5610 435

TOXICHEM
Management
Systems, Inc.
Environmental & Occupational Health Services
1461 Newport Avenue
San Jose, California 95125
(408) 292-3266 / Fax (408) 298-6591

Exposure Assessment/Estimation
Quantitative Risk Assessments
Industrial Hygiene
Regulatory Compliance Programs
Real Property Environmental Assessments
Compliance Audits
Air Pollution Dispersion Modeling
Hazardous Waste Management
Air Sampling and Analysis

November 6, 1998

Thomas Peacock, Manager
Alameda County Department of Environmental Health
1131 Harbor Bay Parkway, Suite 250
Alameda, CA 94501-6577

Re: Quarterly Monitoring Report - Third Quarter 1998
Former Texaco Service Station
3810 Broadway
Oakland, CA

On behalf of Equilon Enterprise LLC, this letter transmits the results of the third quarter 1998 groundwater monitoring and sampling conducted at the site referenced above. If you have any questions or comments regarding the site, please contact me at your convenience at (408) 292-3266.

Sincerely,

Daniel W. Hernandez
President

Enclosure

cc: Equiva Services LLC, P.O. Box 6249, Carson, CA 90749-6249

3810 Broadway
Oakland, CA

cc: Daniel Hernandez
Toxichem Management Systems, Inc.
1461 Newport Avenue
San Jose, CA 95125

BLAINE
TECH SERVICES INC

1680 ROGERS AVENUE
SAN JOSE, CA 95112-1105
(408) 573-7771 FAX
(408) 573-0555 PHONE

October 16, 1998

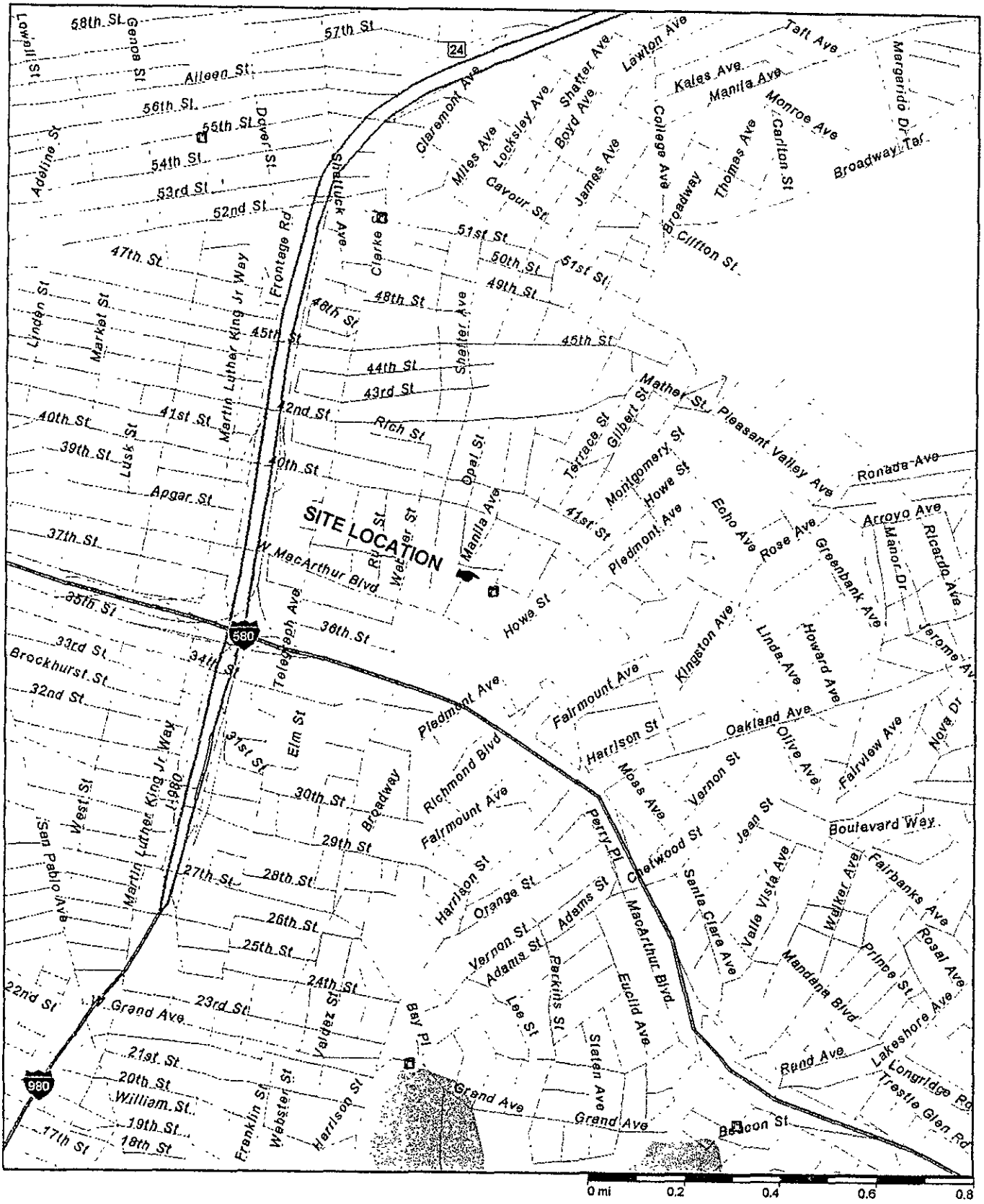
Groundwater Monitoring and Sampling
Third Quarter, 1998
at the
Former Texaco Service Station
3810 Broadway
Oakland, CA

This report presents the results of groundwater monitoring and sampling conducted by Blaine Tech Services, Inc. on August 31, 1998 at the site referenced above (see Figure 1, Site Vicinity Map). Based on groundwater level measurements, the groundwater flow direction was estimated to be to the west. The groundwater elevation map has been reviewed by a registered professional (see Figure 2, Groundwater Gradient Map). TPHg and benzene concentrations are shown on Figure 3. Tables 1 and 2 list historical groundwater monitoring data and analytical results, respectively. Well MW-3 was not sampled due to the presence of separate phase hydrocarbons. Well MW-8 was inaccessible due to an immovable car.

The certified analytical report, chain-of-custody, field data sheets, and bill of lading are in the Appendix. Equilon Enterprises LLC's Standard Operating Procedures may be found in the first quarter, 1998 monitoring report.

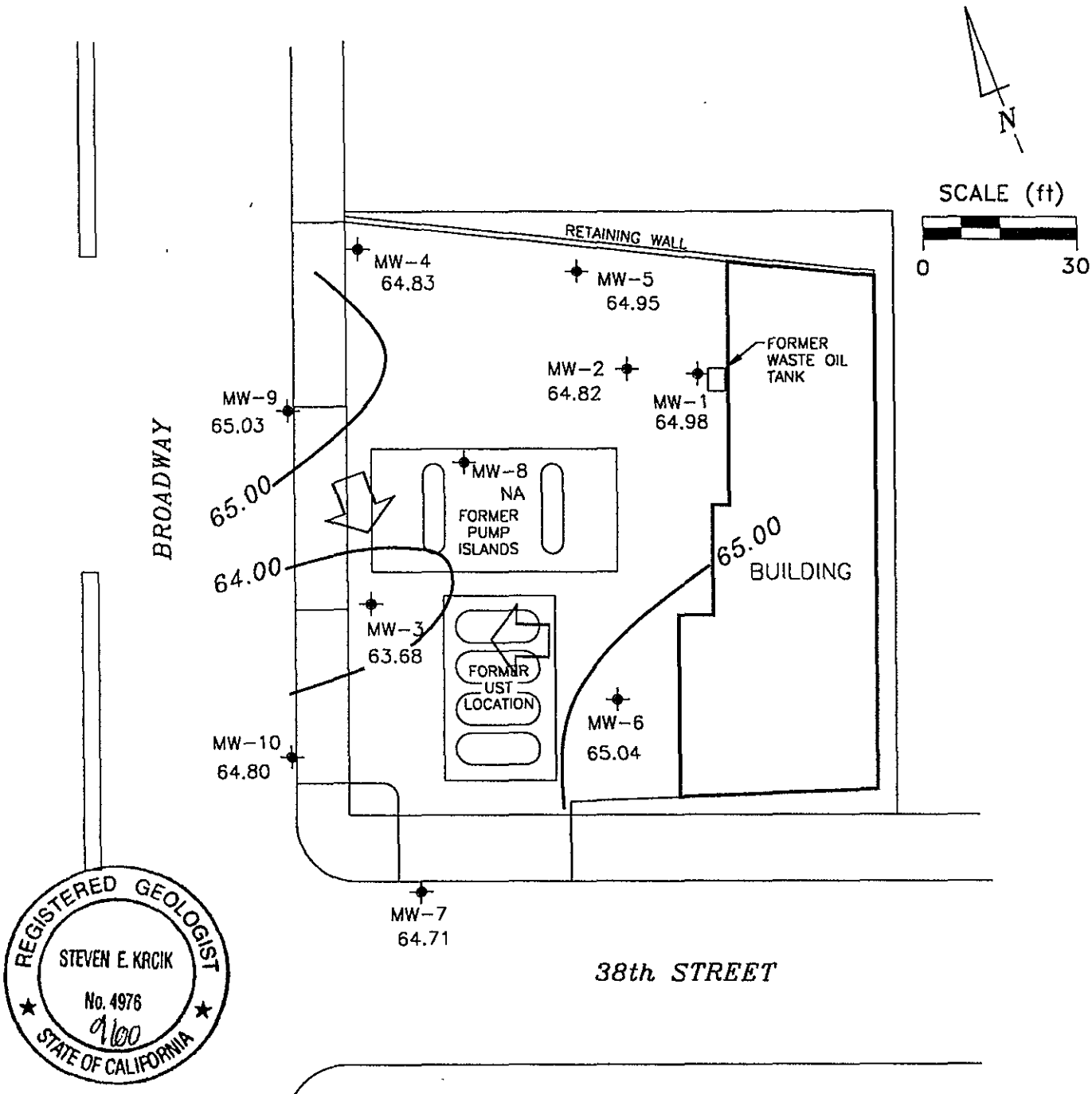
Deidre Kerwin
Operations Manager
Blaine Tech Services, Inc.

