PORT OF OAKLAND

Mr. Barney Chan
Hazardous Materials Specialist
Alameda County Health Care Services Agency
Environmental Protection
1131 Harbor Bay Parkway, Suite 250
Alameda, California 94502

FEB 2 2 2002

Subject: **801 Maritime Street UST Site**
Oakland, California #
STID #3780 RO 19

Dear Mr. Chan:

Please find enclosed a report prepared on the behalf of the Port of Oakland by Harding ESE regarding the fourth quarter 2001 groundwater monitoring event at 801 Maritime Street. Should you have any questions, regarding the report, please contact the undersigned at (510) 627-1373.

Sincerely,

John Prall, R.G.
Associate Environmental Scientist

Enclosure

Cc: Jeff Jones

Harding ESE
A MACTEC COMPANY

Harding ESE, Inc.
600 Grand Avenue
Suite 300
Oakland, CA 94610
Telephone: 510/451-1001
Fax: 510/451-3165
Home Page: www.mactec.com

February 14, 2002

54821.2

Mr. John Prall
Associate Environmental Scientist
Port of Oakland
530 Water Street
Oakland, California 94607

Fourth Quarter 2001 Groundwater Monitoring Report
801 Maritime Street
Oakland, California

Dear Mr. Prall:

Harding ESE, Inc. (Harding), has prepared this Groundwater Monitoring and Sampling Report on behalf of the Port of Oakland for the groundwater monitoring and sampling performed on December 21, 2001 at the 801 Maritime Street site in Oakland, California. A site location map is shown on Plate 1.

The scope of work included collecting a groundwater sample from MW-1 and testing the groundwater sample for Total Petroleum Hydrocarbons as gasoline (TPH-g) and diesel (TPH-d), benzene, toluene, ethylbenzene, and xylenes (BTEX), methyl t-butyl ether (MTBE), and total dissolved solids (TDS).

Monitoring well MW-1 is located in the vicinity of three former underground storage tanks (USTs) removed from the site in February 1989. The USTs included two 10,000-gallon tanks (CF-06 and CF-35) and one 20,000-gallon tank (CF-07).

GROUNDWATER SAMPLING

Harding performed the monitoring and sampling on December 21, 2001. Prior to purging and sampling the monitoring well, Harding measured the depth to groundwater below the top of the well casing with an electric water level indicator. After measuring the depth to water, Harding purged the well using a PVC bailer. Conductivity, pH, and temperature were monitored periodically during purging. Harding collected the groundwater samples after removing a minimum of three well-casing volumes of water and when the conductivity, pH, and temperature measurements had stabilized. The depths to groundwater and field parameter measurements were recorded on a Groundwater Sampling Form. The purge water was stored in the product recovery tank at the nearby 2277 7th Street facility.

Harding collected groundwater samples from the monitoring well using a disposable bailer and then transferred the groundwater into laboratory-provided containers. Sample containers were labeled with the sample number, date and time of collection, and sampler's initials, then placed in an insulated cooler with ice. The samples were delivered under chain-of-custody protocol to Curtis and Tompkins, Ltd., a California certified analytical laboratory.

MONITORING WELL GROUNDWATER LEVEL

Depth to water data is summarized in Table 1. The top of casing elevation was re-surveyed after the retrofitting activities in April 2001. The groundwater elevation was 7.71 in July, 2001, similar to the measured groundwater elevation in July 2001.

LABORATORY ANALYSIS GROUNDWATER SAMPLES

Curtis and Tompkins, Ltd. performed the chemical analyses of the groundwater samples using the following analytical methods:

- Total petroleum hydrocarbons as gasoline (TPHg) in accordance with EPA Method 8015 modified.
- Benzene, toluene, ethylbenzene, and xylenes (BTEX) and methyl t-butyl ether (MTBE) in accordance with EPA Method 8020B.
- TPH as diesel (TPHd) in accordance with EPA Method 8015 modified following a silica-gel cleanup procedure.
- Total dissolved solids (TDS) by EPA method 160.

The laboratory results for the groundwater sample are summarized in Table 2, and are shown on Plate 2. Copies of the laboratory results, chromatograms, and chain-of-custody are provided in Appendix A.

FINDINGS

The results of the December 21, 2001 groundwater monitoring and sampling of MW-1 are summarized below:

- TPHg was detected at a concentration of 160 µg/L.
- TPHd was detected at a concentration of 6,000 µg/L. The laboratory qualified this reported value as having heavier hydrocarbons contributing to the quantitation and exhibiting fuel patterns, which do not resemble the standard.

- Benzene, toluene, and ethylbenzene were detected at concentrations of 14 µg/L, 6.9 µg/L, and 2.6 µg/L, respectively. m,p-Xylenes were detected at a concentration of 7.3 µg/L, and o-xylenes were detected at a concentration of 4.2 µg/L.
- MTBE was not detected above the reporting limit of 2.0 µg/L.
- TDS was reported at a concentration of 1,860 mg/L.

CLOSURE

We trust that this provides the information required at this time. If you have any questions or need additional information, please contact Luis Fraticelli at (510) 451-1001.

Yours very truly,

HARDING ESE, INC.

Trish A. Eliasson
Staff Engineer

Luis A. Fraticelli, R.G.
Associate Geologist

REGISTERED GEOLOGIST
LUIS A. FRATICELLI
No. 6521
Exp. 01/03
STATE OF CALIFORNIA

TAE/LF:dmw/P:wpdata/54821/038047R

Attachments: Table 1 – Groundwater Elevations
Table 2 – Summary of Laboratory Results
Plate 1 – Site Location Map
Plate 2 – Laboratory Results, December 21, 2001
Appendix A - Laboratory Reports

TABLES

Table 1. Groundwater Elevations
801 Maritime Street
Oakland, California

Monitoring Well ID	Date of Monitoring	Top of Casing Elevation (feet)	Measured Depth to Water (feet)	Product Thickness (feet)	Groundwater Elevation (feet)
MW-1	7/10/1996 [1]	13.81 [2]	7.36	-	6.45 (3.25)
	12/27/1996 [4]	(10.61) [2]	7.55	-	6.26 (3.06)
	3/25/1997 [4]	(10.61) [2]	7.31	-	6.50 (3.30)
	6/23/1997 [4]	(10.61) [2]	7.55	-	6.26 (3.06)
	9/30/1997 [4]	13.55 [3]	7.46	-	6.09
	12/31/1997 [4]	13.55	7.17	-	6.38
	4/17/01	14.18 [5]	7.59	-	6.59
	7/26/01	14.18 [6]	7.65	-	6.53
	10/21/01	14.18	7.71	-	6.47

Notes:

1 Data from Table 2, Summary of Results of Groundwater Sampling, Port of Oakland Tanks CF-06, CF-07, and CF-35, 801 Maritime Street, Oakland, California, dated August 7, 1996, by Alisto Engineering Group.

