VERSAR

Reference: Groundwater Monitoring Report
Rodding Cleaning Services
2585 Nicholson Street, San Leandro, CA
Fuel Leak Case No. RO00000020
Versar Project No. 104422.4422.007

PERJURY STATEMENT

As the Responsible Party (RP) for this Site, I declare under penalty of perjury that the information and/or recommendations contained in the attached document or report is true and correct to the best of my knowledge.

Fred Schifferle

Fred Schifferle - Manager, Sketchley Trust
Responsible Party

• SACRAMENTO AREA OFFICE •
7844 MADISON AVENUE, SUITE 167 • FAIR OAKS, CA 95628 • TELEPHONE (916) 962-1612 FAX (916) 962-2678

Versar INC.

April 28, 2004

Mr. Fred Schifferle
Vice President
Bank of America, N.A.
Building D
2000 Clayton Road
Concord, California 94520-2425

Reference: Groundwater Monitoring Report (April 2004)
2585 Nicholson Street in San Leandro, California
ES# 305582
Versar Project No. 104422.4422.004

Dear Mr. Schifferle:

Versar, Inc. (Versar) has prepared this groundwater monitoring report on behalf of Bank of America, N.A. (Bank of America) summarizing work performed at the property located at 2585 Nicholson Street in San Leandro, California (Site). Figures 1 and 2, Attachment I, present the Site location and Site layout, respectively.

Background

A release of petroleum constituents was discovered at the Site during removal of underground storage tanks (USTs) in 1991. Subsequently, Versar and others have performed an investigation of soils and groundwater beneath the Site, and extensive groundwater monitoring. The results of the groundwater monitoring and data evaluation has determined the constituents identified in groundwater are naturally degrading over time, and pose no risk to Site occupants under an industrial setting.

The Alameda County Health Care Services (ACHCS) is currently considering granting closure for the Site. In the interim, the groundwater monitoring program has been reduced to one well (MW-1) on a semi-annual basis.

April 2004 Results

Monitoring well MW-1 was sampled on April 13, 2004. The methodology and protocol followed for the collection of the groundwater sample during this groundwater sampling event are presented in Attachment II, Decontamination and Groundwater Monitoring Well Sampling Procedures. A monitoring well purge table documenting field measurements during sampling is presented in Attachment III. The groundwater sample from MW-1 was analyzed for total petroleum hydrocarbons (TPHg) and benzene, toluene, ethylbenzene, and xylenes (BTEX) by

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EPA Methods 8015 Modified and 8020, respectively. Laboratory analytical data sheets are included in Attachment III. Current and historic analytical results from all Site monitoring wells are presented in Table 1 of Attachment I.

As shown in Table 1, analytical results from MW-1 in April 2004 are, with the exception of ethylbenzene, lower than the previous November 2003 results. The November 2003 and April 2004 data suggest that residual concentrations of petroleum are not degrading sufficiently to obtain low risk closure of the site. Versar suggests an application of Oxygen Releasing Compound (ORC) to MW-1 and the adjacent area to expedite closure of the site. If you have any questions, please feel free to call me at (916) 863-9323.

Prepared by:

