

**ANANIA GEOLOGIC ENGINEERING**

10/19/89

**SUMMARY REPORT FOR THE PERIOD OF  
APRIL THROUGH JULY 1989  
CARNATION DAIRY FACILITY  
OAKLAND, ALAMEDA COUNTY, CALIFORNIA**

**October 9, 1989**

**AGE Project No. 004-88-059**

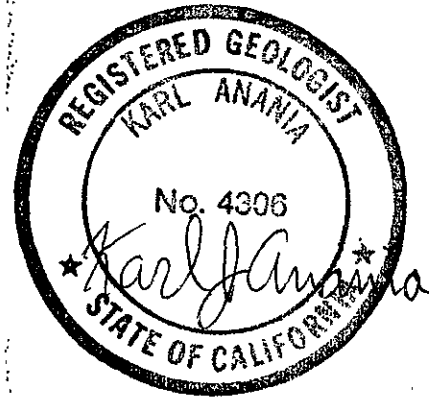


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**1.0 INTRODUCTION**

Carnation Corporate Counsel, Howard R. Shmuckler, authorized Karl J. Ananaia of Anania Geologic Engineering (AGE) to prepare a quarterly summary report from April through July, 1989, for Carnation's Oakland Dairy facility (Facility). This report was also written at the request of the Alameda County Health Department, Hazardous Materials Division (County). The County requires this report as part of a quarterly groundwater monitoring program and site characterization update. The AGE Preliminary Site Characterization Report (April 3, 1989) presented data and recommendations for the period January of 1989 to March 1989.

**1.1 Purpose**

The purpose of this report is to provide an update on the removal of free product from the groundwater surface; to review the ongoing bioremediation of soil excavated during the removal of the four underground fuel tanks and one waste oil tank in January 1989; and to present data collected during additional site characterization from April to July 1989. Data collected from August through October, 1989 will be evaluated and reported in the next summary report.

**1.2 Scope of Work**

The authorized and approved scope of services addressed in this summary report include the following:

- 1) The current status of on-site surface soil bioremediation;

- 2) Up to date levels of free product in on-site product recovery probes;
- 3) The cumulative amount of free product recovered to date;
- 4) An evaluation of vadose zone soil contamination and status of the vapor extraction system to be used to remediate the vadose zone;
- 5) Status of the groundwater extraction and treatment system to be used to clean contaminated groundwater;
- 6) The results of further on-site investigations;
- 7) The results of preliminary off-site investigations north of the facility;
- 8) The preliminary results of an aquifer test performed to characterize the unconfined aquifer at the facility;
- 9) The lateral definition of on-site contaminant plumes;
- 10) An evaluation of the hydraulic gradient at this site;
- 11) The results of soil samples collected from on-site borings; and
- 12) The results of groundwater sampled from on-site monitoring wells that do not contain free product in April and June of 1989.

## 2.0 REMEDIATION

### 2.1 General

Since January 1989, AGE has incorporated several remedial techniques to treat contamination at the Oakland Facility. AGE has used free product recovery, in situ bioremediation, and surface soil bioremediation to remediate the groundwater aquifer and soils contaminated from five former underground tanks and associated dispensing lines. It was estimated that as much as 100,000 gallons of gasoline and diesel fuel were released into the subsurface at the Oakland Facility. To date, it is estimated that over half of the free product has been successfully remediated by in situ bioremediation and free product recovery. Animal fat, possibly originating from sewer leaks, has also contaminated on-site soil and groundwater. This contaminant has been successfully remediated through in situ bio-treatment. A Remedial Action Plan, prepared

by AGE and dated April 3, 1989, outlined the steps to be taken to remediate this Facility. This section addresses the current status of remedial action.

## 2.2 In Situ Bioremediation

AGE has demonstrated that bioremediation is a cost-effective and environmentally sound remedial technique at the Oakland Facility. The bioremediation operation has two main applications, in situ treatment of groundwater and microbial treatment of excavated soil.

Initial site characterization identified two individual free product plumes, a diesel plume and a gasoline plume. Animal fat was identified at the groundwater/free product interface. In situ bio-treatment is accomplished by inoculating microorganisms into the aquifer through every product recovery probe containing free product. Every two to three weeks 100 gallons of bacterial solution is introduced into the aquifer at a volume of two gallons per probe. This allows for an even distribution of the solution.

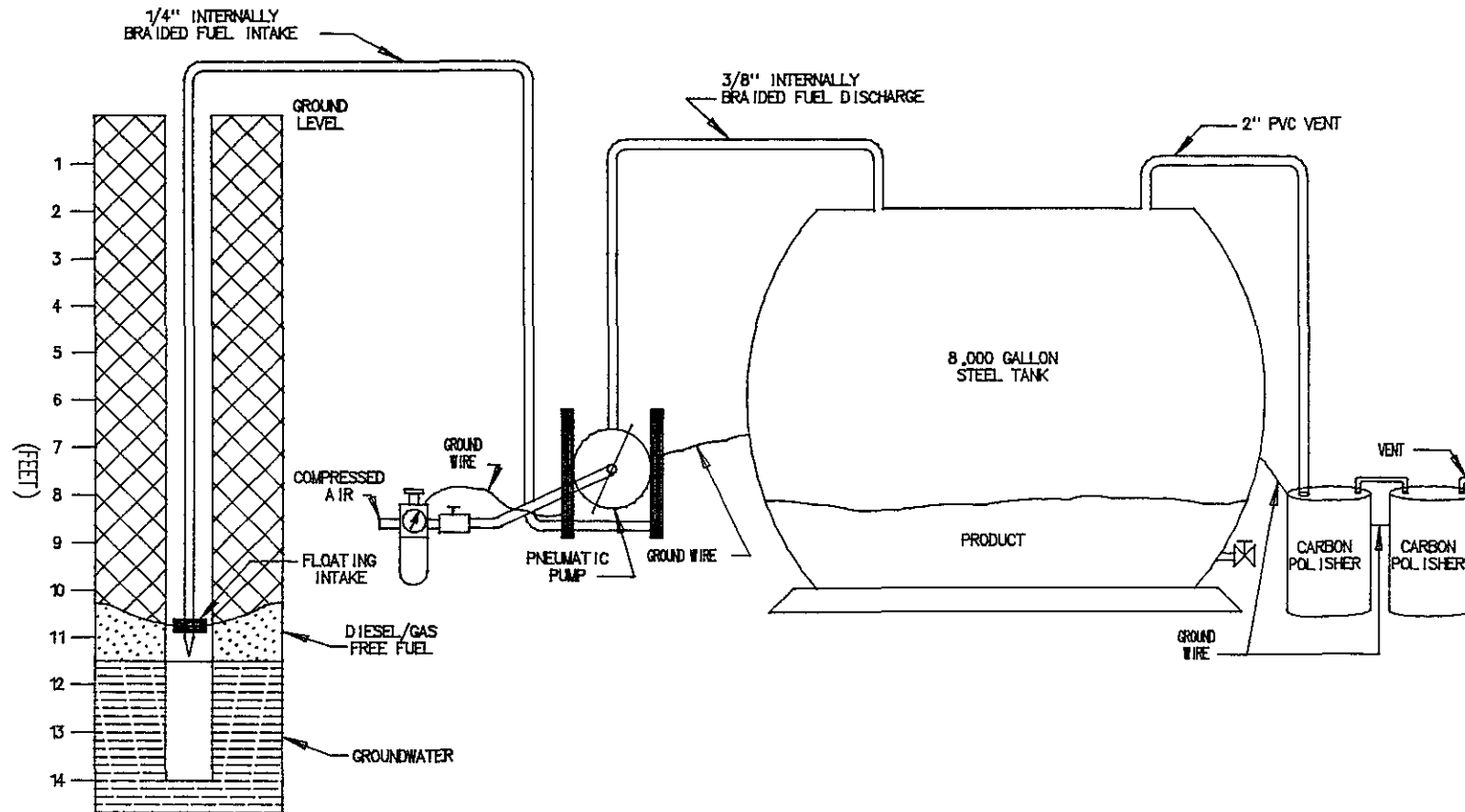
The bacterial solutions are a mixture of native soil microorganisms capable of degrading hydrocarbons. Native soils contain the same microorganisms, but not in numbers sufficient to effectively degrade hydrocarbons or animal fat. The microorganism solutions used at the Oakland Facility are specifically designed to speed up the natural degradation of the gasoline, diesel, and animal fat in the subsurface. Bioremediation has become an attractive remedial alternative, particularly because the microbial solutions degrade pollutants to carbon dioxide and water.

To increase microbial activity, air is injected into the product recovery probes using a portable air injection system. A schematic of the air injection system is shown in Figure 1. Air is introduced to the aquifer through an air bubbler submersed in the groundwater. To alleviate the problem of building up pressure in a well and depressing the groundwater, inlet pressures are kept at one to two pounds per square inch (psi) and air is allowed to escape at the top of the well. The air that escapes the well is channeled through a carbon adsorption unit. The unit is monitored and if total petroleum hydrocarbons emissions levels exceed 100 parts per million (ppm), a new carbon adsorption unit is installed.

## 2.3 Product Thickness

Product thickness contour maps from May 5, 1989 through August 4, 1989 suggest that the areal extent of the main plume is decreasing (Figures 2 through 9). Average free product thickness levels of two to three feet have been reduced to a level of approximately one-half foot. Some areas no longer have free product in the

FIGURE 1



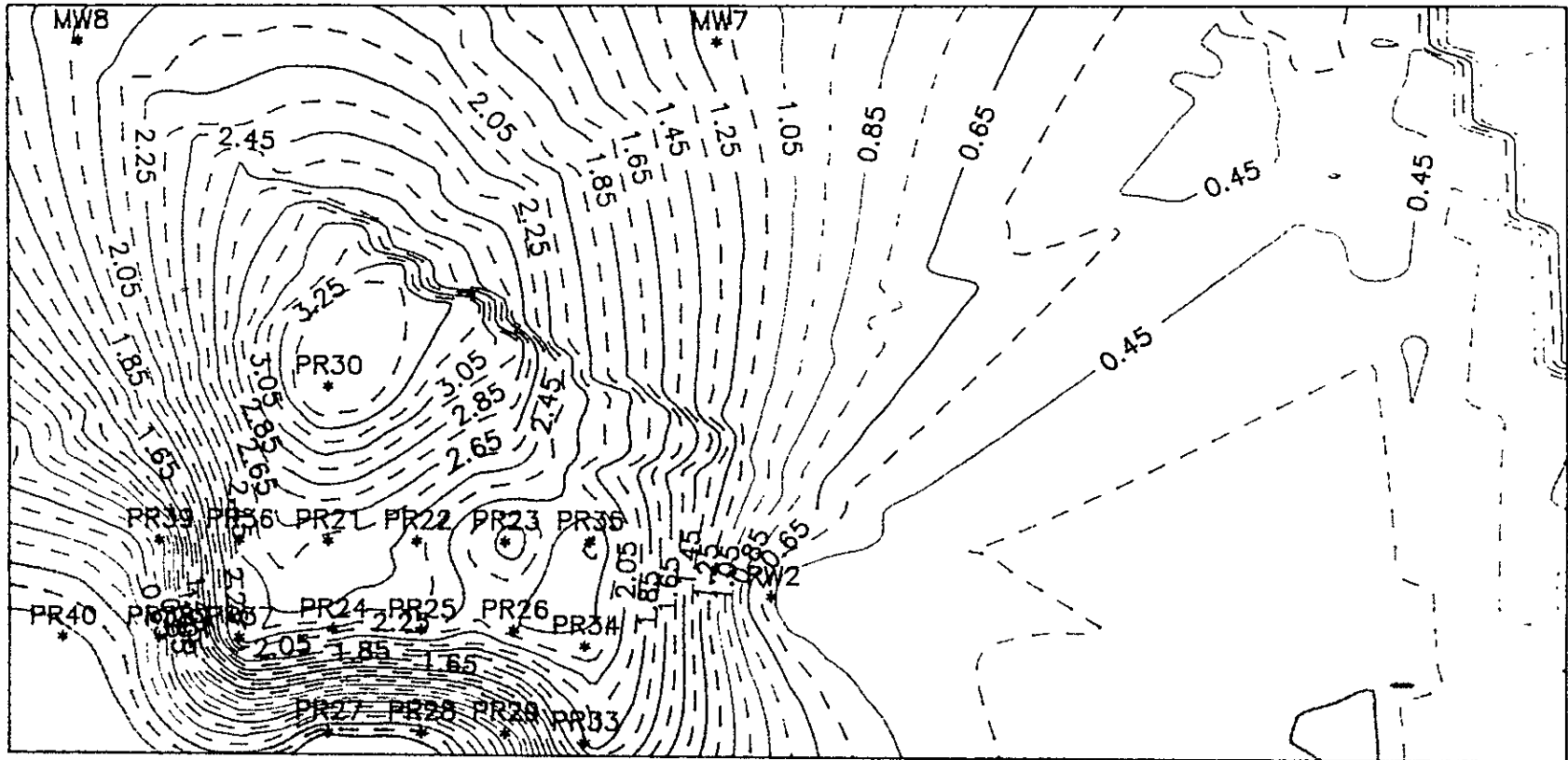
AGE  
ANANIA GEOLOGIC ENGINEERING

TITLE: AIR INJECTION SCHEMATIC			
PROJECT NAME: CARNATION/OAKLAND		PROJECT NO: 004-88-059	
SITE LOCATION: 1310 14TH ST. AT POPLAR OAKLAND, CA.			
DATE: 10-9-89	DRAWING NO: 059-022	SCALE	NONE



FIGURE 2

PRODUCT THICKNESS (MARCH 8, 1989)



SCALE 1 inch = 20 FEET

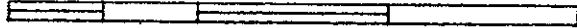
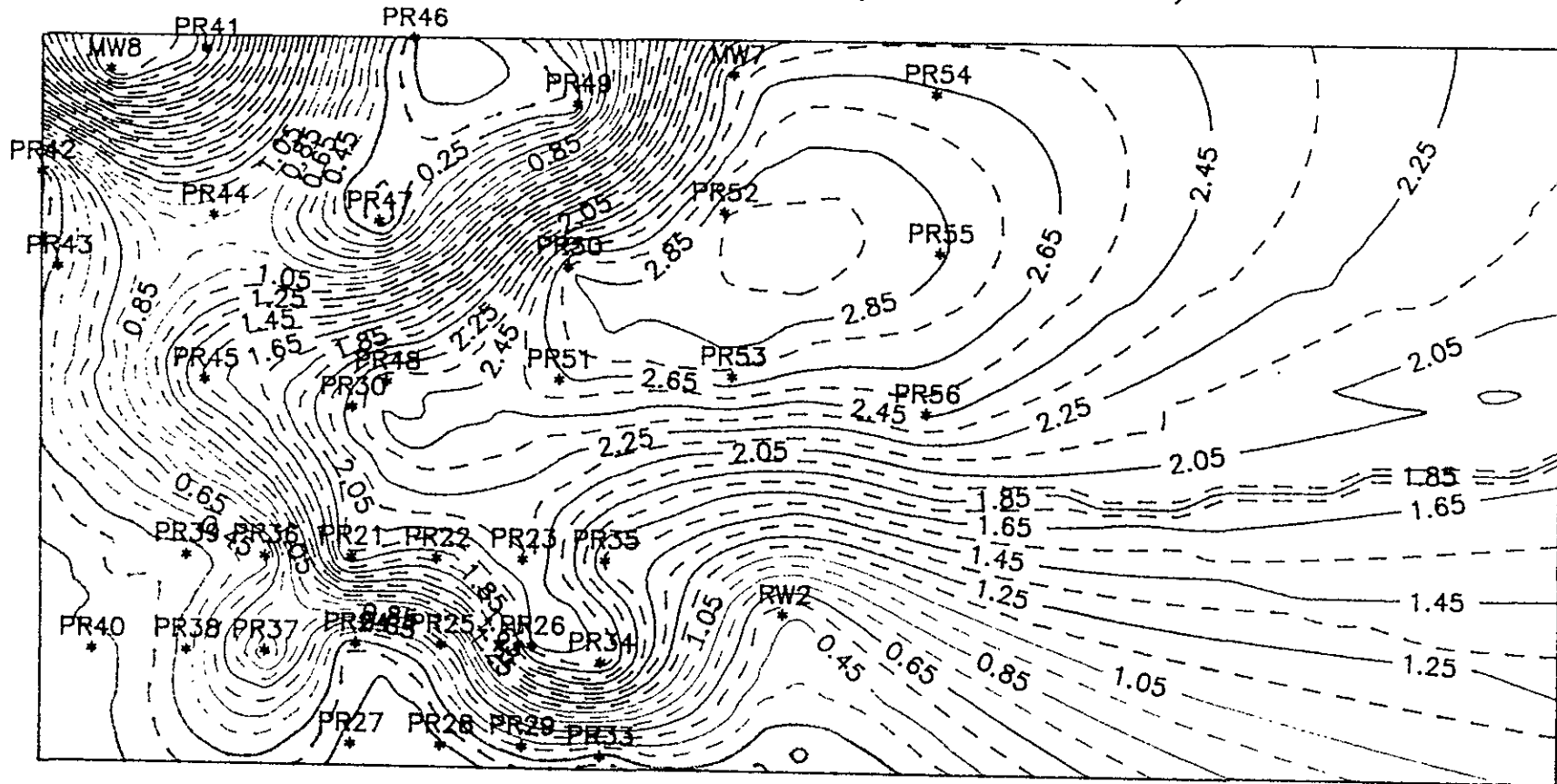


FIGURE 3

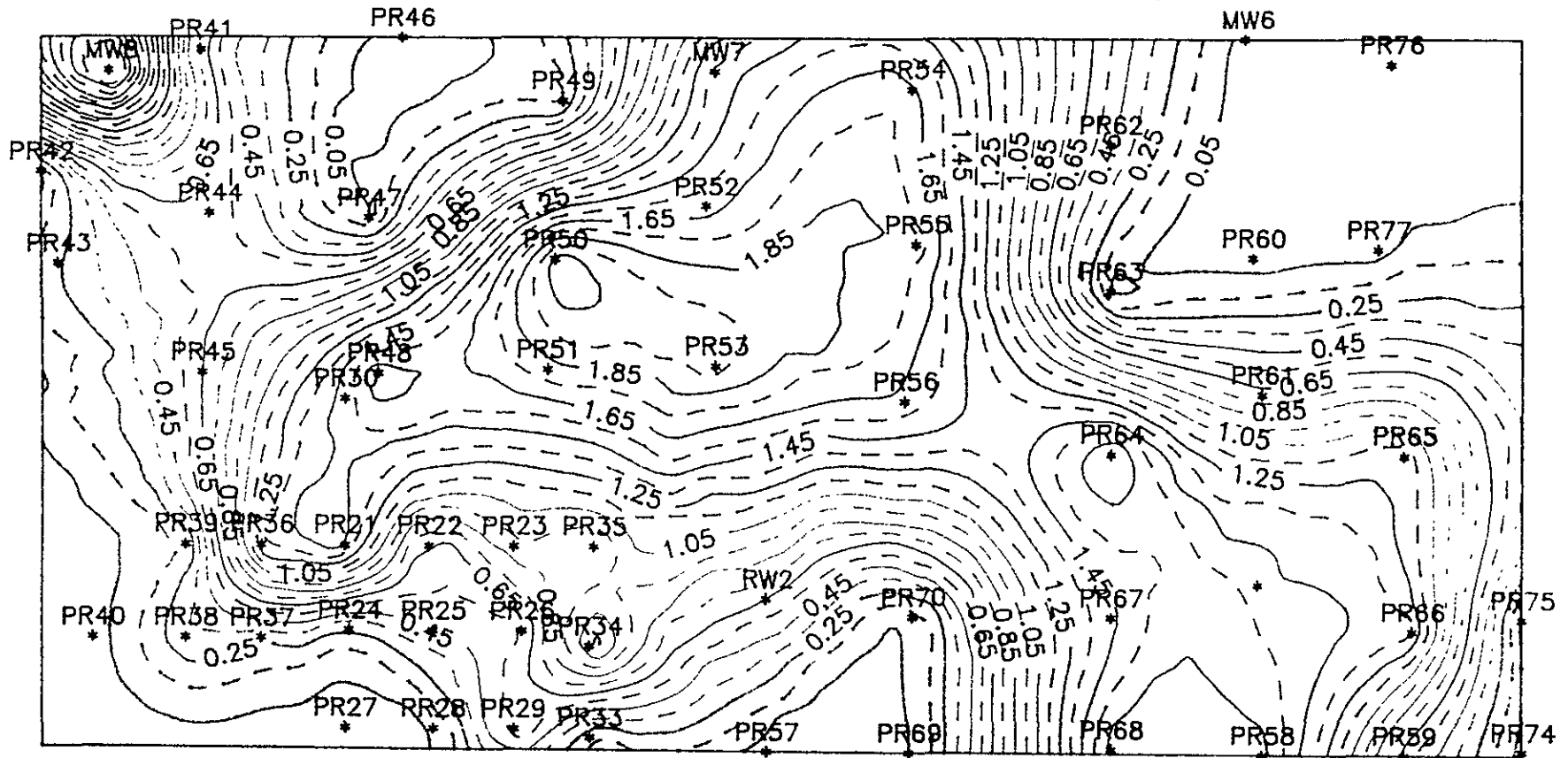
PRODUCT THICKNESS (MAY 4, 1989)



