Weiss Associates Environmental and Geologic Services

5500 Shellmound Street, Emeryville, CA 94608-2411 Fax: 510-547-5043 Phone: **510-450-6000**

April 9, 1996

LOP 3618

Susan Hugo
Alameda County Department of
Environmental Health
Hazardous Materials Division
1131 Harbor Bay Parkway,
Suite 250
Alameda, CA 94502-6577

Re: **First Quarter 1996**
Shell Service Station
WIC #204-5510-0303
5755 Broadway
Oakland, California 94606
WA Job #81-0619-206

Dear Ms. Hugo:

This status report satisfies the quarterly reporting requirements prescribed by California Administrative Code Title 23 Waters, Division 3, Chapter 16, Article 5, Section 2652.d

HYDROCARBON AND GROUND WATER REMOVAL SUMMARY		
Fluid	***Removed this Quarter***	***Total Removed***
Separate Phase	0.0 (lbs)	0.55 (lbs)
Ground Water with Dissolved Hydrocarbons	8,000 (gals)	283,238 (gals)

First Quarter 1996 Activities:

- Blaine Tech Services, Inc. (BTS) of San Jose, California measured ground water depths and collected ground water samples from the site wells. BTS' report describing these activities and the analytic report for the ground water samples are included as Attachment A.
- WA calculated ground water elevations, compiled the analytic data (Tables 1 through 3) and prepared a ground water elevation contour and benzene concentrations in ground water map (Figure 2).

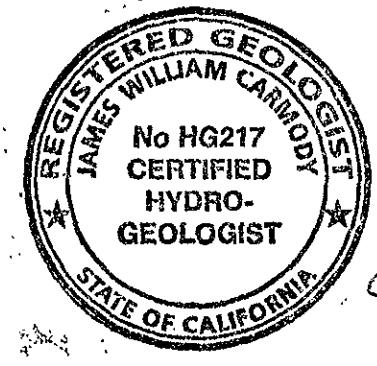
Anticipated Second Quarter 1996 Activities:

- WA will continue to monitor water levels and arrange dewatering of the tankpit when necessary. Ground water will be pumped from the tank pit and its volume reported.

- WA will submit a report presenting the results of the second quarter 1996 ground water sampling and ground water depth measurements. The report will include tabulated chemical analytic results, ground water elevations and a ground water elevation contour map.

Please call if you have any questions.

Sincerely,
Weiss Associates



Grady S. Glasser
Technical Assistant

James W. Carmody, C.H.G.
Senior Project Hydrogeologist

Attachments: A - Blaine Tech's Ground Water Monitoring Report

cc: R. Jeff Granberry, Shell Oil Products Company, P.O. Box 4023, Concord, California 94524

GSG/JWC:all
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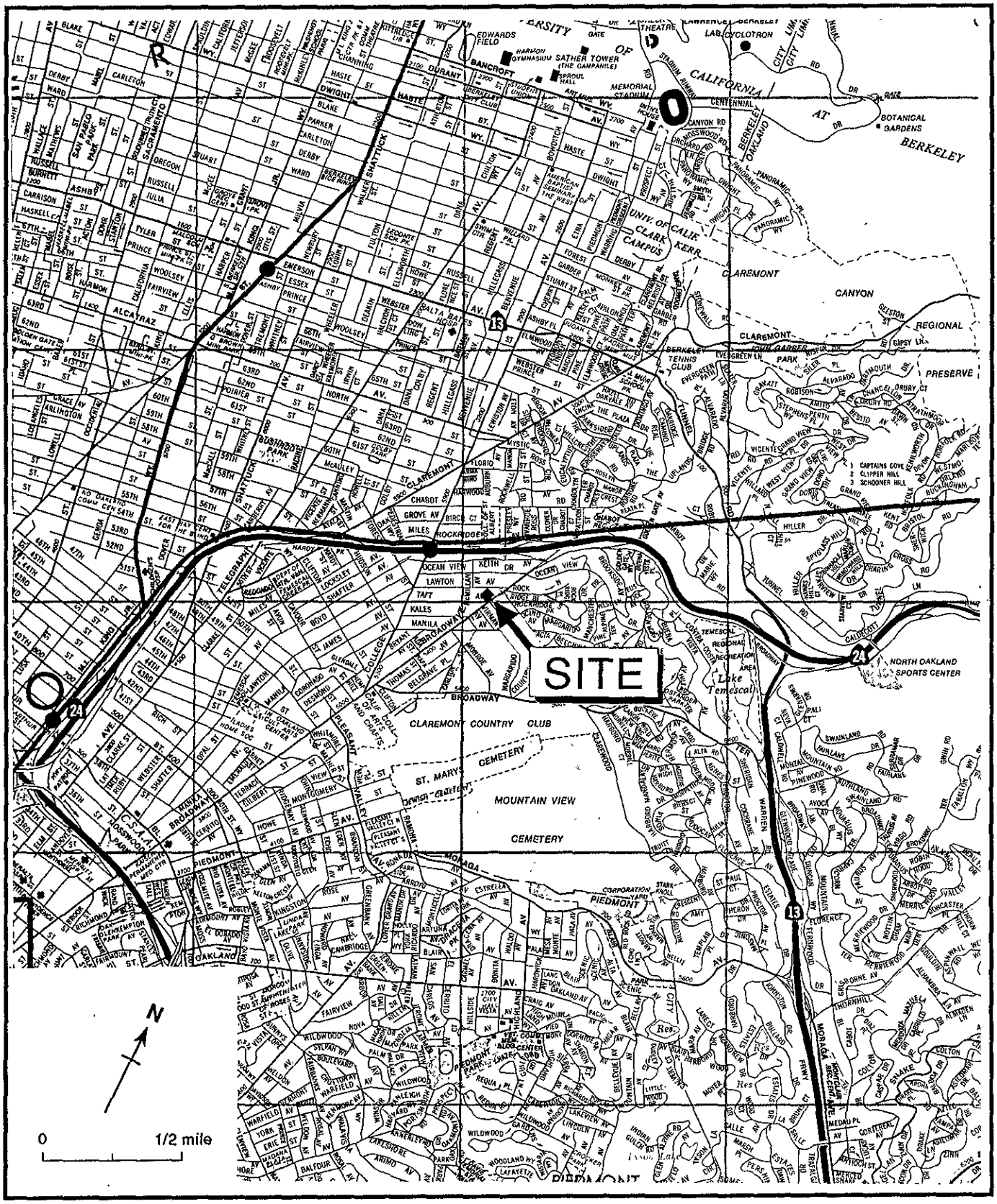