2 Elevation data corrected relative to Port of Oakland datum: elevation data in parentheses referenced to mean sea level.

3 Top of casing cut and resurveyed on September 30, 1997 relative to Port of Oakland datum.

4 Data from Table 2, Summary of Laboratory Results, 801 Maritime Street, Oakland, California, dated March 3, 1998 by Innovative Technical Solutions, Inc.

5 Top of casing elevation changed due to retrofitting activities on April 17, 2001.

6 Elevation remeasured in 2001 after retrofitting activities on April 17, 2001. Relative to Port of Oakland datum.

Table 2. Summary of Laboratory Results
801 Maritime Street
Oakland, California

Monitoring Well ID	Date of Sampling	TPHg (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Xylenes (µg/L)	MTBE (µg/L)	TPHd (µg/L)	TDS (mg/L)
MW-1	7/10/1996 [1]	180	27	14	5.4	23	-	7,100	-
	12/27/1996 [2]	180	30	15	5.8	26	-	670	-
	3/25/1997 [2]	180	21	11	4	17	-	19	1,840
	6/23/1997 [2]	170	20	11	4.1	18	-	3,000	1,320
	9/30/1997 [2,3]	190	35	17	5.2	22	-	830	2,020
	12/31/1997 [2,3]	130	26	14	4.3	18	-	<48	1,880
	4/17/01	160	11	6.2	2.6	6.8 (m,p-) 4.4 (o-)	ND(2.0)	59 [4]	1,860
	7/26/01	130	17	8.7	3.2	8.7 (m,p-) 5.5 (o-)	ND(2.0)	ND(50)	1,880
	12/21/01	160	14	6.9	2.6	7.3 (m,p-) 4.2 (o-)	ND(2.0)	ND(100)	1,860

Notes:

TPHg = Total petroleum hydrocarbons (TPH) as gasoline
MTBE= Methyl t-butyl ether
TPHd = TPH as diesel
TDS = Total dissolved solids
ND= Not Detected above reporting limit shown in parentheses.
(m,p-) = m,p-Xylenes
(o-) = o-Xylenes

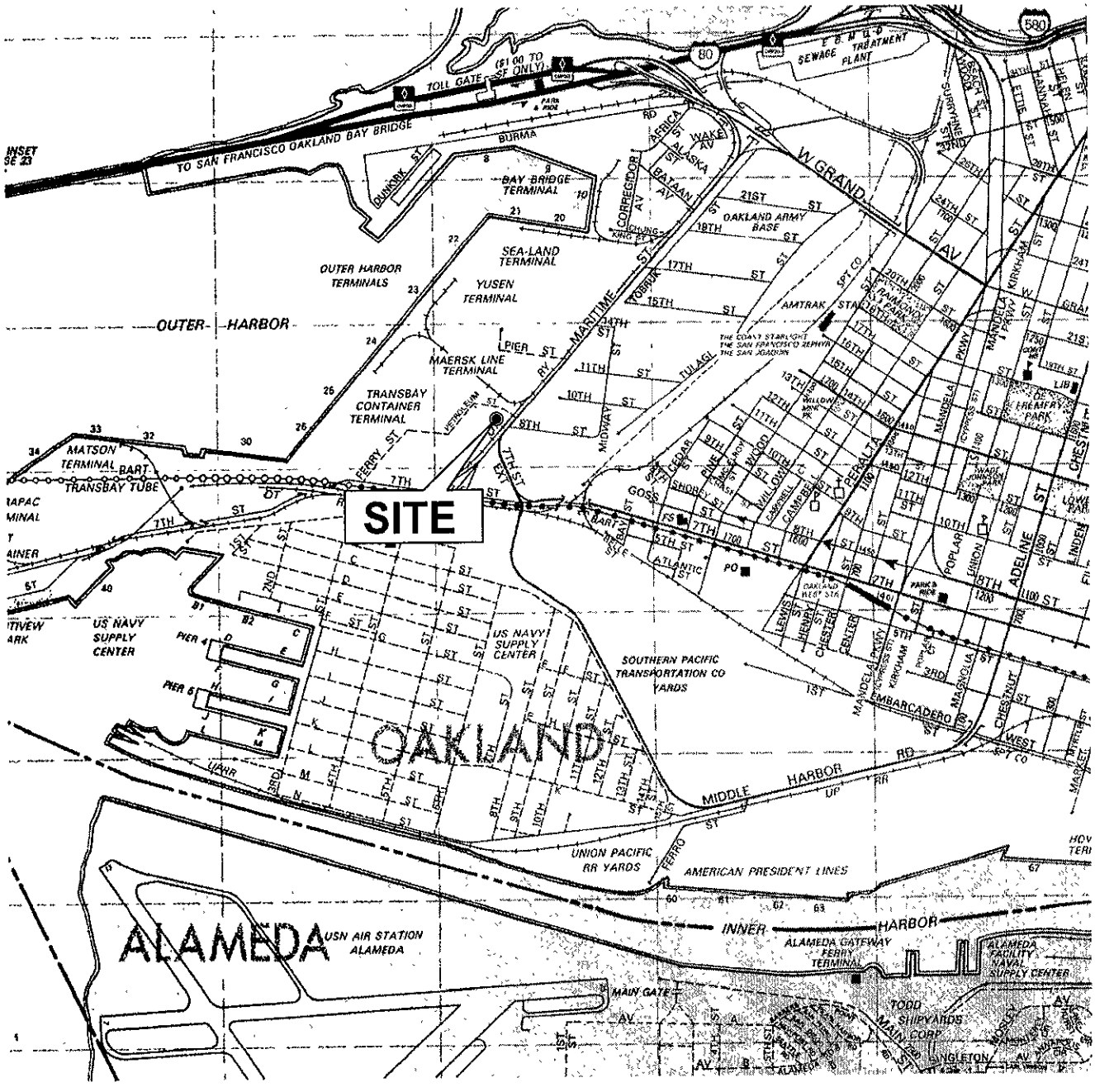
1 Data from Table 2, Summary of Results of Groundwater Sampling, Port of Oakland Tanks CF-06, CF-07, and CF-35. 801 Maritime Street, Oakland, California, dated August 7, 1996, by Alisto Engineering Group.