DK:ck



Site Vicinity Map

Former Texaco Service Station, 3810 Broadway, Oakland, CA



REGISTERED GEOLOGIST
STEVEN E. KRCIK
No. 4976
STATE OF CALIFORNIA

EXPLANATION

- MONITORING WELL
- 64.71 GROUNDWATER ELEVATION (FT, MSL)
- 65.00 GROUNDWATER ELEVATION CONTOUR (FT, MSL)
- NA DATA NOT AVAILABLE
- APPROXIMATE GROUNDWATER FLOW DIRECTION; APPROXIMATE GRADIENT = 0.02

Reference: BR-0A.dwg
Basemap from Fluor Daniel GTI

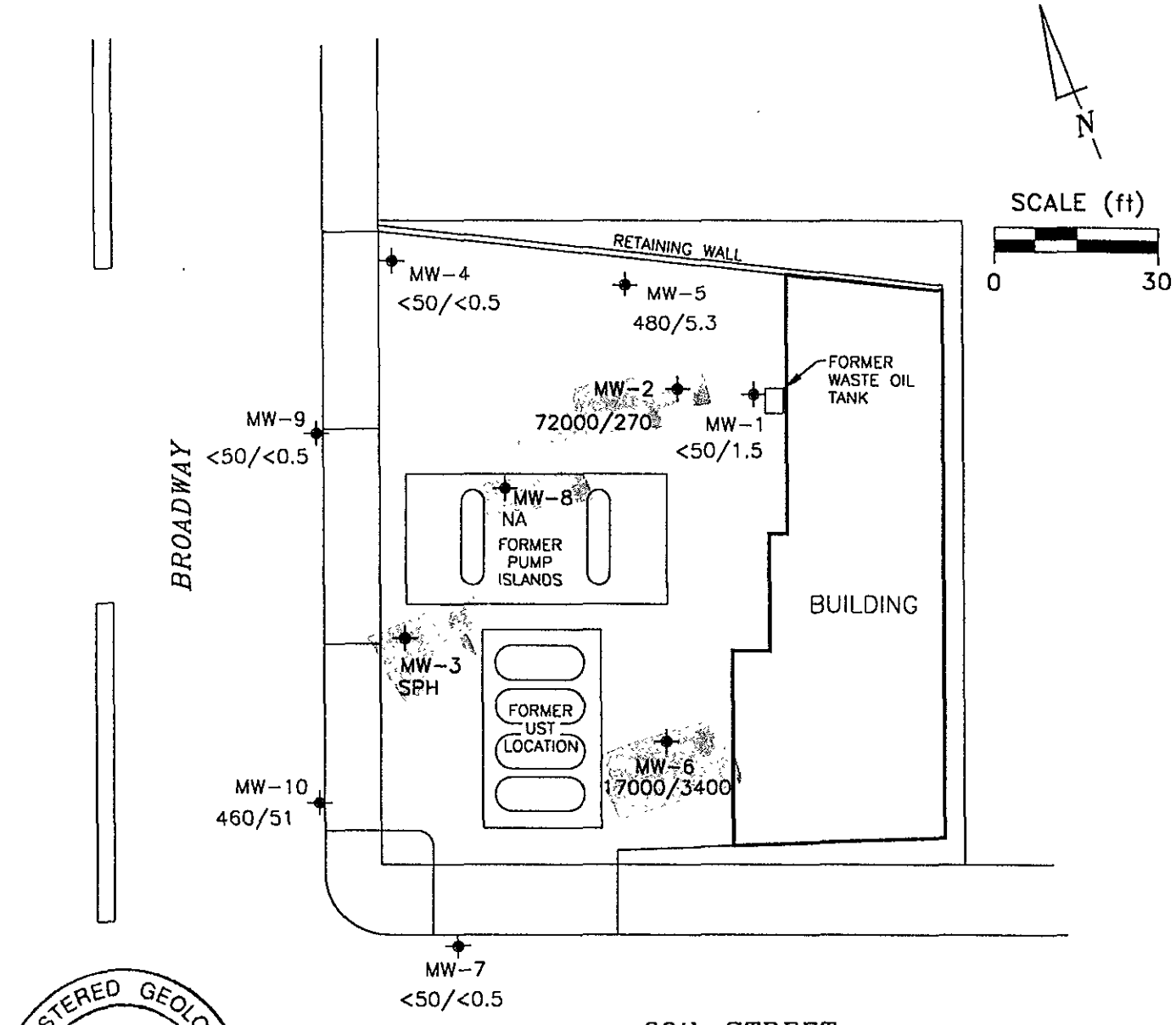
PREPARED BY
RRM
engineering contracting firm

FORMER TEXACO SERVICE STATION
3810 Broadway
Oakland, California

GROUNDWATER ELEVATION CONTOUR MAP, AUGUST 31, 1998

FIGURE: 2

PROJECT: DAC04



REGISTERED GEOLOGIST
STEVEN E. KRCIK
No. 4976
9/00
STATE OF CALIFORNIA

EXPLANATION

- ⌖ MONITORING WELL
- <50/<0.5 TPHg/BENZENE CONCENTRATION IN GROUNDWATER, IN PARTS PER BILLION
- SPH SEPARATE-PHASE HYDROCARBONS

Reference: BR-QA.dwg
Basemap from Fluor Daniel GTI

PREPARED BY RRM engineering contracting firm	**FORMER TEXACO SERVICE STATION** 3810 Broadway Oakland, California **TPHg/BENZENE CONCENTRATION MAP, AUGUST 31, 1998**	FIGURE: 3 PROJECT: DAC04

Table 1
Groundwater Elevation Data
3810 Broadway, Oakland, CA

Well Number	Date Gauged	Top of Casing Elevation (feet, MSL)	Depth to Water (feet, TOC)	Elevation of Groundwater (feet, MSL)	Floating Product
MW-1	06/28/96	86.69	21.77	64.92	0.00
	10/10/96	86.69	23.26	63.43	0.00
	11/07/96	86.69	23.27	63.42	0.00
	12/18/97	86.69	19.70	66.99	0.00
	04/06/98	86.69	16.88	69.81	0.00
	06/18/98	86.69	19.78	66.91	0.00
	08/31/98	86.69	21.71	64.98	0.00
MW-2	06/28/96	85.83	22.10	63.73	1.35
	10/10/96	85.83	22.36	63.47	0.00
	11/07/96	85.83	22.39	63.45	0.01
	12/18/97	85.83	20.19	65.64	0.00
	04/06/98	85.83	18.00	67.83	0.00
	06/18/98	85.83	19.63	66.20	0.00
	08/31/98	85.83	21.01	64.82	0.00
MW-3	06/28/96	83.18	19.04	64.14	0.00
	10/10/96	83.18	19.51	63.67	0.00
	11/07/96	NA	19.40	19.84	0.00
	12/18/97	83.18	18.79	64.39	0.00
	04/06/98	83.18	16.58	66.64	0.05
	06/18/98	83.18	NA*	NA	>2.0
	08/31/98	83.18	19.56	63.68	0.07
MW-4	06/28/96	83.31	18.83	64.48	0.00
	10/10/96	83.31	19.84	63.47	0.00
	11/07/96	83.31	19.84	63.47	0.00
	12/18/97	83.31	17.77	65.54	0.00
	04/06/98	83.31	15.45	67.86	0.00
	06/18/98	83.31	16.89	66.42	0.00
	08/31/98	83.31	18.48	64.83	0.00
MW-5	10/10/96	85.41	21.93	63.48	0.00
	11/07/96	85.41	21.96	63.45	0.00
	12/18/97	85.41	19.81	65.60	0.00
	04/06/98	85.41	17.43	67.98	0.00
	06/18/98	85.41	19.15	66.26	0.00
	08/31/98	85.41	20.46	64.95	0.00
MW-6	10/10/96	86.09	22.44	63.65	0.00
	11/07/96	86.09	22.60	63.49	0.00
	12/18/97	86.09	22.28	63.81	0.00
	04/06/98	86.09	19.90	66.19	0.00
	06/18/98	86.09	20.49	65.60	0.00
	08/31/98	86.09	21.05	65.04	0.00

