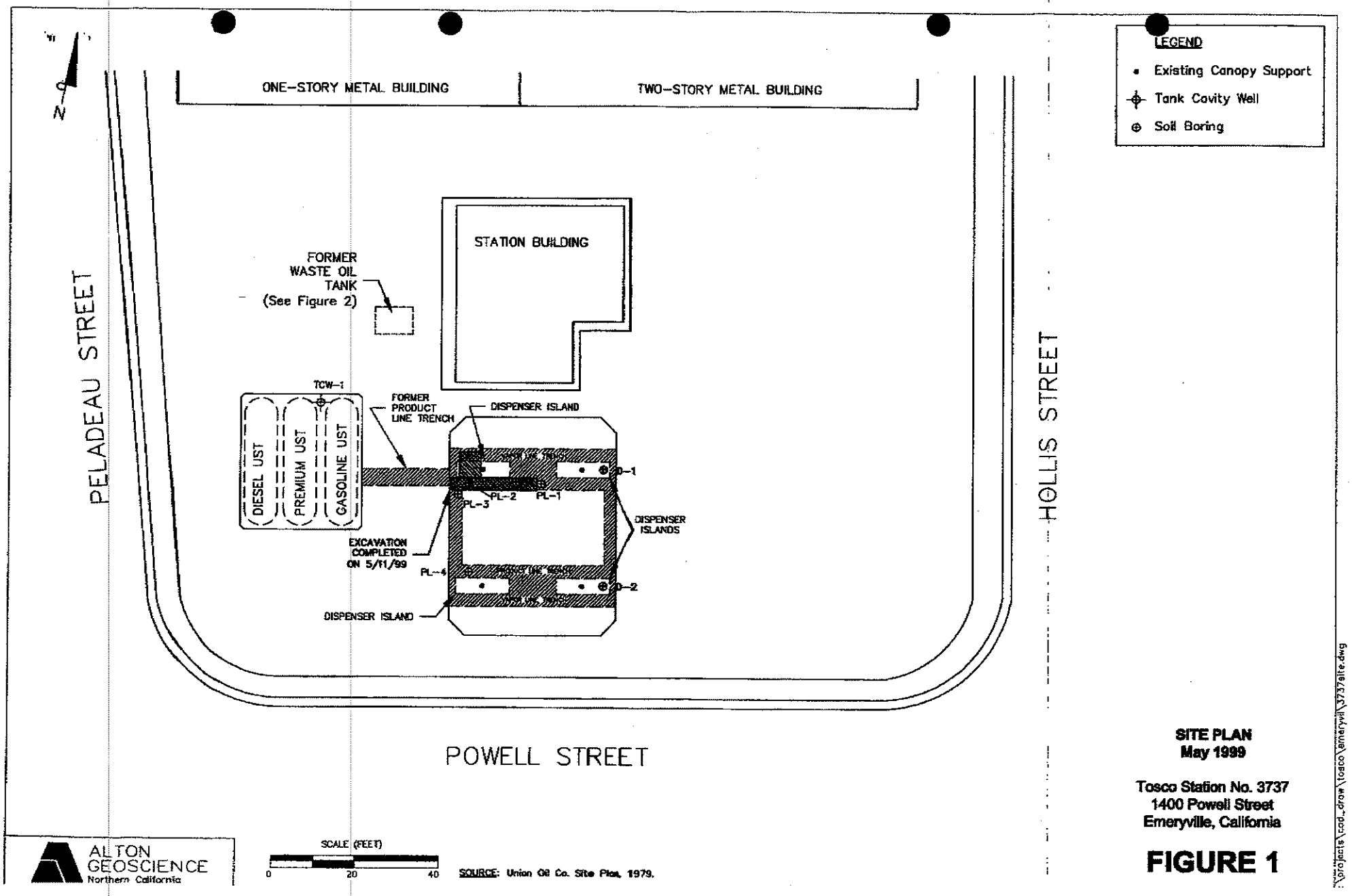
GRAPHIC SCALE

UNION OIL
FORMER 76 SERVICE STATION 3737
1400 POWELL STREET
EMERYVILLE, CALIFORNIA

SITE PLAN

ARCADIS

FIGURE 3



ALTON GEOSCIENCE
Northern California

SCALE (FEET)
0 20 40

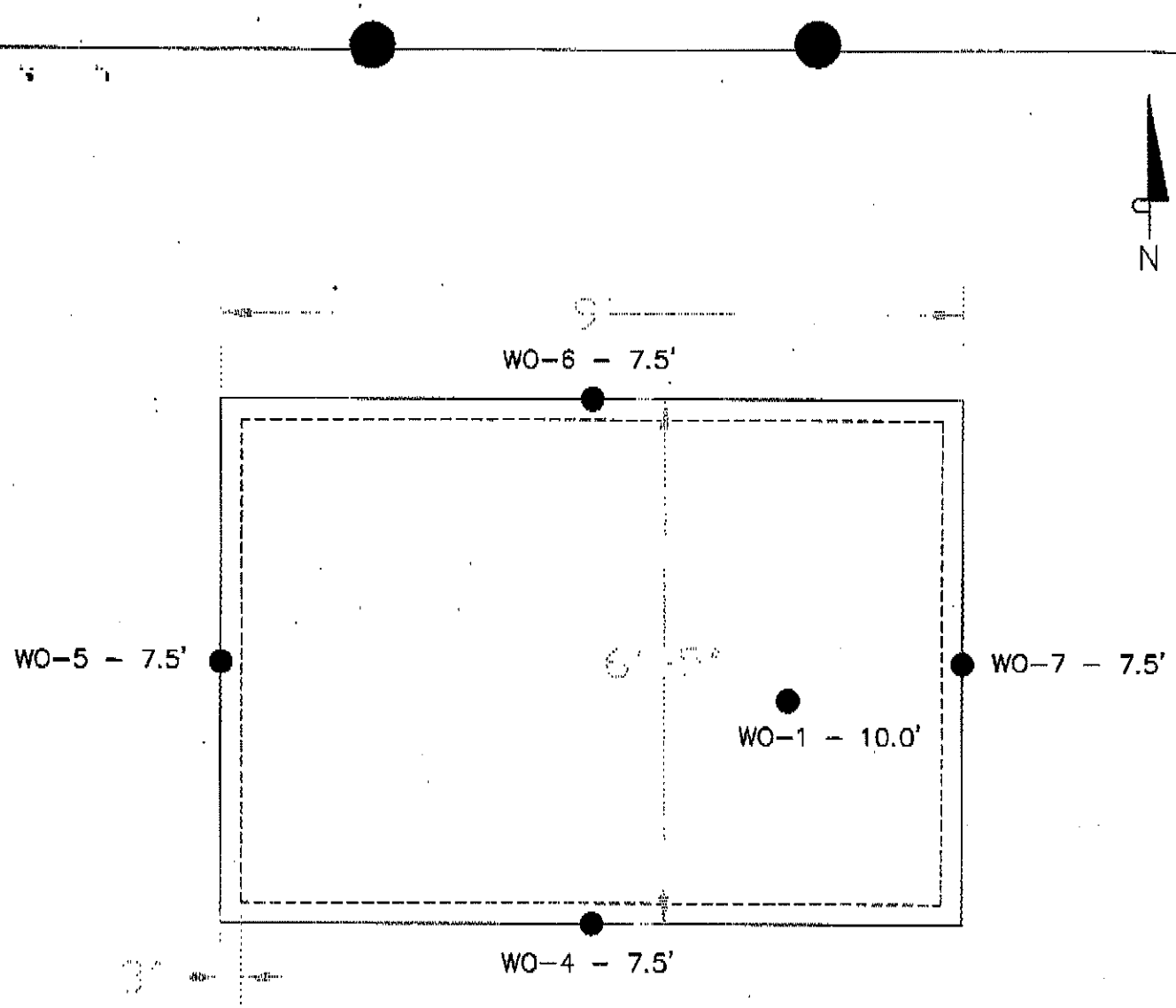
SOURCE: Union Oil Co. Site Plan, 1979.

SITE PLAN
May 1999

Tosco Station No. 3737
1400 Powell Street
Emeryville, California

FIGURE 1

\\projects\cad_draw\tosco\emeryvil\3737site.dwg



WASTE OIL TANK SOIL SAMPLES
May 1999

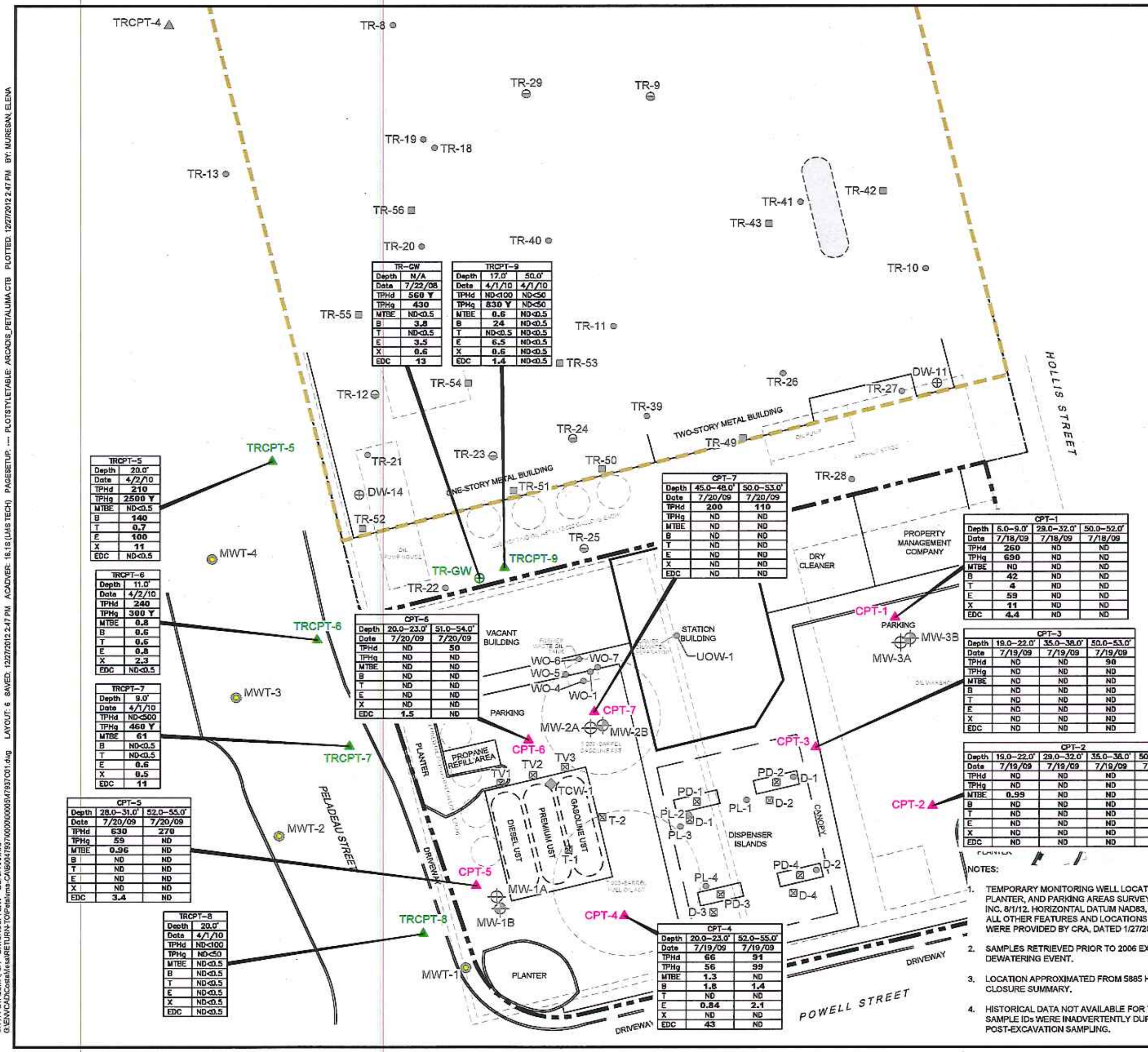
Tosco Station No. 3737
1400 Powell Street
Emeryville, California

ALTON GEOSCIENCE
Northern California

SCALE (FEET)
0 2 4

FIGURE 2

ATTACHMENT 3



TR-GW	
Depth	N/A
Date	7/22/08
TPHd	**560 Y**
TPHg	**430**
MTBE	ND<0.5
B	**3.8**
T	ND<0.5
E	**3.5**
X	**0.6**
EDC	**13**

TRCPT-9		
Depth	17.0'	50.0'
Date	4/1/10	4/1/10
TPHd	ND<100	ND<50
TPHg	**830 Y**	ND<50
MTBE	**0.6**	ND<0.5
B	**24**	ND<0.5
T	ND<0.5	ND<0.5
E	**6.5**	ND<0.5
X	**0.6**	ND<0.5
EDC	**1.4**	ND<0.5

TRCPT-5	
Depth	20.0'
Date	4/2/10
TPHd	**210**
TPHg	**2500 Y**
MTBE	ND<0.5
B	**140**
T	**0.7**
E	**100**
X	**11**
EDC	ND<0.5

TRCPT-6	
Depth	11.0'
Date	4/2/10
TPHd	**240**
TPHg	**300 Y**
MTBE	**0.8**
B	**0.6**
T	**0.6**
E	**0.8**
X	**2.3**
EDC	ND<0.5

TRCPT-7	
Depth	9.0'
Date	4/1/10
TPHd	ND<500
TPHg	**460 Y**
MTBE	**61**
B	ND<0.5
T	ND<0.5
E	**0.6**
X	**0.5**
EDC	**11**

CPT-5		
Depth	28.0–31.0'	52.0–55.0'
Date	7/20/09	7/20/09
TPHd	**630**	**270**
TPHg	**59**	ND
MTBE	**0.96**	ND
B	ND	ND
T	ND	ND
E	ND	ND
X	ND	ND
EDC	**3.4**	ND

TRCPT-8	
Depth	20.0'
Date	4/1/10
TPHd	ND<100
TPHg	ND<50
MTBE	ND<0.5
B	ND<0.5
T	ND<0.5
E	ND<0.5
X	ND<0.5
EDC	ND<0.5

CPT-6		
Depth	20.0–23.0'	51.0–54.0'
Date	7/20/09	7/20/09
TPHd	ND	**50**
TPHg	ND	ND
MTBE	ND	ND
B	ND	ND
T	ND	ND
E	ND	ND
X	ND	ND
EDC	**1.5**	ND

CPT-7		
Depth	45.0–48.0'	50.0–53.0'
Date	7/20/09	7/20/09
TPHd	**200**	**110**
TPHg	ND	ND
MTBE	ND	ND
B	ND	ND
T	ND	ND
E	ND	ND
X	ND	ND
EDC	ND	ND

CPT-1			
Depth	6.0–9.0'	29.0–32.0'	50.0–52.0'
Date	7/18/09	7/18/09	7/18/09
TPHd	**260**	ND	ND
TPHg	**690**	ND	ND
MTBE	ND	ND	ND
B	**42**	ND	ND
T	**4**	ND	ND
E	**59**	ND	ND
X	**11**	ND	ND
EDC	**4.4**	ND	ND

CPT-3			
Depth	19.0–22.0'	35.0–38.0'	50.0–53.0'
Date	7/19/09	7/19/09	7/19/09
TPHd	ND	ND	**90**
TPHg	ND	ND	ND
MTBE	ND	ND	ND
B	ND	ND	ND
T	ND	ND	ND
E	ND	ND	ND
X	ND	ND	ND
EDC	ND	ND	ND

CPT-2				
Depth	19.0–22.0'	29.0–32.0'	35.0–38.0'	50.0–53.0'
Date	7/19/09	7/19/09	7/19/09	7/19/09
TPHd	ND	ND	ND	ND
TPHg	ND	ND	ND	ND
MTBE	**0.99**	ND	ND	ND
B	ND	ND	ND	ND
T	ND	ND	ND	ND
E	ND	ND	ND	ND
X	ND	ND	ND	ND
EDC	ND	ND	ND	ND

CPT-4		
Depth	20.0–23.0'	52.0–55.0'
Date	7/19/09	7/19/09
TPHd	**66**	**91**
TPHg	**56**	**99**
MTBE	**1.3**	ND
B	**1.8**	**1.4**
T	ND	ND
E	**0.84**	**2.1**
X	ND	ND
EDC	**43**	ND

LEGEND

- PROPERTY BOUNDARY
- LOT LINE
- MW-1A — MONITORING WELL LOCATION (SHALLOW ZONE)
- MW-1B — MONITORING WELL LOCATION (DEEP ZONE)
- TCW-1 — TANK CAVITY WELL (GRAB SAMPLE) [2]
- DW-11 — DEWATERING WELL (OFFSITE) [2]
- TR-54 — APPROXIMATE CONFIRMATION SOIL SAMPLE LOCATION BY TREADWELL AND ROLLO (OFFSITE), 2006 [POST 2006 EXCAVATION AND DEWATERING; RETRIEVED FROM FINAL EXCAVATION DEPTH] [3]
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- TR-GW — GRAB GROUNDWATER SAMPLE LOCATION BY TREADWELL AND ROLLO, 2008
- D-1 — HISTORICAL BORING LOCATION (ONSITE) [2]
- CPT-1 — CPT BORING LOCATION, 2009
- TRCPT-8 — APPROXIMATE CPT BORING LOCATION BY TREADWELL AND ROLLO (OFFSITE), 2010
- TV1 — SOIL VAPOR SAMPLING LOCATION (1997)
- MWT-1 — TEMPORARY MONITORING WELL LOCATION, 2012
- APPROXIMATE LOCATION OF SITE FEATURES ON 1951 SANBORN MAP
- APPROXIMATE LOCATION OF UST (REMOVED 1990)
- 2006 EXCAVATION EXTENT (12'-16' FEET BELOW GROUND SURFACE)

TPHd	TOTAL PETROLEUM HYDROCARBONS AS DIESEL
TPHg	TOTAL PETROLEUM HYDROCARBONS AS GASOLINE
MTBE	METHYL TERTIARY BUTYL ETHER
B	BENZENE
T	TOLUENE
E	ETHYLBENZENE
X	TOTAL XYLENES
EDC	ETHYLENE DICHLORIDE
<	LESS THAN LABORATORY REPORTING LIMIT
ND	NON-DETECT
NA	NOT APPLICABLE
Y	CHROMATOGRAPHIC PATTERN DOES NOT RESEMBLE STANDARD

DETECTIONS ARE IN **BOLD**

ALL ANALYTICAL RESULTS ARE IN MICROGRAMS PER LITER (µg/L)

GRAPHIC SCALE: 0 — 30' — 60'

NOTES:

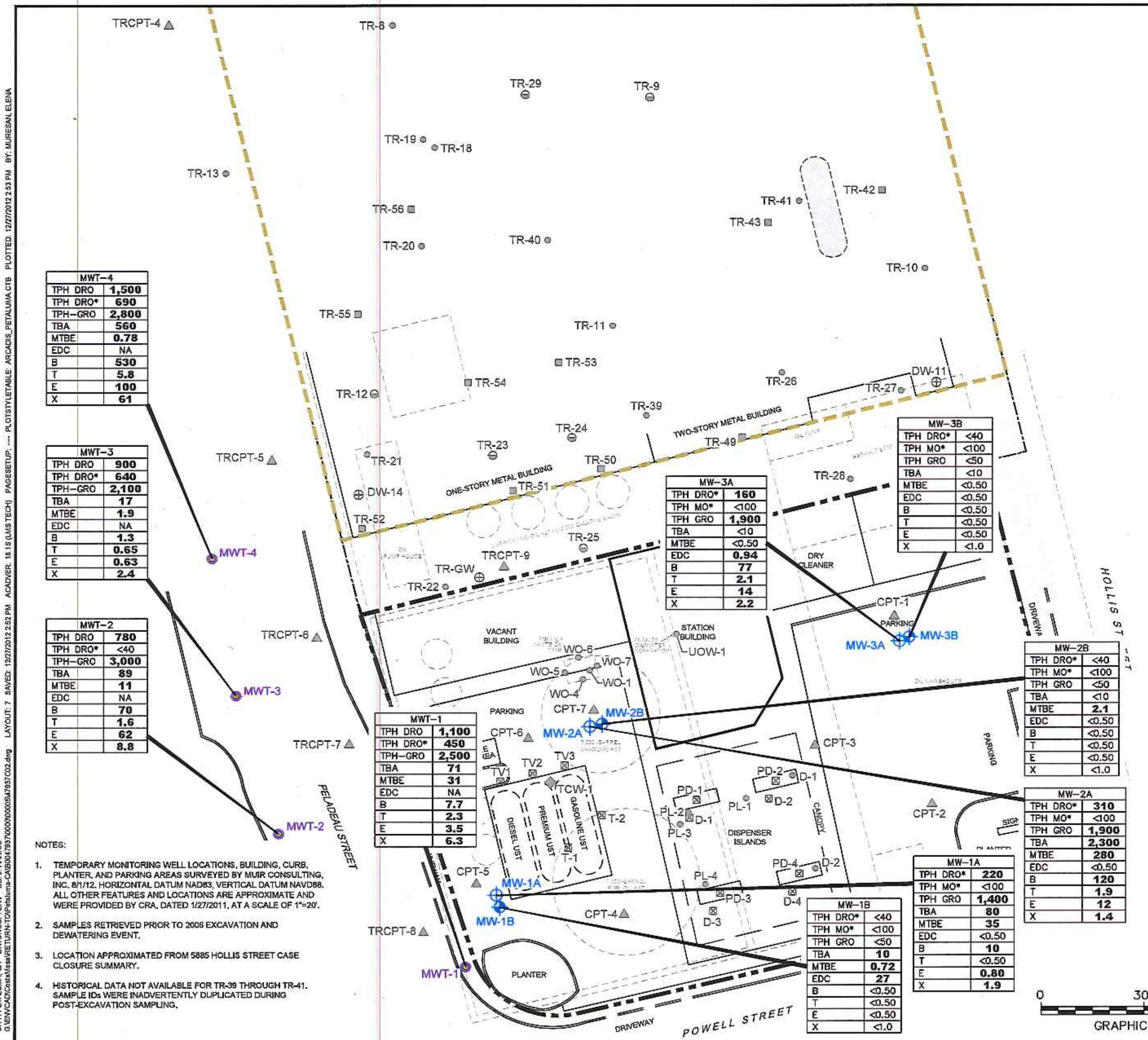
1. TEMPORARY MONITORING WELL LOCATIONS, BUILDING, CURB, PLANTER, AND PARKING AREAS SURVEYED BY MUIR CONSULTING, INC. 8/1/12. HORIZONTAL DATUM NAD83, VERTICAL DATUM NAVD88. ALL OTHER FEATURES AND LOCATIONS ARE APPROXIMATE AND WERE PROVIDED BY CRA, DATED 1/27/2011, AT A SCALE OF 1"=20'.
2. SAMPLES RETRIEVED PRIOR TO 2006 EXCAVATION AND DEWATERING EVENT.
3. LOCATION APPROXIMATED FROM 5885 HOLLIS STREET CASE CLOSURE SUMMARY.
4. HISTORICAL DATA NOT AVAILABLE FOR TR-39 THROUGH TR-41. SAMPLE IDs WERE INADVERTENTLY DUPLICATED DURING POST-EXCAVATION SAMPLING.

UNION OIL
FORMER 76 SERVICE STATION 3737
1400 POWELL STREET, EMERYVILLE, CALIFORNIA
CONCEPTUAL SITE MODEL

GRAB GROUNDWATER SAMPLING RESULTS [POST-EXCAVATION AND DEWATERING EVENT]

ARCADIS

FIGURE 6



MWT-4	
TPH DRO	**1,500**
TPH DRO*	**690**
TPH-GRO	**2,800**
TBA	**560**
MTBE	**0.78**
EDC	NA
B	**530**
T	**5.8**
E	**100**
X	**61**

MWT-3	
TPH DRO	**900**
TPH DRO*	**640**
TPH-GRO	**2,100**
TBA	**17**
MTBE	**1.9**
EDC	NA
B	**1.3**
T	**0.65**
E	**0.63**
X	**2.4**

MWT-2	
TPH DRO	**780**
TPH DRO*	<40
TPH-GRO	**3,000**
TBA	**89**
MTBE	**11**
EDC	NA
B	**70**
T	**1.6**
E	**62**
X	**8.8**

MWT-1	
TPH DRO	**1,100**
TPH DRO*	**450**
TPH-GRO	**2,500**
TBA	**71**
MTBE	**31**
EDC	NA
B	**7.7**
T	**2.3**
E	**3.5**
X	**6.3**

MW-3A	
TPH DRO*	**160**
TPH MO*	<100
TPH GRO	**1,900**
TBA	<10
MTBE	<0.50
EDC	**0.94**
B	**77**
T	**2.1**
E	**14**
X	**2.2**

MW-3B	
TPH DRO*	<40
TPH MO*	<100
TPH GRO	<50
TBA	<10
MTBE	<0.50
EDC	<0.50
B	<0.50
T	<0.50
E	<0.50
X	<1.0

MW-2B	
TPH DRO*	<40
TPH MO*	<100
TPH GRO	<50
TBA	<10
MTBE	**2.1**
EDC	<0.50
B	<0.50
T	<0.50
E	<0.50
X	<1.0

MW-2A	
TPH DRO*	**310**
TPH MO*	<100
TPH GRO	**1,900**
TBA	**2,300**
MTBE	**280**
EDC	<0.50
B	**120**
T	**1.9**
E	**12**
X	**1.4**

MW-1A	
TPH DRO*	**220**
TPH MO*	<100
TPH GRO	**1,400**
TBA	**80**
MTBE	**35**
EDC	<0.50
B	**10**
T	<0.50
E	**0.80**
X	**1.9**

MW-1B	
TPH DRO*	<40
TPH MO*	<100
TPH GRO	<50
TBA	**10**
MTBE	**0.72**
EDC	**27**
B	<0.50
T	<0.50
E	<0.50
X	<1.0

NOTES:

1. TEMPORARY MONITORING WELL LOCATIONS, BUILDING, CURB, PLANTER, AND PARKING AREAS SURVEYED BY MUIR CONSULTING, INC. 8/1/12. HORIZONTAL DATUM NAD83, VERTICAL DATUM NAVD88. ALL OTHER FEATURES AND LOCATIONS ARE APPROXIMATE AND WERE PROVIDED BY CRA, DATED 1/27/2011, AT A SCALE OF 1"=20'.
2. SAMPLES RETRIEVED PRIOR TO 2006 EXCAVATION AND DEWATERING EVENT.
3. LOCATION APPROXIMATED FROM 5885 HOLLIS STREET CASE CLOSURE SUMMARY.
4. HISTORICAL DATA NOT AVAILABLE FOR TR-39 THROUGH TR-41. SAMPLE IDs WERE INADVERTENTLY DUPLICATED DURING POST-EXCAVATION SAMPLING.

