

Alameda County
APR 23 2003
Environmental Health

**QUARTERLY GROUNDWATER
MONITORING REPORT**
(1st Quarter, 2003)

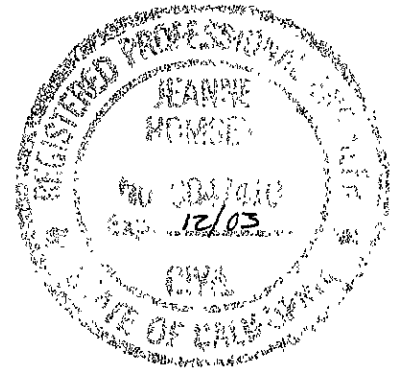
Former E-Z Serve Location No. 100877
525 West 'A' Street
Hayward, California
STID No. 3580

4-15-03

Submitted to:
Restructure Petroleum Marketing Services of California, Inc.
205 S. Hoover Boulevard, Suite 101
Tampa, Florida 33609

Submitted by
ATC Associates Inc.
1117 Lone Palm Avenue, Suite B
Modesto, California 95351

ATC Work Order No. 100877-C2-15
ATC Project No. 54.25827.2415
April 15, 2003



Prepared by:

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Approved by:

Jeanne Homsey

Jeanne Homsey, P.E.
CA Registered Civil Engineer C47410

DATE: April 15, 2003

QUARTERLY GROUNDWATER MONITORING REPORT – FIRST QUARTER 2003

Facility: Former E-Z Serve No. 100877	Site Address: 525 West 'A' Street, Hayward, California
Responsible Party / Contact Person:	RPMS-CA / Jeff Burke, Project Manager
Consulting Co. / Contact Person:	ATC Associates Inc. / William Shipp, Project Manager (209) 579-2221
ATC Project No.:	54.25827.2415
Regulatory Agency/File No.:	Alameda County Health Care Services and RWQCB

WORK PERFORMED THIS QUARTER [January 1, 2003 – March 31, 2003]:

1. Performed first quarter groundwater monitoring and sampling.
2. Prepared first quarter groundwater monitoring report.

WORK PROPOSED FOR NEXT QUARTER [April 1, 2003 – June 30, 2003]:

1. Perform second quarter groundwater monitoring and sampling.
2. Submit second quarter groundwater monitoring report.
3. Meet with Alameda County Health Care Services to discuss the rejection of the proposed scope of work outlined in ATC's *Corrective Action Plan (CAP)*, dated September 4, 2002, by the State Water Resources Control Board, Underground Storage Tank Cleanup Fund.

Current Phase of Project:	Assessment	(Assessment, Remediation, etc.)
Frequency of Sampling:	Quarterly	(Quarterly, etc.)
Frequency of Monitoring:	Quarterly	(Monthly, etc.)
Liquid Phase Hydrocarbons Present On Site:	No	(Yes/No)
Cumulative PSH Recovered to Date:	Unknown	(Gallons)
PSH Recovered This Quarter:	None	(Gallons)
Purge Water Removed This Quarter:	None	(Gallons)
Permits for Discharge:	None	(NDPES, POTW, etc)
Current Remediation Techniques:	None	(SVES, PSH Recovery)
Approximate Depth to Groundwater:	14.19 to 15.73	(Measured Feet)
Groundwater Gradient:	0.012 ft/ft	(Magnitude)
Groundwater Flow Direction:	Varied	(Direction)

Discussion: On February 13, 2003, ATC Associates Inc. (ATC) personnel gauged 10 groundwater monitor wells and one (1) groundwater extraction well (Figures 1 and 2). Depth to groundwater ranged between 14.19 (MW-1) to 15.73 (MW-2) feet below ground surface (bgs). MW-13 was not monitored due to a parked vehicle above the well box and wellheads of MW-8 through MW-11 remain inaccessible. The hydraulic gradient was calculated to be 0.012 foot per foot and varied across the site from the southwest to the northwest (Figure 2). No measurable liquid phase hydrocarbons (PSH) were recorded in any of the wells measured during this quarters monitoring event. Groundwater elevations and contours are illustrated on Figure 2 and historic groundwater and PSH monitoring data is presented in Table 1.

On February 13, 2003, ATC collected groundwater samples from 10 monitoring wells and 1 extraction well. ATC utilized the attached no-purge sampling procedures described in Appendix A to collect groundwater samples from wells MW-1, MW-1A, MW-2, MW-3, MW-4, MW-5, MW-6, MW-7, MW-12, MW-14, and EX-1. Field logs are also included in Appendix A. Groundwater samples collected were analyzed for total petroleum hydrocarbons characterized as gasoline (TPHg), benzene, toluene, ethylbenzene, and total xylenes (BTEX), and fuel oxygenates methyl tert-butyl ether (MTBE), di-isopropyl ether (DIPE), ethyl tert-butyl ether (ETBE), tert-amyl methyl ether (TAME), and tert-butyl alcohol (TBA) by EPA Test Method 8260. TPHg concentrations were detected above the laboratory-reported method detection limit in groundwater samples collected from 8 of the 11 wells sampled. The highest TPHg, benzene, and MTBE concentrations reported were 19,000, 550, and 22 µg/L, respectively. The highest TPHg and benzene concentrations were detected in groundwater samples collected from MW-2 whereas the highest MTBE concentration was detected in groundwater sample collected from MW-4. TPHg, benzene, and MTBE concentrations are illustrated on Figure 2 and historic groundwater analytical results are presented in Tables 1 and 2. Hydrographs of groundwater elevations and analytical data are attached in Appendix B and complete laboratory analytical results and chain-of-custody documentation are attached in Appendix C.

Recommendations: Continue quarterly groundwater monitoring and sampling, revise the CAP, and perform a professional electromagnetic subsurface survey to locate the wellheads of MW-8 through MW-11.

Summary of Unusual Activity: None.

Agency Directive Requirements: Continue quarterly groundwater monitoring and sampling. Further directives may come after the Alameda County Health Care Services has had an opportunity to review actions taken by the State Water Resources Control Board Underground Storage Tank Cleanup Fund regarding the rejection of the CAP.

ATTACHED:

- Table 1 - Groundwater Elevations and Sample Analytical Results
- Table 2 - Groundwater Sample Analytical Results for Fuel Oxygenates
- Figure 1 - Vicinity Map
- Figure 2 - Groundwater Summary Map (February 13, 2003)
- Appendix A - ATC Groundwater Monitoring and Sampling Procedures, and Field Logs
- Appendix B - Hydrographs
- Appendix C - Laboratory Report and Chain-of-Custody Record

TABLES

Table 1
Groundwater Elevations and Sample Analytical Results
Former E-Z Serve Location No. 100877
525 West 'A' Street, Hayward, California

Well No.	Sampling Date	TOC (feet)	DTW (feet)	GWE ¹ (feet)	PSH (feet)	TPHg (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)	MTBE (µg/L)
MW-1 (15'-29')	2/5/92	41.75	20.82	20.93	0.00	46,000	7,600	2,300	2,400	6,500	--
	9/11/92	41.75	20.08	21.67	0.00	48,000	9,000	1,200	1,800	4,600	--
	12/22/92	41.75	19.79	21.96	0.00	84,000	22,000	1,600	4,800	17,000	--
	3/3/93	41.75	16.23	25.52	0.00	54,000	16,000	1,600	1,900	4,300	--
	6/23/93	41.75	16.86	24.89	0.00	30,000	18,000	1,100	1,400	3,700	--
	9/30/93	41.75	18.04	23.71	0.00	33,000	10,000	440	940	1,700	--
	2/6/94	41.75	18.15	23.60	0.00	64,000	18,000	1,600	4,700	12,000	--
	5/2/94	41.75	17.26	24.49	0.00	7,200	2,100	29	490	520	--
	7/1/94	41.75	17.60	24.15	0.00	13,000	3,700	150	550	12,000	--
	9/20/94	41.75	20.59	21.16	0.00	10,000	3,100	75	440	870	--
	12/5/94	41.75	17.83	23.92	0.00	8,700	3,700	87	520	950	--
	3/10/95	41.75	14.67	27.08	0.00	--	--	--	--	--	--
	3/15/95	41.75	14.43	27.32	0.00	290	56	2	12	47	--
	9/23/96	41.75	14.92	26.83	0.00	20,000	5,200	860	700	1,100	270
	12/4/96	41.75	15.61	26.14	0.00	17,000	3,100	64	610	1,200	280
	4/8/97 ^{NP}	41.75	13.25	28.50	0.00	2,100	430	15	52	85	100
	6/30/97	41.75	14.68	27.07	0.00	10,000	2,100	<	<	320	<
	11/25/97	41.75	15.99	25.76	0.00	16,000	2,100	23	76	240	<
	6/1/98	41.75	9.98	31.77	0.00	19,000	6,100	430	1,100	2,300	420
	6/14/01	41.75	15.05	26.70	0.00	6,000	380	8.4	260	180	<25
11/7/01 ²	41.75	16.31	25.44	0.00	12,000	1,000	30	1,000	740	11	
1/30/02	41.75	14.15	27.60	0.00	8,800	690	16	480	270	14	
5/29/02	41.75	14.55	27.20	0.00	6,400	330	13	250	260	12	
8/14/02	41.75	15.56	26.19	0.00	5,500	470	14	360	160	10	
11/15/02	41.75	16.10	25.65	0.00	10,000	440	16	310	150	15	
2/13/03	41.75	14.19	27.56	0.00	210	11	<0.5	2.8	1.9	0.8	
MW-1A (unknown)	6/23/93	43.40	17.80	25.76	0.21	--	--	--	--	--	--
	9/30/93	43.40	--	--	--	--	--	--	--	--	--
	2/6/94	43.40	18.89	24.51	0.00	8,900	1,700	42	1,000	400	--
	5/2/94	43.40	18.35	25.12	0.09	--	--	--	--	--	--
	7/1/94	43.40	18.45	24.95	0.00	12,000	1,100	<1	920	1,100	--
	9/20/94	43.40	21.72	21.85	0.22	--	--	--	--	--	--
	12/5/94	43.40	18.87	24.58	0.07	--	--	--	--	--	--
	3/10/95	43.40	15.83	27.57	0.00	--	--	--	--	--	--
	3/15/95	43.40	15.55	27.89	0.05	--	--	--	--	--	--
	9/23/96	43.40	16.00	27.41	0.01	--	--	--	--	--	--
	12/4/96	43.40	16.55	26.85	0.00	52,000	420	140	1,000	3,500	130
	4/8/97 ^{NP}	43.40	14.15	29.25	SHEEN	--	--	--	--	--	--
	6/30/97	43.40	15.57	27.83	0.00	17,000	180	<	140	1,100	<
	11/25/97	43.40	16.91	26.49	0.00	19,000	110	37	290	910	<
	6/1/98	43.40	10.78	32.62	0.00	18,000	200	17	230	820	91
	6/14/01	43.40	15.93	27.48	0.01	27,000	29	<5.0	620	520	<50
	11/7/01 ²	43.40	17.32	26.08	0.00	21,000	51	<5.0	700	510	<5.0
	1/30/02	43.40	15.05	28.35	0.00	24,000	22	<5.0	390	330	<5.0
	5/29/02	43.40	15.49	27.91	0.00	12,000	32	<5.0	550	270	<5.0
	8/14/02	43.40	16.50	26.90	0.00	14,000	22	<2.0	510	240	<2.0
11/15/02	43.40	17.04	26.36	0.00	17,000	59	2.4	630	250	<2.0	
2/13/03	43.40	15.08	28.32	0.00	17,000	45	1.5	790	240	<2.0	
MW-2 (15'-29')	2/5/92	43.26	22.35	20.91	0.00	67,000	13,000	4,700	820	1,300	--
	9/11/92	43.26	21.67	21.59	0.00	57,000	9,000	1,400	1,200	8,400	--
	12/22/92	43.26	21.39	21.87	0.00	31,000	9,900	350	2,000	4,100	--
	3/3/93	43.26	17.75	25.51	0.00	17,000	5,100	1,300	720	1,900	--
	6/23/93	43.26	18.42	24.84	0.00	60,000	23,000	1,500	4,500	17,000	--
	9/30/93	43.26	19.63	23.63	0.00	38,000	12,000	780	1,500	6,500	--
	2/6/94	43.26	19.61	23.65	0.00	34,000	8,900	450	2,000	5,500	--
	5/2/94	43.26	19.84	23.42	0.00	18,000	3,800	260	1,100	3,500	--

Table 1
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Former E-Z Serve Location No. 100877
525 West 'A' Street, Hayward, California