Table 2
Groundwater Analytical Data
3810 Broadway, Oakland, CA

Well Number	Date Sampled	TPHg (ppb)	Benzene (ppb)	Toluene (ppb)	Ethyl-benzene (ppb)	Total Xylenes (ppb)	MTBE (ppb)	TPHd (ppb)
MW-1	06/28/96	<100	<0.5	<1.0	<1.0	<2.0	--	<50
	10/10/96	520	9.2	53	17	70	22/16*	<400
	11/07/96	--	--	--	--	--	--	--
	12/18/97	2,200	<3	<3	<3	<3	<200	<50
	04/06/98	1,600	16.4	0.8	<0.5	<0.5	38.3	<50
	06/18/98	330	7.8	<0.5	<0.5	<0.5	<0.5	280
	08/31/98	<50	1.5	<0.5	<0.5	<0.5	<2.5	150
MW-2	06/28/96	--	--	--	--	--	--	
	10/10/96	99,000	4,100	9,400	2,300	9,900	390/<25*	1,800
	12/18/97	24,000	600	1,800	750	2,400	<2000	4,700
	04/06/98	20,100	252	448	430	1,410	<200	9.5
	06/18/98	20,000	240	370	270	790	<50	5,200
	08/31/98	72,000	270	990	630	1,700	<125	19,000
MW-3	06/28/96	--	--	--	--	--	--	
	10/10/96	110,000	6,600	16,000	2,200	12,000	<250	1,200
	11/07/96	--	--	--	--	--	--	--
	12/18/97	180,000	1,500	16,000	4,600	23,000	<3000	6,100,000
	04/06/98	SPH	SPH	SPH	SPH	SPH	SPH	SPH
	06/18/98	SPH	SPH	SPH	SPH	SPH	SPH	SPH
	08/31/98	SPH	SPH	SPH	SPH	SPH	SPH	SPH
MW-4	06/28/96	<100	<0.5	<1.0	<1.0	<2.0	--	<50
	10/10/96	650	3.9	65	22	120	<5.0	<50
	11/07/96	--	--	--	--	--	--	--
	12/18/97	<50	<0.5	<0.5	<0.5	<0.5	<30	2,000
	04/06/98	<50	<0.5	<0.5	<0.5	<0.5	<30	<50
	06/18/98	<50	<0.5	<0.5	<0.5	<0.5	<0.5	53
	08/31/98	<50	<0.5	<0.5	<0.5	<0.5	<2.5	60
MW-5	10/10/96	1,800	34	4.7	11	44	21/5.0*	<50
	11/07/96	--	--	--	--	--	--	--
	12/18/97	1,200	15	<1	15	<1	72	<50
	04/06/98	1,000	126	0.5	0.8	1.5	<30	<50
	06/18/98	110	6.9	<0.5	<0.5	<0.5	<0.5	100
	08/31/98	480	5.3	<2.5	<2.5	<2.5	<12	120
MW-6	10/10/96	45,000	8,300	2,900	810	3,100	190/40*	500
	11/07/96	--	--	--	--	--	--	--
	12/18/97	60,000	12,000	9,800	1,800	8,600	<2000	1,900
	04/06/98	30,500	5,950	3,720	952	3,750	<1000	<50
	06/18/98	23,000	2,600	540	410	1,300	<250	1,100
	08/31/98	17,000	3,400	460	530	1,800	<250	1,800

Table 2
Groundwater Analytical Data
3810 Broadway, Oakland, CA

Well Number	Date Sampled	TPHg (ppb)	Benzene (ppb)	Toluene (ppb)	Ethyl-benzene (ppb)	Total Xylenes (ppb)	MTBE (ppb)	TPHd (ppb)
MW-7	10/10/96	<50	0.6	<0.5	<0.5	<0.5	<5.0	<50
	11/07/96	--	--	--	--	--	--	--
	12/18/97	<50	<0.5	<0.5	<0.5	<0.5	<30	<50
	04/06/98	<50	<0.5	<0.5	<0.5	<0.5	<30	<50
	06/18/98	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<50
	08/31/98	<50	<0.5	<0.5	<0.5	<0.5	<2.5	<50
MW-8	10/10/96	17,000	1,300	1,200	64	1,300	110/<5.0*	110
	11/07/96	--	--	--	--	--	--	--
	12/18/97	15,000	3,600	1,800	410	930	<600	630
	04/06/98	32,300	8,230	5,900	718	2,120	<1000	<50
	06/18/98	74,000	5,400	4,500	700	2,200	2,400	<50
	08/31/98	INACCESSIBLE		--	--	--	--	--
MW-9	10/10/96	80	2.5	13	2.2	13	<5.0	520
	11/07/96	--	--	--	--	--	--	--
	12/18/97	<50	<0.5	<0.5	<0.5	<0.5	<30	<50
	04/06/98	<50	<0.5	<0.5	<0.5	<0.5	<30	<50
	06/18/98	<50	<0.5	<0.5	<0.5	<0.5	<0.5	100
	08/31/98	<50	<0.5	<0.5	<0.5	<0.5	<2.5	57
MW-10	10/10/96	<50	<0.5	<0.5	<0.5	<0.5	<5.0	<50
	11/07/96	--	--	--	--	--	--	--
	12/18/97	350	6.9	0.87	0.88	0.77	<30	<50
	04/06/98	2,300	224	168	81.4	253	<30	<50
	06/18/98	7,200	310	210	83	280	<0.5	320
	08/31/98	460	51	8.2	5.1	10	<5.0	120

MTBE =Methyl-tert-butylether
ppb = parts per billion
TPHd= Total Petroleum Hydrocarbons as diesel.
TPHg = Total Petroleum Hydrocarbons as gasoline
< = Less than the detection limit for the specified method of analysis
*= MTBE confirmation by EPA 8240.

APPENDIX

Sequoia Analytical

680 Chesapeake Drive, Redwood City, CA 94063, (650) 364-9600, FAX (650) 364-9233
404 N. Wiget Lane, Walnut Creek, CA 94598, (925) 988-9600, FAX (925) 988-9673
819 Striker Avenue, Suite 8, Sacramento, CA 95834, (916) 921-9600, FAX (916) 921-0100
1455 McDowell Blvd. North, Ste. D, Petaluma, CA 94954, (707) 792-1865, FAX (707) 792-0342

Blaine Tech Services
1680 Rogers Avenue
San Jose, CA 95112

Attention: Fran Thie

Client Proj. ID: Texaco 3810 Broadway
Sample Descript: MW-1
Matrix: LIQUID
Analysis Method: EPA 8015 Mod
Lab Number: 9809040-01

Sampled: 08/31/98
Received: 09/01/98
Extracted: 09/04/98
Analyzed: 09/09/98
Reported: 09/16/98

QC Batch Number: GC0904980HBPEXA
Instrument ID: GCHP5B

Total Extractable Petroleum Hydrocarbons (TEPH)

Analyte	Detection Limit ug/L	Sample Results ug/L
TEPH as Diesel	50	150
Chromatogram Pattern:		
Unidentified HC		C9-C24

Surrogates	Control Limits %		% Recovery
n-Pentacosane (C25)	50	150	98

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210

Peggy Penner
Project Manager

Sequoia Analytical

680 Chesapeake Drive, Redwood City, CA 94063, (650) 364-9600, FAX (650) 364-9233
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Blaine Tech Services
1680 Rogers Avenue
San Jose, CA 95112

Attention: Fran Thie

Client Proj. ID: Texaco 3810 Broadway
Sample Descript: MW-1
Matrix: LIQUID
Analysis Method: 8015Mod/8020
Lab Number: 9809040-01