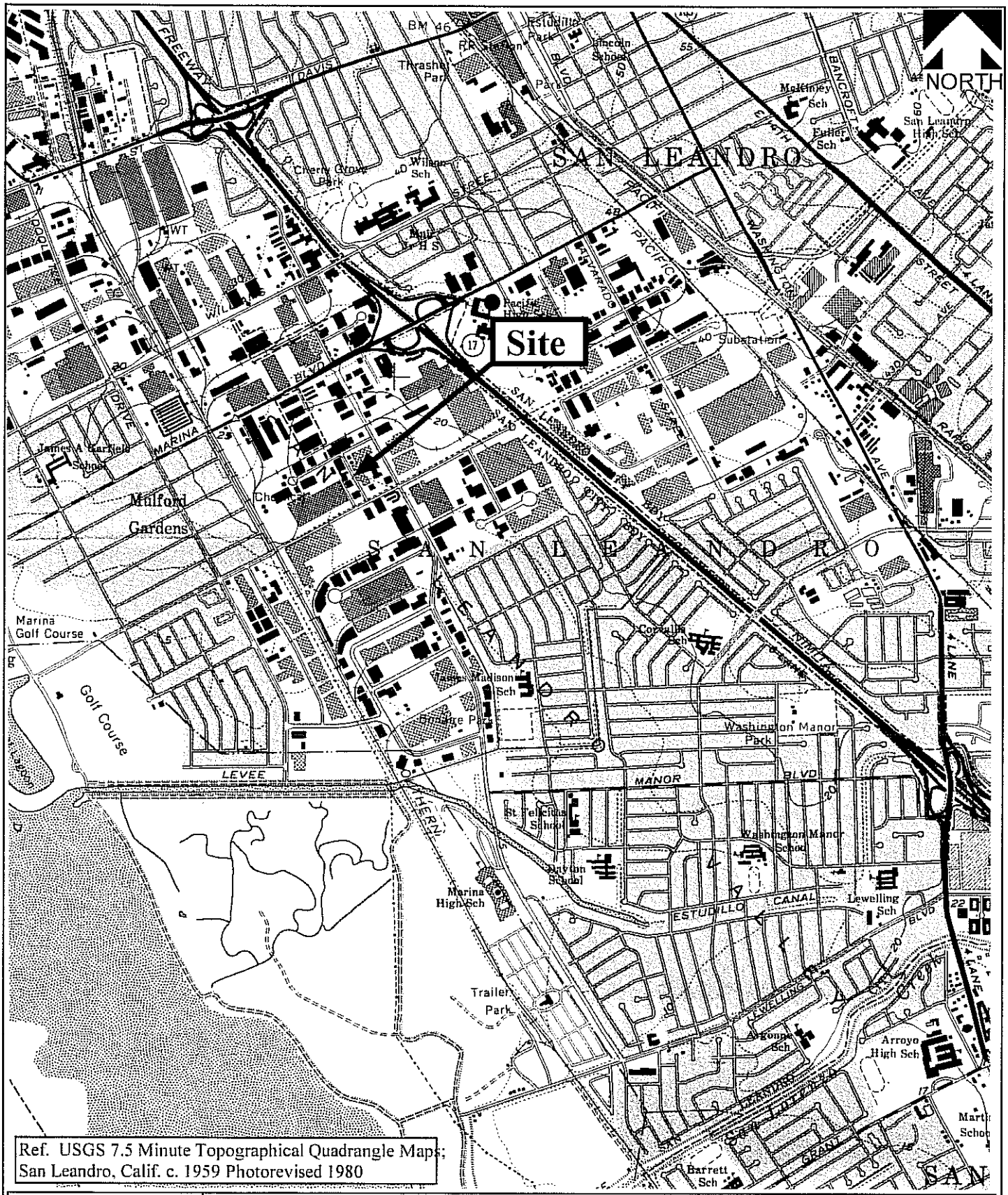
Tim Berger, R.G.
Program Manager
Southwest Region

Attachment I - Figures and Tables
Attachment II - Laboratory Analytical Data Reports and Monitoring Well Purge Table
Attachment III - Decontamination and Groundwater Monitoring Well Sampling Procedures

cc: Amir Gholami (Alameda County)
Susan Hugo (Alameda County)
Mike Bakaldin (City of San Leandro)
Donna Proffitt, R.G.

ATTACHMENT I

Figures and Tables



Dr. By:	Dale Anderson
Date:	11/03
Scale:	1 inch=2,000 feet
Versar Project No.	4422-001
Path/File :	P\BOFA\SANLEAN\REPORT\Fig1