2 Data from Table 2, Summary of Laboratory Results, 801 Maritime Street, Oakland, California, dated March 3, 1998 by Innovative

3 Laboratory results represent the highest concentrations reported for either the sample or field duplicate sample (QC-1).

4 Results exhibit fuel pattern not resembling standard

PLATES



SOURCE: THOMAS BROTHERS ALAMEDA/CONTRA COSTA COUNTIES STREET GUIDE; 1995

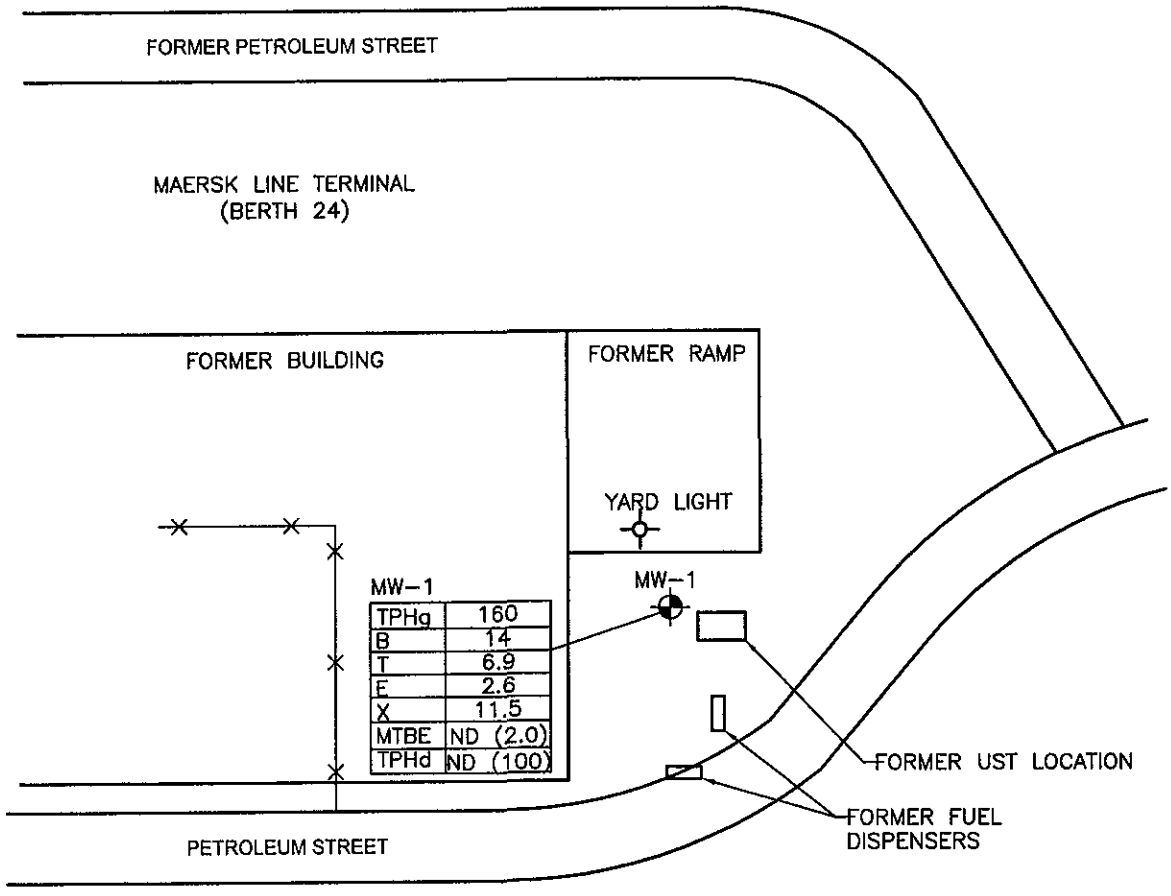
54821001.DWG 1.0
20020122.1436

Harding ESE
A MACTEC COMPANY

Vicinity Map
801 Maritime Street
Oakland, California
Port of Oakland

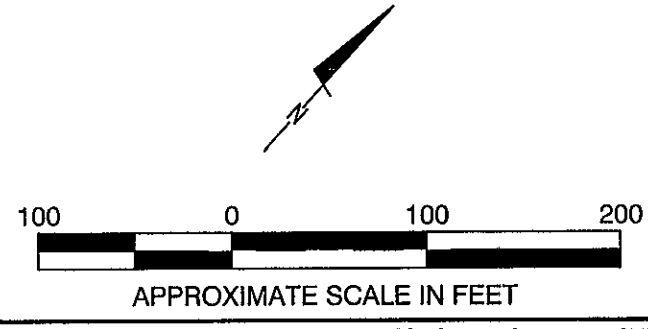
PLATE
1

DRAWN	JOB NUMBER	APPROVED	DATE	REVISED DATE
SS	54821.2		1/2002	



LEGEND

MW-1 ⊕	MONITORING WELL
TPHg	TPH AS GASOLINE (in µg/L)
B	BENZENE (in µg/L)
T	TOULENE (in µg/L)
E	ETHYLBENZENE (in µg/L)
X	XYLENES (in µg/L)
MTBE	METHYL T-BUYTL ETHER (in µg/L)
TPHd	TPH AS DIESEL (in µg/L)



54821002.DWG 1.0
20020218.1312

Harding ESE
A MACTEC COMPANY

Laboratory Results for Petroleum Hydrocarbons
December 21, 2001
801 Maritime Street
Oakland, California
Port of Oakland