Figure 1. Site Location Map - Shell Service Station WIC #204-5510-0303, 5755 Broadway, Oakland, California

2/28/92

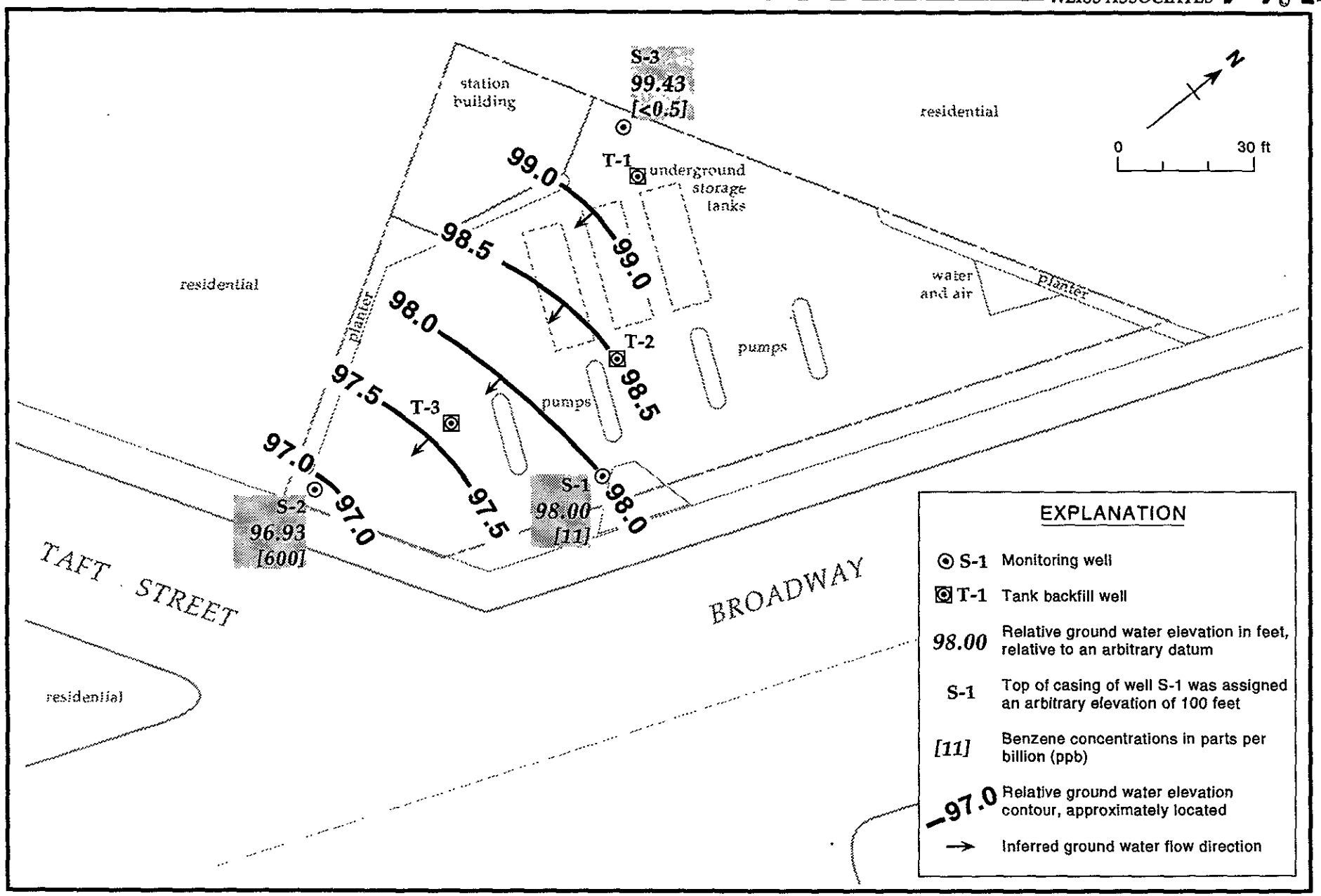

Figure 2. Monitoring Well Locations, Ground Water Elevation Contours, and Benzene Concentrations in Ground Water - February 2, 1996 - Shell Service Station WIC#204-2004-0204, 5755 Broadway, Oakland, California

S619-020.ai 04/08/96

Table 1. Ground Water Elevations - Shell Service Station WIC #504-5510-0303, 5755 Broadway, Oakland, California

