



November 26, 2003

Mr. Fred Schifferle
Vice President
Bank of America, N.A.
Building D
2000 Clayton Road
Concord, California 94520-2425

Alameda County
DEC 02 2003
Environmental Health

Reference: Groundwater Monitoring Report (November 2003)
2585 Nicholson Street in San Leandro, California
ES# 305582
Versar Project No. 104422.4422.004

Dear Mr. Schifferle:

Versar, Inc. (Versar) has prepared this groundwater monitoring report on behalf of Bank of America, N.A. (Bank of America) summarizing work performed at the property located at 2585 Nicholson Street in San Leandro, California (Site). Figures 1 and 2, Attachment I, present the Site location and Site layout, respectively.

Background

A release of petroleum constituents was discovered at the Site during removal of underground storage tanks (USTs) in 1991. Subsequently, Versar and others have performed an investigation of soils and groundwater beneath the Site, and extensive groundwater monitoring. The results of the groundwater monitoring and data evaluation has determined the constituents identified in groundwater are naturally degrading over time, and pose no risk to Site occupants under an industrial setting.

The Alameda County Health Care Services (ACHCS) is currently considering granting closure for the Site. In the interim, the groundwater monitoring program has been reduced to one well (MW-1) on a semi-annual basis.

November 2003 Results

Monitoring well MW-1 was sampled on November 11, 2003. The methodology and protocol followed for the collection of the groundwater sample during this groundwater sampling event are presented in Attachment II, Decontamination and Groundwater Monitoring Well Sampling Procedures. A monitoring well purge table documenting field measurements during sampling is presented in Attachment III. The groundwater sample from MW-1 was analyzed for total petroleum hydrocarbons (TPHg) and benzene, toluene, ethylbenzene, and xylenes (BTEX) by

3202-03/104422.4422.005/JNov'03

• SACRAMENTO AREA OFFICE •

7844 MADISON AVENUE, SUITE 167 • FAIR OAKS, CA 95628 • TELEPHONE (916) 962-1612 FAX (916) 962-2678

Mr. Fred Schifferle
November 26, 2003
Page 2 of 2

EPA Methods 8015 Modified and 8020, respectively. Laboratory analytical data sheets are included in Attachment III. Current and historic analytical results from all Site monitoring wells are presented in Table 1 of Attachment I.

As shown in Table 1, analytical results from MW-1 in November 2003 are, with the exception of benzene, lower than the previous January 2003 results. The January and November 2003 data suggest that residual concentrations of petroleum are not degrading sufficiently to obtain low risk closure of the site. Versar suggests an application of Oxygen Releasing Compound (ORC) to MW-1 and the adjacent area to expedite closure of the site. If you have any questions, please feel free to call me at (916) 863-9323.

Prepared by:



Tim Berger, R.G.
Program Manager
Southwest Region

Attachment I - Figures and Tables

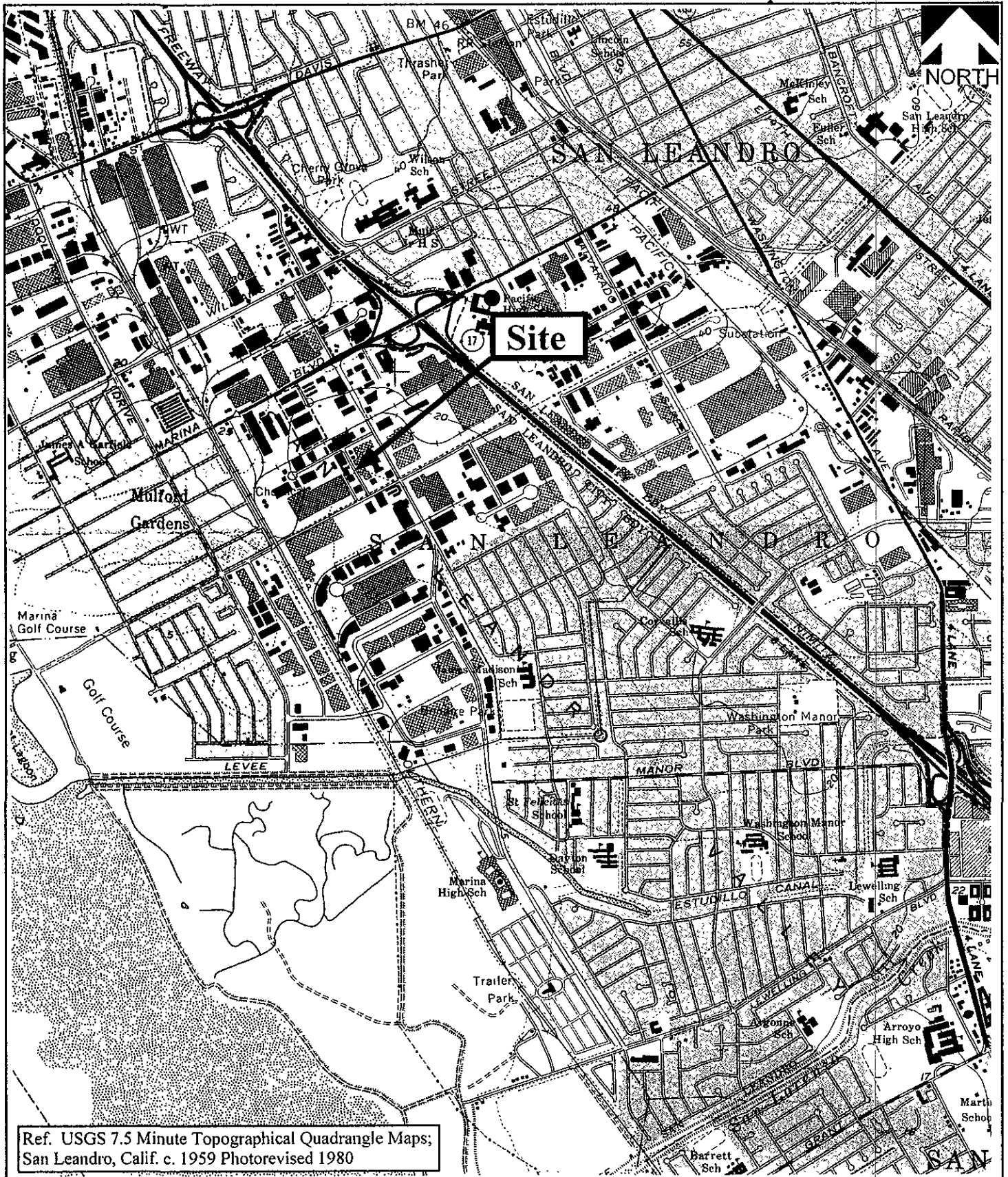
Attachment II - Laboratory Analytical Data Reports and Monitoring Well Purge Table

Attachment III - Decontamination and Groundwater Monitoring Well Sampling Procedures

cc: Amir Gholami (Alameda County)
Susan Hugo (Alameda County)
Mike Bakaldin (City of San Leandro)
Donna Proffitt, R.G.

ATTACHMENT I

Figures and Tables



Ref. USGS 7.5 Minute Topographical Quadrangle Maps;
 San Leandro, Calif. c. 1959 Photorevised 1980

Dr. By: Dale Anderson
 Date: 11/03
 Scale: 1 inch=2,000 feet
 Versar Project No. 4422-001
 Path/File P:\BOFAISANLEANREPORT\Fig1

Versar inc.
 7844 Madison Avenue
 Suite 167
 Fair Oaks, CA 95628
 (916) 962-1612

SITE LOCATION
 2585 Nicholson Street
 San Leandro, California

Figure
 1



Republic Avenue

Nicholson Street

Commercial Building

MW-1
TPH-G: 13,000
B: 1,900
T: 92
E: 210
X: 190

Crane Works, Inc.

Concrete Paving

MW-2

MW-3

MW-1

AC Paving

MW-4

Commercial Building

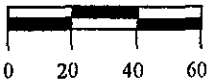
AC Paving

Fence Legend

MW-5

	Extraction and Observation Well Location
TPH-G:	Total Petroleum Hydrocarbons as Gasoline
B:	Benzene
T:	Toluene
E:	Ethybenzene
X:	Total Xylenes
ND:	Not detected at or above the methods reporting limit.