Sampled: 08/31/98
Received: 09/01/98

Analyzed: 09/09/98
Reported: 09/16/98

Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX and MTBE

Analyte	Detection Limit ug/L	Sample Results ug/L
TPPH as Gas	50	N.D.
Methyl t-Butyl Ether	2.5	N.D.
Benzene	**0.50**	**1.5**
Toluene	0.50	N.D.
Ethyl Benzene	0.50	N.D.
Xylenes (Total)	0.50	N.D.
Chromatogram Pattern:		

Surrogates	Control Limits %		% Recovery
Trifluorotoluene	70	130	107

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210

Peggy Penner
Project Manager

Sequoia Analytical

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Blaine Tech Services
1680 Rogers Avenue
San Jose, CA 95112

Attention: Fran Thie

Client Proj. ID: Texaco 3810 Broadway
Sample Descript: MW-2
Matrix: LIQUID
Analysis Method: EPA 8015 Mod
Lab Number: 9809040-02

Sampled: 08/31/98
Received: 09/01/98
Extracted: 09/04/98
Analyzed: 09/09/98
Reported: 09/16/98

QC Batch Number: GC0904980HBPEXA
Instrument ID: GCHP4B

Total Extractable Petroleum Hydrocarbons (TEPH)

Analyte	Detection Limit ug/L	Sample Results ug/L
TEPH as Diesel	500	19000
Chromatogram Pattern: **Weathered Diesel**	C9-C13	C9-C24+

Surrogates	Control Limits %		% Recovery
n-Pentacosane (C25)	50	150	106

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210

Peggy Penner
Project Manager

Sequoia Analytical

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Blaine Tech Services
1680 Rogers Avenue
San Jose, CA 95112

Attention: Fran Thie

Client Proj. ID: Texaco 3810 Broadway
Sample Descript: MW-2
Matrix: LIQUID
Analysis Method: 8015Mod/8020
Lab Number: 9809040-02

Sampled: 08/31/98
Received: 09/01/98

Analyzed: 09/09/98
Reported: 09/16/98

Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX and MTBE

Analyte	Detection Limit ug/L	Sample Results ug/L
TPPH as Gas	**2500**	**72000**
Methyl t-Butyl Ether	125	N.D.
Benzene	**25**	**270**
Toluene	**25**	**990**
Ethyl Benzene	**25**	**630**
Xylenes (Total)	**25**	**1700**
Chromatogram Pattern:		**Gas**

Surrogates	Control Limits %		% Recovery
Trifluorotoluene	70	130	102

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210

Peggy Penner
Project Manager

Sequoia Analytical

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Blaine Tech Services
1680 Rogers Avenue
San Jose, CA 95112

Attention: Fran Thie

Client Proj. ID: Texaco 3810 Broadway
Sample Descript: MW-4
Matrix: LIQUID
Analysis Method: EPA 8015 Mod
Lab Number: 9809040-03

Sampled: 08/31/98
Received: 09/01/98
Extracted: 09/04/98
Analyzed: 09/09/98
Reported: 09/16/98

QC Batch Number: GC0904980HBPEXA
Instrument ID: GCHP5B

Total Extractable Petroleum Hydrocarbons (TEPH)

Analyte	Detection Limit ug/L	Sample Results ug/L
TEPH as Diesel	50	60
Chromatogram Pattern: **Unidentified HC**		C9-C24

Surrogates	Control Limits %		% Recovery
n-Pentacosane (C25)	50	150	92

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210

Peggy Penner
Project Manager

Sequoia Analytical

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Blaine Tech Services
1680 Rogers Avenue
San Jose, CA 95112

Attention: Fran Thie

Client Proj. ID: Texaco 3810 Broadway
Sample Descript: MW-4
Matrix: LIQUID
Analysis Method: 8015Mod/8020
Lab Number: 9809040-03

Sampled: 08/31/98
Received: 09/01/98

Analyzed: 09/09/98
Reported: 09/16/98

Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX and MTBE

Analyte	Detection Limit ug/L	Sample Results ug/L
TPPH as Gas	50	N.D.
Methyl t-Butyl Ether	2.5	N.D.
Benzene	0.50	N.D.
Toluene	0.50	N.D.
Ethyl Benzene	0.50	N.D.
Xylenes (Total)	0.50	N.D.
Chromatogram Pattern:		

Surrogates	Control Limits %		% Recovery
Trifluorotoluene	70	130	107

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210

Peggy Penner
Project Manager

Sequoia Analytical

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Blaine Tech Services
1680 Rogers Avenue
San Jose, CA 95112

Attention: Fran Thie

Client Proj. ID: Texaco 3810 Broadway
Sample Descript: MW-5
Matrix: LIQUID
Analysis Method: EPA 8015 Mod
Lab Number: 9809040-04

Sampled: 08/31/98
Received: 09/01/98
Extracted: 09/04/98
Analyzed: 09/09/98
Reported: 09/16/98

QC Batch Number: GC0904980HBPEXA
Instrument ID: GCHP5B

Total Extractable Petroleum Hydrocarbons (TEPH)

Analyte	Detection Limit ug/L	Sample Results ug/L
TEPH as Diesel	50	120
Chromatogram Pattern:		
Unidentified HC		C9-C24

Surrogates	Control Limits %		% Recovery
n-Pentacosane (C25)	50	150	92

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210

Peggy Penner
Project Manager

Sequoia Analytical

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1455 McDowell Blvd. North, Ste. D, Petaluma, CA 94954, (707) 792-1865, FAX (707) 792-0342

Blaine Tech Services
1680 Rogers Avenue
San Jose, CA 95112

Attention: Fran Thie

Client Proj. ID: Texaco 3810 Broadway
Sample Descript: MW-5
Matrix: LIQUID
Analysis Method: 8015Mod/8020
Lab Number: 9809040-04

Sampled: 08/31/98
Received: 09/01/98

Analyzed: 09/09/98
Reported: 09/16/98

Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX and MTBE

Analyte	Detection Limit ug/L	Sample Results ug/L
TPPH as Gas	**250**	**480**
Methyl t-Butyl Ether	12	N.D.
Benzene	**2.5**	**5.3**
Toluene	2.5	N.D.
Ethyl Benzene	2.5	N.D.
Xylenes (Total)	2.5	N.D.
Chromatogram Pattern:		**Gas**

Surrogates	Control Limits %		% Recovery
Trifluorotoluene	70	130	106

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210

Peggy Penner
Project Manager

Sequoia Analytical

680 Chesapeake Drive, Redwood City, CA 94063, (650) 364-9600, FAX (650) 364-9233
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Blaine Tech Services
1680 Rogers Avenue
San Jose, CA 95112

Attention: Fran Thie

Client Proj. ID: Texaco 3810 Broadway
Sample Descript: MW-6
Matrix: LIQUID
Analysis Method: EPA 8015 Mod
Lab Number: 9809040-05

Sampled: 08/31/98
Received: 09/01/98
Extracted: 09/04/98
Analyzed: 09/09/98
Reported: 09/16/98

QC Batch Number: GC0904980HBPEXA
Instrument ID: GCHP5B

Total Extractable Petroleum Hydrocarbons (TEPH)

Analyte	Detection Limit ug/L	Sample Results ug/L
TEPH as Diesel	50	1800
Chromatogram Pattern:		
Unidentified HC		C9-C24

Surrogates	Control Limits %		% Recovery
n-Pentacosane (C25)	50	150	111

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210

Peggy Pennet
Project Manager

Sequoia Analytical

680 Chesapeake Drive, Redwood City, CA 94063, (650) 364-9600, FAX (650) 364-9233
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Blaine Tech Services
1680 Rogers Avenue
San Jose, CA 95112

Attention: Fran Thie

Client Proj. ID: Texaco 3810 Broadway
Sample Descript: MW-6
Matrix: LIQUID
Analysis Method: 8015Mod/8020
Lab Number: 9809040-05

Sampled: 08/31/98
Received: 09/01/98

Analyzed: 09/09/98
Reported: 09/16/98

Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX and MTBE

Analyte	Detection Limit ug/L	Sample Results ug/L
TPPH as Gas	**5000**	**17000**
Methyl t-Butyl Ether	250	N.D.
Benzene	**50**	**3400**
Toluene	**50**	**460**
Ethyl Benzene	**50**	**530**
Xylenes (Total)	**50**	**1800**
Chromatogram Pattern:		**Gas**

Surrogates	Control Limits %		% Recovery
Trifluorotoluene	70	130	106

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210

Peggy Penner
Project Manager

Sequoia Analytical

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Blaine Tech Services
1680 Rogers Avenue
San Jose, CA 95112