Well ID	Date	Top-of-Casing Elevation*	Depth to Water (ft)	Ground Water Elevation (ft)
S-1	01/25/91	100.00	3.88	96.12
	06/03/91		3.51	96.49
	08/30/91		4.24	95.76
	11/22/91		4.29	95.71
	03/13/92		2.87	97.13
	05/28/92		3.79	96.21
	08/19/92		4.43	95.57
	11/18/92		4.34	95.66
	02/10/93		4.20	95.80
	06/11/93		3.39	96.61
	08/03/93		3.69	96.31
	11/02/93		4.26	95.74
	12/16/93		2.73	97.27
	02/01/94		3.38	96.62
	05/04/94		3.00	97.00
	08/18/94		3.70	96.30
	11/09/94		2.52	97.48
	02/22/95		4.08	95.92
	05/02/95		2.58	97.42
	08/30/95		3.48	96.52
	11/28/95		3.99	96.01
	02/02/96		**2.00**	**98.00**
S-2	01/25/91	98.92	4.52	94.40
	06/03/91		4.02	94.90
	08/30/91		4.70	94.22
	11/22/91		4.72	94.20
	03/13/92		3.47	95.45
	05/28/92		4.45	94.45
	08/19/92		4.84	94.08
	11/18/92		4.73	94.19
	02/10/93		4.83	94.09
	06/11/93		3.74	95.18
	08/03/93		4.23	94.69
	11/02/93		4.72	94.20
	12/16/93		3.00	95.92
	02/01/94		3.48	95.44
	05/04/94		3.26	95.66
	08/18/94		3.98	94.94
	11/09/94		3.10	95.82
	02/22/95		4.02	94.90
	05/02/95		2.86	96.06

Table 2. Analytic Results for Ground Water, Shell Service Station, WIC #204-5510-0303, 5755 Broadway, Oakland, California

Sample ID	Date	Depth to Water (ft)	TPH-G	B	E	T	X
			← parts per billion (µg/L) →				
S-1	01/25/91	3.88	<30	<0.3	<0.3	<0.3	<0.3
	06/03/91	3.51	<30	<0.3	<0.3	<0.3	<0.3
	08/30/91	4.24	<30	<0.3	<0.3	<0.3	<0.3
	11/22/91	4.29	<30	2.3	0.3	<0.46	<0.65
	03/13/92	2.87	<30	<0.52	<0.3	<0.3	<0.3
	05/28/92	3.79	<50	<0.5	<0.5	<0.5	<0.5
	08/19/92	4.43	<50	<0.5	<0.5	<0.5	<0.5
	11/18/92	4.34	<50	<0.5	<0.5	<0.5	<0.5
	02/10/93	4.20	51	1.4	<0.5	<0.5	<0.5
	02/10/93[dup]	4.20	<50	1.2	<0.5	<0.5	<0.5
	06/11/93	3.39	<50	<0.5	<0.5	<0.5	<0.5
	08/03/93	3.69	<50	<0.5	<0.5	<0.5	<0.5
	11/02/93	4.26	70[a]	<0.5	<0.5	<0.5	<0.5
	02/01/94	3.38	60[a]	<0.5	<0.5	<0.5	<0.5
	05/04/94	3.00	<50	1.1	<0.5	<0.5	<0.5
	08/18/94	3.70	<50	0.6	<0.5	<0.5	<0.5
	08/18/94[dup]	3.70	60[b]	0.5	<0.5	<0.5	<0.5
	11/09/94	2.52	<50	4.0	<0.5	<0.5	<0.5
	02/22/95	4.08	50	0.8	<0.5	0.7	1.3
	05/02/95	2.58	<50	<0.5	<0.5	<0.5	<0.5
	08/30/95	3.48	<50	1.7	<0.5	<0.5	<0.5
	11/28/95	3.99	<50	<0.5	<0.5	<0.5	<0.5
	02/02/96	**2.00**	**<50**	**11**	**0.9**	**<0.5**	**<0.5**
S-2	01/25/91	4.52	450	140	6.2	1.8	15
	06/03/91	4.02	490	150	8.2	2.7	7
	08/30/91	4.70	70	0.37	<0.3	<0.3	<0.3
	11/22/91	4.72	1,600	110	29	9.3	150
	03/13/92	3.47	1,300	210	34	5.7	79
	05/28/92	4.45	100	28	<0.5	<0.5	<0.5

Table 2. Analytic Results for Ground Water, Shell Service Station, WIC #204-5510-0303, 5755 Broadway, Oakland, California (continued)

Sample ID	Date	Depth to Water (ft)	TPH-G	B	E	T	X
			← parts per billion (µg/L) →				
	08/19/92	4.84	470	42	8.3	<0.5	4.0
	11/18/92	4.73	490	43	17	39	29
	02/10/93	4.83	19,000	710	80	760	370
	06/11/93	3.74	33,000	3,100	370	1,600	1,100
	08/03/93	4.23	18,000	1,400	81	130	130
	08/03/93[dup]	4.23	19,000	1,400	86	140	150
	11/02/93	4.72	12,000[a]	470	31	47	92
	11/02/93[dup]	4.72	13,000[a]	530	35	47	96
	02/01/94	3.48	31,000[a]	430	50	46	130
	02/01/94[dup]	3.48	31,000[a]	300	30	33	100
	05/04/94	3.26	3,900	1,200	53	31	71
	05/04/94[dup]	3.26	4,500	1,200	57	37	110
	08/18/94	3.98	24,000	600	15	8.3	27
	11/09/94	3.10	1,400[a]	240	13	9.3	20
	11/09/94[dup]	3.10	1,800	260	13	8.5	21
	02/22/95	4.02	29,000	550	12	18	63
	02/22/95[dup]	4.02	28,000	530	10	17	60
	05/02/95	2.86	4,400	1,000	38	25	77
	05/02/95[dup]	2.86	4,400	1,000	41	26	83
	08/30/95	4.06	800	350	6.7	20	16
	08/30/95[dup]	4.06	960	220	12	22	48
	11/28/95	4.48	2,000	230	50	220	230
	11/28/95[dup]	4.48	2,100	240	51	230	230
	02/02/96	**2.00**	**18,000**	**540**	**12**	**18**	**22**
	02/02/96[dup]	**2.00**	**11,000**	**600**	**13**	**18**	**28**
S-3	01/25/91	NA	<30	<0.3	<0.3	<0.3	<0.3
	06/03/91	3.25	<30	<0.3	0.3	0.3	0.3
	08/30/91	4.73	<30	<0.3	<0.3	<0.3	<0.3
	11/22/91	4.81	<30	<0.3	<0.3	<0.3	<0.3

