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## GEOENVIRO SERVICES, INC.

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October 15, 2008  
Project No. 07-131

Alameda County Department of Environmental Health  
1131 Harbor Bay Park Way  
Alameda, California 94502

**RECEIVED**

2:15 pm, Oct 29, 2008

Alameda County  
Environmental Health

Attention: Steven Plunkett  
SITE: FORMER EZ-SERVE LOCATION 100877  
525 WEST A STREET  
HAYWARD, CALIFORNIA  
ACDEH CASE NO. 3580  
RE: GROUNDWATER MONITORING AND SAMPLING REPORT  
THIRD QUARTER 2008 (3Q08)

Dear Mr. Plunkett:

GeoEnviro Services Inc. (GESI) has prepared this report on behalf of Restructure Petroleum Marketing Services (RPMS) to document quarterly groundwater monitoring activities completed during the Third Quarter 2008 (3Q08) at the Former EZ-Serve No. 100877 located at 525 West A Street, Hayward, California. Groundwater monitoring and sampling for 3Q08 was completed on August 27, 2008. The results are summarized on the attached summary, tables, and figures.

General field procedures are included in Attachment A. Groundwater monitoring and sampling field documentation are included in Attachment B. Copies of the laboratory analytical reports along with chain of custody documentation are included in Attachment C. Geotracker submittal documentation is included in Attachment D.

If you have any questions regarding this report, please contact me at [joe@geoenviroservices.com](mailto:joe@geoenviroservices.com).

Sincerely,

GEOENVIRO SERVICES, INC.



Joseph P. Schaaf, P.G., C.Hg.  
Principal Geologist



cc: Mr. Jack Ceccarelli, Restructure Petroleum Marketing Services of CA  
Mr. Aziz Kandahari, KB Chevron, Property Owner  
State Water Resources Control Board, UST Cleanup Fund

## **EZ-SERVE 100877**

### **GROUNDWATER MONITORING AND SAMPLING, THIRD QUARTER 2008**

October 15, 2008

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#### **ATTACHMENTS:**

Project and Quarterly Monitoring Data Summary

Table 1: Fluid Level Monitoring Data

Table 2: Results of Laboratory Analysis of Groundwater Samples

Figure 1: Site Location Map

Figure 2: Site Map with Contours of Groundwater Elevation, Third Quarter 2008

Figure 3: Site Map with Contours of TPHg Concentrations in Groundwater  
Third Quarter 2008

Figure 4: Site Map with Contours of Benzene Concentrations in Groundwater  
Third Quarter 2008

Figure 5: Site Map with Contours of MTBE Concentrations in Groundwater  
Third Quarter 2008

Attachment A: General Field Procedures

Attachment B: Groundwater Monitoring and Sampling Field Data Sheets

Attachment C: Laboratory Analytical Reports and Chain of Custody Documentation

Attachment D: Geotracker Submittal Documentation

#### **LIMITATIONS**

This letter-report has been prepared at the request of Restructure Petroleum Marketing Services of California for submittal to the Alameda County Department of Environmental Health. In performing our professional services, we have attempted to apply present engineering and scientific judgment and use a level of effort consistent with the standard of practice measured on the date of work and in locale of the project site for similar type studies. GeoEnviro Services, Inc. makes no warranty, express or implied.

The analyses and interpretations presented in this report have been developed based on the results from the review of existing information pertaining to the Project Site and the results from the laboratory analyses of the groundwater samples collected from discrete locations. It should be recognized that groundwater contamination can vary between sampling locations and between monitoring events.

**FORMER EZ SERVE 100966, SJCEHD CASE No. 1757  
2537 WATERLOO ROAD, STOCKTON, CALIFORNIA  
GROUNDWATER MONITORING AND SAMPLING, THIRD QUARTER 2008  
October 15, 2008**

**PROJECT AND QUARTERLY GROUNDWATER MONITORING DATA SUMMARY**

**SITE INFORMATION**

Location/Address:	<b>Former EZ Serve 100966, 2537 Waterloo Road, Stockton, California</b>
Owner/RP:	Restructure Petroleum Marketing Services (RPMS)
Address	9519 E. M L King Blvd., Suite 100, Tampa, Florida 33610
Consultant :	GeoEnviro Services, Inc. Joseph P. Schaaf, P.G., C.Hg.
Consultant Phone/Fax/email:	(805) 642-1668 / (805) 642-9331 / joe@geoenviroservices.com

**PROJECT INFORMATION**

GW Monitoring Start Date:	<b>1992</b>
Nature of GW Impacts:	UST release of gasoline to soil and groundwater
Number of <b>onsite wells</b> :	11 GW Monitoring 6 Vapor Extraction 1 GW Extraction 4 Air Sparge
Number of <b>offsite wells</b> :	8 GW Monitoring
Site Well Identification:	MW-1 through MW-18, MW-18D, EX-1, VW-1 through VW-3, VEAS-1 through VEAS-3
Previous Remediation Activities:	N/A
Current Remedial Phase:	Implementation of Interim Corrective Action
Remediation Start Date:	<b>Permitting in Progress</b>
Remediation End Date:	<b>To Be Evaluated</b>
Site Access Information:	<b>N/A</b>

**MONITORING ACTIVITY, THIRD QUARTER 2008**

Dates of 3Q08 Monitoring Activities:	<b>August 27, 2008</b>
Number of Wells Guaged:	<b>21 total</b>
Number of Well Containing Free Product	<b>0</b> Maximum F.P. Thickness: <b>NA</b>
Wells Sampled:	<b>9 Wells Total: MW-9 through MW-14, MW-18, MW-18D, and VW-1</b>
Chemical Analyses:	U.S. EPA 8015M: TPH-g U.S. EPA 8260B: BTEX, Fuel Oxygenates and 1,2-DCA
Laboratory Used:	Associated Laboratories, Orange, CA
Purge Method / Total Volume:	Submersible pump / 58 Gallons
Sample Method:	Dedicated disposable polyethelene bailer
Storage / Disposal Method:	55-Gallon DOT Drums / pending laboratory analyses results

**HYDROGEOLOGIC CONDITIONS, 3Q08**

GW Depth Range (feet bgs):	<b>54.25 (MW-13) to 55.21 (MW-14)</b>
Average GW Depth (feet bgs):	<b>52.36</b>
GW Elevation Range (feet amsl):	<b>~33.77 (MW-11) to ~34.24 (MW-18)</b>
Average Groundwater El. (feet amsl):	<b>~33.95</b>
Average Change in GW Elevation:	<b>4.83 foot decrease since Second Quarter 2008</b>
Groundwater Gradient / Direction	<b>0.002 feet/foot west/northwest</b>

**CHEMICALS OF CONCERN AND CONCENTRATIONS, 3Q08 (micrograms per liter [ug/L])**

TPH-g: No. of wells detected / Range	<b>7 of 9 wells / 118 ug/l (MW-13) to 10,100 ug/l (VW-1)</b>
Benzene: No. of wells detected / Range	<b>6 of 9 wells / 2 ug/l (MW-14) to 4,290 ug/l (VW-1)</b>
MTBE: No. of wells detected / Range	<b>7 of 9 wells / 1.6 ug/l (MW-14) to 166 ug/l (VW-1)</b>
1,2-DCA: No. of wells detected / Range	<b>4 of 9 wells / 4 ug/l (MW-12) to 20 ug/l (MW-9)</b>

**QUARTERLY TREND ANALYSES / REMEDIAL PROGRESS**

Concentrations of TPHg, BTEX and/or MTBE are generally lower at the locations of the Site wells than the concentrations recorded in 2Q08. Wells MW-9 through MW-14 and VW-1 showed a decrease in TPHg, BTEX, and fuel oxygenate concentrations with the exception of an increase in TBA concentrations in MW-11, an increase in MTBE concentrations in MW-14, and an increase in Toluene and Total xylene concentrations in VW-1. The groundwater decreased in elevation since the second quarter 2008.

**PROPOSED FUTURE WORK / RECOMMENDATIONS**

\*Continued groundwater monitoring on quarterly basis

Implementation of Interim Corrective Action and Additional Groundwater Assessment to West

**TABLE 1**  
**FLUID LEVEL MONITORING DATA**  
**June 2001 through August 2008**  
**EZ Serve 100966, 2537 Waterloo Road, Stockton, CA**

<b>Well ID</b>	<b>Date Monitored</b>	<b>Top of Casing Elevation* (feet)</b>	<b>Screen Interval (fbg)</b>	<b>Free Product</b>	<b>Depth to Water (feet)</b>	<b>Groundwater Elevation (feet)</b>
MW-1	06/07/01	20.68	70-90	0.00	48.22	-27.54
MW-1	11/06/01	20.68	70-90	0.00	55.25	-34.57
MW-1	01/29/02	20.68	70-90	0.00	51.58	-30.90
MW-1	05/31/02	20.68	70-90	0.00	51.65	-30.97
MW-1	08/20/02	20.68	70-90	0.00	57.78	-37.10
MW-1	11/20/02	20.68	70-90	0.00	58.17	-37.49
MW-1	01/16/03	20.68	70-90	0.00	55.31	-34.63
MW-1	04/16/03	20.68	70-90	0.00	52.98	-32.30
MW-1	07/16/03	20.68	70-90	0.00	57.03	-36.35
MW-1	10/28/03	20.68	70-90	0.00	60.25	-39.57
MW-1	10/05/04	20.68	70-90	0.00	62.62	-41.94
MW-1	12/29/04	20.68	70-90	0.00	59.27	-38.59
MW-1	02/16/05	20.68	70-90	0.00	56.20	-35.52
MW-1	06/10/05	20.68	70-90	0.00	51.80	-31.12
MW-1	09/20/05	20.68	70-90	0.00	56.66	-35.98
MW-1	12/29/05	20.68	70-90	0.00	51.34	-30.66
MW-1	04/03/06	20.68	70-90	0.00	45.63	-24.95
MW-1	06/14/06	20.68	70-90	0.00	43.04	-22.36
MW-1	09/14/06	20.68	70-90	0.00	49.01	-28.33
MW-1	12/28/06	20.68	70-90	0.00	45.68	-25.00
MW-1	03/13/07	20.68	70-90	0.00	45.28	-24.60
MW-1	05/29/07	20.68	70-90	0.00	46.16	-25.48
MW-1	09/19/07	20.68	70-90	0.00	51.25	-30.57
MW-1	02/28/08	20.68	70-90	0.00	47.80	-27.12
MW-1	05/14/08	20.68	70-90	0.00	49.55	-28.87
<b>MW-1</b>	<b>08/27/08</b>	<b>20.68</b>	<b>70-90</b>	<b>0.00</b>	<b>54.68</b>	<b>-34.00</b>
MW-2	06/07/01	20.89	70-90	0.00	48.40	-27.51
MW-2	11/06/01	20.89	70-90	0.00	55.46	-34.57
MW-2	01/29/02	20.89	70-90	0.00	51.74	-30.85
MW-2	05/31/02	20.89	70-90	0.00	51.98	-31.09
MW-2	08/20/02	20.89	70-90	0.00	58.01	-37.12
MW-2	11/20/02	20.89	70-90	0.00	58.39	-37.50
MW-2	01/16/03	20.89	70-90	0.00	55.53	-34.64
MW-2	04/16/03	20.89	70-90	0.00	53.20	-32.31
MW-2	07/16/03	20.89	70-90	0.00	57.16	-36.27
MW-2	10/28/03	20.89	70-90	0.00	60.48	-39.59
MW-2	10/05/04	20.89	70-90	0.00	62.85	-41.96
MW-2	12/29/04	20.89	70-90	0.00	59.48	-38.59
MW-2	02/16/05	20.89	70-90	0.00	56.36	-35.47
MW-2	06/10/05	20.89	70-90	0.00	50.39	-29.50
MW-2	09/20/05	20.89	70-90	0.00	56.87	-35.98
MW-2	12/29/05	20.89	70-90	0.00	51.35	-30.46
MW-2	04/03/06	20.89	70-90	0.00	45.93	-25.04
MW-2	06/14/06	20.89	70-90	0.00	43.28	-22.39
MW-2	09/14/06	20.89	70-90	0.00	49.14	-28.25
MW-2	12/28/06	20.89	70-90	0.00	45.8	-24.91
MW-2	03/13/07	20.89	70-90	0.00	45.51	-24.62
MW-2	05/29/07	20.89	70-90	0.00	46.35	-25.46
MW-2	09/19/07	20.89	70-90	0.00	52.51	-31.62
MW-2	02/28/08	20.89	70-90	0.00	48.04	-27.15
MW-2	05/14/08	20.89	70-90	0.00	49.80	-28.91
<b>MW-2</b>	<b>08/27/08</b>	<b>20.89</b>	<b>70-90</b>	<b>0.00</b>	<b>54.90</b>	<b>-34.01</b>

**TABLE 1**  
**FLUID LEVEL MONITORING DATA**  
**June 2001 through August 2008**  
**EZ Serve 100966, 2537 Waterloo Road, Stockton, CA**

<b>Well ID</b>	<b>Date Monitored</b>	<b>Top of Casing Elevation* (feet)</b>	<b>Screen Interval (fbg)</b>	<b>Free Product</b>	<b>Depth to Water (feet)</b>	<b>Groundwater Elevation (feet)</b>
MW-3	06/07/01	20.97	71-91	0.00	48.45	-27.48
MW-3	11/06/01	20.97	71-91	0.00	55.52	-34.55
MW-3	01/29/02	20.97	71-91	0.00	51.78	-30.81
MW-3	05/31/02	20.97	71-91	0.00	52.07	-31.10
MW-3	08/20/02	20.97	71-91	0.00	58.10	-37.13
MW-3	11/20/02	20.97	71-91	0.00	58.49	-37.52
MW-3	01/16/03	20.97	71-91	0.00	55.61	-34.64
MW-3	04/16/03	20.97	71-91	0.00	53.27	-32.30
MW-3	07/16/03	20.97	71-91	0.00	57.35	-36.38
MW-3	10/28/03	20.97	71-91	0.00	60.53	-39.56
MW-3	10/05/04	20.97	71-91	0.00	62.90	-41.93
MW-3	12/29/04	20.97	71-91	0.00	59.55	-38.58
MW-3	02/16/05	20.97	71-91	0.00	56.66	-35.69
MW-3	06/10/05	20.97	71-91	0.00	50.42	-29.45
MW-3	09/20/05	20.97	71-91	0.00	56.91	-35.94
MW-3	12/29/05	20.97	71-91	0.00	51.40	-30.43
MW-3	04/03/06	20.97	71-91	0.00	45.84	-24.87
MW-3	06/14/06	20.97	71-91	0.00	43.18	-22.21
MW-3	09/14/06	20.97	71-91	0.00	49.17	-28.20
MW-3	12/28/06	20.97	71-91	0.00	45.81	-24.84
MW-3	03/13/07	20.97	71-91	0.00	45.54	-24.57
MW-3	05/29/07	20.97	71-91	0.00	46.55	-25.58
MW-3	09/19/07	20.97	71-91	0.00	51.41	-30.44
MW-3	02/28/08	20.97	71-91	0.00	48.09	-27.12
MW-3	05/14/08	20.97	71-91	0.00	49.86	-28.89
<b>MW-3</b>	<b>08/27/08</b>	<b>20.97</b>	<b>71-91</b>	<b>0.00</b>	<b>54.91</b>	<b>-33.94</b>
MW-4	06/07/01	20.79	70-90	0.00	48.10	-27.31
MW-4	11/06/01	20.79	70-90	0.00	55.29	-34.50
MW-4	01/29/02	20.79	70-90	0.00	51.68	-30.89
MW-4	05/31/02	20.79	70-90	0.00	51.85	-31.06
MW-4	08/20/02	20.79	70-90	0.00	57.81	-37.02
MW-4	11/20/02	20.79	70-90	0.00	58.28	-37.49
MW-4	01/16/03	20.79	70-90	0.00	55.46	-34.67
MW-4	04/16/03	20.79	70-90	0.00	53.12	-32.33
MW-4	07/16/03	20.79	70-90	0.00	57.08	-36.29
MW-4	10/28/03	20.79	70-90	0.00	60.32	-39.53
MW-4	10/05/04	20.79	70-90	0.00	62.70	-41.91
MW-4	12/29/04	20.79	70-90	0.00	59.70	-38.91
MW-4	02/16/05	20.79	70-90	0.00	56.35	-35.56
MW-4	06/10/05	20.79	70-90	0.00	51.99	-31.20
MW-4	09/20/05	20.79	70-90	0.00	56.75	-35.96
MW-4	12/29/05	20.79	70-90	0.00	51.36	-30.57
MW-4	04/03/06	20.79	70-90	0.00	45.82	-25.03
MW-4	06/14/06	20.79	70-90	0.00	43.18	-22.39
MW-4	09/14/06	20.79	70-90	0.00	49.18	-28.39
MW-4	12/28/06	20.79	70-90	0.00	45.81	-25.02
MW-4	03/13/07	20.79	70-90	0.00	45.39	-24.60
MW-4	05/29/07	20.79	70-90	0.00	46.22	-25.43
MW-4	09/19/07	20.79	70-90	0.00	51.32	-30.53
MW-4	02/28/08	20.79	70-90	0.00	47.91	-27.12
MW-4	05/14/08	20.79	70-90	0.00	49.67	-28.88
<b>MW-4</b>	<b>08/27/08</b>	<b>20.79</b>	<b>70-90</b>	<b>0.00</b>	<b>54.70</b>	<b>-33.91</b>

**TABLE 1**  
**FLUID LEVEL MONITORING DATA**  
**June 2001 through August 2008**  
**EZ Serve 100966, 2537 Waterloo Road, Stockton, CA**

<b>Well ID</b>	<b>Date Monitored</b>	<b>Top of Casing Elevation* (feet)</b>	<b>Screen Interval (fbg)</b>	<b>Free Product</b>	<b>Depth to Water (feet)</b>	<b>Groundwater Elevation (feet)</b>
MW-5	06/07/01	20.63	70-90	0.00	48.00	-27.37
MW-5	11/06/01	20.63	70-90	0.00	55.13	-34.50
MW-5	01/29/02	20.63	70-90	0.00	51.52	-30.89
MW-5	05/31/02	20.63	70-90	0.00	51.60	-30.97
MW-5	08/20/02	20.63	70-90	0.00	57.62	-36.99
MW-5	11/20/02	20.63	70-90	0.00	58.11	-37.48
MW-5	01/16/03	20.63	70-90	0.00	55.30	-34.67
MW-5	04/16/03	20.63	70-90	0.00	52.95	-32.32
MW-5	07/16/03	20.63	70-90	0.00	56.87	-36.24
MW-5	10/28/03	20.63	70-90	0.00	60.15	-39.52
MW-5	10/05/04	20.63	70-90	0.00	62.51	-41.88
MW-5	12/29/04	20.63	70-90	0.00	59.18	-38.55
MW-5	02/16/05	20.63	70-90	0.00	56.20	-35.57
MW-5	06/10/05	20.63	70-90	0.00	53.37	-32.74
MW-5	09/20/05	20.63	70-90	0.00	56.58	-35.95
MW-5	12/29/05	20.63	70-90	0.00	51.20	-30.57
MW-5	04/03/06	20.63	70-90	0.00	45.77	-25.14
MW-5	06/14/06	20.63	70-90	0.00	43.06	-22.43
MW-5	09/14/06	20.63	70-90	0.00	48.95	-28.32
MW-5	12/28/06	20.63	70-90	0.00	45.62	-24.99
MW-5	03/13/07	20.63	70-90	0.00	45.24	-24.61
MW-5	05/29/07	20.63	70-90	0.00	46.19	-25.56
MW-5	09/19/07	20.63	70-90	0.00	51.13	-30.50
MW-5	02/28/08	20.63	70-90	0.00	47.77	-27.14
MW-5	05/14/08	20.63	70-90	0.00	49.50	-28.87
<b>MW-5</b>	<b>08/27/08</b>	<b>20.63</b>	<b>70-90</b>	<b>0.00</b>	<b>54.50</b>	<b>-33.87</b>
MW-6	06/07/01	20.49	70-90	0.00	47.86	-27.37
MW-6	11/06/01	20.49	70-90	0.00	55.01	-34.52
MW-6	01/29/02	20.49	70-90	0.00	51.40	-30.91
MW-6	05/31/02	20.49	70-90	0.00	51.55	-31.06
MW-6	08/20/02	20.49	70-90	0.00	57.50	-37.01
MW-6	11/20/02	20.49	70-90	0.00	57.97	-37.48
MW-6	01/16/03	20.49	70-90	0.00	55.14	-34.65
MW-6	04/16/03	20.49	70-90	0.00	52.79	-32.30
MW-6	07/16/03	20.49	70-90	0.00	56.78	-36.29
MW-6	10/28/03	20.49	70-90	0.00	60.04	-39.55
MW-6	10/05/04	20.49	70-90	0.00	62.41	-41.92
MW-6	12/29/04	20.49	70-90	0.00	59.09	-38.60
MW-6	02/16/05	20.49	70-90	0.00	56.10	-35.61
MW-6	06/10/05	20.49	70-90	0.00	51.73	-31.24
MW-6	09/20/05	20.49	70-90	0.00	Covered by gravel	
MW-6	12/29/05	20.49	70-90	0.00	51.03	-30.54
MW-6	04/03/06	20.49	70-90	0.00	45.64	-25.15
MW-6	06/14/06	20.49	70-90	0.00	42.97	-22.48
MW-6	09/14/06	20.49	70-90	0.00	48.83	-28.34
MW-6	12/28/06	20.49	70-90	0.00	45.48	-24.99
MW-6	03/13/07	20.49	70-90	0.00	44.99	-24.50
MW-6	05/29/07	20.49	70-90	0.00	45.96	-25.47
MW-6	09/19/07	20.49	70-90	0.00	50.95	-30.46
MW-6	02/28/08	20.49	70-90	0.00	47.65	-27.16
MW-6	05/14/08	20.49	70-90	0.00	49.34	-28.85
<b>MW-6</b>	<b>08/27/08</b>	<b>20.49</b>	<b>70-90</b>	<b>0.00</b>	<b>54.43</b>	<b>-33.94</b>

**TABLE 1**  
**FLUID LEVEL MONITORING DATA**  
**June 2001 through August 2008**  
**EZ Serve 100966, 2537 Waterloo Road, Stockton, CA**

<b>Well ID</b>	<b>Date Monitored</b>	<b>Top of Casing Elevation* (feet)</b>	<b>Screen Interval (fbg)</b>	<b>Free Product</b>	<b>Depth to Water (feet)</b>	<b>Groundwater Elevation (feet)</b>
MW-7	06/07/01	21.23	70-90	0.00	48.68	-27.45
MW-7	11/06/01	21.23	70-90	0.00	55.80	-34.57
MW-7	01/29/02	21.23	70-90	0.00	52.13	-30.90
MW-7	05/31/02	21.23	70-90	0.00	52.35	-31.12
MW-7	08/20/02	21.23	70-90	0.00	58.32	-37.09
MW-7	11/20/02	21.23	70-90	0.00	58.75	-37.52
MW-7	01/16/03	21.23	70-90	0.00	55.89	-34.66
MW-7	04/16/03	21.23	70-90	0.00	53.54	-32.31
MW-7	07/16/03	21.23	70-90	0.00	57.63	-36.40
MW-7	10/28/03	21.23	70-90	0.00	60.81	-39.58
MW-7	10/05/04	21.23	70-90	0.00	63.18	-41.95
MW-7	12/29/04	21.23	70-90	0.00	59.81	-38.58
MW-7	02/16/05	21.23	70-90	0.00	56.67	-35.44
MW-7	06/10/05	21.23	70-90	0.00	50.61	-29.38
MW-7	09/20/05	21.23	70-90	0.00	57.18	-35.95
MW-7	12/29/05	21.23	70-90	0.00	51.72	-30.49
MW-7	04/03/06	21.23	70-90	0.00	46.10	-24.87
MW-7	06/14/06	21.23	70-90	0.00	43.42	-22.19
MW-7	09/14/06	21.23	70-90	0.00	49.45	-28.22
MW-7	12/28/06	21.23	70-90	0.00	46.16	-24.93
MW-7	03/13/07	21.23	70-90	0.00	45.67	-24.44
MW-7	05/29/07	21.23	70-90	0.00	46.85	-25.62
MW-7	09/19/07	21.23	70-90	0.00	51.75	-30.52
MW-7	02/28/08	21.23	70-90	0.00	48.37	-27.14
MW-7	05/14/08	21.23	70-90	0.00	50.17	-28.94
<b>MW-7</b>	<b>08/27/08</b>	<b>21.23</b>	<b>70-90</b>	<b>0.00</b>	<b>55.27</b>	<b>-34.04</b>
MW-8	06/07/01	21.17	70-90	0.00	48.51	-27.34
MW-8	11/06/01	21.17	70-90	0.00	55.61	-34.44
MW-8	01/29/02	21.17	70-90	0.00	51.92	-30.75
MW-8	05/31/02	21.17	70-90	0.00	52.20	-31.03
MW-8	08/20/02	21.17	70-90	0.00	58.17	-37.00
MW-8	11/20/02	21.17	70-90	0.00	58.58	-37.41
MW-8	01/16/03	21.17	70-90	0.00	55.73	-34.56
MW-8	04/16/03	21.17	70-90	0.00	53.42	-32.25
MW-8	07/16/03	21.17	70-90	0.00	57.45	-36.28
MW-8	10/28/03	21.17	70-90	0.00	60.61	-39.44
MW-8	10/05/04	21.17	70-90	0.00	62.98	-41.81
MW-8	12/29/04	21.17	70-90	0.00	59.70	-38.53
MW-8	02/16/05	21.17	70-90	0.00	56.57	-35.40
MW-8	06/10/05	21.17	70-90	0.00	53.70	-32.53
MW-8	09/20/05	21.17	70-90	0.00	57.03	-35.86
MW-8	12/29/05	21.17	70-90	0.00	51.50	-30.33
MW-8	04/03/06	21.17	70-90	0.00	45.92	-24.75
MW-8	06/14/06	21.17	70-90	0.00	43.24	-22.07
MW-8	09/14/06	21.17	70-90	0.00	49.20	-28.03
MW-8	12/28/06	21.17	70-90	0.00	45.86	-24.69
MW-8	03/13/07	21.17	70-90	0.00	45.53	-24.36
MW-8	05/29/07	21.17	70-90	0.00	46.67	-25.50
MW-8	09/19/07	21.17	70-90	0.00	51.54	-30.37
MW-8	02/28/08	21.17	70-90	0.00	48.19	-27.02
MW-8	05/14/08	21.17	70-90	0.00	50.00	-28.83
<b>MW-8</b>	<b>08/27/08</b>	<b>21.17</b>	<b>70-90</b>	<b>0.00</b>	<b>55.07</b>	<b>-33.90</b>

**TABLE 1**  
**FLUID LEVEL MONITORING DATA**  
**June 2001 through August 2008**  
**EZ Serve 100966, 2537 Waterloo Road, Stockton, CA**