LEGEND

- PROPERTY BOUNDARY
- LOT LINE
- MW-1A — MONITORING WELL LOCATION (SHALLOW ZONE)
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- TR-25 — APPROXIMATE SOIL AND GROUNDWATER SAMPLE LOCATION BY TREADWELL AND ROLLO (OFFSITE) 2000-2006 [PRIOR TO 2006 EXCAVATION AND DEWATERING] [2,3]
- TR-GW — GRAB GROUNDWATER SAMPLE LOCATION BY TREADWELL AND ROLLO, 2008
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- CPT-1 — CPT BORING LOCATION, 2009
- TRCPT-8 — APPROXIMATE CPT BORING LOCATION BY TREADWELL AND ROLLO (OFFSITE), 2010
- TV1 — SOIL VAPOR SAMPLING LOCATION (1997)
- MWT-1 — TEMPORARY MONITORING WELL LOCATION, 2012
- APPROXIMATE LOCATION OF SITE FEATURES ON 1951 SANBORN MAP
- APPROXIMATE LOCATION OF UST (REMOVED 1990)
- 2006 EXCAVATION EXTENT (12'-16' FEET BELOW GROUND SURFACE)
- TPH DRO — TOTAL PETROLEUM HYDROCARBONS - DIESEL RANGE ORGANICS
- TPH MO — TOTAL PETROLEUM HYDROCARBONS - MOTOR OIL
- TPH GRO — TOTAL PETROLEUM HYDROCARBONS - GASOLINE RANGE ORGANICS
- TBA — TERTIARY BUTYL ALCOHOL
- MTBE — METHYL TERTIARY BUTYL ETHER
- EDC — ETHYLENE DICHLORIDE
- B — BENZENE
- T — TOLUENE
- E — ETHYLBENZENE
- X — TOTAL XYLENES
- * — SAMPLES RUN WITH SILICA GEL CLEANUP
- < — LESS THAN LABORATORY REPORTING LIMIT
- NA — NOT ANALYZED
- DETECTIONS ARE IN **BOLD**
- ALL ANALYTICAL RESULTS ARE IN MICROGRAMS PER LITER (µg/L)

0 30' 60'
GRAPHIC SCALE

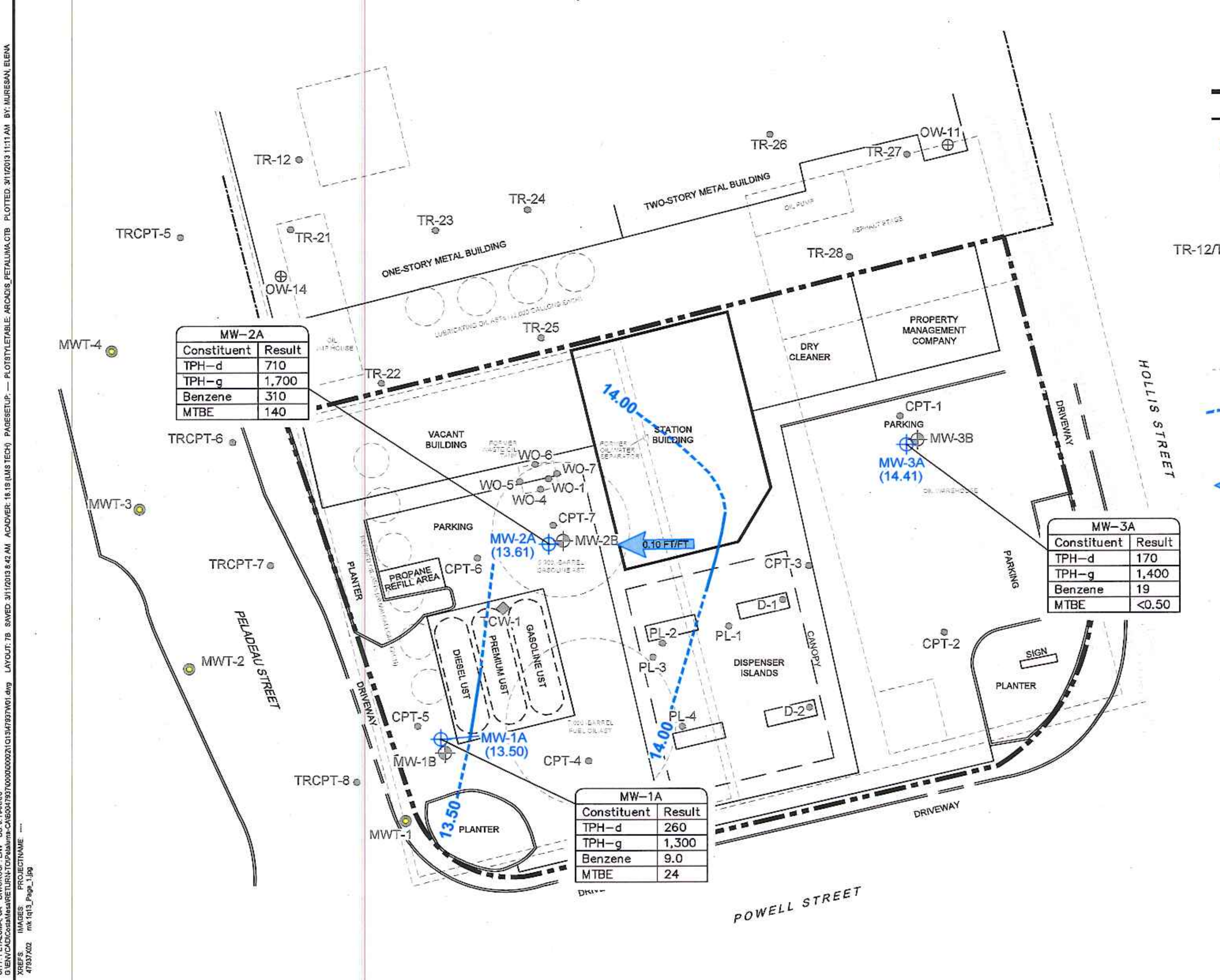
UNION OIL
FORMER 76 SERVICE STATION 3737
1400 POWELL STREET, EMERYVILLE, CALIFORNIA
CONCEPTUAL SITE MODEL

GROUNDWATER ANALYTICAL RESULTS, JULY 29, 2012

ARCADIS

FIGURE
7A

CITY: PETALUMA, CA DIVGROUP: ENV DB: J. HARRIS
G:\ENVCAD\Costa Mesa\RETURN-TO\Petaluma-CA\B0047937\0000\00005\47937C02.dwg LAYOUT: 7 SAVED: 12/27/2012 2:52 PM ACADVER: 18.1S (LMS TECH) PAGESETUP: --- PLOTSTYLETABLE: ARCADIS_PETALUMA.CTB PLOTTED: 12/27/2012 2:53 PM BY: MURESAN, ELENA



MW-2A	
Constituent	Result
TPH-d	710
TPH-g	1,700
Benzene	310
MTBE	140

MW-3A	
Constituent	Result
TPH-d	170
TPH-g	1,400
Benzene	19
MTBE	<0.50

MW-1A	
Constituent	Result
TPH-d	260
TPH-g	1,300
Benzene	9.0
MTBE	24

LEGEND

- PROPERTY BOUNDARY
- LOT LINE
- MW-1A — MONITORING WELL LOCATION (SHALLOW ZONE)
- MW-1B — MONITORING WELL LOCATION (DEEP ZONE)
- TCW-1 — TANK CAVITY WELL
- OW-11 — DEWATERING WELL (OFFSITE)
- TR-12/TRCPT-8 — APPROXIMATE BORING LOCATION BY TREADWELL AND ROLLO (OFFSITE), 2000-2010
- D-1 — HISTORICAL BORING LOCATION (ONSITE)
- CPT-1 — CPT BORING LOCATION, 2009
- MWT-1 — TEMPORARY MONITORING WELL LOCATION
- APPROXIMATE LOCATION OF SITE FEATURES ON 1951 SANBORN MAP
- GROUNDWATER ELEVATION CONTOUR (FT MSL; DASHED WHERE INFERRED)
- (14.41) — GROUNDWATER ELEVATION IN FEET RELATIVE TO MEAN SEA LEVEL (MSL)
- 0.10 FT/FT — APPROXIMATE GROUNDWATER FLOW DIRECTION AND GRADIENT MEASURED IN FOOT PER FOOT (FT/FT)

NOTE:

1. TEMPORARY MONITORING WELL LOCATIONS, BUILDING, CURB, PLANTER, AND PARKING AREAS SURVEYED PROVIDED BY MUIR CONSULTING, INC. 8/1/12. HORIZONTAL DATUM NAD83, VERTICAL DATUM NAVD88. ALL OTHER FEATURES AND LOCATIONS ARE APPROXIMATE AND WERE PROVIDED BY CRA, DATED 1/27/2011, AT A SCALE OF 1"=20'.

0 25' 50'
GRAPHIC SCALE

UNION OIL
FORMER 76 SERVICE STATION 35-1780
1400 POWELL STREET
EMERYVILLE, CALIFORNIA

GROUNDWATER ELEVATION CONTOUR AND HYDROCARBON CONCENTRATION MAP (SHALLOW ZONE) JANUARY 16, 2013

ARCADIS

FIGURE 7B

CITY: PETALUMA, CA DIV/GROUP: ENV DB: J. HARRIS
XREFS: 47937X02 IMAGES: mk 1q13_Page_1.jpg PROJECTNAME: ---

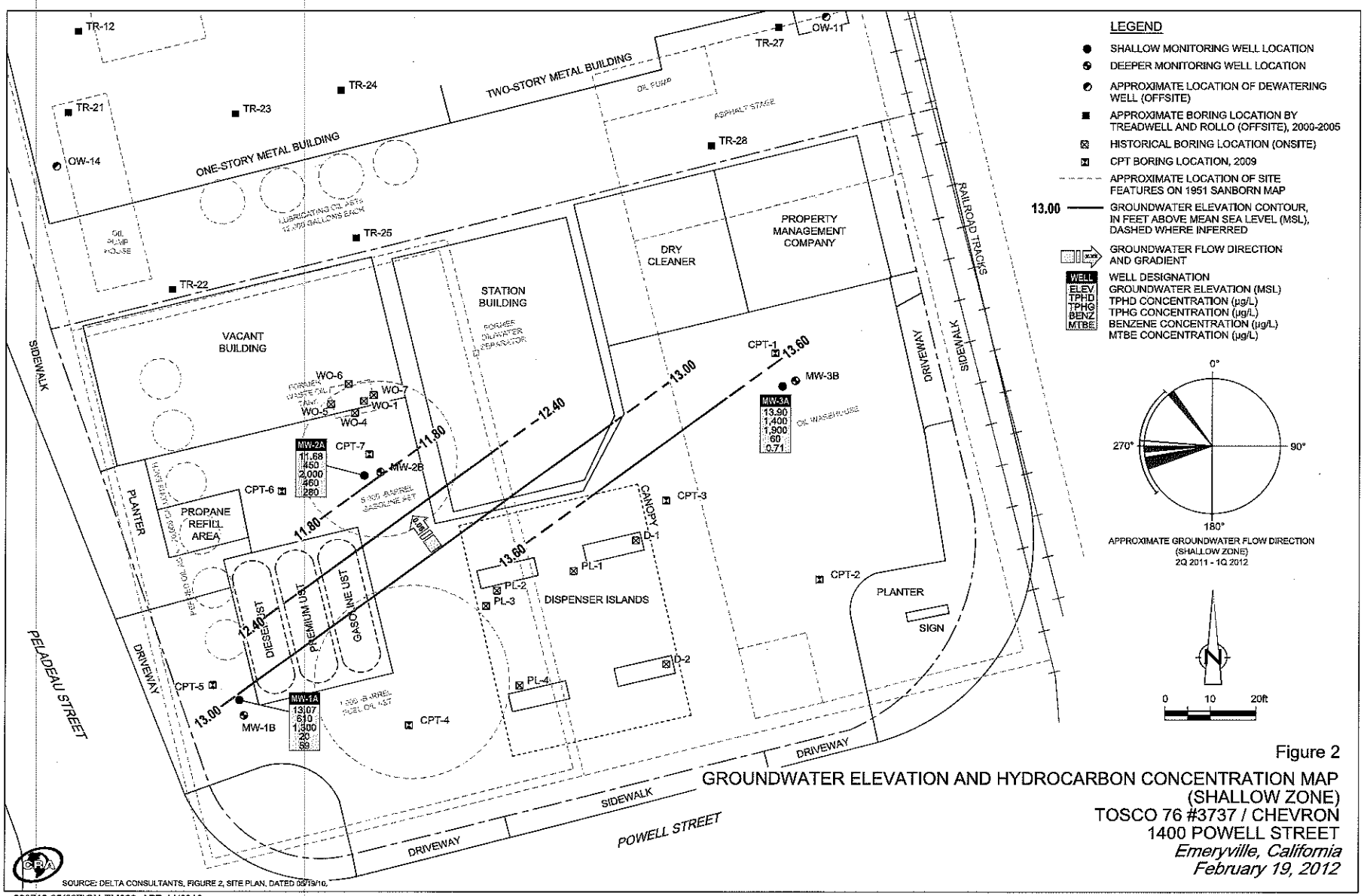
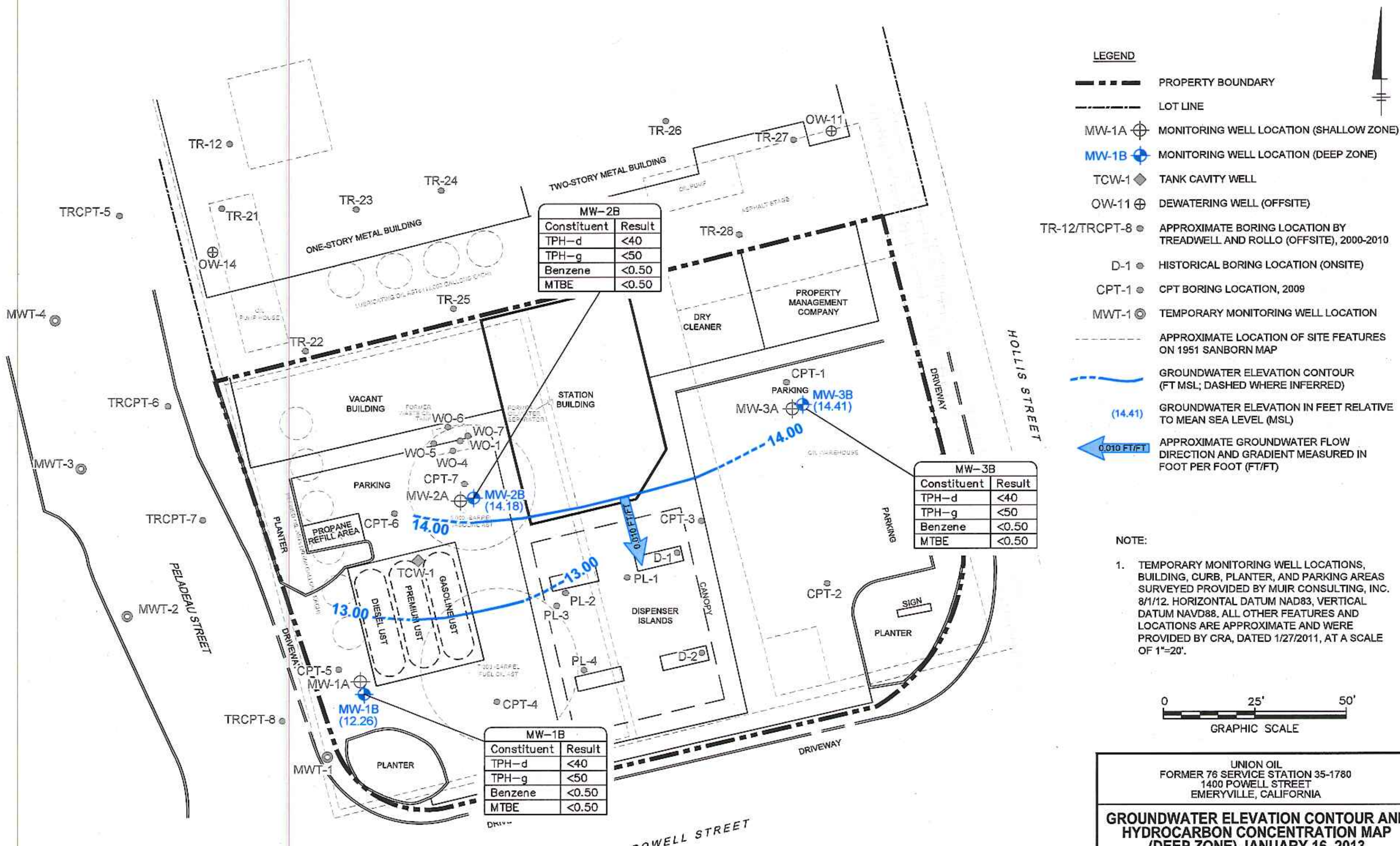


Figure 2

GROUNDWATER ELEVATION AND HYDROCARBON CONCENTRATION MAP
(SHALLOW ZONE)
TOSCO 76 #3737 / CHEVRON
1400 POWELL STREET
Emeryville, California
February 19, 2012

SOURCE: DELTA CONSULTANTS, FIGURE 2, SITE PLAN, DATED 05/19/10.

0607/16-95(007)GN-EM002 APR 11/2012



MW-2B

Constituent	Result
TPH-d	<40
TPH-g	<50
Benzene	<0.50
MTBE	<0.50

MW-3B

Constituent	Result
TPH-d	<40
TPH-g	<50
Benzene	<0.50
MTBE	<0.50

MW-1B

Constituent	Result
TPH-d	<40
TPH-g	<50
Benzene	<0.50
MTBE	<0.50

NOTE:

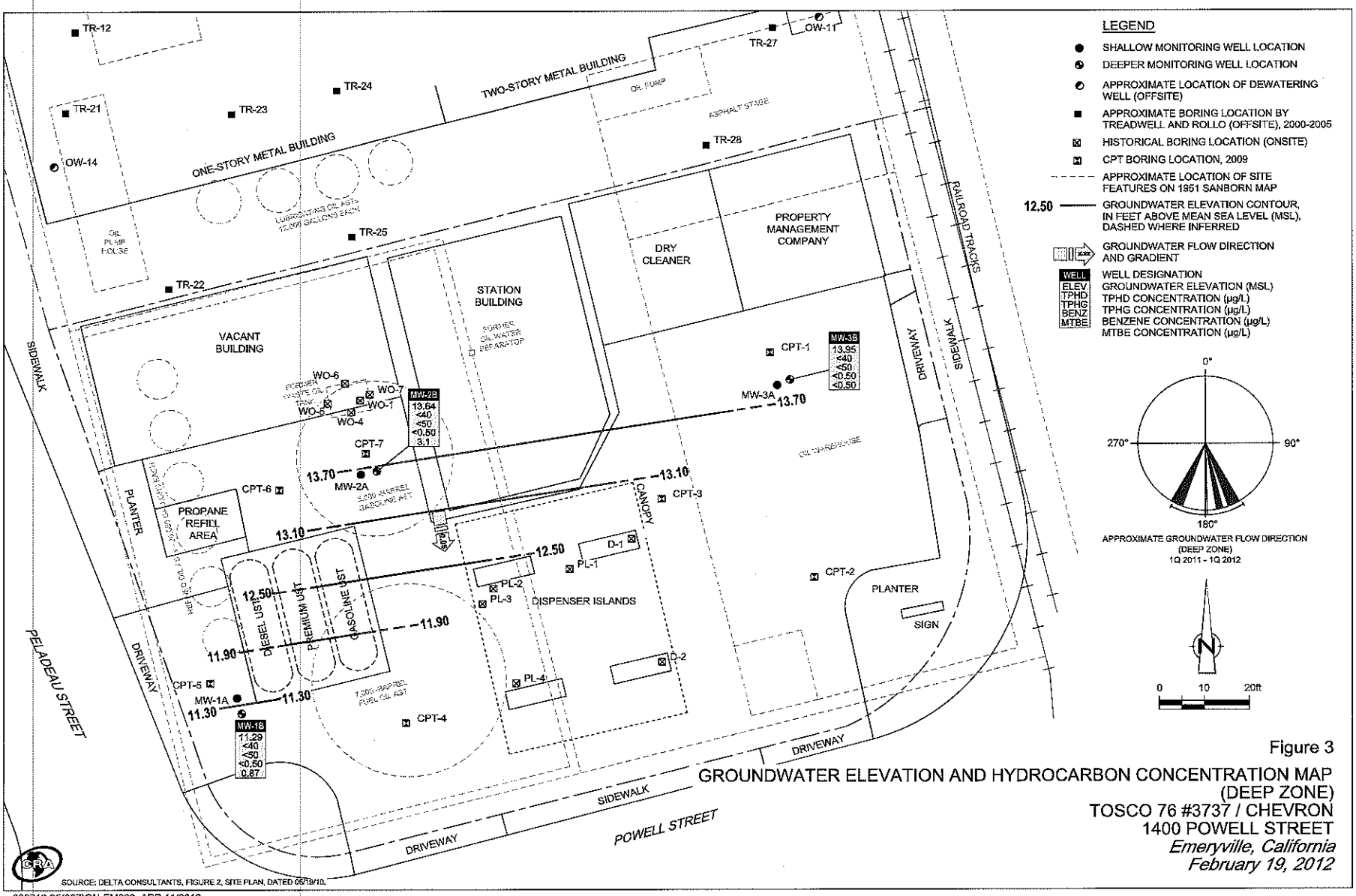
1. TEMPORARY MONITORING WELL LOCATIONS, BUILDING, CURB, PLANTER, AND PARKING AREAS SURVEYED PROVIDED BY MUIR CONSULTING, INC. 8/1/12. HORIZONTAL DATUM NAD83, VERTICAL DATUM NAVD88. ALL OTHER FEATURES AND LOCATIONS ARE APPROXIMATE AND WERE PROVIDED BY CRA, DATED 1/27/2011, AT A SCALE OF 1"=20'.

UNION OIL
FORMER 76 SERVICE STATION 35-1780
1400 POWELL STREET
EMERYVILLE, CALIFORNIA

GROUNDWATER ELEVATION CONTOUR AND HYDROCARBON CONCENTRATION MAP (DEEP ZONE) JANUARY 16, 2013

ARCADIS

FIGURE 7C



SOURCE: DELTA CONSULTANTS, FIGURE 2, SITE PLAN, DATED 05/19/10.