PLATE **2**

DRAWN	JOB NUMBER	APPROVED	DATE	REVISED DATE
SS	54821.2		1/2002	

APPENDIX A

LABORATORY REPORT

Curtis & Tompkins, Ltd., Analytical Laboratories, Since 1878
2323 Fifth Street, Berkeley, CA 94710, Phone (510) 486-0900

ANALYTICAL REPORT

Prepared for:

Harding Lawson Associates
600 Grand Ave.
Suite 300
Oakland, CA 94610

Date: 17-JAN-02
Lab Job Number: 156186
Project ID: 54821.2
Location: N/A

This data package has been reviewed for technical correctness and completeness. Release of this data has been authorized by the Laboratory Manager or the Manager's designee, as verified by the following signatures. The results contained in this report meet all requirements of NELAC and pertain only to those samples which were submitted for analysis.

Reviewed by: _____
Project Manager

Reviewed by: _____
Operations Manager

Curtis & Tompkins, Ltd.

Laboratory Number: 156186 **Receipt Date:** 12/21/01
Client: Harding Lawson Associates
Project#: 54821.2

CASE NARRATIVE

This hardcopy data package contains sample and QC results for one water sample that was received on December 21, 2001.

TPH-Purgeable Hydrocarbons by EPA 8015B(M) and BTXE by EPA 8021B: One of the bracketing continuing calibration verifications (CCV) for the laboratory control sample had a high response for MTBE. The spike recovery for MTBE was within criteria even with the high bias and would have still been within criteria if the CCV had been within criteria. MTBE was not detected in the sample or method blank. High surrogate recoveries were observed for trifluorotoluene in the matrix spike and spike duplicate of CT#156132-001 due to co elution with hydrocarbons. No other analytical problems were encountered.

TPH-Extractable Hydrocarbons by EPA 8015B(M): No analytical problems were encountered.

Total Dissolved Solids by EPA 160.1: No analytical problems were encountered.

156180

Harding ESE
A MACTEC COMPANY
600 Grand Ave, Suite 300
Oakland, CA 94610
(510) 451-1001

CHAIN OF CUSTODY FORM

Seq. No.: № 10514

Lab: C&T

Samplers: DM / CL

Job Number: 54821 20

Name/Location: 801 Maritime - Port

Project Manager: Luis Fraticelli

Recorder: Delphine Micdet (Signature Required)

MATRIX: Water	Soil	Air		#CONTAINERS & PRESERV.: Unpres	H_2SO_4	HNO_3	HCL		SAMPLE NUMBER: YR	SEQ	DATE: YR	MO	DAY	TIME	STATION DESCRIPTION	DEPTH	Gasoline Range Organics 8015B	Diesel Range Organics 8015B	BTEX plus MTBE	CCR Title 22 Metals (17)	EPA 8021B	EPA 8260B	EPA 8270C	TAS
X				3			3		MW-1		01	12	21	1040			X	X	X					X

ADDITIONAL INFORMATION

SAMPLE NUMBER: YR	SEQ	TURNAROUND TIME/REMARKS
		TPHd with silicagel cleanup
		Standard TAT

CHAIN OF CUSTODY RECORD

Signature	Print Name	Company	Date/Time
Relinquished By (signature): [signature]	Delphine Micdet	Harding ESE	12/21 1210
Received By (signature): [signature]	G. Alvarez	C&T	12/21 1205
Relinquished By (signature)	(Print Name)	(Company)	Date/Time
Received By (signature)	(Print Name)	(Company)	Date/Time
Relinquished By (signature)	(Print Name)	(Company)	Date/Time
Received By (signature)	(Print Name)	(Company)	Date/Time
Received By (signature)	(Print Name)	(Company)	Date/Time

Method of Shipment:

Project Office Copy Field or Office Copy

D0281 1

Curtis & Tompkins, Ltd.

Curtis & Tompkins Laboratories Analytical Report

Lab #:	156186	Project#:	54821.2
Client:	Harding Lawson Associates	Prep:	EPA 5030B
Field ID:	MW-1	Batch#:	68989
Matrix:	Water	Sampled:	12/21/01
Units:	ug/L	Received:	12/21/01
Diln Fac:	1.000	Analyzed:	12/22/01

Type: SAMPLE Lab ID: 156186-001

Analyte	Result	RL	Analysis
Gasoline C7-C12	160	50	8015B(M)
MTBE	ND	2.0	EPA 8021B
Benzene	14	0.50	EPA 8021B
Toluene	6.9	0.50	EPA 8021B
Ethylbenzene	2.6	0.50	EPA 8021B
m,p-Xylenes	7.3	0.50	EPA 8021B
o-Xylene	4.2	0.50	EPA 8021B

Surrogate	%REC	Limits	Analysis
Trifluorotoluene (FID)	110	59-135	8015B(M)
Bromofluorobenzene (FID)	109	60-140	8015B(M)
Trifluorotoluene (PID)	86	56-142	EPA 8021B
Bromofluorobenzene (PID)	82	55-149	EPA 8021B

Type: BLANK Lab ID: QC166105

Analyte	Result	RL	Analysis
Gasoline C7-C12	ND	50	8015B(M)
MTBE	ND	2.0	EPA 8021B
Benzene	ND	0.50	EPA 8021B
Toluene	ND	0.50	EPA 8021B
Ethylbenzene	ND	0.50	EPA 8021B
m,p-Xylenes	ND	0.50	EPA 8021B
o-Xylene	ND	0.50	EPA 8021B