<b>Well ID</b>	<b>Date Monitored</b>	<b>Top of Casing Elevation* (feet)</b>	<b>Screen Interval (fbg)</b>	<b>Free Product</b>	<b>Depth to Water (feet)</b>	<b>Groundwater Elevation (feet)</b>
MW-9	06/07/01	21.14	40-65	0.00	48.59	-27.45
MW-9	11/06/01	21.14	40-65	0.00	55.77	-34.63
MW-9	01/29/02	21.14	40-65	0.00	52.09	-30.95
MW-9	05/31/02	21.14	40-65	0.00	52.22	-31.08
MW-9	08/20/02	21.14	40-65	0.00	58.33	-37.19
MW-9	11/20/02	21.14	40-65	0.00	58.71	-37.57
MW-9	01/16/03	21.14	40-65	0.00	55.84	-34.70
MW-9	04/16/03	21.14	40-65	0.00	53.49	-32.35
MW-9	07/16/03	21.14	40-65	0.00	57.52	-36.38
MW-9	10/28/03	21.14	40-65	0.00	60.79	-39.65
MW-9	10/05/04	21.14	40-65	0.00	DRY	--
MW-9	12/29/04	21.14	40-65	0.00	59.78	-38.64
MW-9	02/16/05	21.14	40-65	0.00	56.66	-35.52
MW-9	06/10/05	21.14	40-65	0.00	50.64	-29.50
MW-9	09/20/05	21.14	40-65	0.00	57.19	-36.05
MW-9	12/29/05	21.14	40-65	0.00	51.66	-30.52
MW-9	04/03/06	21.14	40-65	0.00	46.16	-25.02
MW-9	06/14/06	21.14	40-65	0.00	43.44	-22.30
MW-9	09/14/06	21.14	40-65	0.00	49.41	-28.27
MW-9	12/28/06	21.14	40-65	0.00	46.07	-24.93
MW-9	03/13/07	21.14	40-65	0.00	45.65	-24.51
MW-9	05/29/07	21.14	40-65	0.00	46.42	-25.28
MW-9	09/19/07	21.14	40-65	0.00	51.80	-30.66
MW-9	02/28/08	21.14	40-65	0.00	48.33	-27.19
MW-9	05/14/08	21.14	40-65	0.00	50.08	-28.94
<b>MW-9</b>	<b>08/27/08</b>	<b>21.14</b>	<b>40-65</b>	<b>0.00</b>	<b>55.15</b>	<b>-34.01</b>
MW-10	06/07/01	21.20	40-65	0.00	48.55	-27.35
MW-10	11/06/01	21.20	40-65	0.00	55.71	-34.51
MW-10	01/29/02	21.20	40-65	0.00	52.04	-30.84
MW-10	05/31/02	21.20	40-65	0.00	52.30	-31.10
MW-10	08/20/02	21.20	40-65	0.00	58.31	-37.11
MW-10	11/20/02	21.20	40-65	0.00	58.74	-37.54
MW-10	01/16/03	21.20	40-65	0.00	55.86	-34.66
MW-10	04/16/03	21.20	40-65	0.00	53.52	-32.32
MW-10	07/16/03	21.20	40-65	0.00	57.54	-36.34
MW-10	10/28/03	21.20	40-65	0.00	60.78	-39.58
MW-10	10/05/04	21.20	40-65	0.00	DRY	--
MW-10	12/29/04	21.20	40-65	0.00	59.83	-38.63
MW-10	02/16/05	21.20	40-65	0.00	56.39	-35.19
MW-10	06/10/05	21.20	40-65	0.00	50.62	-29.42
MW-10	09/20/05	21.20	40-65	0.00	57.15	-35.95
MW-10	12/30/05	21.20	40-65	0.00	51.65	-30.45
MW-10	04/03/06	21.20	40-65	0.00	46.03	-24.83
MW-10	06/14/06	21.20	40-65	0.00	43.48	-22.28
MW-10	09/14/06	21.20	40-65	0.00	49.40	-28.20
MW-10	12/28/06	21.20	40-65	0.00	46.07	-24.87
MW-10	03/13/07	21.20	40-65	0.00	45.62	-24.42
MW-10	06/13/07	21.20	40-65	0.00	46.77	-25.57
MW-10	09/19/07	21.20	40-65	0.00	51.63	-30.43
MW-10	02/28/08	21.20	40-65	0.00	48.28	-27.08
MW-10	05/14/08	21.20	40-65	0.00	50.11	-28.91
<b>MW-10</b>	<b>08/27/08</b>	<b>21.20</b>	<b>40-65</b>	<b>0.00</b>	<b>55.16</b>	<b>-33.96</b>



**TABLE 1**  
**FLUID LEVEL MONITORING DATA**  
**June 2001 through August 2008**  
**EZ Serve 100966, 2537 Waterloo Road, Stockton, CA**

<b>Well ID</b>	<b>Date Monitored</b>	<b>Top of Casing Elevation* (feet)</b>	<b>Screen Interval (fbg)</b>	<b>Free Product</b>	<b>Depth to Water (feet)</b>	<b>Groundwater Elevation (feet)</b>
MW-11	06/07/01	20.98	40-65	0.00	48.12	-27.14
MW-11	11/06/01	20.98	40-65	0.00	55.45	-34.47
MW-11	01/29/02	20.98	40-65	0.00	51.84	-30.86
MW-11	05/31/02	20.98	40-65	0.00	51.98	-31.00
MW-11	08/20/02	20.98	40-65	0.00	57.90	-36.92
MW-11	11/20/02	20.98	40-65	0.00	58.48	-37.50
MW-11	01/16/03	20.98	40-65	0.00	55.61	-34.63
MW-11	04/16/03	20.98	40-65	0.00	53.28	-32.30
MW-11	07/16/03	20.98	40-65	0.00	57.16	-36.18
MW-11	10/28/03	20.98	40-65	0.00	60.47	-39.49
MW-11	10/05/04	20.98	40-65	0.00	DRY	--
MW-11	12/29/04	20.98	40-65	0.00	59.53	-38.55
MW-11	02/16/05	20.98	40-65	0.00	56.56	-35.58
MW-11	06/10/05	20.98	40-65	0.00	53.63	-32.65
MW-11	09/20/05	20.98	40-65	0.00	56.88	-35.90
MW-11	12/29/05	20.98	40-65	0.00	51.59	-30.61
MW-11	04/03/06	20.98	40-65	0.00	45.92	-24.94
MW-11	06/14/06	20.98	40-65	0.00	43.24	-22.26
MW-11	09/14/06	20.98	40-65	0.00	49.25	-28.27
MW-11	12/28/06	20.98	40-65	0.00	45.91	-24.93
MW-11	03/13/07	20.98	40-65	0.00	45.38	-24.40
MW-11	05/29/07	20.98	40-65	0.00	46.53	-25.55
MW-11	09/19/07	20.98	40-65	0.00	51.46	-30.48
MW-11	02/28/08	20.98	40-65	0.00	48.06	-27.08
MW-11	05/14/08	20.98	40-65	0.00	49.83	-28.85
<b>MW-11</b>	<b>08/27/08</b>	<b>20.98</b>	<b>40-65</b>	<b>0.00</b>	<b>54.75</b>	<b>-33.77</b>
MW-12	06/07/01	20.82	40-65	0.00	48.01	-27.19
MW-12	11/06/01	20.82	40-65	0.00	55.27	-34.45
MW-12	01/29/02	20.82	40-65	0.00	51.72	-30.90
MW-12	05/31/02	20.82	40-65	0.00	51.84	-31.02
MW-12	08/20/02	20.82	40-65	0.00	57.82	-37.00
MW-12	11/20/02	20.82	40-65	0.00	58.33	-37.51
MW-12	01/16/03	20.82	40-65	0.00	55.46	-34.64
MW-12	04/16/03	20.82	40-65	0.00	53.11	-32.29
MW-12	07/16/03	20.82	40-65	0.00	57.03	-36.21
MW-12	10/28/03	20.82	40-65	0.00	60.34	-39.52
MW-12	10/05/04	20.82	40-65	0.00	DRY	--
MW-12	12/29/04	20.82	40-65	0.00	59.38	-38.56
MW-12	02/16/05	20.82	40-65	0.00	56.33	-35.51
MW-12	06/10/05	20.82	40-65	0.00	51.98	-31.16
MW-12	09/20/05	20.82	40-65	0.00	56.76	-35.94
MW-12	12/30/05	20.82	40-65	0.00	51.37	-30.55
MW-12	04/03/06	20.82	40-65	0.00	45.83	-25.01
MW-12	06/14/06	20.82	40-65	0.00	43.21	-22.39
MW-12	09/14/06	20.82	40-65	0.00	49.10	-28.28
MW-12	12/28/06	20.82	40-65	0.00	45.8	-24.98
MW-12	03/13/07	20.82	40-65	0.00	45.29	-24.47
MW-12	05/29/07	20.82	40-65	0.00	46.29	-25.47
MW-12	09/19/07	20.82	40-65	0.00	51.33	-30.51
MW-12	02/28/08	20.82	40-65	0.00	47.93	-27.11
MW-12	05/14/08	20.82	40-65	0.00	49.69	-28.87
<b>MW-12</b>	<b>08/27/08</b>	<b>20.82</b>	<b>40-65</b>	<b>0.00</b>	<b>54.67</b>	<b>-33.85</b>

**TABLE 1**  
**FLUID LEVEL MONITORING DATA**  
**June 2001 through August 2008**  
**EZ Serve 100966, 2537 Waterloo Road, Stockton, CA**

<b>Well ID</b>	<b>Date Monitored</b>	<b>Top of Casing Elevation* (feet)</b>	<b>Screen Interval (fbg)</b>	<b>Free Product</b>	<b>Depth to Water (feet)</b>	<b>Groundwater Elevation (feet)</b>
MW-13	01/16/03	20.41	40-65	0.00	55.04	-34.63
MW-13	04/16/03	20.41	40-65	0.00	52.69	-32.28
MW-13	07/16/03	20.41	40-65	0.00	56.58	-36.17
MW-13	10/28/03	20.41	40-65	0.00	59.93	-39.52
MW-13	10/05/04	20.41	40-65	0.00	62.25	-41.84
MW-13	12/29/04	20.41	40-65	0.00	58.98	-38.57
MW-13	02/16/05	20.41	40-65	0.00	56.05	-35.64
MW-13	06/10/05	20.41	40-65	0.00	51.63	-31.22
MW-13	09/20/05	20.41	40-65	0.00	56.35	-35.94
MW-13	12/29/05	20.41	40-65	0.00	50.96	-30.55
MW-13	03/30/06	20.41	40-65	0.00	45.67	-25.26
MW-13	06/14/06	20.41	40-65	0.00	42.79	-22.38
MW-13	09/13/06	20.41	40-65	0.00	48.79	-28.38
MW-13	12/29/06	20.41	40-65	0.00	45.46	-25.05
MW-13	03/13/07	20.41	40-65	0.00	44.88	-24.47
MW-13	05/29/07	20.41	40-65	0.00	46.03	-25.62
MW-13	09/19/07	20.41	40-65	0.00	50.80	-30.39
MW-13	02/28/08	20.41	40-65	0.00	47.53	-27.12
MW-13	05/14/08	20.41	40-65	0.00	49.23	-28.82
<b>MW-13</b>	<b>08/27/08</b>	<b>20.41</b>	<b>40-65</b>	<b>0.00</b>	<b>54.25</b>	<b>-33.84</b>
MW-14	01/16/03	21.26	40-65	0.00	55.94	-34.68
MW-14	04/16/03	21.26	40-65	0.00	53.56	-32.30
MW-14	07/16/03	21.26	40-65	0.00	57.59	-36.33
MW-14	10/28/03	21.26	40-65	0.00	60.80	-39.54
MW-14	10/05/04	21.26	40-65	0.00	63.14	-41.88
MW-14	12/29/04	21.26	40-65	0.00	59.85	-38.59
MW-14	02/16/05	21.26	40-65	0.00	56.72	-35.46
MW-14	06/10/05	21.26	40-65	0.00	50.61	-29.35
MW-14	09/20/05	21.26	40-65	0.00	57.18	-35.92
MW-14	12/30/05	21.26	40-65	0.00	51.63	-30.37
MW-14	04/03/06	21.26	40-65	0.00	46.08	-24.82
MW-14	06/14/06	21.26	40-65	0.00	43.37	-22.11
MW-14	09/13/06	21.26	40-65	0.00	49.45	-28.19
MW-14	12/28/06	21.26	40-65	0.00	46.13	-24.87
MW-14	03/13/07	21.26	40-65	0.00	45.67	-24.41
MW-14	05/29/07	21.26	40-65	0.00	46.82	-25.56
MW-14	09/19/07	21.26	40-65	0.00	51.70	-30.44
MW-14	02/28/08	21.26	40-65	0.00	48.33	-27.07
MW-14	05/14/08	21.26	40-65	0.00	50.15	-28.89
<b>MW-14</b>	<b>08/27/08</b>	<b>21.26</b>	<b>40-65</b>	<b>0.00</b>	<b>55.21</b>	<b>-33.95</b>

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**FLUID LEVEL MONITORING DATA**  
**June 2001 through August 2008**  
**EZ Serve 100966, 2537 Waterloo Road, Stockton, CA**

<b>Well ID</b>	<b>Date Monitored</b>	<b>Top of Casing Elevation* (feet)</b>	<b>Screen Interval (fbg)</b>	<b>Free Product</b>	<b>Depth to Water (feet)</b>	<b>Groundwater Elevation (feet)</b>
MW-15	01/16/03	21.23	40-65	0.00	55.80	-34.57
MW-15	04/16/03	21.23	40-65	0.00	53.50	-32.27
MW-15	07/16/03	21.23	40-65	0.00	57.47	-36.24
MW-15	10/28/03	21.23	40-65	0.00	60.68	-39.45
MW-15	10/05/04	21.23	40-65	0.00	63.02	-41.79
MW-15	12/29/04	21.23	40-65	0.00	59.77	-38.54
MW-15	02/16/05	21.23	40-65	0.00	56.68	-35.45
MW-15	06/10/05	21.23	40-65	0.00	52.26	-31.03
MW-15	09/20/05	21.23	40-65	0.00	57.08	-35.85
MW-15	12/29/05	21.23	40-65	0.00	51.59	-30.36
MW-15	03/31/06	21.23	40-65	0.00	45.90	-24.67
MW-15	06/14/06	21.23	40-65	0.00	43.30	-22.07
MW-15	09/13/06	21.23	40-65	0.00	49.27	-28.04
MW-15	12/29/06	21.23	40-65	0.00	45.93	-24.70
MW-15	03/13/07	21.23	40-65	0.00	45.52	-24.29
MW-15	05/29/07	21.23	40-65	0.00	46.73	-25.50
MW-15	09/19/07	21.23	40-65	0.00	51.56	-30.33
MW-15	02/28/08	21.23	40-65	0.00	48.17	-26.94
MW-15	05/14/08	21.23	40-65	0.00	50.02	-28.79
<b>MW-15</b>	<b>08/27/08</b>	<b>21.23</b>	<b>40-65</b>	<b>0.00</b>	<b>55.05</b>	<b>-33.82</b>
MW-16	01/16/03	20.90	40-65	0.00	55.57	-34.67
MW-16	04/16/03	20.90	40-65	0.00	53.20	-32.30
MW-16	07/16/03	20.90	40-65	0.00	57.20	-36.30
MW-16	10/28/03	20.90	40-65	0.00	60.49	-39.59
MW-16	10/05/04	20.90	40-65	0.00	62.82	-41.92
MW-16	12/29/04	20.90	40-65	0.00	59.45	-38.55
MW-16	02/16/05	20.90	40-65	0.00	56.52	-35.62
MW-16	06/10/05	20.90	40-65	0.00	52.15	-31.25
MW-16	09/20/05	20.90	40-65	0.00	56.89	-35.99
MW-16	12/29/05	20.90	40-65	0.00	51.45	-30.55
MW-16	03/31/06	20.90	40-65	0.00	45.62	-24.72
MW-16	06/14/06	20.90	40-65	0.00	43.30	-22.40
MW-16	09/13/06	20.90	40-65		Covered w/ gravel; could not locate	
MW-16	12/27/06	20.90	40-65		Covered w/ gravel; could not locate	
MW-16	03/13/07	20.90	40-65		Covered w/ gravel; could not locate	
MW-16	05/29/07	20.90	40-65		Covered w/ gravel; could not locate	
MW-16	09/19/07	20.90	40-65	0.00	51.36	-30.46
MW-16	02/28/08	20.90	40-65	0.00	48.07	-27.17
MW-16	05/14/08	20.90	40-65	0.00	49.77	-28.87
<b>MW-16</b>	<b>08/27/08</b>	<b>20.90</b>	<b>40-65</b>	<b>0.00</b>	<b>Not Accessable</b>	

**TABLE 1**  
**FLUID LEVEL MONITORING DATA**  
**June 2001 through August 2008**  
**EZ Serve 100966, 2537 Waterloo Road, Stockton, CA**

<b>Well ID</b>	<b>Date Monitored</b>	<b>Top of Casing Elevation* (feet)</b>	<b>Screen Interval (fbg)</b>	<b>Free Product</b>	<b>Depth to Water (feet)</b>	<b>Groundwater Elevation (feet)</b>
MW-17	01/16/03	21.07	40-65	0.00	55.66	-34.59
MW-17	04/16/03	21.07	40-65	0.00	53.33	-32.26
MW-17	07/16/03	21.07	40-65	0.00	57.36	-36.29
MW-17	10/28/03	21.07	40-65	0.00	60.54	-39.47
MW-17	10/05/04	21.07	40-65	0.00	62.88	-41.81
MW-17	12/29/04	21.07	40-65	0.00	59.63	-38.56
MW-17	02/16/05	21.07	40-65	0.00	56.50	-35.43
MW-17	06/10/05	21.07	40-65	0.00	52.26	-31.19
MW-17	09/20/05	21.07	40-65	0.00	56.94	-35.87
MW-17	12/29/05	21.07	40-65	0.00	51.38	-30.31
MW-17	03/30/06	21.07	40-65	0.00	45.75	-24.68
MW-17	06/14/06	21.07	40-65	0.00	43.10	-22.03
MW-17	09/13/06	21.07	40-65	0.00	49.12	-28.05
MW-17	12/29/06	21.07	40-65	0.00	45.76	-24.69
MW-17	03/13/07	21.07	40-65	0.00	45.40	-24.33
MW-17	05/29/07	21.07	40-65	0.00	46.58	-25.51
MW-17	09/19/07	21.07	40-65	0.00	51.44	-30.37
MW-17	02/28/08	21.07	40-65	0.00	48.06	-26.99
MW-17	05/14/08	21.07	40-65	0.00	49.91	-28.84
<b>MW-17</b>	<b>08/27/08</b>	<b>21.07</b>	<b>40-65</b>	<b>0.00</b>	<b>54.97</b>	<b>-33.90</b>
MW-18	12/29/05	20.75	45-65	0.00	51.03	-30.28
MW-18	03/31/06	20.75	45-65	0.00	45.47	-24.72
MW-18	06/14/06	20.75	45-65	0.00	42.85	-22.10
MW-18	09/13/06	20.75	45-65	0.00	48.92	-28.17
MW-18	12/29/06	20.75	45-65	0.00	45.5	-24.75
MW-18	03/13/07	20.75	45-65	0.00	45.26	-24.51
MW-18	05/29/07	20.75	45-65	0.00	45.96	-25.21
MW-18	09/19/07	20.75	45-65	0.00	51.39	-30.64
MW-18	02/28/08	20.75	45-65	0.00	47.92	-27.17
MW-18	05/14/08	20.75	45-65	0.00	49.77	-29.02
<b>MW-18</b>	<b>08/27/08</b>	<b>20.75</b>	<b>45-65</b>	<b>0.00</b>	<b>54.99</b>	<b>-34.24</b>
MW-18D	12/29/05	20.69	75-90	0.00	51.04	-30.35
MW-18D	03/31/06	20.69	75-90	0.00	45.56	-24.87
MW-18D	06/14/06	20.69	75-90	0.00	42.79	-22.10
MW-18D	09/13/06	20.69	75-90	0.00	49.01	-28.32
MW-18D	12/29/06	20.69	75-90	0.00	46.1	-25.41
MW-18D	03/13/07	20.69	75-90	0.00	45.19	-24.50
MW-18D	05/29/07	20.69	75-90	0.00	46.62	-25.93
MW-18D	09/19/07	20.69	75-90	0.00	51.46	-30.77
MW-18D	02/28/08	20.69	75-90	0.00	47.86	-27.17
MW-18D	05/14/08	20.69	75-90	0.00	49.69	-29.00
<b>MW-18D</b>	<b>08/27/08</b>	<b>20.69</b>	<b>75-90</b>	<b>0.00</b>	<b>54.89</b>	<b>-34.20</b>

**TABLE 1**  
**FLUID LEVEL MONITORING DATA**  
**June 2001 through August 2008**  
**EZ Serve 100966, 2537 Waterloo Road, Stockton, CA**

<b>Well ID</b>	<b>Date Monitored</b>	<b>Top of Casing Elevation* (feet)</b>	<b>Screen Interval (fbg)</b>	<b>Free Product</b>	<b>Depth to Water (feet)</b>	<b>Groundwater Elevation (feet)</b>
EX-1	01/16/03	--	40-70	0.00	55.45	--
EX-1	04/16/03	--	40-70	0.00	53.10	--
EX-1	07/16/03	--	40-70	0.00	--	--
EX-1	10/28/03	--	40-70	0.00	--	--
EX-1	10/05/04	--	40-70	0.00	62.68	--
EX-1	12/29/04	--	40-70	0.00	59.45	--
EX-1	02/16/05	--	40-70	0.00	56.32	--
EX-1	06/10/05	--	40-70	0.00	51.95	--
EX-1	09/20/05	--	40-70	0.00	56.78	--
EX-1	12/30/05	--	40-70	0.00	51.34	--
EX-1	04/03/06	--	40-70	0.00	45.75	--
EX-1	06/14/06	--	40-70	0.00	43.14	--
EX-1	09/14/06	--	40-70	0.00	49.14	--
EX-1	12/28/06	--	40-70	0.00	45.81	--
EX-1	03/13/07	--	40-70	0.00	45.36	--
EX-1	05/29/07	--	40-70	0.00	46.38	--
EX-1	09/19/07	--	40-70	0.00	51.26	--
EX-1	02/28/08	--	40-70	0.00	DRY	--
EX-1	05/14/08	--	40-70	0.00	49.82	--
<b>EX-1</b>	<b>08/27/08</b>	<b>--</b>	<b>40-70</b>	<b>0.00</b>	<b>--</b>	<b>--</b>
VW-1	06/07/01	20.59	55-65	0.00	48.11	-27.52
VW-1	11/06/01	20.59	55-65	0.00	55.17	-34.58
VW-1	01/29/02	20.59	55-65	0.00	51.46	-30.87
VW-1	05/31/02	20.59	55-65	0.00	51.66	-31.07
VW-1	08/20/02	20.59	55-65	0.00	57.56	-36.97
VW-1	11/20/02	20.59	55-65	0.00	58.11	-37.52
VW-1	01/16/03	20.59	55-65	0.00	55.23	-34.64
VW-1	04/16/03	20.59	55-65	0.00	53.30	-32.71
VW-1	07/16/03	20.59	55-65	0.00	--	--
VW-1	10/28/03	20.59	55-65	0.00	--	--
VW-1	10/05/04	20.59	55-65	0.00	62.46	-41.87
VW-1	12/29/04	20.59	55-65	0.00	59.20	-38.61
VW-1	02/16/05	20.59	55-65	0.00	56.12	-35.53
VW-1	06/10/05	20.59	55-65	0.00	51.70	-31.11
VW-1	09/20/05	20.59	55-65	0.00	56.53	-35.94
VW-1	12/30/05	20.59	55-65	0.00	51.07	-30.48
VW-1	04/03/06	20.59	55-65	0.00	45.53	-24.94
VW-1	06/14/06	20.59	55-65	0.00	42.92	-22.33
VW-1	09/14/06	20.59	55-65	0.00	48.80	-28.21
VW-1	12/28/06	20.59	55-65	0.00	45.56	-24.97
VW-1	03/13/07	20.59	55-65	0.00	45.15	-24.56
VW-1	05/29/07	20.59	55-65	0.00	45.96	-25.37
VW-1	09/19/07	20.59	55-65	0.00	51.10	-30.51
VW-1	02/28/08	20.59	55-65	0.00	47.70	-27.11
VW-1	05/14/08	20.59	55-65	0.00	49.43	-28.84
<b>VW-1</b>	<b>08/27/08</b>	<b>20.59</b>	<b>55-65</b>	<b>0.00</b>	<b>54.51</b>	<b>-33.92</b>

**TABLE 1**  
**FLUID LEVEL MONITORING DATA**  
**June 2001 through August 2008**  
**EZ Serve 100966, 2537 Waterloo Road, Stockton, CA**

<b>Well ID</b>	<b>Date Monitored</b>	<b>Top of Casing Elevation* (feet)</b>	<b>Screen Interval (fbg)</b>	<b>Free Product</b>	<b>Depth to Water (feet)</b>	<b>Groundwater Elevation (feet)</b>
VW-2	06/07/01	20.85	55-65	0.00	48.59	-27.74
VW-2	11/06/01	20.85	55-65	0.00	55.65	-34.80
VW-2	01/29/02	20.85	55-65	0.00	51.83	-30.98
VW-2	05/31/02	20.85	55-65	0.00	52.00	-31.15
VW-2	08/20/02	20.85	55-65	0.00	58.02	-37.17
VW-2	11/20/02	20.85	55-65	0.00	58.46	-37.61
VW-2	01/16/03	20.85	55-65	0.00	55.59	-34.74
VW-2	04/16/03	20.85	55-65	0.00	52.89	-32.04
VW-2	07/16/03	20.85	55-65	0.00	--	--
VW-2	10/28/03	20.85	55-65	0.00	--	--
VW-2	10/05/04	20.85	55-65	0.00	62.83	-41.98
VW-2	12/29/04	20.85	55-65	0.00	59.53	-38.68
VW-2	02/16/05	20.85	55-65	0.00	56.41	-35.56
VW-2	06/10/05	20.85	55-65	0.00	52.06	-31.21
VW-2	09/20/05	20.85	55-65	0.00	56.91	-36.06
VW-2	12/30/05	20.85	55-65	0.00	51.44	-30.59
VW-2	04/03/06	20.85	55-65	0.00	45.94	-25.09
VW-2	06/14/06	20.85	55-65	0.00	43.30	-22.45
VW-2	09/14/06	20.85	55-65	0.00	49.14	-28.29
VW-2	12/28/06	20.85	55-65	0.00	45.80	-24.95
VW-2	03/13/07	20.85	55-65	0.00	45.53	-24.68
VW-2	05/29/07	20.85	55-65	0.00	46.41	-25.56
VW-2	09/19/07	20.85	55-65	0.00	51.53	-30.68
VW-2	02/28/08	20.85	55-65	0.00	48.02	-27.17
VW-2	05/14/08	20.85	55-65	0.00	49.83	-28.98
<b>VW-2</b>	<b>08/27/08</b>	<b>20.85</b>	<b>55-65</b>	<b>0.00</b>	<b>54.95</b>	<b>-34.10</b>
VW-3	06/07/01	21.02	69-79/87.5-89.5	0.00	48.48	-27.46
VW-3	11/06/01	21.02	69-79/87.5-89.5	0.00	55.53	-34.51
VW-3	01/29/02	21.02	69-79/87.5-89.5	0.00	51.91	-30.89
VW-3	05/31/02	21.02	69-79/87.5-89.5	0.00	52.10	-31.08
VW-3	08/20/02	21.02	69-79/87.5-89.5	0.00	58.08	-37.06
VW-3	11/20/02	21.02	69-79/87.5-89.5	0.00	58.49	-37.47
VW-3	01/16/03	21.02	69-79/87.5-89.5	0.00	55.64	-34.62
VW-3	04/16/03	21.02	69-79/87.5-89.5	0.00	53.24	-32.22
VW-3	07/16/03	21.02	69-79/87.5-89.5	0.00	--	--
VW-3	10/28/03	21.02	69-79/87.5-89.5	0.00	--	--
VW-3	10/05/04	21.02	69-79/87.5-89.5	0.00	62.90	-41.88
VW-3	12/29/04	21.02	69-79/87.5-89.5	0.00	59.57	-38.55
VW-3	02/16/05	21.02	69-79/87.5-89.5	0.00	56.51	-35.49
VW-3	06/10/05	21.02	69-79/87.5-89.5	0.00	--	--
VW-3	09/20/05	21.02	69-79/87.5-89.5	Location of well could not be determined		
VW-3	12/30/05	21.02	69-79/87.5-89.5	Location of well could not be determined		
VW-3	04/03/06	21.02	69-79/87.5-89.5	0.00	45.93	-24.91
VW-3	06/14/06	21.02	69-79/87.5-89.5	0.00	43.02	-22.00
VW-3	09/14/06	21.02	69-79/87.5-89.5	0.00	49.04	-28.02
VW-3	12/28/06	21.02	69-79/87.5-89.5	0.00	45.71	-24.69
VW-3	03/13/07	21.02	69-79/87.5-89.5	0.00	45.58	-24.56
VW-3	05/29/07	21.02	69-79/87.5-89.5	0.00	46.10	-25.08
VW-3	09/19/07	21.02	69-79/87.5-89.5	0.00	51.41	-30.39
VW-3	02/28/08	21.02	69-79/87.5-89.5	0.00	48.10	-27.08
VW-3	05/14/08	21.02	69-79/87.5-89.5	0.00	--	--
<b>VW-3</b>	<b>08/27/08</b>	<b>21.02</b>	<b>69-79/87.5-89.5</b>	<b>0.00</b>	<b>54.80</b>	<b>-33.78</b>

Elevations are in feet above mean sea level.