Table 2. Analytic Results for Ground Water, Shell Service Station, WIC #204-5510-0303, 5755 Broadway, Oakland, California (continued)

Sample ID	Date	Depth to Water (ft)	TPH-G	B	E	T	X
			← parts per billion (µg/L) →				
	03/13/92	2.29	<30	<0.3	0.3	0.3	0.3
	05/28/92	3.62	<50	<0.5	<0.5	<0.5	<0.5
	08/19/92	4.66	<50	<0.5	<0.5	<0.5	0.5
	11/18/92	4.51	<50	<0.5	<0.5	<0.5	<0.5
	02/10/93	4.36	30	1.9	2.4	3.2	5.6
	06/11/93	2.91	<50	<0.5	<0.5	<0.5	<0.5
	06/11/93[dup]	2.91	<50	<0.5	<0.5	<0.5	<0.5
	08/03/93	3.70	<50	<0.5	<0.5	<0.5	<0.5
	11/02/93[c]	---	---	---	---	---	---
	02/01/94	2.90	<50	<0.5	<0.5	<0.5	<0.5
	05/04/94	2.54	<50	<0.5	<0.5	<0.5	<0.5
	08/18/94	3.51	<50	<0.5	<0.5	<0.5	<0.5
	11/09/94	2.44	<50	<0.5	<0.5	<0.5	<0.5
	02/22/95	4.12	80	<0.5	<0.5	0.5	0.5
	05/02/95	2.83	<50	<0.5	<0.5	<0.5	<0.5
	08/30/95	3.16	<50	0.5	<0.5	<0.5	<0.5
	11/28/95	3.87	<50	<0.5	<0.5	<0.5	<0.5
	02/02/96	**2.24**	**<50**	**<0.5**	**<0.5**	**<0.5**	**<0.5**
Bailer Blank	08/19/92		<50	<0.5	<0.5	<0.5	<0.5
	11/22/91		<50	<0.5	<0.5	<0.5	<0.5
	02/22/95		<50	<0.5	<0.5	<0.5	<0.5
Trip Blank	03/13/92		<50	<0.3	<0.3	<0.3	<0.3
	05/28/92		<50	<0.5	<0.5	<0.5	<0.5
	08/19/92		<50	<0.5	<0.5	<0.5	<0.5
	11/18/92		<50	<0.5	<0.5	<0.5	<0.5
	02/10/93		<50	<0.5	<0.5	<0.5	<0.5
	08/03/93		<50	<0.5	<0.5	<0.5	<0.5
	11/02/93		<50	<0.5	<0.5	<0.5	<0.5

Table 2. Analytic Results for Ground Water, Shell Service Station, WIC #204-5510-0303, 5755 Broadway, Oakland, California (continued)

Sample ID	Date	Depth to Water (ft)	TPH-G	B	E	T	X
			← parts per billion (µg/L) →				
	02/01/94		<50	<0.5	<0.5	<0.5	<0.5
	05/04/94		<50	<0.5	<0.5	<0.5	<0.5
	11/09/94		<50	<0.5	<0.5	<0.5	<0.5
	02/22/95		<50	<0.5	1.0[e]	<0.5	<0.5
	05/02/95		<50	<0.5	<0.5	<0.5	<0.5
	08/30/95		<50	<0.5	<0.5	<0.5	<0.5
	11/28/95		<50	<0.5	<0.5	<0.5	<0.5
DTSC MCLs			NE	1	680	100[d]	1,750

Abbreviations:

TPH-G = Total petroleum hydrocarbons as gasoline by Modified EPA Method 8015
B = Benzene by EPA Method 8020
E = Ethylbenzene by EPA Method 8020
T = Toluene by EPA Method 8020
X = Xylenes by EPA Method 602 or 8020
--- = Not analyzed
DTSC MCLs = California Department of Toxic Substances Control maximum contaminant levels for drinking water
NA = Not available
NE = Not established
<n = Not detected at detection limits of n ppb
dup = Duplicate sample

Notes:

a = Concentrations reported as gasoline are primarily due to presence of a discrete peak not indicative of gasoline.
b = This positive result has an atypical pattern for gasoline
c = Well inaccessible.
d = DTSC recommended action level for drinking water; MCL not established
e = Positive result confirmed by secondary column or GC/MS analysis.

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ATTACHMENT A

GROUND WATER MONITORING REPORT AND ANALYTIC REPORT

BLAINE
TECH SERVICES INC.

985 TIMOTHY DRIVE
SAN JOSE, CA 95133
(408) 995-5535
FAX (408) 293-8773

February 26, 1996

Shell Oil Company
P.O. Box 4023
Concord, CA 94524

Attn: R. Jeff Granberry

Shell WIC #204-5510-0303
5755 Broadway
Oakland, California

1st Quarter 1996

Quarterly Groundwater Monitoring Report 960202-K-3

Blaine Tech Services, Inc. performs environmental sampling and documentation as an independent third party. Copies of our Sampling Report along with the laboratory's Certified Analytical Report are forwarded to the consultant overseeing work at this site. Submission of the assembled documents to interested regulatory agencies will be made by the designated consultant.