060716-95(007)GN-EM003 APR 11/2012

Figure 3

GROUNDWATER ELEVATION AND HYDROCARBON CONCENTRATION MAP
(DEEP ZONE)
TOSCO 76 #3737 / CHEVRON
1400 POWELL STREET
Emeryville, California
February 19, 2012

ATTACHMENT 4

Table C-1
Oil/Water Separator Soil Sample Results

Former 76 Service Station No. 3737
1400 Powell Street, Emeryville, California

Sample ID	Sample Depth	Sample Date	TPH-G	Benzene	Toluene	Ethylbenzene	Xylenes	TPH-D	O&G	Total Lead
			mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg
UOW-1	4 (4')	16-Jul-93	<0.5	<0.005	<0.005	<0.005	<0.005	<10	67	8

mg/kg milligrams per kilogram
TPH-G Total petroleum hydrocarbons calculated as Gasoline
TPH-D Total Petroleum hydrocarbons calculated as Diesel
O&G Oil and Grease
UOW Oil/Water Separator Sample

INORGANIC ANALYSIS DATA SHEET
ANAMETRIX, INC. (408) 432-8192

Anametrix I.D.: 9307155-01
Client I.D. : UOW-1
Project I.D. : 412602
Reporting Unit: mg/Kg
Matrix : SOIL

Date Sampled : 07/16/93
Analyst : MK
Supervisor : MW
Date Released : 07/20/93
Instrument I.D. : ICP1

ANALYTE-METHOD	DATE PREPARED	DATE ANALYZED	REPORT LIMIT	DIL. FACTOR	RESULT	Q
Cadmium-6010	07/19/93	07/20/93	0.25	1	ND	
Chromium-6010	07/16/93	07/19/93	0.50	1	23.7	
Nickel-6010	07/16/93	07/19/93	2.0	1	29.0	
Lead-6010	07/19/93	07/20/93	2.0	1	8.0	
Zinc-6010	07/16/93	07/19/93	1.0	1	33.2	

COMMENT:

ORGANIC ANALYSIS DATA SHEET -- EPA METHOD 8240
ANAMETRIX, INC. (408)432-8192

Project ID : 412602
Sample ID : UOW-1
Matrix : SOIL
Date Sampled : 7/16/93
Date Analyzed : 7/20/93
Instrument ID : MSD2

Anametrix ID : 9307155-01
Analyst : [illegible]
Supervisor : [illegible]

Dilution Factor : 1.0
Conc. Units : ug/Kg

CAS No.	COMPOUND NAME	REPORTING LIMIT	AMOUNT DETECTED	Q
74-87-3	Chloromethane	10.	ND	U
75-01-4	Vinyl chloride	10.	ND	U
74-83-9	Bromomethane	10.	ND	U
75-00-3	Chloroethane	10.	ND	U
75-69-4	Trichlorofluoromethane	5.	ND	U
75-35-4	1,1-Dichloroethene	5.	ND	U
76-13-1	Trichlorotrifluoroethane	5.	ND	U
67-64-1	Acetone	20.	77.	
75-15-0	Carbon disulfide	5.	ND	U
75-09-2	Methylene chloride	5.	ND	U
156-60-5	Trans-1,2-dichloroethene	5.	ND	U
75-34-3	1,1-Dichloroethane	5.	ND	U
156-59-2	Cis-1,2-dichloroethene	5.	ND	U
78-93-3	2-Butanone	20.	ND	U
67-66-3	Chloroform	5.	ND	U
71-55-6	1,1,1-Trichloroethane	5.	ND	U
56-23-5	Carbon tetrachloride	5.	ND	U
108-05-4	Vinyl acetate	10.	ND	U
71-43-2	Benzene	5.	ND	U
107-06-2	1,2-Dichloroethane	5.	ND	U
79-01-6	Trichloroethene	5.	ND	U
78-87-5	1,2-Dichloropropane	5.	ND	U
75-27-4	Bromodichloromethane	5.	ND	U
10061-01-5	Cis-1,3-dichloropropene	5.	ND	U
108-10-1	4-Methyl-2-pentanone	10.	ND	U
108-88-3	Toluene	5.	ND	U
10061-02-6	Trans-1,3-dichloropropene	5.	ND	U
79-00-5	1,1,2-Trichloroethane	5.	ND	U
127-18-4	Tetrachloroethene	5.	ND	U
591-78-6	2-Hexanone	10.	ND	U
124-48-1	Dibromochloromethane	5.	ND	U
108-90-7	Chlorobenzene	5.	ND	U
100-41-4	Ethylbenzene	5.	ND	U
1330-20-7	Xylene (Total)	5.	ND	U
100-42-5	Styrene	5.	ND	U
75-25-2	Bromoform	5.	ND	U
79-34-5	1,1,2,2-Tetrachloroethane	5.	ND	U
541-73-1	1,3-Dichlorobenzene	5.	ND	U
106-46-7	1,4-Dichlorobenzene	5.	ND	U
95-50-1	1,2-Dichlorobenzene	5.	ND	U

ORGANIC ANALYSIS DATA SHEET -- EPA METHOD 8240
ANAMETRIX, INC. (408)432-8192

Project ID :
Sample ID : VBLK2Z
Matrix : SOIL
Date Sampled : 0/ 0/ 0
Date Analyzed : 7/20/93
Instrument ID : MSD2

Anametrix ID : BL2002A1
Analyst : PF
Supervisor : [illegible]

Dilution Factor : 1.0
Conc. Units : ug/Kg

CAS No.	COMPOUND NAME	REPORTING LIMIT	AMOUNT DETECTED	Q
74-87-3	Chloromethane	10.	ND	U
75-01-4	Vinyl chloride	10.	ND	U
74-83-9	Bromomethane	10.	ND	U
75-00-3	Chloroethane	10.	ND	U
75-69-4	Trichlorofluoromethane	5.	ND	U
75-35-4	1,1-Dichloroethene	5.	ND	U
76-13-1	Trichlorotrifluoroethane	5.	ND	U
67-64-1	Acetone	20.	ND	U
75-15-0	Carbon disulfide	5.	ND	U
75-09-2	Methylene chloride	5.	ND	U
156-60-5	Trans-1,2-dichloroethene	5.	ND	U
75-34-3	1,1-Dichloroethane	5.	ND	U
156-59-2	Cis-1,2-dichloroethene	5.	ND	U
78-93-3	2-Butanone	20.	ND	U
67-66-3	Chloroform	5.	ND	U
71-55-6	1,1,1-Trichloroethane	5.	ND	U
56-23-5	Carbon tetrachloride	5.	ND	U
108-05-4	Vinyl acetate	10.	ND	U
71-43-2	Benzene	5.	ND	U
107-06-2	1,2-Dichloroethane	5.	ND	U
79-01-6	Trichloroethene	5.	ND	U
78-87-5	1,2-Dichloropropane	5.	ND	U
75-27-4	Bromodichloromethane	5.	ND	U
10061-01-5	Cis-1,3-dichloropropene	5.	ND	U
108-10-1	4-Methyl-2-pentanone	10.	ND	U
108-88-3	Toluene	5.	ND	U
10061-02-6	Trans-1,3-dichloropropene	5.	ND	U
79-00-5	1,1,2-Trichloroethane	5.	ND	U
127-18-4	Tetrachloroethene	5.	ND	U
591-78-6	2-Hexanone	10.	ND	U
124-48-1	Dibromochloromethane	5.	ND	U
108-90-7	Chlorobenzene	5.	ND	U
100-41-4	Ethylbenzene	5.	ND	U
1330-20-7	Xylene (Total)	5.	ND	U
100-42-5	Styrene	5.	ND	U
75-25-2	Bromoform	5.	ND	U
79-34-5	1,1,2,2-Tetrachloroethane	5.	ND	U
541-73-1	1,3-Dichlorobenzene	5.	ND	U
106-46-7	1,4-Dichlorobenzene	5.	ND	U
95-50-1	1,2-Dichlorobenzene	5.	ND	U

TABLE C-3

Product Piping Removal Soil Sampling Analytical Results

Former Tosco 76 Service Station 3737

Sample ID	Date	Depth (feet)	TPHg (ppm)	TPHd (ppm)	Benzene (ppm)	Toluene (ppm)	Ethyl-benzene (ppm)	Total Xylenes (ppm)	MtBE 8020 (ppm)	MtBE 8260 (ppm)
PL-2	05/11/99	4.0	40	530	0.48	0.23	0.27	0.33	0.91	—
D-1	05/07/99	1.5	ND<1.0	ND<1.0	ND<0.0050	0.0062	ND<0.0050	ND<0.0050	0.011	—
D-2	05/07/99	1.5	61	36	0.50	0.26	0.13	0.37	0.74	—
PL-1	05/07/99	2.0	460	260	0.37	0.41	0.27	1.40	ND<0.050	—
PL-2	05/07/99	2.0	1,200	710	2.4	23	6.8	46	ND<0.050	—
PL-3	05/07/99	4.0	310	120	ND<0.0050	1.6	1.1	4.1	ND<0.050	—
PL-4	05/07/99	2.0	39	ND<1.0	2.1	1.6	1.6	4.1	1.1	0.27

NOTES:

ppm = parts per million
TPHg = total petroleum hydrocarbons as gasoline
TPHd = total petroleum hydrocarbons as diesel
MtBE = methyl tert butyl ether
ND = not detected at or above method detection limit
— = not analyzed

TABLE C-4
Waste Oil Tank Removal Soil Sampling Analytical Results
Former Tosco 76 Service Station 3737

Sample ID	Date	Depth (feet)	TPHg (ppm)	TPHd (ppm)	Benzene (ppm)	Toluene (ppm)	Ethyl-benzene (ppm)	Total Xylenes (ppm)	MtBE 8020 (ppm)	TPH-MO (ppm)
WO-1	05/24/99	10.0	1.4	51	ND<0.0050	ND<0.0050	0.0072	0.039	ND<0.050	121
WO-4	05/24/99	7.5	220	1,100	ND<0.0050	1.1	0.61	0.82	ND<0.050	970
WO-5	05/24/99	7.5	470	1,000	ND<0.0050	0.91	0.81	1.8	ND<0.050	840
WO-6	05/24/99	7.5	370	1,100	ND<0.0050	0.51	0.36	1.9	ND<0.050	1100
WO-7	05/24/99	7.5	86	130	0.30	0.40	1.3	6.0	ND<0.050	220

NOTES:
ppm = parts per million
TPHg = total petroleum hydrocarbons as gasoline
TPHd = total petroleum hydrocarbons as diesel
MtBE = methyl tert butyl ether
ND = not detected at or above method detection limit

Sequoia Analytical

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1455 McDowell Blvd. North, Ste. D, Petaluma, CA 94954, (707) 792-1865, FAX (707) 792-0342
1551 Industrial Road, San Carlos, CA 94070-4111, (650) 232-9600, FAX (650) 232-9612

Alton Geoscience	Client Project ID:	Tosco #3737, Emeryville	Sampled:	May 11, 1999
30-A Lindbergh Ave.	Sample Matrix:	Soil	Received:	May 11, 1999
Livermore, CA 94550	Analysis Method:	EPA 5030/8015 Mod./8020	Reported:	May 27, 1999
Attention: Tom Seeliger	First Sample #:	905-0626		

TOTAL PURGEABLE PETROLEUM HYDROCARBONS with BTEX / MTBE

Analyte	Reporting Limit mg/Kg	Sample I.D. 905-0626 PL-2(4')	Sample I.D. 905-0627 Comp S-2
Purgeable Hydrocarbons	1.0	40	42
Benzene	0.0050	0.48	N.D.
Toluene	0.0050	0.23	0.050
Ethyl Benzene	0.0050	0.27	0.12
Total Xylenes	0.0050	0.33	0.19
MTBE	0.050	0.91	N.D.
Chromatogram Pattern:		Gasoline & Unidentified Hydrocarbons >C10	Gasoline & Unidentified Hydrocarbons >C10
Quality Control Data			
Report Limit Multiplication Factor:		10	10
Date Analyzed:		5/13/99	5/13/99
Instrument Identification:		HP-5	HP-5
Surrogate Recovery, %: (QC Limits = 40-140%)		109	73

Purgeable Hydrocarbons are quantitated against a fresh gasoline standard.
Analytes reported as N.D. were not detected above the stated reporting limit.

SEQUOIA ANALYTICAL, #1271

Julianne Fegley
Project Manager

Sequoia Analytical

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1551 Industrial Road, San Carlos, CA 94070-4111, (650) 232-9600, FAX (650) 232-9612

Alton Geoscience	Client Project ID:	Tosco #3737, Emeryville	Sampled: May 11, 1999
30-A Lindbergh Ave.	Sample Matrix:	Soil	Received: May 11, 1999
Livermore, CA 94550	Analysis Method:	EPA 3550/8015 Mod.	Reported: May 27, 1999
Attention: Tom Seeliger	First Sample #:	905-0626	

TOTAL EXTRACTABLE PETROLEUM HYDROCARBONS

Analyte	Reporting Limit mg/kg	Sample I.D. 905-0626 PL-2(4')	Sample I.D. 905-0627 Comp S-1
Extractable Hydrocarbons	1.0	530	160
Chromatogram Pattern:		Unidentified Hydrocarbons C10-C24	Unidentified Hydrocarbons >C10

Quality Control Data

Report Limit Multiplication Factor:	1.0	1.0
Date Extracted:	5/12/99	5/12/99
Date Analyzed:	5/14/99	5/14/99
Instrument Identification:	HP-3A	HP-3B

Extractable Hydrocarbons are quantitated against a fresh diesel standard.
Analytes reported as N.D. were not detected above the stated reporting limit.

SEQUOIA ANALYTICAL, #1271

Julianne Fegley
Project Manager

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1551 Industrial Road, San Carlos, CA 94070-4111, (650) 232-9600, FAX (650) 232-9612

Alton Geoscience	Client Project ID:	Tosco #3737, Emeryville	Sampled:	May 11, 1999
30-A Lindbergh Ave.	Sample Descript:	Soil, PL-2 (4')	Received:	May 11, 1999
Livermore, CA 94550	Analysis Method:	EPA 8260	Analyzed:	Jun 3, 1999
Attention: Tom Seeliger	Lab Number:	905-0626	Reported:	Jun 8, 1999

QC Batch Number: SP060199826052A

Instrument ID: GC/MS-2

MTBE by EPA 8260

Analyte	Detection Limit µg/Kg	Sample Results µg/Kg
Methyl t-Butyl Ether (MTBE)	100	N.D.

Surrogates	Control Limit %		% Recovery
Dibromofluoromethane	50	150	96

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL, #1271

Julianne Fegley
Project Manager

Please Note:
* 3-Methylpentane is present in the elution range of MTBE.

Sequoia Analytical

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1551 Industrial Road, San Carlos, CA 94070-4111, (650) 232-9600, FAX (650) 232-9612

Alton Geoscience
30-A Lindbergh Ave.
Livermore, CA 94550
Attention: Tom Seeliger

Client Project ID: Tosco #3737, Emeryville
Sample Descript: Soil
Analysis for: Total Lead
First Sample #: 905-0627

Sampled: May 11, 1999
Received: May 11, 1999
Digested: May 13, 1999
Analyzed: May 14, 1999
Reported: May 27, 1999

LABORATORY ANALYSIS FOR: Total Lead

Sample Number	Sample Description	Detection Limit mg/kg	Sample Result mg/kg	QC Batch Number	Instrument ID
905-0627	Comp S-2	2.5	7.8	ME051399305OMDA	MV-1

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL, #1271

Julianne Fegley
Project Manager

9050626.ALT <3>

Sequoia Analytical

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1551 Industrial Road, San Carlos, CA 94070-4111, (650) 232-9600, FAX (650) 232-9612

Alton Geoscience	Client Project ID:	Tosco #3737, Emeryville	Sampled: May 24, 1999
30-A Lindbergh Ave.	Sample Descript:	Soil, WO-1-10	Received: May 24, 1999
Livermore, CA 94550	Analysis Method:	EPA 5030/8010	Analyzed: May 24, 1999
Attention: Tom Seeliger	Lab Number:	905-1934	Reported: May 26, 1999

HALOGENATED VOLATILE ORGANICS (EPA 8010)

Analyte	Detection Limit mg/kg	Sample Results mg/kg
Bromodichloromethane	0.025	N.D.
Bromoform	0.025	N.D.
Bromomethane	0.050	N.D.
Carbon tetrachloride	0.025	N.D.
Chlorobenzene	0.025	N.D.
Chloroethane	0.050	N.D.
Chloroform	0.025	N.D.
Chloromethane	0.050	N.D.
Dibromochloromethane	0.025	N.D.
1,2-Dichlorobenzene	0.025	N.D.
1,3-Dichlorobenzene	0.025	N.D.
1,4-Dichlorobenzene	0.025	N.D.
1,1-Dichloroethane	0.025	N.D.
1,2-Dichloroethane	0.025	N.D.
1,1-Dichloroethene	0.025	N.D.
cis-1,2-Dichloroethene	0.025	N.D.
trans-1,2-Dichloroethene	0.025	N.D.
1,2-Dichloropropane	0.025	N.D.
cis-1,3-Dichloropropene	0.025	N.D.
trans-1,3-Dichloropropene	0.025	N.D.
Methylene chloride	0.25	N.D.
1,1,2,2-Tetrachloroethane	0.025	N.D.
Tetrachloroethene	0.025	N.D.
1,1,1-Trichloroethane	0.025	N.D.
1,1,2-Trichloroethane	0.025	N.D.
Trichloroethene	0.025	N.D.
Trichlorofluoromethane	0.025	N.D.
Vinyl chloride	0.050	N.D.

Surrogates	Control Limit %		% Recovery
Chloro-2-fluorobenzene	50	150	99
4-Bromofluorobenzene	50	150	102

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL, #1271

Julianne Fegley
Project Manager

Sequoia Analytical

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1551 Industrial Road, San Carlos, CA 94070-4111, (650) 232-9600, FAX (650) 232-9612

Alton Geoscience	Client Project ID:	Tosco #3737, Emeryville	Sampled:	May 24, 1999
30-A Lindbergh Ave.	Sample Descript:	Soil, WO-4-7.5	Received:	May 24, 1999
Livermore, CA 94550	Analysis Method:	EPA 5030/8010	Analyzed:	May 24, 1999
Attention: Tom Seeliger	Lab Number:	905-1935	Reported:	May 26, 1999

HALOGENATED VOLATILE ORGANICS (EPA 8010)

Analyte	Detection Limit mg/kg	Sample Results mg/kg
Bromodichloromethane	0.025	N.D.
Bromoform	0.025	N.D.
Bromomethane	0.050	N.D.
Carbon tetrachloride	0.025	N.D.
Chlorobenzene	0.025	N.D.
Chloroethane	0.050	N.D.
Chloroform	0.025	N.D.
Chloromethane	0.050	N.D.
Dibromochloromethane	0.025	N.D.
1,2-Dichlorobenzene	0.025	N.D.
1,3-Dichlorobenzene	0.025	N.D.
1,4-Dichlorobenzene	0.025	N.D.
1,1-Dichloroethane	0.025	N.D.
1,2-Dichloroethane	0.025	N.D.
1,1-Dichloroethene	0.025	N.D.
cis-1,2-Dichloroethene	0.025	N.D.
trans-1,2-Dichloroethene	0.025	N.D.
1,2-Dichloropropane	0.025	N.D.
cis-1,3-Dichloropropene	0.025	N.D.
trans-1,3-Dichloropropene	0.025	N.D.
Methylene chloride	0.25	N.D.
1,1,2,2-Tetrachloroethane	0.025	N.D.
Tetrachloroethene	0.025	N.D.
1,1,1-Trichloroethane	0.025	N.D.
1,1,2-Trichloroethane	0.025	N.D.
Trichloroethene	0.025	N.D.
Trichlorofluoromethane	0.025	N.D.
Vinyl chloride	0.050	N.D.

Surrogates	Control Limit %		% Recovery
Chloro-2-fluorobenzene	50	150	82
4-Bromofluorobenzene	50	150	79

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL, #1271

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Alton Geoscience	Client Project ID:	Tosco #3737, Emeryville	Sampled:	May 24, 1999
30-A Lindbergh Ave.	Sample Descript:	Soil, WO-5-7.5	Received:	May 24, 1999
Livermore, CA 94550	Analysis Method:	EPA 5030/8010	Analyzed:	May 24, 1999
Attention: Tom Seeliger	Lab Number:	905-1936	Reported:	May 26, 1999

HALOGENATED VOLATILE ORGANICS (EPA 8010)

Analyte	Detection Limit mg/kg	Sample Results mg/kg
Bromodichloromethane	0.025	N.D.
Bromoform	0.025	N.D.
Bromomethane	0.050	N.D.
Carbon tetrachloride	0.025	N.D.
Chlorobenzene	0.025	N.D.
Chloroethane	0.050	N.D.
Chloroform	0.025	N.D.
Chloromethane	0.050	N.D.
Dibromochloromethane	0.025	N.D.
1,2-Dichlorobenzene	0.025	N.D.
1,3-Dichlorobenzene	0.025	N.D.
1,4-Dichlorobenzene	0.025	N.D.
1,1-Dichloroethane	0.025	N.D.
1,2-Dichloroethane	0.025	N.D.
1,1-Dichloroethene	0.025	N.D.
cis-1,2-Dichloroethene	0.025	N.D.
trans-1,2-Dichloroethene	0.025	N.D.
1,2-Dichloropropane	0.025	N.D.
cis-1,3-Dichloropropene	0.025	N.D.
trans-1,3-Dichloropropene	0.025	N.D.
Methylene chloride	0.25	N.D.
1,1,2,2-Tetrachloroethane	0.025	N.D.
Tetrachloroethene	0.025	N.D.
1,1,1-Trichloroethane	0.025	N.D.
1,1,2-Trichloroethane	0.025	N.D.
Trichloroethene	0.025	N.D.
Trichlorofluoromethane	0.025	N.D.
Vinyl chloride	0.050	N.D.

Surrogates	Control Limit %		% Recovery
Chloro-2-fluorobenzene	50	150	87
4-Bromofluorobenzene	50	150	91

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL, #1271

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Alton Geoscience	Client Project ID:	Tosco #3737, Emeryville	Sampled:	May 24, 1999
30-A Lindbergh Ave.	Sample Descript:	Soil, WO-6-7.5	Received:	May 24, 1999
Livermore, CA 94550	Analysis Method:	EPA 5030/8010	Analyzed:	May 24, 1999
Attention: Tom Seeliger	Lab Number:	905-1937	Reported:	May 26, 1999

HALOGENATED VOLATILE ORGANICS (EPA 8010)

Analyte	Detection Limit mg/kg	Sample Results mg/kg
Bromodichloromethane	0.025	N.D.
Bromoform	0.025	N.D.
Bromomethane	0.050	N.D.
Carbon tetrachloride	0.025	N.D.
Chlorobenzene	0.025	N.D.
Chloroethane	0.050	N.D.
Chloroform	0.025	N.D.
Chloromethane	0.050	N.D.
Dibromochloromethane	0.025	N.D.
1,2-Dichlorobenzene	0.025	N.D.
1,3-Dichlorobenzene	0.025	N.D.
1,4-Dichlorobenzene	0.025	N.D.
1,1-Dichloroethane	0.025	N.D.
1,2-Dichloroethane	0.025	N.D.
1,1-Dichloroethene	0.025	N.D.
cis-1,2-Dichloroethene	0.025	N.D.
trans-1,2-Dichloroethene	0.025	N.D.
1,2-Dichloropropane	0.025	N.D.
cis-1,3-Dichloropropene	0.025	N.D.
trans-1,3-Dichloropropene	0.025	N.D.
Methylene chloride	0.25	N.D.
1,1,2,2-Tetrachloroethane	0.025	N.D.
Tetrachloroethene	0.025	N.D.
1,1,1-Trichloroethane	0.025	N.D.
1,1,2-Trichloroethane	0.025	N.D.
Trichloroethene	0.025	N.D.
Trichlorofluoromethane	0.025	N.D.
Vinyl chloride	0.050	N.D.

Surrogates	Control Limit %		% Recovery
Chloro-2-fluorobenzene	50	150	59
4-Bromofluorobenzene	50	150	60

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL, #1271

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Alton Geoscience	Client Project ID:	Tosco #3737, Emeryville	Sampled:	May 24, 1999
30-A Lindbergh Ave.	Sample Descript:	Soil, WO-7-7.5	Received:	May 24, 1999
Livermore, CA 94550	Analysis Method:	EPA 5030/8010	Analyzed:	May 24, 1999
Attention: Tom Seeliger	Lab Number:	905-1938	Reported:	May 26, 1999

HALOGENATED VOLATILE ORGANICS (EPA 8010)

Analyte	Detection Limit mg/kg	Sample Results mg/kg
Bromodichloromethane	0.025	N.D.
Bromoform	0.025	N.D.
Bromomethane	0.050	N.D.
Carbon tetrachloride	0.025	N.D.
Chlorobenzene	0.025	N.D.
Chloroethane	0.050	N.D.
Chloroform	0.025	N.D.
Chloromethane	0.050	N.D.
Dibromochloromethane	0.025	N.D.
1,2-Dichlorobenzene	0.025	N.D.
1,3-Dichlorobenzene	0.025	N.D.
1,4-Dichlorobenzene	0.025	N.D.
1,1-Dichloroethane	0.025	N.D.
1,2-Dichloroethane	0.025	N.D.
1,1-Dichloroethene	0.025	N.D.
cis-1,2-Dichloroethene	0.025	N.D.
trans-1,2-Dichloroethene	0.025	N.D.
1,2-Dichloropropane	0.025	N.D.
cis-1,3-Dichloropropene	0.025	N.D.
trans-1,3-Dichloropropene	0.025	N.D.
Methylene chloride	0.25	N.D.
1,1,2,2-Tetrachloroethane	0.025	N.D.
Tetrachloroethene	0.025	N.D.
1,1,1-Trichloroethane	0.025	N.D.
1,1,2-Trichloroethane	0.025	N.D.
Trichloroethene	0.025	N.D.
Trichlorofluoromethane	0.025	N.D.
Vinyl chloride	0.050	N.D.

Surrogates	Control Limit %		% Recovery
Chloro-2-fluorobenzene	50	150	111
4-Bromofluorobenzene	50	150	117

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL, #1271

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Alton Geoscience	Client Project ID:	Tosco #3737, Emeryville	Sampled:	May 24, 1999
30-A Lindbergh Ave.	Sample Descript:	Soil, WO-1-10	Received:	May 24, 1999
Livermore, CA 94550	Analysis Method:	EPA 8270	Extracted:	May 24, 1999
Attention: Tom Seeliger	Lab Number:	905-1934	Analyzed:	May 25, 1999
			Reported:	May 26, 1999

SEMI-VOLATILE ORGANICS by GC/MS (EPA 8270)

Analyte	Detection Limit mg/kg	Sample Results mg/kg
Fluoranthene	0.10	N.D.
Fluorene	0.10	N.D.
Hexachlorobenzene	0.10	N.D.
Hexachlorobutadiene	0.10	N.D.
Hexachlorocyclopentadiene	0.10	N.D.
Hexachloroethane	0.10	N.D.
Indeno(1,2,3-cd)pyrene	0.10	N.D.
Isophorone	0.10	N.D.
2-Methylnaphthalene	0.10	0.21
2-Methylphenol	0.10	N.D.
4-Methylphenol	0.10	N.D.
Naphthalene	0.10	0.11
2-Nitroaniline	0.50	N.D.
3-Nitroaniline	0.50	N.D.
4-Nitroaniline	0.50	N.D.
Nitrobenzene	0.10	N.D.
2-Nitrophenol	0.10	N.D.
4-Nitrophenol	0.50	N.D.
N-Nitrosodimethylamine	0.10	N.D.
N-Nitrosodiphenylamine	0.10	N.D.
N-Nitroso-di-N-propylamine	0.10	N.D.
Pentachlorophenol	0.50	N.D.
Phenanthrene	0.10	N.D.
Phenol	0.10	N.D.
Pyrene	0.10	N.D.
1,2,4-Trichlorobenzene	0.10	N.D.
2,4,5-Trichlorophenol	0.50	N.D.
2,4,6-Trichlorophenol	0.10	N.D.

Surrogates	Control Limit %		% Recovery
2-Fluorophenol	25	121	45
Phenol-d6	24	113	49
Nitrobenzene-d5	23	120	49
2-Fluorobiphenyl	30	115	59
2,4,6-Tribromophenol	19	122	59
4-Terphenyl-d14	18	137	66

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL, #1271

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Alton Geoscience	Client Project ID:	Tosco #3737, Emeryville	Sampled:	May 24, 1999
30-A Lindbergh Ave.	Sample Descript:	Soil, WO-1-10	Received:	May 24, 1999
Livermore, CA 94550	Analysis Method:	EPA 8270	Extracted:	May 24, 1999
Attention: Tom Seeliger	Lab Number:	905-1934	Analyzed:	May 25, 1999
			Reported:	May 26, 1999

SEMI-VOLATILE ORGANICS by GC/MS (EPA 8270)

Analyte	Detection Limit mg/kg	Sample Results mg/kg
Acenaphthene	0.10	N.D.
Acenaphthylene	0.10	N.D.
Aniline	0.10	N.D.
Anthracene	0.10	N.D.
Benzidine	2.5	N.D.
Benzoic Acid	0.50	N.D.
Benzo(a)anthracene	0.10	N.D.
Benzo(b)fluoranthene	0.10	N.D.
Benzo(k)fluoranthene	0.10	N.D.
Benzo(g,h,i)perylene	0.10	N.D.
Benzo(a)pyrene	0.10	N.D.
Benzyl alcohol	0.10	N.D.
Bis(2-chloroethoxy)methane	0.10	N.D.
Bis(2-chloroethyl)ether	0.10	N.D.
Bis(2-chloroisopropyl)ether	0.10	N.D.
Bis(2-ethylhexyl)phthalate	0.50	N.D.
4-Bromophenyl phenyl ether	0.10	N.D.
Butyl benzyl phthalate	0.10	N.D.
4-Chloroaniline	0.10	N.D.
2-Chloronaphthalene	0.10	N.D.
4-Chloro-3-methylphenol	0.10	N.D.
2-Chlorophenol	0.10	N.D.
4-Chlorophenyl phenyl ether	0.10	N.D.
Chrysene	0.10	N.D.
Dibenz(a,h)anthracene	0.10	N.D.
Dibenzofuran	0.10	N.D.
Di-N-butyl phthalate	0.50	N.D.
1,3-Dichlorobenzene	0.10	N.D.
1,4-Dichlorobenzene	0.10	N.D.
1,2-Dichlorobenzene	0.10	N.D.
3,3-Dichlorobenzidine	0.50	N.D.
2,4-Dichlorophenol	0.10	N.D.
Diethyl phthalate	0.10	N.D.
2,4-Dimethylphenol	0.10	N.D.
Dimethyl phthalate	0.10	N.D.
4,6-Dinitro-2-methylphenol	0.50	N.D.
2,4-Dinitrophenol	0.50	N.D.
2,4-Dinitrotoluene	0.10	N.D.
2,6-Dinitrotoluene	0.10	N.D.
Di-N-octyl phthalate	0.10	N.D.