SCALE 1 inch = 20 FEET

FIGURE 4

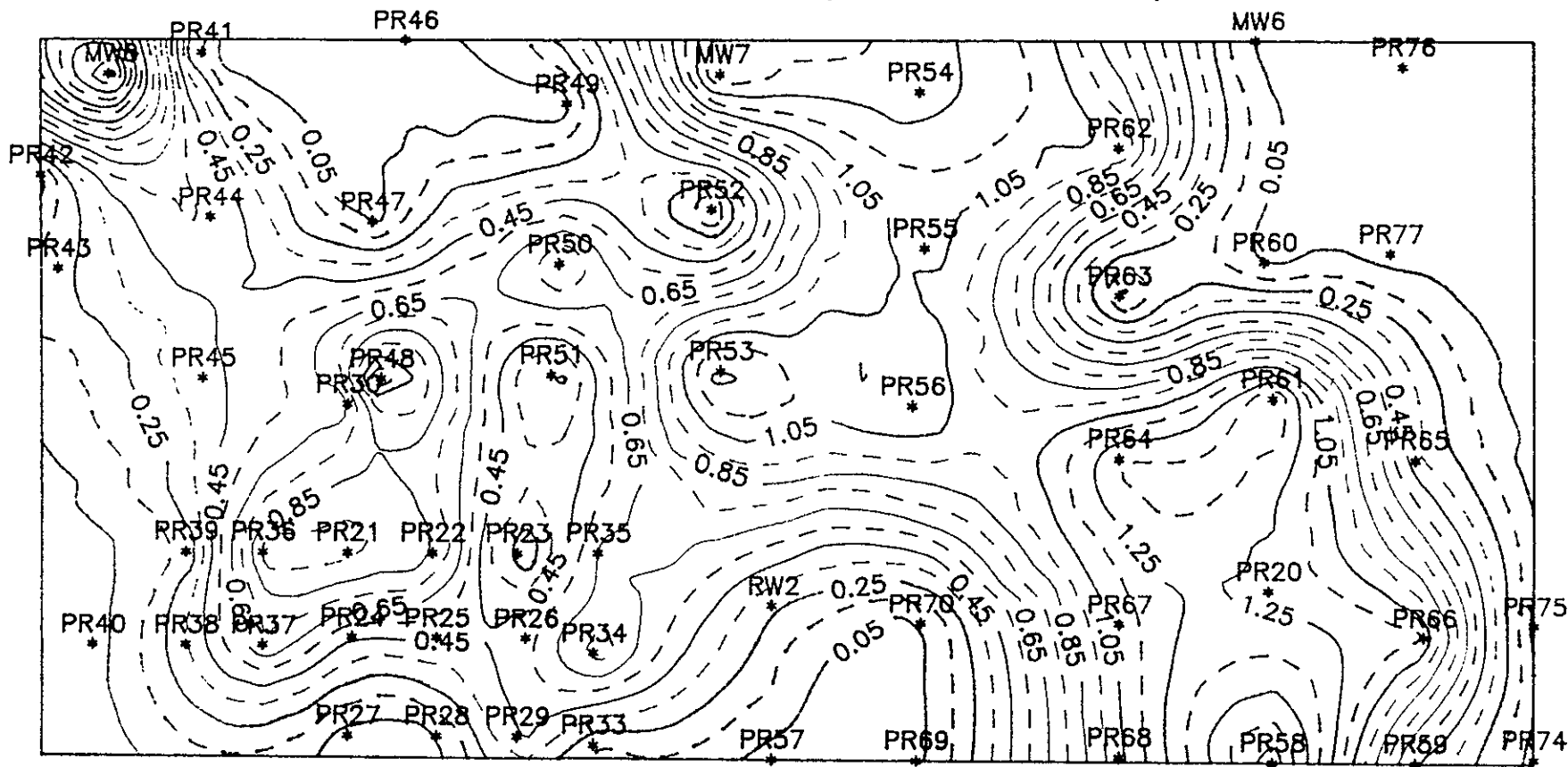
PRODUCT THICKNESS (MAY 30, 1989)



SCALE 1 inch = 20 FEET

FIGURE 5

PRODUCT THICKNESS (JULY 5, 1989)



SCALE 1 inch = 20 FEET

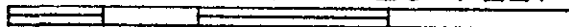
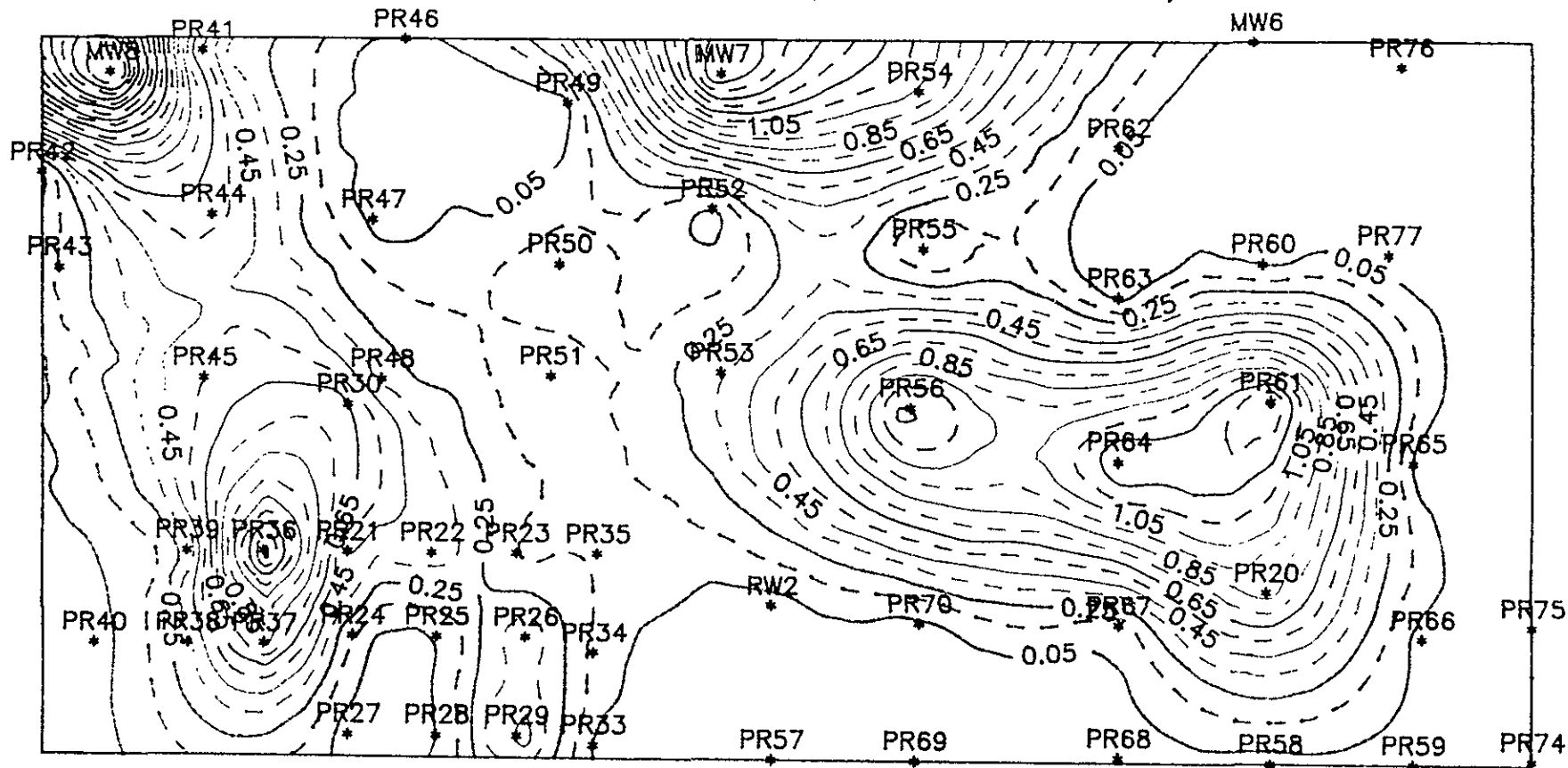


FIGURE 6

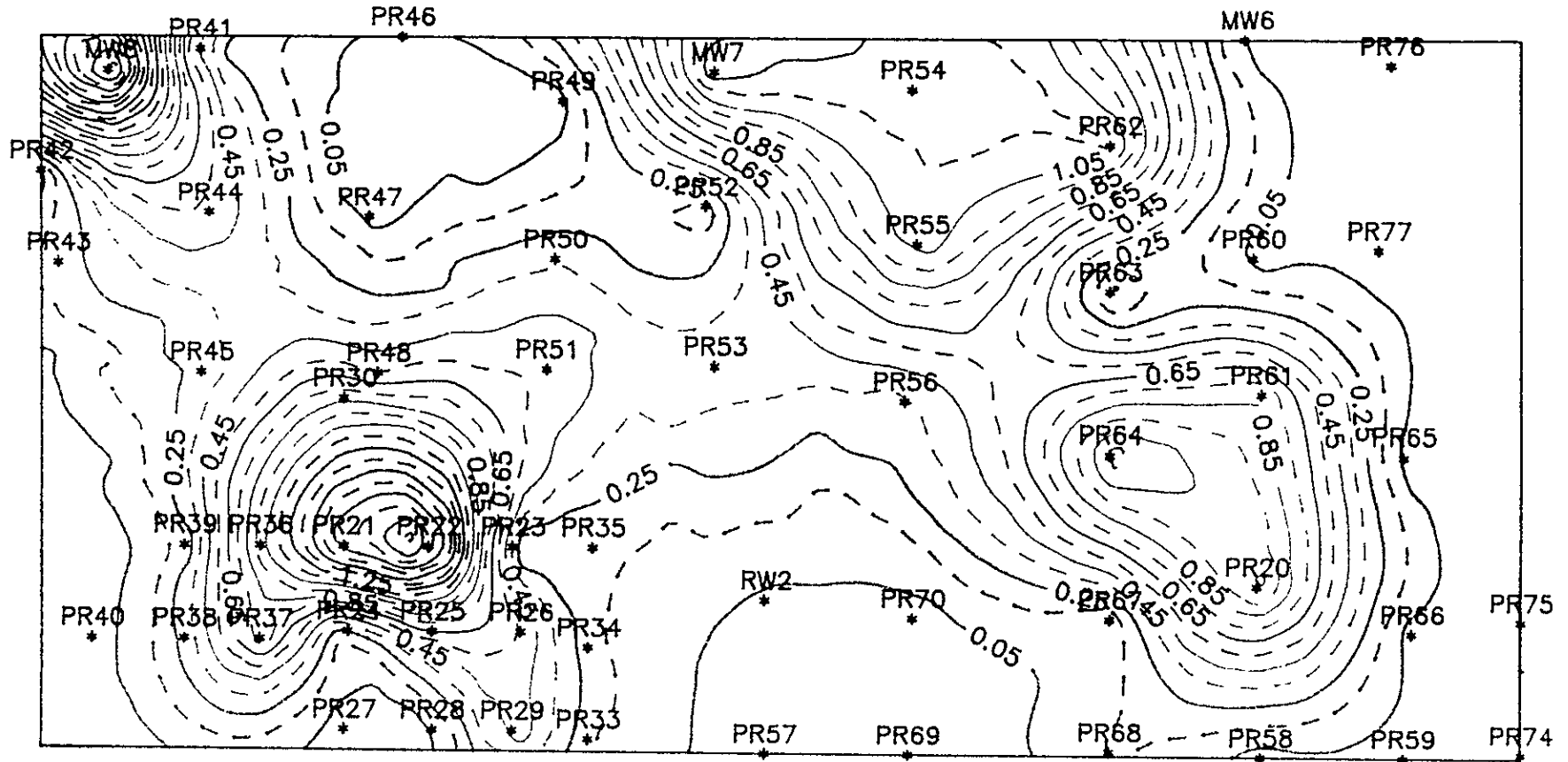
PRODUCT THICKNESS (JULY 14, 1989)



SCALE 1 inch = 20 FEET

FIGURE 7

PRODUCT THICKNESS (JULY 21, 1989)



SCALE 1 inch = 20 FEET

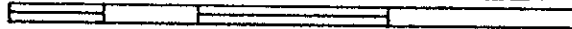
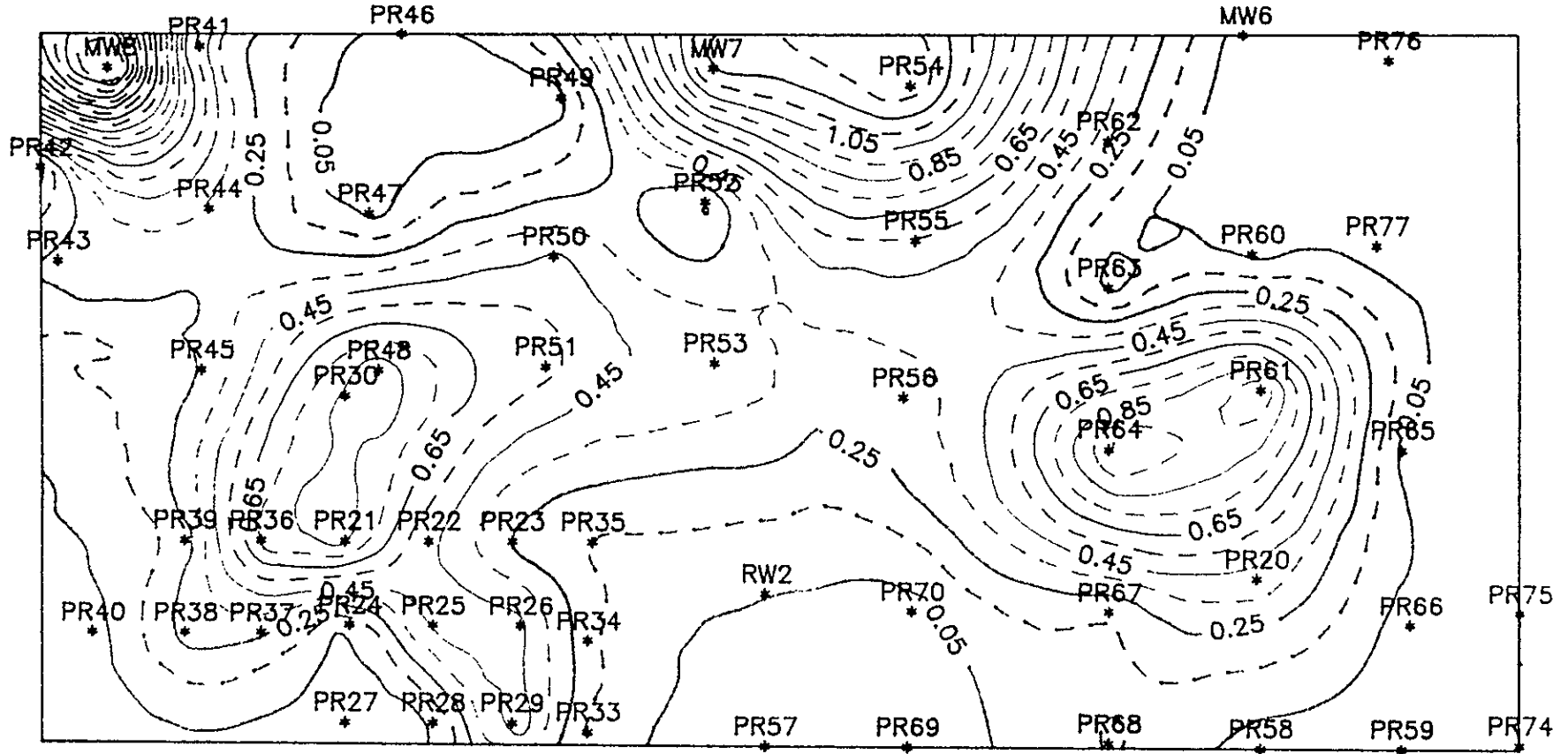
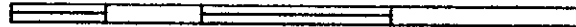


FIGURE 8

PRODUCT THICKNESS (JULY 28, 1989)

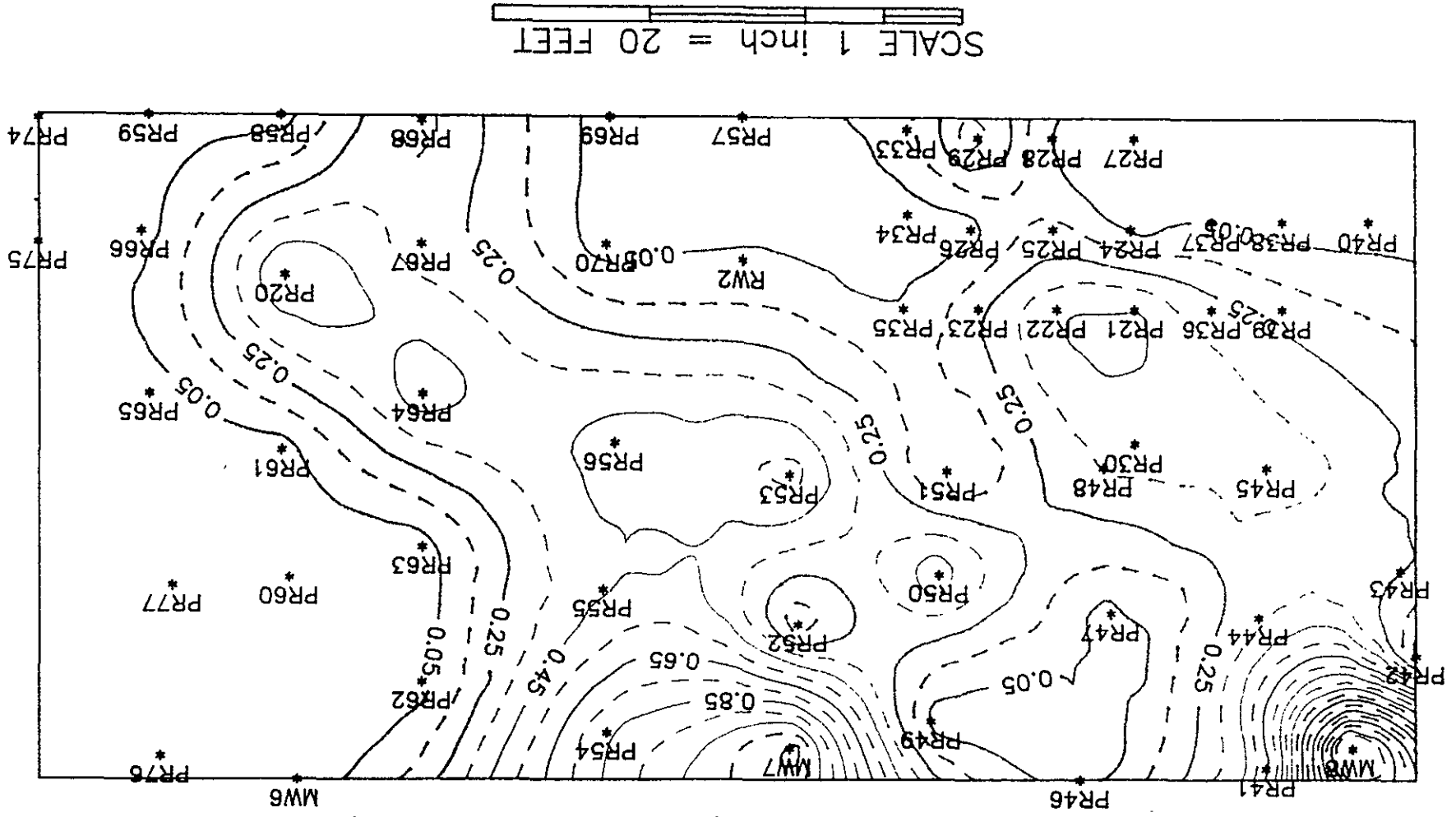


SCALE 1 inch = 20 FEET



PRODUCT THICKNESS (AUGUST 4, 1989)

FIGURE 9





recovery probes. Tabular product thickness measurements are included in Table 1. Product thicknesses in recovery probes within the smaller diesel plume have also been reduced to less than one foot. Access for measurements in some recovery probes has been restricted because of the ongoing soil bioremediation effort.