(Scale - Feet)



Dr. By:
Date: 11/03
Scale: 1 inch= 60 feet
Versar Project No. 4422-001
Path/File: P\B\FAISanLeandro\Report\Fig4

Versar inc.
 7844 Madison Avenue
 Suite 167
 Fair Oaks, CA 95628
 (916) 962-1612

**Laboratory Analytical Results
 For Groundwater Samples
 November 11, 2002
 2585 Nicholson Street
 San Leandro, California**

Figure 2

Table 1
Analytical Results for Groundwater Samples
2585 Nicholson Street
San Leandro, California

Monitoring Well No.	Date	Chemicals of Concern								
		TPH-G (µg/L)	TPH-D (µg/L)	TPH-MO (µg/L)	TPH-K (µg/L)	TPH-SS (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)
MW-1	Jun-92	10,000	ND	--	--	--	110	81	62	280
	Nov-92	9,800	ND	--	--	--	23	14	22	96
	Apr-93	18,000	560	ND	ND	370	42	47	50	190
	Jul-93	27,000	ND	ND	ND	ND	40	45	63	190
	Dec-93	7,800	3,800	ND	ND	ND	13	16	20	77
	Mar-94	280,000	620	ND	ND	3,300	970	880	620	1,700
	Jun-94	8,500	ND	ND	ND	ND	23	13	8.5	19
	Sep-94	2,400	52	ND	ND	ND	5.3	2.6	2.5	6
	Dec-94	4,800	1300	ND	ND	1,000	32	32	16	50
	Apr-95	74,000	3,700	ND	ND	570	320	350	350	940
	Sep-95	33,000	46,800	ND	ND	4,900	140	270	260	1,100
	May-99	8,100	ND	ND	--	--	1,400	31	82	360
	Jul-99	3,500	1,700	--	--	--	252	23	43	179
	Oct-99	4,900	--	--	--	--	270	34	<5	370
	Jan-00	22,400	<500	--	--	--	1,300	402	483	2,490
	Apr-00	13,000	--	--	--	--	1,130	226	338	1,410
	Jul-00	28,400	<50	<500	--	--	1,470	190	299	967
	Oct-00	12,900	--	--	--	<1,000	1,000	197	353	1,400
	Jan-01	17,800	--	--	--	--	957	146	353	1,060
	Apr-01	13,000	<50	--	--	--	1,200	170	450	1,300
Oct-01	1,800	--	--	--	--	210	20	47	82	
Apr-02	3,800	--	--	--	--	380	37	80	120	
Jan-03	14,000	--	--	--	--	1,200	130	250	310	
Nov-03	13,000	--	--	--	--	1,900	92	210	190	
MW-2	Apr-99	ND	ND	ND	--	--	ND	ND	ND	ND
	Jul-99	<100	<100	--	--	--	<1.0	<1.0	<1.0	<1.0
	Oct-99	<100	--	--	--	--	<1.0	<1.0	<1.0	<1.0
	Jan-00	118	--	--	--	--	0.7	<0.5	<0.5	<0.5
	Apr-00	<50	--	--	--	--	0.5	<0.5	<0.5	<0.5
	Jul-00	<400	--	--	--	--	0.8	<0.5	<0.5	<0.5
	Oct-00	<50	--	--	--	--	<0.5	<0.5	<0.5	<1.0
	Jan-01	104	--	--	--	--	<0.5	<0.5	<0.5	<0.5
	Apr-01	160	--	--	--	--	<0.5	<0.5	<0.5	<0.5
	Oct-01	--	--	--	--	--	--	--	--	--
	Apr-02	--	--	--	--	--	--	--	--	--
	Jan-03	--	--	--	--	--	--	--	--	--
	Nov-03	--	--	--	--	--	--	--	--	--
MW-3	Apr-99	ND	540	ND	--	--	ND	ND	ND	ND
	Jul-99	300	<100	--	--	--	<1.0	<1.0	<1.0	<1.0
	Oct-99	230	--	--	--	--	<1.0	<1.0	<1.0	<1.0
	Jan-00	163	<50	--	--	--	0.8	<0.5	<0.5	<0.5
	Apr-00	90	--	--	--	--	0.7	<0.5	<0.5	<0.5
	Jul-00	<400	--	--	--	--	2.0	<0.5	<0.5	<0.5
	Oct-00	<50	--	--	--	--	<0.5	<0.5	<0.5	<1.0
	Jan-01	62	--	--	--	--	<0.5	<0.5	<0.5	<0.5
	Apr-01	62	--	--	--	--	<0.5	<0.5	<0.5	<0.5
	Oct-01	--	--	--	--	--	--	--	--	--
	Apr-02	--	--	--	--	--	--	--	--	--
	Jan-03	--	--	--	--	--	--	--	--	--
	Nov-03	--	--	--	--	--	--	--	--	--
MW-4	Apr-99	110	ND	ND	--	--	ND	ND	ND	ND
	Jul-99	120	<100	--	--	--	<1.0	<1.0	<1.0	<1.0
	Oct-99	<100	--	--	--	--	<1.0	<1.0	<1.0	<1.0
	Jan-00	106	--	--	--	--	0.9	<0.5	<0.5	<0.5
	Apr-00	99	--	--	--	--	1.0	<0.5	<0.5	<0.5
	Jul-00	--	--	--	--	--	--	--	--	--
	Oct-00	139	--	--	--	--	0.6	<0.5	<0.5	<1.0
	Jan-01	85	--	--	--	--	<0.5	<0.5	<0.5	<0.5
	Apr-01	130	--	--	--	--	<0.5	<0.5	<0.5	<0.5
	Oct-01	--	--	--	--	--	--	--	--	--
	Apr-02	--	--	--	--	--	--	--	--	--
	Jan-03	--	--	--	--	--	--	--	--	--
	Nov-03	--	--	--	--	--	--	--	--	--
MW-5	Apr-99	270	ND	ND	--	--	ND	ND	ND	ND
	Jul-99	570	<100	--	--	--	<1.0	<1.0	<1.0	<1.0
	Oct-99	540	--	--	--	--	<1.0	<1.0	<1.0	<1.0
	Jan-00	231	--	--	--	--	1.9	<0.5	<0.5	<0.5
	Apr-00	353	--	--	--	--	3.5	<0.5	<0.5	<0.5
	Jul-00	<400	--	--	--	--	<0.5	<0.5	<0.5	<0.5
	Oct-00	156	--	--	--	--	1.0	<0.5	<0.5	<1.0
	Jan-01	<50	--	--	--	--	<0.5	<0.5	<0.5	<0.5
	Apr-01	200	--	--	--	--	<0.5	<0.5	<0.5	<0.5
	Oct-01	--	--	--	--	--	--	--	--	--
	Apr-02	--	--	--	--	--	--	--	--	--
	Jan-03	--	--	--	--	--	--	--	--	--
	Nov-03	--	--	--	--	--	--	--	--	--