Groundwater monitoring at this site was performed in accordance with Standard Operating Procedures provided to the interested regulatory agencies. If you have any questions about the work performed at this site please call me at (408) 995-5535 ext. 201.

Yours truly,

Francis Thie

attachments: Table of Well Gauging Data
Chain of Custody
Field Data Sheets
Certified Analytical Report

cc: Weiss Associates
5500 Shellmound Street
Emeryville, CA 94608-2411
Attn: Grady Glasser

(Any professional evaluations or recommendations will be made by the consultant under separate cover.)

TABLE OF WELL GAUGING DATA

WELL I.D.	DATA COLLECTION DATE	MEASUREMENT REFERENCED TO	QUALITATIVE OBSERVATIONS (sheen)	DEPTH TO FIRST IMMISCIBLES LIQUID (FPZ) (feet)	THICKNESS OF IMMISCIBLES LIQUID ZONE (feet)	VOLUME OF IMMISCIBLES REMOVED (ml)	DEPTH TO WATER (feet)	DEPTH TO WELL BOTTOM (feet)
S-1	2/2/96	TOC	ODOR	NONE	--	--	2.00	11.50
S-2 *	2/2/96	TOC	ODOR	NONE	--	--	1.99	9.43
S-3	2/2/96	TOC	--	NONE	--	--	2.24	9.49
T-1	2/2/96	TOC	--	NONE	--	--	1.51	13.66
T-2	2/2/96	TOC	SHEEN/ODOR	--	--	--	0.74	12.87
T-3	2/2/96	INACCESSIBLE						

* Sample DUP was a duplicate sample taken from well S-2.

NATIONAL ENVIRONMENTAL TESTING, INC.

Santa Rosa Division
3636 North Laughlin Road
Suite 110
Santa Rosa, CA 95403-8226
Tel: (707) 526-7200
Fax: (707) 541-2333

Jim Keller
Blaine Tech Services
985 Timothy Dr.
San Jose, CA 95133

Date: 02/22/1996
NET Client Acct. No: 1821
NET Job No: 96.00443
Received: 02/06/1996

Client Reference Information

Shell 5755 Broadway, Oakland, CA/960202-K3

Sample analysis in support of the project referenced above has been completed and results are presented on the following pages. Results apply only to the samples analyzed. All positive results have been confirmed as required. Reproduction of this report is permitted only in its entirety. Please refer to the enclosed "Key to Abbreviations" for definition of terms. Should you have questions regarding procedures or results, please feel free to call me at (707) 541-2305.

Submitted by:

Ginger Brinlee
Project Coordinator

Enclosure(s)

Ref: Shell 5755 Broadway, Oakland, CA/960202-K3

SAMPLE DESCRIPTION: S-1
NET SAMPLE NUMBER: 259994

DATE TAKEN: 02/02/1996
TIME TAKEN:

Parameter	Results	Flags	Reporting Limit	Units	Method	Date Extracted	Date Analyzed	Batch No.
5030/8015-M/8020 (Shell)								
DILUTION FACTOR*	1						02/09/1996	3531
Purgeable TPH	ND		50	ug/L	5030/M8015		02/09/1996	3531
Carbon Range: C6 to C12	--						02/09/1996	3531
8020 (GC, Liquid)	--						02/09/1996	3531
Benzene	11		0.5	ug/L	8020		02/09/1996	3531
Toluene	ND		0.5	ug/L	8020		02/09/1996	3531
Ethylbenzene	0.9		0.5	ug/L	8020		02/09/1996	3531
Xylenes (Total)	ND		0.5	ug/L	8020		02/09/1996	3531
SURROGATE RESULTS	--						02/09/1996	3531
Bromofluorobenzene (SURR)	94			% Rec.	8020		02/09/1996	3531

SAMPLE DESCRIPTION: S-2
NET SAMPLE NUMBER: 259995

DATE TAKEN: 02/02/1996
TIME TAKEN:

Parameter	Results	Flags	Reporting Limit	Units	Method	Date Extracted	Date Analyzed	Batch No.
5030/8015-M/8020 (Shell)								
DILUTION FACTOR*	10						02/07/1996	3525
Purgeable TPH	18,000		500	ug/L	5030/M8015		02/07/1996	3525
Carbon Range: C6 to C12	--						02/07/1996	3525
8020 (GC, Liquid)	--						02/07/1996	3525
Benzene	540	PF	50	ug/L	8020		02/09/1996	3531
Toluene	18		5	ug/L	8020		02/07/1996	3525
Ethylbenzene	12		5	ug/L	8020		02/07/1996	3525
Xylenes (Total)	22		5	ug/L	8020		02/07/1996	3525
SURROGATE RESULTS	--						02/07/1996	3525
Bromofluorobenzene (SURR)	86			% Rec.	8020		02/07/1996	3525

Ref: Shell 5755 Broadway, Oakland, CA/960202-K3

SAMPLE DESCRIPTION: S-3
NET SAMPLE NUMBER: 259996

DATE TAKEN: 02/02/1996
TIME TAKEN:

Parameter	Results	Flags	Reporting Limit	Units	Method	Date Extracted	Date Analyzed	Batch No.
5030/8015-M/8020 (Shell)								
DILUTION FACTOR*	1						02/07/1996	3525
Purgeable TPH	ND		50	ug/L	5030/M8015		02/07/1996	3525
Carbon Range: C6 to C12	--						02/07/1996	3525
8020 (GC, Liquid)	--						02/07/1996	3525
Benzene	ND		0.5	ug/L	8020		02/07/1996	3525
Toluene	ND		0.5	ug/L	8020		02/07/1996	3525
Ethylbenzene	ND		0.5	ug/L	8020		02/07/1996	3525
Xylenes (Total)	ND		0.5	ug/L	8020		02/07/1996	3525
SURROGATE RESULTS	--						02/07/1996	3525
Bromofluorobenzene (SURR)	81			% Rec.	8020		02/07/1996	3525

SAMPLE DESCRIPTION: DUP
NET SAMPLE NUMBER: 259997

DATE TAKEN: 02/02/1996
TIME TAKEN:

Parameter	Results	Flags	Reporting Limit	Units	Method	Date Extracted	Date Analyzed	Batch No.
5030/8015-M/8020 (Shell)								
DILUTION FACTOR*	10						02/20/1996	3546
Purgeable TPH	11,000	FE	2,000	ug/L	5030/M8015		02/09/1996	3531
Carbon Range: C6 to C12	--						02/09/1996	3531
8020 (GC, Liquid)	--						02/09/1996	3531
Benzene	600	FE	20	ug/L	8020		02/09/1996	3531
Toluene	18		5	ug/L	8020		02/20/1996	3546
Ethylbenzene	13		5	ug/L	8020		02/20/1996	3546
Xylenes (Total)	28		5	ug/L	8020		02/20/1996	3546
SURROGATE RESULTS	--						02/09/1996	3531
Bromofluorobenzene (SURR)	89			% Rec.	8020		02/09/1996	3531

Ref: Shell 5755 Broadway, Oakland, CA/960202-K3

SAMPLE DESCRIPTION: EB
NET SAMPLE NUMBER: 259998

DATE TAKEN: 02/02/1996
TIME TAKEN:

Parameter	Results	Flags	Reporting Limit	Units	Method	Date Extracted	Date Analyzed	Batch No.
5030/8015-M/8020 (Shell)								
DILUTION FACTOR*	1						02/09/1996	3531
Purgeable TPH	ND		50	ug/L	5030/M8015		02/09/1996	3531
Carbon Range: C6 to C12	--						02/09/1996	3531
8020 (GC, Liquid)	--						02/09/1996	3531
Benzene	ND		0.5	ug/L	8020		02/09/1996	3531
Toluene	ND		0.5	ug/L	8020		02/09/1996	3531
Ethylbenzene	ND		0.5	ug/L	8020		02/09/1996	3531
Xylenes (Total)	ND		0.5	ug/L	8020		02/09/1996	3531
SURROGATE RESULTS	--						02/09/1996	3531
Bromofluorobenzene (SURR)	97			% Rec.	8020		02/09/1996	3531

Client Name: Blaine Tech Services
Client Acct: 1821
NET Job No: 96.00443

Date: 02/22/1996
ELAP Cert: 1386
Page: 5

Ref: Shell 5755 Broadway, Oakland, CA/960202-K3

CONTINUING CALIBRATION VERIFICATION STANDARD REPORT

Parameter	CCV Standard % Recovery	CCV Standard Amount Found	CCV Standard Amount Expected	Flags	Units	Date Analyzed	Analyst Initials	Run Batch Number
5030/8015-M/8020 (Shell)								
Purgeable TPH	106.0	0.53	0.50		mg/L	02/07/1996	aal	3525
Benzene	104.6	5.23	5.00		ug/L	02/07/1996	aal	3525
Toluene	109.8	5.49	5.00		ug/L	02/07/1996	aal	3525
Ethylbenzene	107.0	5.35	5.00		ug/L	02/07/1996	aal	3525
Xylenes (Total)	107.3	16.1	15.0		ug/L	02/07/1996	aal	3525
Bromofluorobenzene (SURR)	101.0	101	100		% Rec.	02/07/1996	aal	3525
5030/8015-M/8020 (Shell)								
Purgeable TPH	90.0	0.45	0.50		mg/L	02/09/1996	dld	3531
Benzene	99.2	4.96	5.00		ug/L	02/09/1996	dld	3531
Toluene	95.2	4.76	5.00		ug/L	02/09/1996	dld	3531
Ethylbenzene	100.4	5.02	5.00		ug/L	02/09/1996	dld	3531
Xylenes (Total)	100.0	15.0	15.0		ug/L	02/09/1996	dld	3531
Bromofluorobenzene (SURR)	97.0	97	100		% Rec.	02/09/1996	dld	3531
5030/8015-M/8020 (Shell)								
Purgeable TPH	96.0	0.48	0.50		mg/L	02/20/1996	aal	3546
Benzene	95.8	4.79	5.00		ug/L	02/20/1996	aal	3546
Toluene	93.8	4.69	5.00		ug/L	02/20/1996	aal	3546
Ethylbenzene	94.4	4.72	5.00		ug/L	02/20/1996	aal	3546
Xylenes (Total)	96.0	14.4	15.0		ug/L	02/20/1996	aal	3546
Bromofluorobenzene (SURR)	106.0	106	100		% Rec.	02/20/1996	aal	3546

Client Name: Blaine Tech Services Date: 02/22/1996
Client Acct: 1821 ELAP Cert: 1386
NET Job No: 96.00443 Page: 6