Attention: Fran Thie

Client Proj. ID: Texaco 3810 Broadway
Sample Descript: MW-7
Matrix: LIQUID
Analysis Method: EPA 8015 Mod
Lab Number: 9809040-06

Sampled: 10/30/97
Received: 09/01/98
Extracted: 09/04/98
Analyzed: 09/11/98
Reported: 09/16/98

QC Batch Number: GC0904980HBPEXC
Instrument ID: GCHP4B

Total Extractable Petroleum Hydrocarbons (TEPH)

Analyte	Detection Limit ug/L	Sample Results ug/L
TEPH as Diesel	50	N.D.
Chromatogram Pattern:		

Surrogates	Control Limits %		% Recovery
n-Pentacosane (C25)	50	150	95

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210

Peggy Penner
Project Manager

Sequoia Analytical

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Blaine Tech Services
1680 Rogers Avenue
San Jose, CA 95112

Attention: Fran Thie

Client Proj. ID: Texaco 3810 Broadway
Sample Descript: MW-7
Matrix: LIQUID
Analysis Method: 8015Mod/8020
Lab Number: 9809040-06

Sampled: 10/30/97
Received: 09/01/98

Analyzed: 09/09/98
Reported: 09/16/98

Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX and MTBE

Analyte	Detection Limit ug/L	Sample Results ug/L
TPPH as Gas	50	N.D.
Methyl t-Butyl Ether	2.5	N.D.
Benzene	0.50	N.D.
Toluene	0.50	N.D.
Ethyl Benzene	0.50	N.D.
Xylenes (Total)	0.50	N.D.
Chromatogram Pattern:		

Surrogates	Control Limits %		% Recovery
Trifluorotoluene	70	130	96

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210

Peggy Penner
Project Manager

Sequoia Analytical

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Blaine Tech Services
1680 Rogers Avenue
San Jose, CA 95112

Attention: Fran Thie

Client Proj. ID: Texaco 3810 Broadway
Sample Descript: MW-9
Matrix: LIQUID
Analysis Method: EPA 8015 Mod
Lab Number: 9809040-07

Sampled: 10/30/97
Received: 09/01/98
Extracted: 09/04/98
Analyzed: 09/11/98
Reported: 09/16/98

QC Batch Number: GC0904980HBPEXC
Instrument ID: GCHP4B

Total Extractable Petroleum Hydrocarbons (TEPH)

Analyte	Detection Limit ug/L	Sample Results ug/L
TEPH as Diesel	50	57
Chromatogram Pattern:		
Unidentified HC		C9-C24

Surrogates	Control Limits %		% Recovery
n-Pentacosane (C25)	50	150	112

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210

Peggy Penner
Project Manager

Sequoia Analytical

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Blaine Tech Services
1680 Rogers Avenue
San Jose, CA 95112

Attention: Fran Thie

Client Proj. ID: Texaco 3810 Broadway
Sample Descript: MW-9
Matrix: LIQUID
Analysis Method: 8015Mod/8020
Lab Number: 9809040-07

Sampled: 10/30/97
Received: 09/01/98

Analyzed: 09/09/98
Reported: 09/16/98

Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX and MTBE

Analyte	Detection Limit ug/L	Sample Results ug/L
TPPH as Gas	50	N.D.
Methyl t-Butyl Ether	2.5	N.D.
Benzene	0.50	N.D.
Toluene	0.50	N.D.
Ethyl Benzene	0.50	N.D.
Xylenes (Total)	0.50	N.D.
Chromatogram Pattern:		

Surrogates	Control Limits %		% Recovery
Trifluorotoluene	70	130	113

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210

Peggy Penner
Project Manager

Sequoia Analytical

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Blaine Tech Services
1680 Rogers Avenue
San Jose, CA 95112

Attention: Fran Thie

Client Proj. ID: Texaco 3810 Broadway
Sample Descript: MW-10
Matrix: LIQUID
Analysis Method: EPA 8015 Mod
Lab Number: 9809040-08

Sampled: 10/30/97
Received: 09/01/98
Extracted: 09/04/98
Analyzed: 09/11/98
Reported: 09/16/98

QC Batch Number: GC0904980HBPEXC
Instrument ID: GCHP4B

Total Extractable Petroleum Hydrocarbons (TEPH)

Analyte	Detection Limit ug/L	Sample Results ug/L
TEPH as Diesel	50	**120**
Chromatogram Pattern:		
Unidentified HC		**C9-C24**

Surrogates	Control Limits %		% Recovery
n-Pentacosane (C25)	50	150	101

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210

Peggy Penner
Project Manager

Sequoia Analytical

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Blaine Tech Services
1680 Rogers Avenue
San Jose, CA 95112

Attention: Fran Thie

Client Proj. ID: Texaco 3810 Broadway
Sample Descript: MW-10
Matrix: LIQUID
Analysis Method: 8015Mod/8020
Lab Number: 9809040-08

Sampled: 10/30/97
Received: 09/01/98

Analyzed: 09/09/98
Reported: 09/16/98

Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX and MTBE

Analyte	Detection Limit ug/L	Sample Results ug/L
TPPH as Gas	**100**	**460**
Methyl t-Butyl Ether	5.0	N.D.
Benzene	**1.0**	**51**
Toluene	**1.0**	**8.2**
Ethyl Benzene	**1.0**	**5.1**
Xylenes (Total)	**1.0**	**10**
Chromatogram Pattern:		**Gas**

Surrogates	Control Limits %		% Recovery
Trifluorotoluene	70	130	116

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210

Peggy Penner
Project Manager

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Blaine Tech Services
1680 Rogers Avenue
San Jose, CA 95112

Attention: Fran Thie

Client Proj. ID: Texaco 3810 Broadway
Sample Descript: EB
Matrix: LIQUID
Analysis Method: EPA 8015 Mod
Lab Number: 9809040-09

Sampled: 10/30/97
Received: 09/01/98
Extracted: 09/04/98
Analyzed: 09/11/98
Reported: 09/16/98

QC Batch Number: GC0904980HBPEXC
Instrument ID: GCHP4B

Total Extractable Petroleum Hydrocarbons (TEPH)

Analyte	Detection Limit ug/L	Sample Results ug/L
TEPH as Diesel	50	N.D.
Chromatogram Pattern:		

Surrogates	Control Limits %		% Recovery
n-Pentacosane (C25)	50	150	96

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210

Peggy Penner
Project Manager

Sequoia Analytical

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Blaine Tech Services
1680 Rogers Avenue
San Jose, CA 95112

Attention: Fran Thie

Client Proj. ID: Texaco 3810 Broadway
Sample Descript: EB
Matrix: LIQUID
Analysis Method: 8015Mod/8020
Lab Number: 9809040-09

Sampled: 10/30/97
Received: 09/01/98

Analyzed: 09/09/98
Reported: 09/16/98

Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX and MTBE

Analyte	Detection Limit ug/L	Sample Results ug/L
TPPH as Gas	50	N.D.
Methyl t-Butyl Ether	2.5	N.D.
Benzene	0.50	N.D.
Toluene	0.50	N.D.
Ethyl Benzene	0.50	N.D.
Xylenes (Total)	0.50	N.D.
Chromatogram Pattern:		

Surrogates	Control Limits %		% Recovery
Trifluorotoluene	70	130	111

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210

Peggy Penner
Project Manager

Sequoia Analytical

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Blaine Tech Services
1680 Rogers Ave.
San Jose, CA 95112
Attention: Fran Thie

Client Project ID: Texaco 3810 Broadway

QC Sample Group: 9809040-01-05

Reported: Sep 16, 1998

QUALITY CONTROL DATA REPORT

Matrix:	Liquid
Method:	EPA 8015A
Analyst:	A. PORTER
ANALYTE	Diesel

QC Batch #: GC0904980HBPEXA

Sample No.:	9809136-1
Date Prepared:	9/4/98
Date Analyzed:	9/4/98
Instrument I.D.#:	GCHP5B
Sample Conc., ug/L:	1300
Conc. Spiked, ug/L:	1000
Matrix Spike, ug/L:	2000
% Recovery:	70
Matrix pike Duplicate, ug/L:	2000
% Recovery:	70
elative % Difference:	0.0
RPD Control Limits:	0-50

LCS Batch#: BLK090498AS

Date Prepared:	9/4/98
Date Analyzed:	9/4/98
Instrument I.D.#:	GCHP5B
Conc. Spiked, ug/L:	1000
Recovery, ug/L:	750
LCS % Recovery:	75

Percent Recovery Control Limits:

MS/MSD	50-150
LCS	60-140

Quality Assurance Statement: All standard operating procedures and quality control requirements have been met.