#### 2.4 Product Recovery

At the County's request, on February 15, 1989, AGE began recovering free product from the gasoline plume. A pneumatic skimming system was installed to withdraw free product without drawing down the groundwater table. AGE has not pumped groundwater, since drawing down the water table might further contaminate clean soil below the water table and possibly distend the plume. Once the plume has been defined or all of the free product has been removed, pumping the groundwater and creating a cone of depression can be considered as a remedial measure.

Changes have been made to the skimming system since the Remedial Action Plan, dated April 3, 1989. The system was upgraded from four to eight skimmers. The skimmers are moved from probe to probe as free product is removed. Currently, both systems are equipped with new diaphragm pumps and it appears recovery has subsequently increased.

To date, approximately 5,000 gallons of free product have been recovered (Figure 10). Forty-six hundred gallons have been manifested off site to Gibson Oil and Refinery in Bakersfield, California to be refined into usable petroleum product. The chemical identity of the material manifested off site and its accompanying Uniform Hazardous Waste Manifest are contained in Appendix A.

Forty-four new product recovery probes were installed to remove free product and to further define the two on-site free product plumes identified in the Remedial Action Plan. Plate 1 is an updated project boring location map. Product recovery probe numbers PR-71 through PR-73 and PR-78 through PR-81 were installed to further define the lateral extent of the diesel plume located south of the fuel tank excavation. Recovery probes PR-82 through PR-84 were installed as piezometers to be used as observation points during the on-site aquifer test. North of the fuel tank excavation, in the main plume, recovery probes PR-41 through PR-70 were installed inside and around the shop building. The western, eastern and southern boundaries of the main gasoline plume have been identified on-site. The extent of the diesel plume has also been identified on-site. Boring logs for the product recovery probes are included in Appendix B.

TABLE 1  
 PRODUCT THICKNESS MEASUREMENTS  
 CARNATION OAKLAND DAIRY FACILITY

Anania Geologic Engineering

DATE	RW-1	RW-2	PR-12	PR-20	PR-21	PR-22	PR-23	PR-24	PR-25	PR-26	PR-27	PR-28	PR-29
March 8, 1989	0.03	0.34	1.73	3.17	2.49	2.39	1.9	2.29	2.33	2.24	nfp	nfp	0.65
May 4, 1989	0.02	0.38	0.69	2.42	2.08	1.76	2.22	0.04	0.49	2.06	nfp	nfp	0.34
May 30, 1989	0.02	0.38	1.3	1.81	1.54	0.53	0.96	0.18	0.48	0.5	nfp	nfp	0.69
July 5, 1989	****	0.25	0.77	1.21	0.98	0.92	*0.1	0.45	0.47	0.5	nfp	nfp	0.5
July 14, 1989	nfp	nfp	0.26	0.93	0.4	0.46	*0.12	0.1	nfp	0.46	nfp	nfp	0.56
July 21, 1989	nfp	*0.03	****	1.12	*1.75	*2.11	0.15	0.09	0.64	0.57	nfp	nfp	0.55
July 28, 1989	nfp	0.05	****	0.43	0.92	0.52	0.22	nfp	0.53	0.48	nfp	nfp	0.56
August 4, 1989	nfp	0.06	****	**0.58	0.47	0.45	0.24	nfp	0.18	nfp	nfp	nfp	0.46
August 11, 1989	0.05	nfp	****	0.4	**0.58	**0.42	nfp	nfp	0.06	nfp	nfp	nfp	0.39
August 18, 1989	0.05	0.03	****	**0.86	1.02	0.79	0.11	nfp	0.1	***nfp	nfp	nfp	*0.4
August 28, 1989	0.08	0.05	****	0.87	0.83	0.73	0.13	nfp	0.07	0.02	nfp	nfp	0.31

DATE	PR-30	PR-31	PR-32	PR-33	PR-34	PR-35	PR-36	PR-37	PR-38	PR-39	PR-40	PR-41	PR-42
March 8, 1989	3.65	0.03	0.1	1.97	2.27	2.43	2.51	2.38	0.39	0.72	nfp	----	----
May 4, 1989	2.31	0.03	film	0.14	2.14	1.47	0.35	1.13	0.27	0.15	nfp	3.04	nfp
May 30, 1989	1.49	nfp	nfp	0.11	1.24	0.82	1.37	0.27	0.36	0.1	nfp	0.58	nfp
July 5, 1989	0.57	0.05	nfp	0.13	0.84	0.68	1.01	0.75	0.34	0.13	nfp	nfp	nfp
July 14, 1989	0.69	0.12	****	nfp	0.09	0.15	1.59	0.9	0.31	0.19	nfp	0.39	nfp
July 21, 1989	0.83	****	****	0.16	0.18	0.21	*1.02	0.85	0.27	0.15	nfp	0.28	nfp
July 28, 1989	0.87	****	****	0.1	0.17	0.14	0.8	0.27	0.3	0.18	nfp	0.37	nfp
August 4, 1989	0.4	****	****	0.1	nfp	0.06	0.29	0.05	nfp	**0.21	nfp	**0.5	nfp
August 11, 1989	**0.52	****	****	nfp	nfp	nfp	*,**0.47	nfp	nfp	0.26	nfp	0.35	nfp
August 18, 1989	0.29	****	****	0.18	nfp	0.09	0.36	0.18	nfp	****	nfp	0.1	nfp
August 28, 1989	0.56	****	****	0.06	nfp	0.09	0.89	0.11	nfp	0.18	nfp	0.41	nfp

nfp -- no floating product.

\* being pumped during measurement.

\*\* currently being pumped.

\*\*\*\* not accessible.

TABLE 1 (Continued)  
 PRODUCT THICKNESS MEASUREMENTS  
 CARNATION OAKLAND DAIRY FACILITY

Anania Geologic Engineering

DATE	PR-43	PR-44	PR-45	PR-46	PR-47	PR-48	PR-49	PR-50	PR-51	PR-52	PR-53	PR-54	PR-55
May 4, 1989	0.26	0.94	1.64	nfp	film	2.46	0.14	2.84	2.64	2.95	2.75	2.66	2.87
May 30, 1989	0.25	0.62	0.63	nfp	nfp	1.75	0.11	2.15	1.81	1.6	2.01	1.71	1.85
July 5, 1989	0.22	0.58	0.41	nfp	nfp	1.29	nfp	0.9	0.14	nfp	1.33	1.3	*1.11
July 14, 1989	0.15	0.61	0.55	nfp	nfp	0.31	nfp	*0.25	0.07	nfp	*0.34	1.08	nfp
July 21, 1989	0.21	0.56	0.27	nfp	nfp	0.53	nfp	0.35	0.55	0.08	0.4	*1.17	*1.14
July 28, 1989	0.3	0.34	0.23	nfp	nfp	0.93	nfp	0.48	0.58	0.12	0.43	1.46	0.54
August 4, 1989	0.27	0.32	0.39	nfp	nfp	*0.36	nfp	**0.55	*nfp	0.06	**,*0.61	**0.85	0.45
August 11, 1989	nfp	0.19	0.2	nfp	nfp	*0.35	nfp	*nfp	nfp	nfp	*nfp	**0.66	0.24
August 18, 1989	nfp	0.02	nfp	nfp	nfp	*,**1.02	nfp	0.66	0.15	0.12	**0.94	*0.55	0.68
August 28, 1989	0.22	0.45	0.27	nfp	nfp	**0.33	nfp	0.11	0.49	0.15	**1.02	**1.00	0.83

DATE	PR-56	PR-57	PR-58	PR-59	PR-60	PR-61	PR-62	PR-63	PR-64	PR-65	PR-66	PR-67	PR-68
May 4, 1989	2.5	----	----	----	----	----	----	----	----	----	----	----	----
May 30, 1989	1.63	nfp	1.7	0.59	nfp	0.68	0.47	nfp	1.8	1.23	1.39	1.42	1.72
July 5, 1989	*1.15	nfp	1.73	*0.46	nfp	1.48	1.09	nfp	1.36	0.37	1.16	1.095	1.02
July 14, 1989	*1.37	nfp	nfp	nfp	nfp	1.49	0.06	nfp	1.37	nfp	nfp	0.07	nfp
July 21, 1989	0.3	nfp	nfp	nfp	nfp	0.85	*1.21	nfp	*1.21	nfp	nfp	0.06	nfp
July 28, 1989	0.29	nfp	nfp	nfp	nfp	1.04	0.3	nfp	1.08	nfp	nfp	0.15	0.17
August 4, 1989	**,*0.5	nfp	nfp	nfp	nfp	*nfp	nfp	nfp	**,*0.52	nfp	nfp	0.28	0.4
August 11, 1989	*,**0.65	nfp	nfp	nfp	nfp	0.13	nfp	nfp	*,**0.67	nfp	nfp	0.11	nfp
August 18, 1989	*0.55	nfp	nfp	nfp	nfp	0.18	0.29	nfp	*0.53	nfp	nfp	0.23	0.28
August 28, 1989	0.68	nfp	nfp	nfp	nfp	0.59	0.29	nfp	**1.09	nfp	nfp	0.29	0.34

nfp -- no floating product.  
 \* being pumped during measurement.  
 \*\* currently being pumped.  
 \*\*\*\* not accessible.

TABLE 1 (Continued)  
 PRODUCT THICKNESS MEASUREMENTS  
 CARNATION OAKLAND DAIRY FACILITY

Anania Geologic Engineering

DATE	PR-69	PR-70	PR-71	PR-72	PR-73	PR-74	PR-75	PR-76	PR-77	MW-78	MW-79	MW-80	MW-81
May 30, 1989	nfp	0.03	2.22	2.28	nfp	nfp	nfp	nfp	nfp	----	----	----	----
July 5, 1989	nfp	nfp	1.86	1.81	nfp	nfp	nfp	nfp	nfp	----	----	----	----
July 14, 1989	nfp	nfp	****	****	****	nfp	nfp	nfp	nfp	----	----	----	----
July 21, 1989	nfp	nfp	****	****	****	nfp	nfp	nfp	nfp	----	----	----	----
July 28, 1989	nfp	nfp	****	****	****	nfp	nfp	nfp	nfp	----	----	----	----
August 4, 1989	nfp	nfp	****	****	****	nfp	nfp	nfp	nfp	nfp	nfp	nfp	nfp
August 11, 1989	nfp	nfp	****	****	****	nfp	nfp	nfp	nfp	****	****	****	****
August 18, 1989	nfp	nfp	****	****	****	nfp	nfp	nfp	nfp	****	****	****	****
August 28, 1989	nfp	nfp	****	1.43	****	nfp	nfp	nfp	nfp	****	****	****	****

DATE	MW-85	MW-86	MW-87	MW-88	MW-89	MW-6	MW-7	MW-8	MW-22	MW-23	MW-24
March 8, 1989	----	----	----	----	----	nfp	1.18	1.97	----	----	----
May 4, 1989	----	----	----	----	----	nfp	2.54	3.35	----	----	----
May 30, 1989	----	----	----	----	----	nfp	1.39	2.55	----	----	----
July 5, 1989	----	----	----	----	----	nfp	1.49	1.81	----	----	----
July 14, 1989	----	----	----	----	----	nfp	1.84	2.54	----	----	----
July 21, 1989	----	----	----	----	----	nfp	1.34	2.38	----	----	----
July 28, 1989	----	----	----	----	----	nfp	1.31	2.33	----	----	----
August 4, 1989	----	----	----	----	----	nfp	1.34	2.35	----	----	----
August 11, 1989	----	----	----	----	----	nfp	nfp	nfp	----	----	----
August 18, 1989	----	----	----	----	----	nfp	1.52	1.22	1.81	1.16	nfp
August 28, 1989	----	----	----	----	----	nfp	1.5	2.08	****	****	****

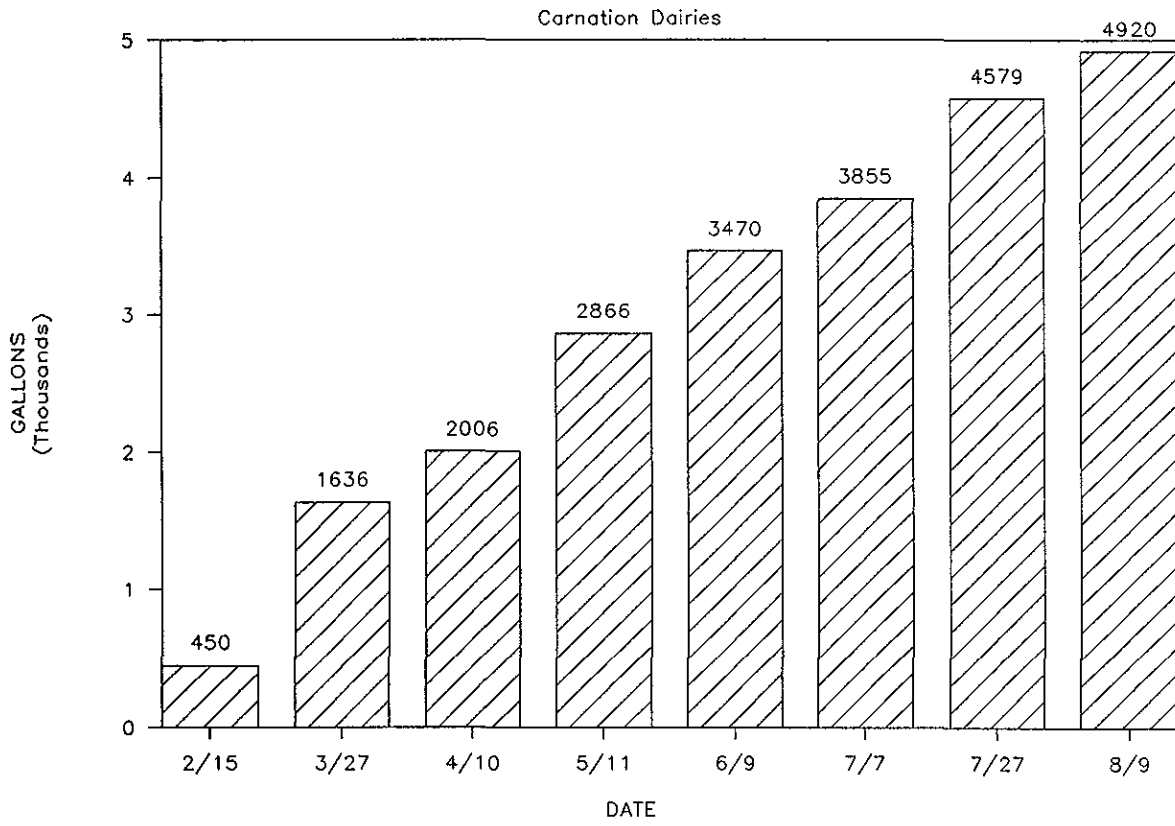
nfp -- no floating product.

\* being pumped during measurement.

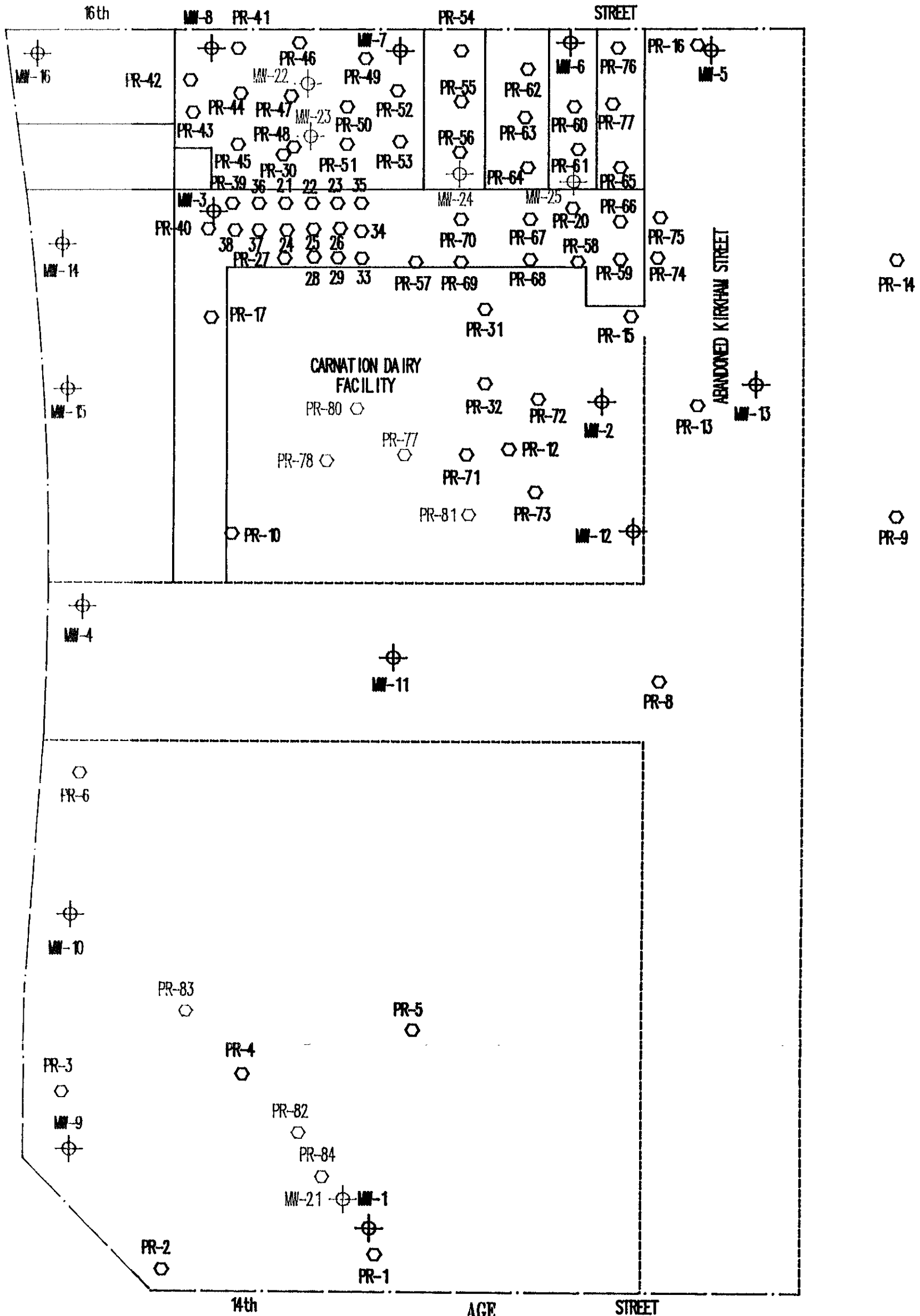
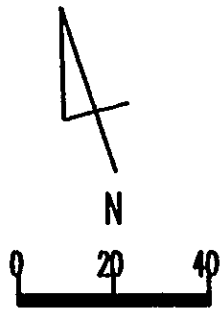
\*\* currently being pumped.

\*\*\*\* not accessible.

# PRODUCT RECOVERED (Figure 10)



NOTE: ITEMS IN RED ARE APPROXIMATE LOCATIONS



ANANIA GEOLOGIC ENGINEERING

TITLE: MONITORING WELL AND PRODUCT RECOVERY WELL LOCATIONS		
PROJECT NAME: CARNATION/OAKLAND	PROJECT NO: 004-88-059	
SITE LOCATION: 1310 14th ST. AT POPLAR OAKLAND, CA.		
DATE: 10-9-89	DRAWING NO.: 059-030	SCALE: 1" = 40'

## 2.5 Excavated Soil Bioremediation

A total of 1,200 cubic yards of contaminated soil was excavated during the tank removal phase and spread out on site for remediation. The goal of the bioremediation process was to reduce gasoline and diesel TPH concentrations to levels below 100 ppm which are considered non-hazardous and are acceptable for disposal at Class III landfills. At specific times the soil pile was seeded with a solution of bacteria. A total of four microbial seedings were made between April 14, 1989 and August 12, 1989. To ensure optimum microbial activity, the soil moisture was maintained between 20 and 80% saturation. The soil was piled to a height of approximately two feet and kept covered until the TPH concentrations as gasoline in the soil were reduced to a concentration of less than 10 ppm. At that time, the soil pile was separated and approximately two-thirds of the pile was spread out in a one foot lift. The remainder was stockpiled and covered. The redistributed soil was periodically tilled to mix the bacteria, kept moist, and seeded with additional microorganisms. Care was taken to contain the contaminated soil with a berm to prevent runoff. Additionally, the surface drains in the remediation area were plugged so that soil or water would not enter the storm drains or sewer system.