Groundwater elevation calculated as follows:  
 surface elevation - depth to water

Notes: LPH = liquid-phase hydrocarbons  
 fbg = feet below grade

-- = not encountered or no data available

Note: No known groundwater sampling was conducted between 12/9/94 and 9/17/96, or 11/19/97 and 6/7/01

**TABLE 2**  
**RESULTS OF LABORATORY ANALYSIS OF GROUNDWATER SAMPLES**  
**June 2001 through August 2008**  
**EZ Serve 100966, 2537 Waterloo Road, Stockton, CA**

Well Number	Date Sampled	TPH-G (ug/l)	Benzene (ug/l)	Toluene (ug/l)	Ethyl-benzene (ug/l)	Total Xylenes (ug/l)	DIPE (ug/l)	ETBE (ug/l)	MTBE (ug/l)	TAME (ug/l)	TBA (ug/l)	1,2-DCA (ug/l)	EDB (ug/l)	Ethanol (ug/l)	Methanol (ug/l)
MW-1	06/07/01	<50	<0.5	<0.5	<0.5	<0.5	--	--	<5	--	--	--	--	--	--
MW-1	11/06/01	<50	1.6	<0.30	<0.30	<0.60	<2.0	<2.0	15	<2.0	<25	--	--	<1,000	<1,000
MW-1	01/29/02	<500	<0.5	<0.5	<0.5	<1.5	<1	<1	<1	<1	<5	<1	<1	<100	<100
MW-1	05/31/02	<500	<0.50	<0.50	<0.50	<1.5	<1.0	<1.0	1.5	<1.0	<5.0	1.7	<1.0	<250	<250
MW-1	08/20/02	<50	<0.50	3.1	<0.50	4.70	<1.0	<1.0	25	<1.0	8.8	15	<1.0	<1,000	<1,000
MW-1	11/20/02	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	3.9	<0.5	<5.0	2	<0.5	<50	<500
MW-1	01/16/03	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	17	<0.5	11	2.1	<0.5	--	--
MW-1	04/16/03	<50	<0.5	<0.5	<0.5	<1.0	<2.0	<2.0	7.6	<2.0	<20	<2.0	<2.0	--	--
MW-1	07/16/03	<50	<0.5	<0.5	<0.5	<1.0	<2.0	<2.0	10	<2.0	<20	<2.0	<2.0	--	--
MW-1	10/28/03	<50	<0.5	<0.5	<0.5	<1.0	<2.0	<2.0	30	<2.0	<20	<2.0	<2.0	--	--
MW-1	10/05/04	130	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	31	<0.5	<5.0	15	<0.50	<5.0	<50
MW-1	12/29/04	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	13	<0.50	<5.0	13	<0.50	<5.0	<50
MW-1	02/16/05	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	13	<0.50	<5.0	5.9	<0.50	5.2	<50
MW-1	06/10/05	140	1.2	6.5	7.1	27	<0.50	<0.50	6.1	<0.50	<5.0	4.1	<0.50	<5.0	<50
MW-1	09/20/05	260	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	33	<0.50	<5.0	5.5	<0.50	<5.0	<50
MW-1	12/29/05	79	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	12	<0.50	<5.0	6	<0.50	5.6	<50
MW-1	04/03/06	180	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	28	<0.50	15	--	--	--	--
MW-1	06/14/06	250	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	30	<0.50	17	--	--	--	--
MW-1	09/14/06	360	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	27	<0.50	24	--	--	--	--
MW-1	12/28/06	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	3.7	<0.50	<5.0	3.9	<0.50	<5.0	<50
MW-1	03/13/07	150	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	22	<0.50	7.2	18	<0.50	<5.0	<50
MW-1	05/29/07	<100	<0.50	<0.50	<0.50	<1.5	<2.0	<2.0	<1.0	<2.0	<25	<1.0	<1.0	<100	<400
MW-1	09/19/07	95	<0.12	<0.15	<0.17	<0.34	<0.12	<0.13	16	<0.17	<6.9	--	--	<38	<169
MW-2	06/07/01	<50	<0.5	<0.5	<0.5	<0.5	--	--	<5	--	--	--	--	--	--
MW-2	11/06/01	<50	<0.30	<0.30	<0.30	<0.60	<2.0	<2.0	<10	<2.0	<25	--	--	<1,000	<1,000
MW-2	01/29/02	<500	<0.5	<0.5	<0.5	<1.5	<1	<1	2.5	<1	<5	14	<1	<100	<100
MW-2	05/31/02	<500	0.72	<0.50	<0.50	<1.5	<1.0	<1.0	1.9	<1.0	<5.0	11	<1.0	<250	<250
MW-2	08/20/02	<50	8.9	2.5	<0.50	3	<1.0	<1.0	7.4	<1.0	<5.0	13	<1.0	<1,000	<1,000
MW-2	11/20/02	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	8.7	<0.5	<5.0	15	<0.5	<50	<500
MW-2	01/16/03	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	8.7	<0.5	<5.0	14	<0.5	--	--
MW-2	04/16/03	<50	<0.5	<0.5	<0.5	<1.0	<2.0	<2.0	3.3	<2.0	<20	8	<2.0	--	--
MW-2	07/16/03	<50	<0.5	<0.5	<0.5	<1.0	<2.0	<2.0	5.9	<2.0	<20	12	<2.0	--	--
MW-2	10/28/03	<50	<0.5	<0.5	<0.5	<1.0	<2.0	<2.0	3.4	<2.0	<20	5.5	<2.0	--	--
MW-2	10/05/04	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	31	<0.5	<5.0	19	<0.50	<5.0	<50
MW-2	12/29/04	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	14	<0.50	<5.0	16	<0.50	<5.0	<50

**TABLE 2**  
**RESULTS OF LABORATORY ANALYSIS OF GROUNDWATER SAMPLES**  
**June 2001 through August 2008**  
**EZ Serve 100966, 2537 Waterloo Road, Stockton, CA**

Well Number	Date Sampled	TPH-G (ug/l)	Benzene (ug/l)	Toluene (ug/l)	Ethyl-benzene (ug/l)	Total Xylenes (ug/l)	DIPE (ug/l)	ETBE (ug/l)	MTBE (ug/l)	TAME (ug/l)	TBA (ug/l)	1,2-DCA (ug/l)	EDB (ug/l)	Ethanol (ug/l)	Methanol (ug/l)
MW-2	02/16/05	<50	<0.50	<0.50	<0.50	0.72	<0.50	<0.50	8.4	<0.50	<5.0	11	<0.50	<5.0	<50
MW-2	06/10/05	81	<0.50	8.2	2.1	14	<0.50	<0.50	7.2	<0.50	<5.0	6.1	<0.50	<5.0	<50
MW-2	09/20/05	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	3.6	<0.50	<5.0	<50
MW-2	12/29/05	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	2	<0.50	<0.50	6.4	<0.50	<5.0	<50
MW-2	04/03/06	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	19	<0.50	<0.50	--	--	--	--
MW-2	06/14/06	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	24	<0.50	<5.0	--	--	--	--
MW-2	09/14/06	89	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	21	<0.50	<5.0	--	--	--	--
MW-2	12/28/06	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	1.6	<0.50	<5.0	4.3	<0.50	<5.0	<50
MW-2	03/13/07	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	18	<0.50	<5.0	14	<0.50	<5.0	<50
MW-2	05/29/07	<100	<0.50	<0.50	<0.50	<1.5	<2.0	<1.0	<1.0	<1.0	<25	1.3	<1.0	<100	<400
MW-2	09/19/07	61	<0.12	<0.15	<0.17	<0.34	<0.12	<0.13	15	<0.17	<6.9	--	--	<38	<169
MW-3	06/07/01	<50	0.72	1	<0.5	<0.5	--	--	<5	--	--	--	--	--	--
MW-3	11/06/01	<50	0.41	<0.30	<0.30	<0.60	<2.0	<2.0	<10	<2.0	<25	--	--	<1,000	<1,000
MW-3	01/29/02	<500	<0.5	<0.5	<0.5	<1.5	<1	<1	<1	<1	<5	10	<1	<100	<100
MW-3	05/31/02	<500	<0.50	<0.50	<0.50	<1.5	<1.0	<1.0	<1.0	<1.0	<5.0	14	<1.0	<250	<250
MW-3	08/20/02	120	1.9	2.4	<0.50	1.7	<1.0	<1.0	<1.0	<1.0	7.9	8.8	<1.0	<1,000	<1,000
MW-3	11/20/02	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<5.0	2.7	<0.5	<50	<500
MW-3	01/16/03	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<5.0	3.1	<0.5	--	--
MW-3	04/16/03	<50	<0.5	<0.5	<0.5	<1.0	<2.0	<2.0	<2.0	<2.0	<20	6.2	<2.0	--	--
MW-3	07/16/03	<50	<0.5	<0.5	<0.5	<1.0	<2.0	<2.0	<2.0	<2.0	<20	11	<2.0	--	--
MW-3	10/28/03	<50	<0.5	<0.5	<0.5	<1.0	<2.0	<2.0	<2.0	<2.0	<20	5.2	<2.0	--	--
MW-3	10/05/04	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<5.0	2.2	<0.50	<5.0	<50
MW-3	12/29/04	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<5.0	0.91	<0.50	<5.0	<50
MW-3	02/16/05	1,300	35	160	14	280	<0.50	<0.50	<0.50	<0.50	<5.0	2.4	<0.50	<5.0	<50
MW-3	06/10/05	340	2	33	5.9	45	<0.50	<0.50	<0.50	<0.50	26	33	<0.50	<5.0	<50
MW-3	09/20/05	150	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	23	42	<0.50	<5.0	<50
MW-3	12/29/05	180	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	31	30	<0.50	5.8	<50
MW-3	04/03/06	510	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	0.50	<0.50	36	--	--	--	--
MW-3	06/14/06	550	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	0.67	<0.50	27	--	--	--	--
MW-3	09/14/06	350	0.63	<0.50	<0.50	<0.50	<0.50	<0.50	0.96	<0.50	25	--	--	--	--
MW-3	12/28/06	150	1.9	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	10	17	<0.50	<5.0	<50
MW-3	03/13/07	210	1.2	9.8	2.5	13	<0.50	<0.50	<0.50	<0.50	8.5	13	<0.50	<5.0	<50
MW-3	05/29/07	260	3.1	<0.50	<0.50	<1.5	<2.0	<1.0	<1.0	<1.0	<25	29	<1.0	<100	<400
MW-3	09/19/07	100	<0.12	<0.15	<0.17	<0.34	<0.12	<0.13	0.36	<0.17	7.1	--	--	<38	<169



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**June 2001 through August 2008**  
**EZ Serve 100966, 2537 Waterloo Road, Stockton, CA**

Well Number	Date Sampled	TPH-G (ug/l)	Benzene (ug/l)	Toluene (ug/l)	Ethyl-benzene (ug/l)	Total Xylenes (ug/l)	DIPE (ug/l)	ETBE (ug/l)	MTBE (ug/l)	TAME (ug/l)	TBA (ug/l)	1,2-DCA (ug/l)	EDB (ug/l)	Ethanol (ug/l)	Methanol (ug/l)
MW-4	06/07/01	<50	<0.5	<0.5	<0.5	<0.5	--	--	<5	--	--	--	--	--	--
MW-4	11/06/01	120	<0.5	0.49	<0.30	<0.60	<2.0	<2.0	<10	<2.0	<25	--	--	<1,000	<1,000
MW-4	01/29/02	<500	1.5	<0.5	<0.5	<1.5	<1	<1	2.5	<1	<5	3.8	<1	<100	<100
MW-4	05/31/02	<500	<0.50	<0.50	<0.50	<1.5	<1.0	<1.0	2.5	<1.0	<5.0	4.3	<1.0	<250	<250
MW-4	08/20/02	110	1.3	2.5	<0.50	1.6	<1.0	<1.0	3	<1.0	<5.0	2.4	<1.0	<1,000	<1,000
MW-4	11/20/02	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	3.3	<0.5	<5.0	1.9	<0.5	<50	<500
MW-4	01/16/03	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	2.7	<0.5	<5.0	2.5	<0.5	--	--
MW-4	04/16/03	<50	<0.5	<0.5	<0.5	<1.0	<2.0	<2.0	2.1	<2.0	<20	<2.0	<2.0	--	--
MW-4	07/16/03	<50	<0.5	<0.5	<0.5	<1.0	<2.0	<2.0	4.9	<2.0	<20	<2.0	<2.0	--	--
MW-4	10/28/03	<50	<0.5	<0.5	<0.5	<1.0	<2.0	<2.0	<2.0	<2.0	<20	<2.0	<2.0	--	--
MW-4	10/05/04	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	1.9	<0.5	<5.0	1.9	<0.50	<5.0	<50
MW-4	12/29/04	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	0.74	<0.50	<5.0	0.79	<0.50	<5.0	<50
MW-4	02/16/05	<50	<0.50	0.66	<0.50	0.59	<0.50	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	<5.0	<50
MW-4	06/10/05	<50	<0.50	<0.50	<0.50	1.3	<0.50	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	<5.0	<50
MW-4	09/20/05	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<5.0	0.58	<0.50	<5.0	<50
MW-4	12/29/05	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	0.53	<0.50	<5.0	0.58	<0.50	<5.0	<50
MW-4	04/03/06	<50	<0.50	2.2	<0.50	3.3	<0.50	<0.50	0.61	<0.50	<5.0	--	--	--	--
MW-4	06/14/06	130	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	0.71	<0.50	<5.0	--	--	--	--
MW-4	09/14/06	130	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	0.74	<0.50	<5.0	--	--	--	--
MW-4	12/28/06	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<5.0	0.66	<0.50	<5.0	<50
MW-4	03/13/07	92	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	<5.0	<50
MW-4	05/29/07	<100	<0.50	<0.50	<0.50	<1.5	<2.0	<1.0	<1.0	<1.0	<25	<1.0	<1.0	<100	<400
MW-4	09/19/07	66	<0.12	<0.15	<0.17	<0.34	<0.12	<0.13	0.65	<0.17	<6.9	--	--	<38	<169
MW-5	06/07/01	<50	<0.5	<0.5	<0.5	<0.5	--	--	<5	--	--	--	--	--	--
MW-5	11/06/01	97	<0.30	<0.30	<0.30	<0.60	<2.0	<2.0	<10	<2.0	<25	--	--	<1,000	<1,000
MW-5	01/29/02	<500	<0.5	<0.5	<0.5	<1.5	<1	<1	<1	<1	<5	<1	<1	<100	<100
MW-5	05/31/02	<500	<0.50	<0.50	0.64	<1.5	<1.0	<1.0	<1.0	<1.0	<5.0	1.4	<1.0	<250	<250
MW-5	08/20/02	<50	<0.50	2.7	<0.50	1.5	<1.0	<1.0	5.2	<1.0	<5.0	5	<1.0	<1,000	<1,000
MW-5	11/20/02	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	1.2	<0.5	<5.0	1.3	<0.5	<50	<500
MW-5	01/16/03	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<5.0	<0.5	<0.5	--	--
MW-5	04/16/03	<50	<0.5	<0.5	<0.5	<1.0	<2.0	<2.0	<2.0	<2.0	<20	<2.0	<2.0	--	--
MW-5	07/16/03	<50	<0.5	<0.5	<0.5	<1.0	<2.0	<2.0	<2.0	<2.0	<20	<2.0	<2.0	--	--
MW-5	10/28/03	<50	<0.5	<0.5	<0.5	<1.0	<2.0	<2.0	<2.0	<2.0	<20	<2.0	<2.0	--	--
MW-5	10/05/04	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	0.63	<0.5	<5.0	0.8	<0.50	<5.0	<50
MW-5	12/29/04	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<5.0	0.55	<0.50	<5.0	<50

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**EZ Serve 100966, 2537 Waterloo Road, Stockton, CA**

Well Number	Date Sampled	TPH-G (ug/l)	Benzene (ug/l)	Toluene (ug/l)	Ethyl-benzene (ug/l)	Total Xylenes (ug/l)	DIPE (ug/l)	ETBE (ug/l)	MTBE (ug/l)	TAME (ug/l)	TBA (ug/l)	1,2-DCA (ug/l)	EDB (ug/l)	Ethanol (ug/l)	Methanol (ug/l)
MW-5	02/16/05	<50	<0.50	<0.50	<0.50	0.59	<0.50	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	5.4	<50
MW-5	06/10/05	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	<5.0	<50
MW-5	09/20/05	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	1.2	<0.50	<5.0	0.92	<0.50	<5.0	<50
MW-5	12/29/05	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	1.2	<0.50	<5.0	0.92	<0.50	<5.0	<50
MW-5	04/03/06	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<5.0	--	--	--	--
MW-5	06/14/06	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	3.1	<0.50	<5.0	--	--	--	--
MW-5	09/14/06	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	2.5	<0.50	<5.0	--	--	--	--
MW-5	12/28/06	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	1.2	<0.50	<5.0	13	<0.50	<5.0	<50
MW-5	03/13/07	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	1.3	<0.50	<5.0	2.0	<0.50	<5.0	<50
MW-5	05/29/07	<100	<0.50	<0.50	<0.50	<1.5	<2.0	<1.0	<1.0	<1.0	<25	<1.0	<1.0	<100	<400
MW-5	09/19/07	42	<0.12	<0.15	<0.17	<0.34	<0.12	<0.13	0.79	<0.17	7.1	--	--	<38	<169
MW-6	06/07/01	<50	<0.5	0.63	0.54	1.1	--	--	<5	--	--	--	--	--	--
MW-6	11/06/01	<50	<0.30	<0.30	<0.30	<0.60	<2.0	<2.0	14	<2.0	<25	--	--	<1,000	<1,000
MW-6	01/29/02	<500	<0.5	<0.5	<0.5	<1.5	<1	<1	5.9	<1	<5	4.6	<1	<100	<100
MW-6	05/31/02	<500	<0.50	<0.50	<0.5	<1.5	<1.0	<1.0	23	<1.0	<5.0	19	<1.0	<250	<250
MW-6	08/20/02	<50	<0.50	2.8	<0.50	1.4	<1.0	<1.0	28	<1.0	10	18	<1.0	<1,000	<1,000
MW-6	11/20/02	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	12	<0.5	<5.0	11	<0.5	<50	<500
MW-6	01/16/03	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	11	<0.5	<5.0	11	<0.5	--	--
MW-6	04/16/03	<50	<0.5	<0.5	<0.5	<1.0	<2.0	<2.0	7.3	<2.0	<20	10	<2.0	--	--
MW-6	07/16/03	<50	<0.5	<0.5	<0.5	<1.0	<2.0	<2.0	28	<2.0	<20	15	<2.0	--	--
MW-6	10/28/03	<50	<0.5	<0.5	<0.5	<1.0	<2.0	<2.0	7.2	<2.0	<20	5.8	<2.0	--	--
MW-6	10/05/04	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	8.3	<0.5	<5.0	8.3	<0.50	<5.0	<50
MW-6	12/29/04	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	5.1	<0.50	<5.0	5.6	<0.50	<5.0	<50
MW-6	02/16/05	<50	<0.50	0.77	<0.50	0.62	<0.50	<0.50	4	<0.50	<5.0	4.4	<0.50	<5.0	<50
MW-6	06/10/05	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	4.8	<0.50	<5.0	4.1	<0.50	<5.0	<50
MW-6	09/20/05	Covered by grave		--	--	--	--	--	--	--	--	--	--	--	--
MW-6	12/29/05	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	4.8	<0.50	<5.0	4	<0.50	6.5	<50
MW-6	04/03/06	--	--	--	--	--	--	--	--	--	--	--	--	--	--
MW-6	06/14/06	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	6.4	<0.50	<5.0	--	--	--	--
MW-6	09/14/06	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	9.0	<0.50	<5.0	--	--	--	--
MW-6	12/28/06	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	9.0	<0.50	<5.0	4.7	<0.50	<5.0	<50
MW-6	03/13/07	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	15	<0.50	<5.0	11	<0.50	<5.0	<50
MW-6	05/29/07	<100	<0.50	<0.50	<0.50	<1.5	<2.0	<2.0	<1.0	<2.0	<25	<1.0	<1.0	<100	<400
MW-6	09/19/07	56	<0.12	<0.15	<0.17	<0.34	<0.12	<0.13	29	<0.17	<6.9	--	--	<38	<169

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**June 2001 through August 2008**  
**EZ Serve 100966, 2537 Waterloo Road, Stockton, CA**

Well Number	Date Sampled	TPH-G (ug/l)	Benzene (ug/l)	Toluene (ug/l)	Ethyl-benzene (ug/l)	Total Xylenes (ug/l)	DIPE (ug/l)	ETBE (ug/l)	MTBE (ug/l)	TAME (ug/l)	TBA (ug/l)	1,2-DCA (ug/l)	EDB (ug/l)	Ethanol (ug/l)	Methanol (ug/l)
MW-7	06/07/01	<50	<0.5	<0.5	<0.5	<0.5	--	--	<5	--	--	--	--	--	--
MW-7	11/06/01	<50	<0.30	<0.30	<0.30	<0.60	<2.0	<2.0	<10	<2.0	<25	--	--	<1,000	<1,000
MW-7	01/29/02	<500	<0.5	<0.5	<0.5	<1.5	<1	<1	<1	<1	<5	32	<1	<100	<100
MW-7	05/31/02	<500	4.3	1.3	<0.50	4	<1.0	<1.0	<1.0	<1.0	<5.0	69	<1.0	<250	<250
MW-7	08/20/02	<50	<0.50	2.2	<0.50	1.5	<1.0	<1.0	<1.0	<1.0	<5.0	27	<1.0	<1,000	<1,000
MW-7	11/20/02	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<5.0	16	<0.5	<50	<500
MW-7	01/16/03	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<5.0	63	<0.5	--	--
MW-7	04/16/03	<50	<0.5	<0.5	<0.5	<1.0	<2.0	<2.0	<2.0	<2.0	<20	39	<2.0	--	--
MW-7	07/16/03	<50	<0.5	<0.5	<0.5	<1.0	<2.0	<2.0	<2.0	<2.0	<20	46	<2.0	--	--
MW-7	10/28/03	<50	<0.5	<0.5	<0.5	<1.0	<2.0	<2.0	<2.0	<2.0	<20	16	<2.0	--	--
MW-7	10/05/04	80	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	1	<0.5	7.9	26	<0.50	<5.0	<50
MW-7	12/29/04	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<5.0	2.2	<0.50	<5.0	<50
MW-7	02/16/05	400	9.7	62	6.5	92	<0.50	<0.50	<0.50	<0.50	<5.0	8.4	<0.50	<5.0	<50
MW-7	06/10/05	210	3.4	10	4	47	<0.50	<0.50	<0.50	<0.50	<5.0	2.5	<0.50	<5.0	<50
MW-7	09/20/05	210	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	1.6	<0.50	19	29	<0.50	<5.0	<50
MW-7	12/29/05	<50	<0.50	<0.50	<0.50	0.54	<0.50	<0.50	<0.50	<0.50	19	1.1	<0.50	5.4	<50
MW-7	04/03/06	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<5.0	--	--	--	--
MW-7	06/14/06	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<5.0	--	--	--	--
MW-7	09/14/06	93	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	0.56	<0.50	<5.0	--	--	--	--
MW-7	12/28/06	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	<5.0	<50
MW-7	03/13/07	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<5.0	1.6	<0.50	<5.0	<50
MW-7	05/29/07	<100	<0.50	<0.50	<0.50	<1.5	<2.0	<2.0	<1.0	<2.0	<25	1.0	<1.0	<100	<400
MW-7	09/19/07	110	<0.12	<0.15	<0.17	<0.34	<0.12	<0.13	0.44	<0.17	<6.9	--	--	<38	<169
MW-8	06/07/01	<50	<0.5	<0.5	<0.5	<0.5	--	--	<5	--	--	--	--	--	--
MW-8	11/06/01	<50	<0.30	<0.30	<0.30	<0.60	<2.0	<2.0	<10	<2.0	<25	--	--	<1,000	<1,000
MW-8	01/29/02	<500	<0.5	<0.5	<0.5	<1.5	<1	<1	<1	<1	<5	<1	<1	<100	<100
MW-8	05/31/02	<500	3.6	6.2	0.68	4.2	<1.0	<1.0	<1.0	<1.0	<5.0	<1.0	<1.0	<250	<250
MW-8	08/20/02	<50	<0.50	2.4	<0.50	1.2	<1.0	<1.0	<1.0	<1.0	<5.0	<1.0	<1.0	<1,000	<1,000
MW-8	11/20/02	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<5.0	<0.5	<0.5	<50	<500
MW-8	01/16/03	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<5.0	<0.5	<0.5	--	--
MW-8	04/16/03	<50	<0.5	<0.5	<0.5	<1.0	<2.0	<2.0	<2.0	<2.0	<20	<2.0	<2.0	--	--
MW-8	07/16/03	<50	<0.5	<0.5	<0.5	<1.0	<2.0	<2.0	<2.0	<2.0	<20	<2.0	<2.0	--	--
MW-8	10/28/03	<50	<0.5	<0.5	<0.5	<1.0	<2.0	<2.0	<2.0	<2.0	<20	<2.0	<2.0	--	--
MW-8	10/05/04	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	7.9	<0.50	<0.50	<5.0	<50
MW-8	12/29/04	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	<5.0	<50

**TABLE 2**  
**RESULTS OF LABORATORY ANALYSIS OF GROUNDWATER SAMPLES**  
**June 2001 through August 2008**  
**EZ Serve 100966, 2537 Waterloo Road, Stockton, CA**

Well Number	Date Sampled	TPH-G (ug/l)	Benzene (ug/l)	Toluene (ug/l)	Ethyl-benzene (ug/l)	Total Xylenes (ug/l)	DIPE (ug/l)	ETBE (ug/l)	MTBE (ug/l)	TAME (ug/l)	TBA (ug/l)	1,2-DCA (ug/l)	EDB (ug/l)	Ethanol (ug/l)	Methanol (ug/l)
MW-8	02/16/05	<50	<0.50	0.93	<0.50	0.7	<0.50	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	<5.0	<50
MW-8	06/10/05	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	<5.0	<50
MW-8	09/20/05	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	<5.0	<50
MW-8	12/29/05	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	<5.0	<50
MW-8	04/03/06	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<5.0	--	--	--	--
MW-8	06/14/06	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<5.0	--	--	--	--
MW-8	09/14/06	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<5.0	--	--	--	--
MW-8	12/28/06	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	<5.0	<50
MW-8	03/13/07	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<5.0	<0.50	8.3	<5.0	<50
MW-8	05/29/07	<100	<0.50	<0.50	<0.50	<1.5	<2.0	<2.0	<1.0	<2.0	<25	<1.0	<1.0	<100	<400
MW-8	09/19/07	<40	<0.12	<0.15	<0.17	<0.34	<0.12	<0.13	<0.15	<0.17	<0.69	--	--	<38	<169
MW-9	06/07/01	3,100	680	<5	130	100	--	--	56	--	--	--	--	--	--
MW-9	11/06/01	540	5.7	1	2.4	4.4	<2.0	<2.0	28	<2.0	230	--	--	<1,000	<1,000
MW-9	01/29/02	780	12	0.5	6.9	2.6	<1	<1	27	<1	66	70	<1	<100	<100
MW-9	05/31/02	1,000	6.3	0.64	6.3	4.25	<1.0	<1.0	43	<1.0	160	110	<1.0	<250	<250
MW-9	08/20/02	350	9.5	2.4	8.5	8.2	<1.0	<1.0	40	<1.0	160	76	<1.0	<1,000	<1,000
MW-9	11/20/02	820	2.3	0.7	5.1	5.9	<0.5	<0.5	87	<0.5	160	39	<0.5	<50	<500
MW-9	01/16/03	780	1.3	<0.5	2.5	4.2	<0.5	<0.5	110	<0.5	150	39	<0.5	--	--
MW-9	04/16/03	820	17	1.7	6.6	7.5	<2.0	<2.0	70	<2.0	80	<2.0	<2.0	--	--
MW-9	07/16/03	640	15	<0.5	2.6	3.2	<2.0	<2.0	98	<2.0	240	23	<2.0	--	--
MW-9	10/28/03	800	<0.5	<0.5	8.7	18	<2.0	<2.0	90	<2.0	50	5.2	<2.0	--	--
MW-9	10/05/04	--	--	--	--	--	--	--	--	--	--	--	<0.50	<5.0	<50
MW-9	12/29/04	1,100	0.58	<0.50	1.2	0.72	<0.50	<0.50	140	<0.50	62	19	<0.50	<5.0	<50
MW-9	02/16/05	750	4.2	14	3.1	24	<0.50	<0.50	97	<0.50	59	18	<0.50	<5.0	<50
MW-9	06/10/05	1,900	8.7	21	34	77	<0.50	<0.50	90	<0.50	44	11	<0.50	<5.0	<50
MW-9	09/20/05	830	2.6	0.96	5.3	15	<0.50	<0.50	92	<0.50	72	19	<0.50	<5.0	<50
MW-9	12/29/05	870	5.5	4	9.1	31	<0.50	<0.50	67	<0.50	40	8.6	<0.50	<5.0	<50
MW-9	04/03/06	740	9.9	4.6	1.5	61	<0.50	<0.50	30	<0.50	47	--	--	--	--
MW-9	06/14/06	7,800	770	1,000	340	1,200	<0.50	<0.50	68	<0.50	64	--	--	--	--
MW-9	09/14/06	13,000	1,600	660	540	1,500	<2.5	<2.5	110	<2.5	87	--	--	--	--
MW-9	12/28/06	450	0.72	<0.50	<0.50	1.2	<0.50	<0.50	26	<0.50	56	6.3	<0.50	<5.0	<50
MW-9	03/13/07	9,500	1,500	32	360	1,100	<0.50	<0.50	70	<0.50	71	1.8	<0.50	<5.0	<50
MW-9	05/29/07	13,000	1,600	27	590	980	<40	<20	110	<20	<500	<20	<20	<2,000	<400
MW-9	09/19/07	1,100	150	1.1	2.7	50	<0.30	<0.32	67	<0.42	72	--	--	<96	<169
MW-9	02/28/08	190	3.8	<0.24	1.7	5.6	<0.20	<0.23	35	<0.19	<10	--	--	<96	<169