Ref: Shell 5755 Broadway, Oakland, CA/960202-K3

METHOD BLANK REPORT

Parameter	Method Blank Amount Found	Reporting Limit	Flags	Units	Date Analyzed	Analyst Initials	Run Batch Number
5030/8015-M/8020 (Shell)							
Purgeable TPH	ND	0.05		mg/L	02/07/1996	aal	3525
Benzene	ND	0.5		ug/L	02/07/1996	aal	3525
Toluene	ND	0.5		ug/L	02/07/1996	aal	3525
Ethylbenzene	ND	0.5		ug/L	02/07/1996	aal	3525
Xylenes (Total)	ND	0.5		ug/L	02/07/1996	aal	3525
Bromofluorobenzene (SURR)	95			% Rec.	02/07/1996	aal	3525
5030/8015-M/8020 (Shell)							
Purgeable TPH	ND	0.05		mg/L	02/09/1996	dld	3531
Benzene	ND	0.5		ug/L	02/09/1996	dld	3531
Toluene	ND	0.5		ug/L	02/09/1996	dld	3531
Ethylbenzene	ND	0.5		ug/L	02/09/1996	dld	3531
Xylenes (Total)	ND	0.5		ug/L	02/09/1996	dld	3531
Bromofluorobenzene (SURR)	97			% Rec.	02/09/1996	dld	3531
5030/8015-M/8020 (Shell)							
Purgeable TPH	ND	0.05		mg/L	02/20/1996	aal	3546
Benzene	ND	0.5		ug/L	02/20/1996	aal	3546
Toluene	ND	0.5		ug/L	02/20/1996	aal	3546
Ethylbenzene	ND	0.5		ug/L	02/20/1996	aal	3546
Xylenes (Total)	ND	0.5		ug/L	02/20/1996	aal	3546
Bromofluorobenzene (SURR)	103			% Rec.	02/20/1996	aal	3546

Client Name: Blaine Tech Services
Client Acct: 1821
NET Job No: 96.00443

Date: 02/22/1996
ELAP Cert: 1386
Page: 7

Ref: Shell 5755 Broadway, Oakland, CA/960202-K3

MATRIX SPIKE / MATRIX SPIKE DUPLICATE

Parameter	Matrix Spike % Rec.	Matrix Spike Dup % Rec.	RPD	Spike Amount	Sample Conc.	Matrix Spike Conc.	Matrix Spike Dup. Conc.	Flags	Units	Date Analyzed	Run Batch	Sample Spiked
5030/8015-M/8020 (Shell)												25998
Purgeable TPH	100.0	90.0	10.4	0.5	0.48	0.98	0.93		mg/L	02/07/1996	3525	25998
Benzene	95.8	84.1	13.0	5.46	2.2	7.43	6.79		ug/L	02/07/1996	3525	25998
Toluene	95.6	88.6	7.6	29.7	2.4	30.8	28.7		ug/L	02/07/1996	3525	25998
Bromofluorobenzene (SURR)	102.0	99.0	2.9	100	104	102	99		% Rec.	02/07/1996	3525	25998
5030/8015-M/8020 Shell+MTBE												26009
Purgeable TPH	94.0	50.0	61.1	0.50	1.6	2.07	1.85		mg/L	02/09/1996	3531	2600
Benzene									ug/L	02/09/1996	3531	2600
Toluene	107.8	110.7	2.7	24.3	2.3	28.5	29.2		ug/L	02/09/1996	3531	
Bromofluorobenzene (SURR)	127.0	126.0	0.8	100	118	127	126	MI	% Rec.	02/09/1996	3531	
5030/8015-M/8020 (Shell)												26
Purgeable TPH	98.0	90.0	8.5	0.5	0.07	0.56	0.52		mg/L	02/20/1996	3546	26
Benzene	97.6	96.9	0.7	7.37	0.6	7.79	7.74		ug/L	02/20/1996	3546	260
Toluene	100.8	99.6	1.1	25.3	ND	25.5	25.2		ug/L	02/20/1996	3546	2603
Bromofluorobenzene (SURR)	118.0	116.0	1.7	100.0	114	118	116		% Rec.	02/20/1996	3546	26035

4090

SHELL OIL COMPANY
RETAIL ENVIRONMENTAL ENGINEERING - WEST

CHAIN OF CUSTODY RECORD
Serial No: 980202-K3

Date: 2/2/96
Page 1 of 1

Site Address: 5755 Broadway, Oakland

WIC#: 204-5510-0303

Shell Engineer: R. Jeff Granberry — Phone No.: (510) 675-6168 Fax #: 675-6160

Consultant Name & Address: Blaine Tech Services, Inc. 985 Timothy Drive San Jose, CA 95133

Consultant Contact: Fran Thie — Phone No.: (408) 995-5535 ext 201 Fax #: 293-8773

Comments:

Sampled by: KCB

Printed Name: Keith Brown

LAB: Nct

Sample ID	Date	Sludge	Soil	Water	Air	No. of conts.	TPH (EPA 8015 Mod. Gas)	TPH (EPA 8015 Mod. Diesel)	BTEX (EPA 8020/602)	Volatile Organics (EPA 8240)	Test for Disposal	Combination TPH 8015 & BTEX 8020			Asbestos	Container Size	Preparation Used	Composite Y/N	MATERIAL DESCRIPTION	SAMPLE CONDITION/ COMMENTS
S-1	2/2			W		3						X								
S-2	"			"		"						X								
S-3	"			"		"						X								
DUP	"			"		"						X								
EB	"			"		"						X								

CHECK ONE (1) BOX ONLY — CT/DI

- Quarterly Monitoring ☒ 6441
- Site Investigation ☐ 6441
- Soil Closure/Disposal ☐ 6442
- Water Closure/Disposal ☐ 6443
- Soil/Air Rem. or Sys. O & M ☐ 6452
- Water Rem. or Sys. O & M ☐ 6453
- Other ☐

TURN AROUND TIME

- 24 hours ☐
- 48 hours ☐
- 15 days ☒ (Normal)
- Other ☐ ____

NOTE: Notify Lab as soon as possible of 24/48 hrs. TAT.