Versar Inc.
7844 Madison Avenue
Suite 167
Fair Oaks, CA 95628
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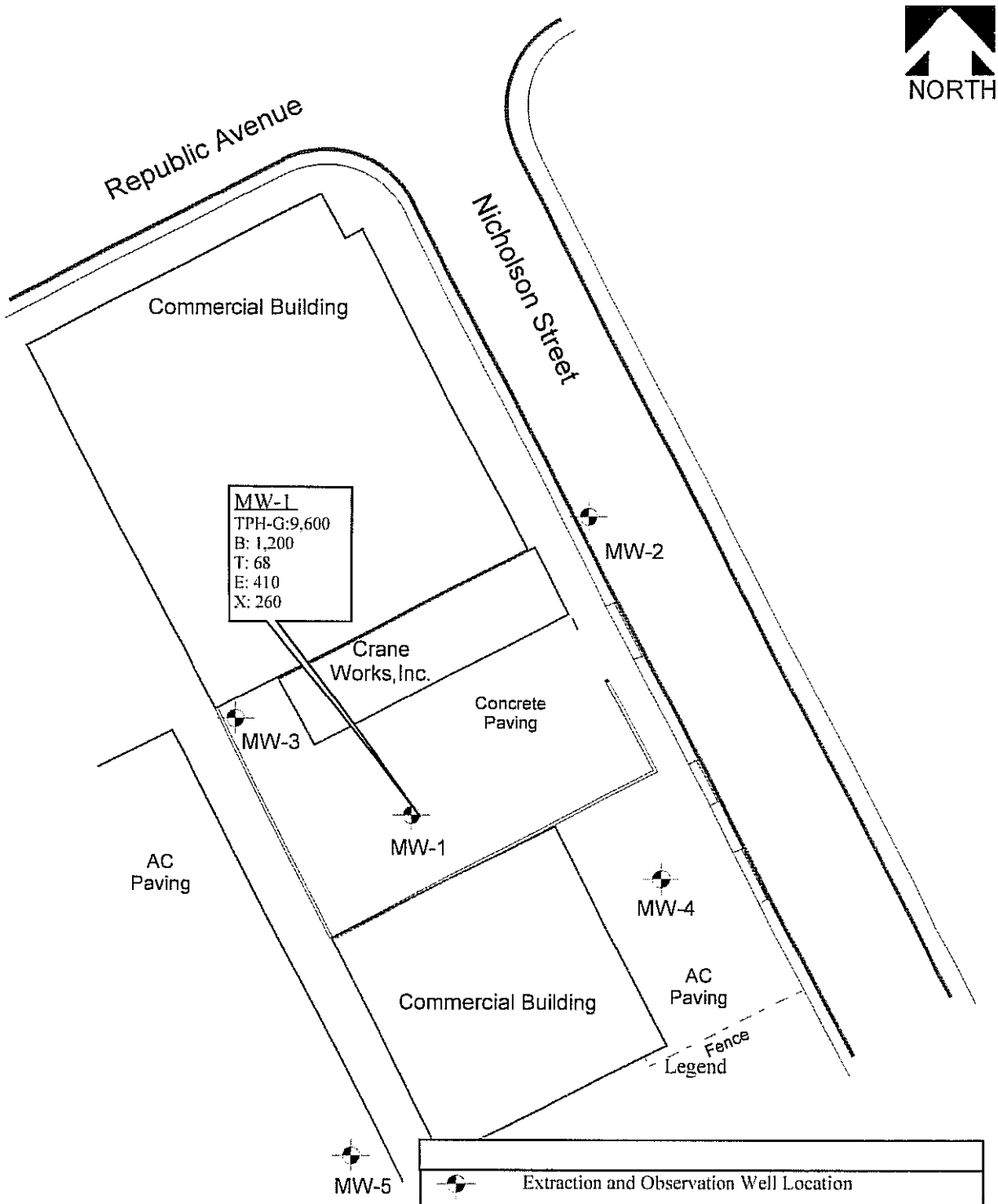
SITE LOCATION

2585 Nicholson Street
San Leandro, California

Figure 1



Dr. By:	
Date: 11/03	
Scale: 1 inch= 60 feet	
Versar Project No. 4422-001	
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Laboratory Analytical Results For Groundwater Samples April 2004

2585 Nicholson Street
San Leandro, California

Figure 2

Table 1
Analytical Results for Groundwater Samples
2585 Nicholson Street
San Leandro, California