Figures 11 and 12 show the progressive decrease in the TPH and benzene, toluene, ethylbenzene and xylene (BTEX) concentrations of the first 900 cubic yards of soil treated from March to August of 1989. Results from the last sampling event on August 1, 1989 verified the TPH concentrations were reduced to below 100 ppm and the soil could be sent to a Class III landfill. On August 16, 1989, 900 cubic yards of soil were hauled to the Richmond Sanitary Landfill. Laboratory reports and Chain of Custody forms for the analyses are included in Appendix C.

The remaining 300 to 400 yards of soil were spread out in a one foot lift in August. The soil is being treated in the same manner as described for the first 900 cubic yards. AGE anticipates that the remainder of the soil will be ready to be removed from the site by early October 1989.

## 2.6 Vapor Extraction

Vapor extraction will be used to remediate on-site vadose zone soils. Several shallow extraction wells will be installed to draw vapors from the subsurface. The exact locations and design parameters of these wells shall be submitted in a subsequent report. Hydrocarbon vapors will be burned using an internal combustion engine. The engine is equipped with auxiliary propane injection if the quantity of gasoline vapor is not sufficient to

continually run the motor. The system will be permitted through the Bay Area Air Quality Management District in San Francisco.

A pilot test is scheduled for early October 1989. The pilot test will be performed to determine the effectiveness of the system in extracting hydrocarbon vapors from the vadose zone, and to monitor the emissions of hydrocarbons and lead released to the atmosphere. Tetlar bags will be used to collect samples to be analyzed for TPH as gas and diesel and BTEX. Lead samples will be collected on cellulose ester filters and analyzed by the NIOSH method 7300.

## 2.7 Groundwater Extraction and Treatment

AGE is currently working on the design and permit for the implementation of a groundwater extraction and treatment system. In previous meetings with the Alameda County Health Department, it was stated that approval for the implementation of a groundwater extraction and treatment system would be granted if the plume had not migrated beyond 16th street, north of the property. Preliminary findings suggest that the free product plume does not extend as far north as 16th street. AGE will apply for a permit from East Bay Municipal Utility District (EBMUD) to discharge the treated groundwater to the sanitary sewer.

## 3.0 SITE CHARACTERIZATION

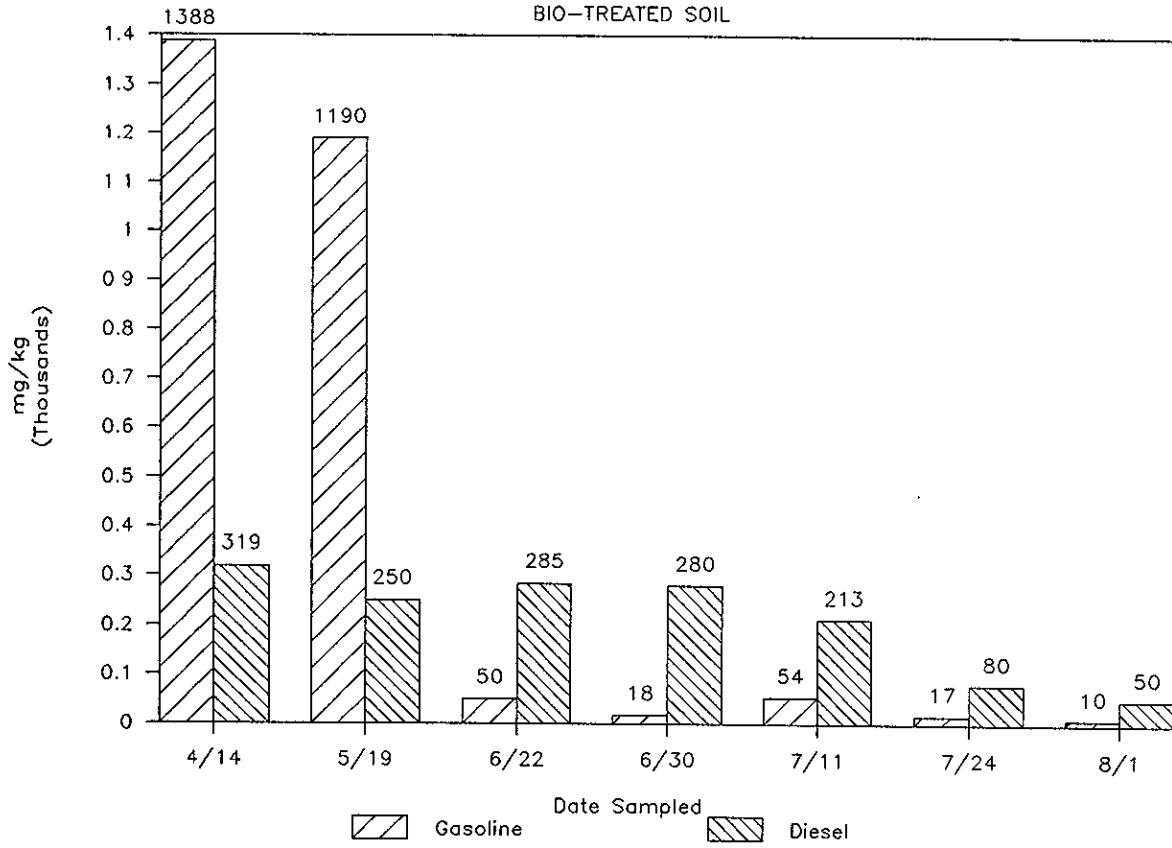
Since March 1989, 84 product recovery probes and 25 monitoring wells have been installed at the Oakland Facility. The wells were installed to characterize the hydrogeologic conditions at the site and to assess the horizontal extent of the gasoline and diesel contaminant plumes outlined in the Preliminary Site Characterization Report. Product recovery probes have been used to recover free product from both the gasoline and diesel contaminant plumes. A site plan showing the surveyed locations of the monitoring wells and product recovery probes is presented on Plate 1. Boring logs of product recovery probes PR-1 through PR-81 are presented in Appendix B. Revised boring logs for monitoring wells MW-1 through MW-16 are included in Appendix D. Boring logs for monitoring wells MW-17 through MW-20 will be submitted in the closure plan for the abandonment of the two on-site boiler fuel tanks. Boring logs for monitoring well MW-21 and piezometers PR-82 through PR-84 will be presented in the Aquifer Test Report. Boring logs for MW-22 through MW-24 will be included in the next quarterly monitoring report.



**FIGURE 11**

TOTAL PETROLEUM HYDROCARBONS

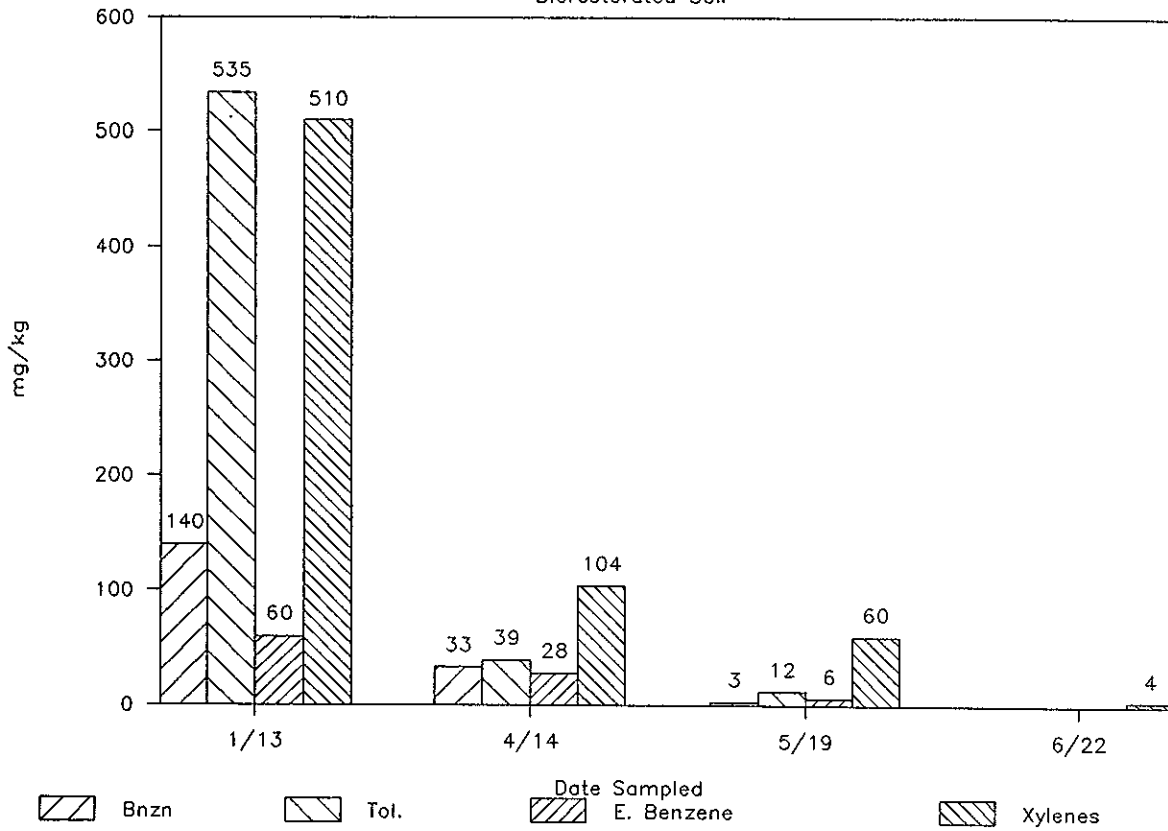
BIO-TREATED SOIL



**FIGURE 12**

(BTEX) RESULTS -- METHOD EPA 8020

Biorestorated Soil



### 3.1 On Site Investigation

Initially, 16 monitoring wells and 40 product recovery probes were installed. The monitoring wells were located around the fuel tank excavation area and along the perimeter of the property to assess the extent of the contaminant plume. The product recovery probes were installed in areas thought to contain free product in order to expedite free product recovery and to enhance in situ bioremediation.

As additional information was gathered on the extent of contamination, more product recovery probes and monitoring wells were installed. The monitoring wells were installed for several reasons. Monitoring well MW-21 was specifically installed to perform an aquifer test on the unconfined aquifer beneath the site in the Merritt Sand Formation. Monitoring wells MW-22 through MW-24 were drilled in locations considered important for establishing groundwater contaminant concentrations in the area of the gasoline plume and to monitor corrective action. Product recovery probes PR-82 through PR-84 were installed as piezometers for the aquifer test. Other product recovery probes were installed to remove free product and to act as injection points for the microorganisms and air.

All borings were drilled with a truck mounted drill rig equipped with hollow-stem augers. Augers and sampling equipment were steam cleaned prior to drilling. No soaps or phosphates were used for decontamination. Cuttings and spoils from the borings were incorporated into the on-site stockpile of soil for bio-treatment. Continuous air monitoring was conducted during drilling using a Bacharach TLV sniffer. A boring log of the subsurface conditions was maintained by a project geologist.

Representative soil samples were collected at intervals of no greater than five feet in each monitoring well. The samples were collected using a Modified California split-spoon sampler lined with brass sleeves. The sampler was driven into the soil by a 140 pound hammer dropped 30-inches. Samples were sealed with foil, capped, labelled with a sample tag indicating sample number, project number, sampler, date, time, location and depth, taped, and sent to Precision Analytical Laboratories under Chain of Custody for analysis.

Product recovery probes are two inches in diameter and 15 feet deep. The diameter and depth of each monitoring well varies. Monitoring wells augered inside the shop building are two inches in diameter and 25 feet deep. Those outside the building are four inches in diameter and 25 feet deep with the exception of MW-1, MW-4, and MW-21. MW-1 and MW-4 were drilled to 50 feet to

continuously sample and log the lithology and stratigraphy of the Merritt Sand Formation. MW-21 was augered to 57 feet to establish the total thickness of the aquifer at the site. Boring logs including well construction details for monitoring wells MW-1 through MW-16 are included on the boring logs in Appendix D.

### 3.2 Off Site Exploration

To evaluate possible lateral and vertical migration of fuel contamination in the soil and groundwater north of the Facility, five monitoring wells were installed in 16th Street. The off-site monitoring wells were installed to confirm or deny the presence of free product and/or dissolved gasoline constituents as far north as 16th Street. AGE had established the presence of free product up to the northern boundary of the property.

Preliminary results indicate that the free product plume has not migrated to 16th Street. At this time, all five wells do not have free product floating on the groundwater. Since the wells were recently installed, conclusions about the extent of the free product plume and groundwater and/or contamination off site will be withheld until the wells have been developed and properly sampled. Boring logs, soil sample analytical results, and groundwater sample results will be included in the next summary report.

### 3.3 Aquifer Test

On July 20, 1989, AGE performed a 24-hour continuous drawdown pump test to define the aquifer characteristics at the Oakland Facility. The purpose of the pump test was to collect time and drawdown data to calculate the hydraulic conductivity and transmissivity of the aquifer. By evaluating the aquifer characteristics, estimates of groundwater velocity, aquifer storage, and transmissivity may be made to help establish the extent of contamination and set parameters for a groundwater extraction system.

During the test, groundwater was pumped from monitoring well MW-21 at a rate of approximately 16 gallons per minute (gpm). The pump test was terminated after 12 hours and a 12 hour recovery test was conducted. Monitoring well MW-21 and piezometers PR-82, PR-4, PR-83, and PR-84 were continually monitored during the drawdown and recovery phases of the test. The water was contained on-site in a Baker tank. Samples from the Baker tank were collected and submitted for chemical analyses. Results of the TPH, BTEX, oil and grease and total lead analyses using methods Modified 8015, 8080, 8010, 503E and 6010 were reported as below detection limits for the constituents. Additional samples will be collected for analysis by EPA methods 8240, 8270 and priority pollutant metals. A waiver

to discharge the pump test water from the RWQCB or EBMUD does not appear likely to be granted in a timely manner. Pending the analytical results for the priority pollutants, the water will probably be reclaimed and used for washing trucks or other activities at the Carnation Facility. The analytical results and Chain of Custody forms for all samples collected from the pump test will be included in the aquifer test report.

Aquifer test results are not presented in this report. A separate report is being written and is forthcoming. Preliminary results indicate that there is a relatively good aquifer present with an estimated hydraulic conductivity of  $10^{-3}$  centimeters per second (cm/sec).

#### 4.0 SITE CHARACTERIZATION RESULTS

##### 4.1 Plume Definition

Two distinct plumes are present at the Facility. The larger plume has been identified as a mixture of 90 to 96% gasoline and the remainder diesel. It is directly below the shop building extending as far east as PR-74, PR-75, PR-77, and MW-6; as far west as PR-40, PR-42, and PR-43; and as far south as PR-27, PR-57 and PR-74. Preliminary results suggest that the northern extent of this plume lies between the northern wall of the shop building and the southern curb of 16th street.

An approximate location of the smaller diesel plume has also been identified. This plume occurs entirely on the property and has been identified around the southern and eastern borders of the fuel tank excavation area. Chemically this plume is quite different than the larger plume below the shop building, suggesting the possibility of another source of contamination at the site. Additional investigative work has been done in soils and groundwater in this plume, however, details concerning the investigation and remediation of this plume shall be presented in a separate document.

##### 4.2 Groundwater Elevation and Gradient

Prior to groundwater sampling, the groundwater level is measured in each monitoring well. Table 2 shows the groundwater elevations measured to date. The groundwater elevations beneath the site have continually dropped throughout the dry summer season. Groundwater elevation contour maps are shown in Figures 13 through 16. The June contour map and the two July maps indicate that groundwater flows north to northwest with a hydraulic gradient of 0.001 and 0.002. Regionally, groundwater flows to the west. However, site

TABLE 2  
GROUNDWATER ELEVATIONS  
CARNATION OAKLAND DAIRY FACILITY

ANANIA GEOLOGIC ENGINEERING

=====										
MONITORING WELL NUMBER										
	MW-1	MW-2	MW-3	MW-4	MW-5	MW-6	MW-7	MW-8	MW-9	MW-10
TOC Elevation	16.49	15.11	14.3	14.42	14.41	14.12	14.29	14.2	14.96	15.73
April 25, 1989	5.55	6.36	****	6.29	6.16	6.07	****	****	6.4	6.41
June 7, 1989	5.89	5.57	****	5.57	5.41	****	****	****	5.68	5.69
July 5, 1989	5.54	5.26	4.22	5.37	5.06	****	****	****	----	5.28
July 31, 1989	5.28	----	4.75	4.92	4.82	4.89	****	****	----	5.08

=====										
MONITORING WELL NUMBER										
	MW-11	MW-12	MW-13	MW-14	MW-15	MW-16	MW-17	MW-18	MW-19	MW-20
TOC Elevation	14.55	15.28	14.85	14.1	14.17	14.11	16.48	16.11	16.29	16.39
April 25, 1989	6.45	6.45	6.38	----	6.13	5.89	++++	++++	++++	++++
June 7, 1989	5.7	5.68	5.61	5.36	5.44	5.21	6.15	5.96	5.94	5.98
July 5, 1989	3.72	5.28	5.3	4.82	5.09	4.83	----	5.71	----	5.59
July 31, 1989	5.07	5.14	5.02	4.68	4.73	4.59	5.47	5.36	6.54	5.31

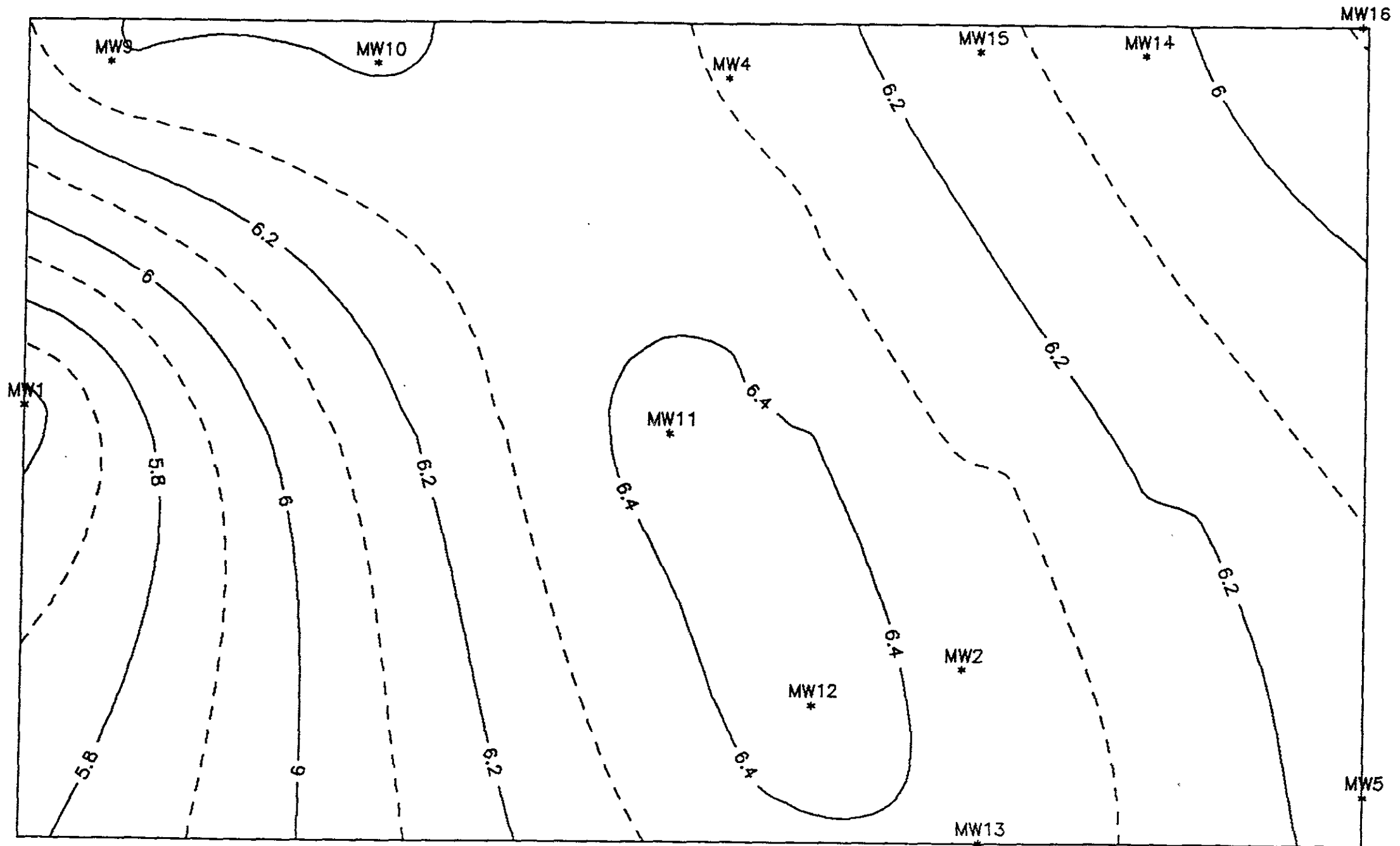
\*\*\*\* not measured because well contains free product.  
 ---- not accessible.  
 ++++ not installed.  
 ===== being abandoned.