Well No.	Sampling Date	TOC (feet)	DTW (feet)	GWE ¹ (feet)	PSH (feet)	TPHg (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)	MTBE (µg/L)
MW-6 (15'-29') (Cont.)	6/30/97	42.33	15.08	27.25	0.00	11,000	270	37	590	450	<
	11/25/97	42.33	16.40	25.93	0.00	9,100	130	26	500	150	310
	6/1/98	42.33	10.31	32.02	0.00	14,000	190	50	680	400	160
	6/14/01	42.33	15.46	26.87	0.00	6,400	29	6.3	200	55	<20
	11/7/01 ²	42.33	16.71	25.62	0.00	7,200	34	8.7	180	31	<5.0
	1/30/02	42.33	14.60	27.73	0.00	6,600	32	7.2	130	28	<5.0
	5/29/02	42.33	14.99	27.34	0.00	5,200	26	7.0	150	27	<5.0
	8/14/02	42.33	16.03	26.30	0.00	5,300	24	6.6	120	22	<2.0
	11/15/02	42.33	16.53	25.80	0.00	5,000	19	4.7	70	38	<0.5
	2/13/03	42.33	14.60	27.73	0.00	2,800	22	2.0	<0.5	21	0.9
MW-7 (10'-29')	6/23/93	42.70	17.87	24.83	0.00	29,000	4,200	71	4,400	5,600	--
	9/30/93	42.70	18.94	23.76	0.00	30,000	3,200	71	2,800	3,400	--
	2/6/94	42.70	19.11	23.64	0.06	--	--	--	--	--	--
	5/2/94	42.70	18.11	24.59	0.00	5,700	630	13	660	400	--
	7/1/94	42.70	18.72	23.98	0.00	3,100	180	99	160	520	--
	9/20/94	42.70	21.41	21.29	0.00	6,100	540	6	750	730	--
	12/5/94	42.70	18.66	24.04	0.00	3,700	280	<10	430	350	--
	3/10/95	42.70	15.72	26.98	0.00	3,900	310	<10	540	540	--
	3/14/95	42.70	15.23	27.47	0.00	1,900	290	4	26	296	--
	9/23/96	42.70	15.94	26.76	0.00	6,300	76	<	420	270	15
	12/4/96	42.70	16.43	26.27	0.00	7,800	67	<	600	350	22
	4/8/97 ^{NP}	42.70	14.10	28.60	0.00	5,600	42	<	240	96	<
	6/30/97	42.70	15.51	27.19	0.00	5,500	<	79	<	44	280
	11/25/97	42.70	16.80	25.90	0.00	2,400	23	5.4	<	54	120
	6/1/98	42.70	10.31	32.39	0.00	14,000	190	50	680	400	160
	6/14/01	42.70	15.46	27.24	0.00	6,400	29	6	200	55	<20
	11/7/01 ²	42.70	--	--	--	--	--	--	--	--	--
	1/30/02	42.70	14.97	27.73	0.00	6,200	1.5	<0.5	96	4.6	<0.5
	5/29/02	42.70	15.49	27.21	0.00	1,600	1.0	<0.5	3.4	1.9	<0.5
8/14/02	42.70	16.44	26.26	0.00	4,100	1.3	<0.5	74	1.3	<0.5	
11/15/02	42.70	16.91	25.79	0.00	1,000	0.6	<0.5	<0.5	0.6	<0.5	
2/13/03	42.70	14.99	27.71	0.00	1,500	0.8	<0.5	20	<0.5	<0.5	
MW-8* (10'-29')	6/23/93	97.61	17.64	79.97	0.00	350	43	9	35	67	--
	9/30/93	97.61	18.85	78.76	0.00	2,700	190	340	170	720	--
	2/6/94	97.61	18.91	78.70	0.00	<100	<1	1	1	2	--
	5/2/94	97.61	18.11	79.50	0.00	<100	<1	3	<1	7	--
	7/1/94	97.61	18.43	79.18	0.00	300	18	48	19	37	--
	9/20/94	97.61	21.43	76.18	0.00	<100	<1	<1	<1	<1	--
	12/5/94	97.61	18.72	78.89	0.00	<50	<0.5	<0.5	<0.5	<0.5	--
	3/10/95	97.61	18.69	78.92	0.00	--	--	--	--	--	--
	3/14/95	97.61	14.83	82.78	0.00	<50	<0.5	<0.5	<0.5	1	--
	9/23/96	97.61	15.83	81.78	0.00	<	<	<	<	<	<
Not Sampled, well inaccessible since 4th Quarter, 1996.											
MW-9* (10'-29')	6/23/93	95.41	15.94	79.47	0.00	45,000	14,000	1,200	2,800	12,000	--
	9/30/93	95.41	17.05	78.36	0.00	86,000	22,000	1,100	3,300	15,000	--
	2/6/94	95.41	17.07	78.34	0.00	43,000	10,000	460	2,100	7,500	--
	5/2/94	95.41	16.24	79.17	0.00	17,000	5,400	270	1,300	4,700	--
	7/1/94	95.41	16.59	78.82	0.00	10,000	2,100	120	450	1,300	--
	9/20/94	95.41	19.61	75.80	0.00	7,500	2,200	97	400	1,200	--
	12/5/94	95.41	16.85	78.56	0.00	10,000	2,700	130	530	1,600	--
	3/10/95	95.41	--	--	--	--	--	--	--	--	--
3/14/95	95.41	14.18	81.23	0.00	18,000	5,900	270	1,200	3,680	--	
Not Sampled, well inaccessible since 1st Quarter, 1995.											

Table 1
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Former E-Z Serve Location No. 100877
525 West 'A' Street, Hayward, California

Well No.	Sampling Date	TOC (feet)	DTW (feet)	GWE ¹ (feet)	PSH (feet)	TPHg (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)	MTBE (µg/L)
MW-10* (10'-29')	6/23/93	97.11	17.39	79.72	0.00	35,000	980	640	3,500	12,000	--
	9/30/93	97.11	18.58	78.53	0.00	4,000	230	12	100	680	--
	2/6/94	97.11	18.61	78.50	0.00	2,000	69	12	220	120	--
	5/2/94	97.11	17.83	79.28	0.00	710	16	6	85	62	--
	7/1/94	97.11	18.17	78.94	0.00	2,000	52	43	120	210	--
	9/20/94	97.11	21.15	75.96	0.00	2,800	34	16	270	560	--
	12/5/94	97.11	18.43	78.68	0.00	2,700	30	13	260	430	--
	3/10/95	97.11	15.37	81.74	0.00	--	--	--	--	--	--
	3/14/95	97.11	15.93	81.18	0.00	1,400	18	6	200	239	--
	9/23/96	97.11	15.59	81.52	0.00	3,800	4	2.9	220	170	397
	12/4/96	97.11	16.15	80.96	0.00	4,600	1.6	7.7	260	150	20
Not Sampled, well inaccessible since 4th Quarter, 1996.											
MW-11* (5'-25')	2/10/95	92.68	11.80	80.88	0.00	7,000	140	22	600	1,000	--
	3/10/95	92.68	11.58	81.10	0.00	--	--	--	--	--	--
	3/14/95	92.68	13.96	78.72	0.00	6,000	200	17	750	1,276	--
	9/23/96	92.68	12.29	80.39	0.00	27,000	55	81	300	3,500	40
	12/4/96	92.68	--	--	--	--	--	--	--	--	--
	4/8/97	92.68	10.51	82.17	0.00	24,000	280	130	3,000	3,700	<
Not Sampled, well inaccessible since 2nd Quarter, 1997											
MW-12 (10'-30')	2/10/95	43.25	16.30	26.95	0.00	<50	<0.5	<0.5	<0.5	<0.5	--
	3/10/95	43.25	16.37	26.88	0.00	--	--	--	--	--	--
	3/14/95	43.25	15.69	27.56	0.00	<50	<0.5	<0.5	<0.5	0.9	--
	9/23/96	43.25	16.67	26.58	0.00	<	<	1.6	<	<	<
	12/4/96	43.25	17.16	26.09	0.00	<	3.2	<	1.9	3.4	<
	4/8/97 ^{NP}	43.25	14.88	28.37	0.00	<	<	<	<	<	<
	6/30/97	43.25	16.33	26.92	0.00	--	--	--	--	--	--
	11/25/97	43.25	17.61	25.64	0.00	--	--	--	--	--	--
	6/1/98	43.25	11.58	31.67	0.00	--	--	--	--	--	--
	6/14/01	43.25	16.62	26.63	0.00	<50	<0.50	<0.50	<0.50	<0.50	<5.0
	11/7/01 ²	43.25	17.91	25.34	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5
	1/30/02	43.25	15.60	27.65	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5
	5/29/02	43.25	16.24	27.01	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5
	8/14/02	43.25	17.20	26.05	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5
	11/15/02	43.25	17.62	25.63	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5
2/13/03	43.25	15.67	27.58	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5	
MW-13 (10'-30')	2/10/95	40.97	14.45	26.52	0.00	<50	<0.5	<0.5	<0.5	<0.5	--
	3/10/95	40.97	14.30	26.67	0.00	--	--	--	--	--	--
	3/14/95	40.97	15.81	25.16	0.00	<50	<0.5	<0.5	<0.5	1	--
	9/23/96	40.97	14.60	26.37	0.00	<	<	0.80	1	<	<
	12/4/96	40.97	--	--	--	--	--	--	--	--	--
	4/8/97 ^{NP}	40.97	12.75	28.22	0.00	<	<	<	<	<	<
	6/30/97	40.97	14.13	26.84	0.00	--	--	--	--	--	--
	11/25/97	40.97	15.48	25.49	0.00	--	--	--	--	--	--
	6/1/98	40.97	9.58	31.39	0.00	--	--	--	--	--	--
	6/14/01	40.97	14.51	26.46	0.00	<50	<0.50	<0.50	<0.50	<0.50	<5.0
	11/7/01 ²	40.97	15.85	25.12	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5
	1/30/02	40.97	13.65	27.32	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5
	5/29/02	40.97	14.10	26.87	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5
	8/14/02	40.97	15.13	25.84	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5
	11/15/02	40.97	--	--	--	--	--	--	--	--	--
2/13/03	40.97	--	--	--	--	--	--	--	--	--	
Not sampled, vehicle parked over well											
MW-14 (10'-30')	2/10/95	43.19	16.28	26.91	0.00	12,000	42	8	740	2,100	--
	3/10/95	43.19	16.33	26.86	0.00	--	--	--	--	--	--
	3/14/95	43.19	14.87	28.32	0.00	1,400	6	2	36	298	--

Table 1
Groundwater Elevations and Sample Analytical Results
Former E-Z Serve Location No. 100877
525 West 'A' Street, Hayward, California

Well No.	Sampling Date	TOC (feet)	DTW (feet)	GWE ¹ (feet)	PSH (feet)	TPHg (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)	MTBE (µg/L)
MW-14 (10'-30') (Cont.)	9/23/96	43.19	16.67	26.52	0.00	6,400	2.8	<	690	96	9.6
	12/4/96	43.19	17.06	26.13	0.00	9,500	6.3	<	1,100	400	30
	4/8/97 ^{NP}	43.19	14.77	28.42	0.00	2,900	<	2.7	220	21	<
	6/30/97	43.19	16.22	26.97	0.00	74	1.3	<	0.51	0.68	<
	11/25/97	43.19	17.52	25.67	0.00	<	<	<	<	<	<
	6/1/98	43.19	11.46	31.73	0.00	<50	<0.5	<0.5	<0.5	<0.5	<5
	6/14/01	43.19	16.53	26.66	0.00	470	<0.5	<0.5	2.8	1	<5
	11/7/01 ²	43.19	17.84	25.35	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5
	1/30/02	43.19	15.55	27.64	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5
	5/29/02	43.19	16.14	27.05	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5
	8/14/02	43.19	17.12	26.07	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5
	11/15/02	43.19	17.56	25.63	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5
	2/13/03	43.19	15.69	27.50	0.00	<50	<0.5	<0.5	<0.5	<0.5	<0.5
EX-1 (10'-35')	8/14/02	--	16.58	--	0.00	250	31	<0.5	<0.5	4.2	1.4
	11/15/02	--	17.02	--	0.00	67	4.1	<0.5	<0.5	<0.5	0.7
	2/13/03	--	15.10	--	0.00	<50	1.3	<0.5	<0.5	<0.5	0.8

Notes: No known groundwater monitoring or sampling was conducted between June 1, 1998 and June 14, 2001 and June 14, 2001 and November 7, 2001. Wellhead elevations resurveyed on January 30, 2002.

TOC = Top of casing referenced to USGS benchmark [elevation = 48.50 feet above mean sea level].

DTW = Depth to water measured from top of casing.

GWE = Groundwater elevation as referenced to benchmark in feet above mean sea level.

TPHg = Total Petroleum Hydrocarbons as gasoline (EPA Method 8015).

B = Benzene (EPA Method 602 or 8020/1).

T = Toluene (EPA Method 602 or 8020/1).

E = Ethylbenzene (EPA Method 602 or 8020/1).

X = Total Xylenes (EPA Method 602 or 8020/1).

MTBE = Methyl t-Butyl Ether (EPA Method 8020 or 8021).

SHEEN = Discontinuous, non-measurable thickness of PSH.

PSH = Phase Separate Hydrocarbon thickness in feet

µg/L = Micrograms per liter (~parts per billion)

(15'-29') = Well screen interval (in feet)

< = Sample reported as "not detected," in previous tables, reporting limit not known.

^{NP} = No-purge sample collection method implemented and continued, beginning April 8, 1997..

¹ = If PSH present, corrected GWE = TOC - Measured DTW + Corrected PSH

Thickness (PSH Thickness x gas density [0.75 g/cc])

² = All analysis performed by EPA Method 8260 beginning on November 7, 2001.

* = Wellhead elevation not re-surveyed on January 30, 2002. Previous arbitrary benchmark used as elevation reference.

-- = Not measured, surveyed, sampled, or analyzed.

Table 2
Groundwater Sample Analytical Results for Fuel Oxygenates
Former E-Z Serve Location No. 100877
525 West 'A' Street, Hayward, California

Well No.	Sampling Date	TAME (µg/L)	TBA (µg/L)	DIPE (µg/L)	ETBE (µg/L)	MTBE (µg/L)
MW-1 (15'-29')	11/7/01	<5.0	<50	<5.0	<5.0	11
	1/30/02	<5.0	<50	<5.0	<5.0	14
	5/29/02	<2.0	<20	2.5	<2.0	12
	8/14/02	<10	<100	<10	<10	10
	11/15/02	<10	<100	<10	<10	15
	2/13/03	<0.5	<5.0	<0.5	<0.5	0.8
MW-1A (unknown)	11/7/01	<5.0	<50	<5.0	<5.0	<5.0
	1/30/02	<5.0	<50	<5.0	<5.0	<5.0
	5/29/02	<5.0	<50	<5.0	<5.0	<5.0
	8/14/02	<2.0	<20	<2.0	<2.0	<2.0
	11/15/02	<2.0	<20	<2.0	<2.0	<2.0
	2/13/03	<2.0	<20	<2.0	<2.0	<2.0
MW-2 (15'-29')	11/7/01	<5.0	<50	<5.0	<5.0	21
	1/30/02	<5.0	<50	<5.0	<5.0	56
	5/29/02	<5.0	<50	<5.0	<5.0	32
	8/14/02	<20	<200	<20	<20	29
	11/15/02	<20	<200	<20	<20	39
	2/13/03	<20	<200	<20	<20	21
MW-3 (15'-29')	11/7/01	<5.0	<50	<5.0	<5.0	<5.0
	1/30/02	<5.0	<50	<5.0	<5.0	<5.0
	5/29/02	<5.0	<50	<5.0	<5.0	<5.0
	8/14/02	<0.5	<5.0	<0.5	<0.5	<0.5
	11/15/02	<0.5	<5.0	<0.5	<0.5	0.5
	2/13/03	<0.5	<5.0	<0.5	<0.5	<0.5
MW-4 (15'-29')	11/7/01	<5.0	<50	<5.0	<5.0	27
	1/30/02	<5.0	<50	<5.0	<5.0	42
	5/29/02	<20	<200	<20	<20	35
	8/14/02	<2.0	<20	<2.0	<2.0	28
	11/15/02	<2.0	<20	<2.0	<2.0	20
	2/13/03	<2.0	<20	<2.0	<2.0	22
MW-5 (15'-29')	11/7/01	<5.0	<50	<5.0	<5.0	<5.0
	1/30/02	<20	<200	<20	<20	<20
	5/29/02	<0.5	<5.0	2.0	<0.5	0.9
	8/14/02	<0.5	<5.0	<0.5	<0.5	1.1
	11/15/02	<5.0	<50	<5.0	<5.0	<5.0
	2/13/03	<5.0	<50	<5.0	<5.0	<5.0
MW-6 (15'-29')	11/7/01	<5.0	<50	<5.0	<5.0	<5.0
	1/30/02	<5.0	<50	<5.0	<5.0	<5.0
	5/29/02	<5.0	<50	<5.0	<5.0	<5.0
	8/14/02	<2.0	<20	<2.0	<2.0	<2.0
	11/15/02	<0.5	<5.0	<0.5	<0.5	<0.5
	2/13/03	<0.5	<5.0	<0.5	<0.5	0.9
MW-7 (10'-29')	11/7/01	--	--	--	--	--
	1/30/02	<5.0	<50	<5.0	<5.0	<5.0
	5/29/02	<0.5	<5.0	<0.5	<0.5	<0.5
	8/14/02	<0.5	<5.0	<0.5	<0.5	<0.5
	11/15/02	<0.5	<5.0	<0.5	<0.5	<0.5
	2/13/03	<0.5	<5.0	<0.5	<0.5	<0.5
MW-12 (10'-30')	11/7/01	<0.5	<5.0	<0.5	<0.5	<0.5
	1/30/02	<0.5	<5.0	<0.5	<0.5	<0.5