Monitoring Well No.	Date	Chemicals of Concern								
		TPH-G (µg/L)	TPH-D (µg/L)	TPH-MO (µg/L)	TPH-K (µg/L)	TPH-SS (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)
MW-1	Jun-92	10,000	ND	--	--	--	110	81	62	280
	Nov-92	9,800	ND	--	--	--	23	14	22	96
	Apr-93	18,000	560	ND	ND	370	42	47	50	190
	Jul-93	27,000	ND	ND	ND	ND	40	45	63	190
	Dec-93	7,800	3,800	ND	ND	ND	13	16	20	77
	Mar-94	280,000	620	ND	ND	3,300	970	880	620	1,700
	Jun-94	8,500	ND	ND	ND	ND	23	13	8.5	19
	Sep-94	2,400	52	ND	ND	ND	5.3	2.6	2.5	6
	Dec-94	4,800	1300	ND	ND	1,800	32	32	16	50
	Apr-95	74,000	3,700	ND	ND	570	320	350	350	940
	Sep-95	33,000	46,000	ND	ND	4,900	140	270	260	1,100
	May-99	8,100	ND	ND	--	--	1,400	31	82	360
	Jul-99	3,500	1,700	--	--	--	252	23	43	179
	Oct-99	4,900	--	--	--	--	270	34	<5	370
	Jan-00	22,400	<500	--	--	--	1,300	402	483	2,490
	Apr-00	13,000	--	--	--	--	1,130	226	335	1,410
	Jul-00	28,400	<50	<500	--	--	1,470	198	299	967
	Oct-00	12,900	--	--	--	<1,000	1,000	197	353	1,400
	Jan-01	17,800	--	--	--	--	957	146	353	1,060
	Apr-01	13,000	<50	--	--	--	1,200	170	450	1,300
	Oct-01	1,800	--	--	--	--	210	28	47	82
	Apr-02	3,800	--	--	--	--	380	37	80	120
	Jan-03	14,000	--	--	--	--	1,200	130	250	310
	Nov-03	13,000	--	--	--	--	1,900	92	210	190
	Apr-04	9,600	--	--	--	--	1,200	68	410	260
MW-2	Apr-99	ND	ND	ND	--	--	ND	ND	ND	ND
	Jul-99	<100	<100	--	--	--	<1.0	<1.0	<1.0	<1.0
	Oct-99	<100	--	--	--	--	<1.0	<1.0	<1.0	<1.0
	Jan-00	118	--	--	--	--	0.7	<0.5	<0.5	<0.5
	Apr-00	<50	--	--	--	--	0.5	<0.5	<0.5	<0.5
	Jul-00	<400	--	--	--	--	0.8	<0.5	<0.5	<0.5
	Oct-00	<50	--	--	--	--	<0.5	<0.5	<0.5	<1.0
	Jan-01	104	--	--	--	--	<0.5	<0.5	<0.5	<0.5
	Apr-01	160	--	--	--	--	<0.5	<0.5	<0.5	<0.5
	Oct-01	--	--	--	--	--	--	--	--	--
	Apr-02	--	--	--	--	--	--	--	--	--
	Jan-03	--	--	--	--	--	--	--	--	--
	Nov-03	--	--	--	--	--	--	--	--	--
	Apr-04	--	--	--	--	--	--	--	--	--
MW-3	Apr-99	ND	540	ND	--	--	ND	ND	ND	ND
	Jul-99	300	<100	--	--	--	<1.0	<1.0	<1.0	<1.0
	Oct-99	230	--	--	--	--	<1.0	<1.0	<1.0	<1.0
	Jan-00	163	<50	--	--	--	0.8	<0.5	<0.5	<0.5
	Apr-00	90	--	--	--	--	0.7	<0.5	<0.5	<0.5
	Jul-00	<400	--	--	--	--	2.0	<0.5	<0.5	<0.5
	Oct-00	<50	--	--	--	--	<0.5	<0.5	<0.5	<1.0
	Jan-01	62	--	--	--	--	<0.5	<0.5	<0.5	<0.5
	Apr-01	62	--	--	--	--	<0.5	<0.5	<0.5	<0.5
	Oct-01	--	--	--	--	--	--	--	--	--
	Apr-02	--	--	--	--	--	--	--	--	--
	Jan-03	--	--	--	--	--	--	--	--	--
	Nov-03	--	--	--	--	--	--	--	--	--
	Apr-04	--	--	--	--	--	--	--	--	--
MW-4	Apr-99	110	ND	ND	--	--	ND	ND	ND	ND
	Jul-99	120	<100	--	--	--	<1.0	<1.0	<1.0	<1.0
	Oct-99	<100	--	--	--	--	<1.0	<1.0	<1.0	<1.0
	Jan-00	106	--	--	--	--	0.9	<0.5	<0.5	<0.5
	Apr-00	99	--	--	--	--	1.0	<0.5	<0.5	<0.5
	Jul-00	--	--	--	--	--	--	--	--	--
	Oct-00	139	--	--	--	--	0.6	<0.5	<0.5	<1.0
	Jan-01	85	--	--	--	--	<0.5	<0.5	<0.5	<0.5
	Apr-01	130	--	--	--	--	<0.5	<0.5	<0.5	<0.5
	Oct-01	--	--	--	--	--	--	--	--	--
	Apr-02	--	--	--	--	--	--	--	--	--
	Jan-03	--	--	--	--	--	--	--	--	--
	Nov-03	--	--	--	--	--	--	--	--	--
	Apr-04	--	--	--	--	--	--	--	--	--
MW-5	Apr-99	270	ND	ND	--	--	ND	ND	ND	ND
	Jul-99	570	<100	--	--	--	<1.0	<1.0	<1.0	<1.0
	Oct-99	540	--	--	--	--	<1.0	<1.0	<1.0	<1.0
	Jan-00	231	--	--	--	--	1.9	<0.5	<0.5	<0.5
	Apr-00	353	--	--	--	--	3.5	<0.5	<0.5	<0.5
	Jul-00	<400	--	--	--	--	<0.5	<0.5	<0.5	<0.5
	Oct-00	156	--	--	--	--	1.0	<0.5	<0.5	<1.0
	Jan-01	<50	--	--	--	--	<0.5	<0.5	<0.5	<0.5
	Apr-01	200	--	--	--	--	<0.5	<0.5	<0.5	<0.5
	Oct-01	--	--	--	--	--	--	--	--	--
	Apr-02	--	--	--	--	--	--	--	--	--
	Jan-03	--	--	--	--	--	--	--	--	--
	Nov-03	--	--	--	--	--	--	--	--	--
	Apr-04	--	--	--	--	--	--	--	--	--