**Table 3: Soil Analytical Results**  
**Total Petroleum Hydrocarbons (EPA Modified 8015)**  
**BTEX (EPA 8080)**  
**Total Lead Soluble Lead (EPA 6010)**

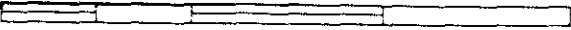
Sample Number	Depth Below Ground Surface	TPH-Gasoline	TPH-Diesel	Benzene	Toluene	Ethyl-benzene	Xylenes	Total Lead	Soluble Lead
	Limit of Detection	10 mg/kg	10 mg/kg	0.03 mg/kg	0.03 mg/kg	0.03 mg/kg	0.03 mg/kg	1.1 mg/kg	0.044 mg/kg
4137 (PR-71)	5	100	74	1.0	1.6	1.20	10.00	1.6	0.38
4138 (PR-71)	10	ND<10	ND<10	0.10	0.10	ND<0.03	0.16	1.8	0.16
4139 (PR-71)	15	320	50	9.0	28.0	6.7	50	ND<1.1	0.17
4145 (PR-72)	5	ND<10	ND<10	0.03	ND<0.03	ND<0.03	0.15	2.1	0.56
4146 (PR-72)	10	1021	140	137	450	110	870	9.7	2.6
4147 (PR-72)	15	ND<10	ND<10	0.92	0.33	0.08	0.44	1.3	0.38
4141 (PR-73)	5	ND<10	ND<10	ND<0.03	ND<0.03	ND<0.03	0.04	3.1	0.16
4142 (PR-73)	10	ND<10	ND<10	ND<0.03	ND<0.03	ND<0.03	0.03	1.2	0.18
4143 (PR-73)	15	ND<10	ND<10	ND<0.03	ND<0.03	ND<0.03	0.04	4.2	0.44

ND - Not Detected

FIGURE 13  
GROUNDWATER ELEVATION (APRIL 25, 1989)

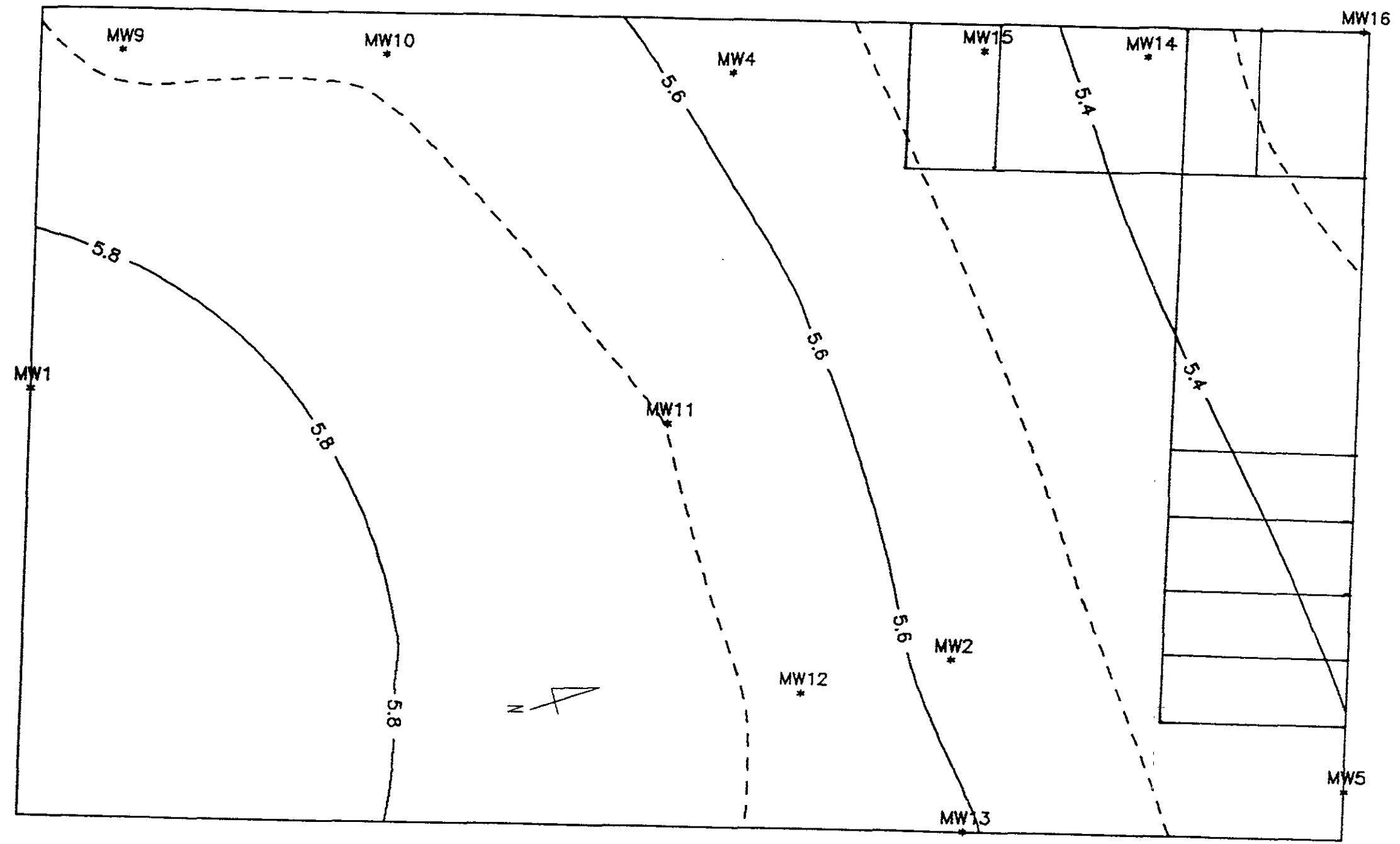


SCALE 1 inch = 40 FEET



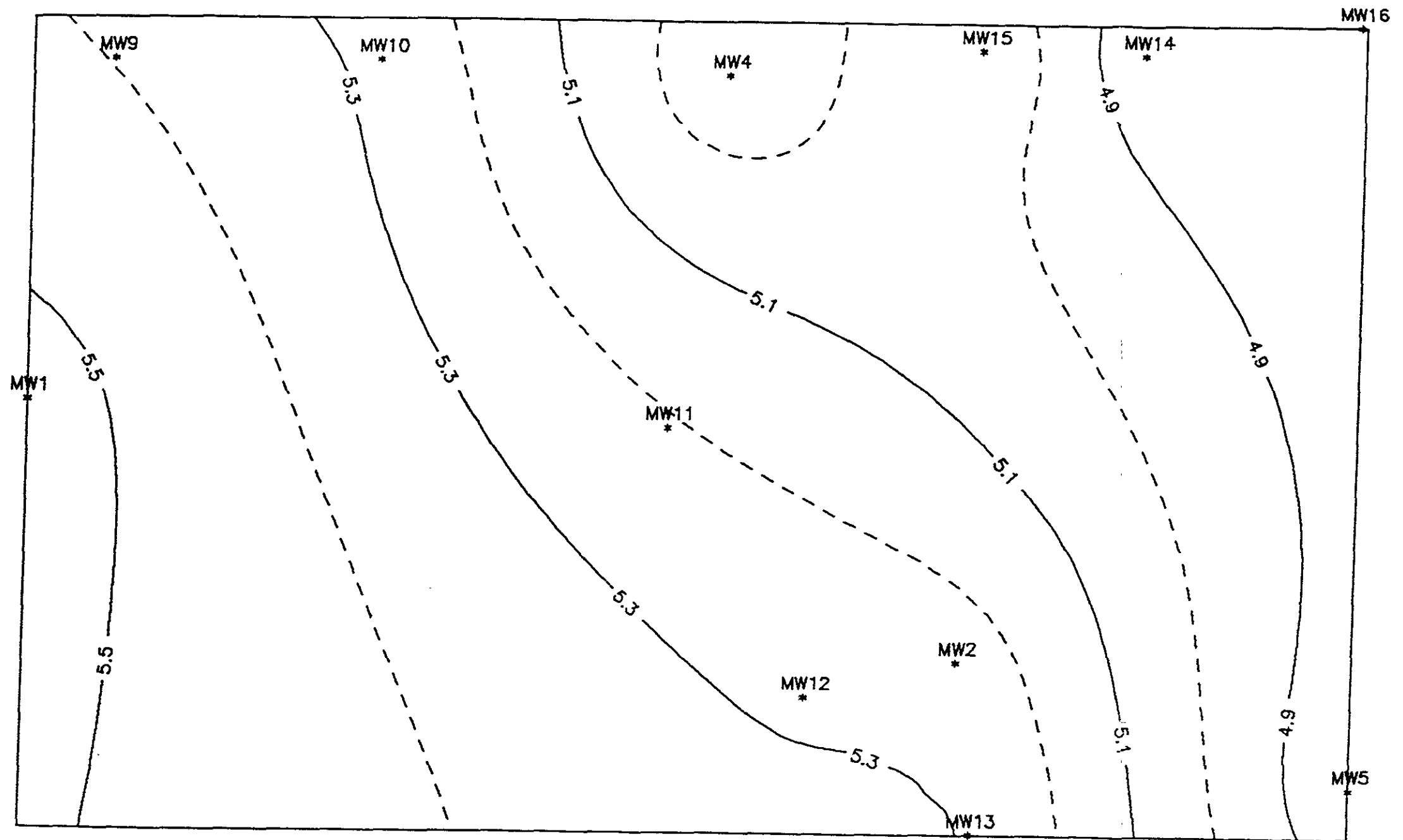


**FIGURE 14**  
GROUNDWATER ELEVATION (JUNE 7, 1989)



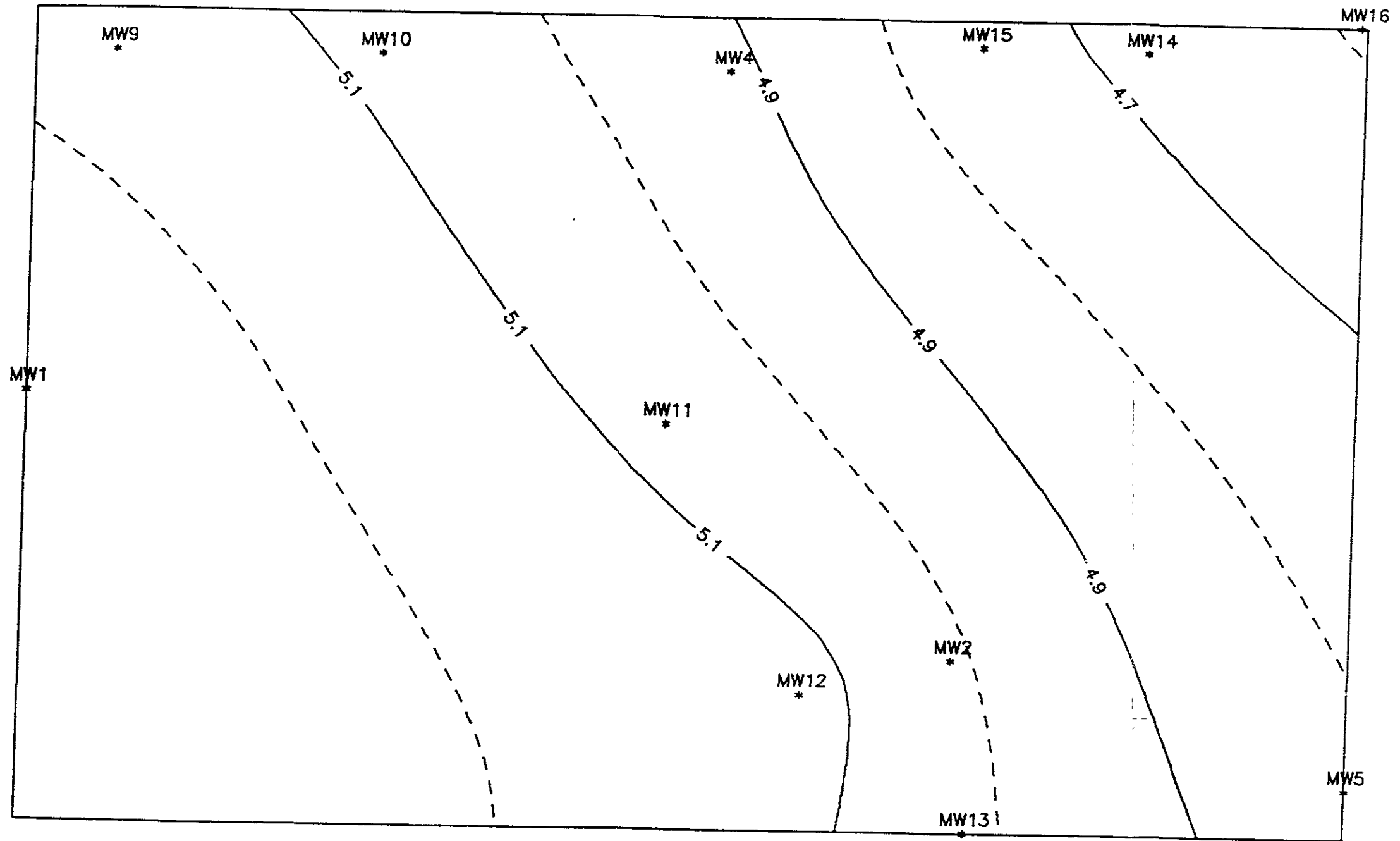
SCALE 1 inch = 40 FEET

FIGURE 15.  
GROUNDWATER ELEVATION (JULY 5, 1989)



SCALE 1 inch = 40 FEET

**FIGURE 16**  
GROUNDWATER ELEVATION (JULY 31, 1989)



SCALE 1 inch = 40 FEET

specific groundwater flow can differ from regional groundwater flow. Local geologic differences in an aquifer and underground utilities may alter the flow of groundwater in urban areas. Variations in groundwater elevations and flow directions will be monitored by continuing to measure groundwater elevations monthly for the remainder of the year.

#### 4.3 Soil Samples

Analytical results of soil samples collected during the installation of monitoring wells MW-1 through MW-16 were included in the Preliminary Site Characterization Report. Results of soil sampling obtained from additional monitoring wells installed at the facility are not included in this report. The results obtained from monitoring wells MW-17 through MW-20 will be included in the closure plan for the abandonment of the boiler fuel tanks. Soil samples collected from MW-21 will be presented in the Aquifer Test Report. Analytical results of soil samples collected from MW-22 through MW-24 are being reviewed for accuracy and will be included in the next summary report.

Soil samples were collected during the installation of the product recovery probes PR-71, PR-72 and PR-73. Soil sample results from PR-71 through PR-73 are shown in Table 3. Laboratory results and respective Chain of Custody forms are presented in Appendix E.

Laboratory results indicate that soil is contaminated with TPH and BTEX in the vicinity of PR-71 and PR-72. However, soil samples from PR-73 were not contaminated. Soil collected from PR-71 was contaminated at five and fifteen feet below grade and relatively clean at ten feet below ground surface. At five feet, soil contained approximately equal concentrations of gasoline and diesel. At fifteen feet, nearly seven times more diesel was detected than gasoline. Soil collected from PR-72 was found to be contaminated mainly with gasoline at only ten feet below grade.

Because the water table on site lies approximately 10 feet below surface grade, contamination detected at ten feet in PR-72 suggests the presence of free product. In fact, free product was detected in PR-72 after the well was completed. The gasoline and diesel detected at fifteen feet may have been in the water and not necessarily in the soil. Concentrations of contaminants detected in a soil sample collected below the water table is not necessarily representative of the soil contamination due to the possible flushing of the soil with the groundwater.

#### 4.4 Groundwater Samples

Standard sampling protocol for this site includes collecting

Summary Report for  
Carnation Dairy Facility  
Oakland, Alameda County, California  
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groundwater samples from on-site monitoring wells that do not contain free product monthly for the first three months and quarterly for the first year. Groundwater collected taken from monitoring wells MW-1, MW-2, MW-4, MW-5 and MW-9 through MW-16 are analyzed for TPH as gasoline and diesel, BTEX and total lead by EPA methods modified 8015, 8020, and 6010. Selected samples from monitoring wells MW-5, MW-10, MW-13, MW-15, and MW-16 were analyzed for volatile and semi-volatile organics and total oil and grease by EPA methods 8240, 8270, 503A and 503E. Monitoring wells MW-3, MW-6, MW-7, and MW-8 will not be sampled until the free product is removed.

Analytical results for the first sampling event are presented in the Preliminary Site Characterization Report, dated April 3, 1989. Analytical results for the April 27 and June 7, 1989 sampling events are shown in Tables 4 through 8. Laboratory reports and respective Chain of Custody forms are included in Appendix F. Analytical results of TPH, BTEX, and total lead analyses for the April 27th sampling round indicate the absence of hydrocarbons constituents (Table 4). Monitoring well MW-2 was not sampled because the well was not accessible on the day of sampling. Results of the 8240 and 8270 analyses indicate the absence of benzene, toluene, ethylbenzene, and total xylenes. However, bis-(2-ethylhexyl)phthalate and di-n-butylphthalate were detected. Results are shown in Table 5.

Bis-(2-ethylhexyl)phthalate and di-n-butylphthalate are commonly used as an additive in milk cartons and dairy containers to harden the plastic container. They give the cartons that characteristic waxy look and feel. Since this property has been operating as a dairy facility for nearly 60 years, it is not unusual for these chemicals to be present. Another interesting characteristic of these two substances is that they degrade rapidly in groundwater. This may account for their absence in the groundwater samples collected on June 7, 1989 (Table 6).

Table 6 also shows that 6 parts per billion (ppb) of methylene chloride was detected in monitoring well MW-5. AGE believes methylene chloride could be a laboratory contaminant. It is commonly used in laboratory analyses to quantify the amount of hydrocarbons present in water and soil. AGE shall continue to analyze for this constituent to verify laboratory contamination.

Table 7 shows the results of BTEX and total lead analyses of groundwater samples collected on June 7, 1989. Volatile hydrocarbons and total lead were not detected. Groundwater analytical results for samples analyzed for TPH and total oil and grease on June 7, 1989 also show the absence of hydrocarbon constituents (Table 8).