Table 2
Groundwater Sample Analytical Results for Fuel Oxygenates
Former E-Z Serve Location No. 100877
525 West 'A' Street, Hayward, California

Well No.	Sampling Date	TAME (µg/L)	TBA (µg/L)	DIPE (µg/L)	ETBE (µg/L)	MTBE (µg/L)
MW-12 (10'-30') (Cont.)	5/29/02	<0.5	<5.0	<0.5	<0.5	<0.5
	8/14/02	<0.5	<5.0	<0.5	<0.5	<0.5
	11/15/02	<0.5	<5.0	<0.5	<0.5	<0.5
	2/13/03	<0.5	<5.0	<0.5	<0.5	<0.5
MW-13 (10'-30')	11/7/01	<0.5	<5.0	<0.5	<0.5	<0.5
	1/30/02	<0.5	<5.0	<0.5	<0.5	<0.5
	5/29/02	<0.5	<5.0	<0.5	<0.5	<0.5
	8/14/02	<0.5	<5.0	<0.5	<0.5	<0.5
	11/15/02	--	--	--	--	--
	2/13/03	Not sampled, vehicle parked over well				
MW-14 (10'-30')	11/7/01	<0.5	<5.0	<0.5	<0.5	<0.5
	1/30/02	<0.5	<5.0	<0.5	<0.5	<0.5
	5/29/02	<0.5	<5.0	<0.5	<0.5	<0.5
	8/14/02	<0.5	<5.0	<0.5	<0.5	<0.5
	11/15/02	<0.5	<5.0	<0.5	<0.5	<0.5
	2/13/03	<0.5	<5.0	<0.5	<0.5	<0.5
EX-1 (10'-30')	8/14/02	<0.5	<5.0	<0.5	<0.5	1.4
	11/15/02	<0.5	<5.0	<0.5	<0.5	0.7
	2/13/03	<0.5	<5.0	<0.5	<0.5	0.8

Notes: Analytical results performed by utilizing EPA Method 8260.

DIPE = Di-isopropyl Ether

ETBE = Ethyl tert-Butyl Ether

MTBE = Methyl-tert-Butyl Ether (See Table 1 for historic results)

TAME = tert-Amyl Methyl Ether

TBA = tert-Butanol

µg/L = micrograms per liter (~parts per billion)

(15'-29') = Well screen interval (in feet)

< = Analytical results below the given PQL.

-- = Not sampled or analyzed.

FIGURES



REFERENCE: MAPTECH TERRAIN NAVIGATOR 2001, CALIFORNIA.



VICINITY MAP

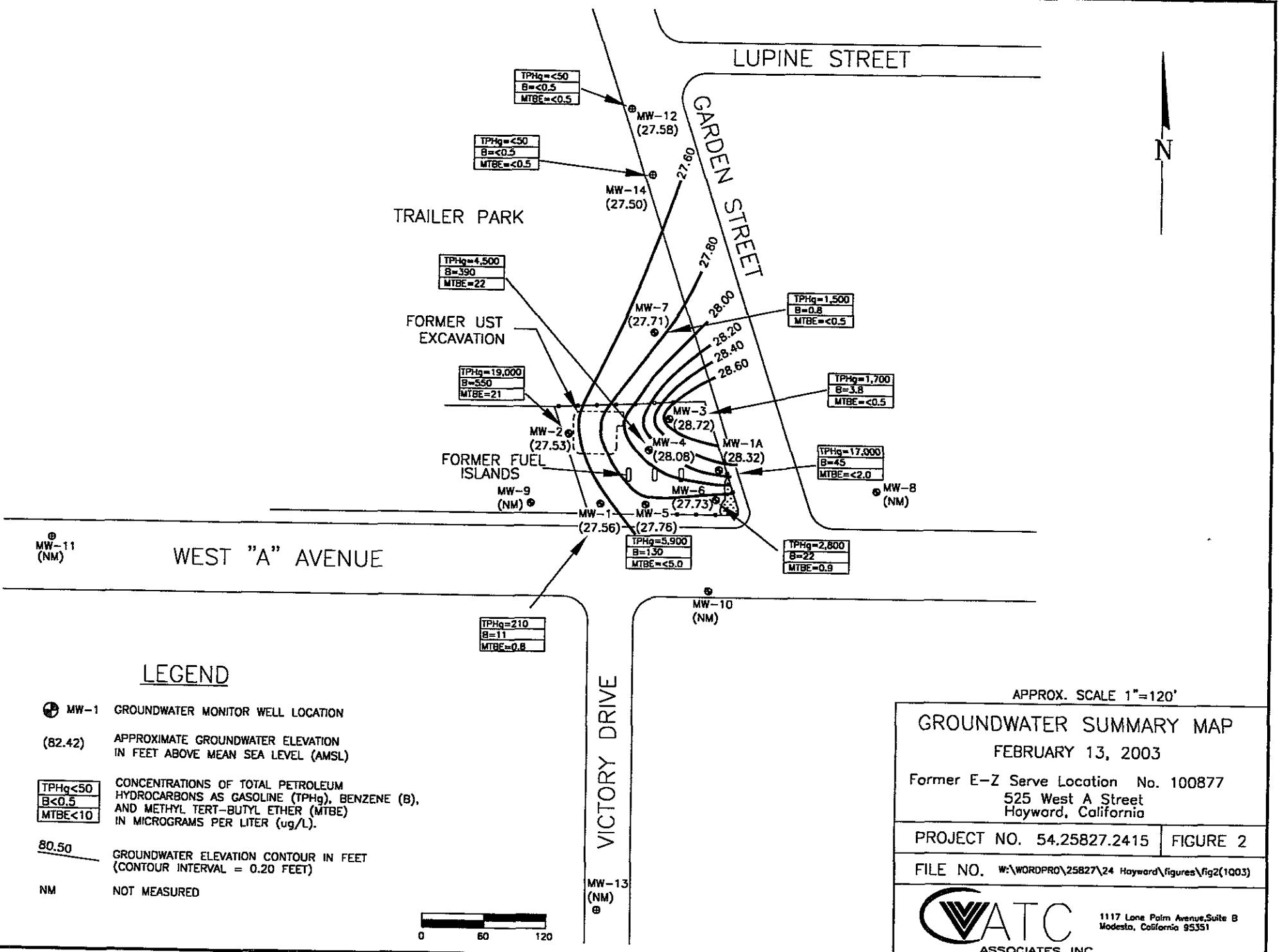
Former E-Z Serve Location No. 100877
 525 West A Street
 Hayward, California

PROJECT NO. 54.25827.2415 FIGURE 1

FILE NO. 2582724 Hayward\Figures\Fig1



1117 Lone Palm Avenue, Suite B
 Modesto, California 95351



LEGEND

- ⊕ MW-1 GROUNDWATER MONITOR WELL LOCATION
- (82.42) APPROXIMATE GROUNDWATER ELEVATION IN FEET ABOVE MEAN SEA LEVEL (AMSL)
- | |
|-----------|
| TPHg < 50 |
| B < 0.5 |
| MTBE < 10 |

 CONCENTRATIONS OF TOTAL PETROLEUM HYDROCARBONS AS GASOLINE (TPHg), BENZENE (B), AND METHYL TERT-BUTYL ETHER (MTBE) IN MICROGRAMS PER LITER (ug/L).
- | |
|-------|
| 80.50 |
|-------|

 GROUNDWATER ELEVATION CONTOUR IN FEET (CONTOUR INTERVAL = 0.20 FEET)
- NM NOT MEASURED



APPROX. SCALE 1"=120'

GROUNDWATER SUMMARY MAP
FEBRUARY 13, 2003

Former E-Z Serve Location No. 100877
525 West A Street
Hayward, California

PROJECT NO. 54.25827.2415	FIGURE 2
FILE NO. W:\WORDPRO\25827\24 Hayward\figures\fig2(1003)	

1117 Lone Palm Avenue, Suite B
Modesto, California 95351

VATC
ASSOCIATES INC.

APPENDICES

APPENDIX A
GROUNDWATER MONITORING AND SAMPLING PROCEDURES,
AND FIELD LOGS

**STANDARD OPERATING PROCEDURE
GROUNDWATER MONITOR WELL PURGING AND SAMPLING
(Includes No-Purge Sampling)**

Prior to purging the well, the static water level was measured using an electronic interface probe to evaluate the presence of any phase-separated hydrocarbons. The measurement were obtained from a reference point on the north side of the top of the well casing. Fluid measurements were recorded to the nearest 0.01-foot. Depth to groundwater was measured from all site wells on the same day. The total depth of the well was also recorded. If phase separated hydrocarbons are noted, a measurement of the apparent thickness was be obtained and the well was not be sampled. To prevent cross-contamination, all monitoring equipment that is in contact with groundwater was washed with Alconox[®] detergent and rinsed with distilled water prior to use in each well.

If well purging was required before collecting a water sample, both the static groundwater level and total depth of the well were used to calculate the volume of water in the well. Based on this data, if free floating hydrocarbons are not present, a minimum of three well volumes of water were purged from the well using a 2-inch Grundfos[®] submersible pump or a PVC bailer. Periodic measurements (at approximate 5-gallon intervals) of temperature, pH, and specific electrical conductivity were collected during purging. When three successive stabilized readings were obtained, the well was sampled. If the well is low yielding and is pumped or bailed dry, the well was allowed to recover at least 80% of the static groundwater level. If the well does not recover 80% within a 24-hour time frame, a sample was collected and recovery noted on the Groundwater Sampling Log. To prevent cross-contamination, equipment was washed with Alconox[®] detergent and rinsed with distilled water prior to use in the well. Groundwater purged from the well was stored on-site in 55-gallon drums pending proper disposition. If no purging before collecting the water samples was required, then the above purging steps were skipped.

Groundwater samples were collected from the well using a disposable polyethylene bailer. Each sample was collected in laboratory-preserved 1-liter glass bottles and in 40-milliliter volatile organic analysis (VOA) vials. Each vial was filled completely with sample and preservatives to eliminate headspace and create a positive meniscus. The vial was capped with convex Teflon[®] septa. Each vial was observed to ensure that no air bubbles are present within the vial. Samples were marked for identification, placed on ice, and transported to a State-certified laboratory for analysis. Chain-of-custody records were maintained and accompany all samples to the analytical laboratory.



NO-PURGE SAMPLING LOG

Date:

Project Name: **FORMER E-2 SERVE**

Project No. **43.25827.0024**

Project Address / City / County: **525 WEST A street, HAYWARD, CA ALAMEDA, CO.**

Water Level Meter Type/ID:

Interface Probe Type/ID:

Collection Data

Well No.	Depth To Water (feet)	Time	Container Type & Volume	Filtered (yes/no)	Sample Preservative	Requested Laboratory Analysis				
MW-1	14.19	1018	3x 40ml VOA	NO	HCL	Tphg / BTEX / MTBE / OXY'S				
MW-1A	15.08	1021	↓	↓	↓	↓				
MW-2	15.73	1019								
MW-3	15.17	1014								
MW-4	14.68	1017								
MW-5	14.34	1015								
MW-6	14.60	1016								
MW-7	14.99	1004								
MW-12	15.67	0944								
MW-13	—	—					VEHICLE ON well			
MW-14	15.69	0954								
EX-1	15.10	1024								

ATC Personnel On-Site: **P. ARROYO**

Subcontractor On Site:

Signature: _____

Date: **2-13-03**



Field Report

Date	2.13.03	
Project	FORMER E-2 SERVE, HAYWARD	
Project No.	43.25827.0024	Task No.
Location	HAYWARD, CA	
Weather	CLOUDY	Temperature
Client		
Contractor		
ATC Representative(s)	P. Arroyo	

Field Office: PLEASANTON, CA
6602 OWENS DR.
SUITE 100 94588

Scope of Work:
 Monitoring Assessment Remediation

Page 1 of 1

Arrive on site, located and OPENED ALL WELLS.
Took Depth to water and sampled (3 VOA's)
(see NO-purge sampling log)
Sealed all wells, departed site.