SEQUOIA ANALYTICAL

Peggy Penner
Project Manager

Please Note:
The LCS is a control sample of known, interferent free matrix that is analyzed using the same reagents, preparation, and analytical methods employed for the samples. The matrix spike is an aliquot of sample fortified with known quantities of specific compounds and subjected to the entire analytical procedure. If the recovery of analytes from the matrix spike does not fall within specified control limits due to matrix interference, the LCS recovery is to be used to validate the batch.

Sequoia Analytical

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Blaine Tech Services
1680 Rogers Ave.
San Jose, CA 95112
Attention: Fran Thie

Client Project ID: Texaco 3810 Broadway

QC Sample Group: 9809040-06-09

Reported: Sep 16, 1998

QUALITY CONTROL DATA REPORT

Matrix:	Liquid
Method:	EPA 8015A
Analyst:	A. PORTER
ANALYTE	Diesel

QC Batch #: GC0904980HBPEXC

Sample No.:	9809036-3
Date Prepared:	9/4/98
Date Analyzed:	9/10/98
Instrument I.D.#:	GCHP4B
Sample Conc., ug/L:	N.D
Conc. Spiked, ug/L:	1000
Matrix Spike, ug/L:	1000
% Recovery:	100 0
Matrix pike Duplicate, ug/L:	1100
% Recovery:	110
elative % Difference:	9.5
RPD Control Limits:	0-50

LCS Batch#: BLK090498CS

Date Prepared:	9/4/98
Date Analyzed:	9/10/98
Instrument I.D.#:	GCHP4B
Conc. Spiked, ug/L:	1000
Recovery, ug/L:	980
LCS % Recovery:	98

Percent Recovery Control Limits:

MS/MSD	50-150
LCS	60-140

Quality Assurance Statement: All standard operating procedures and quality control requirements have been met.

SEQUOIA ANALYTICAL

Peggy Penner
Project Manager

Please Note

The LCS is a control sample of known, interferent free matrix that is analyzed using the same reagents, preparation, and analytical methods employed for the samples. The matrix spike is an aliquot of sample fortified with known quantities of specific compounds and subjected to the entire analytical procedure. If the recovery of analytes from the matrix spike does not fall within specified control limits due to matrix interference, the LCS recovery is to be used to validate the batch.

Sequoia Analytical

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Blaine Tech Services, Inc.
1680 Rogers Ave.
San Jose, CA 95112
Attention: Fran Thie

Client Project ID: Texaco 3810 Broadway
Matrix: Liquid
Work Order #: 9809040 -01-09
Reported: Sep 18, 1998

QUALITY CONTROL DATA REPORT

Analyte:	Benzene	Toluene	Ethyl Benzene	Xylenes
QC Batch#:	8090116	8090116	8090116	8090116
Analy. Method:	EPA 8020	EPA 8020	EPA 8020	EPA 8020
Prep. Method:	EPA 8015M	EPA 8015M	EPA 8015M	EPA 8015M
Analyst:	S. Forbes	S. Forbes	S. Forbes	S. Forbes
MS/MSD #:	P809072-05	P809072-05	P809072-05	P809072-05
Sample Conc.:	N.D.	N.D.	N.D.	N.D.
Prepared Date:	9/9/98	9/9/98	9/9/98	9/9/98
Analyzed Date:	9/9/98	9/9/98	9/9/98	9/9/98
Instrument I.D.#:	-	-	-	-
Conc. Spiked:	100 µg/L	100 µg/L	100 µg/L	300 µg/L
Result:	108	103	101	308
MS % Recovery:	108	103	101	103
Dup. Result:	100	95.4	94.2	286
MSD % Recov.:	100	95.4	94.2	95.3
RPD:	7.69	7.66	6.97	7.41
RPD Limit:	0-25	0-25	0-25	0-25
LCS #:	LCS090998	LCS090998	LCS090998	LCS090998
Prepared Date:	9/9/98	9/9/98	9/9/98	9/9/98
Analyzed Date:	9/9/98	9/9/98	9/9/98	9/9/98
Instrument I.D.#:	-	-	-	-
Conc. Spiked:	100 µg/L	100 µg/L	100 µg/L	300 µg/L
LCS Result:	110	106	104	316
LCS % Recov.:	110	106	104	105
MS/MSD Control Limits	82-119	80-117	66-125	73-119
LCS Control Limits	84-116	81-117	79-115	80-114

SEQUOIA ANALYTICAL
Elap #2245

Reggy Renner
Project Manager

Please Note:
The LCS is a control sample of known, interferent-free matrix that is analyzed using the same reagents, preparation, and analytical methods employed for the samples. The matrix spike is an aliquot of sample fortified with known quantities of specific compounds and subjected to the entire analytical procedure. If the recovery of analytes from the matrix spike does not fall within specified control limits due to matrix interference, the LCS recovery is to be used to validate the batch.

** MS = Matrix Spike, MSD = MS Duplicate, RPD = Relative % Difference

Sequoia Analytical

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Blaine Tech Services
1680 Rogers Avenue
San Jose, CA 95112
Attention: Fran Thie

Client Proj. ID: Texaco 3810 Broadway

Lab Proj. ID: 9809040

Received: 09/01/98

Reported: 09/16/98

LABORATORY NARRATIVE

In order to properly interpret this report, it must be reproduced in its entirety. This report contains a total of 12 pages including the laboratory narrative, sample results, quality control, and related documents as required (cover page, COC, raw data, etc.).

SEQUOIA ANALYTICAL

Peggy Penner
Project Manager

SEQUOIA ANALYTICAL
CHAIN OF CUSTODY

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404 N. Wiget Lane • Walnut Creek, CA 94598 • (510) 988-9600 FAX (510) 988-9673

Company Name: TRMI EH&S	Project Name: 980831-H1
Address: Texaco Loc.#618571071, 3810 Broadway	Billing Address (if different): 108 Cutting Boulevard
City: Oakland State: CA Zip Code:	Richmond, California 94804
Telephone: (510)236-3541 FAX #: (510)237-7821	engineer: Karen Petryna
Report To: Blaine Tech Sampler: Morgan Hargrave	QC Data: ☑ Level D (Standard) ☐ Level C ☐ Level B ☐ Level A

Turnaround Time: ☒ 10 Working Days ☐ 7 Working Days ☐ 5 Working Days ☐ 3 Working Days ☐ 2 Working Days ☐ 24 Hours ☐ 2 - 8 Hours

98-09-040

☐ Drinking Water ☐ Waste Water ☐ Other

Analyses Requested

Client Sample I.D.	Date/Time Sampled	Matrix Desc.	# of Cont.	Cont. Type	Sequoia's Sample #	TPH-g/BTEX/MTBE	TPH Diesel	O&G/TRPH (418.1)	Nitrate	Sulfate	Total Sulfide	Comments
1. MW-1	8-31 /1040	W	5	VOA/Amber		X	X					
2. MW-2	1122											
3. MW-4	1000											
4. MW-5	1020											
5. MW-6	1141											
6. MW-7	918											
7. MW-9	941											
8. MW-10	1105											
9. EB	925											
10.												

MTBE confirmation by 8260

AU 2-25

Pink - Client
Yellow - Sequoia
White - Sequoia

Relinquished By:	Date: 9/1/98	Time: 11:50	Received By:	Date: 9/1/98 Time: 11:50
Relinquished By:	Date: 9/1/98	Time:	Received By:	Date: Time:
Relinquished By:	Date:	Time:	Received By Lab:	Date: 9/1/98 Time: 14:25

Samples Received in Good Condition? ☑ Yes ☐ No Samples on Ice? ☒ Yes ☐ No Method of Shipment SEQUOIA

Well Gauging Data

Project Name: Texaco # 6185710 71
Project Number: 980831-141

Date: 8-31-98
Recorded By: MH

Well ID	TOC Elev.	DTB (ft. TOC)	Well Dia. (in.)	DTP (ft.)	DTW (ft.)	PT (ft.)	Comments
MW-1	—	29.51	2	—	21.71	—	
MW-2	—	33.46		—	21.01	—	Odor
MW-3	—	—		19.63	19.56	0.07	Odor
MW-4	—	34.95		—	18.48	—	
MW-5	—	33.18		—	20.46	—	Odor
MW-6	—	32.98		—	21.05	—	
MW-7	—	33.65		—	19.40	—	
MW-8			Inaccessable				Not able to get car (over well) running
MW-9	—	34.04		—	17.14	—	
MW-10	—	33.47		—	17.03	—	

TOC = Top of casing
DTB = Depth to bottom in feet below TOC
DTP = Depth to product in feet below TOC
DTW = Depth to water in feet below TOC
PT = Product thickness in feet

TEXACO WELL MONITORING DATA SHEET

Project #: 980831-141	Texaco ID#: 6185 71071
Sampler: MH	Date: 8/31/98
Well I.D.: MW-1	Well Diameter: (2) 3 4 6 8 ___
Total Well Depth: ~~[illegible]~~ 29.51	Depth to Water: 21.71
Depth to Free Product:	Thickness of Free Product:

All Measurements are referenced to TOC. Meter used is Myron LpDS pH/EC Meter. All temperatures taken in degrees Fahrenheit.