**Table 4: Groundwater Analytical Results  
EPA Methods Modified 8015, 8020 and 6010  
Groundwater Samples Taken on 4/27/89**

Sample Number	Location	TPH-Gasoline	TPH-Diesel	Benzene	Toluene	Ethyl-benzene	Xylenes	Lead
	Limit of Detection	0.5 mg/l	0.5 mg/l	0.3 µg/l	0.3 µg/l	0.3 µg/l	0.3 µg/l	0.044 mg/l
3627	MW-1	ND<0.5	ND<0.5	ND<0.3	ND<0.3	ND<0.3	ND<0.3	ND<0.044
3828	MW-4	ND<0.5	ND<0.5	ND<0.3	ND<0.3	ND<0.3	ND<0.3	ND<0.044
3901	MW-5	ND<0.5	ND<0.5	ND<0.3	ND<0.3	ND<0.3	ND<0.3	ND<0.044
3822	MW-9	ND<0.5	ND<0.5	ND<0.3	ND<0.3	ND<0.3	ND<0.3	ND<0.044
3774	MW-10	ND<0.5	ND<0.5	ND<0.3	ND<0.3	ND<0.3	ND<0.3	ND<0.044
3781	MW-11	ND<0.5	ND<0.5	ND<0.3	ND<0.3	ND<0.3	ND<0.3	ND<0.044
3778	MW-12	ND<0.5	ND<0.5	ND<0.3	ND<0.3	ND<0.3	ND<0.3	ND<0.044
3771	MW-13	ND<0.5	ND<0.5	ND<0.3	ND<0.3	ND<0.3	ND<0.3	ND<0.044
3624	MW-14	ND<0.5	ND<0.5	ND<0.3	ND<0.3	ND<0.3	ND<0.3	ND<0.044
3621	MW-15	ND<0.5	ND<0.5	ND<0.3	ND<0.3	ND<0.3	ND<0.3	ND<0.044
3825	MW-16	ND<0.5	ND<0.5	ND<0.3	ND<0.3	ND<0.3	ND<0.3	ND<0.044
3905	Duplicate MW-5	ND<0.5	ND<0.5	ND<0.3	ND<0.3	ND<0.3	ND<0.3	ND<0.044
3912	Duplicate MW-10	ND<0.5	ND<0.5	ND<0.3	ND<0.3	ND<0.3	ND<0.3	ND<0.044

ND - Not Detected

**Table 5: Summary of Detected Constituents in Groundwater  
from EPA Methods 8240 and 8270  
Groundwater Samples Taken on 4/27/89**

Location	Benzene	Toluene	Ethyl- benzene	Xylenes	bis-(2-ethylhexyl) phthalate	di-n-butylphthalate
Limit of Detection	2 µg/l	2 µg/l	2 µg/l	3 µg/l	10 µg/l	1 µg/l
MW-5	ND	ND	ND	ND	ND	2
MW-10	ND	ND	ND	ND	80	ND
MW-13	ND	ND	ND	ND	ND	ND
MW-15	ND	ND	ND	ND	20	ND
MW-16	ND	ND	ND	ND	150	ND

ND - Not Detected

**Table 6: Summary of Detected Constituents In Groundwater  
EPA Methods 8240 and 8270  
Groundwater Samples Taken on 6/7/89**

Sample Number	Location	Benzene	Toluene	Ethyl-benzene	Xylene	bis-(2-ethylhexyl) phthalate	di-n-butylphthalate	Methylene chloride
	Limit of Detection	5 µg/l	5 µg/l	5 µg/l	5 µg/l	10 µg/l	10 µg/l	5 µg/l
4151	MW-5	ND	ND	ND	ND	ND	ND	ND
4157	MW-10	ND	ND	ND	ND	ND	ND	ND
3209	MW-13	ND	ND	ND	ND	ND	ND	ND
4174	MW-15	ND	ND	ND	ND	ND	ND	6
3197	MW-16	ND	ND	ND	ND	ND	ND	ND

ND - Not Detected



**Table 7: Summary Groundwater Analytical Results  
EPA Methods 8020 and 6010  
Groundwater Samples Taken on 6/7/89**

Sample Number	Location	Benzene	Toluene	Ethyl-benzene	Xylene	Lead
	Limit of Detection	0.3 µg/l	0.3 µg/l	0.3 µg/l	0.3 µg/l	0.044 mg/l
4149	MW-1	ND<0.3	ND<0.3	ND<0.3	ND<0.3	ND<0.044
3225	MW-2	ND<0.3	ND<0.3	ND<0.3	ND<0.3	ND<0.044
4150	MW-4	ND<0.3	ND<0.3	ND<0.3	ND<0.3	ND<0.044
4152	MW-9	ND<0.3	ND<0.3	ND<0.3	ND<0.3	ND<0.044
4157	MW-10	ND<0.3	ND<0.3	ND<0.3	ND<0.3	ND<0.044
4164	MW-11	ND<0.3	ND<0.3	ND<0.3	ND<0.3	ND<0.044
3205	MW-12	ND<0.3	ND<0.3	ND<0.3	ND<0.3	ND<0.044
4181	MW-14	ND<0.3	ND<0.3	ND<0.3	ND<0.3	ND<0.044
4169	Duplicate MW-4	ND<0.3	ND<0.3	ND<0.3	ND<0.3	ND<0.044
4189	Duplicate MW-14	ND<0.3	ND<0.3	ND<0.3	ND<0.3	ND<0.044

ND - Not Detected

**Table 8: Summary Groundwater Analytical Results**  
**EPA Methods Modified 8015, 5030D and DHS Extraction Method**  
**Oil and Grease Analysis by Standard Method 503D**  
**Hydrocarbons Analysis by Standard Method 503E**  
**Groundwater Samples Taken on 6/7/89**

Sample Number	Location	TPH-Gasoline	TPH-Diesel	Oil and Grease	Hydrocarbon
	Limit of Detection	0.5 mg/l	0.5 mg/l	50 mg/l	
4149	MW-1	ND<0.5	ND<0.5	ND<50	0.3
3225	MW-2	ND<0.5	ND<0.5	ND<50	0.5
4150	MW-4	ND<0.5	ND<0.5	ND<50	0.8
4151	MW-5	ND<0.5	ND<0.5	ND<50	0.3
4152	NW-9	ND<0.5	ND<0.5	ND<50	0.6
4157	MW-10	ND<0.5	ND<0.5	ND<50	0.5
4164	MW-11	ND<0.5	ND<0.5	ND<50	0.5
3205	MW-12	ND<0.5	ND<0.5	ND<50	0.4
3209	MW-13	ND<0.5	ND<0.5	ND<50	0.1
4181	MW-14	ND<0.5	ND<0.5	ND<50	N/D
4174	MW-15	ND<0.5	ND<0.5	ND<50	0.1
3197	MW-16	ND<0.5	ND<0.5	ND<50	0.4
4169	Duplicate MW-4	ND<0.5	ND<0.5	ND<50	0.3
4189	Duplicate MW-14	ND<0.5	ND<0.5	ND<50	0.4


ND - Not Detected

Groundwater analytical results for samples collected on April 27 and June 7, 1989 indicate that the gasoline plume is not spreading at this facility. Remedial efforts performed by AGE to this point are restricting the migration and decreasing the levels of contamination in the soils and groundwater at the Oakland Facility. Subsequent quarterly sampling events will continue to provide information on the migration of gasoline and diesel constituents in the groundwater and will monitor the remediation efforts.

5.0 REMARKS AND SIGNATURES


This Summary Report was prepared in accordance with current industry standards and practice. The work described herein has been and will be performed under the supervision of a California Registered Geologist.

Prepared by:

*for*   
\_\_\_\_\_  
Christopher Nielson-Cerquone  
Project Manager

10/13/89  
\_\_\_\_\_  
Date

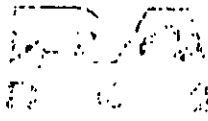
Reviewed and approved by:

  
*Karl J. Anania*  
\_\_\_\_\_  
Karl J. Anania  
Managing Partner  
California Registered Geologist No. 4306

10-13-89  
\_\_\_\_\_  
Date

**APPENDIX A**

**Chemical Identity and Uniform Hazardous Waste Manifest  
of Recovered Free Product**



Precision Analytical Laboratory, Inc.

4136 LAKESIDE DRIVE, RICHMOND, CA 94806

PHONE (415) 222-3002

FAX (415) 222-1251

### CERTIFICATE OF ANALYSIS

STATE LICENSE NO. 211

Received: 07/14/89  
Reported: 07/17/89  
Job #: 70942

Attn: Mary Scruggs  
Anania Geological Engineering  
11330 Sunrise Park Drive, Suite C  
Rancho Cordova, CA. 95742

Project: Carnation - Oakland

Lab ID #: 70942-02  
Client ID: #1722 Tank

**ANALYSIS:**

			MDL
pH of Leach	7.0		N/A
PCB's	<0.5	mg/kg	0.5
Halogenated	4	mg/kg	1.0
Cyanide	1.4	mg/l	1.0
Sulfide	4.7	mg/l	1.0
Flashpoint	<24	C	Flammable

MDL: Method detection limit; Compound below this level would not be detected.

QA/QC: Spike Recovery for Halogenated Average: 82%  
Spike Recovery for PCB's: 115%

**METHODS:**

PCB Method EPA 8080

Halogenated Method EPA 8010

Cyanide Method EPA 9010

Sulfide Method EPA 9030

*Surinder Sidhu*

Surinder Sidhu  
Senior Chemist



Precision Analytical Laboratory, Inc.

4136 LAKESIDE DRIVE, RICHMOND, CA 94806

PHONE (415) 222-3002

FAX (415) 222-1251

RECEIVED JUL 25 1989

CERTIFICATE OF ANALYSIS

STATE LICENSE NO. 211

Received: 07/14/89  
Reported: 07/17/89  
Job #: 70942

Attn: Mary Scruggs  
Anania Geological Engineering  
11330 Sunrise Park Drive, Suite C  
Rancho Cordova, CA. 95742

Analysis Method EPA 6010  
Prep Method EPA 3050  
mg/kg

Lab ID #: 70942-2  
Client ID: #1722 Tank

METAL		MDL	% SPIKE RECOVERY
Tl	ND<2.2	2.2	74
As	ND<2.2	2.2	82
Hg	ND<5.0	5.0	92
Se	ND<5.0	5.0	90
Mo	ND<1.0	1.0	84
Sb	1.2	1.0	82
Zn	ND<0.15	0.15	84
Cd	ND<0.3	0.3	70
Pb	128	1.1	84
Co	ND<0.5	0.5	84
Ni	ND<0.65	0.65	78
Cr	0.2	0.15	78
V	0.3	0.1	88
Be	ND<0.025	0.025	86
Cu	0.4	0.1	86
Ag	ND<0.1	0.1	78
Ba	0.2	0.1	84

MDL: Method detection Limit: Compound below this level would not be detected.

*Surinder Sidhu*

Surinder Sidhu  
Senior Chemist

# CHAIN OF CUSTODY RECORD

PROJ. NO. <b>059</b>	SAMPLER(S) (Signature) <i>Jim Wallace</i>	ANALYSIS REQUESTED <div style="border: 1px solid black; padding: 5px; transform: rotate(-45deg); display: inline-block;">                     TOTAL PETROLEUM HYDROCARBONS                      BTEX                      VOC-EPA 8240                      TOTAL OIL &amp; GREASE                      PCB                      PREDISPOSAL ANALYSIS                 </div>
PROJECT NAME AND ADDRESS: <u>ANAVIA GEOLOGICAL INC. - CARLATION, OAKLAND</u> <u>16TH &amp; CYRESS, OAKLAND</u>		

CROSS REFERENCE NUMBER	DATE	TIME	SOIL	WATER	STATION LOCATION						REMARKS
4417	7/14/89	1145	X		MW-27 (GRAB) 2 FT/BGS	X		X	X		2+HR TURN AROUND
1722	7/14/89	1000		X	TANK					X	PRODUCT - 2+HR TURN AROUND

RELINQUISHED BY: (Signature) <i>Jim Wallace</i>	DATE <b>7/14/89</b>	RECEIVED BY: (Signature) <i>Mark A. Ryan</i>	DATE <b>7/14</b>
	TIME <b>3:00</b>		TIME <b>3:00</b>
RELINQUISHED BY: (Signature)	DATE -----	RECEIVED BY: (Signature)	DATE -----
	TIME -----		TIME -----
RELINQUISHED BY: (Signature)	DATE -----	RECEIVED BY: (Signature)	DATE -----
	TIME -----		TIME -----
RELINQUISHED BY: (Signature)	DATE -----	RECEIVED FOR LABORATORY BY: (Signature)	DATE -----
	TIME -----		TIME -----

**UNIFORM HAZARDOUS WASTE MANIFEST**

1 Generator's US EPA ID No. **CAC000912866** Manifest Document No. **00066**

2 Page of 1

Information in the shaded areas is not required by Federal law.

3 Generator's Name and Mailing Address  
**KARNATION DAIRY**  
**1310 1/2 ST STREET**  
**OAKLAND, CALIFORNIA 94621**

A. State Manifest Document Number  
**88120913**

B. State Generator's ID

4 Generator's Phone (213) **932-6464**

C. State Transporter's ID  
**901379**

D. Transporter's Phone (915) **235-1393**

5 Transporter 1 Company Name  
**ERICKSON Trucking**

6 US EPA ID Number  
**CA12009466392**

7 Transporter 2 Company Name

8 US EPA ID Number

E. State Transporter's ID

F. Transporter's Phone

9 Designated Facility Name and Site Address  
**K GIBSON OIL & REFINING CO., INC.**  
**COMMERICAL DRIVE**  
**BAKERSFIELD, CA 93308**

10 US EPA ID Number  
**CA129808831177**

G. State Facility's ID  
**CA12980883177**

H. Facility's Phone  
**805 327-0413**

11. US DOT Description (Including Proper Shipping Name, Hazard Class, and ID Number)

12. Containers No. Type 13. Total Quantity 14. Unit Wt/Vol 15. Waste No.

**X WASTE PETROHYDROCARBON CONTAMINATED WATER.**  
**CALIFORNIA REGULATED WASTE ONLY**

12. Containers No. Type 13. Total Quantity 14. Unit Wt/Vol 15. Waste No.  
**1** **COIT 1000 B** **1** **none** **223**  
 State **none**  
 EPA/Other **none**

b.

State EPA/Other

c.

State EPA/Other

d.

State EPA/Other

J. Additional Descriptions for Materials Listed Above  
**WATER: 99%**  
**GASOLINE: 1%**  
**RELEASE # 9206-1**

K. Handling Codes for Wastes Listed Above  
 a. **01** b. c. d.

16. Special Handling Instructions and Additional Information

16. GENERATOR'S CERTIFICATION: I hereby declare that the contents of this consignment are fully and accurately described above by proper shipping name and are classified, packed, marked, and labeled, and are in all respects in proper condition for transport by highway according to applicable international and national government regulations.  
 If I am a large quantity generator, I certify that I have a program in place to reduce the volume and toxicity of waste generated to the degree I have determined to be economically practicable and that I have selected the practicable method of treatment, storage, or disposal currently available to me which minimizes the present and future threat to human health and the environment; OR, if I am a small quantity generator, I have made a good faith effort to minimize my waste generation and select the best waste management method that is available to me and that I can afford.

Printed/Typed Name  
**JAMES A. PERRY**

Signature  
**James A. Perry** Month Day Year  
**01 12 18 89**

17. Transporter 1 Acknowledgement of Receipt of Materials  
 Printed/Typed Name  
**PAUL L ROTE**

Signature  
**Paul Rote** Month Day Year  
**02 27 89**

18. Transporter 2 Acknowledgement of Receipt of Materials  
 Printed/Typed Name

Signature Month Day Year

19. Discrepancy Indication Space  
**Box B missing,**  
**Actual gallons received - 3559.**

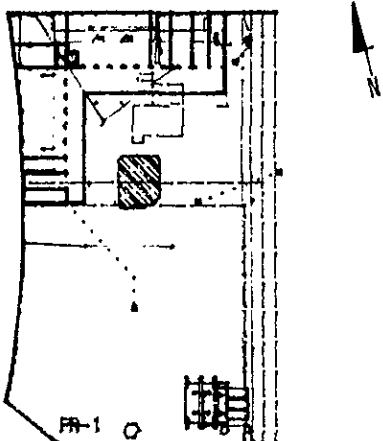
20. Facility Owner or Operator Certification of receipt of hazardous materials covered by this manifest except as noted in item 19.  
 Printed/Typed Name  
**Richard Matthews** Signature  
**Rich Matthews** Month Day Year  
**01 27 89**

IN CASE OF AN EMERGENCY OR SPILL, CALL THE NATIONAL RESPONSE CENTER 1-800-424-8802. WITHIN CALIFORNIA CALL 1-800-852-2650.

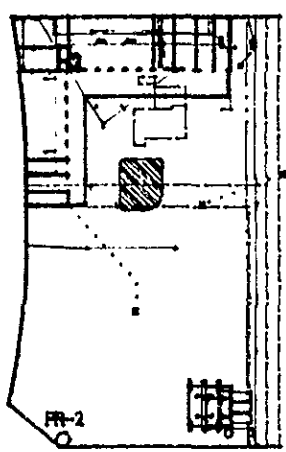


**APPENDIX B**

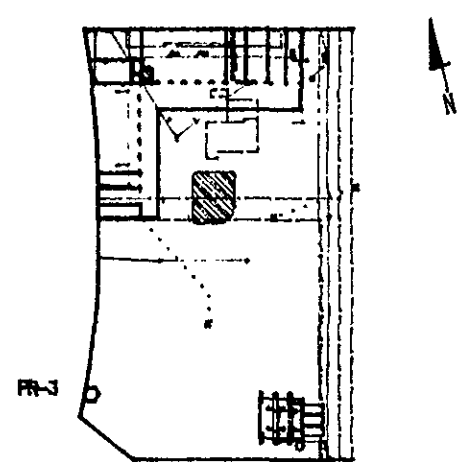
**Product Recovery Probe Boring Logs  
(PR-1 through PR-81)**

LOCATION OF BORING 	SITE/LOCATION CARNATION/DAKLAND			BORING NO. PR-1	
	PROJECT NO. 004-88-059			SHEET 1 OF 1	
	WATER LEVEL ELEVATION 5.96			DRILLER	
	TIME 1200			START FINISH	
	DATE 2/28/89			TIME TIME	
	CASING DEPTH			DATE DATE	
	DRILLING CONTRACTOR PC EXPLORATION			2/28/89 2/28/89	
	DRILLER				
	DRILLING METHOD HOLLOW STEM AUGER				
	SAMPLING METHOD MPS				
LOGGER ERIC HOLM					
N/S 2216.9		E/V 3056.0	ELEV. 16.73		
BORING DIAMETER 6 INCHES		CASING DIAMETER 2 INCHES			
REVIEWED BY: M.A.H.			DATE: 8-16-89		

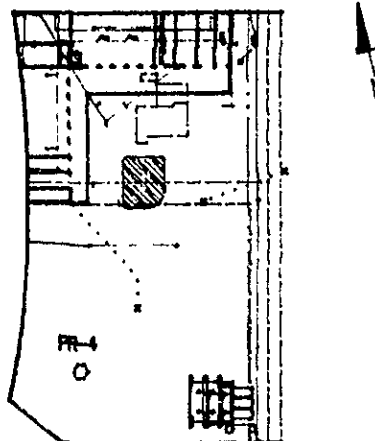
DIST. FROM SURF.	WELL CONST.		LEGEND	TLV READING	SAMPLE NO.	RECOVERY	BLDYS PER 6 IN.	USCS	LOG OF MATERIAL.
	CASING	ANNULUS							
1								SM	SILTY SAND- RED BROWN, MOIST, MEDIUM DENSE WITH AREAS OF OXIDATION NO HYDROCARBON ODOOR.
2									
3									
4	BLANK	4% BENTONITE CEMENT SLURRY					7		
5		3" BENT. PELLETS		8		X	7		
6						X	9		
7									
8									
9							9		
10				12		X	10		
11						X	12		
12	12" SLOT	COURSE AQUICLUD SAND							
13									
14							5		
15				16		X	5		
						X	7		
								GRADES, WET WITH QUARTZ, MAFICS, NO HYDROCARBON ODOOR.	
								TEST BORING TERMINATED @ 15' ON 2-28-89	
								MATERIALS: 1 1/2 BAGS OF SAND 2/3 5 GALLON BUCKET OF BENTONITE	

LOCATION OF BORING 	SITE/LOCATION CARMATION/DAKLAND			BORING NO. PR-2	
	PROJECT NO. 004-88-039			SHEET 1 OF 1	
	WATER LEVEL ELEVATION 3.11			DRILLER	
	TIME 9:10			START TIME 8:30	
	DATE 2/22/89			FINISH TIME 10:00	
	CASING DEPTH			DATE 2/22/89	
	DRILLING CONTRACTOR PC EXPLORATION			DATE 2/22/89	
	DRILLER			DATE 2/22/89	
	DRILLING METHOD HOLLOW STEM AUGER			DATE 2/22/89	
	SAMPLING METHOD MPS			DATE 2/22/89	
LOGGER ERIC HOLM			DATE 2/22/89		
N/S 22342		E/W 2977.6	ELEV. 15.80		
BORING DIAMETER 6 INCHES		CASING DIAMETER 2 INCHES			
REVIEWED BY: M.A.M.			DATE 8-17-89		

DIST. FROM SURF.	WELL CONST.			TLV READING	SAMPLE NO.	RECOVERY	BLDS PER 6 IN.	USCS	LOG OF MATERIAL
	CASING	ANNULUS	LEGEND						
1								SM	SILTY SAND- RED BROWN, MOIST, MEDIUM DENSE WITH QUARTZ AND MAFICS, NO HYDROCARBON ODOR.
2									
3									
4	BLANK	4% BENTONITE CEMENT SLURRY				X	8		
5		3/8" BENT. PELLETS		0		X	10		NO HYDROCARBON ODOR.
6									
7									
8									
9						X	10		
10				0		X	10		MEDIUM SAND- GRADES WITH DECREASING SILT CONTENT, RED BROWN, WET, MEDIUM DENSE WITH QUARTZ, MAFICS, NO HYDROCARBON ODOR.
11									
12									
13									
14							3		
15				0		X	4		GRADES, LOOSE WITH AREAS OF OXIDATION, QUARTZ, NO ODOR.
								TEST BORING TERMINATED @ 15' ON 2-22-89	
								MATERIALS: 1 1/2 BAGS OF SAND	
								2/3 5 GALLON BUCKET OF BENTONITE	