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**June 2001 through August 2008**  
**EZ Serve 100966, 2537 Waterloo Road, Stockton, CA**

Well Number	Date Sampled	TPH-G (ug/l)	Benzene (ug/l)	Toluene (ug/l)	Ethyl-benzene (ug/l)	Total Xylenes (ug/l)	DIPE (ug/l)	ETBE (ug/l)	MTBE (ug/l)	TAME (ug/l)	TBA (ug/l)	1,2-DCA (ug/l)	EDB (ug/l)	Ethanol (ug/l)	Methanol (ug/l)
MW-9	05/14/08	628	47	5.0	15	62	<0.5	<0.5	64	1.4	49	--	--	--	--
<b>MW-9</b>	<b>08/27/08</b>	<b>281</b>	<b>3.0</b>	<b>2.5</b>	<b>3.5</b>	<b>10</b>	<b>&lt;0.5</b>	<b>&lt;0.5</b>	<b>49</b>	<b>&lt;0.5</b>	<b>33</b>	<b>20</b>	<b>--</b>	<b>--</b>	<b>--</b>
MW-10	06/07/01	16,000	1,100	430	910	5,100	--	--	<250	--	--	--	--	--	--
MW-10	11/06/01	6,100	350	350	320	1,100	<4.0	<4.0	<100	<4.0	150	--	--	<1,000	<1,000
MW-10	01/29/02	7,400	670	290	580	1,070	<1	<1	6	<1	58	110	<1	<100	<100
MW-10	05/31/02	16,000	750	200	540	389	<1.0	<1.0	5.6	<1.0	180	370	<1.0	<250	<250
MW-10	08/20/02	1,600	150	180	130	477	<1.0	11	6	<1.0	150	200	<1.0	<1,000	<1,000
MW-10	11/20/02	2,500	69	90	65	360	<0.5	<0.5	12	<0.5	59	64	<0.5	<500	<500
MW-10	01/16/03	2,100	59	60	29	310	<0.5	<0.5	12	<0.5	45	92	1	--	--
MW-10	04/16/03	4,500	170	260	200	360	<2.0	<2.0	4.5	<2.0	<20	<2.0	<2.0	--	--
MW-10	07/16/03	2,200	39	110	60	310	<2.0	<2.0	9.6	<2.0	100	59	<2.0	--	--
MW-10	10/28/03	2,700	62	220	87	470	<2.0	<2.0	8.1	<2.0	<20	11	<2.0	--	--
MW-10	10/05/04	--	--	--	--	--	--	--	--	--	--	--	--	--	--
MW-10	12/29/04	2,200	7.7	14	5.7	55	<0.50	<0.50	19	<0.50	21	37	<0.50	<5.0	<50
MW-10	02/16/05	1,400	12	38	10	66	<0.50	<0.50	12	<0.50	25	36	<0.50	<5.0	<80
MW-10	06/10/05	5,600	110	410	200	660	<1.0	<1.0	7.1	<1.0	31	22	1.2	<10	<100
MW-10	09/20/05	4,100	76	340	170	450	<0.50	<0.50	9	<0.50	140	57	1.8	<5.0	<50
MW-10	12/30/05	5,900	140	250	260	900	<1.5	<1.5	4.9	<1.5	61	24	1.5	<15	<150
MW-10	04/03/06	52,000	670	4,600	2,000	9,400	<1.5	<1.5	5.2	<1.5	90	--	--	--	--
MW-10	06/14/06	56,000	570	6,800	1,700	10,000	<1.5	<1.5	3.4	<1.5	74	--	--	--	--
MW-10	09/14/06	30,000	570	1,500	1,600	4,100	<5.0	<5.0	7.5	<5.0	82	--	--	--	--
MW-10	12/28/06	13,000	260	330	930	2,300	<4.0	<4.0	<4.0	<4.0	46	4.3	<4.0	<40	<400
MW-10	03/13/07	44,000	640	3,700	2,100	8,600	<4.0	<4.0	5	<4.0	70	19	<4.0	<40	<400
MW-10	06/13/07	11,000	390	83	1,100	2,000	<20	<10	<10	<10	<250	<10	<10	<1,000	<400
MW-10	09/19/07	8,500	320	12	990	990	<1.2	<1.3	6.8	<1.7	81	--	--	<380	<169
MW-10	02/28/08	17,900	416	959	2,460	7,290	<0.20	<0.23	<0.19	<0.19	<10	--	--	<380	<169
MW-10	05/14/08	16,100	442	141	1,570	3,070	<10.0	<10.0	<10.0	<10.0	<100.0	--	--	--	--
<b>MW-10</b>	<b>08/27/08</b>	<b>1,530</b>	<b>43</b>	<b>27</b>	<b>36</b>	<b>103</b>	<b>&lt;0.5</b>	<b>&lt;0.5</b>	<b>9.8</b>	<b>&lt;0.5</b>	<b>27</b>	<b>&lt;0.5</b>	<b>--</b>	<b>--</b>	<b>--</b>
MW-11	06/07/01	1,000	42	22	73	190	--	--	70	--	--	--	--	--	--
MW-11	11/06/01	970	10	7.2	16	46	--	--	140	--	--	--	--	--	--
MW-11	01/29/02	5,000	200	84	500	618	--	--	150	--	--	--	--	--	--
MW-11	05/31/02	7,200	200	120	430	1,000	--	--	190	--	--	--	--	--	--
MW-11	08/20/02	740	48	33	89	205	--	--	110	--	--	--	--	--	--
MW-11	11/20/02	2,700	82	54	170	420	--	--	49	--	--	--	--	--	--

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**June 2001 through August 2008**  
**EZ Serve 100966, 2537 Waterloo Road, Stockton, CA**

Well Number	Date Sampled	TPH-G (ug/l)	Benzene (ug/l)	Toluene (ug/l)	Ethyl-benzene (ug/l)	Total Xylenes (ug/l)	DIPE (ug/l)	ETBE (ug/l)	MTBE (ug/l)	TAME (ug/l)	TBA (ug/l)	1,2-DCA (ug/l)	EDB (ug/l)	Ethanol (ug/l)	Methanol (ug/l)
MW-11	01/16/03	980	26	8	53	110	--	--	41	--	--	--	--	--	--
MW-11	04/16/03	1,000	30	13	55	100	<2.0	<2.0	72	<2.0	<20	<2.0	<2.0	--	--
MW-11	07/16/03	1,000	7.8	8.9	25	60	<2.0	<2.0	130	<2.0	<20	33	<2.0	--	--
MW-11	10/28/03	290	77	110	180	480	<2.0	<2.0	28	<2.0	<20	<2.0	<2.0	--	--
MW-11	10/05/04	DRY	--	--	--	--	--	--	--	--	--	--	--	--	--
MW-11	12/29/04	2,000	7	5.8	21	72	<0.50	<0.50	62	<0.50	7.6	16	<0.50	<5.0	<50
MW-11	02/16/05	3,000	23	48	81	340	<0.50	<0.50	30	<0.50	6.4	12	<0.50	<5.0	<50
MW-11	06/10/05	2,800	37	38	140	310	<0.50	<0.50	49	<0.50	10	15	<0.50	<5.0	<50
MW-11	09/20/05	4,700	41	100	190	420	<0.50	<0.50	150	<0.50	19	32	<0.50	<5.0	<50
MW-11	12/29/05	3,300	100	51	160	400	<0.50	<0.50	46	<0.50	9.7	7.7	<0.50	<5.0	<50
MW-11	04/03/06	31,000	490	160	2,200	6,500	<0.50	<0.50	62	<0.50	8.6	--	--	--	--
MW-11	06/14/06	43,000	520	620	2,800	11,000	<0.50	<0.50	33	<0.50	5.4	--	--	--	--
MW-11	09/14/06	11,000	290	20	1,200	1,400	<2.5	<2.5	94	<2.5	<15	--	--	--	--
MW-11	12/28/06	950	13	1.6	47	130	<0.50	<0.50	24	<0.50	5.2	14	<0.50	<5.0	<50
MW-11	03/13/07	14,000	230	22	1,400	2,800	<0.50	<0.50	48	<0.50	6.8	12	<0.50	<5.0	<50
MW-11	05/29/07	20,000	470	43	2,600	3,600	<40	<40	39	<40	<500	<20	<20	<2,000	<400
MW-11	09/19/07	1,500	54	2.4	180	180	<1.2	<1.3	51	<1.7	6.8	--	--	<38	<169
MW-11	02/28/08	11,400	424	19	2,500	2,080	<0.20	<0.23	25	<0.19	<10	--	--	<38	<169
MW-11	05/14/08	1,760	99	4.2	138	102	<0.5	<0.5	42	<0.5	5.7	--	--	--	--
<b>MW-11</b>	<b>08/27/08</b>	<b>969</b>	<b>32</b>	<b>3.0</b>	<b>31</b>	<b>47</b>	<b>&lt;0.5</b>	<b>&lt;0.5</b>	<b>37</b>	<b>&lt;0.5</b>	<b>10.0</b>	<b>&lt;0.5</b>	--	--	--
MW-12	06/07/01	19,000	6,600	<100	760	1,100	--	--	<1,000	--	--	--	--	--	--
MW-12	11/06/01	15,000	4,100	<30	950	1,800	<20	<20	<1,000	<20	<250	--	--	<1,000	<1,000
MW-12	01/29/02	19,000	3,100	13	500	3,211	<10	<10	350	<10	150	110	<10	<100	<100
MW-12	05/31/02	16,000	3,200	10	120	3,024	<10	<10	330	<10	230	130	<10	<250	<250
MW-12	08/20/02	3,500	390	4	11	583	<1.0	11	190	<1.0	120	24	<1.0	<1,000	<1,000
MW-12	11/20/02	6,200	390	7.4	120	450	<5.0	<5.0	200	<5.0	140	17	<5.0	<500	<500
MW-12	01/16/03	2,500	160	2.8	33	150	<2.0	<2.0	220	<2.0	160	17	<2.0	--	--
MW-12	04/16/03	3,900	260	6.4	44	230	<2.0	<2.0	210	<2.0	62	<2.0	<2.0	--	--
MW-12	07/16/03	3,200	110	2.6	45	180	<2.0	<2.0	180	<2.0	92	<2.0	<2.0	--	--
MW-12	10/28/03	5,000	370	28	130	610	<2.0	<2.0	120	<2.0	31	<2.0	<2.0	--	--
MW-12	10/05/04	--	--	--	--	--	--	--	--	--	--	--	--	--	--
MW-12	12/29/04	7,900	500	24	230	930	<1.5	<1.5	120	<1.5	41	13	<1.5	<15	<150
MW-12	02/16/05	3,200	230	8.7	87	180	<0.50	<0.50	86	<0.50	<5.0	1.7	<0.50	<0.50	<50
MW-12	06/10/05	6,800	320	210	180	900	<1.5	<1.5	98	<1.5	71	8	<1.5	<15	<600
MW-12	09/20/05	4,400	180	49	87	370	<0.80	<0.80	180	<0.80	87	2.9	<0.8	<8.0	<80

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Well Number	Date Sampled	TPH-G (ug/l)	Benzene (ug/l)	Toluene (ug/l)	Ethyl-benzene (ug/l)	Total Xylenes (ug/l)	DIPE (ug/l)	ETBE (ug/l)	MTBE (ug/l)	TAME (ug/l)	TBA (ug/l)	1,2-DCA (ug/l)	EDB (ug/l)	Ethanol (ug/l)	Methanol (ug/l)
MW-12	12/30/05	4,700	320	40	120	490	<0.80	<0.80	92	<0.80	39	4.5	<0.8	<8.0	<80
MW-12	04/03/06	2,700	92	70	67	270	<0.50	<0.50	120	<0.50	54	--	--	--	--
MW-12	06/14/06	38,000	2,500	4,000	1,700	7,000	<0.50	<0.50	150	<0.50	86	--	--	--	--
MW-12	09/14/06	27,000	2,000	380	880	4,100	<5.0	<5.0	250	<5.0	100	--	--	--	--
MW-12	12/28/06	1,200	3.5	1.6	28	54	<0.50	<0.50	120	<0.50	26	3.1	<0.50	<5.0	<50
MW-12	03/13/07	12,000	950	25	610	2,000	<0.50	<0.50	120	<0.50	50	1.7	<0.50	<40	<50
MW-12	05/29/07	21,000	1,800	27	1,000	3,500	<50	<25	210	<25	<620	<25	<25	<2,500	<400
MW-12	09/19/07	2,100	230	1.6	86	42	<0.24	<0.25	180	<0.33	72.0	--	--	<76	<169
MW-12	02/28/08	1,210	91	1.2	57	82	<0.20	<0.23	63	<0.19	<10	--	--	<76	<169
MW-12	05/14/08	2,530	394	6.9	164	241	<2.5	<2.5	176	4.5	65	--	--	--	--
<b>MW-12</b>	<b>08/27/08</b>	<b>918</b>	<b>44</b>	<b>2.5</b>	<b>10</b>	<b>16</b>	<b>&lt;0.5</b>	<b>&lt;0.5</b>	<b>129</b>	<b>&lt;0.5</b>	<b>68</b>	<b>4.0</b>	<b>--</b>	<b>--</b>	<b>--</b>
MW-13	01/16/03	190	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	13	<0.5	21	19	<0.5	--	--
MW-13	04/16/03	180	<0.5	<0.5	<0.5	<1.0	<2.0	<2.0	12	<2.0	<20	<2.0	<2.0	--	--
MW-13	07/16/03	<50	<0.5	<0.5	<0.5	<1.0	<2.0	<2.0	14	<2.0	32	6.9	<2.0	--	--
MW-13	10/28/03	<50	<0.5	<0.5	<0.5	<1.0	<2.0	<2.0	5.3	<2.0	<20	<2.0	<2.0	--	--
MW-13	10/05/04	Considered Dry	--	--	--	--	--	--	--	--	--	--	--	--	--
MW-13	12/29/04	300	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	2.2	<0.50	<5.0	4.6	<0.50	<5.0	<50
MW-13	02/16/05	190	<0.50	<0.50	<0.50	0.64	<0.50	<0.50	1.8	<0.50	<5.0	4	<0.50	<5.0	<50
MW-13	06/10/05	240	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	13	<0.50	7.1	12	<0.50	<5.0	<50
MW-13	09/20/05	260	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	7.2	<0.50	11	10	<0.50	<5.0	<50
MW-13	12/29/05	210	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	16	<0.50	9.5	15	<0.50	<5.0	<50
MW-13	03/30/06	200	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	38	<0.50	14	--	--	--	--
MW-13	06/14/06	160	0.69	<0.50	<0.50	<0.50	<0.50	<0.50	48	<0.50	14	--	--	--	--
MW-13	09/13/06	280	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	37	<0.50	37	--	--	--	--
MW-13	12/29/06	280	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	36	<0.50	13	21	<0.50	<5.0	<50
MW-13	03/13/07	200	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	30	<0.50	15	18	<0.50	<5.0	<50
MW-13	05/29/07	480	6.9	<0.50	18	59	<2.0	<1.0	33	<1.0	<25	20	<1.0	<100	<400
MW-13	09/19/07	290	<0.12	<0.15	<0.17	<0.34	<0.12	<0.13	60	<0.17	43	--	--	<38	<169
MW-13	02/28/08	158	<0.18	<0.24	0.6	0.7	<0.20	<0.23	16	<0.19	<10	--	--	<38	<169
MW-13	05/14/08	116	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	30	<0.5	7.6	--	--	--	--
<b>MW-13</b>	<b>08/27/08</b>	<b>118</b>	<b>&lt;0.5</b>	<b>&lt;0.5</b>	<b>&lt;0.5</b>	<b>&lt;0.5</b>	<b>&lt;0.5</b>	<b>&lt;0.5</b>	<b>17</b>	<b>&lt;0.5</b>	<b>5.8</b>	<b>19</b>	<b>--</b>	<b>--</b>	<b>--</b>
MW-14	01/16/03	320	<0.5	<0.5	<0.5	4.6	<0.5	<0.5	10	<0.5	80	180	<0.5	--	--
MW-14	04/16/03	270	<0.5	1	3	29	<2.0	<2.0	<2.0	<2.0	68	<2.0	<2.0	--	--
MW-14	07/16/03	500	<0.5	2.5	3.7	41	<2.0	<2.0	2.2	<2.0	93	180	<2.0	--	--

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Well Number	Date Sampled	TPH-G (ug/l)	Benzene (ug/l)	Toluene (ug/l)	Ethyl-benzene (ug/l)	Total Xylenes (ug/l)	DIPE (ug/l)	ETBE (ug/l)	MTBE (ug/l)	TAME (ug/l)	TBA (ug/l)	1,2-DCA (ug/l)	EDB (ug/l)	Ethanol (ug/l)	Methanol (ug/l)
MW-14	10/28/03	380	<0.5	<0.5	<0.5	37	<2.0	<2.0	2.4	<2.0	36	87	<2.0	--	--
MW-14	10/05/04	Considered Dry	--	--	--	--	--	--	--	--	--	--	--	--	--
MW-14	12/29/04	780	<0.50	<0.50	<0.50	2.1	<0.50	<0.50	7.6	<0.50	39	60	<0.50	<5.0	<50
MW-14	02/16/05	830	3.4	13	2.9	38	<0.50	<0.50	5.2	<0.50	42	61	<0.50	<5.0	<50
MW-14	06/10/05	1,100	5.8	8.3	9.9	200	<0.50	<0.50	2	<0.50	50	41	<0.50	<5.0	<50
MW-14	09/20/05	620	0.76	1.6	2.7	37	<0.50	<0.50	2.4	<0.50	42	73	<0.50	<5.0	<50
MW-14	12/30/05	1,000	7.2	6.8	16	200	<0.50	<0.50	1.1	<0.50	40	42	<0.50	<5.0	<50
MW-14	04/03/06	1,100	6.7	7	20	220	<0.50	<0.50	2.6	<0.50	40	--	--	--	--
MW-14	06/14/06	470	7.5	31	23	75	<0.50	<0.50	<0.50	<0.50	32	--	--	--	--
MW-14	09/13/06	690	2.9	6.8	8.0	100	<0.50	<0.50	<0.50	<0.50	60	--	--	--	--
MW-14	12/28/06	240	<0.50	<0.50	<0.50	1.4	<0.50	<0.50	<0.50	<0.50	23	34	<0.50	<5.0	<50
MW-14	03/13/07	440	5.1	1.4	4.7	65	<0.50	<0.50	<0.50	<0.50	54	30	<0.50	<5.0	<50
MW-14	05/29/07	430	1.3	1.9	2.5	56	<2.0	<1.0	<1.0	<1.0	64	33	<1.0	<100	<400
MW-14	09/19/07	340	0.60	<0.15	0.30	15	<0.12	<0.13	0.95	<0.17	66	--	--	<38	<169
MW-14	02/28/08	492	2.9	3.1	7.3	80	<0.20	<0.23	0.6	<0.19	21.0	--	--	<38	<169
MW-14	05/14/08	518	13	7.5	15	59	<0.5	<0.5	0.7	<0.5	62	--	--	--	--
<b>MW-14</b>	<b>08/27/08</b>	<b>420</b>	<b>2.0</b>	<b>4.4</b>	<b>4.4</b>	<b>19</b>	<b>&lt;0.5</b>	<b>&lt;0.5</b>	<b>1.6</b>	<b>&lt;0.5</b>	<b>42</b>	<b>12</b>	<b>--</b>	<b>--</b>	<b>--</b>
MW-15	01/16/03	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<5.0	<0.5	<0.5	--	--
MW-15	04/16/03	<50	<0.5	<0.5	<0.5	<1.0	<2.0	<2.0	<2.0	<2.0	<20	<2.0	<2.0	--	--
MW-15	07/16/03	<50	<0.5	<0.5	<0.5	<1.0	<2.0	<2.0	<2.0	<2.0	<20	<2.0	<2.0	--	--
MW-15	10/28/03	<50	<0.5	<0.5	<0.5	<1.0	<2.0	<2.0	<2.0	<2.0	<20	<2.0	<2.0	--	--
MW-15	10/05/04	97	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<5.0	<0.5	<0.5	<5.0	<50
MW-15	12/29/04	160	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	<5.0	<50
MW-15	02/16/05	190	<0.50	<0.50	<0.50	0.76	<0.50	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	<5.0	<50
MW-15	06/10/05	170	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	<5.0	370
MW-15	09/20/05	110	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	<5.0	<50
MW-15	12/29/05	160	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	<5.0	<50
MW-15	03/31/06	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<5.0	--	--	--	--
MW-15	06/14/06	65	<0.5	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<5.0	--	--	--	--
MW-15	09/13/06	74	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<5.0	--	--	--	--
MW-15	12/29/06	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	<5.0	<50
MW-15	03/13/07	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	<5.0	<50
MW-15	05/29/07	<100	<0.50	<0.50	<0.50	<1.5	<2.0	<1.0	<1.0	<1.0	<25	<1.0	<1.0	<100	<400
MW-15	09/19/07	48	<0.12	<0.15	<0.17	<0.34	<0.12	<0.13	<0.15	<0.17	<6.9	--	--	<38	<169



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Well Number	Date Sampled	TPH-G (ug/l)	Benzene (ug/l)	Toluene (ug/l)	Ethyl-benzene (ug/l)	Total Xylenes (ug/l)	DIPE (ug/l)	ETBE (ug/l)	MTBE (ug/l)	TAME (ug/l)	TBA (ug/l)	1,2-DCA (ug/l)	EDB (ug/l)	Ethanol (ug/l)	Methanol (ug/l)
MW-16	01/16/03	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	28	<0.5	12	25	<0.5	--	--
MW-16	04/16/03	<50	<0.5	<0.5	<0.5	<1.0	<2.0	<2.0	18	<2.0	<20	22	<2.0	--	--
MW-16	07/16/03	<50	<0.5	<0.5	<0.5	<1.0	<2.0	<2.0	20	<2.0	<20	26	<2.0	--	--
MW-16	10/28/03	<50	<0.5	<0.5	<0.5	<1.0	<2.0	<2.0	18	<2.0	<20	23	<2.0	--	--
MW-16	10/05/04	Considered Dry	--	--	--	--	--	--	--	--	--	--	--	--	--
MW-16	12/29/04	58	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	11	<0.50	<5.0	15	<0.50	<5.0	<50
MW-16	02/16/05	55	<0.50	<0.50	<0.50	1	<0.50	<0.50	10	<0.50	5	12	<0.50	<5.0	<50
MW-16	06/10/05	85	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	25	<0.50	<5.0	19	<0.50	<5.0	<50
MW-16	09/20/05	79	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	19	<0.50	<5.0	14	<0.50	<5.0	<50
MW-16	12/29/05	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	45	<0.50	<5.0	19	<0.50	<5.0	<50
MW-16	03/31/06	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	91	<0.50	<5.0	--	--	--	--
MW-16	06/14/06	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	99	<0.50	<5.0	--	--	--	--
MW-16	09/13/06	Covered w/ gravel; could not locate	--	--	--	--	--	--	--	--	--	--	--	--	--
MW-16	12/27/06	Covered w/ gravel; could not locate	--	--	--	--	--	--	--	--	--	--	--	--	--
MW-16	03/13/07	Covered w/ gravel; could not locate	--	--	--	--	--	--	--	--	--	--	--	--	--
MW-16	05/29/07	Covered w/ gravel; could not locate	--	--	--	--	--	--	--	--	--	--	--	--	--
MW-16	09/19/07	53	<0.12	<0.15	<0.17	<0.34	<0.12	<0.13	17	<0.17	<6.9	--	--	<38	<169
MW-17	01/16/03	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<5.0	<0.5	<0.5	--	--
MW-17	04/16/03	<50	<0.5	<0.5	<0.5	<1.0	<2.0	<2.0	<2.0	<2.0	<20	<2.0	<2.0	--	--
MW-17	07/16/03	<50	<0.5	<0.5	<0.5	<1.0	<2.0	<2.0	<2.0	<2.0	<20	<2.0	<2.0	--	--
MW-17	10/28/03	<50	<0.5	<0.5	<0.5	<1.0	<2.0	<2.0	<2.0	<2.0	<20	<2.0	<2.0	--	--
MW-17	10/05/04	80	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<5.0	<50
MW-17	12/29/04	99	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	<5.0	<50
MW-17	02/16/05	120	<0.50	<0.50	<0.50	0.55	<0.50	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	<5.0	<50
MW-17	06/10/05	63	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	<5.0	<50
MW-17	09/20/05	86	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	<5.0	<50
MW-17	12/29/05	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	<5.0	<50
MW-17	03/30/06	100	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	40	--	--	--	--
MW-17	06/14/06	81	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	0.92	<0.50	39	--	--	--	--
MW-17	09/13/06	53	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	18	--	--	--	--
MW-17	12/29/06	<50	<0.50	0.62	<0.50	2.2	<0.50	<0.50	<0.50	<0.50	7	<0.50	<0.50	<5.0	<50
MW-17	03/13/07	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	0.70	<0.50	38	<0.50	<0.50	<5.0	<50
MW-17	05/29/07	<100	<0.50	<0.50	<0.50	<1.5	<2.0	<1.0	<1.0	<1.0	<25	<1.0	<1.0	<100	<400
MW-17	09/19/07	58	<0.12	<0.15	<0.17	<0.34	<0.12	<0.13	0.54	<0.17	<6.9	--	--	<38	<169

**TABLE 2**  
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**June 2001 through August 2008**  
**EZ Serve 100966, 2537 Waterloo Road, Stockton, CA**

Well Number	Date Sampled	TPH-G (ug/l)	Benzene (ug/l)	Toluene (ug/l)	Ethyl-benzene (ug/l)	Total Xylenes (ug/l)	DIPE (ug/l)	ETBE (ug/l)	MTBE (ug/l)	TAME (ug/l)	TBA (ug/l)	1,2-DCA (ug/l)	EDB (ug/l)	Ethanol (ug/l)	Methanol (ug/l)
MW-18	12/29/05	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	<5.0	<50
MW-18	03/31/06	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<5.0	--	--	--	--
MW-18	06/14/06	370	2.2	11	20	77	<0.50	<0.50	<0.50	<0.50	<5.0	--	--	--	--
MW-18	09/13/06	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<5.0	--	--	--	--
MW-18	12/29/06	<50	<0.50	<0.5	<0.50	<0.5	<0.50	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	<5.0	<50
MW-18	03/13/07	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	<5.0	<50
MW-18	05/29/07	<100	<0.50	<0.50	<0.50	<1.5	<2.0	<1.0	<1.0	<1.0	<25	<1.0	<1.0	<100	<400
MW-18	09/19/07	<40	<0.12	<0.15	<0.17	<0.34	<0.12	<0.13	<0.15	<0.17	<6.9	--	--	<38	<169
MW-18	02/28/08	<6.6	0.6	<0.24	0.8	1.1	<0.20	<0.23	<0.19	<0.19	<10	--	--	<38	<169
MW-18	05/14/08	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<5.0	--	--	--	--
<b>MW-18</b>	<b>08/27/08</b>	<b>&lt;50</b>	<b>&lt;0.5</b>	<b>&lt;0.5</b>	<b>&lt;0.5</b>	<b>&lt;0.5</b>	<b>&lt;0.5</b>	<b>&lt;0.5</b>	<b>&lt;0.5</b>	<b>&lt;0.5</b>	<b>&lt;5.0</b>	<b>&lt;0.5</b>	--	--	--
MW-18D	12/29/05	<50	<0.50	0.58	<0.50	0.89	<0.50	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	<5.0	<50
MW-18D	03/31/06	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<5.0	--	--	--	--
MW-18D	06/14/06	<50	<0.50	<0.50	<0.50	0.68	<0.50	<0.50	<0.50	<0.50	<5.0	--	--	--	--
MW-18D	09/13/06	<50	<0.50	<0.50	<0.50	0.68	<0.50	<0.50	<0.50	<0.50	<5.0	--	--	--	--
MW-18D	12/29/06	<50	<0.50	0.62	<0.50	0.68	<0.50	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	<5.0	<50
MW-18D	03/13/07	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<5.0	<0.50	<0.50	<5.0	<50
MW-18D	05/29/07	<100	<0.50	<0.50	<0.50	<1.5	<2.0	<1.0	<1.0	<1.0	<25	<1.0	<1.0	<100	<400
MW-18D	09/19/07	<40	<0.12	<0.15	<0.17	<0.34	<0.12	<0.13	<0.15	<0.17	<6.9	--	--	<38	<169
MW-18D	02/28/08	<6.6	<0.18	<0.24	<0.21	<0.45	<0.20	<0.23	<0.19	<0.19	<10	--	--	<38	<169
MW-18D	05/14/08	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<5.0	--	--	--	--
<b>MW-18D</b>	<b>08/27/08</b>	<b>&lt;0.5</b>	<b>&lt;0.5</b>	<b>&lt;0.5</b>	<b>&lt;0.5</b>	<b>&lt;0.5</b>	<b>&lt;0.5</b>	<b>&lt;0.5</b>	<b>&lt;0.5</b>	<b>&lt;0.5</b>	<b>&lt;5.0</b>	<b>&lt;0.5</b>	--	--	--
EX-1	01/16/03	11,000	3100	740	200	1,100	<10	<10	330	<10	210	32	<10	--	--
EX-1	04/16/03	16,000	3400	700	230	1,700	<20	<20	290	<20	<200	<20	<20	--	--
EX-1	07/16/03	--	--	--	--	--	--	--	--	--	--	--	--	--	--
EX-1	10/28/03	--	--	--	--	--	--	--	--	--	--	--	--	--	--
EX-1	10/05/04	10,000	1400	760	180	1,600	<0.50	<0.50	110	<0.50	28	9.5	<0.50	<50	<500
EX-1	12/29/04	15,000	3300	150	240	2,200	<5.0	<5.0	140	<5.0	<50	<5.0	<5.0	<50	<500
EX-1	02/16/05	13,000	2200	760	230	1,600	<5.0	<5.0	190	<5.0	40	6	<5.0	<50	<500
EX-1	06/10/05	15,000	3100	800	260	1,800	<6.0	<6.0	140	<6.0	63	<6.0	<6.0	<50	<500
EX-1	09/20/05	10,000	1800	550	150	1,000	<3.0	<3.0	160	<3.0	39	<3.0	<3.0	<50	<500
EX-1	12/30/05	17,000	2900	950	270	1,900	<3.0	<3.0	140	<3.0	51	<3.0	<3.0	<50	<500
EX-1	04/03/06	11,000	1500	620	200	1,300	<5.0	<5.0	100	<5.0	44	--	--	--	--
EX-1	06/14/06	83,000	4200	17,000	1,600	11,000	<5.0	<5.0	75	<5.0	77	--	--	--	--