TABLE C-5

Summary of Soil Analytical Results
ConocoPhillips Service Station No. 3737
1400 Powell Street
Emeryville, CA

Contaminant	Sample Depth									Reporting Limit	Units
	CPT-1@7'	CPT-1@12'	CPT-1@22'	CPT-1@30'	CPT-1@50'	CPT-2@20'	CPT-2@30'	CPT-2@37'	CPT-2@55'		
Benzene	ND	ND	ND	ND	ND	ND	ND	ND	ND	0.005	mg/kg
1,2-Dibromoethane	ND	ND	ND	ND	ND	ND	ND	ND	ND	0.005	mg/kg
1,2-Dichloroethane	ND	ND	ND	ND	ND	ND	ND	ND	ND	0.005	mg/kg
Ethylbenzene	**1.1**	ND	ND	ND	ND	ND	ND	ND	ND	0.005	mg/kg
Methyl t-butyl ether	ND	ND	ND	ND	ND	ND	ND	ND	ND	0.005	mg/kg
Toluene	ND	ND	ND	ND	ND	ND	ND	ND	ND	0.005	mg/kg
Total Xylenes	ND	ND	ND	ND	ND	ND	ND	ND	ND	0.01	mg/kg
t-Amyl Methyl ether	ND	ND	ND	ND	ND	ND	ND	ND	ND	0.005	mg/kg
t-Butyl alcohol	ND	ND	ND	ND	ND	ND	ND	ND	ND	0.05	mg/kg
Diisopropyl ether	ND	ND	ND	ND	ND	ND	ND	ND	ND	0.005	mg/kg
Ethanol	ND	ND	ND	ND	ND	ND	ND	ND	ND	1	mg/kg
Ethyl t-butyl ether	ND	ND	ND	ND	ND	ND	ND	ND	ND	0.005	mg/kg
Gasoline Range Organics (C4 - C12)	**570**	ND	ND	ND	ND	ND	ND	ND	ND	1	mg/kg
Diesel Range Organics (C12 - C24)	**5.6**	**2.5**	ND	ND	**2**	ND	ND	ND	ND	2	mg/kg

ND = below laboratory reporting limits

mg/kg = milligrams per kilogram
bold = above laboratory reporting limits

TABLE C-5

Summary of Soil Analytical Results
ConocoPhillips Service Station No. 3737
1400 Powell Street
Emeryville, CA

Contaminant	Sample Depth									Reporting Limit	Units
	CPT-3@20'	CPT-3@36'	CPT-3@50'	CPT-4@22'	CPT-4@39'	CPT-4@53'	CPT-5@10'	CPT-5@30'	CPT-5@38'		
Benzene	ND	ND	ND	ND	ND	ND	ND	ND	ND	0.005	mg/kg
1,2-Dibromoethane	ND	ND	ND	ND	ND	ND	ND	ND	ND	0.005	mg/kg
1,2-Dichloroethane	ND	ND	ND	ND	ND	ND	ND	ND	ND	0.005	mg/kg
Ethylbenzene	ND	ND	ND	ND	ND	ND	ND	ND	ND	0.005	mg/kg
Methyl t-butyl ether	ND	ND	ND	ND	ND	ND	ND	ND	ND	0.005	mg/kg
Toluene	ND	ND	ND	ND	ND	ND	ND	ND	ND	0.005	mg/kg
Total Xylenes	ND	ND	ND	ND	ND	ND	ND	ND	ND	0.01	mg/kg
t-Amyl Methyl ether	ND	ND	ND	ND	ND	ND	ND	ND	ND	0.005	mg/kg
t-Butyl alcohol	ND	ND	ND	ND	ND	ND	ND	ND	ND	0.05	mg/kg
Diisopropyl ether	ND	ND	ND	ND	ND	ND	ND	ND	ND	0.005	mg/kg
Ethanol	ND	ND	ND	ND	ND	ND	ND	ND	ND	1	mg/kg
Ethyl t-butyl ether	ND	ND	ND	ND	ND	ND	ND	ND	ND	0.005	mg/kg
Gasoline Range Organics (C4 - C12)	ND	ND	ND	ND	**4.7**	ND	**1.5**	ND	ND	1	mg/kg
Diesel Range Organics (C12 - C24)	**2.4**	ND	ND	ND	ND	ND	**4.3**	ND	ND	2	mg/kg

ND = below laboratory reporting limits

mg/kg = milligrams per kilogram
bold = above laboratory reporting limits

TABLE C-5

Summary of Soil Analytical Results
ConocoPhillips Service Station No. 3737
1400 Powell Street
Emeryville, CA

Contaminant	Sample Depths								Reporting Limit	Units
	CPT-5@46'	CPT-5@54'	CPT-6@21'	CPT-6@38'	CPT-6@53'	CPT-7@39'	CPT-7@47'	CPT-7@52'		
Benzene	ND	ND	ND	ND	ND	ND	ND	ND	0.005	mg/kg
1,2-Dibromoethane	ND	ND	ND	ND	ND	ND	ND	ND	0.005	mg/kg
1,2-Dichloroethane	ND	ND	ND	ND	ND	ND	ND	ND	0.005	mg/kg
Ethylbenzene	ND	ND	ND	ND	ND	ND	ND	ND	0.005	mg/kg
Methyl t-butyl ether	ND	ND	ND	ND	ND	ND	ND	ND	0.005	mg/kg
Toluene	ND	ND	ND	ND	ND	ND	ND	ND	0.005	mg/kg
Total Xylenes	ND	ND	ND	ND	ND	ND	ND	ND	0.01	mg/kg
t-Amyl Methyl ether	ND	ND	ND	ND	ND	ND	ND	ND	0.005	mg/kg
t-Butyl alcohol	ND	ND	ND	ND	ND	ND	ND	ND	0.05	mg/kg
Diisopropyl ether	ND	ND	ND	ND	ND	ND	ND	ND	0.005	mg/kg
Ethanol	ND	ND	ND	ND	ND	ND	ND	ND	1	mg/kg
Ethyl t-butyl ether	ND	ND	ND	ND	ND	ND	ND	ND	0.005	mg/kg
Gasoline Range Organics (C4 - C12)	ND	ND	ND	ND	ND	ND	ND	**1.1**	1	mg/kg
Diesel Range Organics (C12 - C24)	**2.2**	ND	ND	ND	ND	ND	ND	ND	2	mg/kg

ND = below laboratory reporting limits

mg/kg = milligrams per kilogram
bold = above laboratory reporting limits

TABLE C-6

Summary of Soil Analytical Data
Chevron Branded Service Station No. 3737
1400 Powell Street
Emeryville California

Sample ID	Date	Time	Depth	TPH-G (mg/kg)	TPH-D (mg/kg)	TPH-MO (mg/kg)	Benzene (mg/kg)	Toluene (mg/kg)	Ethylbenzene (mg/kg)	Xylenes (mg/kg)	MTBE (mg/kg)	TAME (mg/kg)	TBA (mg/kg)	DIPE (mg/kg)	Ethanol (mg/kg)	ETBE (mg/kg)	EDB (mg/kg)	1,2-DCA (mg/kg)	n-Butylbenzene (mg/kg)	sec-Butylbenzene (mg/kg)	Isopropylbenzene (mg/kg)	p-Isopropyltoluene (mg/kg)	Napthalene (mg/kg)	n-Propylbenzene (mg/kg)	1,2,4-Trimethylbenzene (mg/kg)	1,3,5 Trimethylbenzene (mg/kg)	Total Lead (mg/kg)
MW-1Bd3	1/7/2011	4:30	3	29	4.3 A52	<10	<0.050	<0.050	<0.050	<0.10	<0.050	<0.050	<0.50	<0.050	<10	<0.050	<0.050	<0.050	0.27	0.093	0.10	<0.050	0.065	0.23	<0.050	<0.050	NA
MW-1Bd5.5	1/15/2011	12:08	5.5	97	7.0	21	<0.12	<0.12	<0.12	<0.25	<0.12	<0.12	<1.2	<0.12	<25	<0.12	<0.12	<0.12	0.21	<0.12	<0.12	<0.12	<0.12	<0.12	<0.12	<0.12	NA
MW-1Bd12	1/15/2011	12:18	12	0.36	4.1	<10	<0.0050	<0.0050	<0.0050	<0.010	<0.0050	<0.0050	<0.050	<0.0050	<1.0	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	NA
MW-1Bd19	1/15/2011	12:34	19	<0.20	2.7	<10	<0.0050	<0.0050	<0.0050	<0.010	<0.0050	<0.0050	<0.050	<0.0050	<1.0	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	NA
MW-2Bd3	1/8/2011	8:11	3	140	390 A52	<1000 A57	<0.25	<0.25	<0.25	<0.50	<0.25	<0.25	<2.5	<0.25	<50	<0.25	<0.25	<0.25	0.25	<0.25	<0.25	<0.25	<0.25	<0.25	0.52	<0.25	NA
MW-2Bd5	1/8/2011	8:30	5	460	520 A52	<1000 A57	0.40	<0.25	1.5	0.59	<0.25	<0.25	<2.5	<0.25	<50	<0.25	<0.25	<0.25	0.44	0.34	0.46	0.41	<0.25	0.86	2.0	0.65	NA
MW-2Bd7.5	1/14/2011	11:34	7.5	2.3	8.8	<10	0.0081	<0.0050	<0.0050	<0.010	0.059	<0.0050	<0.050	<0.0050	<1.0	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	0.0054	<0.0050	<0.0050	<0.0050	<0.0050	NA
MW-2Bd12	1/14/2011	11:45	12	<0.20	3.1	<10	<0.0050	<0.0050	<0.0050	<0.010	0.0050	<0.0050	<0.050	<0.0050	<1.0	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	NA
MW-2Bd19.5	1/14/2011	12:21	19.5	<0.20	2.9	<10	<0.0050	<0.0050	<0.0050	<0.010	<0.0050	<0.0050	<0.050	<0.0050	<1.0	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	NA
MW-3Bd3	1/7/2011	1:25	3	1.5	<2.0	<10	<0.0050	<0.0050	<0.0050	<0.010	<0.0050	<0.0050	<0.050	<0.0050	<1.0	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	NA
MW-3Bd6	1/15/2011	7:31	6	76	5.8	14	<0.25	<0.25	<0.25	<0.50	<0.25	<0.25	<2.5	<0.25	<50	<0.25	<0.25	<0.25	<0.25	<0.25	<0.25	<0.25	<0.25	<0.25	<0.25	<0.25	NA
MW-3Bd13	1/15/2011	7:54	13	0.48	2.9	<10	<0.0050	<0.0050	<0.0050	<0.010	<0.0050	<0.0050	<0.050	<0.0050	<1.0	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	NA
MW-3Bd18	1/15/2011	8:41	18	<0.20	<2.0	<10	<0.0050	<0.0050	<0.0050	<0.010	<0.0050	<0.0050	<0.050	<0.0050	<1.0	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	4.9
COMP ABCD	1/15/2011	2:30	NA	0.75	10	14	<0.0050	<0.0050	<0.0050	<0.010	<0.0050	<0.0050	<0.050	<0.0050	<1.0	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	<0.0050	200
Residential ESL (shallow soil)	--	--	<3m	83	83	370	0.044	2.9	2.3	2.3	0.023	0.075	NA	NA	NA	NA	0.00033	0.0045	NA	NA	NA	NA	1.3	NA	NA	NA	200

Notes:

mg/kg	milligrams per kilogram
TPH-D	Total Petroleum Hydrocarbons as Diesel
TPH-MO	Total Petroleum Hydrocarbons as Motor Oil
TPH-G	Total Petroleum Hydrocarbons as Gasoline
MTBE	methyl tertiary butyl ether
TBA	tertiary buty alcohol
ETBE	ethyl tertiary butyl ether
DIPE	di-isopropyl ether
TAME	tertiary amyl ethyl ether
EDB	ethylene dibromide
1,2-DCA	1,2-dichloroethane
ESL	Regional Water Quality Control Board - San Francisco Region Environmental Screening Level
A52	Data Qualifier: Chromatogram not typical of diesel.
A57	Data Qualifier: Chromatogram not typical of motor oil.

ESL based on residential land use, shallow soil, and groundwater as a potential drinking resource.
TPH-D and TPH-MO analysis by Environmental Protection Agency (EPA) Test Method 8015 with Silica Gel Cleanup
All other analyses by EPA Method 8260B.
Samples were analyzed for a full VOC Scan by EPA Method 8260B with oxygenates and lead scavengers. All Oxygenates and lead scavenger data are summarized, only VOCs with detections are presented in table.
Depth measured in feet below ground surface
Bold concentrations indicate detections over laboratory reporting limit
Data qualifiers regarding sample dilution, surrogate recovery, or quality control are not presented in table. Please refer to laboratory reports for full explanation of qualifiers.

Table C-7
July 2012 Soil Analytical Results

Former 76 Service Station No. 3737
1400 Powell Street, Emeryville, California

Sample Name	Sample Date	Sample Depth (feet bgs)	USEPA 8015B	LUFT-GC/MS	USEPA 8260								
			TPH-DRO (mg/kg)	TPH-GRO (mg/kg)	Benzene (mg/kg)	Toluene (mg/kg)	Ethylbenzene (mg/kg)	Xylenes (mg/kg)	MTBE (mg/kg)	TBA (mg/kg)	ETBE (mg/kg)	TAME (mg/kg)	DIPE (mg/kg)
MWT-1	07/25/12	5.0	51	32	<0.12	<0.12	<0.12	<0.25	<0.12	<1.2	<0.12	<0.12	<0.12
MWT-2	07/26/12	5.0	70	**340**	**1.2**	<0.12	3.1	**4.3**	<0.12	**1.2**	<0.12	<0.12	<0.12
MWT-3	07/26/12	5.0	**210**	**930**	<0.25	<0.25	<0.25	<0.50	<0.25	<2.5	<0.25	<0.25	<0.25
MWT-4	07/25/12	6.0	**160**	**1,000**	**1.3**	<0.12	**13**	**4.5**	<0.12	<1.2	<0.12	<0.12	<0.12
ESLs for Commercial/Industrial Soils			**83**	**83**	**0.044**	**2.9**	**3.3**	**2.3**	**0.023**	**0.075**	--	--	--

Notes:
bgs = below ground surface
Bold = detection exceeds ESL
DIPE = diisopropyl ether
ESL = Table A. Environmental Screening Levels, Shallow Soils (≤ 3 meters below ground surface), Commercial/Industrial Land Use Only, Groundwater is a Current or Potential Source of Drinking Water, CRWQCB-SFBR, Table A, November 2007
ETBE = ethyl t-butyl ether
LUFT-GC/MS = Leaking Underground Fuel Tank - Gas Chromatograph/Mass Spectrometer
mg/kg = milligrams per kilogram
MTBE = methyl tertiary butyl ether
TAME = t-amyl methyl ether
TBA = t-butyl alcohol
TPH-DRO = total petroleum hydrocarbons as diesel range organics
TPH-GRO = total petroleum hydrocarbons as gasoline range organics
USEPA = United States Environmental Protection Agency
<0.12 = not detected at concentration threshold as shown
-- = unavailable

Table C-8
Organics in Soil at 5850 Hollis Street Property

Former 76 Service Station No. 3737
1400 Powell Street, Emeryville, California

Sample ID	Sample Date	Sample Depth	TPHd mg/kg	TPHmo mg/kg	TPHg mg/kg	TRPH mg/kg	VOCs by 8010 mg/kg	Benzene mg/kg	Acetone mg/kg	2-Butanone mg/kg	Isopropyl benzene mg/kg	propyl benzene mg/kg	Ethyl benzene mg/kg	Total Xylenes mg/kg	1,3,5-Trimethyl enzene mg/kg	1,2,4-Trimethyl benzene mg/kg	sec-Butyl Benzene mg/kg	para-Isopropyl toluene mg/kg	n-Butyl benzene benzene	Naphthalene mg/kg	Methylene Chloride by 8260 mg/kg	Other Vocs by 8260 mg/kg	Benzo(a)pyr ene by EPA 8270 mg/kg	Other SVOCs by 8270 mg/kg	Arochlor-1260 mg/kg	Other PCBs mg/kg
TR-1	4/6/2000	15	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
TR-2	4/6/2000	15	ND	ND	ND	ND	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
TR-5	4/6/2000	15	ND	ND	ND	ND	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
TR-6	4/5/2000	15	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	<0.33	--	--	--	--	--	--	--
TR-7	4/5/2000	15	ND	ND	ND	ND	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
TR-8	4/5/2000	15	ND	ND	ND	ND	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
TR-9	4/5/2000	15	ND	ND	ND	ND	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
TR-10	4/6/2000	15	ND	180	ND	330	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
TR-11	4/5/2000	15	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
TR-12	4/5/2000	15	ND	ND	19	ND	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
TR-13	4/6/2000	3	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
		5	ND	ND	ND	30	ND	--	--	--	--	--	--	--	--	--	--	--	--	<0.33	--	--	0.55	ND	--	--
		8	ND	39	ND	52	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
		10	ND	ND	ND	ND	--	<0.005	<0.01	<0.02	<0.05	<0.05	<0.05	NO	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	ND	ND	--	--	--	--
		15	ND	ND	ND	ND	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
TR-14	4/6/2000	3	ND	ND	ND	ND	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
		5	ND	ND	ND	ND	--	<0.005	<0.01	<0.02	<0.05	<0.05	<0.05	ND	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	ND	ND	0.57	ND	--	--
		8	ND	ND	ND	ND	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
		10	2.3	ND	1.2	ND	--	<0.005	<0.01	<0.02	<0.05	<0.05	<0.05	ND	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	ND	ND	--	--	--	--
		15	4	ND	1.4	ND	--	--	--	--	--	--	--	--	--	--	--	--	--	<0.33	--	--	0.54	ND	--	--
TR-15	4/6/2000	3	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
		5	ND	ND	ND	ND	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
		8	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
		10	1.3	ND	1	ND	--	--	--	--	--	--	--	--	--	--	--	--	--	<0.33	--	--	0.59	ND	--	--
		15	ND	ND	ND	ND	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
TR-16	4/6/2000	3	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
		5	ND	ND	ND	ND	ND	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
		8	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
		10	ND	ND	ND	ND	--	--	--	--	--	--	--	--	--	--	--	--	--	<0.33	--	--	0.6	ND	--	--
TR-22	1/20/2005	2	5.5 H Y	32	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
		6	8.5 H Y	10 H L	1.7 L Y	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
TR-25	1/20/2005	2	11 H Y	62	<0.6	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	0.011	ND
		6	44 H L Y	16	2100 Y	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
TR-28	1/20/2005	2	4.3 H Y	54	<0.58	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	<0.0099	ND
		6	140 H L Y	280	160 Y	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
TR-33	8/11/2005	15	<1.0	<5.0	<0.62	--	--	<0.0046	--	--	--	--	<0.0046	ND	--	--	--	--	--	--	--	--	--	--	--	--
TR-34	8/11/2005	15	<0.93	<5.0	--	--	--	<0.0053	--	--	--	--	<0.0053	ND	--	--	--	--	--	--	--	--	--	--	--	--
TR-35	8/11/2005	15	2.4 H Y	17	1.7 Z	--	--	<0.0051	--	--	--	--	0.076	0.65	--	--	--	--	--	--	--	--	--	--	--	--
TR-36	8/11/2005	15	<1.0	<5.0	<0.61	--	--	<0.0053	--	--	--	--	<0.0053	ND	--	--	--	--	--	--	--	--	--	--	--	--
TR-37	8/11/2005	15	9.1 H Y	46	<0.62	--	--	<0.0046	--	--	--	--	<0.0046	ND	--	--	--	--	--	--	--	--	--	--	--	--
TR-38	8/11/2005	15	<0.93	<5.0	--	--	--	<0.005	--	--	--	--	<0.005	ND	--	--	--	--	--	--	--	--	--	--	--	--
TR-39	5/4/2006	15	--	--	<1.0	--	--	<0.0048	ND	ND	ND	ND	<0.0048	<0.0048	ND	ND	ND	ND	ND	ND	0.18 a	ND	--	--	--	--
TR-40	5/4/2006	15	--	--	<0.96	--	--	<0.0045	ND	ND	ND	ND	<0.0045	<0.0045	ND	ND	ND	ND	ND	ND	0.22 a	ND	--	--	--	--
TR-41	5/4/2006	15	--	--	<1.0	--	--	<0.0047	ND	ND	ND	ND	<0.0047	<0.0047	ND	ND	ND	ND	ND	ND	0.17 a	ND	--	--	--	--
TR-42	5/4/2006	15	--	--	<1.1	--	--	<0.0052	ND	ND	ND	ND	<0.0052	<0.0052	--	--	--	--	--	--	--	--	--	--	--	--
TR-43	5/4/2006	15	--	--	<0.96	--	--	<0.0045	ND	ND	ND	ND	<0.0045	<0.0045	--	--	--	--	--	--	--	--	--	--	--	--
TR-44	5/10/2006	15	--	--	<0.99	--	--	<0.0047	ND	ND	ND	ND	<0.0047	ND	ND	ND	ND	ND	ND	ND	0.094 a	ND	--	--	--	--
TR-45	5/12/2006	15	<5.0	<5.0	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
TR-46	5/12/2006	15	<5.0	<5.0	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
TR-46A	5/10/2006	15	<5.0	<5.0	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
TR-47	5/12/2006	15	<0.99	<5.0	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
TR-48	5/12/2006	15	7.9 H Y	33 L	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--
TR-49	5/4/2006	15	<1.0	<5.0	<0.57	--	--	<0.0045	ND	ND	ND	ND	<0.0045	--	--	--	--	--	--	--	--	--	--	--	--	--
TR-50	5/4/2006	15	2 H Y	6	<0.93	--	--	<0.0048	ND	ND	ND	ND	<0.0048	--	--	--	--	--	--	--	--	--	--	--	--	--
TR-51	5/4/2006	15	<0.94	<5.0	<1.0	--	--	0.0082	ND	ND	ND	ND	<0.0050	--	--	--	--	--	--	--	--	--	--	--	--	--
TR-52	5/4/2006	15	1.9 H Y	<5.0	10 H Y	--	--	<0.0045	ND	ND	ND	ND	0.0076	--	--	--	--	--	--	--	--	--	--	--	--	--
TR-53	5/4/2006	15	<1.0	<5.0	<0.94	--	--	<0.0045	ND	ND	ND	ND	<0.0045	--	--	--	--	--	--	--	--	--	--	--	--	--
TR-54	5/4/2006	15	2 H Y	5.8	<1.0	--	--	<0.0048	ND	ND	ND	ND	<0.0048	--	--	--	--	--	--	--	--	--	--	--	--	--
TR-55	5/4/2006	15	<1.0	<5.0	<1.1	--	--	<0.0046	ND	ND	ND	ND	<0.0049	--	--	--	--	--	--	--	--	--	--	--	--	--
TR-56	5/4/2006	15	1.4 H Y	<5.0	<0.94	--	--	<0.0048	ND	ND	ND	ND	<0.0049	--	--	--	--	--	--	--	--	--	--	--	--	--

mg/kg = milligrams per kilogram
-- = not analyzed
<1.0 = analyte not detected at the indicated laboratory detection limit
ND = Not detected at or greater than laboratory detection limit which varies, see laboratory report
NE = Not established
C = Presence confirmed, but RPD (Relative Percent Difference) between columns exceeds 40%
Y = Laboratory flag INDicating sample exhibits chromatographic pattern which does not resemble staNDa
H = Laboratory flag INDicating heavier hydrocarbons contributed to quantitation
a = Detected concentration of methylene chloride due to laboratory contamination
L = Laboratory flag INDicating lighter hydrocarbons contributed to quantitation

TPHd = Total Petroleum Hydrocarbons quantified as diesel fuel
TPHg = Total Petroleum Hydrocarbons quantified as gasoline
TPHmo = Total Petroleum Hydrocarbons quantified as motor oil
PCBs = Polychlorinated Biphenyls
SFBRWQCB = San Francisco Bay Regional Water Quality Control Board
Table B-2: Shallow soils (less than 10 feet bgs) where grouNDwater is NOT a current or potential source of drinking water