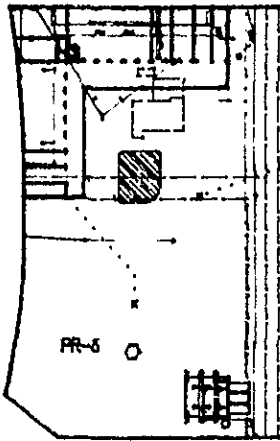
LOCATION OF BORING 	SITE/LOCATION CARNATION/DAKLAND			BORING NO. <b>PR-3</b>	
	PROJECT NO. 004-88-059			SHEET 1 OF 1	
	WATER LEVEL ELEVATION 3.23			DRILLER	
	TIME 7:35			START	FINISH
	DATE 2/22/89			TIME	TIME
	CASING DEPTH			6:30	8:20
	DRILLING CONTRACTOR PC EXPLORATION			DATE	DATE
	DRILLER			2/22/89	2/22/89
	DRILLING METHOD HOLLOW STEM AUGER			SAMPLING METHOD MPS	
	LOGGER ERIC HOLM			N/S 23104 E/V 29601 ELEV. 13.90	
BORING DIAMETER 6 INCHES		CASING DIAMETER 2 INCHES		REVIEWED BY: MAM DATE 8-17-89	

DIST. FROM SURF.	WELL CONST.			TLV READING	SAMPLE NO.	RECOVERY	BLOWS PER 6 IN.	USCS	LOG OF MATERIAL
	CASING	ANNULUS	LEGEND						
1								SM	SILTY SAND- RED BROWN, MOIST, MEDIUM DENSE, QUARTZ WITH MAFICS, NO HYDROCARBON ODOR.
2									
3									
4	BLANK	4% BENTONITE CEMENT SLURRY				X	7		
5		3/8" BENT. PELLETS		4		X	9		
6									
7									
8									
9							10		
10				4		X	11		NO HYDROCARBON ODOR.
11									
12									
13									
14						X	5		
15				0		X	5		COLOR CHANGE TO GREEN BROWN, WET, NO HYDROCARBON ODOR.
									TEST BORING TERMINATED @ 15 1/2' ON 2-22-89
									MATERIALS: 1 1/2 BAGS OF SAND 2/3 5 GALLON BUCKET OF BENTONITE

LOCATION OF BORING 	SITE/LOCATION CARNATION/DIAKLAND			BORING NO. <b>PR-4</b>	
	PROJECT NO. 004-88-059			SHEET 1	
	WATER LEVEL ELEVATION 3.75			OF 1	
	TIME 12:05			DRILLER	
	DATE 2/22/89			START	FINISH
	CASING DEPTH			TIME	TIME
	DRILLING CONTRACTOR PC EXPLORATION			1000	1250
	DRILLER			DATE	DATE
	DRILLING METHOD HOLLOW STEM AUGER			2/22/89	2/22/89
	SAMPLING METHOD MPS				
LOGGER ERIC HOLM					
N/S 2297.4		E/V 3027.7	ELEV. 16.34		
BORING DIAMETER 6 INCHES		CASING DIAMETER 2 INCHES			
REVIEWED BY: MAM.			DATE: 8-16-89		

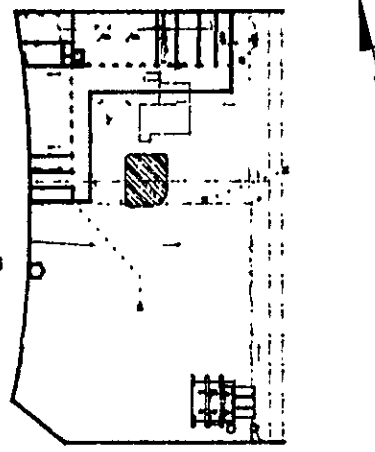
DIST. FROM SURF.	WELL CONST.			TLV READING	SAMPLE NO.	RECOVERY	BLOWS PER 6 IN.	USCS	LOG OF MATERIAL	
	CASING	ANNULUS	LEGEND							
1								SP	SAND- BROWN, MOIST, MEDIUM DENSE WITH QUARTZ CLASTS, MEDIUM GRAINED.	
2										
3										
4	BLANK	42 BENTONITE CEMENT SLURRY				X	6			
5		3/8" BENT. PELLETS		0		X	7			
6						X	7		NO HYDROCARBON ODOR.	
7										
8										
9						X	10			
10						X	12			
11						X	15		NO HYDROCARBON ODOR.	
12	VERY SILET	COURSE AQUARIUM SAND							SM	SILTY SAND- BROWN, WET, MEDIUM DENSE WITH CLASTS OF QUARTZ, MAFICS, WET, NO HYDROCARBON ODOR.
13										
14						X	5			
15						X	6			
									TEST BORING TERMINATED @ 15 1/2' ON 2-22-89	
									MATERIALS: 1 2/3 BAGS OF SAND	
									2/3 5 GALLON BUCKET OF BENTONITE	

LOCATION OF BORING



SITE/LOCATION		CARNATION/OAKLAND		BORING NO.	
PROJECT NO.		004-88-039		PR-5	
WATER LEVEL ELEVATION		4.06		SHEET 1	
TIME		240		OF 1	
DATE		2/22/89		DRILLER	
CASING DEPTH				START	FINISH
DRILLING CONTRACTOR		PC EXPLORATION		TIME	TIME
DRILLER				130	305
DRILLING METHOD		HOLLOW STEM AUGER		DATE	DATE
SAMPLING METHOD		MPS		2/22/89	2/22/89
LOGGER		ERIC HOLK			
N/S 2294.6		E/V 3094.0		ELEV. 16.64	
BORING DIAMETER		6 INCHES		CASING DIAMETER	
				2 INCHES	
REVIEWED BY: MAM.				DATE 8-16-89	

DIST. FROM SURF.	WELL CONST.			TLV READING	SAMPLE NO.	RECOVERY	BLOWS PER 6 IN.	USCS	LOG OF MATERIAL
	CASING	ANNULUS	LEGEND						
1								SM	SILTY SAND- RED BROWN, DRY TO MOIST, LOOSE TO MEDIUM DENSE, FINE TO MEDIUM GRAINED WITH AREAS OF COAGULATION, NO HYDROCARBON.
2									
3									
4	BLANK	4% BENTONITE CEMENT SLURRY					4		
5		3/8" BENT. PELLETS		0	3133	X	5		
6									
7									
8									
9							7		
10				0	3134	X	8		NO HYDROCARBON ODOR.
11									
12	1/2" SPLIT	COURSE AQUARDON SAND							
13									
14							4		
15				0		X	4		
							5		COLOR CHANGE TO LIGHT BROWN, GRADES LOOSE WITH INCREASING SILT CONTENT, NO HYDROCARBON ODOR.
									TEST BORING TERMINATED @ 15 1/2' ON 2-22-89
									MATERIALS: 1 1/2 BAGS OF SAND
									2/3 5 GALLON BUCKET OF BENTONITE.

LOCATION OF BORING 	SITE/LOCATION CARNATION/OAKLAND			BORING NO. PR-6	
	PROJECT NO. 004-88-059			SHEET 1 OF 1	
	WATER LEVEL ELEVATION	1.80		DRILLER	
	TIME	4:40		START	FINISH
	DATE	2/22/89		TIME	TIME
	CASING DEPTH			3:40	5:15
	DRILLING CONTRACTOR PC EXPLORATION			DATE	DATE
	DRILLER			2/22/89	2/22/89
	DRILLING METHOD HOLLOW STEM AUGER				
	SAMPLING METHOD MPS				
LOGGER ERIC HOLM					
N/S 2424.5	E/W 3002.0	ELEV. 15.33			
BORING DIAMETER 6 INCHES		CASING DIAMETER 2 INCHES			
REVIEWED BY: M.A.M.			DATE: 8-17-89		

DIST. FROM SURF.	WELL CONST.		LEGEND	TLV READING	SAMPLE NO.	RECOVERY	BLOWS PER 6 IN.	USCS	LOG OF MATERIAL
	CASING	ANNULUS							
1		4% BENTONITE CEMENT SLURRY	[Dotted pattern]					SM	SILTY SAND- RED BROWN, MOIST, ORGANICS, AREAS OF OXIDATION, MAFICS, NO HYDROCARBON ODOR.
2									
3									
4	BLANK						5		
5		3/8" BENT. PELLETS	[Diagonal lines]	0		X	5		NO HYDROCARBON ODOR.
6									
7									
8									
9						X	10		
10				8		X	10		NO HYDROCARBON ODOR.
11									
12	1/2" SPLIT								
13									
14						X	9		
15				0		X	9		COLOR CHANGE TO LIGHT BROWN, GRADES, WET, NO HYDROCARBON ODOR.
									TEST BORING TERMINATED @ 15 1/2' ON 2-22-89
									MATERIALS: 1 1/2 BAGS OF SAND
									2/3 5 GALLON BUCKET OF BENTONITE

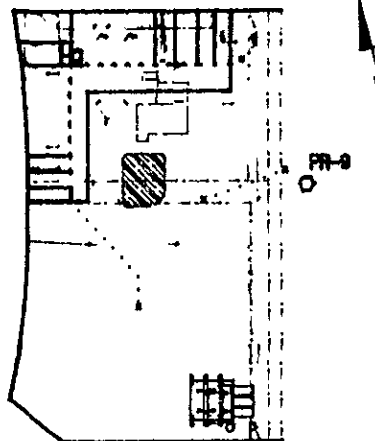
PR-7

NOT DRILLED



LOCATION OF BORING		SITE/LOCATION CARNATION/OAKLAND		BORING NO. PR-8			
		PROJECT NO. 004-88-059		SHEET 1 OF 1			
		WATER LEVEL ELEVATION 2.5 (APPROX)		DRILLER			
		TIME 1050		START TIME 310		FINISH TIME 505	
		DATE 2/23/89		DATE 2/23/89		DATE 2/23/89	
CASING DEPTH		DRILLING CONTRACTOR PC EXPLORATION		DATE 2/23/89			
DRILLING METHOD HOLLOW STEM AUGER		DRILLER		DATE 2/23/89			
SAMPLING METHOD MPS		LOGGER ERIC HOLM		DATE 2/23/89			
N/S #		E/W #		ELEV. #			
BORING DIAMETER 6 INCHES		CASING DIAMETER 2 INCHES					
REVIEWED BY: MAM		DATE: 8-17-89					

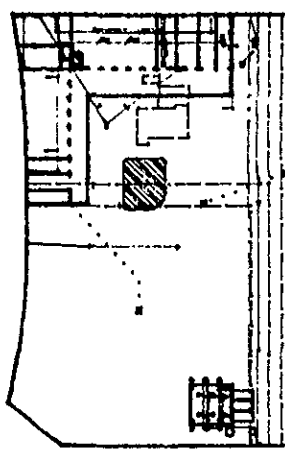
DIST. FROM SURF.	WELL CONST.		LEGEND	TLV READING	SAMPLE NO.	RECOVERY	BLOWS PER 6 IN.	USCS	LOG OF MATERIAL
	CASING	ANNULUS							
1								SM	SILTY SAND- RED BROWN, LOOSE TO MEDIUM DENSE, DRY TO MOIST WITH AREAS OF OXIDATION, QUARTZ, NO HYDROCARBON ODOR.
2									
3									
4	BLANK	4% BENTONITE CEMENT SLURRY					6		
5		3/8" BENT. PELLETS		12		X	6		
6						X	7		NO HYDROCARBON ODOR.
7									
8									
9							9		
10				27		X	10		
11									GRADES WITH AND SOME PIECES OF 1/4" ANGULAR GRAVEL, NO HYDROCARBON ODOR.
12									
13									
14							5		
15							6		
15 1/2'				0		X	8		
									TEST BORING TERMINATED @ 15 1/2' ON 2-23-89
									MATERIALS: 1 2/3 BAGS OF SAND
									2/3 5 GALLON BUCKET OF BENTONITE
									* AREA COVERED BY SOIL PILE, COULD NOT BE SURVEYED.

LOCATION OF BORING 	SITE/LOCATION CARNATION/OAKLAND			BORING NO. PR-9	
	PROJECT NO. 004-88-039			SHEET 1 OF 1	
	WATER LEVEL ELEVATION	2.36		DRILLER	
	TIME	1:33		START	FINISH
	DATE	2/21/89		TIME	TIME
	CASING DEPTH			14:15	15:50
	DRILLING CONTRACTOR PC EXPLORATION			DATE	DATE
	DRILLER			2/21/89	2/21/89
	DRILLING METHOD HOLLOW STEM AUGER			LOGGER ERIC HOLM	
	SAMPLING METHOD MPS				
N/S 2424.8		E/V 3323.6	ELEV. 13.99		
BORING DIAMETER 6 INCHES		CASING DIAMETER 2 INCHES			
REVIEWED BY: MAM			DATE: 8-16-89		

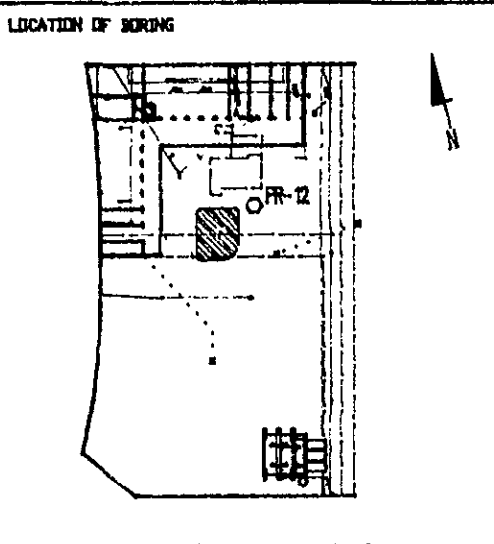
DIST. FROM SURF.	WELL CONST.		LEGEND	TLV READING	SAMPLE NO.	RECOVERY	BLOWS PER 6 IN.	USCS	LOG OF MATERIAL
	CASING	ANNULUS							
1								SM	ASPHALTIC CONCRETE
2									SILTY SAND- GRAY BROWN, DRY TO MOIST, MEDIUM DENSE WITH AREAS OF OXIDATION, QUARTZ, MAFICS, NO HYDROCARBON ODOR.
3		4% BENTONITE CEMENT SLURRY							
4	BLANK					X	10		
5		3/8" BENT. FILL		42		X	10		
6									
7									
8									
9						X	10		
10				60	3138	X	14		NO HYDROCARBON ODOR.
11		COURSE AQUARIUM SAND							
12	JOY SLIT								
13									
14						X	7		
15				60		X	7		NO HYDROCARBON ODOR.
									TEST BORING TERMINATED @ 15' ON 2-21-89
									MATERIALS: 1 2/3 BAGS OF SAND
									2/3 5 GALLON BUCKET OF BENTONITE

LOCATION OF BORING		SITE/LOCATION CARNATION/OAKLAND		BORING NO. PR-10			
		PROJECT NO. 004-88-859		SHEET 1 OF 1			
		WATER LEVEL ELEVATION 1.75		DRILLER			
		TIME 10:50		START TIME 10:15		FINISH TIME 11:30	
		DATE 2/21/89		DATE 2/21/89		DATE 2/21/89	
		CASING DEPTH		DRILLING CONTRACTOR PC EXPLORATION		DRILLER	
		DRILLING METHOD HOLLOW STEM AUGER		SAMPLING METHOD MPS		LOGGER ERIC HOLM	
		N/S 2493.8		E/W 3084.7		ELEV. 14.57	
		BORING DIAMETER 6 INCHES		CASING DIAMETER 2 INCHES		REVIEWED BY: MAM	
		DATE 8-18-89					

DIST. FROM SURF.	WELL CONST.		LEGEND	TLV READING	SAMPLE NO.	RECOVERY	BLOWS PER 6 IN.	USCS	LOG OF MATERIAL
	CASING	ANNULUS							
1		4% BENTONITE CEMENT SLURRY	[Pattern]					SP	SAND- RED BROWN, MOIST, MEDIUM DENSE, MEDIUM TO COARSE GRAINED WITH AREAS OF OXIDATION, TRACES OF MAFICS, QUARTZ, SLIGHT HYDROCARBON ODO.
2									
3									
4	BLANK					X	9		
5		3/8" BENT. PELLETS	[Pattern]	140		X	10		
6									
7									
8								SM	
9						X	10		
10						X	11		
11						X	14		GRADES, WET, NO HYDROCARBON ODO.
12	JUMP SLIT	COURSE AQUARIUM SAND	[Pattern]						
13									
14						X	5		
15						X	5		
16						X	5		GRADES, LOOSE, NO HYDROCARBON ODO.
TEST BORING TERMINATED @ 15 1/2' ON 2-21-89									
MATERIALS: 2 BAGS OF SAND									
2/3 5 GALLON BUCKET OF BENTONITE									

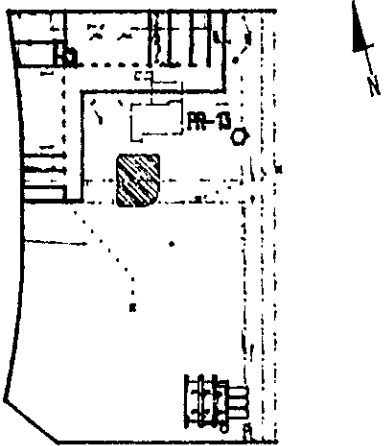
LOCATION OF BORING 	SITE/LOCATION		CARNATION/DIAKLAND		BORING NO.	
	PROJECT NO.		004-88-859		PR-11	
	WATER LEVEL ELEVATION	13.60'	# BELLY GRD SURFACE		SHEET 1 OF 1	
	TIME	12:40			DRILLER	
	DATE	2/21/89			START	FINISH
	CASING DEPTH				TIME	TIME
	DRILLING CONTRACTOR				PC EXPLORATION	
	DRILLER				DATE	
	DRILLING METHOD				HOLLOW STEM AUGER	
	SAMPLING METHOD				MPS	
LOGGER				ERIC HOLM		
N/S		E/W		ELEV.		
BORING DIAMETER		6 INCHES		CASING DIAMETER		
				2 INCHES		
REVIEWED BY: MAM.				DATE: 8-18-89		

DIST. FROM SURF.	WELL CONST.			TLV READING	SAMPLE NO.	RECOVERY	BLDS PER 6 IN.	USCS	LOG OF MATERIAL
	CASING	ANNULUS	LEGEND						
1								SP	SAND- RED BROWN, MOIST, MEDIUM DENSE, MEDIUM TO COARSE GRAINED WITH MAFICS, QUARTZ, SLIGHT HYDROCARBON ODOR.
2									
3									
4	BLANK	42 BENTONITE CEMENT SLURRY				X	8		
5		3/8" BENT. PELLETS		38		X	12		
6									
7								SM	SILTY SAND- RED BROWN, MOIST TO WET, MEDIUM DENSE WITH AREAS OF OXIDATION, MAFICS, QUARTZ, SLIGHT HYDROCARBON ODOR.
8							7		
9							7		
10				34			8		
11									
12	KEY SLIT	COURSE AQUARIUM SAND							
13									
14							5		
15				39			5		
							6		SLIGHT HYDROCARBON ODOR.
									TEST BORING TERMINATED @ 15 1/2' ON 2-21-89
									MATERIALS: 1 1/2 BAGS OF SAND
									2/3 5 GALLON BUCKET OF BENTONITE
									MR AREAS COVERED BY SOIL STOCKPILE
									NO PRODUCT IN BAILER, SOAPY TYPE BUBBLES NOTED.