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**June 2001 through August 2008**  
**EZ Serve 100966, 2537 Waterloo Road, Stockton, CA**

Well Number	Date Sampled	TPH-G (ug/l)	Benzene (ug/l)	Toluene (ug/l)	Ethyl-benzene (ug/l)	Total Xylenes (ug/l)	DIPE (ug/l)	ETBE (ug/l)	MTBE (ug/l)	TAME (ug/l)	TBA (ug/l)	1,2-DCA (ug/l)	EDB (ug/l)	Ethanol (ug/l)	Methanol (ug/l)
EX-1	09/14/06	60,000	6300	7,600	1,300	10,000	<15	<15	200	<15	120	--	--	--	--
EX-1	12/28/06	4,800	1200	35	190	640	<2.5	<2.5	76	<2.5	33	29	<2.5	<25	<500
EX-1	03/13/07	60,000	5300	9,200	1,700	10,000	<2.5	<2.5	110	<2.5	91	29	2.8	<150	<250
EX-1	05/29/07	79,000	6700	9700	1,900	12,000	<200	<100	120	<100	<2,500	<100	<100	<10,000	<400
EX-1	09/19/07	25,000	5900	280	680	3,900	<6.0	<6.3	170	<8.3	<350	--	--	<1,900	<169
VW-1	06/07/01	8,100	3,700	75	140	250	--	--	<250	--	--	--	--	--	--
VW-1	11/06/01	10,000	3,800	87	130	410	<20	<20	<1,000	<20	<250	--	--	<1,000	<1,000
VW-1	01/29/02	1,100	700	74	270	286	<1	<1	54	<1	15	8.1	<1	<100	<100
VW-1	05/31/02	5,000	6,800	52	180	1,330	<1.0	<1.0	200	<1.0	110	39	<1.0	<250	<250
VW-1	08/20/02	7,200	4,900	89	230	650	<1.0	7.7	280	<1.0	73	<10	<10	<1,000	<1,000
VW-1	11/20/02	16,000	8,300	<100	280	1,000	<100	<100	430	<100	<1,000	<100	<100	<10,000	<10,000
VW-1	01/16/03	28,000	8,800	850	150	2,200	<100	<100	250	<100	<1,000	<100	<100	--	--
VW-1	04/16/03	<50	<0.50	<0.5	<0.5	<1.0	<2.0	<2.0	<2.0	<2.0	<20	<2.0	<2.0	--	--
VW-1	07/16/03	--	--	--	--	--	--	--	--	--	--	--	--	--	--
VW-1	10/28/03	--	--	--	--	--	--	--	--	--	--	--	--	--	--
VW-1	10/05/04	12,000	4,200	98	110	360	<5.0	<5.0	170	<5.0	49	<5.0	<5.0	<50	<500
VW-1	12/29/04	10,000	3,300	71	70	290	<5.0	<5.0	170	<5.0	55	<5.0	<5.0	<50	<500
VW-1	02/16/05	20,000	5,700	32	210	560	<15	<15	100	<15	<70	<15	<15	<150	<1,500
VW-1	06/10/05	18,000	7,100	73	220	550	<10	<10	140	<10	56	<10	<10	<100	<1,000
VW-1	09/20/05	9,200	3,000	7.4	47	61	<5.0	<5.0	120	<5.0	37	<5.0	<5.0	<50	<500
VW-1	12/30/05	6,700	2,000	55	63	210	<4.0	<4.0	25	<4.0	<40	<4.0	<4.0	<40	<400
VW-1	04/03/06	1,200	4.8	93	44	230	<0.50	<0.50	<0.50	<0.50	<5	--	--	--	--
VW-1	06/14/06	3,100	840	26	23	39	<1.5	<1.5	58	<1.5	71	--	--	--	--
VW-1	09/14/06	7,900	3,400	5.1	100	80	<0.50	<0.50	130	<0.50	70	--	--	--	--
VW-1	12/28/06	2,700	1,400	<4.0	5.1	11	<4.0	<4.0	73	<4.0	34	<4.0	<4.0	<40	<400
VW-1	03/13/07	5,600	2,600	8.8	57	34	<4.0	<4.0	77	<4.0	40	4.6	<4.0	<40	<400
VW-1	05/29/07	8,100	1,900	62	62	350	<50	<25	90	<25	<620	<25	<25	<2,500	<400
VW-1	09/19/07	15,000	6,200	<15	53	53	<12	<13	130	<17	<690	--	--	<3,800	<170
VW-1	02/28/08	7,350	2,510	82	64	219	<0.20	<0.23	56	<0.19	<10	--	--	<3,800	<170
VW-1	05/14/08	13,100	6,440	12	61	77	<2.5	<2.5	177	<2.5	60	--	--	--	--
<b>VW-1</b>	<b>08/27/08</b>	<b>10,100</b>	<b>4,290</b>	<b>23</b>	<b>57</b>	<b>95</b>	<b>&lt;10.0</b>	<b>&lt;10.0</b>	<b>166</b>	<b>&lt;10.0</b>	<b>&lt;100.0</b>	<b>&lt;10.0</b>	--	--	--
VW-2	06/07/01	570	71	1	5	2.8	--	--	5.7	--	--	--	--	--	--
VW-2	11/06/01	1,100	35	1.8	2.2	3.2	<2.0	<2.0	87	<2.0	140	--	--	<1,000	<1,000
VW-2	01/29/02	<500	14	2.4	4.6	13.1	<1	<1	75	<1	90	15	<1	<100	<100

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Well Number	Date Sampled	TPH-G (ug/l)	Benzene (ug/l)	Toluene (ug/l)	Ethyl-benzene (ug/l)	Total Xylenes (ug/l)	DIPE (ug/l)	ETBE (ug/l)	MTBE (ug/l)	TAME (ug/l)	TBA (ug/l)	1,2-DCA (ug/l)	EDB (ug/l)	Ethanol (ug/l)	Methanol (ug/l)
VW-2	05/31/02	<500	11	0.81	0.54	1.4	<1.0	<1.0	100	<1.0	160	11	<1.0	<250	<250
VW-2	08/20/02	360	22	2.6	3.3	4.1	<1.0	7.6	94	<1.0	100	8.2	<1.0	<1,000	<1,000
VW-2	11/20/02	530	3.3	<0.5	<0.5	1.3	<0.5	<0.5	160	<0.5	160	16	<0.5	<50	<500
VW-2	01/16/03	310	1.7	<0.5	<0.5	<0.5	<0.5	<0.5	130	<0.5	140	16	<0.5	--	--
VW-2	04/16/03	8,600	2,900	35	62	450	<10	<10	210	<10	<100	<10	<10	--	--
VW-2	07/16/03	--	--	--	--	--	--	--	--	--	--	--	--	--	--
VW-2	10/28/03	--	--	--	--	--	--	--	--	--	--	--	--	--	--
VW-2	10/05/04	970	3.6	<0.50	<0.5	2	<0.5	<0.5	150	<0.5	66	6.7	<0.5	<5.0	<5.0
VW-2	12/29/04	2,500	80	7.6	4.7	29	<0.50	<0.50	170	<0.50	80	8.2	<0.50	<5.0	<50
VW-2	02/16/05	2,600	73	77	15	140	<0.50	<0.50	140	<0.50	90	9.6	<0.50	<5.0	<200
VW-2	06/10/05	1,400	3.6	61	22	140	<0.50	<0.50	130	<0.50	64	4.1	<0.50	<5.0	<50
VW-2	09/20/05	930	0.97	<0.50	<0.50	<0.50	<0.50	<0.50	130	<0.50	59	2.8	<0.50	<5.0	<50
VW-2	12/30/05	380	1	5.3	3.3	17	<0.50	<0.50	70	<0.50	35	2.3	<0.50	<5.0	<50
VW-2	04/03/06	220	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	35	<0.50	27	--	--	--	--
VW-2	06/14/06	280	4.0	13	5.3	24	<0.50	<0.50	13	<0.50	15	--	--	--	--
VW-2	09/14/06	120	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	11	<0.50	16	--	--	--	--
VW-2	12/28/06	500	45	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	45	9.2	<5.0	<5.0	<50
VW-2	03/13/07	250	<0.50	2	1.2	6.9	<0.50	<0.50	32	<0.50	41	3.7	<5.0	<5.0	<200
VW-2	05/29/07	450	6.6	<0.50	15	28	<0.20	<0.10	47	<0.10	26	4	<1.0	<100	<400
VW-2	09/19/07	280	0.53	<0.15	<0.17	<0.34	<0.12	<0.13	51	<0.17	24	--	--	<38	<170
VW-3	06/07/01	71	<0.5	0.72	<0.5	<0.5	--	--	<5	--	--	--	--	--	--
VW-3	11/06/01	72	<0.30	<0.30	<0.30	<0.60	<2.0	<2.0	<10	<2.0	<25	--	--	<1,000	<1,000
VW-3	01/29/02	<500	<0.5	<0.5	<0.5	<1.5	<1	<1	3.4	<1	<5	9.2	<1	<100	<100
VW-3	05/31/02	<500	<0.50	<0.50	<0.50	<1.5	<1.0	<1.0	3.7	<1.0	6.4	7.7	<1.0	<250	<250
VW-3	08/20/02	<50	1.6	2.4	<0.50	1.7	<1.0	<1.0	3.7	<1.0	6.4	5.6	<1.0	<1,000	<1,000
VW-3	11/20/02	63	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	3.6	<0.5	<5.0	6.6	<0.5	<50	<500
VW-3	01/16/03	140	7.7	3.2	1.4	9.1	<0.5	<0.5	4.8	<0.5	<5.0	8.5	<0.5	--	--
VW-3	04/16/03	580	<0.5	<0.5	0.6	1.5	<2.0	<2.0	180	<2.0	120	<2.0	<2.0	--	--
VW-3	07/16/03	--	--	--	--	--	--	--	--	--	--	--	--	--	--
VW-3	10/28/03	--	--	--	--	--	--	--	--	--	--	--	--	--	--
VW-3	10/05/04	150	6.4	14	1.7	17	<0.5	<0.5	3.7	<0.5	<5.0	4.9	<0.5	5.8	<5.0
VW-3	12/29/04	56	3	1.6	<0.50	4.2	<0.50	<0.50	5.9	<0.50	<5.0	11	<0.50	<5.0	<50
VW-3	02/16/05	3,600	200	570	62	680	<0.50	<0.50	3.1	<0.50	<5.0	6.2	<0.50	<5.0	<50
VW-3	06/10/05	--	--	--	--	--	--	--	--	--	--	--	--	--	--
VW-3	09/20/05	Location of well could not be determined				--	--	--	--	--	--	--	--	--	--

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**June 2001 through August 2008**  
**EZ Serve 100966, 2537 Waterloo Road, Stockton, CA**

Well Number	Date Sampled	TPH-G (ug/l)	Benzene (ug/l)	Toluene (ug/l)	Ethyl-benzene (ug/l)	Total Xylenes (ug/l)	DIPE (ug/l)	ETBE (ug/l)	MTBE (ug/l)	TAME (ug/l)	TBA (ug/l)	1,2-DCA (ug/l)	EDB (ug/l)	Ethanol (ug/l)	Methanol (ug/l)	
VW-3	12/30/05	Location of well could not be determined				--	--	--	--	--	--	--	--	--	--	--
VW-3	04/03/06	8,100	3,200	350	160	600	<5.0	<5.0	74	<5.0	66	--	--	--	--	
VW-3	06/14/06	520	6.0	22	26	110	<0.50	<0.50	1.1	<0.50	<5.0	--	--	--	--	
VW-3	09/14/06	<50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	1.8	<0.50	<5.0	--	--	--	--	
VW-3	12/28/06	<50	0.52	<0.50	<0.50	0.53	<0.50	<0.50	2.7	<0.50	<5.0	4.8	<5.0	6.5	<50	
VW-3	03/13/07	97	0.75	12	3.1	14	<0.50	<0.50	1.5	<0.50	<5.0	4.6	<5.0	<5.0	<50	
VW-3	05/29/07	220	2.4	<0.50	12	40	<2.0	<1.0	2.5	<1.0	<25	4.8	<1.0	<100	<400	
VW-3	09/19/07	48	<0.12	<0.15	<0.17	<0.34	<0.12	<0.13	2.6	<0.17	<6.9	--	--	<38	<170	

Notes:

TPH-G = total petroleum hydrocarbons with gasoline distinction

MTBE = methyl tertiary butyl ether

DIPE = di-isopropyl ether

ETBE = ethyl-tert-butyl ether

TAME = tert-amyl methyl ether

TBA = tert butanol

ug/l = micrograms per liter

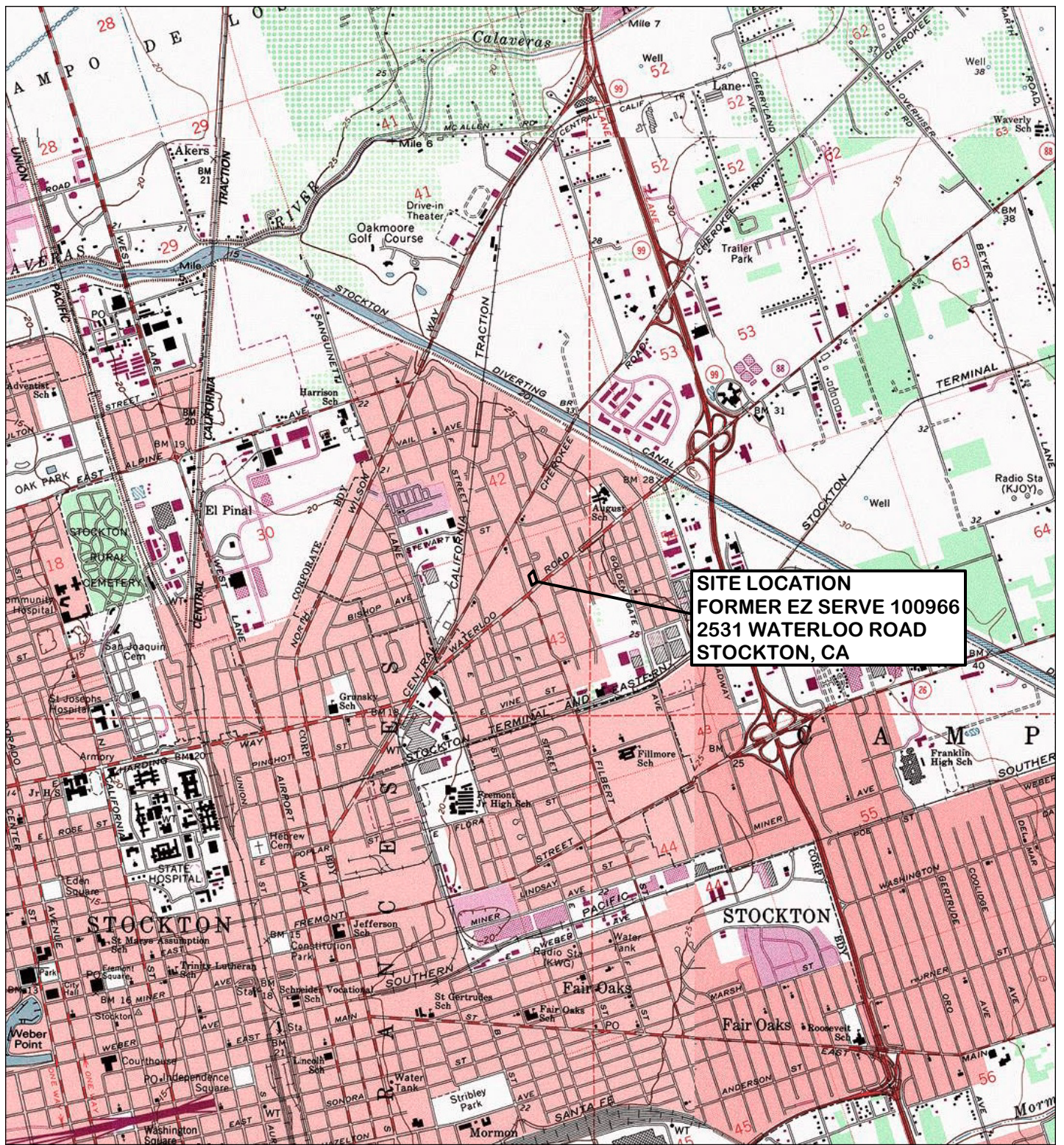
-- = not analyzed, measured, or collected

< = Sample reported as "not detected", in pervious tables, reporting limit not known

Note: No known groundwater sampling was conducted between June 1, 1998 and June 14, 2001, June 14, 2001 and November 7, 2001

Results of laboratory analysis of groundwater samples collected prior to June 2001 are included in Table 3 - Historical Groundwater Data in Appendix. Wellhead elevations resurveyed on January 30, 2002.

## FIGURES



0 1000 FEET 0 500 1000 METERS  
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**GEOENVIRO SERVICES, INC.**

**SITE LOCATION MAP**

FORMER EZ SERVE STATION NO. 100966  
 2531 WATERLOO ROAD  
 STOCKTON, CA

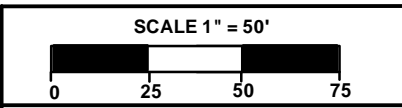
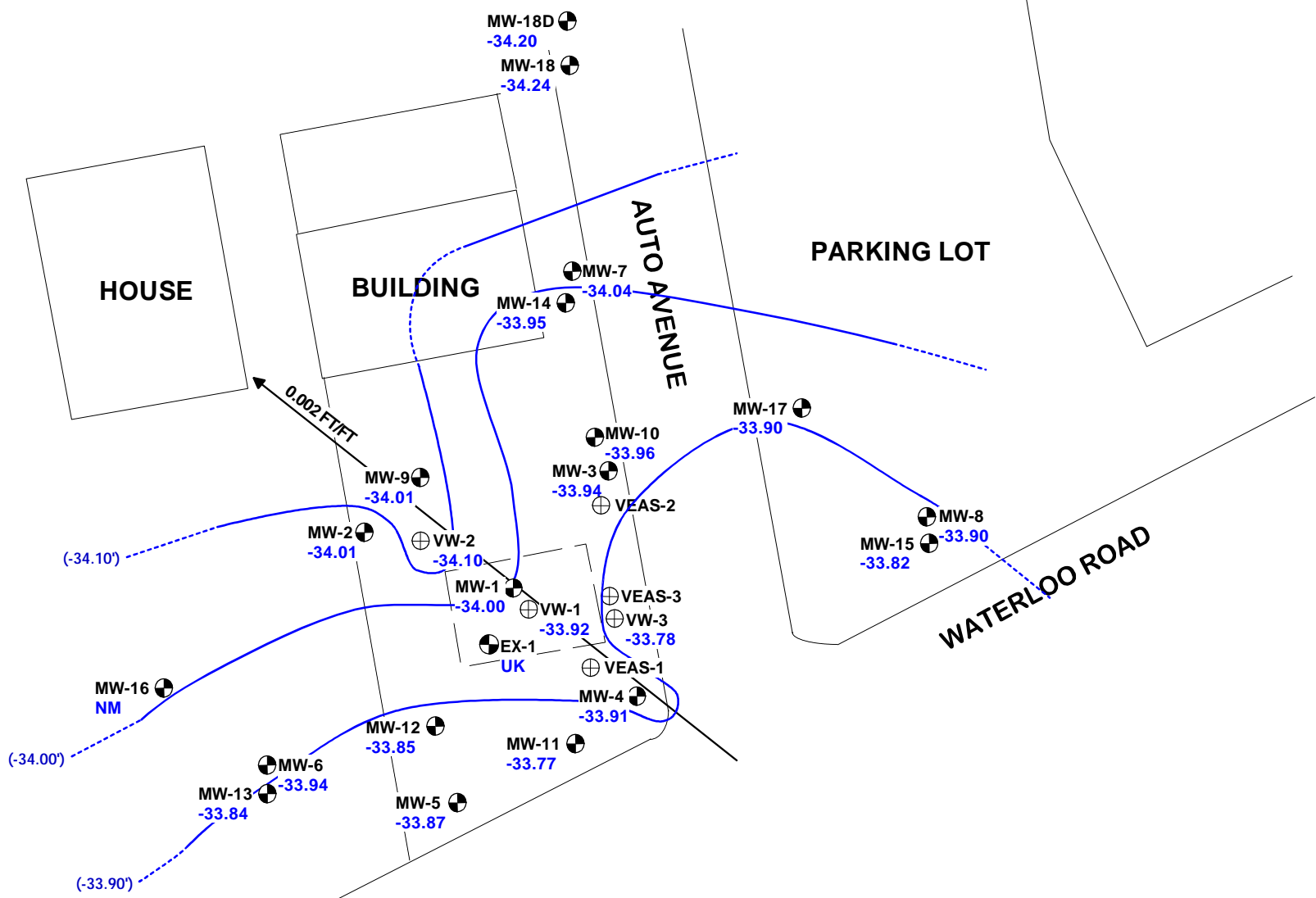
**OCTOBER 2008**

**FIGURE 1**

DRAWN BY: JPS  
 REVISION DATE: June 2008



CLIENT: RPMS



DRAWN BY: GRS  
 REVISION DATE: OCTOBER 3, 2008  
 CLIENT: RPMS

**LEGEND**

- MW-1  
-34.00 GROUNDWATER MONITORING WELL WITH GROUNDWATER ELEVATION IN FEET AMSL AS MEASURED ON 8/27/08
- EX-1  
UK GROUNDWATER EXTRACTION WELL (GROUNDWATER ELEVATION UNKNOWN (UK))
- VW-1  
-33.92 VAPOR EXTRACTION/AIR SPARGE WELL
- (-34.00') GROUNDWATER ELEVATION CONTOUR IN FEET ABOVE MEAN SEA LEVEL AS MEASURED 8/27/08

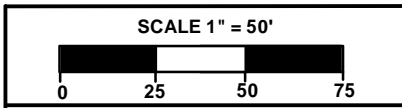
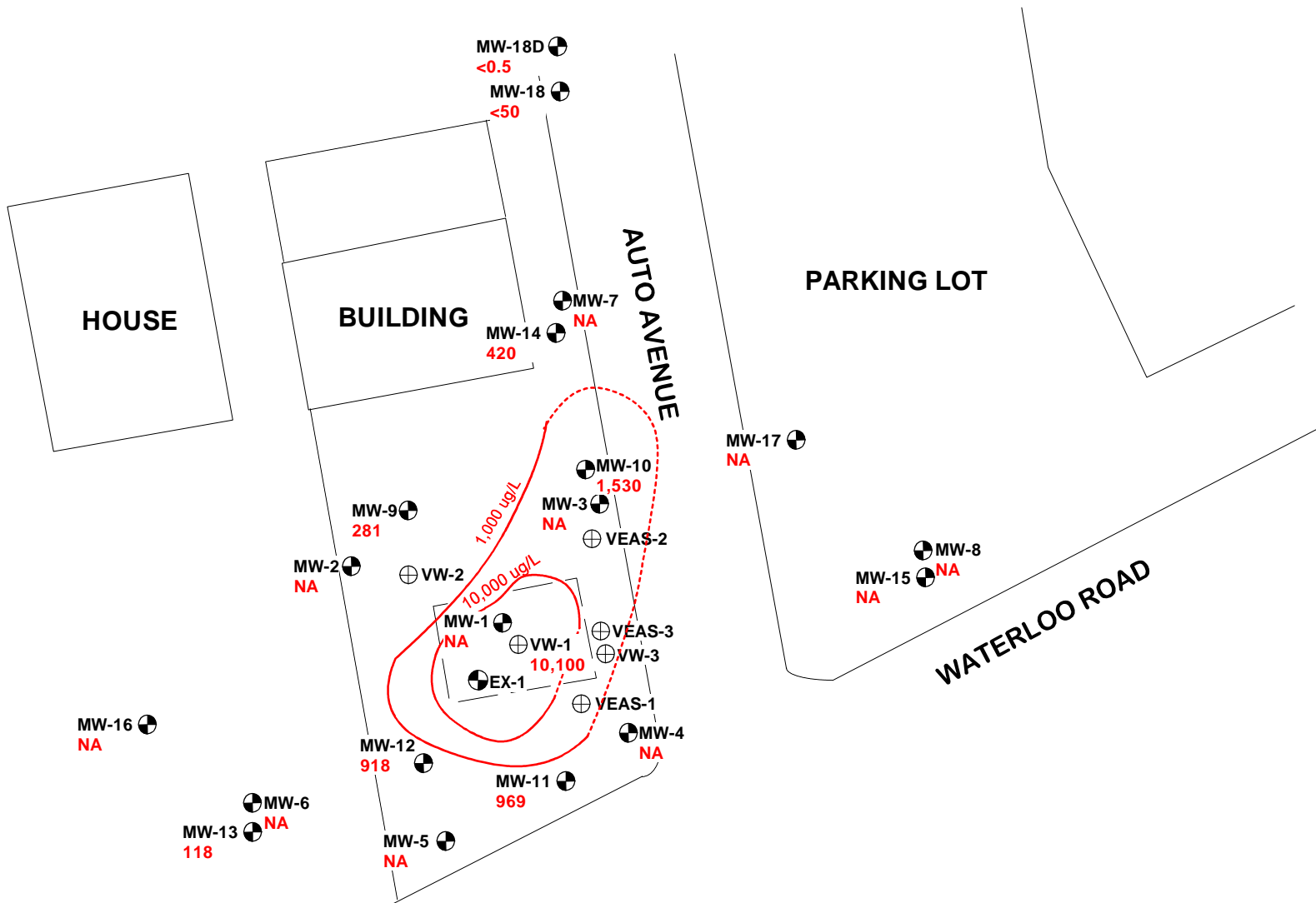
**GEOENVIRO SERVICES, INC.**