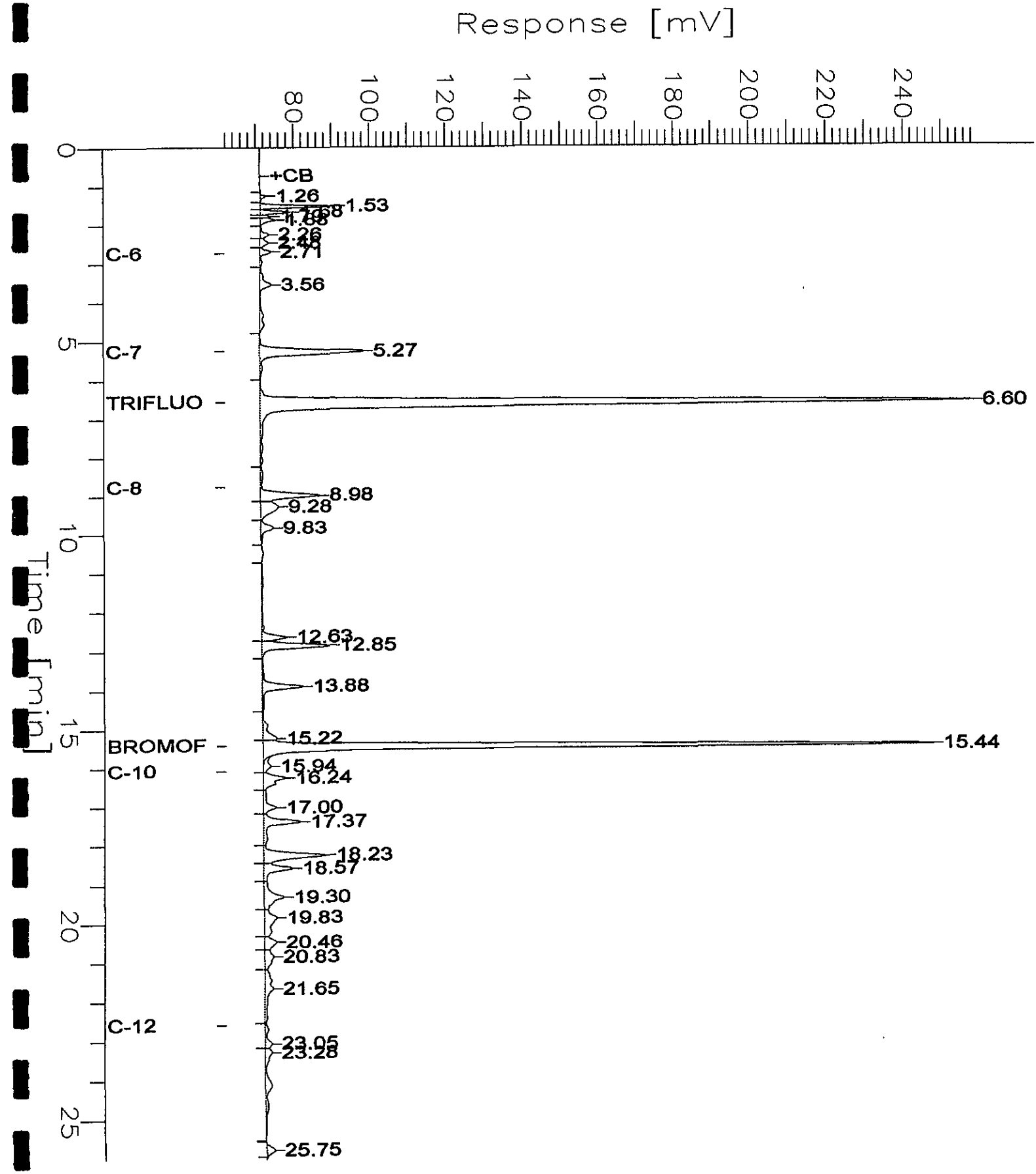
Surrogate	%REC	Limits	Analysis
Trifluorotoluene (FID)	109	59-135	8015B(M)
Bromofluorobenzene (FID)	112	60-140	8015B(M)
Trifluorotoluene (PID)	86	56-142	EPA 8021B
Bromofluorobenzene (PID)	81	55-149	EPA 8021B

ND= Not Detected
RL= Reporting Limit

GC04 TVH 'J' Data File FID

Sample Name : 156186-001,68989
FileName : G:\GC04\DATA\356J017.raw
Method : TVHBTXE
Start Time : 0.00 min End Time : 26.00 min
Scale Factor: 1.0 Plot Offset: 62 mV

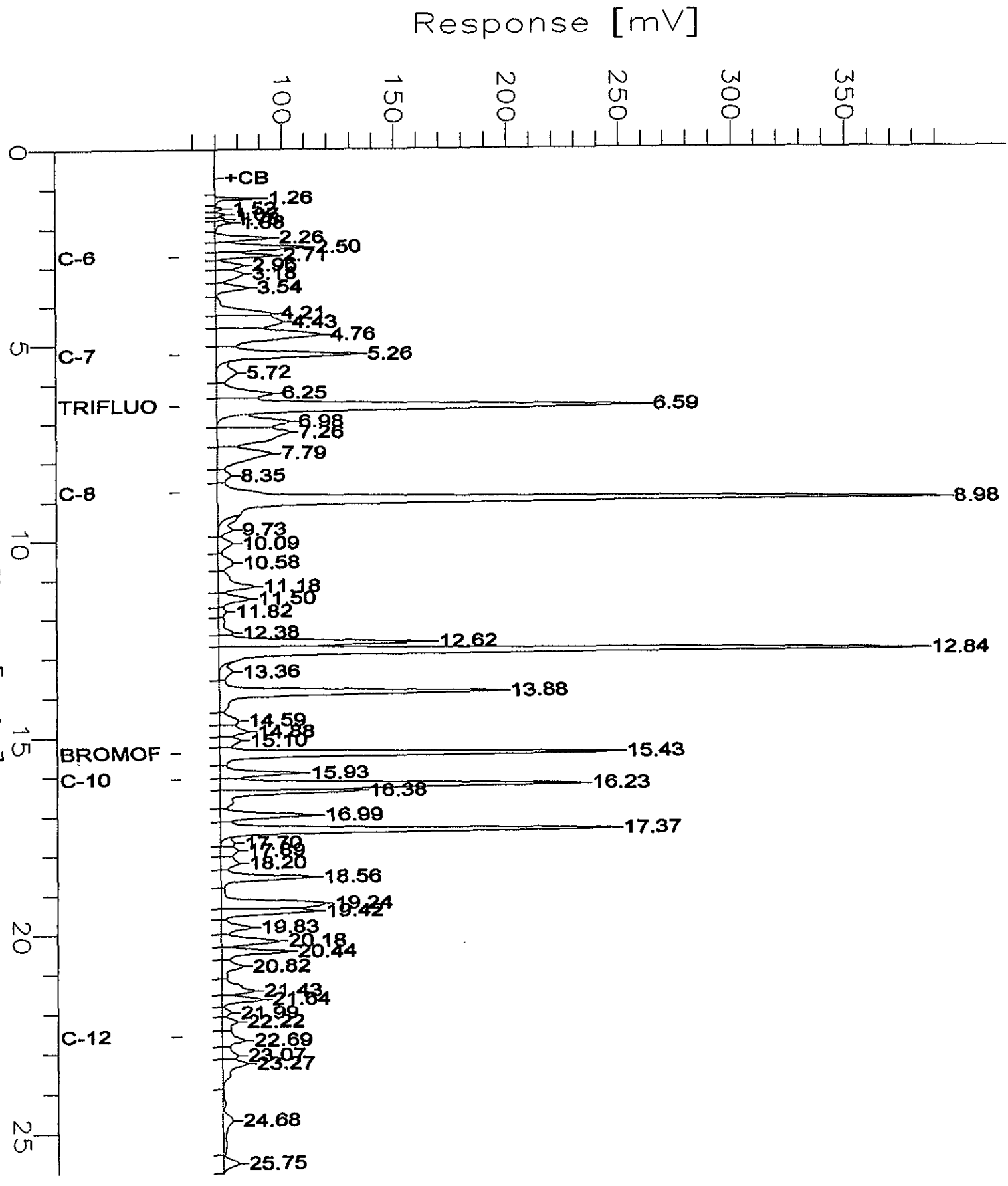
Sample #: d1 Page 1 of 1
Date : 12/22/01 11:57 PM
Time of Injection: 12/22/01 11:31 PM
Low Point : 61.60 mV High Point : 258.32 mV
Plot Scale: 196.7 mV