Table C-9
Soil Analytical Results from April 2010 Investigation

Former 76 Service Station No. 3737
1400 Powell Street, Emeryville, California

Sample Location	Sample Date	Sample Depth feet bgs	TPHd mg/kg	TPHmo mg/kg	TPHg mg/kg	Benzene mg/kg	Ethylbenzene mg/kg	Total Xylenes mg/kg	Isopropyl Benzene mg/kg	Propyl-benzene mg/kg	1,3,5-Trimethylbenzene mg/kg	1,2,4-Trimethylbenzene mg/kg	sec-Butyl-benzene mg/kg	para-Isopropyl toluene mg/kg	n-butylbenzene mg/kg	Naphthalene (8260) mg/kg	Acetone mg/kg	2-Butanone mg/kg	1,2-Dichloroethane mg/kg	Other VOCs mg/kg	Benzo (a) pyrene mg/kg	Naphthalene mg/kg	Phenanthrene mg/kg	Other SVOCs
HA-1	4/5/2010	2	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	<0.067	<0.067	<0.067	ND
HA-2	4/5/2010	2	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	<0.066	<0.066	<0.066	ND
HA-3	4/5/2010	2	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	<0.066	<0.066	<0.066	ND
HA-4	4/5/2010	2	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	<0.066	<0.066	<0.066	ND
TRCPT-1	4/5/2010	5	--	--	--	<0.0048	<0.0048	<0.0048	<0.0048	<0.0048	<0.0048	<0.0048	<0.0048	<0.0048	<0.0048	<0.0048	<0.019	<0.0095	<0.0048	ND	<0.0049	<0.0049	<0.0049	ND
		9.5	--	--	--	<0.0047	<0.0047	<0.0047	<0.0047	<0.0047	<0.0047	<0.0047	<0.0047	<0.0047	<0.0047	<0.0047	<0.019	<0.0093	<0.0047	ND	<0.005	<0.005	<0.005	ND
		18	--	--	--	<0.0046	<0.0046	<0.0046	<0.0046	<0.0046	<0.0046	<0.0046	<0.0046	<0.0046	<0.0046	<0.0046	<0.019	<0.0093	<0.0046	ND	<0.005	<0.005	<0.005	ND
TRCPT-2	4/5/2010	5	--	--	--	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.020	<0.010	<0.005	ND	<0.0048	<0.0048	<0.0048	ND
		9.5	--	--	--	<0.0049	<0.0049	<0.0049	<0.0049	<0.0049	<0.0049	<0.0049	<0.0049	<0.0049	<0.0049	<0.0049	<0.019	<0.0097	<0.0049	ND	<0.0049	<0.0049	<0.0049	ND
		18	--	--	--	<0.0048	<0.0048	<0.0048	<0.0048	<0.0048	<0.0048	<0.0048	<0.0048	<0.0048	<0.0048	<0.0048	<0.019	<0.0094	<0.0047	ND	<0.005	<0.005	<0.005	ND
TRCPT-3	4/2/2010	5	--	--	--	<0.0047	<0.0047	<0.0047	<0.0047	<0.0047	<0.0047	<0.0047	<0.0047	<0.0047	<0.0047	<0.0047	<0.019	<0.0094	<0.0047	ND	<0.0049	<0.0049	<0.0049	ND
		9.5	--	--	--	<0.0046	<0.0046	<0.0046	<0.0046	<0.0046	<0.0046	<0.0046	<0.0046	<0.0046	<0.0046	<0.0046	<0.018	<0.0092	<0.0046	ND	<0.0049	<0.0049	<0.0049	ND
		18	--	--	--	<0.0047	<0.0047	<0.0047	<0.0047	<0.0047	<0.0047	<0.0047	<0.0047	<0.0047	<0.0047	<0.0047	<0.019	<0.0094	<0.0047	ND	<0.0049	<0.0049	<0.0049	ND
TRCPT-4	4/2/2010	5	--	--	--	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.020	<0.010	<0.005	ND	<0.005	<0.005	<0.005	ND
		10	--	--	--	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.005	<0.020	<0.0089	<0.005	ND	<0.005	<0.005	<0.005	ND
		18	--	--	--	<0.0049	<0.0049	<0.0049	<0.0049	<0.0049	<0.0049	<0.0049	<0.0049	<0.0049	<0.0049	<0.0049	<0.019	<0.0097	<0.0049	ND	<0.005	<0.005	<0.005	ND
TRCPT-5	4/2/2010	5	67	6.3	680Y	<0.5	4	<0.5	1.3	4.8	1.1	<0.5	1	<0.5	4.6	4.9	<2	<1	<0.5	ND	--	--	--	--
		16	<0.99	<5.0	<1.0	<0.0049	<0.0049	<0.0049	<0.0049	<0.0049	<0.0049	<0.0049	<0.0049	<0.0049	<0.0049	<0.0049	<0.020	<0.0098	<0.0049	ND	--	--	--	--
TRCPT-6	4/2/2010	7	<1.0	<5.0	<0.99	<0.0049	<0.0049	<0.0049	<0.0049	<0.0049	<0.0049	<0.0049	<0.0049	<0.0049	<0.0049	<0.0049	<0.020	<0.0098	<0.0049	ND	--	--	--	--
		19	<0.99	<5.0	<1.0	<0.0049	<0.0049	<0.0049	<0.0049	<0.0049	<0.0049	<0.0049	<0.0049	<0.0049	<0.0049	<0.0049	<0.020	<0.0098	<0.0049	ND	--	--	--	--
TRCPT-7	4/1/2010	6	220	80	690Y	<0.25	<0.25	<0.25	0.39	0.89	0.34	<0.25	0.52	0.64	1.2	<0.25	<1	<0.5	<0.25	ND	--	--	--	--
		16	<0.99	<5.0	<0.99	<0.0049	<0.0049	<0.0049	<0.0049	<0.0049	<0.0049	<0.0049	<0.0049	<0.0049	<0.0049	<0.0049	<0.019	<0.0095	<0.0048	ND	--	--	--	--
TRCPT-8	4/1/2010	10	<1.0	<5.0	<0.95	<0.0047	<0.0047	<0.0047	<0.0047	<0.0047	<0.0047	<0.0047	<0.0047	<0.0047	<0.0047	<0.0047	<0.019	<0.0094	<0.0047	ND	--	--	--	--
		19	<1.0	<5.0	<0.95	<0.0047	<0.0047	<0.0047	<0.0047	<0.0047	<0.0047	<0.0047	<0.0047	<0.0047	<0.0047	<0.0047	<0.019	<0.0095	<0.0047	ND	--	--	--	--
TRCPT-9	3/31/2010	10	2.5	<5.0	5.5	<0.0048	<0.0048	<0.0048	<0.0048	<0.0048	<0.0048	<0.0048	<0.0048	<0.0048	<0.0048	<0.0048	0.28	0.062	<0.0048	ND	--	--	--	--
		22	<1.0	<5.0	<0.99	<0.0047	<0.0047	<0.0047	<0.0047	<0.0047	<0.0047	<0.0047	<0.0047	<0.0047	<0.0047	<0.0047	<0.019	<0.0094	<0.0047	ND	--	--	--	--

Notes:
Results presented in units indicated at top of table.
mg/kg = milligrams per kilogram (parts per million)
TPHd = Total Petroleum Hydrcarbons quantified as diesel fuel
TPHmo = Total Petroleum Hydrocarbons quantified as motor oi
TPHg = Total Petroleum Hydrocarbons quantified as gasoline
VOCs = Volatile Organic Compounds (see laboratory data sheets for complete list of VOCs analyzed)
SVOCs = Semivolatile Organic Compounds (see laboratory data sheets for complete list of SVOCs analyzed)
< = indicates not detected at the indicated laboratory detection limit
ND = Not detected at or greater than the laboratory detection limit which varies, see laboratory report
Y = Laboratory flag iNDicating sample exhibits chromatographic pattern which does not resemble staNDard
-- = not analyzed
TPHg and VOCs analyzed by EPA Method 8260
TPHmo and TPHd analyzed by EPA Method 8015
SVOCs analyzed by EPA Method 8270

NE= Not established

Table C-2
Historical Soil Gas Sample Results

Former 76 Service Station No. 3737
1400 Powell Street, Emeryville, California

Sample ID	Sample Date	Sample Depth (ft bgs)	TPH-Gas µg/L	Benzene µg/L	Toluene µg/L	Ethylbenzene µg/L	Total Xylenes µg/L	GC MTBE µg/L	GC/MS MTBE µg/L	PID Reading (ppm)	Comments
T-1	9/10/1997	3	18000	110	160	83	230	<2.5		—	Water at 3 ft bgs, strong odor on sampling probe
T-2	9/10/1997	3	40000	1100	410	83	130	<2.5		—	Water at 3 ft bgs, strong odor on sampling probe
D-1	9/10/1997	3	1800	8	16	11	32	49		—	
D-2	9/10/1997	3	3100	17	26	16	46	<2.5		—	
D-3	9/10/1997	3	5900	43	65	36	100	1000	<20	—	
D-4	9/10/1997	3	3400	19	32	21	63	<2.5		—	
TV-1	9/10/1997	—	—	—	—	—	—	—	—	410	Strong Odor
TV-2	9/10/1997	—	—	—	—	—	—	—	—	240	Monderate Odor
TV-3	9/10/1997	—	—	—	—	—	—	—	—	—	Pump not visible
PD-1	9/10/1997	—	—	—	—	—	—	—	—	0	gravel in box
PD-2	9/10/1997	—	—	—	—	—	—	—	—	8	gravel in box
PD-3	9/10/1997	—	—	—	—	—	—	—	—	4	gravel in box
PD-4	9/10/1997	—	—	—	—	—	—	—	—	2	gravel in box

ATTACHMENT 5

Table 3
Summary of Groundwater Chemical Analysis
Former Tosco 76 Service Station 3737

Sample ID	Date	TPHg (ppb)	TPHd (ppb)	Benzene (ppb)	Toluene (ppb)	Ethyl-benzene (ppb)	Total Xylenes (ppb)	MtBE 8020 (ppb)	MtBE 8260 (ppb)
TCW-1*	05/07/99	4,400	2,600	520	12	72	24	1,300	540

NOTES:
ppb = parts per billion
TPHg = total petroleum hydrocarbons as gasoline
TPHd = total petroleum hydrocarbons as diesel
MtBE = methyl tert butyl ether
ND = not detected at or above method detection limit
* = "grab" type groundwater sample.

Table 3
Temporary Monitoring Well Analytical Results

Former 76 Service Station No. 3737
1400 Powell Street, Emeryville, California

Sample Name	Sample Date	USEPA 8015B		LUFT-GC/MS	USEPA 8260					
		TPH-DRO (µg/L)	TPH-DRO* (µg/L)	TPH-GRO (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Xylenes (µg/L)	MTBE (µg/L)	TBA (µg/L)
MWT-1	07/29/12	**1100**	**450**	**2,500**	**7.7**	2.3	3.5	6.3	**31**	**71**
MWT-2	07/29/12	**780**	<40	**3,000**	**70**	1.6	**62**	8.8	**11**	**89**
MWT-3	07/29/12	**900**	**640**	**2,100**	**1.3**	0.65	0.63	2.4	1.9	**17**
MWT-4	07/29/12	**1500**	**690**	**2,800**	**530**	5.8	**100**	**61**	0.78	**560**
ESLs for Groundwater		**100**	**100**	**100**	**1.0**	**40**	**30**	**20**	**5**	**12**

Notes:

Bold =	detection exceeds ESL
ESL =	Table A. Environmental Screening Levels (ESLs), Shallow Soils (< 3 meters below ground surface), Commercial/Industrial Land Use Only, Groundwater is a Current or Potential Source of Drinking Water, CRWQCB-SFBR, Table A, November 2007
LUFT-GC/MS =	Leaking Underground Fuel Tank - Gas Chromatograph/Mass Spectrometer
MTBE =	methyl tertiary butyl ether
TBA =	t-butyl alcohol
TPH-DRO =	total petroleum hydrocarbons as diesel range organics
TPH-DRO* =	total petroleum hydrocarbons as diesel range organics with silica gel cleanup
TPH-GRO =	total petroleum hydrocarbons as gasoline range organics
USEPA =	United States Environmental Protection Agency
µg/L =	micrograms per liter
<40 =	not detected at concentration threshold as shown

Table 2
Historical Groundwater Gauging and Analytical Results
76 Station 3737
1400 Powell Street, Emeryville, California

Well ID	Date Sampled	TOC (feet AMSL)	DTW (feet bgs)	LPH Thickness (feet)	GW Elevation (feet AMSL)	Previous Quarter GWE (feet AMSL)	Change in Elevation (feet)	TPH-Motor Oil (8015B/FFP)	TPH-d (FFP) (8015B/FFP)	TPH-g (8015B)	TPH-g (Luft-GC/MS)	Benzene	Toluene	Ethyl-benzene	Total Xylenes	MTBE	TBA	EDB	EDC	DIPE	ETBE	TAME	Ethanol	Comments
MW-1A	05/01/2011	18.74	5.68	0.00	13.06	--	--	<200	450	--	1,100	36	0.86	5.9	1.9	31	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	
	08/28/2011		5.72	0.00	13.02	13.06	0.04	170	540	--	840	21	0.68	3.8	1.8	55	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	
	11/20/2011		5.58	0.00	13.16	13.02	-0.14	<100	460	--	1,300	20	0.74	6.4	<1.0	40	79	<0.50	<0.50	<0.50	<0.50	<0.50	<250	
	02/19/2012		5.67	0.00	13.07	13.16	0.09	<100	610	--	1,300	20	0.91	6.8	2.5	59	80	<0.50	<0.50	<0.50	<0.50	2.0	<250	
	05/20/2012		5.50	0.00	13.24	13.07	-0.17	<100	380	--	1,600	18	0.81	5.1	2.7	26	39	<0.50	<0.50	<0.50	<0.50	0.76	<250	A52
	7/29/2012		5.57	0.00	13.17	13.24	0.07	<100	220	--	1,400	10	<0.50	0.8	1.9	35	80	<0.50	<0.50	<0.50	<0.50	1.2	<250	
	10/28/2012		5.32	0.00	13.42	13.17	-0.25	<100	180	--	1,500	13	0.72	2.8	1.7	52	120	<0.50	<0.50	<0.50	<0.50	1.9	<250	A52
	1/16/2013		5.29	0.00	13.45	13.42	-0.03	230	260	1,000	1,300	9.0	<0.50	2.1	1.7	24	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	A01, A52, A57
	4/7/2013		5.45	0.00	13.29	13.45	0.16	--	450	980	1,000	7.7	0.52	1.5	5.9	16	45	<0.50	<0.50	<0.50	<0.50	<0.50	<250	A01, A52
MW-1B	05/01/2011	18.88	8.51	0.00	10.37	--	--	<200	82	--	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	<0.50	19	<0.50	<0.50	<0.50	<250	
	08/28/2011		8.27	0.00	10.61	10.37	-0.24	<100	59	--	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	<0.50	18	<0.50	<0.50	<0.50	<250	
	11/20/2011		7.88	0.00	11.00	10.61	-0.39	<100	69	--	<50	<0.50	<0.50	<0.50	<1.0	0.55	<10	<0.50	16	<0.50	<0.50	<0.50	<250	
	02/19/2012		7.59	0.00	11.29	11.00	-0.29	<100	<40	--	<50	<0.50	<0.50	<0.50	<1.0	0.87	<10	<0.50	26	<0.50	<0.50	<0.50	<250	
	05/20/2012		7.33	0.00	11.55	11.29	-0.26	<100	<40	--	<50	<0.50	<0.50	<0.50	<1.0	0.75	<10	<0.50	24	<0.50	<0.50	<0.50	<250	
	7/29/2012		6.90	0.00	11.98	11.55	-0.43	<100	<40	--	<50	<0.50	<0.50	<0.50	<1.0	0.72	<10	<0.50	27	<0.50	<0.50	<0.50	<250	
	10/28/2012		5.44	0.00	13.44	11.98	-1.46	<100	<40	--	<50	<0.50	<0.50	<0.50	<1.0	0.63	<10	<0.50	23	<0.50	<0.50	<0.50	<250	
	1/16/2013		6.62	0.00	12.26	13.44	1.18	100	<40	<50	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	<0.50	15	<0.50	<0.50	<0.50	<250	A52, A57
	4/7/2013		6.48	0.00	12.40	12.26	-0.14	--	110	<50	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	<0.50	11	<0.50	<0.50	<0.50	<250	A52
MW-2A	05/01/2011	18.93	6.40	0.00	12.53	--	--	<1000	1,500	--	2,800	860	4.6	<0.50	12	220	2,500	<0.50	<0.50	<0.50	<0.50	<0.50	<250	A01
	08/28/2011		5.93	0.00	13.00	12.53	-0.47	<1000	1,600	--	2,300	690	<5.0	<5.0	<10	320	2,100	<5.0	<5.0	<5.0	<5.0	<5.0	<2,500	A01
	11/20/2011		5.73	0.00	13.20	13.00	-0.20	<500	1,200	--	1,800	440	<5.0	<5.0	<10	160	2,200	<5.0	<5.0	<5.0	<5.0	<5.0	<2,500	A01
	02/19/2012		7.25	0.00	11.68	13.20	1.52	<100	450	--	2,000	460	5.1	<0.50	5.8	280	3,200	<0.50	<0.50	<0.50	<0.50	<0.50	<250	
	05/20/2012		7.77	0.00	11.16	11.68	0.52	<100	470	--	2,100	250	3.2	<0.50	3.1	290	2,400	<0.50	<0.50	<0.50	<0.50	<0.50	<250	A01, A52
	7/29/2012		7.33	0.00	11.60	11.16	-0.44	<100	310	--	1,900	120	1.9	12	1.4	280	2,300	<0.50	<0.50	<0.50	<0.50	<0.50	<250	
	10/28/2012		5.68	0.00	13.25	11.60	-1.65	<100	91	--	1,300	150	<2.5	14	5.4	270	2,100	<2.5	<2.5	<2.5	<2.5	<2.5	<1,200	A01
	1/16/2013		5.32	0.00	13.61	13.25	-0.36	340	710	2,800	1,700	310	7.0	14	5.2	140	3,400	<0.50	<0.50	<0.50	<0.50	<0.50	<250	A01, A52, A57
	4/7/2013		6.85	0.00	12.08	13.61	1.53	--	2,100	2,300	1,800	360	<5.0	15	<10	250	3,000	<5.0	<5.0	<5.0	<5.0	<5.0	<2,500	A01, A52,
MW-2B	05/01/2011	19.10	7.57	0.00	11.53	--	--	<200	<50	--	<50	1.2	<0.50	<0.50	<1.0	3.4	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	
	08/28/2011		5.82	0.00	13.28	11.53	-1.75	<100	<40	--	<50	<0.50	<0.50	<0.50	<1.0	2.3	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	
	11/20/2011		5.73	0.00	13.37	13.28	-0.09	<100	56	--	<50	<0.50	<0.50	<0.50	<1.0	2.0	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	
	02/19/2012		5.46	0.00	13.64	13.37	-0.27	<100	<40	--	<50	<0.50	<0.50	<0.50	<1.0	3.1	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	
	05/20/2012		5.18	0.00	13.92	13.64	-0.28	<100	<40	--	<50	<0.50	<0.50	<0.50	<1.0	3.0	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	
	7/29/2012		5.28	0.00	13.82	13.92	0.10	<100	<40	--	<50	<0.50	<0.50	<0.50	<1.0	2.1	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	
	10/28/2012		5.22	0.00	13.88	13.82	-0.06	<100	<40	--	<50	<0.50	<0.50	<0.50	<1.0	1.7	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	
	1/16/2013		4.92	0.00	14.18	13.88	-0.30	<100	<40	<50	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	A52, A57
	4/7/2013		5.52	0.00	13.58	14.18	0.60	--	40.00	<50	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	A52
MW-3A	05/01/2011	18.62	4.68	0.00	13.94	--	--	<200	460	--	2,700	130	2.7	98	3.6	<0.50	<10	<0.50	1.2	<0.50	<0.50	<0.50	<250	A01
	08/28/2011		4.92	0.00	13.70	13.94	0.24	130	440	--	1,700	39	0.51	28	1.6	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	
	11/20/2011		4.97	0.00	13.65	13.70	0.05	<100	330	--	1,200	25	0.83	17	<1.0	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	
	02/19/2012		4.72	0.00	13.90	13.65	-0.25	<1000	1400	--	1,900	60	2.1	41	2.1	0.71	30	<0.50	0.80	<0.50	<0.50	<0.50	<250	A01
	05/20/2012		4.40	0.00	14.22	13.90	-0.32	<100	340	--	2,200	45	2.2	30	2.5	0.54	25	<0.50	0.85	<0.50	<0.50	<0.50	<250	A52
	7/29/2012		4.50	0.00	14.12	14.22	0.10	<100	160	--	1,900	77	2.1	14	2.2	<0.50	<10	<0.50	0.94	<0.50	<0.50	<0.50	<250	
	10/28/2012		4.37	0.00	14.25	14.12	-0.13	<100	130	--	1,600	54	3.9	27	4.4	2.8	<20	<1.0	<1.0	<1.0	<1.0	<1.0	<500	A01
	1/16/2013		4.21	0.00	14.41	14.25	-0.16	210	170	1,600	1,400	19	1.0	3.3	<1.0	<0.50	<10	<0.50	1.0	<0.50	<0.50	<0.50	<250	A01, A52, A57
	4/7/2013		4.55	0.00	14.07	14.41	0.34	--	530	1,100	880	19	1.1	3.0	<1.0	<0.50	<10	<0.50	0.89	<0.50	≤0.50	<0.50	<250	A01, A52,

Table 2
Historical Groundwater Gauging and Analytical Results
76 Station 3737
1400 Powell Street, Emeryville, California

Well ID	Date Sampled	TOC (feet AMSL)	DTW (feet bgs)	LPH Thickness (feet)	GW Elevation (feet AMSL)	Previous Quarter GWE (feet AMSL)	Change in Elevation (feet)	TPH-Motor Oil (8015B/FFP)	TPH-d (FFP) (8015B/FFP)	TPH-g (8015B)	TPH-g (Luft-GC/MS)	Benzene	Toluene	Ethyl-benzene	Total Xylenes	MTBE	TBA	EDB	EDC	DIPE	ETBE	TAME	Ethanol	Comments
MW-3B	05/01/2011	18.57	6.68	0.00	11.89	--	--	<200	<50	--	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	
	08/28/2011		7.29	0.00	11.28	11.89	0.61	<100	<40	--	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	
	11/20/2011		6.33	0.00	12.24	11.28	-0.96	<100	45	--	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	
	02/19/2012		4.62	0.00	13.95	12.24	-1.71	<100	<40	--	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	
	05/20/2012		4.52	0.00	14.05	13.95	-0.10	<100	<40	--	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	
	7/29/2012		4.36	0.00	14.21	14.05	-0.16	<100	<40	--	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	
	10/28/2012		4.10	0.00	14.47	14.21	-0.26	<100	<40	--	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	
	1/16/2013		4.16	0.00	14.41	14.47	0.06	<100	<40	<50	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	A52. A57, SO5
	4/7/2013		5.91	0.00	12.66	14.41	1.75	--	77	<50	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<10	<0.50	<0.50	<0.50	<0.50	<0.50	<250	A52

Note

Analytical results given in micrograms per liter (µg/l)

Standard Abbreviations

--	not analyzed, measured, or collected
<	not detected at or above laboratory detection limit
bgs	below ground surface
AMSL	above mean sealevel
DTW	depth to water
GW	groundwater
LPH	liquid-phase hydrocarbons
TOC	top of casing (surveyed reference elevation)

Analytes

MTBE	methyl tertiary butyl ether
TBA	tertiary butyl alcohol
EDB	1,2-dibromoethane
EDC	1,2-dichloroethane (same as ethylene dichloride)
ETBE	ethyl tertiary butyl ether
TAME	tertiary amyl methyl ether
DIPE	di-isopropyl ether
TPH-g	total purgable petroleum hydrocarbons
TPH-d	total petroleum hydrcarbons as diesel
TPH-Motor Oil	total petroleum hydrocarbons as motor oil
8260B	EPA Method 8260B for TPH-g and Volatile Organic Compounds
8015B/FFP	EPA Method 8015B with silica gel clean-up for TPH-d and TPH-motor oil
A01	PQL's and MDL's are raised due to sample dilution.
PQL	practical quantitation limit
MDL	method detection limit
A52	Chromatogram not typical of diesel
A57	Chromatogram not typical of motor oil
SO5	The sample holding time was exceeded

Table 2
Current Groundwater Gauging and Analytical Results
76 Station 3737
1400 Powell Street, Emeryville, California

Well ID	Date Sampled	Dissolved Iron	Dissolved Manganese	Nitrate as NO3 (mg/L)	Nitrite as NO2 (mg/L)	Sulfate (mg/L)	Post-purge DO	Pre-purge DO	Comments
MW-1A	1/16/2013	69	5,300	<0.44	<0.17	1.1	1.0	1.2	
MW-1A	4/7/2013	70	5,900	<0.44	<0.17	<1.0	1.0	1.2	
MW-1B	1/16/2013	--	--	--	--	--	--	--	
MW-1B	4/7/2013	--	--	--	--	--	--	--	
MW-2A	1/16/2013	1,400	13,000	<0.88	<0.17	5.6	1.0	1.0	
MW-2A	4/7/2013	1,900	14,000	<0.88	<0.17	39.0	1.0	1.0	A01
MW-2B	1/16/2013	--	--	--	--	--	--	--	
MW-2B	4/7/2013	--	--	--	--	--	--	--	
MW-3A	1/16/2013	<50	5,200	<0.44	<0.17	6.3	0.9	1.1	
MW-3A	4/7/2013	240	6,700	<0.44	<0.17	2.9	0.9	1.1	
MW-3B	1/16/2013	<50	45	<0.44	<0.17	6.3	1.0	1.2	
MW-3B	4/7/2013	<50	45	<0.44	<0.17	6.3	1.0	1.2	

Note

Analytical results given in micrograms per liter (µg/L), unless otherwise stated

Standard Abbreviations

mg/l	milligrams per liter (approx. equivalent to parts per million, ppm)
µg/l	micrograms per liter (approx. equivalent to parts per billion, ppb)

Analytes

DO	dissolved oxygen

Lab Qualifiers

A01	PQL's and MDL's are raised due to sample dilution.
MDL	method detection limit

TABLE D-1

Summary of Groundwater Analytical Results
ConocoPhillips Service Station No. 3737
1400 Powell Street
Emeryville, CA

Contaminant	Sample Depth						Reporting Limit	Units
	CPT-1@6-9'	CPT-1@29-32'	CPT-1@50-52'	CPT-2@19-22'	CPT-2@29-32'	CPT-2@35-38'		
Benzene	**42**	ND	ND	ND	ND	ND	0.5	ug/L
1,2-Dibromoethane	ND	ND	ND	ND	ND	ND	0.5	ug/L
1,2-Dichloroethane	**4.4**	ND	ND	ND	ND	ND	0.5	ug/L
Ethylbenzene	**59**	ND	ND	ND	ND	ND	0.5	ug/L
Methyl t-butyl ether	ND	ND	ND	**0.99**	ND	ND	0.5	ug/L
Toluene	**4**	ND	ND	ND	ND	ND	0.5	ug/L
Total Xylenes	**11**	ND	ND	ND	ND	ND	1	ug/L
t-Amyl Methyl ether	ND	ND	ND	ND	ND	ND	0.5	ug/L
t-Butyl alcohol	ND	ND	ND	ND	ND	ND	10	ug/L
Diisopropyl ether	ND	ND	ND	ND	ND	ND	0.5	ug/L
Ethanol	ND	ND	ND	ND	ND	ND	250	ug/L
Ethyl t-butyl ether	ND	ND	ND	ND	ND	ND	0.5	ug/L
Gasoline Range Organics (C4 - C12)	**690**	ND	ND	ND	ND	ND	50	ug/L
Diesel Range Organics (C12 - C24)	**260**	ND	ND	ND	ND	ND	59	ug/L

ND = below laboratory reporting limits

ug/L = micrograms per liter
bold = above laboratory reporting limits

TABLE D-1

Summary of Groundwater Analytical Results
ConocoPhillips Service Station No. 3737
1400 Powell Street
Emeryville, CA