Notes and Abbreviations.

TPH-G = total petroleum hydrocarbons as gasoline
 TPH-D = total petroleum hydrocarbons as diesel
 TPH-K = total petroleum hydrocarbons as kerosene
 TPH-SS = total petroleum hydrocarbons as standard solvent
 µg/L = micrograms per liter, equivalent to parts per billion (ppb)
 mg/L = milligrams per liter, equivalent to parts per million (ppm)
 ND = not detected at or above the methods reporting limit.
 -- = not analyzed

ATTACHMENT II

Decontamination and Groundwater Monitoring Well Sampling Procedures

1.0 DECONTAMINATION PROCEDURES

The decontamination procedures for non-dedicated field equipment and well development/purging equipment are given below. These procedures are followed during all field activities.

- a. Non-dedicated well development, purging, and sampling equipment is carefully pre-cleaned prior to each use, as follows:
 - a. Carefully brush off any loose foreign debris with a soft bristle brush.
 - b. Rinse the equipment thoroughly in clean water.
 - c. Wash the equipment in a non-phosphate detergent bath.
 - d. Rinse thoroughly in clean water.
 - e. Rinse thoroughly with deionized water.
 - f. Air dry in a dust-free environment.
 - g. Store in unused plastic bags or other suitable cover until use.
2. Clean disposable gloves are worn by all field personnel when handling decontaminated equipment.

2.0 COLLECTION OF SAMPLES

2.1 Groundwater Sampling

Groundwater samples are collected for laboratory analysis using the procedures given below.

1. Open the well and measure the organic vapor concentration with a flame-ionization detector (FID) or photoionization detector (PID).
2. Measure the water levels (if any) in the well using a decontaminated measuring device. All measurements must be made to the nearest 0.01 foot, and measured relative to the top of the casing. Record the depth of the water in the field notebook.

3. Inspect the disposable bailer to ensure that the bottom valve assembly is working correctly.
4. Begin purging the well by inserting a bailer into the PVC monitoring well casing and carefully lower it into the well. Take care to avoid agitating and aerating the fluid column in the well.
5. Slowly withdraw the bailer and transfer the water samples to a sampling containers.
6. Measure the temperature, pH, conductivity, and turbidity. Record these and all subsequent measurements in the field notebook.
7. Continue purging the well (a minimum of three well volumes) until the temperature, pH, conductivity, and turbidity have stabilized, or the well is dry.
8. When the water has recovered to 80 percent of the original level, carefully lower a new disposable bailer into the well and recover groundwater samples.
9. Fill the appropriate sample containers by releasing water from the bailer via the bottom emptying device with a minimum of agitation. The most volatile parameters are collected first, proceeding to the least volatile parameters.
10. Place the purge water in a DOT-approved 55-gallon drums.