GC04 TVH 'J' Data File FID

Sample Name : CCV/LCS,QC166106,68989,01WS2177,5/5000
FileName : G:\GC04\DATA\356J002.raw
Method : TVHBTXE
Start Time : 0.00 min End Time : 26.00 min
Scale Factor: 1.0 Plot Offset: 53 mV

Sample #: Page 1 of 1
Date : 12/22/01 01:43 PM
Time of Injection: 12/22/01 01:17 PM
Low Point : 53.41 mV High Point : 393.43 mV
Plot Scale: 340.0 mV



Curtis & Tompkins, Ltd.

Gasoline by GC/FID CA LUFT

Lab #:	156186	Prep:	EPA 5030B
Client:	Harding Lawson Associates	Analysis:	8015B(M)
Project#:	54821.2		
Type:	LCS	Diln Fac:	1.000
Lab ID:	QC166106	Batch#:	68989
Matrix:	Water	Analyzed:	12/22/01
Units:	ug/L		

Analyte	Spiked	Result	%REC	Limits
Gasoline C7-C12	2,000	1,957	98	73-121

Surrogate	%REC	Limits
Trifluorotoluene (FID)	121	59-135
Bromofluorobenzene (FID)	111	60-140

Curtis & Tompkins, Ltd.

Benzene, Toluene, Ethylbenzene, Xylenes

Lab #:	156186	Prep:	EPA 5030B
Client:	Harding Lawson Associates	Analysis:	EPA 8021B
Project#:	54821.2		
Type:	LCS	Diln Fac:	1.000
Lab ID:	QC166109	Batch#:	68989
Matrix:	Water	Analyzed:	12/22/01
Units:	ug/L		

Analyte	Spiked	Result	%REC	Limits
MTBE	20.00	24.39 b	122	51-125
Benzene	20.00	19.13	96	67-117
Toluene	20.00	19.76	99	69-117
Ethylbenzene	20.00	20.17	101	68-124
m,p-Xylenes	40.00	40.42	101	70-125
o-Xylene	20.00	21.85	109	65-129

Surrogate	%REC	Limits
Trifluorotoluene (PID)	89	56-142
Bromofluorobenzene (PID)	84	55-149

b= See narrative

Curtis & Tompkins, Ltd.

Gasoline by GC/FID CA LUFT

Lab #:	156186	Prep:	EPA 5030B
Client:	Harding Lawson Associates	Analysis:	8015B(M)
Project#:	54821.2		
Field ID:	ZZZZZZZZZZ	Diln Fac:	1.000
MSS Lab ID:	156132-001	Batch#:	68989
Matrix:	Water	Sampled:	12/17/01
Units:	ug/L	Received:	12/20/01

Type: MS Analyzed: 12/27/01
Lab ID: QC166107

Analyte	MSS Result	Spiked	Result	%REC	Limits
Gasoline C7-C12	49.44	2,000	1,918	93	65-131

Surrogate	%REC	Limits
Trifluorotoluene (FID)	152 *	59-135
Bromofluorobenzene (FID)	114	60-140

Type: MSD Analyzed: 12/28/01
Lab ID: QC166108

Analyte	Spiked	Result	%REC	Limits	RPD	Lim
Gasoline C7-C12	2,000	1,953	95	65-131	2	20

Surrogate	%REC	Limits
Trifluorotoluene (FID)	153 *	59-135
Bromofluorobenzene (FID)	112	60-140

*= Value outside of QC limits; see narrative
RPD= Relative Percent Difference

Curtis & Tompkins, Ltd.