Equipment Used:	WATER LEVEL / 12 DISPOSABLE BAILERS	
Contractor Hours	Staff / Technician Hours:	Mileage:
Copies To:	Project Manager:	
	Reviewed By:	



71 Zaca Lane
San Luis Obispo CA 93401

vox 805.544.4696
fax 805.544.8226

CLIENT EDD LUFT ED DW EDT

CHAIN of CUSTODY

report to Scott Levin	vox (855) 567-0672	fax (855) 567-0675	ANALYSIS REQUESTED	Turnaround Time
company ATA ASSOC.	proj E-E SERVE / HAYWARD			
address 9620 CHESAPEAKE Dr. Suite 203 SAN DIEGO, CA 92123	proj # 4725827.0024			
	sampler 1. Arriyo			

ZymaX Use Only	SAMPLE DESCRIPTION	Date Sampled	Time	Matrix	Preserve	ANALYSIS REQUESTED										# of containers	Remarks			
	MW-1	2-13-03	1110	BW	HCL	X														40ml VOA
	MW-1A		1035			X														
	MW-2		1115			X														
	MW-3		1030			X														
	MW-4		1050			X														
	MW-5		1100			X														
	MW-6		1055			X														
	MW-7		1005			X														
	MW-8	NS				X														
	MW-14		0955			X														
	EX-1		1045			X														

Comments Request EDE FLCHAT	Relinquished by: Signature: <u>[Signature]</u> Print: <u>KRISTINE MARTINEZ</u> Company: <u>ATA</u> Date: <u>2/23/03</u> Time: <u>14:55</u>	Received by: Signature: _____ Print: _____ Company: _____ Date: _____ Time: _____
	Relinquished by: Signature: <u>[Signature]</u> Print: <u>Tim Alves</u> Company: <u>ZymaX</u> Date: <u>2/13/03</u> Time: <u>14:55 AM</u>	Received by ZymaX envirotechnology, inc: Signature: _____ Print: _____ Company: _____ Date: _____ Time: _____

Sample integrity upon receipt:

Samples received intact

Samples received cold

Custody seals

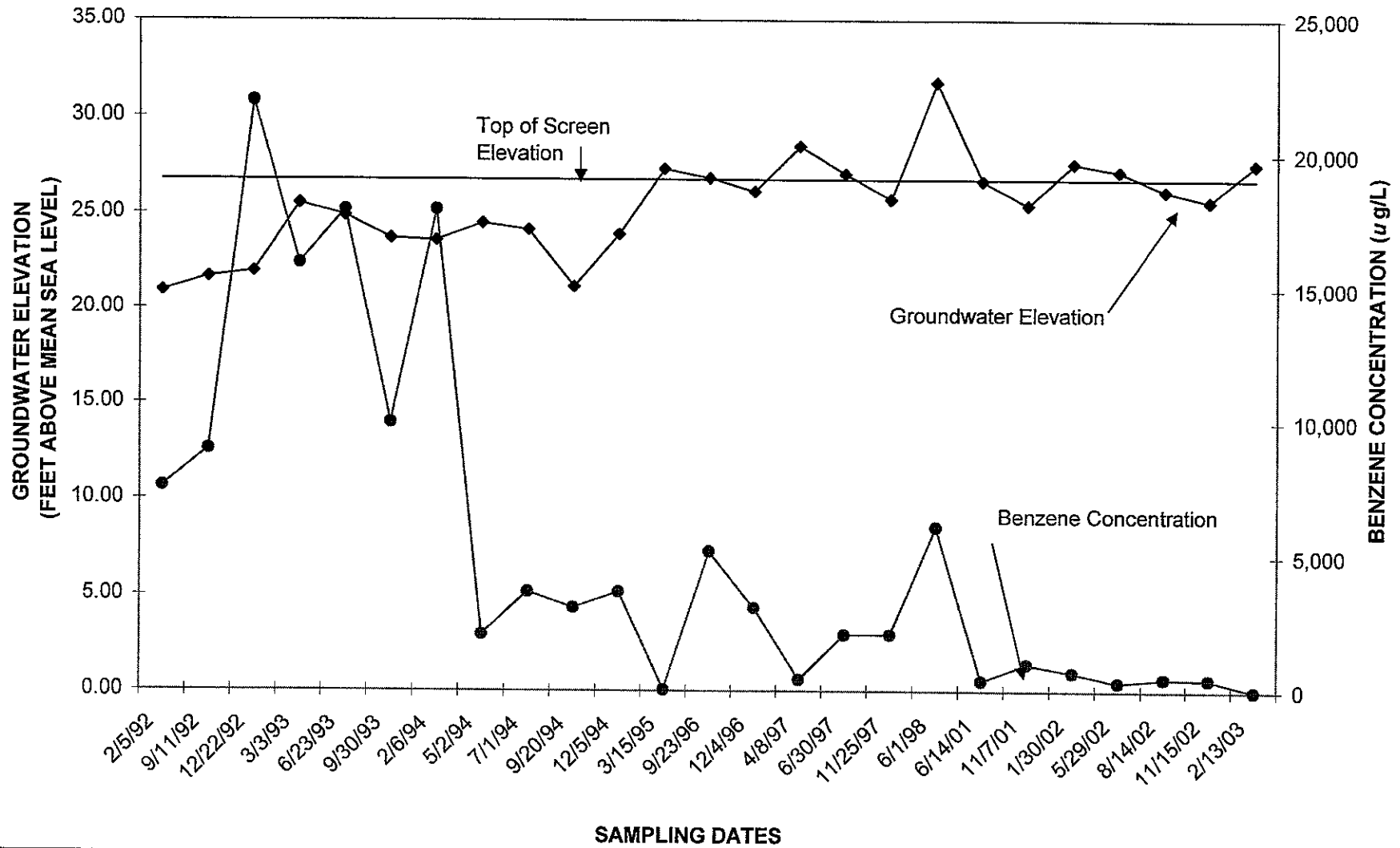
Correct container types

PO#: _____

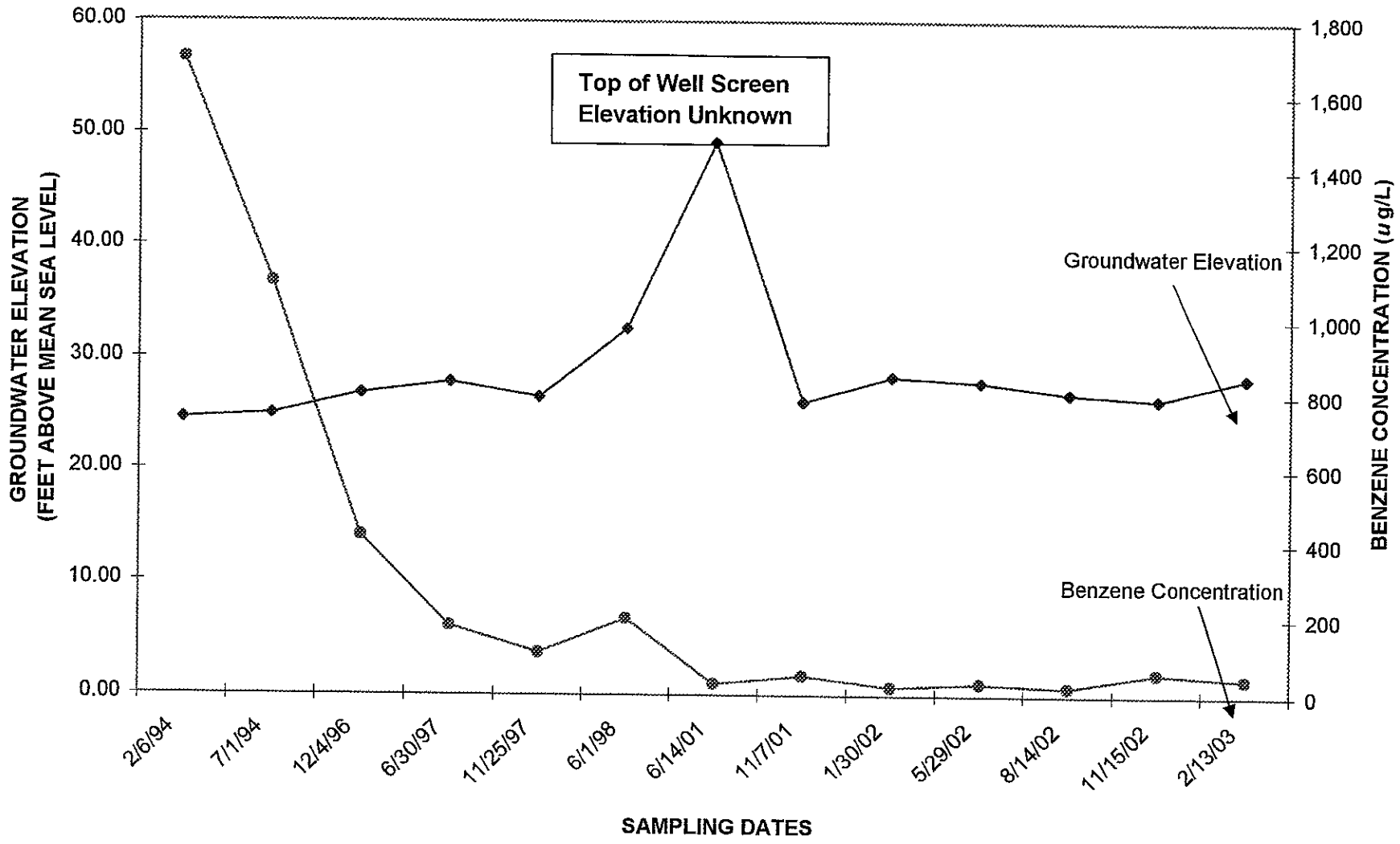
Quote: yes no

APPENDIX B
HYDROGRAPHS

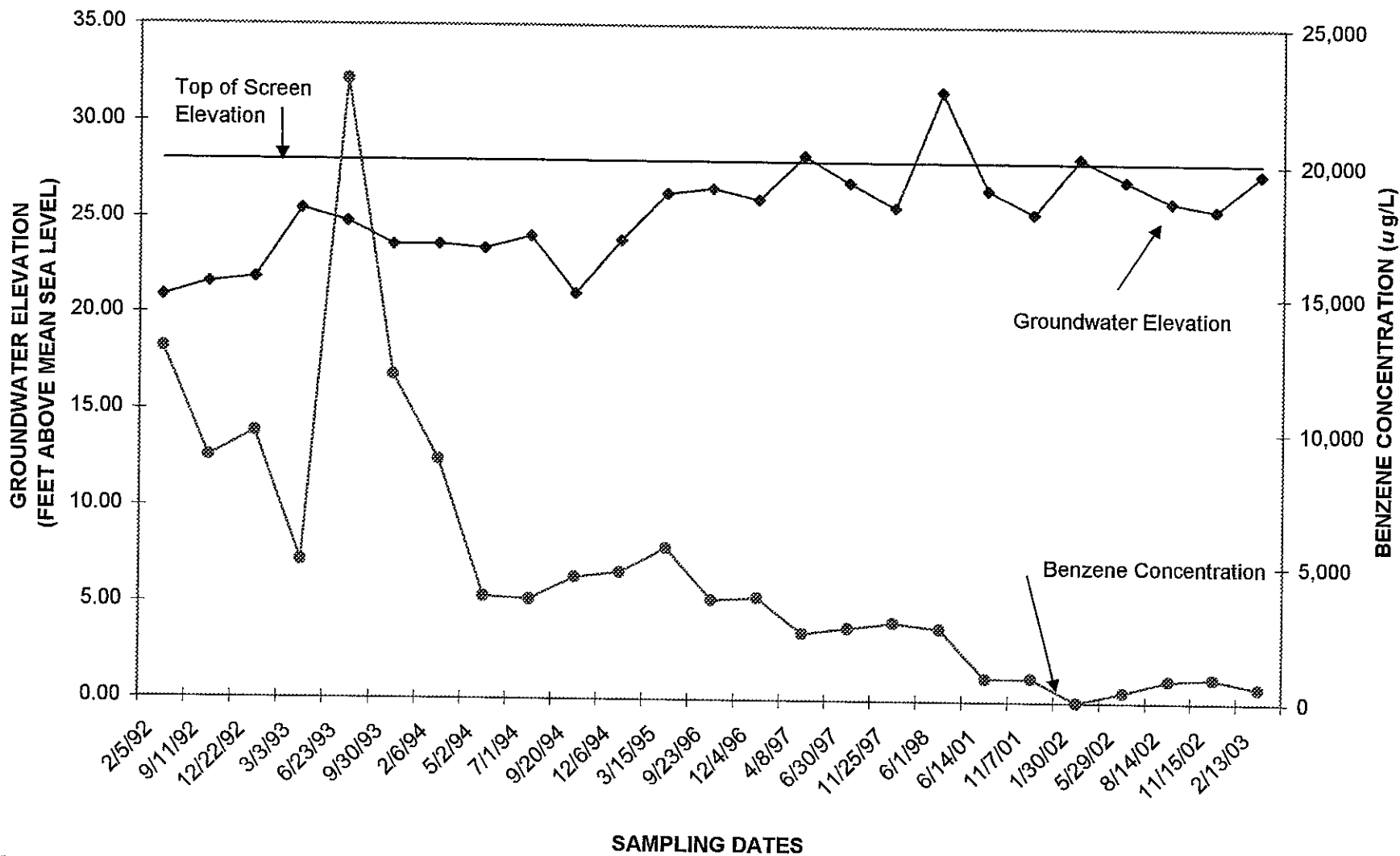
**GROUNDWATER HYDROGRAPH FOR MW-1
FORMER E-Z SERVE LOCATION NO. 100877
525 W. 'A' Street, Hayward, California**



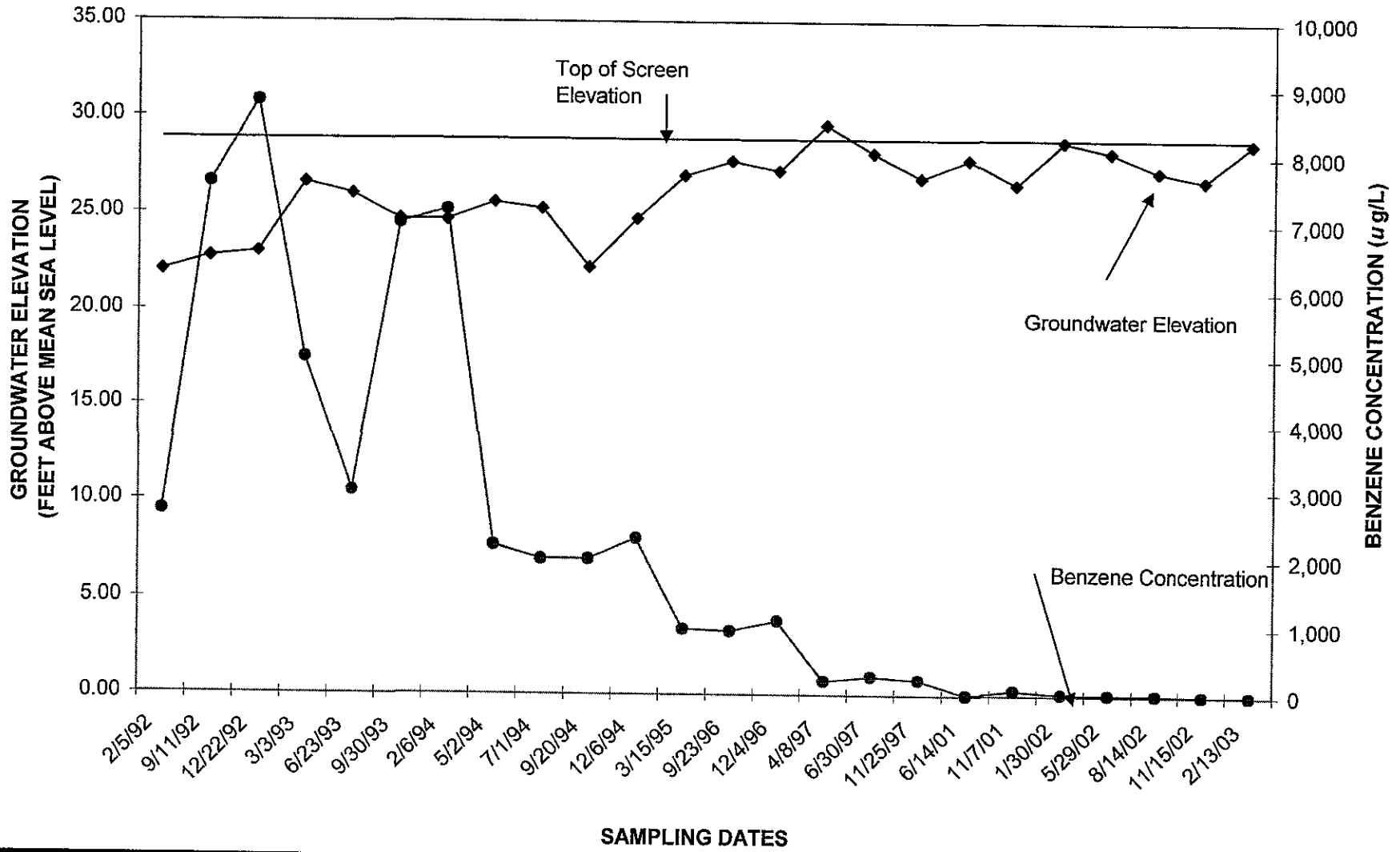
GROUNDWATER HYDROGRAPH FOR MW-1A
FORMER E-Z SERVE LOCATION NO. 100877
525 W. 'A' Street, Hayward, California