Contaminant	Sample Depth						Reporting Limit	Units
	CPT-2@50-53'	CPT-3@19-22'	CPT-3@35-38'	CPT-3@50-53'	CPT-4@20-23'	CPT-4@52-55'		
Benzene	ND	ND	ND	ND	**1.8**	**1.4**	0.5	ug/L
1,2-Dibromoethane	ND	ND	ND	ND	ND	ND	0.5	ug/L
1,2-Dichloroethane	ND	ND	ND	ND	**43**	ND	0.5	ug/L
Ethylbenzene	ND	ND	ND	ND	**0.84**	**2.1**	0.5	ug/L
Methyl t-butyl ether	ND	ND	ND	ND	**1.3**	ND	0.5	ug/L
Toluene	ND	ND	ND	ND	ND	ND	0.5	ug/L
Total Xylenes	ND	ND	ND	ND	ND	ND	1	ug/L
t-Amyl Methyl ether	ND	ND	ND	ND	ND	ND	0.5	ug/L
t-Butyl alcohol	ND	ND	ND	ND	ND	ND	10	ug/L
Diisopropyl ether	ND	ND	ND	ND	ND	ND	0.5	ug/L
Ethanol	ND	ND	ND	ND	ND	ND	250	ug/L
Ethyl t-butyl ether	ND	ND	ND	ND	ND	ND	0.5	ug/L
Gasoline Range Organics (C4 - C12)	ND	ND	ND	ND	**56**	**99**	50	ug/L
Diesel Range Organics (C12 - C24)	ND	ND	ND	**90**	**66**	**91**	59	ug/L

ND = below laboratory reporting limits
ug/L = micrograms per liter
bold = above laboratory reporting limits

TABLE D-1

Summary of Groundwater Analytical Results
ConocoPhillips Service Station No. 3737
1400 Powell Street
Emeryville, CA

Contaminant	Sample Depth						Reporting Limit	Units
	CPT-5@28-31'	CPT-5@52-55'	CPT-6@20-23'	CPT-6@51-54'	CPT-7@45-48'	CPT-7@50-53'		
Benzene	ND	ND	ND	ND	ND	ND	0.5	ug/L
1,2-Dibromoethane	ND	ND	ND	ND	ND	ND	0.5	ug/L
1,2-Dichloroethane	**3.4**	ND	**1.5**	ND	ND	ND	0.5	ug/L
Ethylbenzene	ND	ND	ND	ND	ND	ND	0.5	ug/L
Methyl t-butyl ether	**0.96**	ND	ND	ND	ND	ND	0.5	ug/L
Toluene	ND	ND	ND	ND	ND	ND	0.5	ug/L
Total Xylenes	ND	ND	ND	ND	ND	ND	1	ug/L
t-Amyl Methyl ether	ND	ND	ND	ND	ND	ND	0.5	ug/L
t-Butyl alcohol	ND	ND	ND	ND	ND	ND	10	ug/L
Diisopropyl ether	ND	ND	ND	ND	ND	ND	0.5	ug/L
Ethanol	ND	ND	ND	ND	ND	ND	250	ug/L
Ethyl t-butyl ether	ND	ND	ND	ND	ND	ND	0.5	ug/L
Gasoline Range Organics (C4 - C12)	**59**	**ND**	ND	ND	ND	ND	50	ug/L
Diesel Range Organics (C12 - C24)	**630**	**270**	ND	**50**	**200**	**110**	59	ug/L

ND = below laboratory reporting limits ug/L = micrograms per liter
bold = above laboratory reporting limits

Table 1
Current Groundwater Gauging and Analytical Results
76 Station 3737
1400 Powell Street, Emeryville, California

Well ID	Date Sampled	Dissolved Iron	Dissolved Manganese	Nitrate as NO3 (mg/L)	Nitrite as NO2 (mg/L)	Sulfate (mg/L)	Post-purge DO	Pre-purge DO	Comments
MW-1A	1/16/2013	69	5,300	<0.44	<0.17	1.1	1.0	1.2	
MW-1B	1/16/2013	--	--	--	--	--	--	--	
MW-2A	1/16/2013	1,400	13,000	<0.88	<0.17	5.6	1.0	1.0	
MW-2B	1/16/2013	--	--	--	--	--	--	--	
MW-3A	1/16/2013	<50	5,200	<0.44	<0.17	6.3	0.9	1.1	
MW-3B	1/16/2013	<50	45	<0.44	<0.17	6.3	1.0	1.2	

Note

Analytical results given in micrograms per liter (µg/L), unless otherwise stated

Standard Abbreviations

mg/l	milligrams per liter (approx. equivalent to parts per million, ppm)
µg/l	micrograms per liter (approx. equivalent to parts per billion, ppb)

Analytes

DO	dissolved oxygen

Lab Qualifiers

A01	PQL's and MDL's are raised due to sample dilution.
MDL	method detection limit
A52	Chromatogram not typical of diesel
A57	Chromatogram not typical of motor oil
SO5	The sample holding time was exceeded

Table D-4
Groundwater Analytical Results from April 2010 Investigation

Sample ID	Sample Date	Sample Depth feet	TPHd µg/L	TPHmo µg/L	TPHg µg/L	Benzene µg/L	Toluene µg/L	Ethylbenzene µg/L	Total Xylenes µg/L	m,p-Xylenes µg/L	o-Xylene µg/L	Isopropylbenzene µg/L	Propylbenzene µg/L	1,3,5-Trimethylbenzene µg/L	1,2,4-Trimethylbenzene µg/L	sec-Butylbenzene µg/L	para-Isopropyltoluene µg/L	n-Butylbenzene µg/L	Naphthalene (8260) µg/L	Acetone µg/L	MIBK µg/L	2-Butanone µg/L	1,2-Dichloroethane µg/L	Other VOCs µg/L	Benzo(a)pyrene µg/L	Naphthalene (8270) µg/L	Phenanthrene µg/L	Other SVOCs µg/L
TRCPT-1-GW	4/6/2010	20	--	--	--	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<2.0	<10	<0.5	<10	<0.5	ND	--	--	--	--	--
TRCPT-2-GW	4/6/2010	20	--	--	--	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<2.0	<10	<0.5	<10	<0.5	ND	<0.1	<0.1	<0.1	ND
TRCPT-3-GW	4/2/2010	20	--	--	--	<0.5	0.6	0.7	3.5	2.3	1.2	<0.5	<0.5	1.3	3.4	<0.5	<0.5	0.7	<2.0	21	<5	<10	1.5	ND	<0.1	0.3	0.1	ND
TRCPT-4-GW	Boring left open for 6 hours. No measurable water																											
TRCPT-5-GW	4/2/2010	20	210	<500	2,500y	140	0.7	100	11	10	1	23	56	4	6.6	6.8	3.8	23	46	42	<0.5	8	17	<0.5	ND				
TRCPT-6-GW	4/2/2010	11	240	1,700	300y	0.6	0.6	0.8	2.3	1.6	0.7	2.6	4.1	0.6	2	0.7	1	1.4	<2.0	24	0.8	11	<0.5	ND				
TRCPT-7-GW	4/1/2010	9	<500	<3,000	460y	<0.5	<0.5	0.6	0.5	0.5	<0.5	5.5	8.2	<0.5	<0.5	1.7	2.5	3.2	<2.0	<10	61	<5	11	ND				
TRCPT-8-GW	4/1/2010	20	<100	<500	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<2.0	<10	<0.5	<10	<0.5	ND				
TRCPT-9-GW	4/1/2010	17	<100	<500	830y	24	<0.5	6.5	0.6	0.6	<0.5	5.3	5.9	1.7	0.6	1.4	2.1	2	<2.0	53	0.6	21	1.4	ND				
		50	R50	<500	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<2.0	<10	<0.5	<10	<0.5	ND				

Notes:
Results presented in units indicated at top of table.
ug/l = micrograms per liter (parts per billion)
TPHd = Total Petroleum Hydrcarbons quantified as diesel fuel
TPHmo = Total Petroleum Hydrocarbons quantified as motor oil
TPHg = Total Petroleum Hydrocarbons quantified as gasoline
VOCs = Volatile Organic Compounds (see laboratory data sheets for complete list of VOCs analyzed)
<0.5 = indicates not detected at the indicated laboratory detection limit
ND = Not detected at or greater than the laboratory detection limit which varies, see laboratory report
Y = Laboratory flag indicating sample exhibits chromatographic pattern which does not resemble standard
-- = not analyzed
TPHg and VOC analyzed using EPA Method 8260
TPHd and TPHmo analyzed using EPA Method 8015
SVOCs analyzed using EPA Method 8270

Table D-2
Summary of Historic Groundwater Analytical Data - Organics

Sample ID	Sample Date	TPHd µg/L	TPHmo µg/L	TPHg µg/L	Benzene µg/L	Toluene µg/L	Ethylbenzene µg/L	Total Xylenes µg/L	Isopropyl benzene µg/L	Propyl benzene µg/L	1,3,5-Trimethyl-benzene µg/L	1,2,4-Trimethyl-benzene µg/L	sec-Butyl benzene µg/L	Napthalene µg/L	Acetone µg/L	Other VOCs µg/L
TR-1	4/6/2000	130	ND	98	--	--	--	--	--	--	--	--	--	--	--	ND (8010)
TR-6	4/5/2000	ND	1,400	ND	<5	<5	<5	<5	<5	<5	<5	<5	<5	<5	<100	ND (8260)
TR-9	4/6/2000	ND	420	ND	--	--	--	--	--	--	--	--	--	--	--	--
TR-12	4/6/2000	700	ND	3,300	--	--	--	--	--	--	--	--	--	--	--	ND (8010)
TR-23 (GW)	6/20/2005	8400 L Y	--	28,000	4,300	<25	990	300	120	240	45	160	<25	380	<500	ND (8260)
TR-24 (GW)	6/15/2005	6800 L	--	91,000 Y	2,500	31	950	760	210	110	290	43	70	710	35	ND
TR-25 (GW)	1/20/2005	--	--	150,000 Y	2,500	<10	3,600	1,720	--	--	--	--	--	--	--	--
TR-29 (GW)	1/20/2005	280 H Y	340 L	<50	<0.5	0.61 C	< 0.5	0.6	--	--	--	--	--	--	--	--
TR-30 (GW)	1/20/2005	640 H Y	960	<50	<0.5	0.85 C	< 0.5	0.85	--	--	--	--	--	--	--	--
TR-31 (GW)	1/20/2005	270 H Y	1,500	<50	<0.5	0.56 C	< 0.5	0.57	--	--	--	--	--	--	--	ND

Notes:
Results presented in units indicated at top of table
ug/l = micrograms per liter (parts per billion)
TPHg = Total Petroleum Hydrocarbons quantified as gasoline
TPHd = Total Petroleum Hydrcarbons quantified as diesel fue
TPHmo = Total Petroleum Hydrocarbons quantified as motor oi
VOCs = Volatile Organic Compounds (see laboratory data sheets for complete list of VOCs analyzed
< 5 = indicates not detected at the indicated laboratory detection limit
ND = Not detected at or greater than the laboratory detection limit which varies, see laboratory repor
C = Presence confirmed, but RPD (Relative Percent Difference) between columns exceeds 40%
Y = Laboratory flag indicating sample exhibits chromatographic pattern which does not resemble standar
H = Laboratory flag indicating heavier hydrocarbons contributed to quantitatio
L = Laboratory flag indicating lighter hydrocarbons contributed to quantitatio
Z = Sample exhibits unknown single peak or peak
NA = not analyzed

Treadwell&Rollo

Table 1
GROUNDWATER ANALYTICAL RESULTS
Grab Groundwater Sample and Previous Dewatering Samples
5885 Hollis Street
Emeryville, California

Sample ID	Sample Date	TPH			VOCs												
		Gasoline	Diesel Fuel	Motor Oil	TBA	MTBE	DIPE	ETBE	TAME	Ethanol	B	T	E	X	EDB	EDC	Other VOCs
DW-11	4/13/2006	<50	<50	<300	<10	<0.5	<0.5	<0.5	<0.5	<1,000	<0.5	<0.5	<0.5	<0.5	--	--	--
DW-11																	
DW-11	4/18/2006	<50	<50	<300	<10	<0.5	<0.5	<0.5	<0.5	<1,000	<0.5	**0.6**	<0.5	<0.5	<0.5	<0.5	All ND
DW-11	4/26/2006	<50	<50	<300	<10	<0.5	<0.5	<0.5	<0.5	<1,000	<0.5	**9.8**	<0.5	<0.5	<5.0	<5.0	--
DW-11	5/3/2006	<50	**130 Y**	<300	<10	<0.5	<0.5	<0.5	<0.5	<1,000	<0.5	**2.3**	<0.5	<0.5	<5.0	<5.0	--
DW-11	5/10/2006	<50	<50	<300	<10	<0.5	<0.5	<0.5	<0.5	<1,000	<0.5	**0.9**	<0.5	<0.5	<5.0	<5.0	--
DW-11	5/17/2006	<50	**100 Y**	<300	<10	<0.5	<0.5	<0.5	<0.5	<1,000	<0.5	**0.6**	<0.5	<0.5	<5.0	<5.0	--
DW-11	5/23/2006	<50	<50	<300	<10	<0.5	<0.5	<0.5	<0.5	<1,000	<0.5	**0.5**	<0.5	<0.5	<5.0	<5.0	--
DW-11	6/1/2006	<50	<50	<300	<10	<0.5	<0.5	<0.5	<0.5	<1,000	<0.5	<0.5	<0.5	<0.5	<5.0	<5.0	--
DW-11	6/8/2006	<50	<50	<300	<10	<0.5	<0.5	<0.5	<0.5	<1,000	<0.5	<0.5	<0.5	<0.5	<5.0	<5.0	--
DW-11	6/16/2006	<50	<50	<300	<10	<0.5	<0.5	<0.5	<0.5	<1,000	<0.5	<0.5	<0.5	<0.5	<5.0	<5.0	--
DW-11	6/22/2006	<50	<50	<300	<10	<0.5	<0.5	<0.5	<0.5	<1,000	<0.5	<0.5	<0.5	<0.5	<5.0	<5.0	--
DW-11	6/30/2006	<50	<50	<300	<10	<0.5	<0.5	<0.5	<0.5	<1,000	<0.5	<0.5	<0.5	<0.5	<5.0	<5.0	--
DW-11	7/5/2006	<50	<50	<300	<10	<0.5	<0.5	<0.5	<0.5	<1,000	<0.5	<0.5	<0.5	<0.5	<5.0	<5.0	--
DW-11	7/12/2006	<50	**78 Y**	<300	<10	<0.5	<0.5	<0.5	<0.5	<1,000	<0.5	<0.5	<0.5	<0.5	<5.0	<5.0	--
DW-11	7/18/2006	<50	<50	<300	<10	<0.5	<0.5	<0.5	<0.5	<1,000	<0.5	<0.5	<0.5	<0.5	<5.0	<5.0	--
DW-11	7/27/2006	<50	<50	<300	<10	<0.5	<0.5	<0.5	<0.5	<1,000	<0.5	<0.5	<0.5	<0.5	<5.0	<5.0	--
DW-14	4/13/2006	**77 L Y**	<50	<300	**72**	<0.5	<0.5	<0.5	<0.5	<1,000	**10**	**0.8**	<0.5	**0.6**	--	--	--
DW-14	4/18/2006	**250**	**110Y**	<300	**72**	<0.5	<0.5	<0.5	<0.5	<1,000	**22**	**1.3**	**6.4**	**5.7**	<0.5	**19**	Isopropyl Benzene = 1.9 Propyl Benzene = 1.7 1,3,5 Trimethylbenzene = 1.9 1,2,4 Trimethylbenzene = 0.8 para-Isopropyl Toluene = 1.3 n-Butylbenzene = 0.6 All Others ND
DW-14	4/26/2006	**630**	**440 L**	<300	**76**	<0.5	<0.5	<0.5	<0.5	<1,000	**42**	**4.9**	**14**	**6.8**	<5.0	**16**	--
DW-14	5/3/2006	**620**	**370 L Y**	<300	**64**	<0.5	<0.5	<0.5	<0.5	<1,000	**39**	**1.8**	**21**	**10**	<5.0	**18**	--
DW-14	5/10/2006	**450**	**250 L Y**	<300	**83**	<0.5	<0.5	<0.5	<0.5	<1,000	**11**	**2.4**	**8.6**	**4.9**	<5.0	**15**	--
DW-14	5/17/2006	**450**	**340 Y**	<300	**44**	<0.5	<0.5	<0.5	<0.5	<1,000	**37**	**0.6**	**9.1**	**6.2**	<5.0	**16**	--
DW-14	5/23/2006	**390**	**110 L Y**	<300	**30**	<0.5	<0.5	<0.5	<0.5	<1,000	**28**	<0.5	**4.9**	**3.3**	<5.0	**15**	--
DW-14	6/1/2006	**1,800**	**360 L Y**	<300	**58**	<0.5	<0.5	<0.5	<0.5	<1,000	**55**	**1.2**	**41**	**28**	<5.0	**16**	--
DW-14	6/8/2006	**520**	**130 L Y**	<300	**40**	<0.5	<0.5	<0.5	<0.5	<1,000	**37**	<0.5	**6.0**	**4.7**	<5.0	**16**	--
DW-14	6/16/2006	**580**	**150 L Y**	<300	**34**	<0.5	<0.5	<0.5	<0.5	<1,000	**35**	<0.5	**6.4**	**5.4**	<5.0	**15**	--
DW-14	6/22/2006	**1,200**	**320 L Y**	<300	**47**	<0.5	<0.5	<0.5	<0.5	<1,000	**34**	**0.5**	**7.6**	**9.7**	<5.0	**14**	--
DW-14	6/30/2006	**970**	**270 L Y**	<300	**35**	<0.5	<0.5	<0.5	<0.5	<1,000	**30**	<0.5	**6.7**	**5.6**	<5.0	**15**	--
DW-14	7/5/2006	**950**	**230 L Y**	<300	**37**	<0.5	<0.5	<0.5	<0.5	<1,000	**38**	<0.5	**6.1**	**5.2**	<5.0	**16**	--
DW-14	7/12/2006	**850 Y**	<50	<300	**24**	<0.5	<0.5	<0.5	<0.5	<1,000	**26**	<0.5	**6.9**	**4.6**	<5.0	**14**	--
DW-14	7/18/2006	**980**	**220 L Y**	<300	**57**	<0.5	<0.5	<0.5	<0.5	<1,000	**39**	<0.5	**6.5**	**4.8**	<5.0	**14**	--
DW-14	7/27/2006	**670**	**170 L Y**	<300	**51**	<0.5	<0.5	<0.5	<0.5	<1,000	**38**	**0.5**	**3.2**	**5.3**	<5.0	**15**	--
DW-24	4/13/2006	--	<50	<300	--	--	--	--	--	--	--	--	--	--	--	--	--
DW-24	4/18/2006	--	<50	<300	--	--	--	--	--	--	--	--	--	--	--	--	--
DW-24	4/26/2006	--	<50	<300	--	--	--	--	--	--	--	--	--	--	--	--	--

Treadwell&Rollo

Table 1
GROUNDWATER ANALYTICAL RESULTS
Grab Groundwater Sample and Previous Dewatering Samples
5885 Hollis Street
Emeryville, California

Sample ID	Sample Date	TPH			VOCs												
		Gasoline	Diesel Fuel	Motor Oil	TBA	MTBE	DIPE	ETBE	TAME	Ethanol	B	T	E	X	EDB	EDC	Other VOCs
DW-24	5/3/2006	--	**63 Y**	<300	--	--	--	--	--	--	--	--	--	--	--	--	--
DW-24	5/10/2006	--	<50	<300	--	--	--	--	--	--	--	--	--	--	--	--	--
DW-24	5/17/2006	--	<50	<300	--	--	--	--	--	--	--	--	--	--	--	--	--
DW-24	5/23/2006	--	<50	<300	--	--	--	--	--	--	--	--	--	--	--	--	--
DW-24	6/1/2006	--	<50	<300	--	--	--	--	--	--	--	--	--	--	--	--	--
DW-24	6/8/2006	--	<50	<300	--	--	--	--	--	--	--	--	--	--	--	--	--
DW-24	6/16/2006	--	<50	<300	--	--	--	--	--	--	--	--	--	--	--	--	--
DW-24	6/22/2006	--	<50	<300	--	--	--	--	--	--	--	--	--	--	--	--	--
DW-24	6/30/2006	--	<50	<300	--	--	--	--	--	--	--	--	--	--	--	--	--
DW-24	7/5/2006	--	<50	<300	--	--	--	--	--	--	--	--	--	--	--	--	--
DW-24	7/12/2006	--	<50	<300	--	--	--	--	--	--	--	--	--	--	--	--	--
DW-24	7/18/2006	--	<50	<300	--	--	--	--	--	--	--	--	--	--	--	--	--
DW-24	7/27/2006	--	<50	<300	--	--	--	--	--	--	--	--	--	--	--	--	--
TR-GW	7/22/2008	**430**	**560 Y**	<300	<10	<0.5	<0.5	<0.5	<0.5	<0.5	**3.8**	<0.5	**3.5**	**0.6**	<5.0	**13**	Isopropyl Benzene = 2.5 Propyl Benzene = 3.3 sec-Butylbenzene = 1.0 para-Isopropyl Toluene = 0.9 n-Butylbenzene = 1.3 All Others ND
ESLs - Tier 1		210	210	210	18,000	1,800	NE	NE	NE	NE	46	130	43	100	150	200	NE
ESLs - Gross Contamination		5,000	2,500	2,500	50,000	1,800	NE	NE	NE	NE	20,000	400	300	5,300	50,000	50,000	NE
ESLs - Vapor Intrusion		NE	NE	NE	NE	NE	NE	NE	NE	NE	1,800	530,000	170,000	160,000	510	690	NE

Notes
All water results reported in micrograms per liter (µg/L). Detected concentrations shown in **bold**.
L = Lighter hydrocarbons contributed to the quantitation
Y = Sample exhibits chromatographic pattern which does not resemble standard.
Total petroleum hydrocarbons analyzed by EPA Method 8015M. Volatile organic compounds (VOCs) analyzed by EPA Method 8260B.
Fuel oxygenates include tert-Butyl Alcohol (TBA), Methyl tert-Butyl ether (MTBE), Isopropyl Ether (DIPE), Ethyl tert-Butyl Ether (ETBE), and Methyl tert-Amyl Ether (TAME)
B = Benzene, T = Toluene, E = Ethylbenzene, X = Total Xylenes
Lead scavengers include 1,2 dibromoethane (EDB) and 1,2 dichloroethane (EDC)
Other VOCs = Other volatile organic compounds described in the laboratory analytical report
<0.5 = Compound not detected above laboratory reporting limit.
-- = Not Analyzed
NE = Not Established
ND = Not detected above laboratory detection limits. Detection limits vary for each constituent.

ESLs = Environmental Screening Levels, California Regional Water Quality Control Board, San Francisco Bay Region, November 2007 (revised May 2008). Based on criteria where water is not a current or potential source of drinking water (Table B. Environmental Screening Levels), (Table F-1b. Groundwater Screening Levels), and (Table E-1. Groundwater Screening Levels for Evaluation of Potential Vapor Intrusion Concerns, under commercial land use)

Shaded results indicate that results exceeded ESL criteria for their respective constituent.

Curtis & Tompkins, Ltd.

Volatile Organics

Lab #:	204806	Location:	5885 Hollis St.
Client:	Treadwell & Rollo	Prep:	EPA 5030B
Project#:	4069.01	Analysis:	EPA 8260B
Field ID:	TR-GW	Batch#:	140624
Lab ID:	204806-001	Sampled:	07/22/08
Matrix:	Water	Received:	07/22/08
Units:	ug/L	Analyzed:	07/23/08
Diln Fac:	1.000		

Analyte	Result	RL
Freon 12	ND	1.0
tert-Butyl Alcohol (TBA)	ND	10
Chloromethane	ND	1.0
Isopropyl Ether (DIPE)	ND	0.5
Vinyl Chloride	ND	0.5
Bromomethane	ND	1.0
Ethyl tert-Butyl Ether (ETBE)	ND	0.5
Chloroethane	ND	1.0
Methyl tert-Amyl Ether (TAME)	ND	0.5
Trichlorofluoromethane	ND	1.0
Ethanol	ND	1,000
Acetone	ND	10
Freon 113	ND	2.0
1,1-Dichloroethene	ND	0.5
Methylene Chloride	ND	10
Carbon Disulfide	ND	0.5
MTBE	ND	0.5
trans-1,2-Dichloroethene	ND	0.5
Vinyl Acetate	ND	10
1,1-Dichloroethane	ND	0.5
2-Butanone	ND	10
cis-1,2-Dichloroethene	ND	0.5
2,2-Dichloropropane	ND	0.5
Chloroform	ND	0.5
Bromochloromethane	ND	0.5
1,1,1-Trichloroethane	ND	0.5
1,1-Dichloropropene	ND	0.5
Carbon Tetrachloride	ND	0.5
1,2-Dichloroethane	13	0.5
Benzene	3.8	0.5
Trichloroethene	ND	0.5
1,2-Dichloropropane	ND	0.5
Bromodichloromethane	ND	0.5
Dibromomethane	ND	0.5
4-Methyl-2-Pentanone	ND	10
cis-1,3-Dichloropropene	ND	0.5
Toluene	ND	0.5
trans-1,3-Dichloropropene	ND	0.5
1,1,2-Trichloroethane	ND	0.5
2-Hexanone	ND	10
1,3-Dichloropropane	ND	0.5
Tetrachloroethene	ND	0.5
Dibromochloromethane	ND	0.5
1,2-Dibromoethane	ND	0.5
Chlorobenzene	ND	0.5
1,1,1,2-Tetrachloroethane	ND	0.5
Ethylbenzene	3.5	0.5
m,p-Xylenes	ND	0.5
o-Xylene	ND	0.5
Styrene	ND	0.5
Bromoform	ND	1.0
Isopropylbenzene	2.5	0.5
1,1,2,2-Tetrachloroethane	ND	0.5
1,2,3-Trichloropropane	ND	0.5

ND= Not Detected
RL= Reporting Limit

Curtis & Tompkins, Ltd.