Notes and Abbreviations:
TPH-G = total petroleum hydrocarbons as gasoline.
TPH-D = total petroleum hydrocarbons as diesel.
TPH-K = total petroleum hydrocarbons as kerosene.
TPH-SS = total petroleum hydrocarbons as stoddard solvent.
µg/L = micrograms per liter, equivalent to parts per billion (ppb).
mg/L = milligrams per liter, equivalent to parts per million (ppm).
ND = not detected at or above the methods reporting limit.
-- = not analysed

ATTACHMENT II

Decontamination and Groundwater Monitoring Well Sampling Procedures

1.0 DECONTAMINATION PROCEDURES

The decontamination procedures for non-dedicated field equipment and well development/purging equipment are given below. These procedures are followed during all field activities.

a. Non-dedicated well development, purging, and sampling equipment is carefully pre-cleaned prior to each use, as follows:

   a. Carefully brush off any loose foreign debris with a soft bristle brush.

   b. Rinse the equipment thoroughly in clean water.

   c. Wash the equipment in a non-phosphate detergent bath.

   d. Rinse thoroughly in clean water.

   e. Rinse thoroughly with deionized water.

   f. Air dry in a dust-free environment.

   g. Store in unused plastic bags or other suitable cover until use.

2. Clean disposable gloves are worn by all field personnel when handling decontaminated equipment.

2.0 COLLECTION OF SAMPLES

2.1 Groundwater Sampling

Groundwater samples are collected for laboratory analysis using the procedures given below.

1. Open the well and measure the organic vapor concentration with a flame-ionization detector (FID) or photoionization detector (PID).

2. Measure the water levels (if any) in the well using a decontaminated measuring device. All measurements must be made to the nearest 0.01 foot, and measured relative to the top of the casing. Record the depth of the water in the field notebook.

3. Inspect the disposable bailer to ensure that the bottom valve assembly is working correctly.

4. Begin purging the well by inserting a bailer into the PVC monitoring well casing and carefully lower it into the well. Take care to avoid agitating and aerating the fluid column in the well.

5. Slowly withdraw the bailer and transfer the water samples to a sampling containers.

6. Measure the temperature, pH, conductivity, and turbidity. Record these and all subsequent measurements in the field notebook.

7. Continue purging the well (a minimum of three well volumes) until the temperature, pH, conductivity, and turbidity have stabilized, or the well is dry.

8. When the water has recovered to 80 percent of the original level, carefully lower a new disposable bailer into the well and recover groundwater samples.

9. Fill the appropriate sample containers by releasing water from the bailer via the bottom emptying device with a minimum of agitation. The most volatile parameters are collected first, proceeding to the least volatile parameters.

10. Place the purge water in a DOT-approved 55-gallon drums.

3.0 ANALYSIS OF SAMPLES

Samples are submitted to a California state-certified laboratory for analysis.

4.0 SAMPLE HANDLING

4.1 Sample Containers, Preservation, and Holding Times

All samples are collected, placed in containers, preserved, and analyzed within the time constraints with applicable local, provincial, and federal procedures. All sample containers are precleaned in accordance with prescribed EPA methods. A custody seal is placed around all sample container lids to prevent leaks and unauthorized tampering with individual samples following collection and prior to the time of analysis.

4.2 Sample Tracking and Management

All samples are tracked using a standard chain-of-custody form. The chain of custody record includes the following information:

1. Sample number
2. Signature of collector
3. Date and time of collection
4. Sample collection location
5. Sample type
6. Signature of persons involved in the chain-of-possession
7. Inclusive dates of possession
8. Analytical parameters
9. Pertinent field observations

The custody record is completed using waterproof ink. Corrections are made by drawing a line through, initialing the error, and then entering the correct information.

Custody of the samples begins at the time of sample collection and are maintained by the sampling team supervisor until samples are relinquished for shipment to the laboratory, or until samples are hand-delivered to the designated laboratory sample custodian. Partial sample sets being accumulated for hand-delivery to the laboratory are stored in coolers with chain-of-custody records sealed in plastic bags and placed in the cooler with the sample sets.