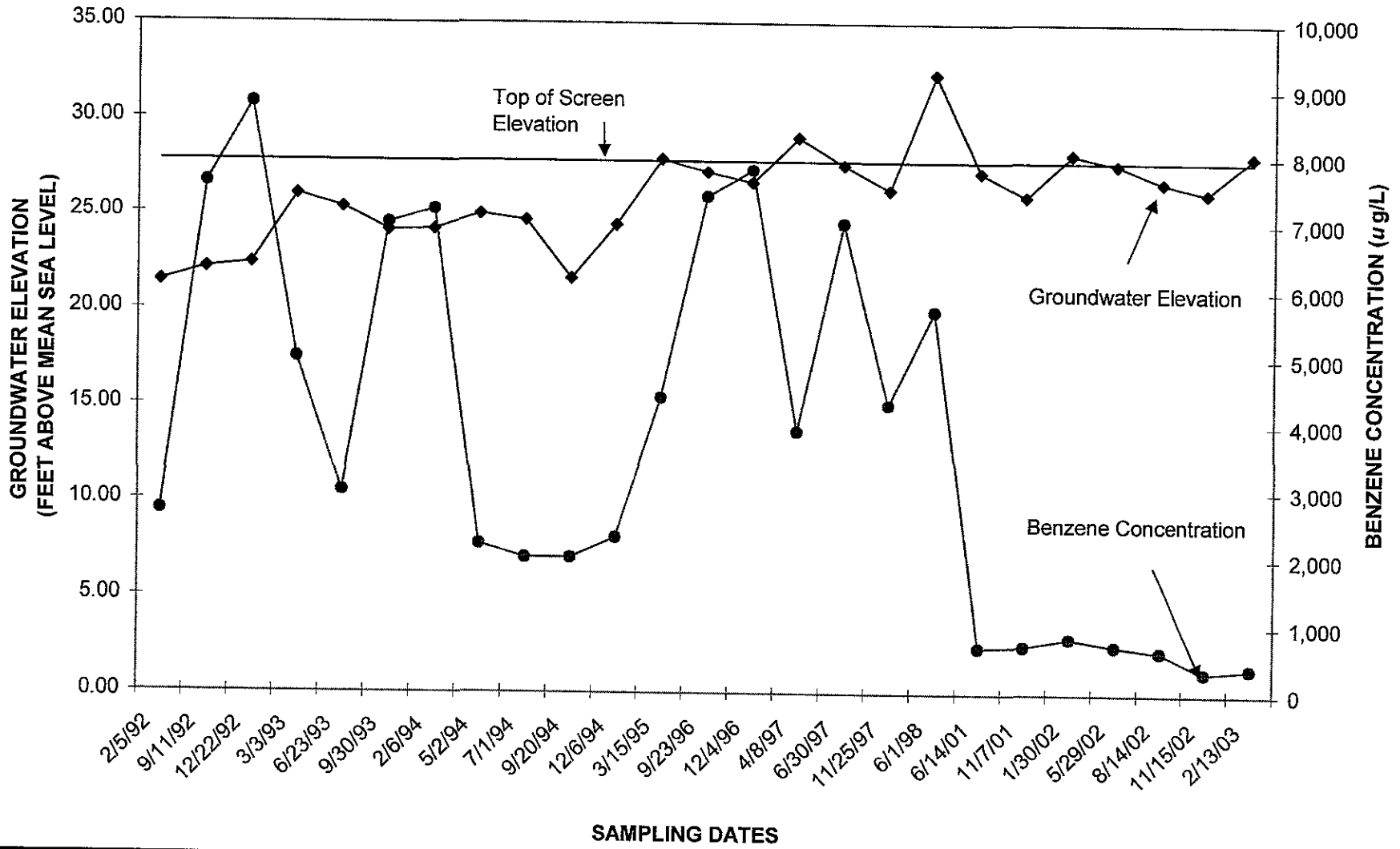
**GROUNDWATER HYDROGRAPH FOR MW-2
FORMER E-Z SERVE LOCATION NO. 100877
525 W. 'A' Street, Hayward, California**



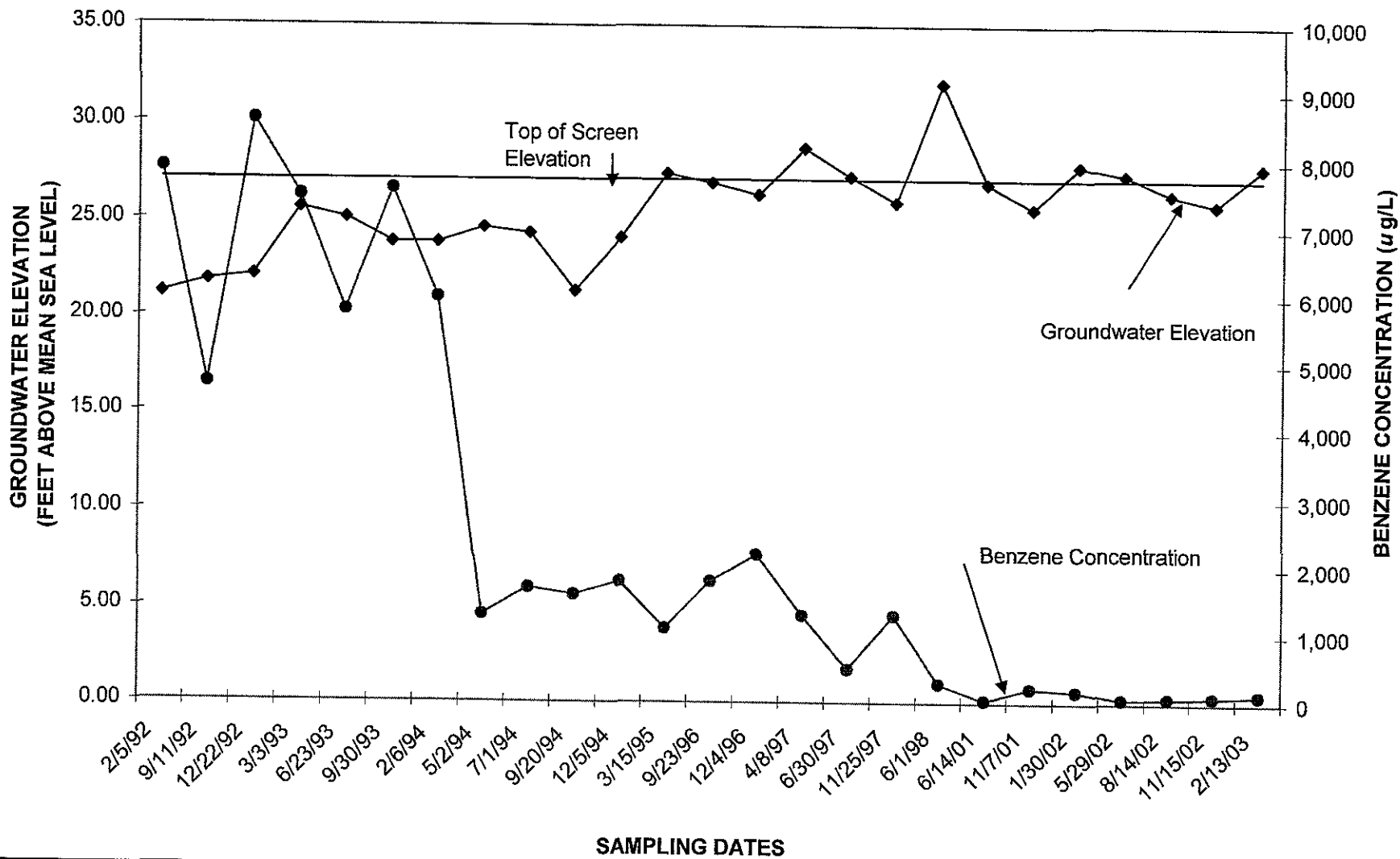
**GROUNDWATER HYDROGRAPH FOR MW-3
FORMER E-Z SERVE LOCATION NO. 100877
525 W. 'A' Street, Hayward, California**



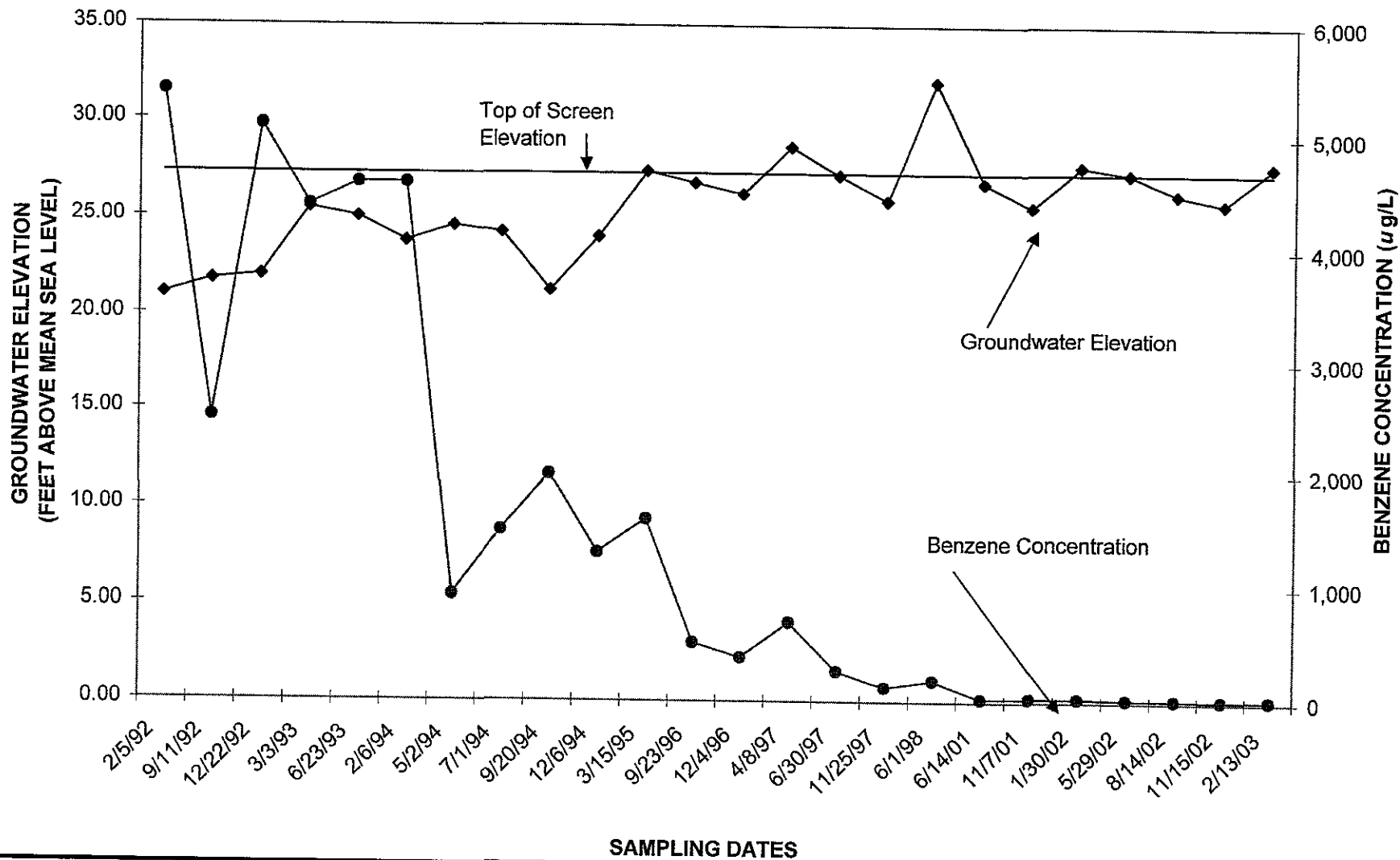
**GROUNDWATER HYDROGRAPH FOR MW-4
FORMER E-Z SERVE LOCATION NO. 100877
525 W. 'A' Street, Hayward, California**