3.0 ANALYSIS OF SAMPLES

Samples are submitted to a California state-certified laboratory for analysis.

4.0 SAMPLE HANDLING

4.1 Sample Containers, Preservation, and Holding Times

All samples are collected, placed in containers, preserved, and analyzed within the time constraints with applicable local, provincial, and federal procedures. All sample containers are precleaned in accordance with prescribed EPA methods. A custody seal is placed around all sample container lids to prevent leaks and unauthorized tampering with individual samples following collection and prior to the time of analysis.

4.2 Sample Tracking and Management

All samples are tracked using a standard chain-of-custody form. The chain of custody record includes the following information:

1. Sample number
2. Signature of collector
3. Date and time of collection
4. Sample collection location
5. Sample type
6. Signature of persons involved in the chain-of-possession
7. Inclusive dates of possession
8. Analytical parameters
9. Pertinent field observations

The custody record is completed using waterproof ink. Corrections are made by drawing a line through, initialing the error, and then entering the correct information.

Custody of the samples begins at the time of sample collection and are maintained by the sampling team supervisor until samples are relinquished for shipment to the laboratory, or until samples are hand-delivered to the designated laboratory sample custodian. Partial sample sets being accumulated for hand-delivery to the laboratory are stored in coolers with chain-of-custody records sealed in plastic bags and placed in the cooler with the sample sets.

ATTACHMENT III

Laboratory Analytical Data Reports and Monitoring Well Purge Table

MONITORING WELL PURGE TABLE

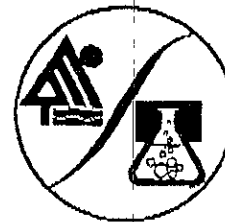
Project Number: 10.4422.4422.005				Site Name: Former Bank of America-San Leandro			
Well Number: MW-1				Date(s) Purged: 11/11/03			
OVA - Ambient: No Reading Taken				Purge Method: Purge Pump			
OVA - Vault: No Reading Taken				Purge Rate:			
OVA - Casing: No Reading Taken				Date & Time Sampled: 11/11/03			
Water Level - Initial: 5.47 Feet@				Purged & Sampled: Nicole Liette			
Water Level - Final: 5.57 Feet@				Sampling Method: Disposable Bailer			
Well Depth: 17.33 feet				Free Product: No			
Well Diameter: 6 inch				Sheen: Slight			
Well Casing Volume: 11.86				Odor: Yes			
Time	Purge Water Removed (gal)	Temperature (degrees Fahrenheit)	pH	Electrical Conductivity (umhos/cm)	Dissolved Oxygen (mg/l)	Redox	Turbidity
13:28	5	65.9	5.63	11.03			
13:33	10	65.2	5.36	10.44			
13:42	20	65.1	5.42	9.68			
13:54	30	65.0	5.54	9.87			
14:04	40	64.6	5.77	10.01			
14:13	50	63.8	5.62	10.58			
Field Notes:							

EXCELCHEM

ENVIRONMENTAL LABS

500 Giuseppe Court, Suite 3
Roseville, CA 95678

Phone#: (916) 773-3664 Fax#: (916) 773-4784



ANALYSIS REPORT

Attention: Tim Berger
Versar Incorporated
7844 Madison Ave., Ste. 167
Fair Oaks, CA 95628

Date Sampled: 11/11/03
Date Received: 11/12/03
Date Analyzed: 11/17/03

Project: B of A San Leandro
Method: EPA 8020/8015m

Client Sample I.D.	MW-1	
LAB. NO.	W1103304	
ANALYTE	R/L	Results
Benzene	20	1900
Toluene	10	92
Ethylbenzene	10	210
Total Xylenes	20	190
TPH as Gasoline	1000	13000

QA/QC %RECOVERY		
	LCS	LCSD
Benzene	88	87
Toluene	92	92
Ethylbenzene	94	95
Total Xylenes	96	96

QA/QC Analyzed: 11/17/03

ND = Not detected. Compound(s) may be present at concentrations below the reporting limit
R/L = Reporting Limit
Water samples reported in $\mu\text{g/L}$


Laboratory Representative

11/19/03
Date Reported