Volatile Organics

Lab #:	204806	Location:	5885 Hollis St.
Client:	Treadwell & Rollo	Prep:	EPA 5030B
Project#:	4069.01	Analysis:	EPA 8260B
Field ID:	TR-GW	Batch#:	140624
Lab ID:	204806-001	Sampled:	07/22/08
Matrix:	Water	Received:	07/22/08
Units:	ug/L	Analyzed:	07/23/08
Diln Fac:	1.000		

Analyte	Result	RL
Propylbenzene	3.3	0.5
Bromobenzene	ND	0.5
1,3,5-Trimethylbenzene	ND	0.5
2-Chlorotoluene	ND	0.5
4-Chlorotoluene	ND	0.5
tert-Butylbenzene	ND	0.5
1,2,4-Trimethylbenzene	ND	0.5
sec-Butylbenzene	1.0	0.5
para-Isopropyl Toluene	0.9	0.5
1,3-Dichlorobenzene	ND	0.5
1,4-Dichlorobenzene	ND	0.5
n-Butylbenzene	1.3	0.5
1,2-Dichlorobenzene	ND	0.5
1,2-Dibromo-3-Chloropropane	ND	2.0
1,2,4-Trichlorobenzene	ND	0.5
Hexachlorobutadiene	ND	2.0
Naphthalene	ND	2.0
1,2,3-Trichlorobenzene	ND	0.5

Surrogate	%REC	Limits
Dibromofluoromethane	95	80-123
1,2-Dichloroethane-d4	101	76-138
Toluene-d8	94	80-120
Bromofluorobenzene	103	80-120

ND= Not Detected
RL= Reporting Limit

Curtis & Tompkins, Ltd.

Curtis & Tompkins Laboratories Analytical Report

Lab #:	219232	Location:	5885 Hollis
Client:	Treadwell & Rollo	Prep:	EPA 5030B
Project#:	4954.01	Analysis:	EPA 8260B
Field ID:	TRCPT-7-GW-9.0	Batch#:	161731
Lab ID:	219232-009	Sampled:	04/01/10
Matrix:	Water	Received:	04/02/10
Units:	ug/L	Analyzed:	04/07/10
Diln Fac:	1.000		

Analyte	Result	RL
Gasoline C7-C12	460 Y	50
Freon 12	ND	1.0
Chloromethane	ND	1.0
Vinyl Chloride	ND	0.5
Bromomethane	ND	1.0
Chloroethane	ND	1.0
Trichlorofluoromethane	ND	1.0
Acetone	ND	10
Freon 113	ND	2.0
1,1-Dichloroethene	ND	0.5
Methylene Chloride	ND	10
Carbon Disulfide	ND	0.5
MTBE	61	0.5
trans-1,2-Dichloroethene	ND	0.5
Vinyl Acetate	ND	10
1,1-Dichloroethane	ND	0.5
2-Butanone	ND	10
cis-1,2-Dichloroethene	ND	0.5
2,2-Dichloropropane	ND	0.5
Chloroform	ND	0.5
Bromochloromethane	ND	0.5
1,1,1-Trichloroethane	ND	0.5
1,1-Dichloropropene	ND	0.5
Carbon Tetrachloride	ND	0.5
1,2-Dichloroethane	11	0.5
Benzene	ND	0.5
Trichloroethene	ND	0.5
1,2-Dichloropropane	ND	0.5
Bromodichloromethane	ND	0.5
Dibromomethane	ND	0.5
4-Methyl-2-Pentanone	ND	10
cis-1,3-Dichloropropene	ND	0.5
Toluene	ND	0.5
trans-1,3-Dichloropropene	ND	0.5
1,1,2-Trichloroethane	ND	0.5
2-Hexanone	ND	10
1,3-Dichloropropane	ND	0.5
Tetrachloroethene	ND	0.5
Dibromochloromethane	ND	0.5
1,2-Dibromoethane	ND	0.5
Chlorobenzene	ND	0.5
1,1,1,2-Tetrachloroethane	ND	0.5
Ethylbenzene	0.6	0.5
m,p-Xylenes	0.5	0.5
o-Xylene	ND	0.5
Styrene	ND	0.5
Bromoform	ND	1.0
Isopropylbenzene	5.5	0.5
1,1,2,2-Tetrachloroethane	ND	0.5
1,2,3-Trichloropropane	ND	0.5
Propylbenzene	8.2	0.5
Bromobenzene	ND	0.5
1,3,5-Trimethylbenzene	ND	0.5

Y= Sample exhibits chromatographic pattern which does not resemble standard
ND= Not Detected
RL= Reporting Limit

Curtis & Tompkins, Ltd.

Curtis & Tompkins Laboratories Analytical Report

Lab #:	219232	Location:	5885 Hollis
Client:	Treadwell & Rollo	Prep:	EPA 5030B
Project#:	4954.01	Analysis:	EPA 8260B
Field ID:	TRCPT-7-GW-9.0	Batch#:	161731
Lab ID:	219232-009	Sampled:	04/01/10
Matrix:	Water	Received:	04/02/10
Units:	ug/L	Analyzed:	04/07/10
Diln Fac:	1.000		

Analyte	Result	RL
2-Chlorotoluene	ND	0.5
4-Chlorotoluene	ND	0.5
tert-Butylbenzene	ND	0.5
1,2,4-Trimethylbenzene	ND	0.5
sec-Butylbenzene	1.7	0.5
para-Isopropyl Toluene	2.5	0.5
1,3-Dichlorobenzene	ND	0.5
1,4-Dichlorobenzene	ND	0.5
n-Butylbenzene	3.2	0.5
1,2-Dichlorobenzene	ND	0.5
1,2-Dibromo-3-Chloropropane	ND	2.0
1,2,4-Trichlorobenzene	ND	0.5
Hexachlorobutadiene	ND	2.0
Naphthalene	ND	2.0
1,2,3-Trichlorobenzene	ND	0.5

Surrogate	%REC	Limits
Dibromofluoromethane	96	81-124
1,2-Dichloroethane-d4	107	73-140
Toluene-d8	98	88-113
Bromofluorobenzene	97	80-127

Y= Sample exhibits chromatographic pattern which does not resemble standard
ND= Not Detected
RL= Reporting Limit

Curtis & Tompkins, Ltd.

Curtis & Tompkins Laboratories Analytical Report

Lab #:	219232	Location:	5885 Hollis
Client:	Treadwell & Rollo	Prep:	EPA 5030B
Project#:	4954.01	Analysis:	EPA 8260B
Field ID:	TRCPT-6-GW-11	Batch#:	161731
Lab ID:	219232-012	Sampled:	04/02/10
Matrix:	Water	Received:	04/02/10
Units:	ug/L	Analyzed:	04/07/10
Diln Fac:	1.000		

Analyte	Result	RL
Gasoline C7-C12	300 Y	50
Freon 12	ND	1.0
Chloromethane	ND	1.0
Vinyl Chloride	ND	0.5
Bromomethane	ND	1.0
Chloroethane	ND	1.0
Trichlorofluoromethane	ND	1.0
Acetone	34	10
Freon 113	ND	2.0
1,1-Dichloroethene	ND	0.5
Methylene Chloride	ND	10
Carbon Disulfide	ND	0.5
MTBE	0.8	0.5
trans-1,2-Dichloroethene	ND	0.5
Vinyl Acetate	ND	10
1,1-Dichloroethane	ND	0.5
2-Butanone	11	10
cis-1,2-Dichloroethene	ND	0.5
2,2-Dichloropropane	ND	0.5
Chloroform	ND	0.5
Bromochloromethane	ND	0.5
1,1,1-Trichloroethane	ND	0.5
1,1-Dichloropropene	ND	0.5
Carbon Tetrachloride	ND	0.5
1,2-Dichloroethane	ND	0.5
Benzene	0.6	0.5
Trichloroethene	ND	0.5
1,2-Dichloropropane	ND	0.5
Bromodichloromethane	ND	0.5
Dibromomethane	ND	0.5
4-Methyl-2-Pentanone	ND	10
cis-1,3-Dichloropropene	ND	0.5
Toluene	0.6	0.5
trans-1,3-Dichloropropene	ND	0.5
1,1,2-Trichloroethane	ND	0.5
2-Hexanone	ND	10
1,3-Dichloropropane	ND	0.5
Tetrachloroethene	ND	0.5
Dibromochloromethane	ND	0.5
1,2-Dibromoethane	ND	0.5
Chlorobenzene	ND	0.5
1,1,1,2-Tetrachloroethane	ND	0.5
Ethylbenzene	0.8	0.5
m,p-Xylenes	1.6	0.5
o-Xylene	0.7	0.5
Styrene	ND	0.5
Bromoform	ND	1.0
Isopropylbenzene	2.6	0.5
1,1,2,2-Tetrachloroethane	ND	0.5
1,2,3-Trichloropropane	ND	0.5
Propylbenzene	4.1	0.5
Bromobenzene	ND	0.5
1,3,5-Trimethylbenzene	0.6	0.5

Y= Sample exhibits chromatographic pattern which does not resemble standard
ND= Not Detected
RL= Reporting Limit

Curtis & Tompkins, Ltd.

Curtis & Tompkins Laboratories Analytical Report

Lab #:	219232	Location:	5885 Hollis
Client:	Treadwell & Rollo	Prep:	EPA 5030B
Project#:	4954.01	Analysis:	EPA 8260B
Field ID:	TRCPT-6-GW-11	Batch#:	161731
Lab ID:	219232-012	Sampled:	04/02/10
Matrix:	Water	Received:	04/02/10
Units:	ug/L	Analyzed:	04/07/10
Diln Fac:	1.000		

Analyte	Result	RL
2-Chlorotoluene	ND	0.5
4-Chlorotoluene	ND	0.5
tert-Butylbenzene	ND	0.5
1,2,4-Trimethylbenzene	2.0	0.5
sec-Butylbenzene	0.7	0.5
para-Isopropyl Toluene	1.0	0.5
1,3-Dichlorobenzene	ND	0.5
1,4-Dichlorobenzene	ND	0.5
n-Butylbenzene	1.4	0.5
1,2-Dichlorobenzene	ND	0.5
1,2-Dibromo-3-Chloropropane	ND	2.0
1,2,4-Trichlorobenzene	ND	0.5
Hexachlorobutadiene	ND	2.0
Naphthalene	ND	2.0
1,2,3-Trichlorobenzene	ND	0.5

Surrogate	%REC	Limits
Dibromofluoromethane	98	81-124
1,2-Dichloroethane-d4	105	73-140
Toluene-d8	98	88-113
Bromofluorobenzene	97	80-127

Y= Sample exhibits chromatographic pattern which does not resemble standard
ND= Not Detected
RL= Reporting Limit

Curtis & Tompkins, Ltd.

Curtis & Tompkins Laboratories Analytical Report

Lab #:	219232	Location:	5885 Hollis
Client:	Treadwell & Rollo	Prep:	EPA 5030B
Project#:	4954.01	Analysis:	EPA 8260B
Field ID:	TRCPT-5-GW-20.0	Units:	ug/L
Lab ID:	219232-029	Sampled:	04/02/10
Matrix:	Water	Received:	04/02/10

Analyte	Result	RL	Diln Fac	Batch#	Analyzed
Gasoline C7-C12	2,500 Y	50	1.000	161731	04/07/10
Freon 12	ND	1.0	1.000	161731	04/07/10
Chloromethane	ND	1.0	1.000	161731	04/07/10
Vinyl Chloride	ND	0.5	1.000	161731	04/07/10
Bromomethane	ND	1.0	1.000	161731	04/07/10
Chloroethane	ND	1.0	1.000	161731	04/07/10
Trichlorofluoromethane	ND	1.0	1.000	161731	04/07/10
Acetone	42	10	1.000	161731	04/07/10
Freon 113	ND	2.0	1.000	161731	04/07/10
1,1-Dichloroethene	ND	0.5	1.000	161731	04/07/10
Methylene Chloride	ND	10	1.000	161731	04/07/10
Carbon Disulfide	ND	0.5	1.000	161731	04/07/10
MTBE	ND	0.5	1.000	161731	04/07/10
trans-1,2-Dichloroethene	ND	0.5	1.000	161731	04/07/10
Vinyl Acetate	ND	10	1.000	161731	04/07/10
1,1-Dichloroethane	ND	0.5	1.000	161731	04/07/10
2-Butanone	17	10	1.000	161731	04/07/10
cis-1,2-Dichloroethene	ND	0.5	1.000	161731	04/07/10
2,2-Dichloropropane	ND	0.5	1.000	161731	04/07/10
Chloroform	ND	0.5	1.000	161731	04/07/10
Bromochloromethane	ND	0.5	1.000	161731	04/07/10
1,1,1-Trichloroethane	ND	0.5	1.000	161731	04/07/10
1,1-Dichloropropene	ND	0.5	1.000	161731	04/07/10
Carbon Tetrachloride	ND	0.5	1.000	161731	04/07/10
1,2-Dichloroethane	ND	0.5	1.000	161731	04/07/10
Benzene	140	1.0	2.000	161795	04/08/10
Trichloroethene	ND	0.5	1.000	161731	04/07/10
1,2-Dichloropropane	ND	0.5	1.000	161731	04/07/10
Bromodichloromethane	ND	0.5	1.000	161731	04/07/10
Dibromomethane	ND	0.5	1.000	161731	04/07/10
4-Methyl-2-Pentanone	ND	10	1.000	161731	04/07/10
cis-1,3-Dichloropropene	ND	0.5	1.000	161731	04/07/10
Toluene	0.7	0.5	1.000	161731	04/07/10
trans-1,3-Dichloropropene	ND	0.5	1.000	161731	04/07/10
1,1,2-Trichloroethane	ND	0.5	1.000	161731	04/07/10
2-Hexanone	ND	10	1.000	161731	04/07/10
1,3-Dichloropropane	ND	0.5	1.000	161731	04/07/10
Tetrachloroethene	ND	0.5	1.000	161731	04/07/10

Y= Sample exhibits chromatographic pattern which does not resemble standard
ND= Not Detected
RL= Reporting Limit

Curtis & Tompkins, Ltd.

Curtis & Tompkins Laboratories Analytical Report

Lab #:	219232	Location:	5885 Hollis
Client:	Treadwell & Rollo	Prep:	EPA 5030B
Project#:	4954.01	Analysis:	EPA 8260B
Field ID:	TRCPT-5-GW-20.0	Units:	ug/L
Lab ID:	219232-029	Sampled:	04/02/10
Matrix:	Water	Received:	04/02/10

Analyte	Result	RL	Diln Fac	Batch#	Analyzed
Dibromochloromethane	ND	0.5	1.000	161731	04/07/10
1,2-Dibromoethane	ND	0.5	1.000	161731	04/07/10
Chlorobenzene	ND	0.5	1.000	161731	04/07/10
1,1,1,2-Tetrachloroethane	ND	0.5	1.000	161731	04/07/10
Ethylbenzene	100	1.0	2.000	161795	04/08/10
m,p-Xylenes	10	0.5	1.000	161731	04/07/10
o-Xylene	1.0	0.5	1.000	161731	04/07/10
Styrene	ND	0.5	1.000	161731	04/07/10
Bromoform	ND	1.0	1.000	161731	04/07/10
Isopropylbenzene	23	0.5	1.000	161731	04/07/10
1,1,2,2-Tetrachloroethane	ND	0.5	1.000	161731	04/07/10
1,2,3-Trichloropropane	ND	0.5	1.000	161731	04/07/10
Propylbenzene	56	0.5	1.000	161731	04/07/10
Bromobenzene	ND	0.5	1.000	161731	04/07/10
1,3,5-Trimethylbenzene	4.0	0.5	1.000	161731	04/07/10
2-Chlorotoluene	ND	0.5	1.000	161731	04/07/10
4-Chlorotoluene	ND	0.5	1.000	161731	04/07/10
tert-Butylbenzene	ND	0.5	1.000	161731	04/07/10
1,2,4-Trimethylbenzene	6.6	0.5	1.000	161731	04/07/10
sec-Butylbenzene	6.8	0.5	1.000	161731	04/07/10
para-Isopropyl Toluene	3.8	0.5	1.000	161731	04/07/10
1,3-Dichlorobenzene	ND	0.5	1.000	161731	04/07/10
1,4-Dichlorobenzene	ND	0.5	1.000	161731	04/07/10
n-Butylbenzene	23	0.5	1.000	161731	04/07/10
1,2-Dichlorobenzene	ND	0.5	1.000	161731	04/07/10
1,2-Dibromo-3-Chloropropane	ND	2.0	1.000	161731	04/07/10
1,2,4-Trichlorobenzene	ND	0.5	1.000	161731	04/07/10
Hexachlorobutadiene	ND	2.0	1.000	161731	04/07/10
Naphthalene	46	4.0	2.000	161795	04/08/10
1,2,3-Trichlorobenzene	ND	0.5	1.000	161731	04/07/10

Surrogate	%REC	Limits	Diln Fac	Batch#	Analyzed
Dibromofluoromethane	95	81-124	1.000	161731	04/07/10
1,2-Dichloroethane-d4	97	73-140	1.000	161731	04/07/10
Toluene-d8	97	88-113	1.000	161731	04/07/10
Bromofluorobenzene	96	80-127	1.000	161731	04/07/10

Y= Sample exhibits chromatographic pattern which does not resemble standard
ND= Not Detected
RL= Reporting Limit

Curtis & Tompkins, Ltd.

Purgeable Organics by GC/MS

Lab #:	219232	Location:	5885 Hollis
Client:	Treadwell & Rollo	Prep:	EPA 5030B
Project#:	4954.01	Analysis:	EPA 8260B
Field ID:	TRCPT-3-GW-20.0	Batch#:	161795
Lab ID:	219232-030	Sampled:	04/02/10
Matrix:	Water	Received:	04/02/10
Units:	ug/L	Analyzed:	04/08/10
Diln Fac:	1.000		

Analyte	Result	RL
Freon 12	ND	1.0
Chloromethane	ND	1.0
Vinyl Chloride	ND	0.5
Bromomethane	ND	1.0
Chloroethane	ND	1.0
Trichlorofluoromethane	ND	1.0
Acetone	21	10
Freon 113	ND	5.0
1,1-Dichloroethene	ND	0.5
Methylene Chloride	ND	10
Carbon Disulfide	ND	0.5
MTBE	ND	0.5
trans-1,2-Dichloroethene	ND	0.5
Vinyl Acetate	ND	10
1,1-Dichloroethane	ND	0.5
2-Butanone	ND	10
cis-1,2-Dichloroethene	ND	0.5
2,2-Dichloropropane	ND	0.5
Chloroform	ND	0.5
Bromochloromethane	ND	0.5
1,1,1-Trichloroethane	ND	0.5
1,1-Dichloropropene	ND	0.5
Carbon Tetrachloride	ND	0.5
1,2-Dichloroethane	ND	0.5
Benzene	ND	0.5
Trichloroethene	ND	0.5
1,2-Dichloropropane	ND	0.5
Bromodichloromethane	ND	0.5
Dibromomethane	ND	0.5
4-Methyl-2-Pentanone	ND	10
cis-1,3-Dichloropropene	ND	0.5
Toluene	0.6	0.5
trans-1,3-Dichloropropene	ND	0.5
1,1,2-Trichloroethane	ND	0.5
2-Hexanone	ND	10
1,3-Dichloropropane	ND	0.5
Tetrachloroethene	ND	0.5

ND= Not Detected
RL= Reporting Limit

Curtis & Tompkins, Ltd.

Purgeable Organics by GC/MS

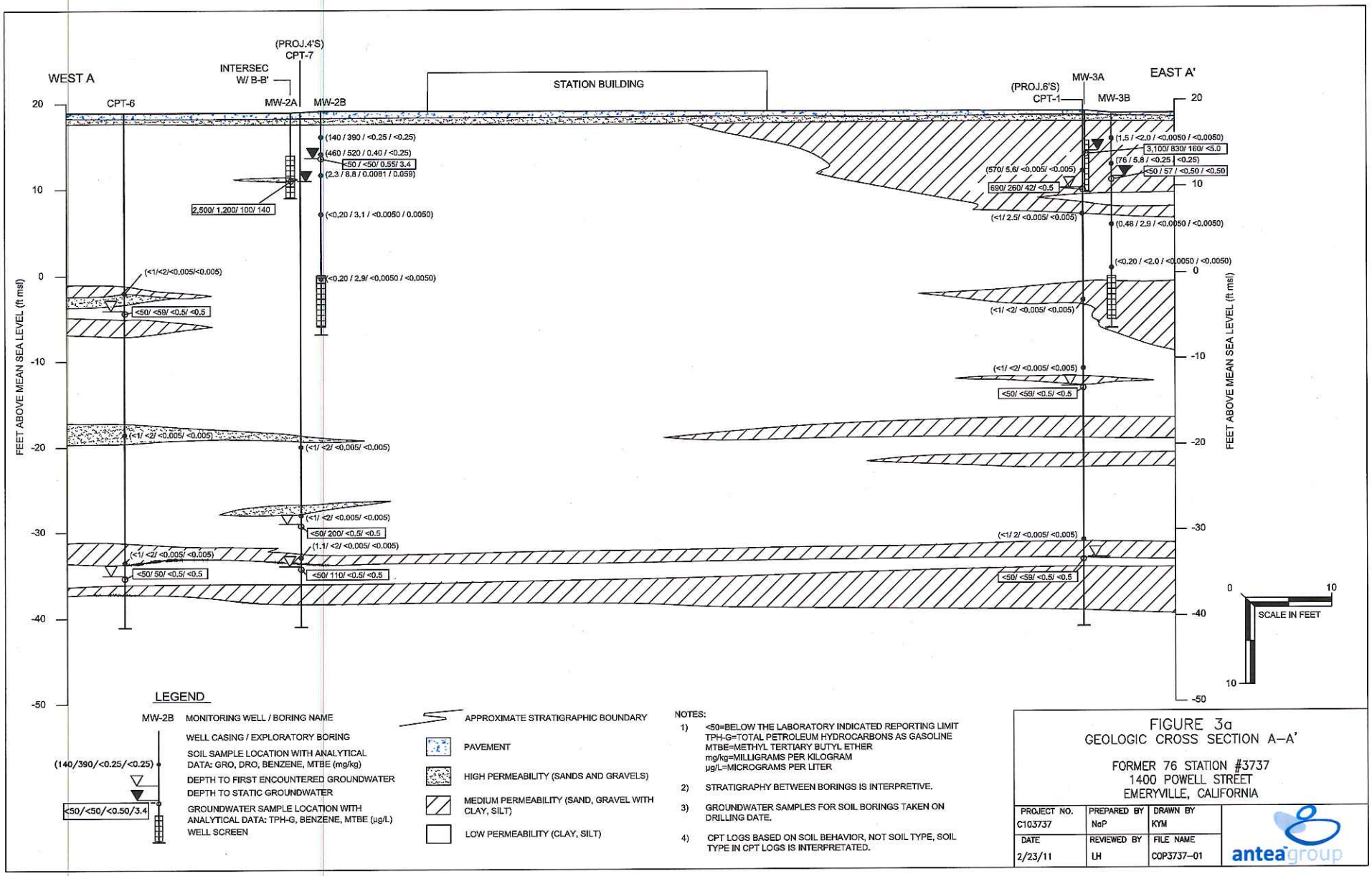
Lab #:	219232	Location:	5885 Hollis
Client:	Treadwell & Rollo	Prep:	EPA 5030B
Project#:	4954.01	Analysis:	EPA 8260B
Field ID:	TRCPT-3-GW-20.0	Batch#:	161795
Lab ID:	219232-030	Sampled:	04/02/10
Matrix:	Water	Received:	04/02/10
Units:	ug/L	Analyzed:	04/08/10
Diln Fac:	1.000		

Analyte	Result	RL
Dibromochloromethane	ND	0.5
1,2-Dibromoethane	ND	0.5
Chlorobenzene	ND	0.5
1,1,1,2-Tetrachloroethane	ND	0.5
Ethylbenzene	0.7	0.5
m,p-Xylenes	2.3	0.5
o-Xylene	1.2	0.5
Styrene	ND	0.5
Bromoform	ND	1.0
Isopropylbenzene	ND	0.5
1,1,2,2-Tetrachloroethane	ND	0.5
1,2,3-Trichloropropane	ND	0.5
Propylbenzene	ND	0.5
Bromobenzene	ND	0.5
1,3,5-Trimethylbenzene	1.3	0.5
2-Chlorotoluene	ND	0.5
4-Chlorotoluene	ND	0.5
tert-Butylbenzene	ND	0.5
1,2,4-Trimethylbenzene	3.4	0.5
sec-Butylbenzene	ND	0.5
para-Isopropyl Toluene	ND	0.5
1,3-Dichlorobenzene	ND	0.5
1,4-Dichlorobenzene	ND	0.5
n-Butylbenzene	0.7	0.5
1,2-Dichlorobenzene	ND	0.5
1,2-Dibromo-3-Chloropropane	ND	2.0
1,2,4-Trichlorobenzene	ND	0.5
Hexachlorobutadiene	ND	2.0
Naphthalene	ND	2.0
1,2,3-Trichlorobenzene	ND	0.5

Surrogate	%REC	Limits
Dibromofluoromethane	93	81-124
1,2-Dichloroethane-d4	103	73-140
Toluene-d8	98	88-113
Bromofluorobenzene	92	80-127

ND= Not Detected
RL= Reporting Limit

ATTACHMENT 6



LEGEND

MW-2B MONITORING WELL / BORING NAME

WELL CASING / EXPLORATORY BORING

(140/390/<0.25/<0.25) SOIL SAMPLE LOCATION WITH ANALYTICAL DATA: GRO, DRO, BENZENE, MTBE (mg/kg)

DEPTH TO FIRST ENCOUNTERED GROUNDWATER

DEPTH TO STATIC GROUNDWATER

<50/<50/<0.50/3.4 GROUNDWATER SAMPLE LOCATION WITH ANALYTICAL DATA: TPH-G, BENZENE, MTBE (µg/L)

WELL SCREEN

APPROXIMATE STRATIGRAPHIC BOUNDARY

PAVEMENT

HIGH PERMEABILITY (SANDS AND GRAVELS)

MEDIUM PERMEABILITY (SAND, GRAVEL WITH CLAY, SILT)

LOW PERMEABILITY (CLAY, SILT)

NOTES:

1) <50=BELOW THE LABORATORY INDICATED REPORTING LIMIT
TPH-G=TOTAL PETROLEUM HYDROCARBONS AS GASOLINE
MTBE=METHYL TERTIARY BUTYL ETHER
mg/kg=MILLIGRAMS PER KILOGRAM
µg/L=MICROGRAMS PER LITER

2) STRATIGRAPHY BETWEEN BORINGS IS INTERPRETIVE.

3) GROUNDWATER SAMPLES FOR SOIL BORINGS TAKEN ON DRILLING DATE.