CUSTODY SEALED
Date 2/5/96 Time 1600 Initials CS
SEAL INTACT?
Yes ✓ No ____ Initials

Relinquished By (signature)	Printed Name	Date	Time	Received (signature)	Printed Name	Date	Time
	Keith Brown	2/5/96	1115	P. Smart	P. Smart	2/5/96	1115
P. Smart	P. Smart	2/5/96	1605	Pam Greene	Pam Greene	2/6/96	08:00

THE LABORATORY MUST PROVIDE A COPY OF THIS CHAIN-OF-CUSTODY WITH INVOICE AND RESULTS

COOLER RECEIPT FORM

Project: 9601202-K3 Log No: 0190
Cooler received on: 2/10/96 and checked on 2/10/96 by Tom Greene
(signature) Tom Greene

Were custody papers present?.....(YES) NO
Were custody papers properly filled out?.....(YES) NO
Were the custody papers signed?.....(YES) NO
Was sufficient ice used?.....(YES) NO
Did all bottles arrive in good condition (unbroken)?.....(YES) NO Temp 0°
Did bottle labels match COC?.....(YES) NO
Were proper bottles used for analysis indicated?.....(YES) NO
Correct preservatives used?.....(YES) NO
VOA vials checked for headspace bubbles?.....(YES) NO
Note which voas (if any) had bubbles:*

Sample descriptor:	Number of vials:

*All VOAs with headspace bubbles have been set aside so they will not be used for analysis.....YES NO

List here all other jobs received in the same cooler:

Client Job #	NET log #

(coolerrec)

KEY TO RESULT FLAGS

*	: RPD between sample duplicates exceeds 30%.
*M	: RPD between sample duplicates or MS/MSD exceeds 20%.
+	: Correlation coefficient for the Method of Standard Additions is less than 0.995.
<	: Sample result is less than reported value.
B-I	: Value is between Method Detection Limit and Reporting Limit.
B-0	: Analyte found in blank and sample.
C	: The result confirmed by secondary column or GC/MS analysis.
CNA	: Cr+6 not analyzed; Total Chromium concentration below Cr+6 regulatory level.
COMP	: Sample composited by equal volume prior to analysis.
D-	: The result has an atypical pattern for Diesel analysis.
D1	: The result for Diesel is an unknown hydrocarbon which consists of a single peak.
DH	: The result appears to be a heavier hydrocarbon than Diesel.
DL	: The result appears to be a lighter hydrocarbon than Diesel.
DR	: Elevated Reporting Limit due to Matrix.
DS	: Surrogate diluted out of range.
DX	: The result for Diesel is an unknown hydrocarbon which consists of several peaks.
FA	: Compound quantitated at a 2X dilution factor.
FB	: Compound quantitated at a 5X dilution factor.
FC	: Compound quantitated at a 10X dilution factor.
FD	: Compound quantitated at a 20X dilution factor.
FE	: Compound quantitated at a 50X dilution factor.
FF	: Compound quantitated at a 100X dilution factor.
FG	: Compound quantitated at a 200X dilution factor.
FH	: Compound quantitated at a 500X dilution factor.
FI	: Compound quantitated at a 1000X dilution factor.
FJ	: Compound quantitated at a greater than 1000x dilution factor.
FK	: Compound quantitated at a 25X dilution factor.
FL	: Compound quantitated at a 250X dilution factor.
G-	: The result has an atypical pattern for Gasoline.
G1	: The result for Gasoline is an unknown hydrocarbon which consists of a single peak.
GH	: The result appears to be a heavier hydrocarbon than Gasoline.
GL	: The result appears to be a lighter hydrocarbon than Gasoline.
GX	: The result for Gasoline is an unknown hydrocarbon which consists of several peaks.
HX	: Peaks detected within the quantitation range do not match standard used.
J	: Value is estimated.
MI	: Matrix Interference Suspected.
MSA	: Value determined by Method of Standard Additions.
MSA*	: Value obtained by Method of Standard Additions; Correlation coefficient is <0.995.
NI1	: Sample spikes outside of QC limits; matrix interference suspected.
NI2	: Sample concentration is greater than 4X the spiked value; the spiked value is considered insignificant.
NI3	: Matrix Spike values exceed established QC limits, post digestion spike is in control.
P7	: pH of sample > 2; sample analyzed past 7 days.
RSC	: Refer to subcontract laboratory report for QC data.
S2	: Matrix interference confirmed by repeat analysis.
SCN	: Thiocyanate not analyzed separately; total value is below the Reporting Limit for Free Cyanide.
UMDL	: Undetected at the Method Detection Limit.

KEY TO ABBREVIATIONS

ICVS	: Initial Calibration Verification Standard (External Standard).
mean	: Average; sum of measurements divided by number of measurements.
mg/Kg	: Concentration in units of milligrams of analyte per kilogram of sample.
mg/L	: Concentration in units of milligrams of analyte per liter of sample.
mL/L/hr	: Milliliters per liter per hour.
MPN/100 mL	: Most probable number of bacteria per one hundred milliliters of sample.
N/A	: Not applicable.
NA	: Not analyzed.
ND	: Not detected.
NTU	: Nephelometric turbidity units.
RPD	: Relative percent difference.
SNA	: Standard not available.
ug/Kg	: Concentration in units of micrograms of analyte per kilogram of sample.
ug/L	: Concentration in units of micrograms of analyte per liter of sample.
umhos/cm	: Micromhos per centimeter.