Well Diameter	Multiplier	Well Diameter	Multiplier
2"	0.17	5"	1.02
3"	0.38	6"	1.50
4"	0.66	8"	2.60
4.5"	0.83	Other	radius^2 * 0.164

Purge Method:
- S.S. Bailer
- X Teflon Bailer
- Middleburg
- Electric Submersible
- Extraction Pump
- Other: ___

Sampling Method:
- S.S. Bailer
- X Teflon Bailer
- Extraction Port
- Other: ___

1.2	x	3	=	3.6 Gals.
1 Case Volume (Gals.)		Specified Volumes		Calculated Volume

Time	Temp (°F)	pH	Cond.	Turbidity	Gals. Removed	Color/Odor
1030	72.1	6.7	1056	7200	2	Brown
1033	70.2	6.8	1017	7200	3	↓
1036	70.1	6.8	1011	>200	4	↓

Did well dewater? Yes (No) Gallons actually evacuated: 4

Sampling Time: 1040 Sampling Date: 8/31

Sample I.D.: MW-1 Laboratory: ~~BC Analytical~~ Sequoia

Analyzed for: (Tph-G BTEX ~~Tph-D~~) Other: MTBE

Equipment Blank I.D.: Analyzed for same as primary sample

TEXACO WELL MONITORING DATA SHEET

Project #: 980831-141	Texaco ID#: 6185 7/071
Sampler: MH	Date: 8/31/98
Well I.D.: MW-2	Well Diameter: (2) 3 4 6 8 ___
Total Well Depth: 33.46	Depth to Water: 21.01
Depth to Free Product:	Thickness of Free Product:

All Measurements are referenced to TOC. Meter used is Myron LpDS pH/EC Meter. All temperatures taken in degrees Fahrenheit.

Well Diameter	Multiplier	Well Diameter	Multiplier
2"	0.17	5"	1.02
3"	0.38	6"	1.50
4"	0.66	8"	2.60
4.5"	0.83	Other	radius² * 0.164

Purge Method:
- S.S. Bailer
- x Teflon Bailer
- Middleburg
- Electric Submersible
- Extraction Pump
- Other: _____

Sampling Method:
- S.S. Bailer
- x Teflon Bailer
- Extraction Port
- Other: _____

2.0	x	3	=	6.0 Gals.
1 Case Volume (Gals.)		Specified Volumes		Calculated Volume

Time	Temp (°F)	pH	Cond.	Turbidity	Gals. Removed	Color/Odor
1108	73.4	6.3	1466	>200	2	Odor / Heavy Sheen
1113	72.8	6.3	1491	>200	4	↓ ↓
1119	72.4	6.4	1522	>200	6	

Did well dewater? Yes (No) Gallons actually evacuated: 6

Sampling Time: 1122 Sampling Date: 8/31

Sample I.D.: MW-2 Laboratory: ~~BC Analytical~~ Segua

Analyzed for: (Tph-G BTEX ~~Tph-D~~) Other: MTBE

Equipment Blank I.D.: Analyzed for same as primary sample

TEXACO WELL MONITORING DATA SHEET

Project #: 980831-141	Texaco ID#: 6185 71071
Sampler: MH	Date: 8/31/98
Well I.D.: MW-3	Well Diameter: (2) 3 4 6 8 ___
Total Well Depth: —	Depth to Water: 19.56
Depth to Free Product: 19.63	Thickness of Free Product: 0.07

All Measurements are referenced to TOC. Meter used is Myron LpDS pH/EC Meter. All temperatures taken in degrees Fahrenheit.

Well Diameter	Multiplier	Well Diameter	Multiplier
2"	0.17	5"	1.02
3"	0.38	6"	1.50
4"	0.66	8"	2.60
4.5"	0.83	Other	radius² * 0.164

Purge Method: S.S. Bailer, Teflon Bailer, Middleburg, Electric Submersible, Extraction Pump, Other: _____

Sampling Method: S.S. Bailer, Teflon Bailer, Extraction Port, Other: _____

_____ X _____ = _____ Gals.
1 Case Volume (Gals.) Specified Volumes Calculated Volume

Time	Temp (°F)	pH	Cond.	Turbidity	Gals. Removed	Color/Odor
		SPH not bailed. No drum onsite,				
	no	instructions to	bail SPH.			
			No Sample Taken			

Did well dewater? Yes No — Gallons actually evacuated:

Sampling Time: — Sampling Date: 8/31

Sample I.D.: MW-3 — Laboratory: ~~BC Analytical~~ Sequoia

Analyzed for: (Tph-G BTEX ~~Tph-D~~) — Other: MTBE

Equipment Blank I.D.: — Analyzed for same as primary sample

TEXACO WELL MONITORING DATA SHEET

Project #: 980831-161	Texaco ID#: 6185 7/071
Sampler: MH	Date: 8/31/98
Well I.D.: MW-4	Well Diameter: (2) 3 4 6 8 ____
Total Well Depth: [redacted] 34.95	Depth to Water: 18.48
Depth to Free Product:	Thickness of Free Product:

All Measurements are referenced to TOC. Meter used is Myron LpDS pH/EC Meter. All temperatures taken in degrees Fahrenheit.

Well Diameter	Multiplier	Well Diameter	Multiplier
2"	0.17	5"	1.02
3"	0.38	6"	1.50
4"	0.66	8"	2.60
4.5"	0.83	Other	radius² * 0.164

Purge Method:
- S.S. Bailer
- ✓ Teflon Bailer
- Middleburg
- Electric Submersible
- Extraction Pump
- Other: _____

Sampling Method:
- S.S. Bailer
- ✓ Teflon Bailer
- Extraction Port
- Other: _____

2.6 (1 Case Volume (Gals.)) x 3 (Specified Volumes) = 7.8 (Calculated Volume) Gals.

Time	Temp (°F)	pH	Cond.	Turbidity	Gals. Removed	Color/Odor
947	70.4	6.6	457	7200	3	Brown
952	69.8	6.5	312	7200	6	"
957	69.7	6.5	8321	7200	8	"

Did well dewater? Yes (No) Gallons actually evacuated: 8

Sampling Time: 1000 Sampling Date: 8/31

Sample I.D.: MW-4 Laboratory: ~~BC Analytical~~ Sequoia

Analyzed for: (Tph-G BTEX ~~Tph-D~~) Other: MTBE

Equipment Blank I.D.: Analyzed for same as primary sample

TEXACO WELL MONITORING DATA SHEET

Project #: 980831-141	Texaco ID#: 6185 7/071
Sampler: MH	Date: 8/31/98
Well I.D.: MW-5	Well Diameter: (2) 3 4 6 8 ___
Total Well Depth: 33.18	Depth to Water: 20.46
Depth to Free Product:	Thickness of Free Product:

All Measurements are referenced to TOC. Meter used is Myron LpDS pH/EC Meter. All temperatures taken in degrees Fahrenheit.

Well Diameter	Multiplier	Well Diameter	Multiplier
2"	0.17	5"	1.02
3"	0.38	6"	1.50
4"	0.66	8"	2.60
4.5"	0.83	Other	radius^2 * 0.164

Purge Method:
- S.S. Bailer
- X Teflon Bailer
- Middleburg
- Electric Submersible
- Extraction Pump
- Other: ___

Sampling Method: S.S. Bailer
- X Teflon Bailer
- Extraction Port
- Other: ___

2.0 (1 Case Volume (Gals.)) x 3 (Specified Volumes) = 6.0 (Calculated Volume) Gals.