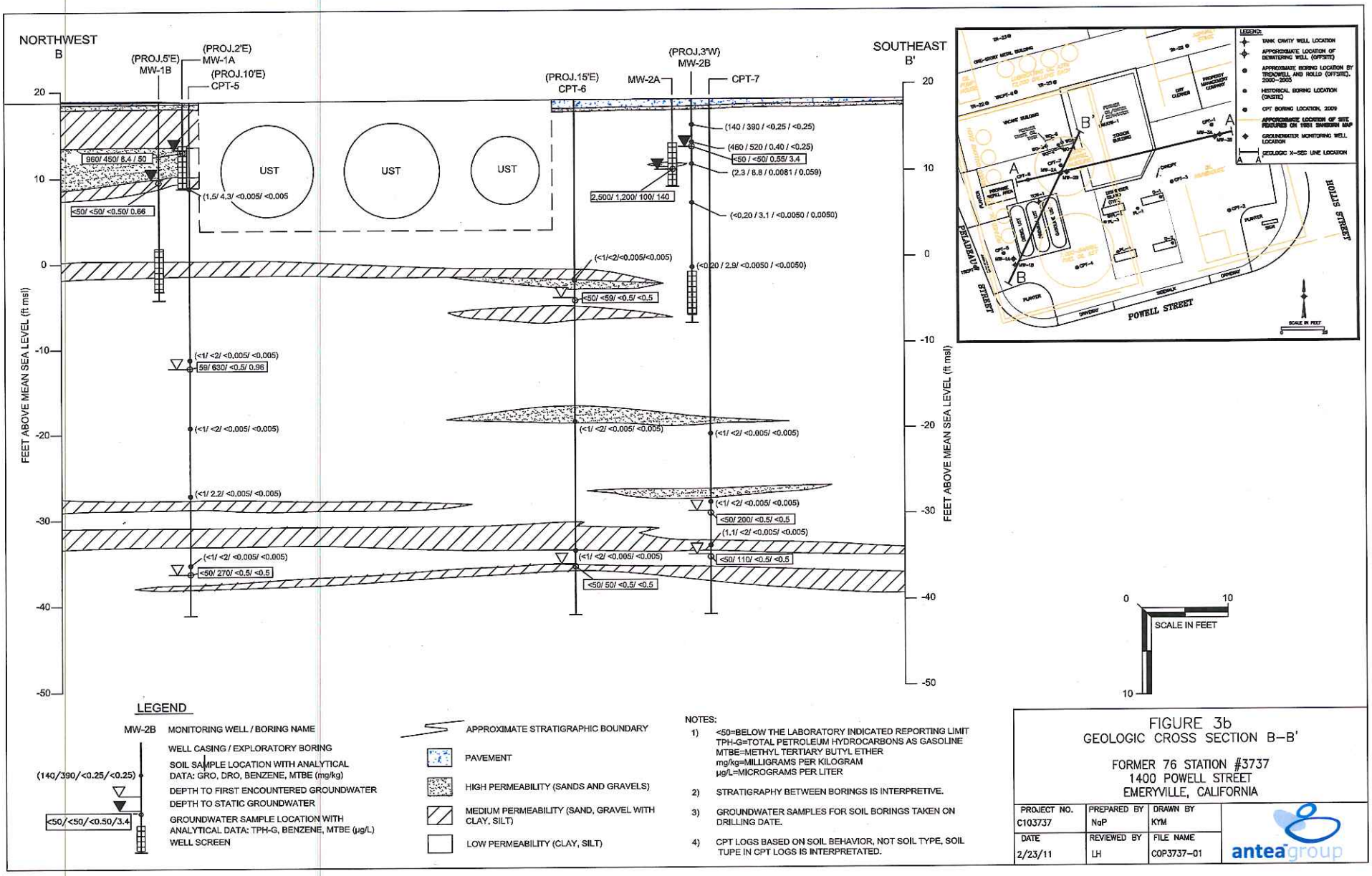
4) CPT LOGS BASED ON SOIL BEHAVIOR, NOT SOIL TYPE, SOIL TYPE IN CPT LOGS IS INTERPRETATED.

FIGURE 3a
GEOLOGIC CROSS SECTION A–A'

FORMER 76 STATION #3737
1400 POWELL STREET
EMERYVILLE, CALIFORNIA

PROJECT NO.	PREPARED BY	DRAWN BY
C103737	NaP	KYM
DATE	REVIEWED BY	FILE NAME
2/23/11	LH	COP3737-01

antea group



LEGEND

MW-2B — MONITORING WELL / BORING NAME

WELL CASING / EXPLORATORY BORING

(140/390/<0.25/<0.25) — SOIL SAMPLE LOCATION WITH ANALYTICAL DATA: GRO, DRO, BENZENE, MTBE (mg/kg)

DEPTH TO FIRST ENCOUNTERED GROUNDWATER

DEPTH TO STATIC GROUNDWATER

<50/<50/<0.50/3.4 — GROUNDWATER SAMPLE LOCATION WITH ANALYTICAL DATA: TPH-G, BENZENE, MTBE (µg/L)

WELL SCREEN

APPROXIMATE STRATIGRAPHIC BOUNDARY

PAVEMENT

HIGH PERMEABILITY (SANDS AND GRAVELS)

MEDIUM PERMEABILITY (SAND, GRAVEL WITH CLAY, SILT)

LOW PERMEABILITY (CLAY, SILT)

NOTES:

1) <50=BELOW THE LABORATORY INDICATED REPORTING LIMIT
TPH-G=TOTAL PETROLEUM HYDROCARBONS AS GASOLINE
MTBE=METHYL TERTIARY BUTYL ETHER
mg/kg=MILLIGRAMS PER KILOGRAM
µg/L=MICROGRAMS PER LITER

2) STRATIGRAPHY BETWEEN BORINGS IS INTERPRETIVE.

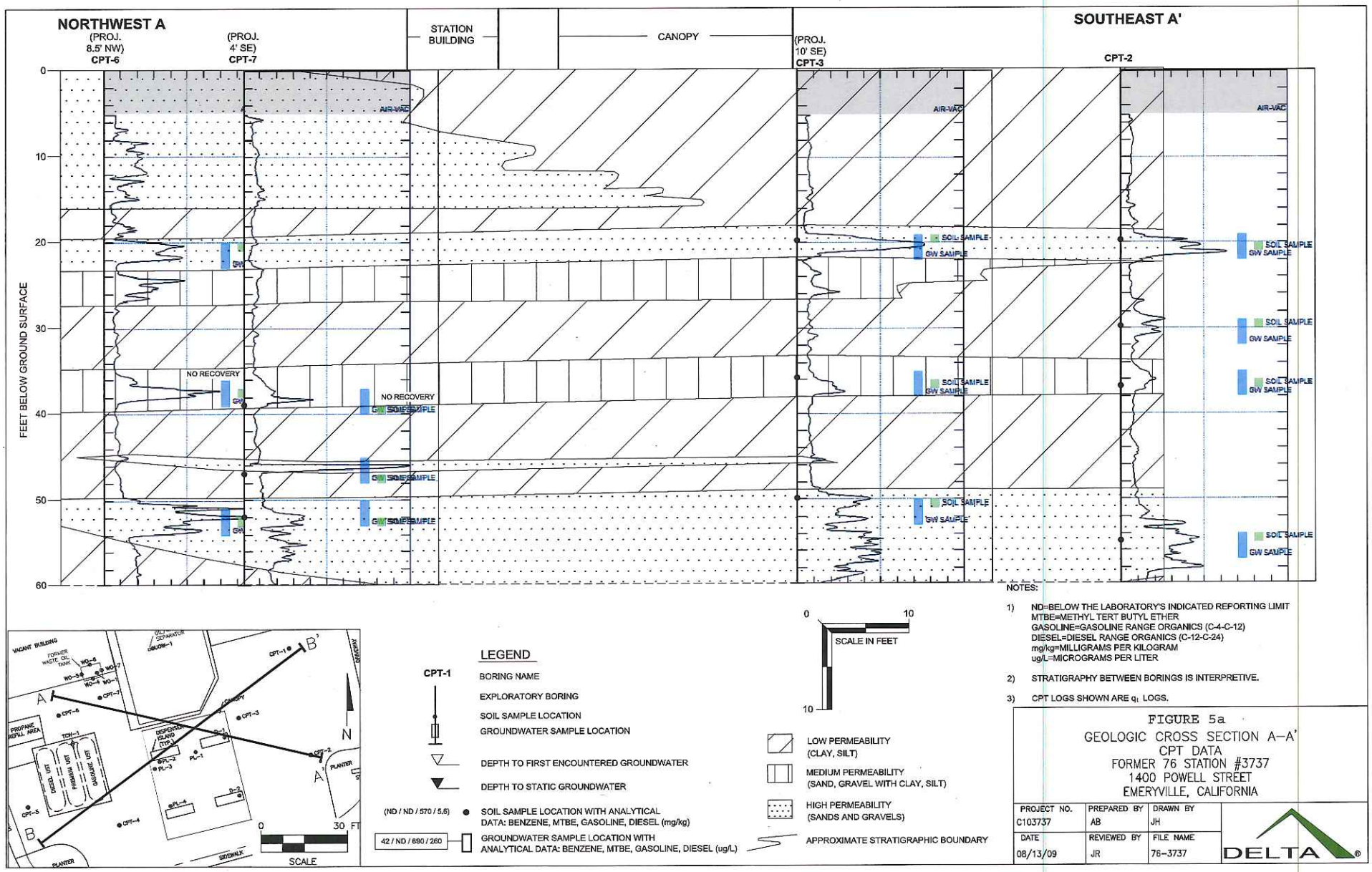
3) GROUNDWATER SAMPLES FOR SOIL BORINGS TAKEN ON DRILLING DATE.

4) CPT LOGS BASED ON SOIL BEHAVIOR, NOT SOIL TYPE. SOIL TUPE IN CPT LOGS IS INTERPRETATED.

FIGURE 3b
GEOLOGIC CROSS SECTION B–B'

FORMER 76 STATION #3737
1400 POWELL STREET
EMERYVILLE, CALIFORNIA

PROJECT NO.	PREPARED BY	DRAWN BY	
C103737	NaP	KYM	
DATE	REVIEWED BY	FILE NAME	
2/23/11	LH	C0P3737–01	antea group



LEGEND

CPT-1 BORING NAME

EXPLORATORY BORING

SOIL SAMPLE LOCATION

GROUNDWATER SAMPLE LOCATION

DEPTH TO FIRST ENCOUNTERED GROUNDWATER

DEPTH TO STATIC GROUNDWATER

(ND / ND / 570 / 5.6) SOIL SAMPLE LOCATION WITH ANALYTICAL DATA: BENZENE, MTBE, GASOLINE, DIESEL (mg/kg)

42 / ND / 890 / 260 GROUNDWATER SAMPLE LOCATION WITH ANALYTICAL DATA: BENZENE, MTBE, GASOLINE, DIESEL (ug/L)

0 10
SCALE IN FEET
10

LOW PERMEABILITY (CLAY, SILT)

MEDIUM PERMEABILITY (SAND, GRAVEL WITH CLAY, SILT)

HIGH PERMEABILITY (SANDS AND GRAVELS)

APPROXIMATE STRATIGRAPHIC BOUNDARY

NOTES:

1) ND=BELOW THE LABORATORY'S INDICATED REPORTING LIMIT
MTBE=METHYL TERT BUTYL ETHER
GASOLINE=GASOLINE RANGE ORGANICS (C-4-C-12)
DIESEL=DIESEL RANGE ORGANICS (C-12-C-24)
mg/kg=MILLIGRAMS PER KILOGRAM
ug/L=MICROGRAMS PER LITER

2) STRATIGRAPHY BETWEEN BORINGS IS INTERPRETIVE.

3) CPT LOGS SHOWN ARE q_t LOGS.

FIGURE 5a
GEOLOGIC CROSS SECTION A–A'
CPT DATA
FORMER 76 STATION #3737
1400 POWELL STREET
EMERYVILLE, CALIFORNIA

PROJECT NO.	PREPARED BY	DRAWN BY
C103737	AB	JH
DATE	REVIEWED BY	FILE NAME
08/13/09	JR	76-3737

DELTA®

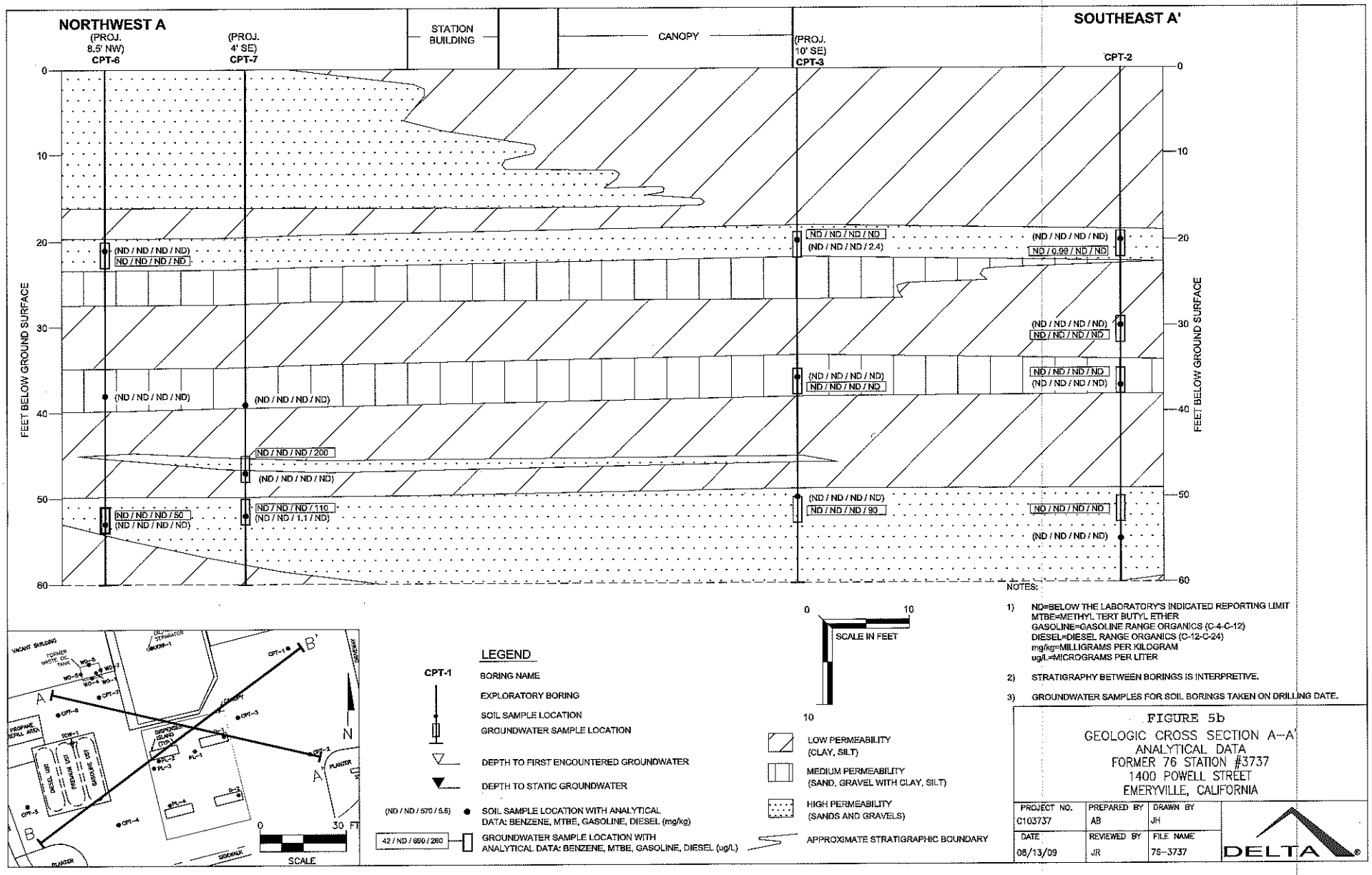
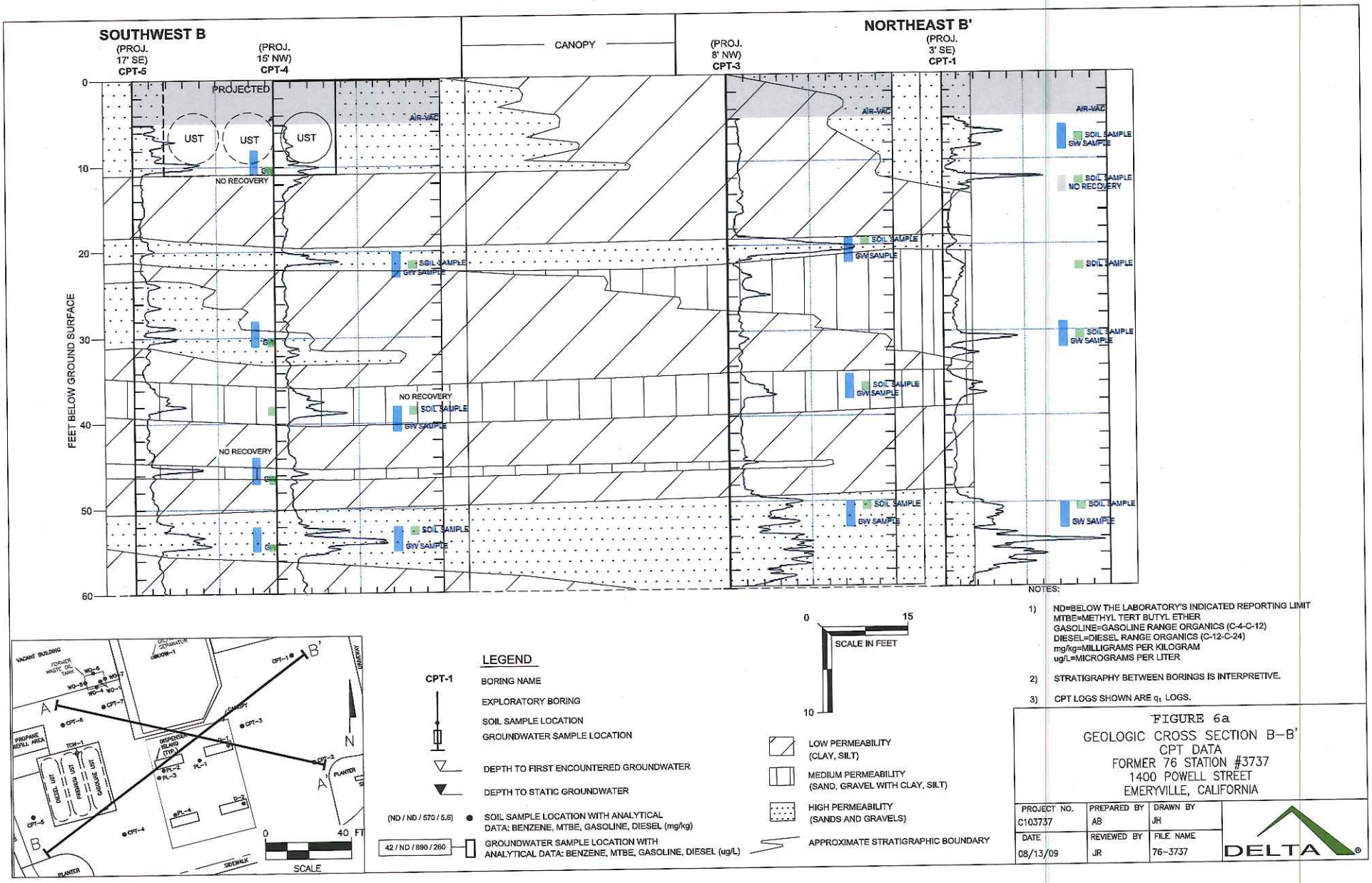


FIGURE 5b
GEOLOGIC CROSS SECTION A–A'
ANALYTICAL DATA
FORMER 76 STATION #3737
1400 POWELL STREET
EMERYVILLE, CALIFORNIA

PROJECT NO.	PREPARED BY	DRAWN BY
C103737	AB	JH
DATE	REVIEWED BY	FILE NAME
08/13/09	JR	76-3737

DELTA®



NOTES:

1) ND=BELOW THE LABORATORY'S INDICATED REPORTING LIMIT
MTBE=METHYL TERT BUTYL ETHER
GASOLINE=GASOLINE RANGE ORGANICS (C-4-C-12)
DIESEL=DIESEL RANGE ORGANICS (C-12-C-24)
mg/kg=MILLIGRAMS PER KILOGRAM
ug/L=MICROGRAMS PER LITER

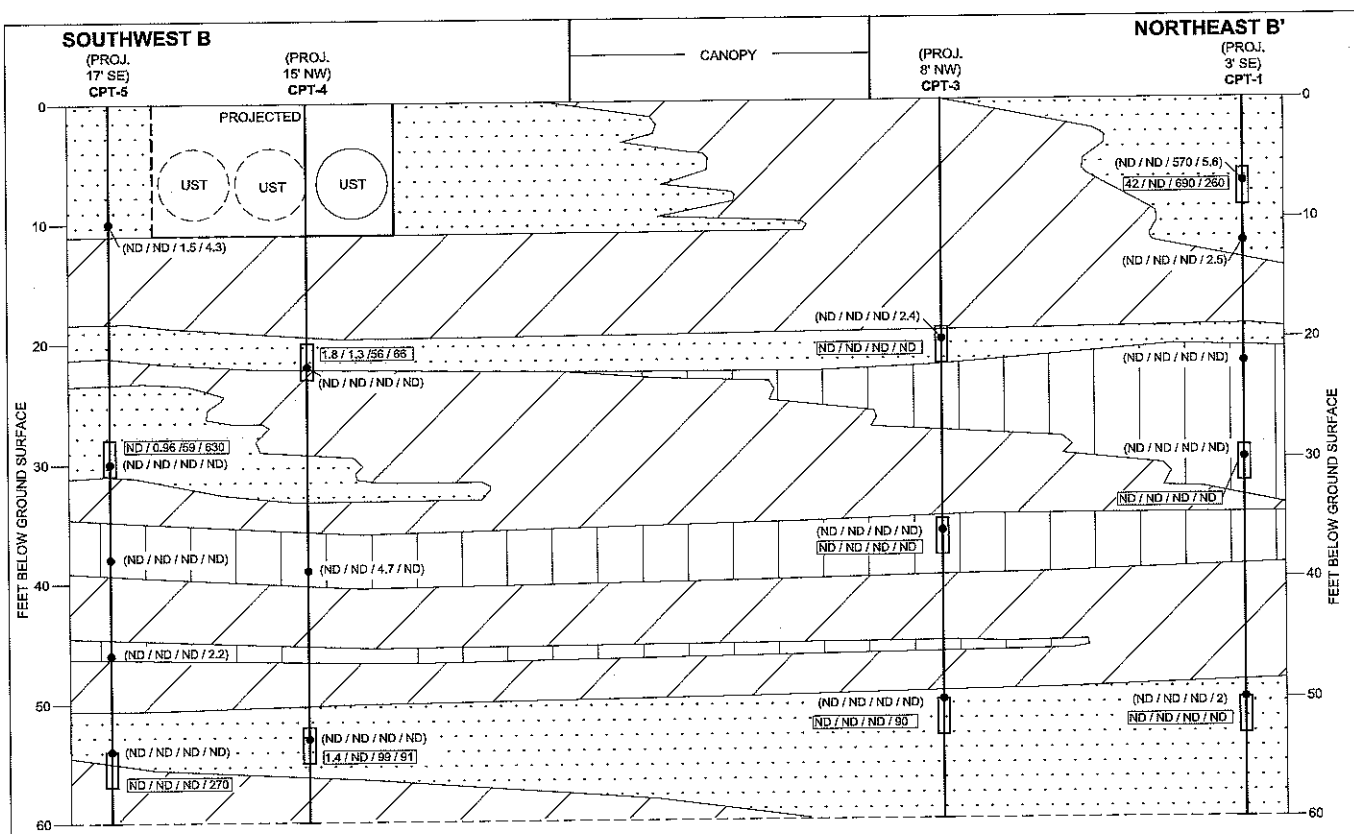
2) STRATIGRAPHY BETWEEN BORINGS IS INTERPRETIVE.

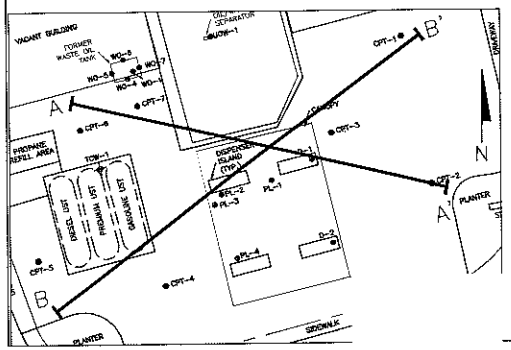
3) CPT LOGS SHOWN ARE q_t LOGS.

FIGURE 6a
GEOLOGIC CROSS SECTION B–B'
CPT DATA
FORMER 76 STATION #3737
1400 POWELL STREET
EMERYVILLE, CALIFORNIA

PROJECT NO.	PREPARED BY	DRAWN BY
C103737	AB	JH
DATE	REVIEWED BY	FILE NAME
08/13/09	JR	76-3737

DELTA®





LEGEND

- CPT-1 — BORING NAME
- EXPLORATORY BORING
- SOIL SAMPLE LOCATION
- GROUNDWATER SAMPLE LOCATION
- DEPTH TO FIRST ENCOUNTERED GROUNDWATER
- DEPTH TO STATIC GROUNDWATER
- (ND / ND / 570 / 5.6) — SOIL SAMPLE LOCATION WITH ANALYTICAL DATA: BENZENE, MTBE, GASOLINE, DIESEL (mg/kg)
- 42 / ND / 690 / 260 — GROUNDWATER SAMPLE LOCATION WITH ANALYTICAL DATA: BENZENE, MTBE, GASOLINE, DIESEL (ug/L)

0 15 SCALE IN FEET 10

- LOW PERMEABILITY (CLAY, SILT)
- MEDIUM PERMEABILITY (SAND, GRAVEL WITH CLAY, SILT)
- HIGH PERMEABILITY (SANDS AND GRAVELS)
- APPROXIMATE STRATIGRAPHIC BOUNDARY

NOTES:

1) ND=BELOW THE LABORATORY'S INDICATED REPORTING LIMIT
MTBE=METHYL TERT BUTYL ETHER
GASOLINE=GASOLINE RANGE ORGANICS (C-4-C-12)
DIESEL=DIESEL RANGE ORGANICS (C-12-C-24)
mg/kg=MILLIGRAMS PER KILOGRAM
ug/L=MICROGRAMS PER LITER

2) STRATIGRAPHY BETWEEN BORINGS IS INTERPRETIVE.

3) GROUNDWATER SAMPLES FOR SOIL BORINGS TAKEN ON DRILLING DATE.

FIGURE 6b
GEOLOGIC CROSS SECTION B–B'
ANALYTICAL DATA
FORMER 76 STATION #3737
1400 POWELL STREET
EMERYVILLE, CALIFORNIA

PROJECT NO.	PREPARED BY	DRAWN BY
C103737	AB	JH
DATE	REVIEWED BY	FILE NAME
08/13/09	JR	76-3737

DELTA