**SITE MAP WITH CONTOURS OF GROUNDWATER ELEVATION THIRD QUARTER 2008**

FORMER EZ SERVE STATION NO. 100966  
 2537 WATERLOO ROAD  
 STOCKTON, CA

**OCTOBER 2008      FIGURE 2**





DRAWN BY: GRS  
 REVISION DATE: OCTOBER 3, 2008  
 CLIENT: RPMS

### LEGEND

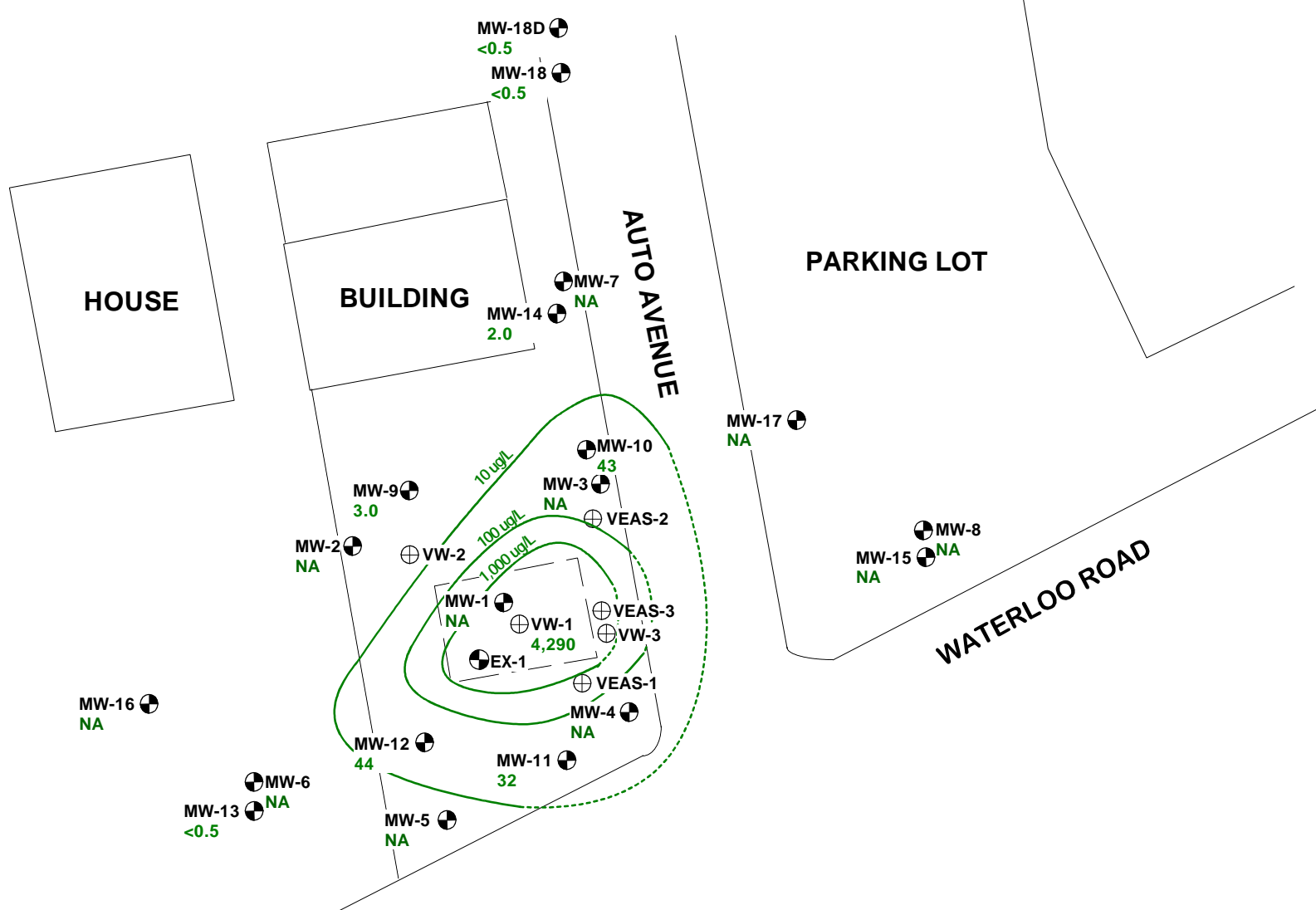
- MW-9 281 GROUNDWATER MONITORING WELL WITH TPHg CONCENTRATIONS IN ug/L AS MEASURED ON 8/27/08
- EX-1 DRY GROUNDWATER EXTRACTION WELL
- VW-1 10,100 VAPOR EXTRACTION/AIR SPARGE WELL
- 10,000 TPHg IN GROUNDWATER CONCENTRATION CONTOUR IN MICROGRAM PER LITER (ug/L)
- NA - NOT ANALYZED

**GEOENVIRO SERVICES, INC.**

**SITE MAP WITH CONTOURS OF TPH-G CONCENTRATIONS IN GROUNDWATER THIRD QUARTER 2008**

FORMER EZ SERVE STATION NO. 100966  
 2537 WATERLOO ROAD  
 STOCKTON, CA

**OCTOBER 2008      FIGURE 3**



**NORTH**

SCALE 1" = 50'

DRAWN BY: GRS  
 REVISION DATE: OCTOBER 3, 2008  
 CLIENT: RPMS

**LEGEND**

- MW-9 3.0 GROUNDWATER MONITORING WELL WITH BENZENE CONCENTRATIONS IN ug/L AS MEASURED ON 8/27/08
- EX-1 GROUNDWATER EXTRACTION WELL
- VW-1 4,290 VAPOR EXTRACTION/AIR SPARGE WELL
- 1,000 ug/L BENZENE IN GROUNDWATER CONCENTRATION CONTOUR IN MICROGRAM PER LITER (ug/L)
- NA - NOT ANALYZED

**GEOENVIRO SERVICES, INC.**

---

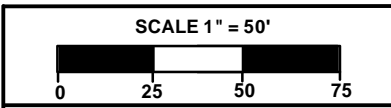
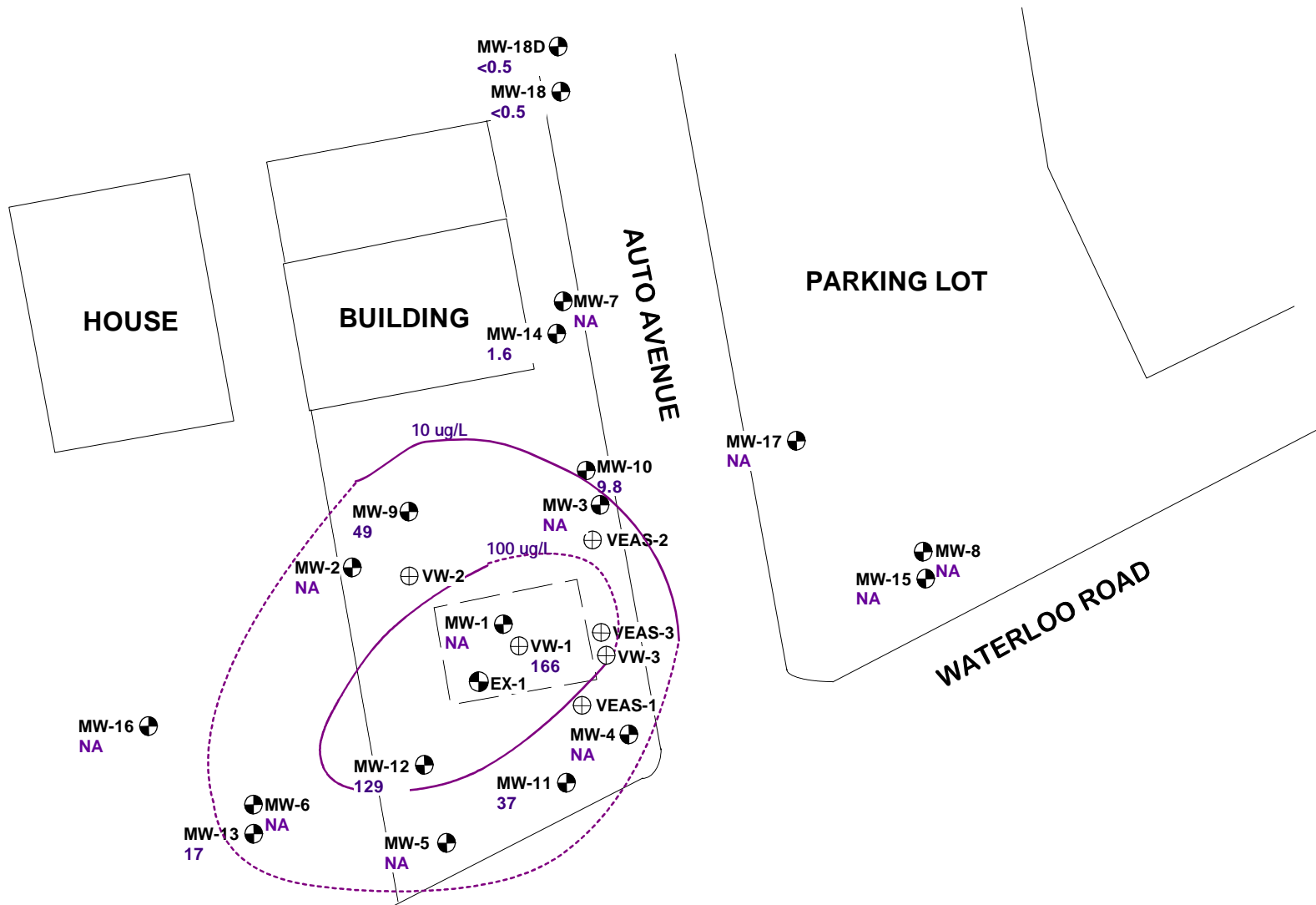
**SITE MAP WITH CONTOURS OF BENZENE CONCENTRATIONS IN GROUNDWATER THIRD QUARTER 2008**

---

FORMER EZ SERVE STATION NO. 100966  
 2537 WATERLOO ROAD  
 STOCKTON, CA

---

**OCTOBER 2008      FIGURE 4**



DRAWN BY: GRS  
 REVISION DATE: OCTOBER 3, 2008  
 CLIENT: RPMS

**LEGEND**

- MW-9 49 GROUNDWATER MONITORING WELL WITH MTBE CONCENTRATIONS IN ug/L AS MEASURED ON 8/27/08
- EX-1 GROUNDWATER EXTRACTION WELL
- VW-1 166 VAPOR EXTRACTION/AIR SPARGE WELL
- 10 ug/L MTBE IN GROUNDWATER CONCENTRATION CONTOUR IN MICROGRAMS PER LITER (ug/L)
- NA - NOT ANALYZED

**GEOENVIRO SERVICES, INC.**

SITE MAP WITH CONTOURS OF MTBE CONCENTRATIONS IN GROUNDWATER THIRD QUARTER 2008

FORMER EZ SERVE STATION NO. 100966  
 2537 WATERLOO ROAD  
 STOCKTON, CA

**OCTOBER 2008**      **FIGURE 5**

**ATTACHMENT A**  
**GENERAL GROUNDWATER MONITORING FIELD PROCEDURES**

## Groundwater Sampling Protocol

### **Monitoring Wells**

Prior to purging a monitoring well, groundwater levels are measured with a Solinst electric depth measurement device, or an interface probe, in all wells that are to be measured. At sites where petroleum hydrocarbons are possible contaminants, the well is checked for floating product using an interface probe. If floating product is measured during the initial sampling round or noted during subsequent sampling rounds, floating product measurements are continued.

After the water level and floating product measurements are complete, the monitoring well is purged until a minimum of three casing volumes of water are removed, water is relatively clear of sediment, and pH, conductivity, and temperature measurements of the water become relatively stable. If the well is purged dry, groundwater samples are collected after the water level in the well recovers to at least 80 percent of the original water column measured in the well prior to sampling, or following a maximum recovery period of two hours. The well is purged using a factory-sealed, disposable, polyethylene bailer, a submersible Grundfos pump, or a peristaltic pump. The purge water is stored on-site in clean, 55-gallon drums or aboveground tanks.

A groundwater sample is collected from each monitoring well following re-equilibration of the well after purging. The groundwater sample is collected using a factory-sealed disposable, polyethylene bailer with a sampling port, or a factory-sealed Teflon bailer. A factory provided attachment designed for use with volatile organic compounds (VOCs) is attached to the polyethylene bailer sampling port when collecting samples to be analyzed for VOCs. The groundwater sample is transferred from the bailer into sample container(s) that are obtained directly from the analytical laboratory.

The sample container(s) is labeled with a self-adhesive tag. The following information is included on the tag:

- Project number
- Sample number
- Date and time sample is collected
- Initials of sample collector(s).

Individual log sheets are maintained throughout the sampling operations. The following information is recorded:

- Sample number
- Date and time well sampled and purged
- Sampling location
- Types of sampling equipment used
- Name of sampler(s)
- Volume of water purged.

Following collection of the groundwater sample, the sample is immediately stored on blue ice in an appropriate container. A chain-of-custody form is completed with the following information:

- Date the sample was collected
- Sample number and the number of containers
- Analyses required
- Remarks including preservatives added and any special conditions.

The original copy of the chain-of-custody form accompanies the sample containers to a California-certified laboratory. A copy is retained by GeoEnviro Services and placed in company files.

Sampling equipment including thermometers, pH electrodes, and conductivity probes are cleaned both before and after their use at the site. The following cleaning procedures are used:

- Scrub with a potable water and detergent solution using a hard bristle brush
- Rinse with potable water
- Double-rinse with organic-free or deionized water
- Package and seal equipment in plastic bags or other appropriate containers to prevent contact with solvents, dust, or other contaminants.

In addition, the pumps are cleaned by pumping a potable water and detergent solution and deionized water through the system. Cleaning solutions are contained on-site in clean 55-gallon drums.

### **Domestic and Irrigation Wells**

Groundwater samples collected from domestic or irrigation wells are collected from the spigot that is the closest to the well. Prior to collecting the sample, the spigot is allowed to flow for at least 5 minutes to purge the well. The sample is then collected directly into laboratory-supplied containers, sealed, labeled, and stored on blue ice in an appropriate container, as described above. A chain-of-custody form is completed and submitted with the samples to the analytical laboratory.

**ATTACHMENT B  
GROUNDWATER MONITORING AND SAMPLING  
FIELD DOCUMENTATION**

## Water Level Measurements

Project Name: Former EZ Serve 100966

Date: 8/27/2008

Location: 2537 Waterloo Rd., Stockton, CA

Project No: 07-132

Well ID	Well Diameter	Depth to Product	Depth to Groundwater	Sample Time	TD	Gal Purged	Comments
MW-1	4	0	54.68	--	--	--	
MW-2	4	0	54.90	--	--	--	
MW-3	4	0	54.91	--	--	--	
MW-4	4	0	54.70	--	--	--	
MW-5	4	0	54.50	--	--	--	
MW-6	4	0	54.43	--	--	--	
MW-7	4	0	55.27	--	--	--	
MW-8	2	0	55.07	--	--	--	
MW-9	2	0	55.15	17:19	64	5	
MW-10	2	0	55.16	17:23	60	3	
MW-11	2	0	54.75	17:07	62	4	
MW-12	2	0	54.67	17:18	62	4	
MW-13	2	0	54.25	16:55	64	5	
MW-14	2	0	55.21	17:05	64	4.5	
MW-15	2	0	55.05	--	--	--	
MW-16	2	0	--	--	--	--	Buried
MW-17	2	0	54.97	--	--	--	
MW-18	2	0	54.99	16:45	65	5	
MW-18D	2	0	54.89	16:40	90	22.5	
EX-1	6	0	--	--	--	--	
VW-1	2	0	54.51	17:30	64	5	
VW-2	2	0	54.95	--	--	--	
VW-3	2	0	54.80	--	79	--	



# GROUNDWATER SAMPLING LOG

Project No: 07-131  
 Project Name: Former EZ Serve No. 100966  
 Location: 2537 Waterloo Rd., Stockton, CA

Well I.D.: MW-9  
 Sampled By: J. Schaaf  
 Date: 5/14/2008

Well Diameter:	2
Total Well Depth:	64
Depth to Water:	50.08
Water Column:	13.92
Calculated Purge:	6.96
Actual Purge:	7
Free Product?	NO
Product Sheen?	NO

Purge Volume Calculations	
For 3 Casing Volume Purge:	
2-inch Diameter Well:	0.5 gallons/linear foot
4-inch Diameter Well:	2 gallons/linear foot
1-inch Diameter Well:	0.123 gallons/linear foot
1.25-inch Diameter Well:	0.191 gallons/linear foot
1.5-inch Diameter Well:	0.275 gallons/linear foot

Purge Method: Sub Pump  
 Did Well Go Dry? No

Sampling Method: Disposable Bailer  
 Sample Time: 11:20

**Post Purge DTWs:**

Time	DTW
11:20	50.05

Analyze for ):	
TPH Diesel - TPH Motor Oil	
TPH Gasoline	x
BTEX	x
Petroleum Oxygenates	x
Lead Scavengers	
Other:	

Laboratory: Associated Laboratories

Time	Conductivity	Temp.	pH	Volume Purged (gal)	Comments
8:24	688	20.0	7.42	2	
8:25	593	21.2	7.30	4	
8:26	549	21.2	7.11	6	
8:27	536	21.3	7.08	7	

Additional Comments:

# GROUNDWATER SAMPLING LOG

Project No: 07-131  
 Project Name: Former EZ Serve No. 100966  
 Location: 2537 Waterloo Rd., Stockton, CA

Well I.D.: MW-10  
 Sampled By: J. Schaaf  
 Date: 5/14/2008

Well Diameter:	2
Total Well Depth:	60
Depth to Water:	50.11
Water Column:	9.89
Calculated Purge:	4.94
Actual Purge:	5
Free Product?	NO
Product Sheen?	NO

Purge Volume Calculations	
For 3 Casing Volume Purge:	
2-inch Diameter Well:	0.5 gallons/linear foot
4-inch Diameter Well:	2 gallons/linear foot
1-inch Diameter Well:	0.123 gallons/linear foot
1.25-inch Diameter Well:	0.191 gallons/linear foot
1.5-inch Diameter Well:	0.275 gallons/linear foot

Purge Method: Sub Pump  
 Did Well Go Dry? No

Sampling Method: Disposable Bailer  
 Sample Time: 12:45

Post Purge DTWs:

Time	DTW
12:45	50.13

Analyze for ):	
TPH Diesel - TPH Motor Oil	
TPH Gasoline	x
BTEX	x
Petroleum Oxygenates	x
Lead Scavengers	
Other:	

Laboratory: Associated Laboratories

Time	Conductivity	Temp.	pH	Volume Purged (gal)	Comments
9:36	661	23.4	7.01	2	
9:38	657	22.8	6.95	4	
9:39	659	22.4	6.83	5	

Additional Comments:

## GROUNDWATER SAMPLING LOG

Project No: 07-131  
 Project Name: Former EZ Serve No. 100966  
 Location: 2537 Waterloo Rd., Stockton, CA

Well I.D.: MW-11  
 Sampled By: J. Schaaf  
 Date: 5/14/2008

Well Diameter:	2
Total Well Depth:	62
Depth to Water:	49.83
Water Column:	12.17
Calculated Purge:	6.08
Actual Purge:	6
Free Product?	NO
Product Sheen?	NO

Purge Volume Calculations	
For 3 Casing Volume Purge:	
2-inch Diameter Well:	0.5 gallons/linear foot
4-inch Diameter Well:	2 gallons/linear foot
1-inch Diameter Well:	0.123 gallons/linear foot
1.25-inch Diameter Well:	0.191 gallons/linear foot
1.5-inch Diameter Well:	0.275 gallons/linear foot

Purge Method: Sub Pump  
 Did Well Go Dry? No

Sampling Method: Disposable Bailer  
 Sample Time: 12:35

Post Purge DTWs:

Time	DTW
12.35	49.83

Analyze for ):	
TPH Diesel - TPH Motor Oil	
TPH Gasoline	x
BTEX	x
Petroleum Oxygenates	x
Lead Scavengers	
Other:	

Laboratory: Associated Laboratories

Time	Conductivity	Temp.	pH	Volume Purged (gal)	Comments
9:19	424	24.0	7.20	2	
9:21	415	23.1	7.08	4	
9:23	409	23.2	7.02	6	

Additional Comments:

## GROUNDWATER SAMPLING LOG

Project No: 07-131  
 Project Name: Former EZ Serve No. 100966  
 Location: 2537 Waterloo Rd., Stockton, CA

Well I.D.: MW-12  
 Sampled By: J. Schaaf  
 Date: 5/14/2008

Well Diameter:	2
Total Well Depth:	62
Depth to Water:	49.69
Water Column:	12.13
Calculated Purge:	6.15
Actual Purge:	6
Free Product?	NO
Product Sheen?	NO

Purge Volume Calculations	
For 3 Casing Volume Purge:	
2-inch Diameter Well:	0.5 gallons/linear foot
4-inch Diameter Well:	2 gallons/linear foot
1-inch Diameter Well:	0.123 gallons/linear foot
1.25-inch Diameter Well:	0.191 gallons/linear foot
1.5-inch Diameter Well:	0.275 gallons/linear foot

Purge Method: Sub Pump  
 Did Well Go Dry? No

Sampling Method: Disposable Bailer  
 Sample Time: 12:15

Post Purge DTWs:

Time	DTW
12:15	49.70

Analyze for ):	
TPH Diesel - TPH Motor Oil	
TPH Gasoline	x
BTEX	x
Petroleum Oxygenates	x
Lead Scavengers	
Other:	

Laboratory: Associated Laboratories

Time	Conductivity	Temp.	pH	Volume Purged (gal)	Comments
8:42	669	22.6	7.31	2	
8:43	668	22.1	7.16	4	
8:44	655	21.7	7.01	6	

Additional Comments:

## GROUNDWATER SAMPLING LOG

Project No: 07-131  
 Project Name: Former EZ Serve No. 100966  
 Location: 2537 Waterloo Rd., Stockton, CA

Well I.D.: MW-13  
 Sampled By: J. Schaaf  
 Date: 5/14/2008

Well Diameter:	2
Total Well Depth:	64
Depth to Water:	49.23
Water Column:	14.77
Calculated Purge:	7.4
Actual Purge:	8
Free Product?	NO
Product Sheen?	NO

Purge Volume Calculations	
For 3 Casing Volume Purge:	
2-inch Diameter Well:	0.5 gallons/linear foot
4-inch Diameter Well:	2 gallons/linear foot
1-inch Diameter Well:	0.123 gallons/linear foot
1.25-inch Diameter Well:	0.191 gallons/linear foot
1.5-inch Diameter Well:	0.275 gallons/linear foot

Purge Method: Sub Pump  
 Did Well Go Dry? No

Sampling Method: Disposable Bailer  
 Sample Time: 10.54

Post Purge DTWs:

Time	DTW
10:45	49.22

Analyze for ):	
TPH Diesel - TPH Motor Oil	
TPH Gasoline	x
BTEX	x
Petroleum Oxygenates	x
Lead Scavengers	
Other:	

Laboratory: Associated Laboratories

Time	Conductivity	Temp.	pH	Volume Purged (gal)	Comments
7:59	478	20.9	7.38	2	
8:00	464	21.0	7.29	4	
8:01	450	21.1	7.18	6	
8:02	444	21.2	7.15	8	

Additional Comments:

# GROUNDWATER SAMPLING LOG

Project No: 07-131  
 Project Name: Former EZ Serve No. 100966  
 Location: 2537 Waterloo Rd., Stockton, CA

Well I.D.: MW-14  
 Sampled By: J. Schaaf  
 Date: 5/14/2008

Well Diameter:	2
Total Well Depth:	64
Depth to Water:	50.15
Water Column:	13.85
Calculated Purge:	6.92
Actual Purge:	7
Free Product?	NO
Product Sheen?	NO

Purge Volume Calculations	
For 3 Casing Volume Purge:	
2-inch Diameter Well:	0.5 gallons/linear foot
4-inch Diameter Well:	2 gallons/linear foot
1-inch Diameter Well:	0.123 gallons/linear foot
1.25-inch Diameter Well:	0.191 gallons/linear foot
1.5-inch Diameter Well:	0.275 gallons/linear foot

Purge Method: Sub Pump  
 Did Well Go Dry? No

Sampling Method: Disposable Bailer  
 Sample Time: 12:05

**Post Purge DTWs:**

Time	DTW
12:05	50.15

Analyze for ):	
TPH Diesel - TPH Motor Oil	
TPH Gasoline	x
BTEX	x
Petroleum Oxygenates	x
Lead Scavengers	
Other:	

Laboratory: Associated Laboratories

Time	Conductivity	Temp.	pH	Volume Purged (gal)	Comments
9:53	829	23.5	7.07	2	
9:54	731	22.5	6.94	4	
9:56	696	21.8	6.91	6	
9:57	683	21.9	6.91	7	

Additional Comments:

# GROUNDWATER SAMPLING LOG

Project No: 07-131  
 Project Name: Former EZ Serve No. 100966  
 Location: 2537 Waterloo Rd., Stockton, CA

Well I.D.: MW-18  
 Sampled By: J. Schaaf  
 Date: 5/14/2008

Well Diameter:	2
Total Well Depth:	65
Depth to Water:	49.77
Water Column:	15.23
Calculated Purge:	7.61
Actual Purge:	8
Free Product?	NO
Product Sheen?	NO

Purge Volume Calculations	
For 3 Casing Volume Purge:	
2-inch Diameter Well:	0.5 gallons/linear foot
4-inch Diameter Well:	2 gallons/linear foot
1-inch Diameter Well:	0.123 gallons/linear foot
1.25-inch Diameter Well:	0.191 gallons/linear foot
1.5-inch Diameter Well:	0.275 gallons/linear foot

Purge Method: Sub Pump  
 Did Well Go Dry? No

Sampling Method: Disposable Bailer  
 Sample Time: 10:41

**Post Purge DTWs:**

Time	DTW
10:41	49.76

Analyze for ):	
TPH Diesel - TPH Motor Oil	
TPH Gasoline	x
BTEX	x
Petroleum Oxygenates	x
Lead Scavengers	
Other:	

Laboratory: Associated Laboratories

Time	Conductivity	Temp.	pH	Volume Purged (gal)	Comments
7:30	686	19.5	7.49	2	
7:32	687	19.7	7.38	4	
7:34	685	19.8	7.32	6	
7:36	685	19.8	7.32	8	

Additional Comments:

## GROUNDWATER SAMPLING LOG

Project No: 07-131  
 Project Name: Former EZ Serve No. 100966  
 Location: 2537 Waterloo Rd., Stockton, CA

Well I.D.: MW-18 D  
 Sampled By: J. Schaaf  
 Date: 5/14/2008

Well Diameter:	2
Total Well Depth:	90
Depth to Water:	49.65
Water Column:	
Calculated Purge:	
Actual Purge:	--
Free Product?	
Product Sheen?	

Purge Volume Calculations	
For 3 Casing Volume Purge:	
2-inch Diameter Well:	0.5 gallons/linear foot
4-inch Diameter Well:	2 gallons/linear foot
1-inch Diameter Well:	0.123 gallons/linear foot
1.25-inch Diameter Well:	0.191 gallons/linear foot
1.5-inch Diameter Well:	0.275 gallons/linear foot

Purge Method: No Purge  
 Did Well Go Dry? \_\_\_\_\_

Sampling Method: Disposable Bailer  
 Sample Time: 10:29

**Post Purge DTWs:**

Time	DTW
10.29	46.65

Analyze for ):	
TPH Diesel - TPH Motor Oil	
TPH Gasoline	x
BTEX	x
Petroleum Oxygenates	x
Lead Scavengers	
Other:	_____

Laboratory: Associated Laboratories

Time	Conductivity	Temp.	pH	Volume Purged (gal)	Comments

Additional Comments:

As per County approval, sample collected using a new clean bailer without purge.



# GROUNDWATER SAMPLING LOG

Project No: 07-131  
 Project Name: Former EZ Serve No. 100966  
 Location: 2537 Waterloo Rd., Stockton, CA

Well I.D.: VW-1  
 Sampled By: J. Schaaf  
 Date: 5/14/2008

Well Diameter:	2
Total Well Depth:	64
Depth to Water:	49.43
Water Column:	14.57
Calculated Purge:	7.28
Actual Purge:	7
Free Product?	NO
Product Sheen?	NO

Purge Volume Calculations	
For 3 Casing Volume Purge:	
2-inch Diameter Well:	0.5 gallons/linear foot
4-inch Diameter Well:	2 gallons/linear foot
1-inch Diameter Well:	0.123 gallons/linear foot
1.25-inch Diameter Well:	0.191 gallons/linear foot
1.5-inch Diameter Well:	0.275 gallons/linear foot

Purge Method: Sub Pump  
 Did Well Go Dry? No

Sampling Method: Disposable Bailer  
 Sample Time: 12:25

**Post Purge DTWs:**

Time	DTW
12:25	49.43

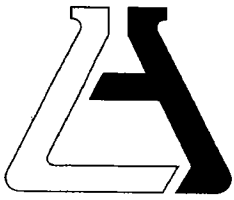
Analyze for ):	
TPH Diesel - TPH Motor Oil	
TPH Gasoline	x
BTEX	x
Petroleum Oxygenates	x
Lead Scavengers	
Other:	

Laboratory: Associated Laboratories

Time	Conductivity	Temp.	pH	Volume Purged (gal)	Comments
8:56	533	23.3	7.16	2	
8:57	508	23.1	6.97	4	
8:58	496	22.3	6.96	6	
8:59	482	22.1	9.89	7	

Additional Comments:

**ATTACHMENT C  
LABORATORY ANALYTICAL REPORTS  
AND CHAIN OF CUSTODY DOCUMENTATION**



**ASSOCIATED LABORATORIES**

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CLIENT GeoEnviro Services, Inc. (12421)  
ATTN: Joseph Schaaf  
5529 Kailas St.  
Ventura, CA 93003

LAB REQUEST 218977

REPORTED 09/04/2008

RECEIVED 08/29/2008

PROJECT #07-132  
EZ Serve 100966

SUBMITTER Client

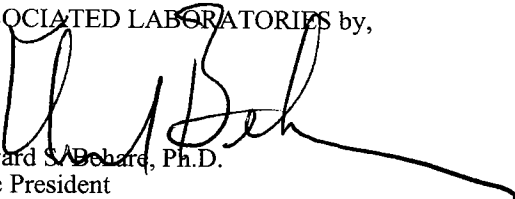
COMMENTS Global ID: T0607700389

This laboratory request covers the following listed samples which were analyzed for the parameters indicated on the attached Analytical Result Report. All analyses were conducted using the appropriate methods as indicated on the report. This cover letter is an integral part of the final report.