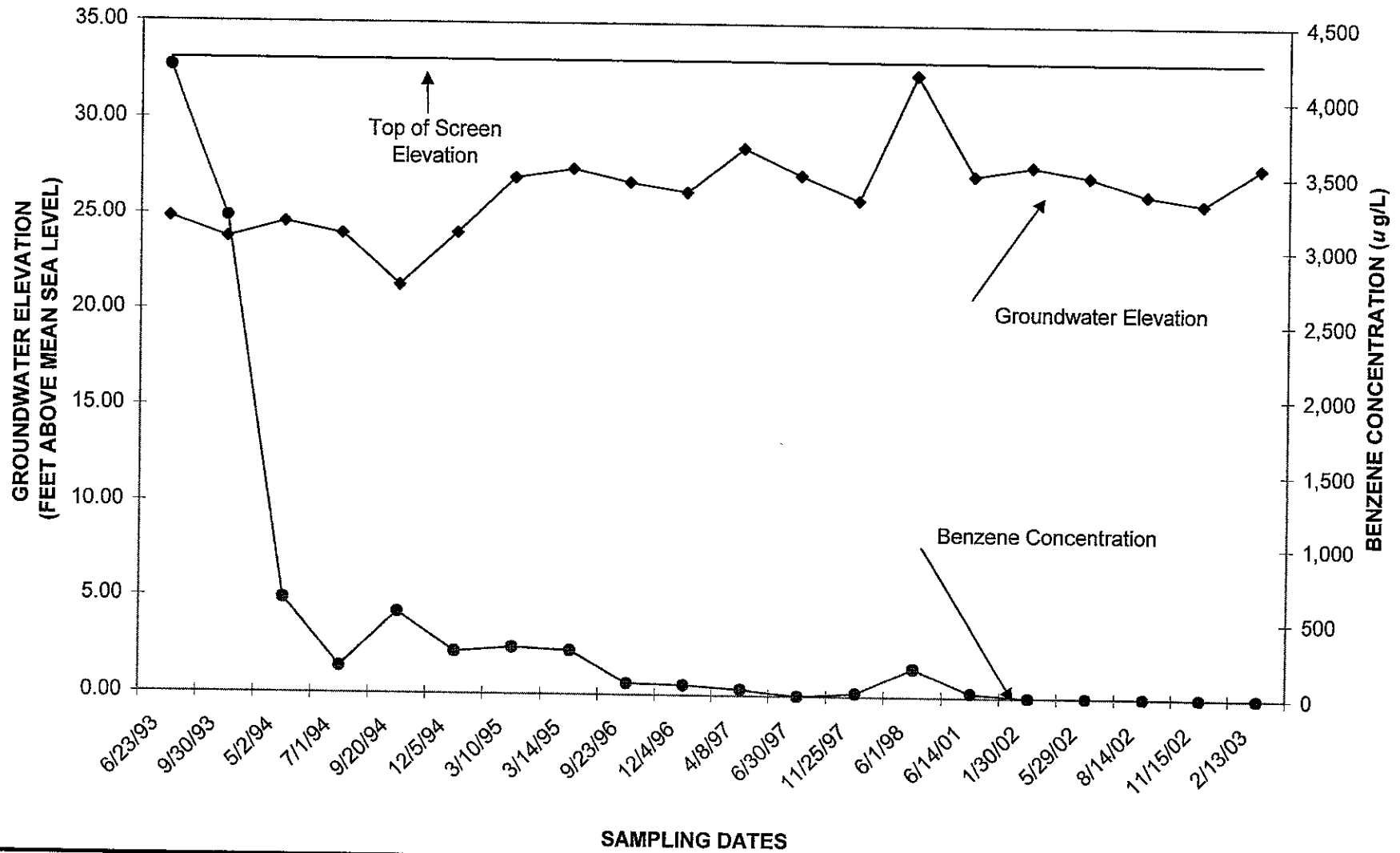
**GROUNDWATER HYDROGRAPH FOR MW-5
FORMER E-Z SERVE LOCATION NO. 100877
525 W. 'A' Street, Hayward, California**



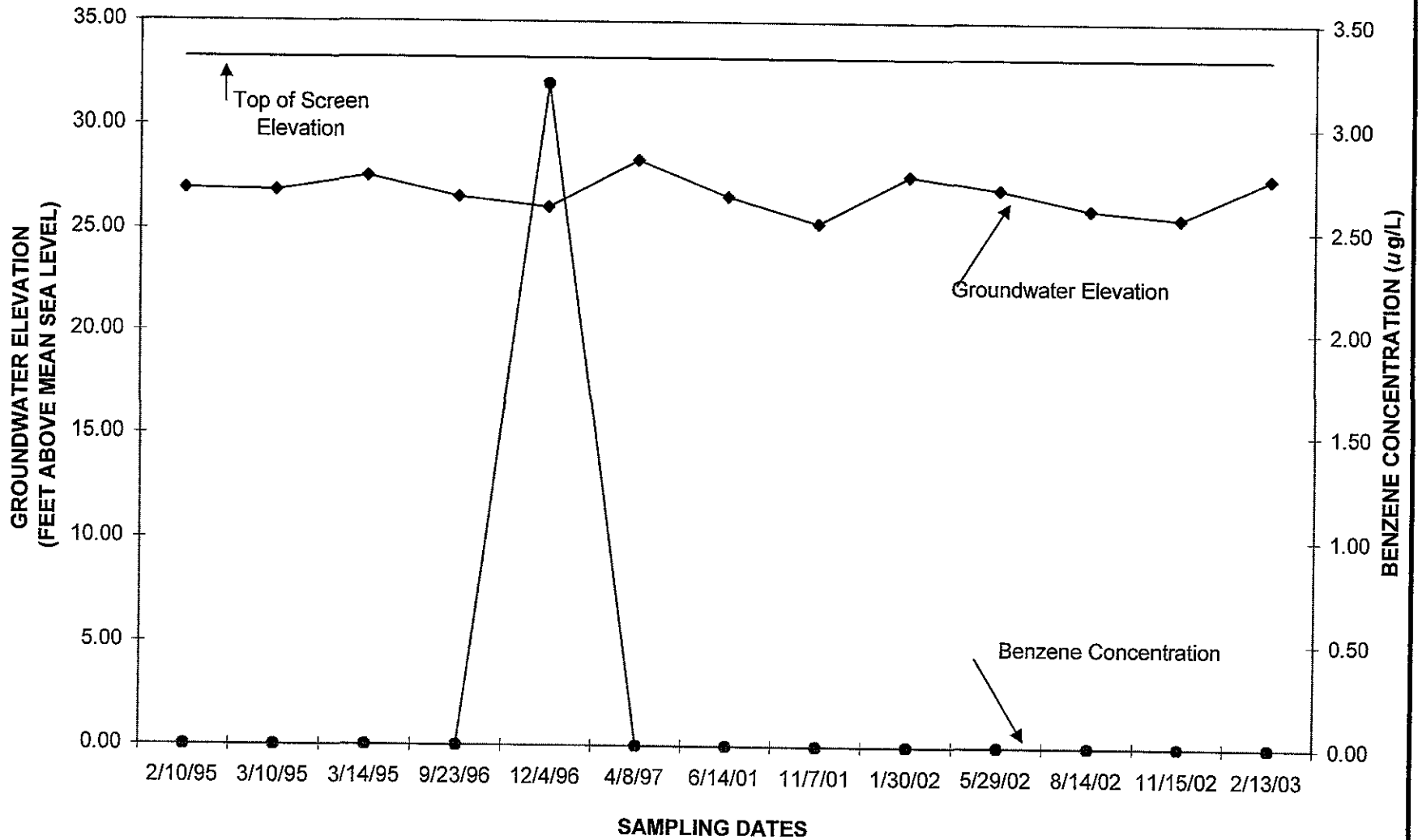
**GROUNDWATER HYDROGRAPH FOR MW-6
FORMER E-Z SERVE LOCATION NO. 100877
525 W. 'A' Street, Hayward, California**



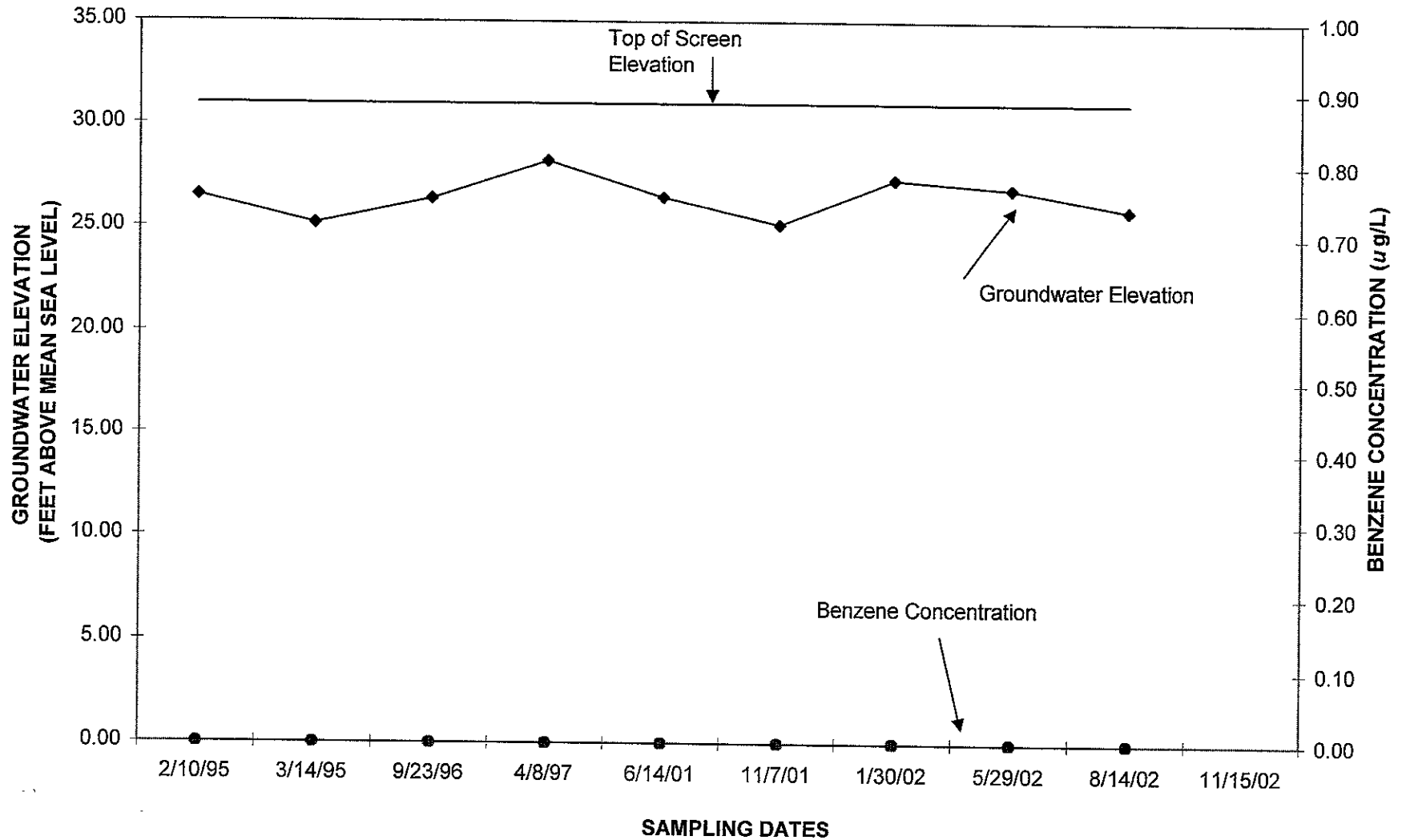
**GROUNDWATER HYDROGRAPH FOR MW-7
FORMER E-Z SERVE LOCATION NO. 100877
525 W. 'A' Street, Hayward, California**



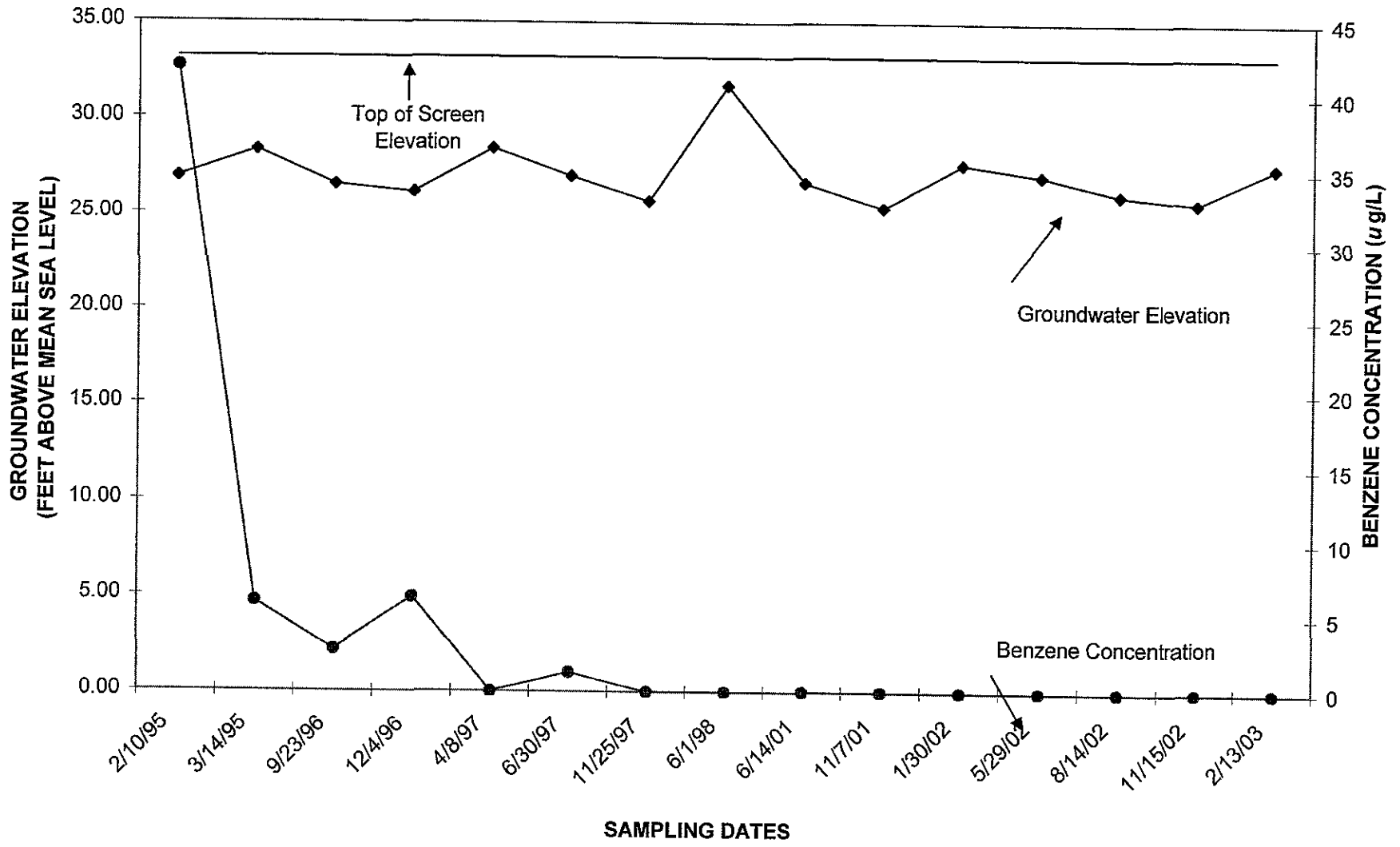
GROUNDWATER HYDROGRAPH FOR MW-12
FORMER E-Z SERVE LOCATION NO. 100877
525 W. 'A' Street, Hayward, California