ATTACHMENT III

Laboratory Analytical Data Reports and Monitoring Well Purge Table

SunStar Laboratories, Inc.

20 April 2004

Tim Berger
Versar -- Fair Oaks
7844 Madison Ave #167
Fair Oaks, CA 95628

RE: B of A

Enclosed are the results of analyses for samples received by the laboratory on 04/16/04 13:30. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Ben Beauchaine
Laboratory Supervisor

Verrall INC.

CHAIN OF CUSTODY RECORD

T400369

PROJECT NO.	PROJECT NAME
10 4422.4422.005	B of A

SAMPLERS: (Signature)	(Printed)
	Nicole Liethe

FIELD SAMPLE NUMBER	DATE	TIME	COMP.	GRAB	STATION LOCATION	NO. OF CONTAINERS	PARAMETERS: TPH-g 8015 mod	BTEX 8260				Lab ID		REMARKS
MW-1	4/13	12:54		✓			X	X					01	

INDUSTRIAL HYGIENE SAMPLE: Y / N

Relinquished by: (Signature)	Date / Time	Received by: (Signature)	Relinquished by: (Signature)	Date / Time	Received by: (Signature)
(Printed) Nicole Liethe	4/14/04 2:37	(Printed)	(Printed)	4/14/04 2:37	(Printed)
Relinquished by: (Signature)	Date / Time	Received for Laboratory by: (Signature)	Date / Time	Remarks	
(Printed)		(Printed) Branden H.	4/16/04 13:30	STL.	

Distribution: Original Blue One Accompanies Shipment (white and yellow); Copy to Coordinator Field Files (pink)

Versar – Fair Oaks	Project: B of A	
7844 Madison Ave #167	Project Number: 104422.4422.005	**Reported:**
Fair Oaks CA, 95628	Project Manager: Tim Berger	04/20/04 10:47

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
MW-1	T400369-01	Water	04/13/04 12:54	04/16/04 13:30

SunStar Laboratories, Inc.

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

Ben Beauchaine, Laboratory Supervisor

Versar -- Fair Oaks	Project: B of A	
7844 Madison Ave #167	Project Number: 104422.4422.005	**Reported:**
Fair Oaks CA, 95628	Project Manager: Tim Berger	04/20/04 10:47

MW-1

T400369-01 (Water)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
SunStar Laboratories, Inc.									
Purgeable Petroleum Hydrocarbons by EPA 8015m									
Gasoline Range Hydrocarbons	**9600**	50	ug/l	1	4041603	04/16/04	04/16/04	EPA 8015m	
Surrogate: 4-Bromofluorobenzene		*108 %*	*65-135*		"	"	"	"	
Volatile Organic Compounds by EPA Method 8021B									
Benzene	**1200**	1.0	ug/l	1	4041603	"	04/16/04	EPA 8021B	
Toluene	**68**	1.0	"	"	"	"	"	"	
Ethylbenzene	**410**	1.0	"	"	"	"	"	"	
m,p-Xylene	**240**	2.0	"	"	"	"	"	"	
o-Xylene	**20**	1.0	"	"	"	"	"	"	
Surrogate: 4-Bromofluorobenzene		*108 %*	*65-135*		"	"	"	"	

SunStar Laboratories, Inc.

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

Ben Beauchaine, Laboratory Supervisor

Versar -- Fair Oaks	Project: B of A	
7844 Madison Ave #167	Project Number: 104422.4422.005	**Reported:**
Fair Oaks CA, 95628	Project Manager: Tim Berger	04/20/04 10:47

Purgeable Petroleum Hydrocarbons by EPA 8015m - Quality Control

SunStar Laboratories, Inc.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 4041603 - EPA 5030 Water GC										
Blank (4041603-BLK1)				Prepared & Analyzed: 04/16/04						
Gasoline Range Hydrocarbons	ND	50	ug/l							
Surrogate: 4-Bromofluorobenzene	*53.2*		"	*50.0*		*106*	*65-135*			
LCS (4041603-BS1)				Prepared & Analyzed: 04/16/04						
Gasoline Range Hydrocarbons	5770	50	ug/l	5500		105	75-125			
Surrogate: 4-Bromofluorobenzene	*47.0*		"	*50.0*		*94.0*	*65-135*			
LCS Dup (4041603-BSD1)				Prepared: 04/16/04 Analyzed: 04/19/04						
Gasoline Range Hydrocarbons	5970	50	ug/l	5500		109	75-125	3.41	20	
Surrogate: 4-Bromofluorobenzene	*46.8*		"	*50.0*		*93.6*	*65-135*			

SunStar Laboratories, Inc.