<u>Order No.</u>	<u>Client Sample Identification</u>
927168	MW-9
927169	MW-10
927170	MW-11
927171	MW-12
927172	MW-13
927173	MW-14
927174	MW-18
927175	MW-18D
927176	VW-1
927177	Laboratory Method Blank

Thank you for the opportunity to be of service to your company. Please feel free to call if there are any questions regarding this report or if we can be of further service.

ASSOCIATED LABORATORIES by,

  
Edward S. Dehane, Ph.D.  
Vice President

NOTE: Unless notified in writing, all samples will be discarded by appropriate disposal protocol 30 days from date reported.

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TESTING & CONSULTING  
Chemical  
Microbiological  
Environmental

Order #: 927168

Client: GeoEnviro Services, Inc.

Matrix: WATER

Client Sample ID: MW-9

Date Sampled: 08/27/2008

Time Sampled: 17:19

Sampled By:

Analyte	Result	DF	DLR	Units	Date/Analyst
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**8260B 0.5 DL Volatile Organic Compounds**

1,2-Dichloroethane	20	1	0.5	ug/L	08/31/08	YL
Di-isopropyl ether (DIPE)	ND	1	0.5	ug/L	08/31/08	YL
Ethyl-tertbutylether (ETBE)	ND	1	0.5	ug/L	08/31/08	YL
Tert-amylmethylether (TAME)	ND	1	0.5	ug/L	08/31/08	YL
Tertiary butyl alcohol (TBA)	33	1	5.0	ug/L	08/31/08	YL
Benzene	3.0	1	0.5	ug/L	08/31/08	YL
Ethyl benzene	3.5	1	0.5	ug/L	08/31/08	YL
Methyl-tert-butylether (MTBE)	49	1	0.5	ug/L	08/31/08	YL
Toluene	2.5	1	0.5	ug/L	08/31/08	YL
Xylenes, total	10	1	0.5	ug/L	08/31/08	YL

**Surrogates**

				Units	Control Limits
Surr1 - Dibromofluoromethane	85			%	70 - 135
Surr2 - 1,2-Dichloroethane-d4	96			%	70 - 135
Surr3 - Toluene-d8	105			%	70 - 135
Surr4 - p-Bromofluorobenzene	115			%	70 - 135

**8015B - Gasoline**

Gasoline	281	1	50	ug/L	08/29/08	LT
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**Surrogates**

				Units	Control Limits
p-Bromofluorobenzene (Sur)	78			%	60 - 140

DLR = Detection limit for reporting purposes, ND = Not Detected below indicated detection limit, DF = Dilution Factor



Order #: 927169

Client: GeoEnviro Services, Inc.

Matrix: WATER

Client Sample ID: MW-10

Date Sampled: 08/27/2008

Time Sampled: 17:23

Sampled By:

Analyte	Result	DF	DLR	Units	Date/Analyst
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**8260B 0.5 DL Volatile Organic Compounds**

1,2-Dichloroethane	ND	1	0.5	ug/L	09/02/08 YL
Di-isopropyl ether (DIPE)	ND	1	0.5	ug/L	09/02/08 YL
Ethyl-tertbutylether (ETBE)	ND	1	0.5	ug/L	09/02/08 YL
Tert-amylmethylether (TAME)	ND	1	0.5	ug/L	09/02/08 YL
Tertiary butyl alcohol (TBA)	27	1	5.0	ug/L	09/02/08 YL
Benzene	43	1	0.5	ug/L	09/02/08 YL
Ethyl benzene	36	1	0.5	ug/L	09/02/08 YL
Methyl-tert-butylether (MTBE)	9.8	1	0.5	ug/L	09/02/08 YL
Toluene	27	1	0.5	ug/L	09/02/08 YL
Xylenes, total	103	1	0.5	ug/L	09/02/08 YL

**Surrogates**

				Units	Control Limits
Surr1 - Dibromofluoromethane	108			%	70 - 135
Surr2 - 1,2-Dichloroethane-d4	87			%	70 - 135
Surr3 - Toluene-d8	102			%	70 - 135
Surr4 - p-Bromofluorobenzene	108			%	70 - 135

**8015B - Gasoline**

Gasoline	1530	1	50	ug/L	08/29/08 LT
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**Surrogates**

				Units	Control Limits
p-Bromofluorobenzene (Sur)	74			%	60 - 140

DLR = Detection limit for reporting purposes, ND = Not Detected below indicated detection limit, DF = Dilution Factor



Order #: 927170

Client: GeoEnviro Services, Inc.

Matrix: WATER

Client Sample ID: MW-11

Date Sampled: 08/27/2008

Time Sampled: 17:07

Sampled By:

Analyte	Result	DF	DLR	Units	Date/Analyst
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**8260B 0.5 DL Volatile Organic Compounds**

1,2-Dichloroethane	ND	1	0.5	ug/L	09/02/08 YL
Di-isopropyl ether (DIPE)	ND	1	0.5	ug/L	09/02/08 YL
Ethyl-tertbutylether (ETBE)	ND	1	0.5	ug/L	09/02/08 YL
Tert-amylmethylether (TAME)	ND	1	0.5	ug/L	09/02/08 YL
Tertiary butyl alcohol (TBA)	10	1	5.0	ug/L	09/02/08 YL
Benzene	32	1	0.5	ug/L	09/02/08 YL
Ethyl benzene	31	1	0.5	ug/L	09/02/08 YL
Methyl-tert-butylether (MTBE)	37	1	0.5	ug/L	09/02/08 YL
Toluene	3.0	1	0.5	ug/L	09/02/08 YL
Xylenes, total	47	1	0.5	ug/L	09/02/08 YL

**Surrogates**

				Units	Control Limits
Surr1 - Dibromofluoromethane	106			%	70 - 135
Surr2 - 1,2-Dichloroethane-d4	99			%	70 - 135
Surr3 - Toluene-d8	99			%	70 - 135
Surr4 - p-Bromofluorobenzene	111			%	70 - 135

**8015B - Gasoline**

Gasoline	969	1	50	ug/L	08/29/08 LT
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**Surrogates**

				Units	Control Limits
p-Bromofluorobenzene (Sur)	72			%	60 - 140

DLR = Detection limit for reporting purposes, ND = Not Detected below indicated detection limit, DF = Dilution Factor



Order #: 927171

Client: GeoEnviro Services, Inc.

Matrix: WATER

Client Sample ID: MW-12

Date Sampled: 08/27/2008

Time Sampled: 17:18

Sampled By:

Analyte	Result	DF	DLR	Units	Date/Analyst
<b>8260B 0.5 DL Volatile Organic Compounds</b>					
1,2-Dichloroethane	4.0	1	0.5	ug/L	09/01/08 YL
Di-isopropyl ether (DIPE)	ND	1	0.5	ug/L	09/01/08 YL
Ethyl-tertbutylether (ETBE)	ND	1	0.5	ug/L	09/01/08 YL
Tert-amylmethylether (TAME)	ND	1	0.5	ug/L	09/01/08 YL
Tertiary butyl alcohol (TBA)	68	1	5.0	ug/L	09/01/08 YL
Benzene	44	1	0.5	ug/L	09/01/08 YL
Ethyl benzene	10	1	0.5	ug/L	09/01/08 YL
Methyl-tert-butylether (MTBE)	129	1	0.5	ug/L	09/01/08 YL
Toluene	2.5	1	0.5	ug/L	09/01/08 YL
Xylenes, total	16	1	0.5	ug/L	09/01/08 YL

**Surrogates**

**Units Control Limits**

Surr1 - Dibromofluoromethane	101			%	70 - 135
Surr2 - 1,2-Dichloroethane-d4	95			%	70 - 135
Surr3 - Toluene-d8	104			%	70 - 135
Surr4 - p-Bromofluorobenzene	112			%	70 - 135

**8015B - Gasoline**

Gasoline	918	1	50	ug/L	08/29/08 LT
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**Surrogates**

**Units Control Limits**

p-Bromofluorobenzene (Sur)	64			%	60 - 140
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DLR = Detection limit for reporting purposes, ND = Not Detected below indicated detection limit, DF = Dilution Factor



Order #: 927172

Client: GeoEnviro Services, Inc.

Matrix: WATER

Client Sample ID: MW-13

Date Sampled: 08/27/2008

Time Sampled: 16:55

Sampled By:

Analyte	Result	DF	DLR	Units	Date/Analyst
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**8260B 0.5 DL Volatile Organic Compounds**

1,2-Dichloroethane	19	1	0.5	ug/L	09/01/08 YL
Di-isopropyl ether (DIPE)	ND	1	0.5	ug/L	09/01/08 YL
Ethyl-tertbutylether (ETBE)	ND	1	0.5	ug/L	09/01/08 YL
Tert-amylmethylether (TAME)	ND	1	0.5	ug/L	09/01/08 YL
Tertiary butyl alcohol (TBA)	5.8	1	5.0	ug/L	09/01/08 YL
Benzene	ND	1	0.5	ug/L	09/01/08 YL
Ethyl benzene	ND	1	0.5	ug/L	09/01/08 YL
Methyl-tert-butylether (MTBE)	17	1	0.5	ug/L	09/01/08 YL
Toluene	ND	1	0.5	ug/L	09/01/08 YL
Xylenes, total	ND	1	0.5	ug/L	09/01/08 YL

**Surrogates**

				Units	Control Limits
Surr1 - Dibromofluoromethane	74			%	70 - 135
Surr2 - 1,2-Dichloroethane-d4	99			%	70 - 135
Surr3 - Toluene-d8	106			%	70 - 135
Surr4 - p-Bromofluorobenzene	113			%	70 - 135

**8015B - Gasoline**

Gasoline	118	1	50	ug/L	08/29/08 LT
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**Surrogates**

				Units	Control Limits
p-Bromofluorobenzene (Sur)	79			%	60 - 140

DLR = Detection limit for reporting purposes, ND = Not Detected below indicated detection limit, DF = Dilution Factor





Order #: 927173

Client: GeoEnviro Services, Inc.

Matrix: WATER

Client Sample ID: MW-14

Date Sampled: 08/27/2008

Time Sampled: 17:05

Sampled By:

Analyte	Result	DF	DLR	Units	Date/Analyst
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**8260B 0.5 DL Volatile Organic Compounds**

1,2-Dichloroethane	12	1	0.5	ug/L	09/01/08 YL
Di-isopropyl ether (DIPE)	ND	1	0.5	ug/L	09/01/08 YL
Ethyl-tertbutylether (ETBE)	ND	1	0.5	ug/L	09/01/08 YL
Tert-amylmethylether (TAME)	ND	1	0.5	ug/L	09/01/08 YL
Tertiary butyl alcohol (TBA)	42	1	5.0	ug/L	09/01/08 YL
Benzene	2.0	1	0.5	ug/L	09/01/08 YL
Ethyl benzene	4.4	1	0.5	ug/L	09/01/08 YL
Methyl-tert-butylether (MTBE)	1.6	1	0.5	ug/L	09/01/08 YL
Toluene	4.4	1	0.5	ug/L	09/01/08 YL
Xylenes, total	19	1	0.5	ug/L	09/01/08 YL

**Surrogates**

				Units	Control Limits
Surr1 - Dibromofluoromethane	93			%	70 - 135
Surr2 - 1,2-Dichloroethane-d4	97			%	70 - 135
Surr3 - Toluene-d8	101			%	70 - 135
Surr4 - p-Bromofluorobenzene	116			%	70 - 135

**8015B - Gasoline**

Gasoline	420	1	50	ug/L	08/29/08 LT
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**Surrogates**

				Units	Control Limits
p-Bromofluorobenzene (Sur)	103			%	60 - 140

DLR = Detection limit for reporting purposes, ND = Not Detected below indicated detection limit, DF = Dilution Factor

**ASSOCIATED LABORATORIES**

Analytical Results Report



Order #: 927174

Client: GeoEnviro Services, Inc.

Matrix: WATER

Client Sample ID: MW-18

Date Sampled: 08/27/2008

Time Sampled: 16:45

Sampled By:

Analyte	Result	DF	DLR	Units	Date/Analyst
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**8260B 0.5 DL Volatile Organic Compounds**

1,2-Dichloroethane	ND	1	0.5	ug/L	09/01/08 YL
Di-isopropyl ether (DIPE)	ND	1	0.5	ug/L	09/01/08 YL
Ethyl-tertbutylether (ETBE)	ND	1	0.5	ug/L	09/01/08 YL
Tert-amylmethylether (TAME)	ND	1	0.5	ug/L	09/01/08 YL
Tertiary butyl alcohol (TBA)	ND	1	5.0	ug/L	09/01/08 YL
Benzene	ND	1	0.5	ug/L	09/01/08 YL
Ethyl benzene	ND	1	0.5	ug/L	09/01/08 YL
Methyl-tert-butylether (MTBE)	ND	1	0.5	ug/L	09/01/08 YL
Toluene	ND	1	0.5	ug/L	09/01/08 YL
Xylenes, total	ND	1	0.5	ug/L	09/01/08 YL

**Surrogates**

				Units	Control Limits
Surr1 - Dibromofluoromethane	74			%	70 - 135
Surr2 - 1,2-Dichloroethane-d4	99			%	70 - 135
Surr3 - Toluene-d8	106			%	70 - 135
Surr4 - p-Bromofluorobenzene	114			%	70 - 135

**8015B - Gasoline**

Gasoline	ND	1	50	ug/L	08/29/08 LT
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**Surrogates**

				Units	Control Limits
p-Bromofluorobenzene (Sur)	78			%	60 - 140

DLR = Detection limit for reporting purposes, ND = Not Detected below indicated detection limit, DF = Dilution Factor



Order #: 927175

Client: GeoEnviro Services, Inc.

Matrix: WATER

Client Sample ID: MW-18D

Date Sampled: 08/27/2008

Time Sampled: 16:40

Sampled By:

Analyte	Result	DF	DLR	Units	Date/Analyst
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**8260B 0.5 DL Volatile Organic Compounds**

1,2-Dichloroethane	ND	1	0.5	ug/L	09/01/08 YL
Di-isopropyl ether (DIPE)	ND	1	0.5	ug/L	09/01/08 YL
Ethyl-tertbutylether (ETBE)	ND	1	0.5	ug/L	09/01/08 YL
Tert-amylmethylether (TAME)	ND	1	0.5	ug/L	09/01/08 YL
Tertiary butyl alcohol (TBA)	ND	1	5.0	ug/L	09/01/08 YL
Benzene	ND	1	0.5	ug/L	09/01/08 YL
Ethyl benzene	ND	1	0.5	ug/L	09/01/08 YL
Methyl-tert-butylether (MTBE)	ND	1	0.5	ug/L	09/01/08 YL
Toluene	ND	1	0.5	ug/L	09/01/08 YL
Xylenes, total	ND	1	0.5	ug/L	09/01/08 YL

**Surrogates**

				Units	Control Limits
Surr1 - Dibromofluoromethane	73			%	70 - 135
Surr2 - 1,2-Dichloroethane-d4	99			%	70 - 135
Surr3 - Toluene-d8	112			%	70 - 135
Surr4 - p-Bromofluorobenzene	115			%	70 - 135

**8015B - Gasoline**

Gasoline	ND	1	50	ug/L	08/29/08 LT
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**Surrogates**

				Units	Control Limits
p-Bromofluorobenzene (Sur)	67			%	60 - 140

DLR = Detection limit for reporting purposes, ND = Not Detected below indicated detection limit, DF = Dilution Factor



Order #: 927176

Client: GeoEnviro Services, Inc.

Matrix: WATER

Client Sample ID: VW-1

Date Sampled: 08/27/2008

Time Sampled: 17:30

Sampled By:

Analyte	Result	DF	DLR	Units	Date/Analyst
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**8260B 0.5 DL Volatile Organic Compounds**

1,2-Dichloroethane	ND	20	10.0	ug/L	09/01/08 YL
Di-isopropyl ether (DIPE)	ND	20	10.0	ug/L	09/01/08 YL
Ethyl-tertbutylether (ETBE)	ND	20	10.0	ug/L	09/01/08 YL
Tert-amylmethylether (TAME)	ND	20	10.0	ug/L	09/01/08 YL
Tertiary butyl alcohol (TBA)	ND	20	100.0	ug/L	09/01/08 YL
Benzene	4290	40	20.0	ug/L	09/02/08 YL
Ethyl benzene	57	20	10.0	ug/L	09/01/08 YL
Methyl-tert-butylether (MTBE)	166	20	10.0	ug/L	09/01/08 YL
Toluene	23	20	10.0	ug/L	09/01/08 YL
Xylenes, total	95	20	10.0	ug/L	09/01/08 YL

**Surrogates**

				Units	Control Limits
Surr1 - Dibromofluoromethane	88			%	70 - 135
Surr2 - 1,2-Dichloroethane-d4	80			%	70 - 135
Surr3 - Toluene-d8	111			%	70 - 135
Surr4 - p-Bromofluorobenzene	113			%	70 - 135

**8015B - Gasoline**

Gasoline	10100	10	500.0	ug/L	08/29/08 LT
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**Surrogates**

				Units	Control Limits
p-Bromofluorobenzene (Sur)	81			%	60 - 140

DLR = Detection limit for reporting purposes, ND = Not Detected below indicated detection limit, DF = Dilution Factor



Order #: 927177

Client: GeoEnviro Services, Inc.

Matrix: WATER

Client Sample ID: Laboratory Method Blank

Date Sampled:

Time Sampled:

Sampled By:

Analyte	Result	DF	DLR	Units	Date/Analyst
<b>8260B 0.5 DL Volatile Organic Compounds</b>					
1,2-Dichloroethane	ND	1	0.5	ug/L	08/31/08 YL
Di-isopropyl ether (DIPE)	ND	1	0.5	ug/L	08/31/08 YL
Ethyl-tertbutylether (ETBE)	ND	1	0.5	ug/L	08/31/08 YL
Tert-amylmethylether (TAME)	ND	1	0.5	ug/L	08/31/08 YL
Tertiary butyl alcohol (TBA)	ND	1	5.0	ug/L	08/31/08 YL
Benzene	ND	1	0.5	ug/L	08/31/08 YL
Ethyl benzene	ND	1	0.5	ug/L	08/31/08 YL
Methyl-tert-butylether (MTBE)	ND	1	0.5	ug/L	08/31/08 YL
Toluene	ND	1	0.5	ug/L	08/31/08 YL
Xylenes, total	ND	1	0.5	ug/L	08/31/08 YL

**Surrogates**

				Units	Control Limits
Surr1 - Dibromofluoromethane	76			%	70 - 135
Surr2 - 1,2-Dichloroethane-d4	94			%	70 - 135
Surr3 - Toluene-d8	124			%	70 - 135
Surr4 - p-Bromofluorobenzene	111			%	70 - 135

**8015B - Gasoline**

Gasoline	ND	1	50	ug/L	08/29/08 LT
<b>Surrogates</b>					
p-Bromofluorobenzene (Sur)	66			%	60 - 140

DLR = Detection limit for reporting purposes, ND = Not Detected below indicated detection limit, DF = Dilution Factor



**ASSOCIATED LABORATORIES  
LCS REPORT FORM**

QC Sample: G1-LCS&LCSD

Matrix: WATER

Prep. Date: August 29, 2008

Analysis Date 8/29/08-8/30/08

Lab ID#'s in Batch: 218894, 218830, 218875, 218679, 218824, 218977, 218980

**LAB CONTROLLED SPIKE / LAB CONTROLLED DUPLICATE RESULT**

Reporting Units = µg/L

Test	Method	Method Blank	Spike Added	LCS Spike	LCSD Spk. Dup	%Rec LCS	%Rec LCSD	RPD
TPH	8015M-G	ND	500	482	465	96	93	4

*ND = Not Detected*

*LCS Result = Lab Control Sample Result*

*%REC-LCS & LCSD = Percent Recovery of LCS Spike & LCS Spike Duplicate*

*RPD = Relative Percent Difference of LCS Spike and LCS Spike Duplicate*

<i>%REC LIMITS = 70 - 130</i>
<i>RPD LIMITS = 30</i>

**SURROGATE RECOVERY**

Sample No.	BFB
<b>QC Limit</b>	<b>60-140</b>
Method Blank	66
LCS	83
LCSD	83

*BFB = p-Bromofluorobenzene*

# ASSOCIATED LABORATORIES

## QA / QC EPA Methods 8260, & 524.2 GCMS # 8

Sample ID: *MS/MSD Water Sample*    218977-175  
 Date Prepared: August 31, 2008  
 Date Analyzed: September 1, 2008  
 Sample Matrix: Water  
 Units: µg/L

Lab ID#'s in Batch: 218977, 218978, 218980

Compound	Sample Conc.	Spike Added	Spike Res	Dup Res	Spike % Rec	Dup % Rec	RPD	QC RPD	Limits % Rec
1,1-Dichloroethene	0.00	25.0	27.84	27.81	111	111	0	22	59 - 172
MTBE	0.00	25.0	27.77	27.49	111	110	1	24	62 - 137
Benzene	0.00	25.0	24.50	24.76	98	99	1	24	62 - 137
Trichloroethene	0.00	25.0	21.84	22.01	87	88	1	21	66 - 142
Toluene	0.00	25.0	24.81	24.89	99	100	0	21	59 - 139
Chlorobenzene	0.00	25.0	24.97	24.98	100	100	0	21	60 - 133

Sample ID: *LCS*  
 August 31, 2008    9:19 PM

Compound	Spike Added	Spike Res	Spike % Rec	Limits % Rec
1,1-Dichloroethene	25.0	27.68	111	59 - 172
MTBE	25.0	26.84	107	62 - 137
Benzene	25.0	24.73	99	62 - 137
Trichloroethene	25.0	23.36	93	66 - 142
Toluene	25.0	25.93	104	59 - 139
Chlorobenzene	25.0	25.82	103	60 - 133

\*=Outside QC limits due to high concentration in sample  
 If Sample Result > 4 times Spike Added, then "NC"

### Surrogate Recovery

Compound	MB 1 % Rec	MB 2 % Rec	MS % Rec	MSD % Rec	LCS % Rec	Limits % Rec
Dibromofluoromethane	76	73	100	99	94	70 - 135
1,2-Dichloroethane-d4	94	93	96	96	85	70 - 135
Toluene-d8	124	113	100	100	98	70 - 135
p-Bromofluorobenzene	111	117	109	111	107	70 - 135

# ASSOCIATED LABORATORIES

## QA / QC EPA Methods 8260, & 524.2 GCMS # 8

Sample ID: *MS/MSD Water Sample* 218877-816  
 Date Prepared: September 1, 2008  
 Date Analyzed: September 2, 2008  
 Sample Matrix: Water  
 Units: µg/L

Lab ID#'s in Batch: 218980, 218877, 218605, 218607, 218978, 218977

Compound	Sample Conc.	Spike Added	Spike Res	Dup Res	Spike % Rec	Dup % Rec	RPD	QC RPD	Limits % Rec
1,1-Dichloroethene	0.00	25.0	27.25	27.28	109	109	0	22	59 - 172
MTBE	0.00	25.0	28.06	29.09	112	116	4	24	62 - 137
Benzene	0.00	25.0	25.51	25.51	102	102	0	24	62 - 137
Trichloroethene	0.00	25.0	23.87	23.10	95	92	3	21	66 - 142
Toluene	0.00	25.0	25.17	24.51	101	98	3	21	59 - 139
Chlorobenzene	0.00	25.0	25.60	25.02	102	100	2	21	60 - 133

Sample ID: *LCS*  
 September 1, 2008 7:44 PM

Compound	Spike Added	Spike Res	Spike % Rec	Limits % Rec
1,1-Dichloroethene	25.0	26.08	104	59 - 172
MTBE	25.0	32.83	131	62 - 137
Benzene	25.0	25.28	101	62 - 137
Trichloroethene	25.0	20.49	82	66 - 142
Toluene	25.0	23.64	95	59 - 139
Chlorobenzene	25.0	24.42	98	60 - 133

\*=Outside QC limits due to high concentration in sample  
 If Sample Result > 4 times Spike Added, then "NC"

### Surrogate Recovery

Compound	MB 1 % Rec	MB 2 % Rec	MS % Rec	MSD % Rec	LCS % Rec	Limits % Rec
Dibromofluoromethane	74	75	100	98	102	70 - 135
1,2-Dichloroethane-d4	97	94	97	99	106	70 - 135
Toluene-d8	100	133	100	98	97	70 - 135
p-Bromofluorobenzene	118	118	110	106	107	70 - 135

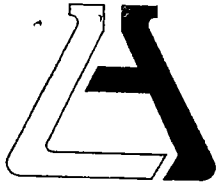




**Chain of Custody Record**

Company <b>GEOTECH SERVICES INC.</b>		Phone <b>805 642-1668</b>		A.L. Job No.		Page <u>1</u> of <u>1</u>						
Project Manager <b>J. SCHAFF</b>		Fax <b>642 9331</b>		Analysis Requested				Test Instructions & Comments				
Project Name <b>EZ Scene 100966</b>		Project # <b>07-132</b>										
Site Name and Address <b>2537 Waterloo Rd. Jackson CA</b>		Global ID <b>T0607700389</b>		TPA-C 80512 BIE/F-ory 82608 1,2-DCA 82608				WATER Detection levels 0.5 µg/L				
Sample ID	Lab ID	Date	Time							Matrix	Container Number/Size	Pres.
1 MW-9		8/27/08	17:19							H <sub>2</sub> O	(6) 40mL VIALS	HCL/ICE
2 MW-10			17:23									
3 MW-11			17:07									
4 MW-12			17:18									
5 MW-13			16:55									
6 MW-14			17:05									
7 MW-18			16:45									
8 MW-18D			16:40									
9 VN-1			17:30									

Sample Receipt - To Be Filled By Laboratory				Relinquished by 1.		Relinquished by 2.		Relinquished by 3.	
Total Number of Containers	Property Cooled Y / N / NA			Signature: <i>[Signature]</i>	Signature: <i>[Signature]</i>	Signature: <i>[Signature]</i>			
Custody Seals Y / N / NA	Samples Intact Y / N / NA			Printed Name: <b>JOSEPH SCHAFF</b>	Printed Name: <b>Bernardo Chavez</b>	Printed Name: <b>Bernardo Chavez</b>			
Received in Good Condition Y / N	Samples Accepted Y / N			Date: <b>8/28/08</b> Time: <b>12:00</b>	Date: <b>8-28-08</b> Time: <b>12:01</b>	Date: <b>8-29-08</b> Time: <b>8:47</b>			
Turn Around Time				Received By: 1.		Received By: 2.		Received By: 3.	
<input type="checkbox"/> Normal <input type="checkbox"/> Rush <input type="checkbox"/> Same Day <input type="checkbox"/> 48 hrs. <input type="checkbox"/> 24 hrs. <input type="checkbox"/> 72 hrs.				Signature:		Signature:		Signature:	
				Printed Name:		Printed Name:		Printed Name:	
				Date:		Date:		Date:	



**ASSOCIATED LABORATORIES**

806 North Batavia - Orange, California 92868 - 714-771-6900

FAX 714-538-1209

**SAMPLE ACCEPTANCE CHECKLIST**

**Section 1**  
 Client: GO Envivo Project: \_\_\_\_\_  
 Date Received: 8-29-08  
 Sample(s) received in cooler: Yes No (Skip Section 2)

**Section 2**  
 Was the cooler packed with:  Ice  Ice Packs  Bubble Wrap  Styrofoam  
 Paper  None  Other \_\_\_\_\_  
 Cooler or box temperature: 2.1°C  
 (Acceptance range is 2 to 6 Deg. C.)

**Section 3**

	YES	NO	N/A
Was a COC received?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Were custody seals present?	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
If Yes - were they intact?	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Were all samples sealed in plastic bags?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Did all samples arrive intact? If no, indicate below.	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Did all bottle labels agree with COC? (ID, dates and times)	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Were correct containers used for the tests required?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Was a sufficient amount of sample sent for tests indicated?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Was there head space in VOA vials?	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Were the correct preservatives used?	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Were the samples scanned for presence of radioactivity?	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Was total residual chlorine measured (Fish Bioassay samples only)? *	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>

\*: If the answer is no, please inform Fish Bioassay Dept. immediately.