GROUNDWATER HYDROGRAPH FOR MW-13
FORMER E-Z SERVE LOCATION NO. 100877
525 W. 'A' Street, Hayward, California



GROUNDWATER HYDROGRAPH FOR MW-14
FORMER E-Z SERVE LOCATION NO. 100877
525 W. 'A' Street, Hayward, California



APPENDIX C

LABORATORY REPORT
AND
CHAIN-OF-CUSTODY RECORD



71 Zaca Lane
San Luis Obispo CA 93401

vox 805.544.4696
fax 805.544.8226

CLIENT EDD LUFT ED DW EDT

CHAIN OF CUSTODY

report to SCOTT LEVIN	vox (858) 569-0692	fax (558) 569-0695	ANALYSIS REQUESTED	Turnaround Time ASAP <input type="checkbox"/> 48 hr <input type="checkbox"/> 12 hr <input type="checkbox"/> 72 hr <input type="checkbox"/> 24 hr <input type="checkbox"/> std <input checked="" type="checkbox"/>
company HTC ASSOC.	proj E-2 SERVE / HAYWARD	proj # 43.25827.0024		
address 9620 CHESAPEAKE Dr. Suite 203 SAN DIEGO, CA 92123	proj # 100877	sampler I. Arroyo		

ZymaX use only	SAMPLE DESCRIPTION	Date Sampled	Time	Matrix	Preserve	TAG	RTX	MTG	VEPA	# of containers	Remarks
30655-1	MW-1	2-13-03	1110	BW	HCL	X				3	40m) VOA
2	MW-1A		1035			X				3	
3	MW-2		1115			X				3	
4	MW-3		1030			X				3	
5	MW-4		1050			X				3	
6	MW-5		1100			X				3	
7	MW-6		1055			X				3	
8	MW-7		1005			X				3	
9	MW-12		0945			X				3	
X	MW-13	NS				X				X	
10	MW-14		0955			X				3	
11	EX-1		1045			X				3	

Comments:
Request EDF FORMAT
per Scott Meckstroth 2-18-03-DB

Relinquished by:
Signature: [Signature]
Print: Kristine Martinez
Company: ATC
Date: 2/23/03 Time: 14:50

Received by:
Signature: _____
Print: _____
Company: _____
Date: _____ Time: _____

Sample integrity upon receipt:

Samples received intact

Samples received cold

Custody seals

Correct container types

Bill 3rd party: _____
PO#: _____
Quote yes no

Relinquished by:
Signature: [Signature]
Print: Tim Alves
Company: ZymaX
Date: 2/13/03 Time: 1455H

Received by ZymaX envirotechnology, inc:
Signature: _____
Print: _____
Company: _____
Date: _____ Time: _____

Client: Scott Levin
 ATC Associates, Inc.
 9620 Chesapeake Dr., Ste. 203
 San Diego, CA 92123

Lab Number: 30655-1
Collected: 02/13/03
Received: 02/13/03
Matrix: Aqueous

Project: EZ Serve #100877
Project Number: EZS0024
Collected by: P. Arroyo

Sample Description:
 MW-1
Analyzed: 02/15/03
Method: See Below

CONSTITUENT	PQL* ug/L	RESULT** ug/L
Benzene	0.5	11.
Toluene	0.5	ND
Ethylbenzene	0.5	2.8
Xylenes	0.5	1.9
t-Amyl Methyl Ether (TAME)	0.5	ND
t-Butyl Alcohol (TBA)	5.0	ND
Diisopropyl Ether (DIPE)	0.5	ND
Ethyl-t-Butyl Ether (ETBE)	0.5	ND
Methyl-t-Butyl Ether (MTBE)	0.5	0.8
Percent Surrogate Recovery		101

TOTAL PETROLEUM HYDROCARBONS

Total Petroleum Hydrocarbons	50.	210.
BTX as a Percent of Fuel		6

ZyMaX envirotechnology, inc. is certified by CA Department of Health Services: Laboratory #1717

*PQL - Practical Quantitation Limit

**Results listed as ND would have been reported if present at or above the listed PQL.

Note: Analyzed by EPA 8260 and GC/MS Combination.

Note: Analytical range is C4-C12.

Note: TPH quantitated against gasoline.

Note: Oxygenates not included in TPH result.

Submitted by,
 ZyMaX envirotechnology, inc.



Dwain Zsadanyi
 Project Manager

VA20215
 MSD #2
 30655-1.xls
 DZ/ash/pv/ses/ccc

Client: Scott Levin
 ATC Associates, Inc.
 9620 Chesapeake Dr., Ste. 203
 San Diego, CA 92123

Lab Number: 30655-2
Collected: 02/13/03
Received: 02/13/03
Matrix: Aqueous

Project: EZ Serve #100877
Project Number: EZS0024
Collected by: P. Arroyo

Sample Description:
 MW-1A
Analyzed: 02/19/03
Method: See Below

CONSTITUENT	PQL * ug/L	RESULT** ug/L
Benzene	2.0	45.
Toluene	2.0	1.5
Ethylbenzene	2.0	790.
Xylenes	2.0	240.
t-Amyl Methyl Ether (TAME)	2.0	ND
t-Butyl Alcohol (TBA)	20.	ND
Diisopropyl Ether (DIPE)	2.0	ND
Ethyl-t-Butyl Ether (ETBE)	2.0	ND
Methyl-t-Butyl Ether (MTBE)	2.0	ND
Percent Surrogate Recovery		102

TOTAL PETROLEUM HYDROCARBONS

Total Petroleum Hydrocarbons	200.	17000.
BTX as a Percent of Fuel		2

ZyMaX envirotechnology, inc. is certified by CA Department of Health Services: Laboratory #1717

*PQL - Practical Quantitation Limit

**Results listed as ND would have been reported if present at or above the listed PQL.

Note: Analyzed by EPA 8260 and GC/MS Combination.

Note: Analytical range is C4-C12.

Note: TPH quantitated against gasoline.

Note: Oxygenates not included in TPH result.

VA20219
 MSD #2
 30655-2.xls
 DZ/ash/pv/ses/ccr/ra

Submitted by,
 ZyMaX envirotechnology, inc.



Dwain Zsadanyi
 Project Manager

Client: Scott Levin
 ATC Associates, Inc.
 9620 Chesapeake Dr., Ste. 203
 San Diego, CA 92123

Lab Number: 30655-3
Collected: 02/13/03
Received: 02/13/03
Matrix: Aqueous

Project: EZ Serve #100877
Project Number: EZS0024
Collected by: P. Arroyo

Sample Description:
 MW-2
Analyzed: 02/19/03
Method: See Below

CONSTITUENT	PQL* ug/L	RESULT** ug/L
Benzene	20.	550.
Toluene	20.	ND
Ethylbenzene	20.	900.
Xylenes	20.	1300.
t-Amyl Methyl Ether (TAME)	20.	ND
t-Butyl Alcohol (TBA)	200.	ND
Diisopropyl Ether (DIPE)	20.	ND
Ethyl-t-Butyl Ether (ETBE)	20.	ND
Methyl-t-Butyl Ether (MTBE)	20.	21.
Percent Surrogate Recovery		97

TOTAL PETROLEUM HYDROCARBONS

Total Petroleum Hydrocarbons	2000.	19000.
BTX as a Percent of Fuel		10

ZyMaX envirotechnology, inc. is certified by CA Department of Health Services: Laboratory #1717

*PQL - Practical Quantitation Limit

**Results listed as ND would have been reported if present at or above the listed PQL.

Note: Analyzed by EPA 8260 and GC/MS Combination.

Note: Analytical range is C4-C12.

Note: TPH quantitated against gasoline.

Note: Oxygenates not included in TPH result.

Submitted by,
 ZyMaX envirotechnology, inc.


 Dwain Zsadanyi
 Project Manager

VA20219
 MSD #2
 30655-3.xls
 DZ/ash/pv/ses/ccc/ra

Client: Scott Levin
 ATC Associates, Inc.
 9620 Chesapeake Dr., Ste. 203
 San Diego, CA 92123

Lab Number: 30655-4
Collected: 02/13/03
Received: 02/13/03
Matrix: Aqueous

Project: EZ Serve #100877
Project Number: EZS0024
Collected by: P. Arroyo

Sample Description:
 MW-3
Analyzed: 02/15/03
Method: See Below

CONSTITUENT	PQL* ug/L	RESULT** ug/L
Benzene	0.5	3.8
Toluene	0.5	ND
Ethylbenzene	0.5	29.
Xylenes	0.5	3.8
t-Amyl Methyl Ether (TAME)	0.5	ND
t-Butyl Alcohol (TBA)	5.0	ND
Diisopropyl Ether (DIPE)	0.5	ND
Ethyl-t-Butyl Ether (ETBE)	0.5	ND
Methyl-t-Butyl Ether (MTBE)	0.5	ND
Percent Surrogate Recovery		106

TOTAL PETROLEUM HYDROCARBONS

Total Petroleum Hydrocarbons	50.	1700.
BTX as a Percent of Fuel		<1

ZyMaX envirotechnology, inc. is certified by CA Department of Health Services: Laboratory #1717

*PQL - Practical Quantitation Limit

**Results listed as ND would have been reported if present at or above the listed PQL.

Note: Analyzed by EPA 8260 and GC/MS Combination.

Note: Analytical range is C4-C12.

Note: TPH quantitated against gasoline.

Note: Oxygenates not included in TPH result.

VA20215
 MSD #2
 30655-4.xls
 DZ/ash/pv/ses/ccc

Submitted by,
 ZyMaX envirotechnology, inc.


 Dwain Zsadanyi
 Project Manager

Client: Scott Levin
 ATC Associates, Inc.
 9620 Chesapeake Dr., Ste. 203
 San Diego, CA 92123

Lab Number: 30655-5
Collected: 02/13/03
Received: 02/13/03
Matrix: Aqueous

Project: EZ Serve #100877
Project Number: EZS0024
Collected by: P. Arroyo

Sample Description:
 MW-4
Analyzed: 02/19/03
Method: See Below

CONSTITUENT	PQL* ug/L	RESULT** ug/L
Benzene	2.0	390.
Toluene	2.0	12.
Ethylbenzene	2.0	330.
Xylenes	2.0	31.
t-Amyl Methyl Ether (TAME)	2.0	ND
t-Butyl Alcohol (TBA)	20.	ND
Diisopropyl Ether (DIPE)	2.0	ND
Ethyl-t-Butyl Ether (ETBE)	2.0	ND
Methyl-t-Butyl Ether (MTBE)	2.0	22.
Percent Surrogate Recovery		99

TOTAL PETROLEUM HYDROCARBONS

Total Petroleum Hydrocarbons	200.	4500.
BTX as a Percent of Fuel		10

ZyMaX envirotechnology, inc. is certified by CA Department of Health Services: Laboratory #1717

*PQL - Practical Quantitation Limit

**Results listed as ND would have been reported if present at or above the listed PQL.

Note: Analyzed by EPA 8260 and GC/MS Combination.

Note: Analytical range is C4-C12.

Note: TPH quantitated against gasoline.

Note: Oxygenates not included in TPH result.

VA20219
 MSD #2
 30655-5.xls
 DZ/ash/pv/ses/cccr/ra

Submitted by,
 ZyMaX envirotechnology, inc.



Dwain Zsadanyi
 Project Manager

Client: Scott Levin
 ATC Associates, Inc.
 9620 Chesapeake Dr., Ste. 203
 San Diego, CA 92123

Lab Number: 30655-6
Collected: 02/13/03
Received: 02/13/03
Matrix: Aqueous

Project: EZ Serve #100877
Project Number: EZS0024
Collected by: P. Arroyo

Sample Description:
 MW-5
Analyzed: 02/19/03
Method: See Below

CONSTITUENT	PQL* ug/L	RESULT** ug/L
Benzene	5.0	130.
Toluene	5.0	ND
Ethylbenzene	5.0	130.
Xylenes	5.0	11.
t-Amyl Methyl Ether (TAME)	5.0	ND
t-Butyl Alcohol (TBA)	50.	ND
Diisopropyl Ether (DIPE)	5.0	ND
Ethyl-t-Butyl Ether (ETBE)	5.0	ND
Methyl-t-Butyl Ether (MTBE)	5.0	ND
Percent Surrogate Recovery		98

TOTAL PETROLEUM HYDROCARBONS

Total Petroleum Hydrocarbons	500.	5900.
BTX as a Percent of Fuel		2

ZyMaX envirotechnology, inc. is certified by CA Department of Health Services: Laboratory #1717

*PQL - Practical Quantitation Limit

**Results listed as ND would have been reported if present at or above the listed PQL.

Note: Analyzed by EPA 8260 and GC/MS Combination.

Note: Analytical range is C4-C12.

Note: TPH quantitated against gasoline.

Note: Oxygenates not included in TPH result.

Submitted by,
 ZyMaX envirotechnology, inc.


 Dwain Zsadanyi
 Project Manager

VA20219
 MSD #2
 30655-6.xls
 DZ/ash/pv/ses/ccr/ra

Client: Scott Levin
ATC Associates, Inc.
9620 Chesapeake Dr., Ste. 203
San Diego, CA 92123

Lab Number: 30655-7
Collected: 02/13/03
Received: 02/13/03
Matrix: Aqueous

Project: EZ Serve #100877
Project Number: EZS0024
Collected by: P. Arroyo

Sample Description:
MW-6
Analyzed: 02/19/03
Method: See Below

CONSTITUENT	PQL* ug/L	RESULT** ug/L
Benzene	0.5	22.
Toluene	0.5	2.0
Ethylbenzene	0.5	ND
Xylenes	0.5	21.
t-Amyl Methyl Ether (TAME)	0.5	ND
t-Butyl Alcohol (TBA)	5.0	ND
Diisopropyl Ether (DIPE)	0.5	ND
Ethyl-t-Butyl Ether (ETBE)	0.5	ND
Methyl-t-Butyl Ether (MTBE)	0.5	0.9
Percent Surrogate Recovery		105

TOTAL PETROLEUM HYDROCARBONS

Total Petroleum Hydrocarbons	50.	2800.
BTX as a Percent of Fuel		2

ZyMaX envirotechnology, inc. is certified by CA Department of Health Services: Laboratory #1717

*PQL - Practical Quantitation Limit

**Results listed as ND would have been reported if present at or above the listed PQL.

Note: Analyzed by EPA 8260 and GC/MS Combination.