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

Ben Beauchaine, Laboratory Supervisor

Versar -- Fair Oaks	Project: B of A	
7844 Madison Ave #167	Project Number: 104422.4422.005	**Reported:**
Fair Oaks CA, 95628	Project Manager: Tim Berger	04/20/04 10:47

Volatile Organic Compounds by EPA Method 8021B - Quality Control

SunStar Laboratories, Inc.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 4041603 - EPA 5030 Water GC										
Blank (4041603-BLK1)				Prepared & Analyzed: 04/16/04						
Benzene	ND	1.0	ug/l							
Toluene	ND	1.0	"							
Ethylbenzene	ND	1.0	"							
m,p-Xylene	ND	2.0	"							
o-Xylene	ND	1.0	"							
Surrogate: 4-Bromofluorobenzene	*53.2*		"	*50.0*		*106*	*65-135*			
LCS (4041603-BS1)				Prepared & Analyzed: 04/16/04						
Benzene	72.2	1.0	ug/l	73.0		98.9	70-130			
Toluene	426	1.0	"	406		105	70-130			
Ethylbenzene	95.7	1.0	"	94.0		102	70-130			
m,p-Xylene	336	2.0	"	339		99.1	70-130			
o-Xylene	136	1.0	"	134		101	70-130			
Surrogate: 4-Bromofluorobenzene	*47.0*		"	*50.0*		*94.0*	*65-135*			
LCS Dup (4041603-BSD1)				Prepared: 04/16/04 Analyzed: 04/19/04						
Benzene	68.7	1.0	ug/l	73.0		94.1	70-130	4.97	20	
Toluene	390	1.0	"	406		96.1	70-130	8.82	20	
Ethylbenzene	95.0	1.0	"	94.0		101	70-130	0.734	20	
m,p-Xylene	338	2.0	"	339		99.7	70-130	0.593	20	
o-Xylene	136	1.0	"	134		101	70-130	0.00	20	
Surrogate: 4-Bromofluorobenzene	*46.8*		"	*50.0*		*93.6*	*65-135*			

SunStar Laboratories, Inc.

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

Ben Beauchaine, Laboratory Supervisor

Versar – Fair Oaks	Project: B of A	
7844 Madison Ave #167	Project Number: 104422.4422.005	**Reported:**
Fair Oaks CA, 95628	Project Manager: Tim Berger	04/20/04 10:47

Notes and Definitions

DET	Analyte DETECTED
ND	Analyte NOT DETECTED at or above the reporting limit
NR	Not Reported
dry	Sample results reported on a dry weight basis
RPD	Relative Percent Difference

SunStar Laboratories, Inc.