**Section 4**  
 Explanations/Comments

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**Section 5**  
 Was Project Manager notified of discrepancies: Y / N N/A

Completed By: [Signature] Date: 8-28-08

**ATTACHMENT D  
HISTORICAL GROUNDWATER DATA**

**Table 3**  
**Historical Groundwater Elevations and Sample Analytical Results**  
Former E-Z Serve Location No. 100966  
2537 Waterloo Road, Stockton, California

Well No. (screened Interval)	Sampling Date	TOC (feet)	DTW (feet)	GWE <sup>1</sup> (feet)	PSII (feet)	TPHg (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)	MTBE (µg/L)
MW-1 (70'-90')	8/3/92	20.68	81.48	-60.80	0.00	150	45	<1.2	<1.6	<4.2	--
	9/12/92	20.68	83.98	-63.30	0.00	640	270	<1	<1	<1	--
	12/23/92	20.68	82.66	-61.98	0.00	1,200	8,600	790	3	500	--
	3/2/93	20.68	77.13	-56.45	0.00	4,800	3,300	<1	<1	40	--
	7/3/93	20.68	73.04	-52.36	0.00	680	89	150	23	140	--
	9/15/93	20.68	76.25	-55.57	0.00	<50	<0.50	<0.50	<0.50	<1.5	--
	12/9/93	20.68	73.75	-53.07	0.00	--	--	--	--	--	--
	12/21/93	20.68	73.26	-52.58	0.00	1,500	780	8	<1	17	--
	3/30/94	20.68	68.79	-48.11	0.00	150	<1	<1	<1	<1	--
	6/30/94	20.68	68.66	-47.98	0.00	890	52	35	8.0	45.0	--
	9/23/94	20.68	78.48	-57.80	0.00	1,600	540	12	2	11	--
	12/9/94	20.68	70.32	-49.64	0.00	1,000	320	2	<0.5	3.0	--
	9/17/96	20.68	59.61	-38.93	0.00	1,500	450	61	13	2.2	--
	12/8/96	20.68	58.26	-37.58	0.00	1,500	440	19	26	22	--
	4/14/97	20.68	48.35	-27.67	0.00	590	260	5.2	7.7	--	--
	6/20/97	20.68	--	--	--	<	<	<	<	<	--
	11/19/97	20.68	57.84	-37.16	0.00	--	--	--	--	--	--
	6/7/01	20.68	48.22	-27.54	0.00	<50	<0.5	<0.5	<0.5	<0.5	<5
	11/6/01 <sup>2</sup>	20.68	55.25	-34.57	0.00	<50	1.6	<0.30	<0.30	<0.60	15
	1/29/02	20.68	51.58	-30.90	0.00	<500	<0.5	<0.5	<0.5	<1.5	<1
5/31/02	20.68	51.65	-30.97	0.00	<500	<0.50	<0.50	<0.50	<1.5	1.5	
8/20/02	20.68	57.78	-37.10	0.00	<50	<0.50	3.1	<0.50	4.7	25	
11/20/02	20.68	58.17	-37.49	0.00	<50	<0.5	<0.5	<0.5	<0.5	3.9	
1/16/03	20.68	55.31	-34.63	0.00	<50	<0.5	<0.5	<0.5	<0.5	17	
MW 2 (70'-90')	8/3/92	20.89	81.61	-60.72	0.00	190	69	<1	<1	<1	--
	9/12/92	20.89	54.12	-33.23	0.00	1,100	520	<1	<1	<1	--
	12/23/92	20.89	82.88	-61.99	0.00	2,700	1,500	3	1	11	--
	3/2/93	20.89	77.41	-56.52	0.00	420	230	1	<1	5	--
	7/3/93	20.89	73.22	-52.33	0.00	360	150	8	1	6	--
	9/15/93	20.89	76.43	-55.54	0.00	93	30	2	<1	2	--
	12/9/93	20.89	73.92	-53.03	0.00	<	<	<	<	<	--
	12/21/93	20.89	73.37	-52.48	0.00	390	44	82	7	88	--
	3/30/94	20.89	69.00	-48.11	0.00	170	<1	<1	<1	<1	--
	6/30/94	20.89	68.86	-47.97	0.00	320	2	22	5	27	--
	9/23/94	20.89	73.67	-52.73	0.00	320	12	26	3	20	--
	12/9/94	20.89	70.52	-49.63	0.00	100	5	<0.5	<0.5	0.5	--
	9/17/96	20.89	59.84	-38.95	0.00	230	4.6	15	4.5	23	1.1
	12/8/96	20.89	58.40	-37.51	0.00	<	1.7	0.8	0.9	3.2	<
	4/14/97	20.89	48.56	-27.67	0.00	<	<	<	<	<	<
	6/20/97	20.89	52.42	-31.53	0.00	80,000	29,000	<	<	3,300	<
	11/19/97	20.89	58.06	-37.17	0.00	--	--	--	--	--	--
	6/7/01	20.89	48.40	-27.51	0.00	<50	<0.5	<0.5	<0.5	<0.5	<5
	11/6/01 <sup>2</sup>	20.89	55.46	-34.57	0.00	<50	<0.30	<0.30	<0.30	<0.60	<10
	1/29/02	20.89	51.74	-30.85	0.00	<500	<0.5	<0.5	<0.5	<1.5	2.5

**Table 3**  
**Historical Groundwater Elevations and Sample Analytical Results**  
Former E-Z Servc Location No. 100966  
2537 Waterloo Road, Stockton, California

Well No. (screened Interval)	Sampling Date	TOC (feet)	DTW (feet)	GWE <sup>1</sup> (feet)	PSH (feet)	TPHg (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)	MTBE (µg/L)
MW-2 (Cont.)	5/31/02	20.89	51.98	-31.09	0.00	<500	0.72	<0.50	<0.50	<1.5	1.9
	8/20/02	20.89	58.01	-37.12	0.00	<50	8.9	2.5	<0.50	3.0	7.4
	11/20/02	20.89	58.39	-37.50	0.00	<50	<0.5	<0.5	<0.5	<0.5	8.7
	1/16/03	20.89	55.53	-34.64	0.00	<50	<0.5	<0.5	<0.5	<0.5	8.7
MW-3 (71'-91')	8/3/92	20.97	81.68	-60.71	0.00	2,400	86	26	<1	500	--
	9/12/92	20.97	84.17	-63.20	0.00	79	13	<1	<1	<1	--
	12/23/92	20.97	82.98	-62.01	0.00	1,600	450	120	21	88	--
	3/2/93	20.97	77.45	-56.48	0.00	280	180	<1	<1	7	--
	7/3/93	20.97	73.32	-52.35	0.00	2,000	1,100	120	17	110	--
	9/15/93	20.97	76.45	-55.48	0.00	550	270	6	9	15	--
	12/9/93	20.97	74.00	-53.03	0.00	--	--	--	--	--	--
	12/21/93	20.97	73.44	-52.47	0.00	1,400	740	8	<1	12	--
	3/30/94	20.97	69.05	-48.08	0.00	830	220	<1	13	6	--
	6/30/94	20.97	68.92	-47.95	0.00	320	15	19	5	25	--
	9/23/94	20.97	73.53	-52.56	0.00	620	210	12	13	26	--
	12/9/94	20.97	70.56	-49.59	0.00	300	50	1	7	9	--
	9/17/96	20.97	59.87	-38.90	0.00	2,600	350	20	58	41	6.4
	12/8/96	20.97	58.51	-37.54	0.00	170	10	1.5	0.5	5.6	<
	4/14/97	20.97	48.55	-27.58	0.00	300	<	<	1.8	0.83	--
	6/20/97	20.97	--	--	--	160	0.64	<	<	<	<
	11/19/97	20.97	58.12	-37.15	0.00	150	0.76	<	<	<	<
	6/7/01	20.97	48.45	-27.48	0.00	<50	0.72	1	<0.5	<0.5	<5
	11/6/01 <sup>2</sup>	20.97	55.52	-34.55	0.00	<50	0.41	<0.30	<0.30	<0.60	<10
	1/29/02	20.97	51.78	-30.81	0.00	<500	<0.5	<0.5	<0.5	<1.5	<1
	5/31/02	20.97	52.07	-31.10	0.00	<500	<0.50	<0.50	<0.50	<1.5	<1.0
8/20/02	20.97	58.10	-37.13	0.00	120	1.9	2.4	<0.50	1.7	<1.0	
11/20/02	20.97	58.49	-37.52	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	
1/16/03	20.97	55.61	-34.64	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	
MW-4 (70'-90')	8/3/92	20.79	81.55	-60.76	0.00	190	6	1	<1	9	--
	9/12/92	20.79	84.08	-63.29	0.00	89	12	<1	<1	<1	--
	12/23/92	20.79	82.79	-62.00	0.00	55	6	<1	<1	<1	--
	3/2/93	20.79	77.23	-56.44	0.00	130	11	1	<1	4	--
	7/3/93	20.79	73.11	-52.32	0.00	550	37	110	16	110	--
	9/15/93	20.79	76.42	-55.63	0.00	59	1	1	<1	<1	--
	12/9/93	20.79	73.85	-53.06	0.00	--	--	--	--	--	--
	12/21/93	20.79	73.31	-52.52	0.00	240	<1	<1	<1	3	--
	3/30/94	20.79	68.69	-47.90	0.00	450	<1	<1	<1	<1	--
	6/30/94	20.79	68.76	-47.97	0.00	390	6	30	6	37	--
	9/23/94	20.79	73.51	-52.72	0.00	230	14	18	2	11	--
	12/9/94	20.79	70.43	-49.64	0.00	200	19	0.5	<0.5	<0.5	--
	9/17/96	20.79	59.71	-38.92	0.00	270	3.9	7.5	3	12	11
	12/8/96	20.79	58.34	-37.55	0.00	180	6.4	0.7	<	<	19
	4/14/97	20.79	48.47	-27.68	0.00	53	<	0.48	<	<	--
	6/20/97	20.79	--	--	--	<	<	<	<	<	<
	11/19/97	20.79	57.96	-37.17	0.00	--	--	--	--	--	--

**Table 3**  
**Historical Groundwater Elevations and Sample Analytical Results**  
Former E-Z Serve Location No. 100966  
2537 Waterloo Road, Stockton, California

Well No. (screened Interval)	Sampling Date	TOC (feet)	DTW (feet)	GWE <sup>1</sup> (feet)	PSII (feet)	TPHg (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)	MTBE (µg/L)
MW-4 (Cont.)	6/7/01	20.79	48.10	-27.31	0.00	<50	<0.5	<0.5	<0.5	<0.5	<5
	11/6/01 <sup>2</sup>	20.79	55.29	-34.50	0.00	120	0.46	0.49	<0.30	<0.60	<10
	1/29/02	20.79	51.68	-30.89	0.00	<500	1.5	<0.5	<0.5	<1.5	2.5
	5/31/02	20.79	51.85	-31.06	0.00	<500	<0.50	<0.50	<0.50	<1.5	2.5
	8/20/02	20.79	57.81	-37.02	0.00	110	1.3	2.5	<0.50	1.6	3.0
	11/20/02	20.79	58.28	-37.49	0.00	<50	<0.5	<0.5	<0.5	<0.5	3.3
	1/16/03	20.79	55.46	-34.67	0.00	<50	<0.5	<0.5	<0.5	<0.5	2.7
MW-5 (70'-90')	8/3/92	20.63	81.41	-60.78	0.00	<100	<1	<1	<1	<1	--
	9/12/92	20.63	83.95	-63.32	0.00	59	<1	<1	<1	<1	--
	12/23/92	20.63	82.54	-60.70	1.61	62	1	<1	<1	<1	--
	3/2/93	20.63	77.07	-56.20	0.32	95	<1	<1	<1	<1	--
	7/3/93	20.63	72.98	-52.18	0.23	460	38	110	11	110	--
	9/15/93	20.63	76.19	-55.38	0.24	<100	1	<1	1	2	--
	12/9/93	20.63	73.69	-53.06	0.00	--	--	--	--	--	--
	12/21/93	20.63	73.16	-52.53	0.00	<100	<1	<1	1	2	--
	3/30/94	20.63	68.80	-48.17	0.00	170	<1	<1	<1	<1	--
	6/30/94	20.63	68.60	-47.97	0.00	400	4	26	6	34	--
	9/23/94	20.63	73.43	52.80	0.00	170	2	8	<1	4	--
	12/9/94	20.63	70.30	-49.67	0.00	80	0.7	0.5	<0.5	<0.5	--
	9/17/96	20.63	59.53	-38.90	0.00	280	4.8	10	2.9	15	10
	12/8/96	20.63	58.20	-37.57	0.00	180	5	2.3	1.7	4.8	6.9
	4/14/97	20.63	48.33	-27.70	0.00	<	<	<	<	0.66	--
	6/20/97	20.63	52.10	-31.47	0.00	<	<	<	<	<	7.5
	11/19/97	20.63	57.80	-37.17	0.00	--	--	--	--	--	--
	6/7/01	20.63	48.00	-27.37	0.00	<50	<0.5	<0.5	<0.5	<0.5	<5
	11/6/01 <sup>2</sup>	20.63	55.13	-34.50	0.00	97	<0.30	<0.30	<0.30	<0.60	<10
	1/29/02	20.63	51.52	-30.89	0.00	<500	<0.5	<0.5	<0.5	<1.5	<1
5/31/02	20.63	51.60	-30.97	0.00	<500	<0.50	<0.50	0.64	<1.5	<1.0	
8/20/02	20.63	57.62	-36.99	0.00	<50	<0.50	2.7	<0.50	1.5	5.2	
11/20/02	20.63	58.11	-37.48	0.00	<50	<0.5	<0.5	<0.5	<0.5	1.2	
1/16/03	20.63	55.30	-34.67	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	
MW-6 (70'-90')	12/9/93	20.49	73.51	-53.02	0.00	<100	<1	<1	<1	<1	--
	12/21/93	20.49	--	--	--	--	--	--	--	--	--
	3/30/94	20.49	68.73	-48.24	0.00	140	<1	<1	<1	<1	--
	6/30/94	20.49	68.46	-47.97	0.00	500	10	65	11	65	--
	9/23/94	20.49	73.21	-52.72	0.00	100	<1	<1	<1	<1	--
	12/9/94	20.49	70.13	-49.64	0.00	<50	<0.5	<0.5	<0.5	<0.5	--
	9/17/96	20.49	59.26	-38.77	0.00	290	6.1	14	4.5	30	0.6
	12/8/96	20.49	58.05	-37.56	0.00	<	14	1.3	1.2	5.6	0.5
	4/14/97	20.49	48.23	-27.74	0.00	<	<	<	<	<	--
	6/20/97	20.49	52.04	-31.55	0.00	<	<	<	<	<	<
	11/19/97	20.49	57.69	-37.20	0.00	--	--	--	--	--	--
	6/7/01	20.49	47.86	-27.37	0.00	<50	<0.5	0.63	0.54	1.1	<5
	11/6/01 <sup>2</sup>	20.49	55.01	-34.52	0.00	<50	<0.30	<0.30	<0.30	<0.60	14
	1/29/02	20.49	51.40	-30.91	0.00	<500	<0.5	<0.5	<0.5	<1.5	5.9
5/31/02	20.49	51.55	-31.06	0.00	<500	<0.50	<0.50	<0.50	<1.5	23	
8/20/02	20.49	57.50	-37.01	0.00	<50	<0.50	2.8	<0.50	1.4	28	

**Table 3**  
**Historical Groundwater Elevations and Sample Analytical Results**  
Former E-Z Serve Location No. 100966  
2537 Waterloo Road, Stockton, California

Well No. (screened Interval)	Sampling Date	TOC (feet)	DTW (feet)	GWE <sup>1</sup> (feet)	PSH (feet)	TPHg (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)	MTBE (µg/L)
MW-6 (Cont.)	11/20/02	20.49	57.97	-37.48	0.00	<50	<0.5	<0.5	<0.5	<0.5	12
	1/16/03	20.49	55.14	-34.65	0.00	<50	<0.5	<0.5	<0.5	<0.5	11
MW-7 (70'-90')	12/9/93	21.23	74.21	-52.98	0.00	59	<1	1	<1	<1	--
	12/21/93	21.23	--	--	--	--	--	--	--	--	--
	3/30/94	21.23	69.28	-48.05	0.00	180	<1	<1	<1	<1	--
	6/30/94	21.23	69.15	-47.92	0.00	360	6	38	7	39	--
	9/23/94	21.23	73.91	-52.68	0.00	220	<1	<1	<1	<1	--
	12/9/94	21.23	70.78	-49.55	0.00	200	<0.5	0.7	<0.5	0.8	--
	9/17/96	21.23	60.12	-38.89	0.00	380	9.4	31	9.6	52	1.1
	12/8/96	21.23	58.71	-37.48	0.00	<	3.4	1	2.3	6.9	<
	4/14/97	21.23	48.78	-27.55	0.00	<	<	<	<	<	<
	6/20/97	21.23	52.70	-31.47	0.00	140	0.62	<	<	<	<
	11/19/97	21.23	58.61	-37.38	0.00	--	--	--	--	--	--
	6/7/01	21.23	48.68	-27.45	0.00	<50	<0.5	<0.5	<0.5	<0.5	<5
	11/6/01 <sup>2</sup>	21.23	55.80	-34.57	0.00	<50	<0.30	<0.30	<0.30	<0.60	<10
	1/29/02	21.23	52.13	-30.90	0.00	<500	<0.5	<0.5	<0.5	<1.5	<1
	5/31/02	21.23	52.35	-31.12	0.00	<500	4.3	1.3	<0.50	4.0	<1.0
	8/20/02	21.23	58.32	-37.09	0.00	<50	<0.50	2.2	<0.50	1.5	<1.0
11/20/02	21.23	58.75	-37.52	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	
1/16/03	21.23	55.89	-34.66	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	
MW-8 (70'-90')	12/9/93	21.17	74.09	-52.92	0.00	<100	<	1	<1	<1	--
	12/21/93	21.17	--	--	--	--	--	--	--	--	--
	3/30/94	21.17	69.24	-48.07	0.00	110	<1	<1	<1	<1	--
	6/30/94	21.17	69.00	-47.83	0.00	450	11	85	13	76	--
	9/23/94	21.17	73.64	-52.47	0.00	<100	<1	<1	<1	<1	--
	12/9/94	21.17	70.65	-49.48	0.00	<50	<0.5	<0.5	<0.5	<0.5	--
	9/17/96	21.17	59.92	-38.75	0.00	410	9.9	57	8.6	50	<
	12/8/96	21.17	58.55	-37.38	0.00	<	2	1.7	3.9	13	<
	4/14/97	21.17	48.61	-27.44	0.00	<	<	<	<	<	<
	6/20/97	21.17	52.53	-31.36	0.00	<	<	<	<	<	<
	11/19/97	21.17	58.21	-37.04	0.00	--	--	--	--	--	--
	6/7/01	21.17	48.51	-27.34	0.00	<50	<0.5	<0.5	<0.5	<0.5	<5
	11/6/01 <sup>2</sup>	21.17	55.61	-34.44	0.00	<50	<0.30	<0.30	<0.30	<0.60	<10
	1/29/02	21.17	51.92	-30.75	0.00	<500	<0.5	<0.5	<0.5	<1.5	<1
	5/31/02	21.17	52.20	-31.03	0.00	<500	3.6	6.2	0.68	4.2	<1.0
	8/20/02	21.17	58.17	-37.00	0.00	<50	<0.50	2.4	<0.50	1.2	<1.0
11/20/02	21.17	58.58	-37.41	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	
1/16/03	21.17	55.73	-34.56	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	

**Table 3**  
**Historical Groundwater Elevations and Sample Analytical Results**  
Former E-Z Serve Location No. 100966  
2537 Waterloo Road, Stockton, California

Well No. (screened Interval)	Sampling Date	TOC (feet)	DTW (feet)	GWE <sup>1</sup> (feet)	PSH (feet)	TPHg (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)	MTBE (µg/L)
MW-9 (40'-65')	6/7/01	21.14	48.59	-27.45	0.00	3,100	680	<5	130	100	56
	11/6/01 <sup>2</sup>	21.14	55.77	-34.63	0.00	540	5.7	1.0	2.4	4.4	28
	1/29/02	21.14	52.09	-30.95	0.00	780	12	0.5	6.9	2.6	27
	5/31/02	21.14	52.22	-31.08	0.00	1,000	6.3	0.64	6.3	4.25	43
	8/20/02	21.14	58.33	-37.19	0.00	350	9.5	2.4	8.5	8.2	40
	11/20/02	21.14	58.71	-37.57	0.00	820	2.3	0.7	5.1	5.9	87
	1/16/03	21.14	55.84	-34.70	0.00	780	1.3	<0.5	2.5	4.2	110
MW-10 (40'-65')	6/7/01	21.20	48.55	-27.35	0.00	16,000	1,100	430	910	5,100	<250
	11/6/01 <sup>2</sup>	21.20	55.71	-34.51	0.00	6,100	350	350	320	1,100	<100
	1/29/02	21.20	52.04	-30.84	0.00	7,400	670	290	580	1,071	6.0
	5/31/02	21.20	52.30	-31.10	0.00	16,000	750	200	540	389	5.6
	8/20/02	21.20	58.31	-37.11	0.00	1,600	150	180	130	477	6.0
	11/20/02	21.20	58.74	-37.54	0.00	2,500	69	90	65	360	12
	1/16/03	21.20	55.86	-34.66	0.00	2,100	59	60	29	310	12
MW-11 (40'-65')	6/7/01	20.98	48.12	-27.14	0.00	1,000	42	22	73	190	70
	11/6/01 <sup>4</sup>	20.98	55.45	-34.47	0.00	970	10	7.2	16	46	140
	1/29/02	20.98	51.84	-30.86	0.00	5,000	200	84	500	618	150
	5/31/02	20.98	51.98	-31.00	0.00	7,200	200	120	430	1,000	190
	8/20/02	20.98	57.90	-36.92	0.00	740	48	33	89	205	110
	11/20/02	20.98	58.48	-37.50	0.00	2,700	82	54	170	420	49
	1/16/03	20.98	55.61	-34.63	0.00	980	26	8.0	53	110	41
MW-12 (40'-65')	6/7/01	20.82	48.01	-27.19	0.00	19,000	6,600	<100	760	1,100	<1,000
	11/6/01 <sup>3</sup>	20.82	55.27	-34.45	0.00	15,000	4,100	<30	950	1,800	<1,000
	1/29/02	20.82	51.72	-30.90	0.00	19,000	3,100	13	500	3,211	350
	5/31/02	20.82	51.84	-31.02	0.00	16,000	3,200	10	120	3,024	330
	8/20/02	20.82	57.82	-37.00	0.00	3,500	390	4.0	11	582.9	190
	11/20/02	20.82	58.33	-37.51	0.00	6,200	390	7.4	120	450	200
	1/16/03	20.82	55.46	-34.64	0.00	2,500	160	2.8	33	150	220
MW-13 (40'-65')	1/16/03	20.41	55.04	-34.63	0.00	190	<0.5	<0.5	<0.5	<0.5	13
MW-14 (40'-65')	1/16/03	21.26	55.92	-34.66	0.00	320	<0.5	<0.5	<0.5	4.6	10
MW-15 (40'-65')	1/16/03	21.23	55.80	-34.57	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5
MW-16 (40'-65')	1/16/03	20.90	55.57	-34.67	0.00	<50	<0.5	<0.5	<0.5	<0.5	28
MW-17 (40'-65')	1/16/03	21.07	55.66	-34.59	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5
EX-1 (40'-70')	1/16/03	--	55.45	--	0.00	11,000	3,100	740	200	1,100	330



**Table 3**  
**Historical Groundwater Elevations and Sample Analytical Results**  
Former E-Z Serve Location No. 100966  
2537 Waterloo Road, Stockton, California

Well No. (screened Interval)	Sampling Date	TOC (feet)	DTW (feet)	GWE <sup>1</sup> (feet)	PSH (feet)	TPHg (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)	MTBE (µg/L)
VW-1 (69'-79')	6/20/97	20.59	--	--	--	--	--	--	--	--	--
	11/19/97	20.59	57.86	-37.27	0.00	72,000	28,000	5,200	800	5,000	<5.0
	6/7/01	20.59	48.11	-27.52	0.00	8,100	3,700	75	140	250	<250
	11/6/01 <sup>2</sup>	20.59	55.17	-34.58	0.00	10,000	3,800	87	130	410	<1,000
	1/29/02	20.59	51.46	-30.87	0.00	1,100	700	74	270	286	54
	5/31/02	20.59	51.66	-31.07	0.00	5,000	6,800	52	180	1,330	200
	8/20/02	20.59	57.56	-36.97	0.00	7,200	4,900	89	230	650	280
	11/20/02	20.59	58.11	-37.52	0.00	16,000	8,300	<100	280	1,000	430
1/16/03	20.59	55.23	-34.64	0.00	28,000	8,800	850	150	2,200	250	
VW-2 (55'-65')	6/20/97	20.85	52.50	-31.65	0.00	--	--	--	--	--	--
	11/19/97	20.85	58.27	-37.42	0.00	70,000	27,000	100	700	3,300	<
	6/7/01	20.85	48.59	-27.74	0.00	570	71	1	5	2.8	5.7
	11/6/01 <sup>2</sup>	20.85	55.65	-34.80	0.00	1,100	35	1.8	2.2	3.2	87
	1/29/02	20.85	51.83	-30.98	0.00	<500	14	2.4	4.6	13.1	75
	5/31/02	20.85	52.00	-31.15	0.00	<500	11	0.81	0.54	1.4	100
	8/20/02	20.85	58.02	-37.17	0.00	360	22	2.6	3.3	4.1	94
	11/20/02	20.85	58.46	-37.61	0.00	530	3.3	<0.5	<0.5	1.3	160
1/16/03	20.85	55.59	-34.74	0.00	310	1.7	<0.5	<0.5	<0.5	130	
VW-3 (55'-65')	11/19/97	21.02	58.13	-37.11	0.00	110	2.2	1.5	<	4.1	9.1
	6/7/01	21.02	48.48	-27.46	0.00	71	<0.5	0.72	<0.5	<0.5	<5
	11/6/01 <sup>2</sup>	21.02	55.53	-34.51	0.00	72	<0.30	<0.30	<0.30	<0.60	<10
	1/29/02	21.02	51.91	-30.89	0.00	<500	<0.5	<0.5	<0.5	<1.5	3.4
	5/31/02	21.02	52.10	-31.08	0.00	<500	<0.50	<0.50	<0.50	<1.5	3.7
	8/20/02	21.02	58.08	-37.06	0.00	<50	1.6	2.4	<0.50	1.7	3.7
	11/20/02	21.02	58.49	-37.47	0.00	63	<0.5	<0.5	<0.5	<0.5	3.6
1/16/03	21.02	55.64	-34.62	0.00	140	7.7	3.2	1.4	9.1	4.8	

**Notes:** Latest analytical results above their respective laboratory detection limits are in boldface font. No known groundwater monitoring or sampling was conducted between December 9, 1994 and September 17, 1996 and November 6, 2001.

TOC = Top of casing referenced to City of Stockton Benchmark No. 63 [elevation = 20.87 feet above mean sea level].

DTW = Depth to water measured from top of casing.

GWE = Groundwater elevation as referenced to benchmark in feet above mean sea level.

PSH = Phase Separate Hydrocarbon thickness.

TPHg = Total Petroleum Hydrocarbons as gasoline (EPA Method 8015).

B = Benzene (EPA Method 602 or 8020/1).

T = Toluene (EPA Method 602 or 8020/1).

E = Ethylbenzene (EPA Method 602 or 8020/1).

X = Total Xylenes (EPA Method 602 or 8020/1).

MTBE = Methyl t-Butyl Ether (EPA Method 8020 or 8021).

µg/L = Micrograms per liter (~parts per billion).

(70'-90') = Well screen interval (in feet).

< - Sample reported as "not detected," in previous tables, reporting limit not known.

<sup>1</sup> = If PSH present, corrected GWE = TOC - Measured DTW + Corrected PSH Thickness (PSH Thickness x gas density [0.75 g/cc]).

<sup>2</sup> = MTBE analysis performed by EPA Method 8260 beginning on November 6, 2001.

-- = Not measured, surveyed, sampled, or analyzed.

**ATTACHMENT E**  
**GEOTRACKER SUBMITTAL RECEIPTS**

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STATE WATER RESOURCES CONTROL BOARD  
**GEOTRACKER ESI**

UPLOADING A GEO\_WELL FILE

**SUCCESS**

Processing is complete. No errors were found!  
Your file has been successfully submitted!

<b><u>Submittal Type:</u></b>	GEO_WELL
<b><u>Submittal Title:</u></b>	3Q08 GWM Report
<b><u>Facility Global ID:</u></b>	T0607700389
<b><u>Facility Name:</u></b>	E-Z SERVE #100966
<b><u>File Name:</u></b>	geo_well.zip
<b><u>Organization Name:</u></b>	Schaaf
<b><u>Username:</u></b>	SCHAAF
<b><u>IP Address:</u></b>	76.194.67.163
<b><u>Submittal Date/Time:</u></b>	10/7/2008 8:41:15 AM
<b><u>Confirmation Number:</u></b>	<b>2750487387</b>

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UPLOADING A EDF FILE

## SUCCESS

Processing is complete. No errors were found!  
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<b>Submittal Type:</b>	GWM_R
<b>Submittal Title:</b>	3Q08 GWM Report
<b>Facility Global ID:</b>	T0607700389
<b>Facility Name:</b>	E-Z SERVE #100966
<b>File Name:</b>	218977.zip
<b>Organization Name:</b>	Schaaf
<b>Username:</b>	SCHAAF
<b>IP Address:</b>	76.194.67.163
<b>Submittal Date/Time:</b>	10/7/2008 8:40:24 AM
<b>Confirmation Number:</b>	<b>1626327991</b>

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