Total Extractable Hydrocarbons

Lab #:	156186	Prep:	EPA 3520C
Client:	Harding Lawson Associates	Analysis:	8015B(M)
Project#:	54821.2		
Field ID:	MW-1	Sampled:	12/21/01
Matrix:	Water	Received:	12/21/01
Units:	ug/L	Prepared:	12/26/01
Batch#:	69036		

Type: SAMPLE
Lab ID: 156186-001
Cleanup Method: EPA 3630C

Analyte	Result	RL	Diln Fac	Analyzed
Diesel C10-C24	6,000 H Y	50	1.000	12/28/01
Diesel C10-C24 (SGCU)	ND	100	2.000	01/23/02

Surrogate	%REC	Limits	Diln Fac	Analyzed
Hexacosane	91	44-121	2.000	01/23/02

Type: BLANK
Lab ID: QC166275
Diln Fac: 1.000
Cleanup Method: EPA 3630C

Analyte	Result	RL	Analyzed
Diesel C10-C24	ND	50	12/28/01
Diesel C10-C24 (SGCU)	ND	50	01/23/02

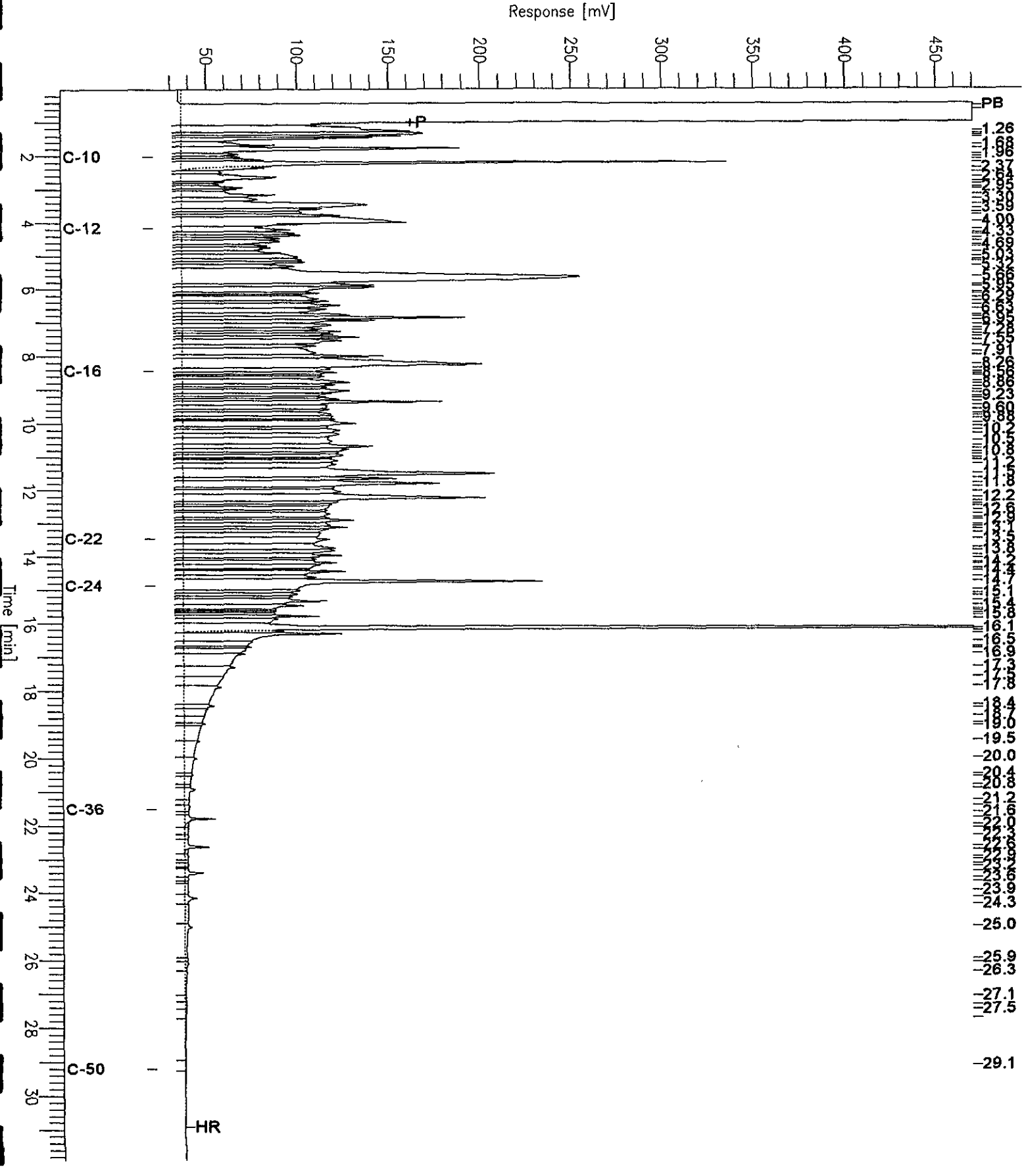
Surrogate	%REC	Limits	Analyzed
Hexacosane	70	44-121	01/23/02

H= Heavier hydrocarbons contributed to the quantitation
Y= Sample exhibits fuel pattern which does not resemble standard
ND= Not Detected
RL= Reporting Limit
SGCU= Silica gel cleanup

Chromatogram

Sample Name : 156186-001,69036
FileName : G:\GC15\CHB\361B036.RAW
Method : BTEH361.MTH
Start Time : 0.01 min End Time : 31.91 min
Scale Factor: 0.0 Plot Offset: 21 mV