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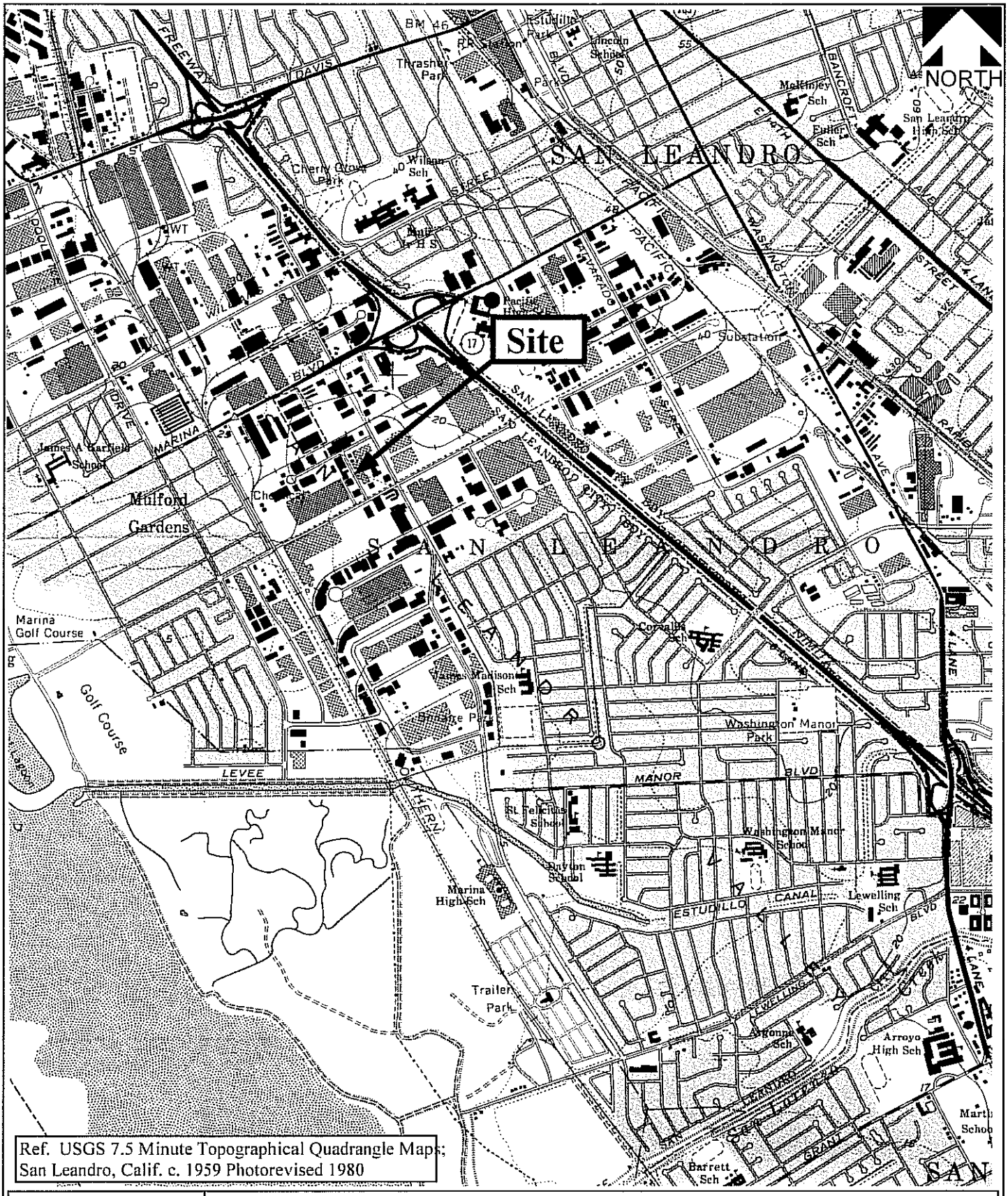
Ben Beauchaine, Laboratory Supervisor



Ref. USGS 7.5 Minute Topographical Quadrangle Maps; San Leandro, Calif. c. 1959 Photorevised 1980

Dr. By:	Dale Anderson
Date:	11/03
Scale:	1 inch=2,000 feet
Versar Project No.	4422-001
Path/File :	P\BOFA\SANLEAN\REPORT\Fig1

Versar Inc.
7844 Madison Avenue
Suite 167
Fair Oaks, CA 95628
(916) 962-1612

SITE LOCATION

2585 Nicholson Street
San Leandro, California

Figure 1

MONITORING WELL PURGE TABLE

Project Number: 10.4422.4422.005	**Site Name:** Former Bank of America-San Leandro
Well Number: MW-1	**Date(s) Purged:**
OVA - Ambient: No Reading Taken	**Purge Method:** Purge Pump
OVA - Vault: No Reading Taken	**Purge Rate:**
OVA - Casing: No Reading Taken	**Date & Time Sampled:** 7/2004
Water Level - Initial: Feet@	**Purged & Sampled:** Nicole Liette
Water Level - Final: Feet@	**Sampling Method:** Purge Pump
Well Depth: 17.33 feet $-5.4 = 11.93$	**Free Product:**
Well Diameter: 6 inch	**Sheen:** Yes
Well Casing Volume: 53.7 gallons	**Odor:** Yes

Time	Purge Water Removed (gal)	Temperature (degrees Fahrenheit)	pH	Electrical Conductivity (umhos/cm)	Dissolved Oxygen (mg/l)	Redox	Turbidity
12:04	5	17.7	6.41	.681	9.91	-157	29.1
12:05	10	17.3	6.54	.687	9.67	-154	15.7
12:09	15	17.1	5.92	0.003	9.58	-122	11.2
12:14	20	17.1	6.77	0.004	8.75	-120	999.0
12:18	25	17.2	6.78	0.641	8.82	-156	418.1
12:21	30	17.2	6.81	0.002	8.64	-154	12.8
12:25	35	17.2	6.83	0.003	8.42	-156	7.0
12:30	40	17.2	6.91	0.002	7.70	-124	28.4
12:34	45	17.3	6.87	0.63	7.76	-140	10.5
12:39	50	17.3	6.91	0.63	7.97	-127	6.2
12:43	55	17.3	6.93	0.003	7.80	-157	6.0

Field Notes: 12:54 Sample for

end 6.15