Time	Temp (°F)	pH	Cond.	Turbidity	Gals. Removed	Color/Odor
1007	71.2	6.2	1767	7200	2	Grey / Odor
1013	70.1	6.41	1720	7200	4	" "
1018	69.8	6.5	1704	7200	6	" "

Did well dewater? Yes (No) Gallons actually evacuated: 6

Sampling Time: 1020 Sampling Date: 8/31

Sample I.D.: MW-5 Laboratory: ~~BC Analytical~~ Sequoia

Analyzed for: (Tph-G BTEX ~~Tph-D~~) Other: MTBE

Equipment Blank I.D.: Analyzed for same as primary sample

TEXACO WELL MONITORING DATA SHEET

Project #: 980831-141	Texaco ID#: 6185 7/071
Sampler: MH	Date: 8/31/98
Well I.D.: MW-6	Well Diameter: (2) 3 4 6 8 ___
Total Well Depth: [redacted]32.98	Depth to Water: 21.05
Depth to Free Product:	Thickness of Free Product:

All Measurements are referenced to TOC. Meter used is Myron LpDS pH/EC Meter. All temperatures taken in degrees Fahrenheit.

Well Diameter	Multiplier	Well Diameter	Multiplier
2"	0.17	5"	1.02
3"	0.38	6"	1.50
4"	0.66	8"	2.60
4.5"	0.83	Other	radius² * 0.164

Purge Method:
- S.S. Bailer
- x Teflon Bailer
- Middleburg
- Electric Submersible
- Extraction Pump
- Other: ___

Sampling Method:
- S.S. Bailer
- x Teflon Bailer
- Extraction Port
- Other: ___

1.9 (1 Case Volume (Gals.)) x 3 (Specified Volumes) = 5.7 (Calculated Volume) Gals.

Time	Temp (°F)	pH	Cond.	Turbidity	Gals. Removed	Color/Odor
1129	73.4	6.4	1148	>200	2	grey/odor
1134	73.0	6.3	1131	>200	4	↓ ↓
1139	72.8	6.3	1121	>200	6	

Did well dewater? Yes (No) Gallons actually evacuated: 6

Sampling Time: 1141 Sampling Date: 8/31

Sample I.D.: MW-6 Laboratory: ~~BC Analytical~~ Segus, a

Analyzed for: (Tph-G BTEX ~~Tph-D~~) Other: MTBE

Equipment Blank I.D.: Analyzed for same as primary sample

TEXACO WELL MONITORING DATA SHEET

Project #: 980831-M1	Texaco ID#: 6185 7/071
Sampler: MH	Date: 8/31/98
Well I.D.: MW-7	Well Diameter: (2) 3 4 6 8 ___
Total Well Depth: ~~35.75~~ 33.65	Depth to Water: 19.40
Depth to Free Product:	Thickness of Free Product:

All Measurements are referenced to TOC. Meter used is Myron LpDS pH/EC Meter. All temperatures taken in degrees Fahrenheit.

Well Diameter	Multiplier	Well Diameter	Multiplier
2"	0.17	5"	1.02
3"	0.38	6"	1.50
4"	0.66	8"	2.60
4.5"	0.83	Other	radius^2 * 0.164

Purge Method:
- S.S. Bailer
- X Teflon Bailer
- Middleburg
- Electric Submersible
- Extraction Pump
- Other: _____

Sampling Method:
- S.S. Bailer
- X Teflon Bailer
- Extraction Port
- Other: _____

1 Case Volume (Gals.)	x	Specified Volumes	=	Calculated Volume
2.3	x	3	=	6.9 Gals.

Time	Temp (°F)	pH	Cond.	Turbidity	Gals. Removed	Color/Odor
906	67.8	6.5	555	>200	3	Brown
913	67.2	6.6	571	>200	5	↓
916	67.4	6.7	573	>200	7	↓

Did well dewater? Yes (No) Gallons actually evacuated: 7

Sampling Time: 918 Sampling Date: 8/31

Sample I.D.: MW-7 Laboratory: ~~BC Analytical~~ Sequoia

Analyzed for: (Tph-G BTEX ~~Tph-D~~) Other: (MTBE)

Equipment Blank I.D.: EB @ 925 Analyzed for same as primary sample

TEXACO WELL MONITORING DATA SHEET

Project #: 980831-H1	Texaco ID#: 6185710 71
Sampler: MH	Date: 8/31/98
Well I.D.: MW-8	Well Diameter: 2 3 4 6 8 ___
Total Well Depth:	Depth to Water:
Depth to Free Product:	Thickness of Free Product:

All Measurements are referenced to TOC. Meter used is Myron LpDS pH/EC Meter. All temperatures taken in degrees Fahrenheit.

Well Diameter	Multiplier	Well Diameter	Multiplier
2"	0.17	5"	1.02
3"	0.38	6"	1.50
4"	0.66	8"	2.60
4.5"	0.83	Other	radius^2 * 0.164

Purge Method: S.S. Bailer, Teflon Bailer, Middleburg, Electric Submersible, Extraction Pump, Other: _____

Sampling Method: S.S. Bailer, Teflon Bailer, Extraction Port, Other: _____

_____ X _____ = _____ Gals.
1 Case Volume (Gals.) Specified Volumes Calculated Volume

Time	Temp (°F)	pH	Cond.	Turbidity	Gals. Removed	Color/Odor
—	—	Well Inaccessable			—	—
		Car parked over well was inoperable.				
		Not able to get it moved.				
			No Sample			

Did well dewater? Yes No	Gallons actually evacuated:
Sampling Time:	Sampling Date:
Sample I.D.:	Laboratory: BC Analytical
Analyzed for: Tph-G BTEX Tph-D	Other:
Equipment Blank I.D.:	Analyzed for same as primary sample

TEXACO WELL MONITORING DATA SHEET

Project #: 980831-121	Texaco ID#: 6185 71071
Sampler: MH	Date: 8/31/98
Well I.D.: MW-9	Well Diameter: (2) 3 4 6 8 ___
Total Well Depth: ~~17.67~~ 34.04	Depth to Water: 17.14
Depth to Free Product:	Thickness of Free Product:

All Measurements are referenced to TOC. Meter used is Myron LpDS pH/EC Meter. All temperatures taken in degrees Fahrenheit.

Well Diameter	Multiplier	Well Diameter	Multiplier
2"	0.17	5"	1.02
3"	0.38	6"	1.50
4"	0.66	8"	2.60
4.5"	0.83	Other	radius^2 * 0.164

Purge Method:
- S.S. Bailer
- X Teflon Bailer
- Middleburg
- Electric Submersible
- Extraction Pump
- Other: _____

Sampling Method:
- S.S. Bailer
- L Teflon Bailer
- Extraction Port
- Other: _____

2.7	x 3	= 8.1 Gals.
1 Case Volume (Gals.)	Specified Volumes	Calculated Volume

Time	Temp (°F)	pH	Cond.	Turbidity	Gals. Removed	Color/Odor
930	70.1	6.C	527	7200	3	Brown
934	68.9	6.6	513	7200	6	1
939	68.7	6.6	511	7200	9	1

Did well dewater? Yes (No) Gallons actually evacuated: 9

Sampling Time: 941 Sampling Date: 8/31

Sample I.D.: MW-9 Laboratory: ~~BC Analytical~~ Sequoia

Analyzed for: (Tph-G BTEX ~~Tph-D~~) Other: MTBE

Equipment Blank I.D.: Analyzed for same as primary sample

TEXACO WELL MONITORING DATA SHEET

Project #: 980831-141	Texaco ID#: 6185 71071
Sampler: MH	Date: 8/31/98
Well I.D.: MW-10	Well Diameter: (2) 3 4 6 8 ___
Total Well Depth: 1[redacted] 33.47	Depth to Water: 17.03
Depth to Free Product:	Thickness of Free Product:

All Measurements are referenced to TOC. Meter used is Myron LpDS pH/EC Meter. All temperatures taken in degrees Fahrenheit.

Well Diameter	Multiplier	Well Diameter	Multiplier
2"	0.17	5"	1.02
3"	0.38	6"	1.50
4"	0.66	8"	2.60
4.5"	0.83	Other	radius² * 0.164

Purge Method:
- S.S. Bailer
- x Teflon Bailer
- Middleburg
- Electric Submersible
- Extraction Pump
- Other: _____

Sampling Method:
- S.S. Bailer
- x Teflon Bailer
- Extraction Port
- Other: _____

2.6 (1 Case Volume (Gals.)) x 3 (Specified Volumes) = 7.8 (Calculated Volume) Gals.

Time	Temp (°F)	pH	Cond.	Turbidity	Gals. Removed	Color/Odor
1053	73.2	6.5	832	~~Odor~~ >200	3	Brown/Odor
1058	72.3	6.6	911	>200	6	"
1103	72.1	6.6	898	>200	8	"

Did well dewater? Yes (No) Gallons actually evacuated: 8

Sampling Time: 1105 Sampling Date: 8/31

Sample I.D.: MW-10 Laboratory: ~~BC Analytical~~ Sequoia

Analyzed for: (Tph-G BTEX ~~Tph-D~~) Other: MTBE

Equipment Blank I.D.: Analyzed for same as primary sample