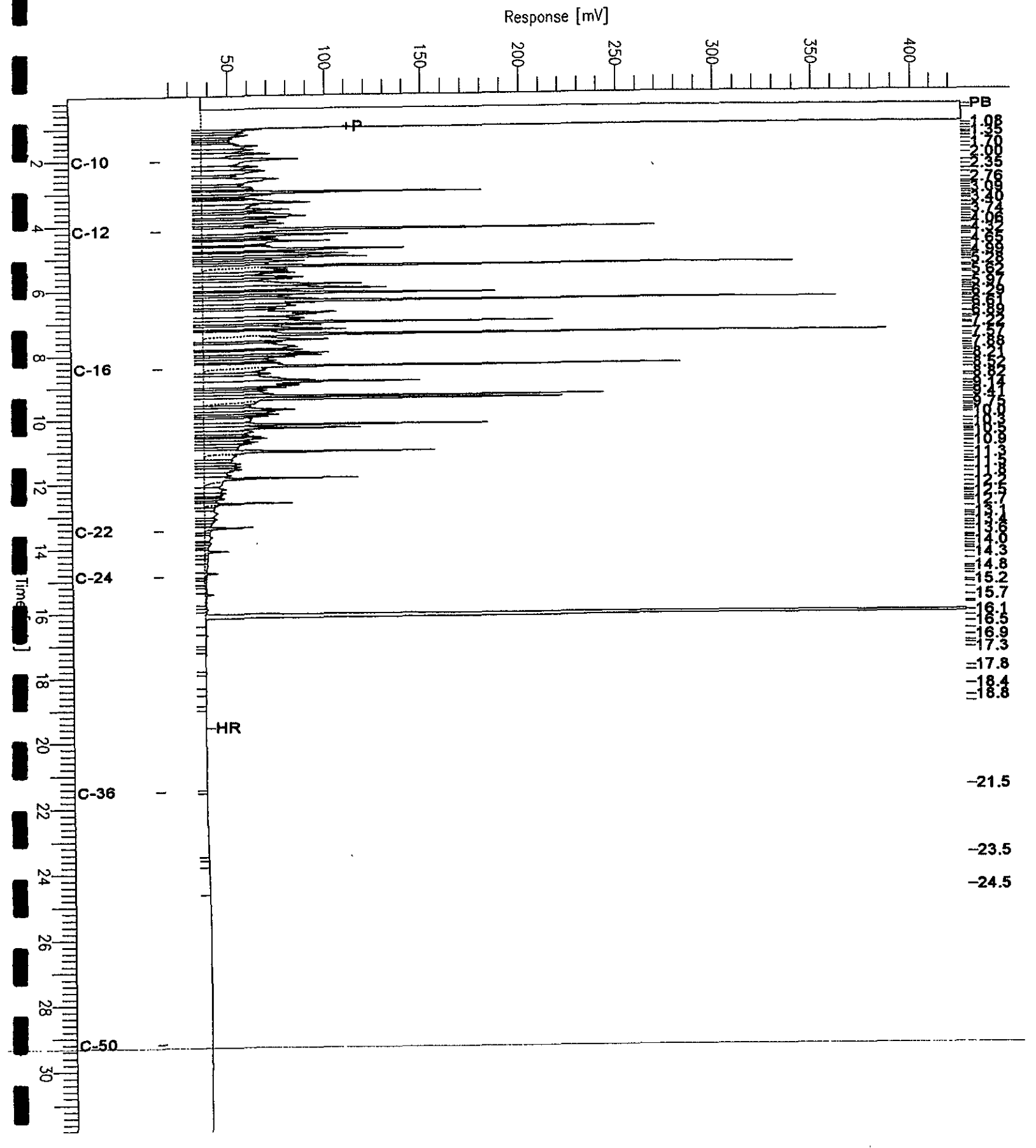
Sample #: 69036 Page 1 of 1
Date : 12/28/2001 05:19 PM
Time of Injection: 12/28/2001 01:25 PM
Low Point : 20.70 mV High Point : 470.76 mV
Plot Scale: 450.1 mV



Chromatogram

Sample Name : ccv,01ws2297,dsl
FileName : G:\GC15\CHB\361B002.RAW
Method : BTEH361.MTH
Start Time : 0.01 min End Time : 31.91 min
Scale Factor: 0.0 Plot Offset: 15 mV

Sample #: 500mg/L Page 1 of 1
Date : 12/27/2001 02:51 PM
Time of Injection: 12/27/2001 01:28 PM
Low Point : 15.12 mV High Point : 426.18 mV
Plot Scale: 411.1 mV



Curtis & Tompkins, Ltd.

Total Extractable Hydrocarbons

Lab #:	156186	Prep:	EPA 3520C
Client:	Harding Lawson Associates	Analysis:	8015B(M)
Project#:	54821.2		
Matrix:	Water	Batch#:	69036
Units:	ug/L	Prepared:	12/26/01
Diln Fac:	1.000		

Type: BS Cleanup Method: EPA 3630C
Lab ID: QC166276

Analyte	Spiked	Result	%REC	Limits	Analyzed
Diesel C10-C24	2,500	2,109	84	45-110	12/28/01
Diesel C10-C24 (SGCU)	2,500	1,865	75	45-110	01/23/02

Surrogate	%REC	Limits	Analyzed
Hexacosane	76	44-121	01/23/02

Type: BSD Cleanup Method: EPA 3630C
Lab ID: QC166277

Analyte	Spiked	Result	%REC	Limits	RPD	Lim	Analyzed
Diesel C10-C24	2,500	2,071	83	45-110	2	22	12/28/01
Diesel C10-C24 (SGCU)	2,500	1,754	70	45-110	6	22	01/23/02

Surrogate	%REC	Limits	Analyzed
Hexacosane	73	44-121	01/23/02

RPD= Relative Percent Difference
SGCU= Silica gel cleanup

Curtis & Tompkins, Ltd.

Total Dissolved Solids (TDS)

Lab #:	156186	Prep:	METHOD
Client:	Harding Lawson Associates	Analysis:	EPA 160.1
Project#:	54821.2		
Analyte:	Total Dissolved Solids	Batch#:	69094
Field ID:	MW-1	Sampled:	12/21/01
Matrix:	Water	Received:	12/21/01
Units:	mg/L	Analyzed:	12/21/01

Type	Lab ID	Result	RL	Dil'n Fac
SAMPLE	156186-001	1,860	13	1.300
BLANK	QC166486	ND	10	1.000

ND= Not Detected
RL= Reporting Limit

Total Dissolved Solids (TDS)

Lab #:	156186	Prep:	METHOD
Client:	Harding Lawson Associates	Analysis:	EPA 160.1
Project#:	54821.2		
Analyte:	Total Dissolved Solids	Batch#:	69094
Field ID:	ZZZZZZZZZZ	Sampled:	12/19/01
MSS Lab ID:	156109-001	Received:	12/19/01
Matrix:	Water	Analyzed:	12/21/01
Units:	mg/L		

Type	Lab ID	MSS Result	Spiked	Result	RL	%REC	Limits	RPD	Lim	Dlln Fac
BS	QC166487		10,000	9,640		96	80-120			1.000
BSD	QC166488		10,000	9,460		95	80-120	2	20	1.000
SDUP	QC166489	12,780		14,700	100			14	20	10.00
SSPIKE	QC166490	12,780	10,000	21,940		92	70-130			10.00

RL= Reporting Limit
RPD= Relative Percent Difference

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