Note: Analytical range is C4-C12.

Note: TPH quantitated against gasoline.

Note: Oxygenates not included in TPH result.

VA20219
MSD #2
30655-7.xls
DZ/ash/pv/ses/ccc/ra

Submitted by,
ZyMaX envirotechnology, inc.


Dwain Zsadanyi
Project Manager

Client: Scott Levin
 ATC Associates, Inc.
 9620 Chesapeake Dr., Ste. 203
 San Diego, CA 92123

Lab Number: 30655-8
Collected: 02/13/03
Received: 02/13/03
Matrix: Aqueous

Project: EZ Serve #100877
Project Number: EZS0024
Collected by: P. Arroyo

Sample Description:
 MW-7
Analyzed: 02/15/03
Method: See Below

CONSTITUENT	PQL* ug/L	RESULT** ug/L
Benzene	0.5	0.6
Toluene	0.5	ND
Ethylbenzene	0.5	20.
Xylenes	0.5	ND
t-Amyl Methyl Ether (TAME)	0.5	ND
t-Butyl Alcohol (TBA)	5.0	ND
Diisopropyl Ether (DIPE)	0.5	ND
Ethyl-t-Butyl Ether (ETBE)	0.5	ND
Methyl-t-Butyl Ether (MTBE)	0.5	ND
Percent Surrogate Recovery		103

TOTAL PETROLEUM HYDROCARBONS

Total Petroleum Hydrocarbons	50.	1500.
BTX as a Percent of Fuel		<1

ZyMaX envirotechnology, inc. is certified by CA Department of Health Services: Laboratory #1717

*PQL - Practical Quantitation Limit

**Results listed as ND would have been reported if present at or above the listed PQL.

Note: Analyzed by EPA 8260 and GC/MS Combination.

Note: Analytical range is C4-C12.

Note: TPH quantitated against gasoline.

Note: Oxygenates not included in TPH result.

VA20215
 MSD #2
 30655-8.xls
 DZ/ash/pv/ses/ccc

Submitted by,
 ZyMaX envirotechnology, inc.



Dwain Zsadanyi
 Project Manager



REPORT OF ANALYTICAL RESULTS

Client: **Scott Levin**
ATC Associates, Inc.
9620 Chesapeake Dr., Ste. 203
San Diego, CA 92123

Lab Number: **30655-9**
Collected: **02/13/03**
Received: **02/13/03**
Matrix: **Aqueous**

Project: **EZ Serve #100877**
Project Number: **EZS0024**
Collected by: **P. Arroyo**

Sample Description:
MW-12
Analyzed: **02/14/03**
Method: **See Below**


CONSTITUENT	PQL* ug/L	RESULT** ug/L
Benzene	0.5	ND
Toluene	0.5	ND
Ethylbenzene	0.5	ND
Xylenes	0.5	ND
t-Amyl Methyl Ether (TAME)	0.5	ND
t-Butyl Alcohol (TBA)	5.0	ND
Diisopropyl Ether (DIPE)	0.5	ND
Ethyl-t-Butyl Ether (ETBE)	0.5	ND
Methyl-t-Butyl Ether (MTBE)	0.5	ND
Percent Surrogate Recovery		98

TOTAL PETROLEUM HYDROCARBONS

Total Petroleum Hydrocarbons	50.	ND
BTX as a Percent of Fuel		N/A

ZymaX envirotechnology, inc. is certified by CA Department of Health Services: Laboratory #1717
*PQL - Practical Quantitation Limit
**Results listed as ND would have been reported if present at or above the listed PQL.

Note: Analyzed by EPA 8260 and GC/MS Combination.
Note: Analytical range is C4-C12.
Note: TPH quantitated against gasoline.
Note: Oxygenates not included in TPH result.

Submitted by,
ZymaX envirotechnology, inc.

Dwain Zsadanyi
Project Manager

VA20214
MSD #2
30655-9.xls
DZ/ash/pv/ses/ccc

Client: Scott Levin
 ATC Associates, Inc.
 9620 Chesapeake Dr., Ste. 203
 San Diego, CA 92123

Lab Number: 30655-10
Collected: 02/13/03
Received: 02/13/03
Matrix: Aqueous

Project: EZ Serve #100877
Project Number: EZS0024
Collected by: P. Arroyo

Sample Description:
 MW-14
Analyzed: 02/15/03
Method: See Below

CONSTITUENT	PQL* ug/L	RESULT** ug/L
Benzene	0.5	ND
Toluene	0.5	ND
Ethylbenzene	0.5	ND
Xylenes	0.5	ND
t-Amyl Methyl Ether (TAME)	0.5	ND
t-Butyl Alcohol (TBA)	5.0	ND
Diisopropyl Ether (DIPE)	0.5	ND
Ethyl-t-Butyl Ether (ETBE)	0.5	ND
Methyl-t-Butyl Ether (MTBE)	0.5	ND
Percent Surrogate Recovery		100

TOTAL PETROLEUM HYDROCARBONS

Total Petroleum Hydrocarbons	50.	ND
BTX as a Percent of Fuel		N/A

ZyMaX envirotechnology, inc. is certified by CA Department of Health Services: Laboratory #1717

*PQL - Practical Quantitation Limit

**Results listed as ND would have been reported if present at or above the listed PQL.

Note: Analyzed by EPA 8260 and GC/MS Combination.

Note: Analytical range is C4-C12.

Note: TPH quantitated against gasoline.

Note: Oxygenates not included in TPH result.

Submitted by,
 ZyMaX envirotechnology, inc.



Dwain Zsadanyi
 Project Manager

VA20215
 MSD #2
 30655-10.xls
 DZ/ash/pv/ses/cc

Client: Scott Levin
ATC Associates, Inc.
9620 Chesapeake Dr., Ste. 203
San Diego, CA 92123

Lab Number: 30655-11
Collected: 02/13/03
Received: 02/13/03
Matrix: Aqueous

Project: EZ Serve #100877
Project Number: EZS0024
Collected by: P. Arroyo

Sample Description:
EX-1
Analyzed: 02/15/03
Method: See Below

CONSTITUENT	PQL* ug/L	RESULT** ug/L
Benzene	0.5	1.3
Toluene	0.5	ND
Ethylbenzene	0.5	ND
Xylenes	0.5	ND
t-Amyl Methyl Ether (TAME)	0.5	ND
t-Butyl Alcohol (TBA)	5.0	ND
Diisopropyl Ether (DIPE)	0.5	ND
Ethyl-t-Butyl Ether (ETBE)	0.5	ND
Methyl-t-Butyl Ether (MTBE)	0.5	0.8
Percent Surrogate Recovery		100

TOTAL PETROLEUM HYDROCARBONS

Total Petroleum Hydrocarbons	50.	ND
BTX as a Percent of Fuel		N/A

ZymaX envirotechnology, inc. is certified by CA Department of Health Services: Laboratory #1717

*PQL - Practical Quantitation Limit

**Results listed as ND would have been reported if present at or above the listed PQL.

Note: Analyzed by EPA 8260 and GC/MS Combination.

Note: Analytical range is C4-C12.

Note: TPH quantitated against gasoline.

Note: Oxygenates not included in TPH result.

VA20215
MSD #2
30655-11.xls
DZ/ash/pv/ses/ccc

Submitted by,
ZymaX envirotechnology, inc.


Dwain Zsadanyi
Project Manager

Client:
ZyMaX envirotechnology, inc.
71 Zaca Lane, Suite 110
San Luis Obispo, CA 93401

Lab Number: BLK VA20219
Collected:
Received:
Matrix: Aqueous

Project:

Project Number:
Collected by:

Sample Description:
Instrument Blank
Analyzed: 02/19/03
Method: See Below

CONSTITUENT	PQL* ug/L	RESULT** ug/L
Benzene	0.5	ND
Toluene	0.5	ND
Ethylbenzene	0.5	ND
Xylenes	0.5	ND
t-Amyl Methyl Ether (TAME)	0.5	ND
t-Butyl Alcohol (TBA)	5.0	ND
Diisopropyl Ether (DIPE)	0.5	ND
Ethyl-t-Butyl Ether (ETBE)	0.5	ND
Methyl-t-Butyl Ether (MTBE)	0.5	ND
Percent Surrogate Recovery		98

TOTAL PETROLEUM HYDROCARBONS

Gasoline	50.	ND
BTX as a Percent of Fuel		N/A

ZyMaX envirotechnology, inc. is certified by CA Department of Health Services: Laboratory #1717

*PQL - Practical Quantitation Limit

**Results listed as ND would have been reported if present at or above the listed PQL.

Note: Analyzed by EPA 8260 and GC/MS Combination.

VA20219
MSD #2
VA20219b.xls
DZ/ash/pv/ccc

Submitted by,
ZyMaX envirotechnology, inc.


Dwain Zsadanyi
Project Manager



QUALITY ASSURANCE REPORT
SPIKE RESULTS

Client:
ZymaX envirotechnology, inc.
71 Zaca Lane, Suite 110
San Luis Obispo, CA 93401

Lab Number: QS VA20219
Collected:
Received:
Matrix: Aqueous

Project:
Project Number:
Collected by:

Sample Description: Quality Assurance Spike
Analyzed: 02/19/03
Method: See Below

CONSTITUENT	Amount Spiked ug/L	Amount Recovered ug/L	Percent Recovery
Benzene	11.3	12.1	107
Toluene	17.9	19.5	109
Ethylbenzene	12.1	11.3	93
Xylenes	27.9	27.2	97
Methyl t-Butyl Ether (MTBE)	21.1	24.2	115
Percent Surrogate Recovery			101

TOTAL PETROLEUM HYDROCARBONS

Gasoline	500.	467.	93
BTX as a Percent of Fuel	11	13	

ZymaX envirotechnology, inc. is certified by CA Department of Health Services: Laboratory #1717

Note: Analyzed by EPA 8260 and GC/MS Combination.

Submitted by,
ZymaX envirotechnology, inc.


Dwain Zsadyi
Project Manager

VA20219
MSD #2
VA20219q.xls
DZ/ash/pv/cc



QUALITY ASSURANCE REPORT
SPIKE DUPLICATE RESULTS

Client:
ZymaX envirotechnology, inc.
71 Zaca Lane, Suite 110
San Luis Obispo, CA 93401

Lab Number: QSD VA20219
Collected:
Received:
Matrix: Aqueous

Project:
Project Number:
Collected by:

Sample Description: Quality Assurance Spike Duplicate
Analyzed: 02/19/03
Method: See Below

CONSTITUENT	Amount Spiked ug/L	Amount Recovered ug/L	Percent Recovery	Relative Percent Difference*
Benzene	11.3	11.8	104	3
Toluene	17.9	19.3	108	1
Ethylbenzene	12.1	10.7	88	5
Xylenes	27.9	26.0	93	5
Methyl t-Butyl Ether (MTBE)	21.1	20.4	97	17
Percent Surrogate Recovery			101	

TOTAL PETROLEUM HYDROCARBONS

Gasoline	500.	554.	111	17
BTX as a Percent of Fuel	11	10		

ZymaX envirotechnology, inc. is certified by CA Department of Health Services: Laboratory #1717

*Relative Percent Difference of the spike and spike duplicate

Note: Analyzed by EPA 8260 and GC/MS Combination.

Submitted by,
ZymaX envirotechnology, inc.

Dwain Zsadyi
Project Manager

VA20219
MSD #2
VA20219q.xls
DZ/ash/pv/ccc

Client:
ZyMaX envirotechnology, inc.
71 Zaca Lane, Suite 110
San Luis Obispo, CA 93401

Lab Number: BLK VA20215
Collected:
Received:
Matrix: Aqueous

Project:

Project Number:
Collected by:

Sample Description:
Instrument Blank
Analyzed: 02/15/03
Method: See Below

CONSTITUENT	PQL* ug/L	RESULT** ug/L
Benzene	0.5	ND
Toluene	0.5	ND
Ethylbenzene	0.5	ND
Xylenes	0.5	ND
t-Amyl Methyl Ether (TAME)	0.5	ND
t-Butyl Alcohol (TBA)	5.0	ND
Diisopropyl Ether (DIPE)	0.5	ND
Ethyl-t-Butyl Ether (ETBE)	0.5	ND
Methyl-t-Butyl Ether (MTBE)	0.5	ND
Percent Surrogate Recovery		99

TOTAL PETROLEUM HYDROCARBONS

Gasoline	50.	ND
BTX as a Percent of Fuel		N/A

ZyMaX envirotechnology, inc. is certified by CA Department of Health Services: Laboratory #1717

*PQL - Practical Quantitation Limit

**Results listed as ND would have been reported if present at or above the listed PQL.

Note: Analyzed by EPA 8260 and GC/MS Combination.

VA20215
MSD #2
VA20215b.xls
DZ/ash/pv/cc

Submitted by,
ZyMaX envirotechnology, inc.



Dwain Zsadanyi
Project Manager

Client:
ZyMaX envirotechnology, inc.
71 Zaca Lane, Suite 110
San Luis Obispo, CA 93401

Lab Number: BLK VA20214
Collected:
Received:
Matrix: Aqueous

Project:
Project Number:
Collected by:

Sample Description:
Instrument Blank
Analyzed: 02/14/03
Method: See Below

CONSTITUENT	PQL* ug/L	RESULT** ug/L
Benzene	0.5	ND
Toluene	0.5	ND
Ethylbenzene	0.5	ND
Xylenes	0.5	ND
t-Amyl Methyl Ether (TAME)	0.5	ND
t-Butyl Alcohol (TBA)	5.0	ND
Diisopropyl Ether (DIPE)	0.5	ND
Ethyl-t-Butyl Ether (ETBE)	0.5	ND
Methyl-t-Butyl Ether (MTBE)	0.5	ND
Percent Surrogate Recovery		100

TOTAL PETROLEUM HYDROCARBONS

Gasoline	50.	ND
BTX as a Percent of Fuel		N/A

ZyMaX envirotechnology, inc. is certified by CA Department of Health Services: Laboratory #1717

*PQL - Practical Quantitation Limit

**Results listed as ND would have been reported if present at or above the listed PQL.

Note: Analyzed by EPA 8260 and GC/MS Combination.

VA20214
MSD #2
VA20214b.xls
DZ/ash/pv/ccc

Submitted by,
ZyMaX envirotechnology, inc.


Dwain Zsadanyi
Project Manager