SITE/LOCATION		CARNATION/OAKLAND		BORING NO.	
PROJECT NO.		004-88-059		PR-12	
WATER LEVEL ELEVATION	2.14			SHEET 1	
TIME	9:50			OF 1	
DATE	2/21/89			DRILLER	
CASING DEPTH	ESTIMATED			START	FINISH
DRILLING CONTRACTOR	PC EXPLORATION			TIME	TIME
DRILLER				2:15	3:30
DRILLING METHOD	HOLLOW STEM AUGER			DATE	DATE
SAMPLING METHOD	MPS			2/21/89	2/21/89
LOGGER	ERIC HOLM				
N/S	2496.4	E/V	3189.9	ELEV. 1524	
BORING DIAMETER	6 INCHES		CASING DIAMETER		2 INCHES
REVIEWED BY: MAM.			DATE: 8-16-89		

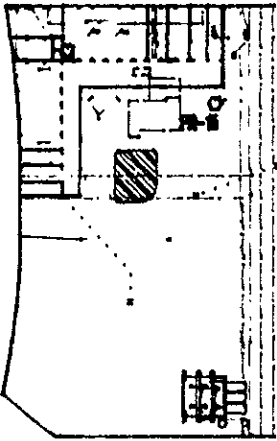
DIST. FROM SURF.	WELL CONST.		LEGEND	TLV READING	SAMPLE NO.	RECOVERY	BLOWS PER 6 IN.	USCS	LOG OF MATERIAL
	CASING	ANNULUS							
1									SILTY SAND- GREEN GRAY, MOIST, MEDIUM DENSE, FINE TO MEDIUM GRAINED WITH SOME ORGANICS. STRONG HYDROCARBON ODOR.
2									
3		4% BENTONITE CEMENT SLURRY							
4	BLANK					X	9		
5		3/8" BENT. PELLETS		110		X	11		STRONG HYDROCARBON ODOR.
6									
7									
8								SM	
9						X	10		
10				1000		X	13		STRONG HYDROCARBON ODOR.
11		COURSE AQUARIUM SAND							
12									
13									
14							5		
15							6		
				15			7		GRADES, WET, LOOSE TO MEDIUM DENSE, STRONG HYDROCARBON ODOR.
									TEST BORING TERMINATED @ 15 1/2' ON 2-21-89
									MATERIALS: 1 3/4 BAGS OF SAND
									2/3 5 GALLON BUCKET OF BENTONITE
									PRODUCT ON BOTTOM OF THE AUGER WHEN PULLED OUT 1010 ON 2-21-89.

LOCATION OF BORING 	SITE/LOCATION CARNATION/OAKLAND			BORING NO. <b>PR-13</b>	
	PROJECT NO. 004-88-059			SHEET 1 OF 1	
	WATER LEVEL ELEVATION	1.96		DRILLER	
	TIME	1:45		START	FINISH
	DATE	3/28/89		TIME	TIME
	CASING DEPTH			1900	11:40
	DRILLING CONTRACTOR PC EXPLORATION			DATE	DATE
	DRILLER			3/28/89	3/28/89
	DRILLING METHOD HOLLOW STEM AUGER			SAMPLING METHOD: 140# HAMMER 30" DROP, MODIFIED CALIFORNIA SAMPLER.	
	LOGGER ERIC HOLM				
N/S 2488.5		E/W 3265.7	ELEV. 15.05		
BORING DIAMETER: 6 INCHES		CASING DIAMETER: 2 INCHES			
REVIEWED BY: M.A.M.			DATE: 8-18-89		

DIST. FROM SURF.	WELL CONST.		LEGEND	T.V. READING	SAMPLE NO.	RECOVERY	BLOWS PER 6 IN.	USCS	LOG OF MATERIAL
	CASING	ANNULUS							
1			4% BENTONITE CEMENT SLURRY					SM	SILTY SAND- RED BROWN, DRY TO MOIST, MEDIUM DENSE WITH AREAS OF OXIDATION, QUARTZ, MAFICS, NO HYDROCARBON ODOR.
2									
3									
4	BLANK		3/8" BENT. PELLETS			X	8		
5					19	X	10		
6			COURSE AQUARDUM SAND						
7									
8									
9								7	
10					18			8	NO HYDROCARBON ODOR.
11									
12	1/2" SLIT								
13									
14								6	
15					0	X		8	GRADES WITH DECREASING SILT CONTENT, WET, NO HYDROCARBON ODOR.
								TEST BORING TERMINATED @ 15 1/2' ON 2-28-89	
								MATERIALS: 1 1/2 BAGS OF SAND	
								2/3 5 GALLON BUCKET OF BENTONITE	

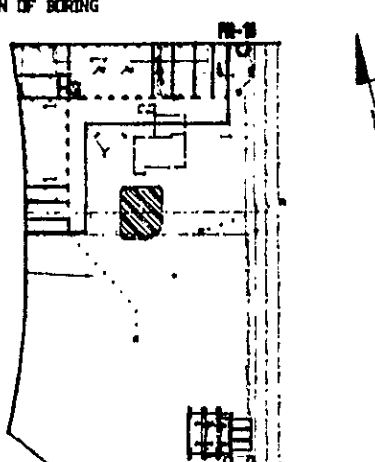
LOCATION OF BORING 	SITE/LOCATION CARNATION/DAKLAND			BORING NO. <b>PR-14</b>	
	PROJECT NO. 004-88-039			SHEET 1	
	WATER LEVEL ELEVATION 2.65			OF 1	
	TIME 1:40			DRILLER	
	DATE 3/28/89			START	FINISH
	CASING DEPTH			TIME 1:20	TIME 2:40
	DRILLING CONTRACTOR PC EXPLORATION			DATE	DATE
	DRILLER			3/28/89	3/28/89
	DRILLING METHOD HOLLOW STEM AUGER				
	SAMPLING METHOD 140# HAMMER 30" DROP, MODIFIED CALIFORNIA SAMPLER				
	LOGGER ERIC HELM				
	N/S 2518.2		E/V 3354.4		ELEV. 15.33
BORING DIAMETER 6 INCHES		CASING DIAMETER 2 INCHES			
REVIEWED BY: M.A.M.				DATE: 8-18-89	

DIST. FROM SURF.	WELL CONST.			TLV READING	SAMPLE NO.	RECOVERY	BLOWS PER 6 IN.	USCS	LOG OF MATERIAL
	CASING	ANNULUS	LEGEND						
1								SM	SILTY SAND- RED BROWN, MOIST, MEDIUM DENSE, MEDIUM GRAINED WITH QUARTZ MAFICS.
2									
3									
4	BLANK	4% BENTONITE CEMENT SLURRY					7		
5		3/8" BENT. PELLETS		8		X	8		
6									NO HYDROCARBON ODOR.
7									
8									
9							8		
10				7		X	9		
11									NO HYDROCARBON ODOR.
12									
13									
14							5		
15				18		X	6		
							7		
								GRADES, WET, AREAS OF OXIDATION, NO HYDROCARBON ODOR.	
								TEST BORING TERMINATED @ 15 1/2' ON 2-28-89	
								MATERIALS: 1 1/2 BAGS OF SAND	
								2/3 5 GALLON BUCKET OF BENTONITE	

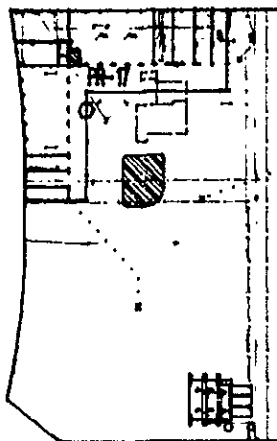
LOCATION OF BORING		SITE/LOCATION CARNATION/OAKLAND			BORING NO.	
		PROJECT NO. 004-88-059			PR-15	
		WATER LEVEL ELEVATION 2.01			SHEET 1	
		TIME 1:43			OF 1	
		DATE 3/28/89			DRILLER	
CASING DEPTH			START	FINISH		
DRILLING CONTRACTOR PC EXPLORATION			TIME	TIME		
DRILLER			3:30	5:00		
DRILLING METHOD HOLLOW STEM AUGER			DATE	DATE		
SAMPLING METHOD 140# HAMMER 30" DROP, MODIFIED CALIFORNIA SAMPLER			3/28/89	3/28/89		
LOGGER ERIC HOLM						
N/S 25301	E/W 32525	ELEV. 15.06				
BORING DIAMETER 6 INCHES		CASING DIAMETER 2 INCHES				
REVIEWED BY: M.A.M.			DATE: 8-18-89			

DIST. FROM SURF.	WELL CONST.			TLV READING	SAMPLE NO.	RECOVERY	BLTS PER 6 IN.	USCS	LOG OF MATERIAL
	CASING	ANNULUS	LEGEND						
1								SM	SILTY SAND- RED BROWN, MOIST, MEDIUM DENSE WITH AREAS OF OXIDATION, QUARTZ, MAFICS, NI HYDROCARBON ODR.
2									
3									
4	BLANK	4% BENTONITE CEMENT SLURRY			X	7			
5		3/8" BENT. PELLETS		38	X	10		SP	SAND- RED BROWN, MOIST, MEDIUM DENSE, FINE GRAINED WITH QUARTZ, MAFICS, NO HYDROCARBON ODR.
6									
7									
8									
9					X	10			
10				50	X	10			
11									
12									
13									
14							5		
15							8		
				31	X	9			GRADES, WET, FINE TO MEDIUM GRAINED, NO HYDROCARBON ODR.
									TEST BORING TERMINATED @ 15 1/2' ON 2-28-89
									MATERIALS: 1 3/4 BAGS OF SAND
									2/3 5 GALLON BUCKET OF BENTONITE



LOCATION OF BORING 	SITE/LOCATION		CARNATION/DAKLAND		BORING NO.		PR-16	
	PROJECT NO.		004-88-059		SHEET 1		OF 1	
	WATER LEVEL ELEVATION		.99		DRILLER			
	TIME		1:56		START		FINISH	
	DATE		3/28/89		TIME		8:30	
	CASING DEPTH				DATE		DATE	
	DRILLING CONTRACTOR		PC EXPLORATION		3/28/89		3/28/89	
	DRILLER							
	DRILLING METHOD		HOLLOW STEM AUGER					
	SAMPLING METHOD		140# HAMMER 30" DROP, MODIFIED CALIFORNIA SAMPLER					
LOGGER		ERIC HOLM						
N/S 2619.4		E/W 3305.3		ELEV. 14.87				
BORING DIAMETER		6 INCHES		CASING DIAMETER		2 INCHES		
REVIEWED BY:		M.A.M.		DATE:		8-18-89		

DIST. FROM SURF.	WELL CONST.			TLV READING	SAMPLE NO.	RECOVERY	BLOWS PER 6 IN.	USCS	LOG OF MATERIAL
	CASING	ANNULUS	LEGEND						
1								SM	SILTY SAND- RED BROWN, DRY TO MOIST, MEDIUM DENSE, MEDIUM GRAINED WITH QUARTZ, MAFICS, SLIGHT HYDROCARBON ODOR.
2									
3									
4	BLANK	4% BENTONITE CEMENT SLURRY				X	11		
5		3/8" BENT. PELLETS		280		X	12		
6									
7									
8							8		
9							8		
10				80		X	8		COLOR CHANGE TO GREEN GRAY AND AREAS OF BROWN, NO HYDROCARBON ODOR.
11									
12	DIAPHRAGM SLIT	COURSE AQUARIUM SAND							
13									
14						X	5		
15				5		X	6		GRADES, WET, NO HYDROCARBON ODOR.
								TEST BORING TERMINATED @ 15 1/2' ON 2-28-89.	
								MATERIALS: 1 2/3 BAGS OF SAND 2/3 5 GALLON BUCKET OF BENTONITE	

LOCATION OF BORING 	SITE/LOCATION CARNATION/OAKLAND		BORING NO. <b>PR-17</b>	
	PROJECT NO. 004-88-059		SHEET 1 OF 1	
	WATER LEVEL ELEVATION	.67	DRILLER	
	TIME	2:05	START	FINISH
	DATE	2/23/89	TIME	TIME
	CASING DEPTH		1:00	3:00
	DRILLING CONTRACTOR PC EXPLORATION		DATE	DATE
	DRILLER		2/23/89	2/23/89
	DRILLING METHOD HOLLOW STEM AUGER			
	SAMPLING METHOD 140# HAMMER 30" DROP, MODIFIED CALIFORNIA SAMPLER			
LOGGER ERIC HOLM				
N/S 2575.3	E/W 3101.7	ELEV. 14.62		
BORING DIAMETER 6 INCHES		CASING DIAMETER 2 INCHES		
REVIEWED BY: M.A.M.		DATE 8-18-89		

DIST. FROM SURF.	WELL CONST.			TLV READING	SAMPLE NO.	RECOVERY	BLOWS PER 6 IN.	USCS	LOG OF MATERIAL	
	CASING	ANNULUS	LEGEND							
1		4% BENTONITE CEMENT SLURRY						SM	SILTY SAND- RED BROWN, DRY TO MOIST, MEDIUM DENSE, COLOR CHANGE WITH AREAS OF OXIDATION, QUARTZ, MAFIC CLASTS, SLIGHT HYDROCARBON ODOR.	
2										
3										
4	BLANK									10
5		3/8" BENT. PELLETS		25		X	13			
6								14		
7		COARSE AQUICLUD SAND								
8										COLOR CHANGE TO GRAY BLACK, STRONG HYDROCARBON ODOR.
9								X	10	
10								X	10	
11								X	13	COLOR CHANGE TO RED BROWN, NO HYDROCARBON ODOR.
12	QUIRY SLIT								5	
13						20	3135	X	7	COLOR CHANGE TO GREEN GRAY, GRADES WET, LOOSE, NO HYDROCARBON ODOR.
14										
15										
16										
17										
18								COLOR CHANGE TO RED BROWN.		
19							7	TEST BORING TERMINATED @ 20' ON 2-23-89		
20				5		X	8	MATERIALS: 1 3/4 BAGS OF SAND		
						X	11	2/3 5 GALLON BUCKET OF BENTONITE		

PR-18

NOT DRILLED

PR-19

NOT DRILLED

LOCATION OF BORING		SITE/LOCATION CARNATION/DAKLAND			BORING NO. PR-20	
		PROJECT NO. 004-88-059			SHEET 1 OF 1	
		PRODUCT LEVEL ELEVATION .86			DRILLER	
		TIME 11:50			START TIME 11:00	
		DATE 2/23/89			FINISH TIME 12:50	
CASING DEPTH		DRILLING CONTRACTOR PC EXPLORATION			DATE 2/23/89	
DRILLING METHOD HOLLOW STEM AUGER		DRILLER			DATE 2/23/89	
SAMPLING METHOD 140# HAMMER 30' DROP, MODIFIED CALIFORNIA SAMPLER		LOGGER ERIC HOLM			DATE 2/23/89	
N/S 2574.5		E/W 3243.4		ELEV. 14.64		
BORING DIAMETER 6 INCHES		CASING DIAMETER 2 INCHES		REVIEWED BY: U.A.M. DATE: 8-24-89		

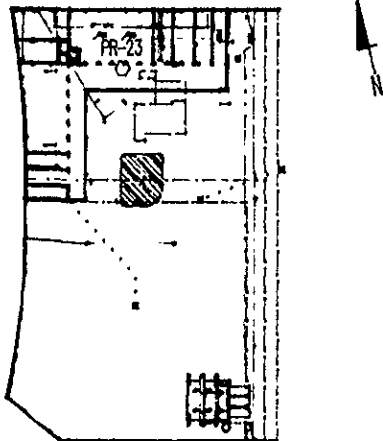
DIST. FROM SURF.	WELL CONST.		LEGEND	TLV READING	SAMPLE NO.	RECOVERY	BLOWS PER 6 IN.	USCS	LOG OF MATERIAL
	CASING	ANNULUS							
1		4% BENTONITE CEMENT SLURRY	[Dotted pattern]					SM	SILTY SAND- RED MOTTLED, RED TO BROWN, MOIST, QUARTZ WITH MAFICS, MEDIUM DENSE, HYDROCARBON ODOR.
2									
3									
4	BLANK					X	10		
5		3/8" BENT. PELLETS	[Diagonal lines]	1800		X	11		SLIGHT HYDROCARBON ODOR.
6									
7									
8									
9						X	11		
10		COURSE AQUICLUD SAND	[Cross-hatch pattern]	5400		X	12		SLIGHT HYDROCARBON ODOR.
11									
12	BLUESY SLIT								
13									
14						X	7		
15				10,000		X	9		GRADES WITH INCREASING SAND, MEDIUM GRAINED, STRONG HYDROCARBON ODOR.
									TEST BORING TERMINATED @ 15 1/2' ON 2-23-89
									PRODUCT ENCOUNTERED:
									MATERIALS: 1 3/4 BAGS OF SAND
									2/3 5 GALLON BUCKET OF BENTONITE

LOCATION OF BORING		SITE/LOCATION CARNATION/OAKLAND				BORING NO.	
		PROJECT NO. 004-88-059				BORING NO. PR-21	
		PRODUCT LEVEL ELEVATION .97				SHEET 1	
		TIME 205				OF 1	
		DATE 3/28/89				DRILLER	
CASING DEPTH		DRILLING CONTRACTOR PC EXPLORATION				START	FINISH
		DRILLER				TIME	TIME
		DRILLING METHOD HOLLOW STEM AUGER				DATE	DATE
		LOGGER ERIC HOLM				3/28/89	3/28/89
		N/S 2608.8		E/W 3146.1		ELEV. 14.60	
		BORING DIAMETER 6 INCHES		CASING DIAMETER 2 INCHES			
		REVIEWED BY: M.A.M.				DATE: 8-24-89	

DIST. FROM SURF.	WELL CONST.			TLV READING	SAMPLE NO.	RECOVERY	BLOWS PER 6 IN.	USCS	LOG OF MATERIAL
	CASING	ANNULIS	LEGEND						
1		42 BENTONITE CEMENT SLURRY						SM	SILTY SAND- RED BROWN, MOIST, MEDIUM DENSE WITH MAFICS, QUARTZ, STRONG HYDROCARBON ODOR.
2									
3									
4	BLANK					X	8		
5		3/8" BENT. PELLETS		6500	3136	X	9		STRONG HYDROCARBON ODOR.
6									
7									
8							8		
9						X	8		
10		COURSE AQUARDIN SAND		6000		X	9		STRONG HYDROCARBON ODOR.
11									
12									
13							9		
14							10		
15				6500		X	12		STRONG HYDROCARBON ODOR.
									TEST BORING TERMINATED @ 15 1/2' ON 2-22-89
									MATERIALS: 2 BAGS OF SAND
									2/3 5 GALLON BUCKET OF BENTONITE

LOCATION OF BORING		SITE/LOCATION CARNATION/OAKLAND				BORING NO.	
		PROJECT NO. 004-88-039				PR-22	
		PRODUCT LEVEL ELEVATION 1.03				SHEET 1	
		TIME 210				OF 1	
		DATE 3/28/89				DRILLER	
		CASING DEPTH				START	FINISH
		DRILLING CONTRACTOR PC EXPLORATION				TIME	TIME
		DRILLER				11:45	1:10
		DRILLING METHOD HOLLOW STEM AUGER				DATE	DATE
		SAMPLING METHOD 140# HAMMER 30° DROP, MODIFIED CALIFORNIA SAMPLER.				3/28/89	3/28/89
		LOGGER ERIC HOLM					
N/S 2603.7		E/W 3149.7		ELEV. 14.61			
BORING DIAMETER 6 INCHES		CASING DIAMETER 2 INCHES					
REVIEWED BY: M.A.M.				DATE: 8-29-89			

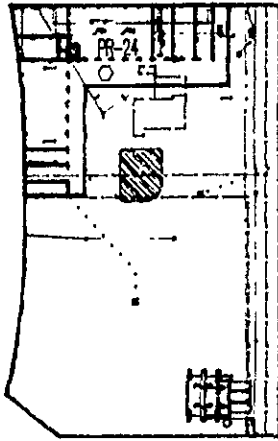
DIST. FROM SURF.	WELL CONST.			TLV READING	SAMPLE NO.	RECOVERY	BLOWS PER 6 IN.	USCS	LOG OF MATERIAL		
	CASING	ANNULUS	LEGEND								
1	BLANK	4% BENTONITE CEMENT SLURRY						SM	SILTY SAND- RED BROWN, DRY TO MOIST, MEDIUM DENSE, MAFICS, QUARTZ, STRONG HYDROCARBON ODOR.		
2											
3											
4											10
5	3/8" BENT. PELLETS			2500	X	X	11		STRONG HYDROCARBON ODOR.		
6											
7	0.125" SLIT	COURSE AQUICLUD SAND									
8											
9								X	7		
10							10,000	X	9		STRONG HYDROCARBON ODOR.
11											
12											
13											
14							7				
15				1500	X	8			GRADES WITH INCREASING SAND CONTENT, STRONG HYDROCARBON ODOR.		
									TEST BORING TERMINATED @ 15 1/2' ON 2-28-89		
									MATERIALS: 1 3/4 BAGS OF SAND		
									2/3 5 GALLON BUCKET OF BENTONITE		

LOCATION OF BORING 	SITE/LOCATION CARNATION/DANLAND		BORING NO. PR-23	
	PROJECT NO. 004-88-059		SHEET 1 OF 1	
	PRODUCT LEVEL ELEVATION	13.40'	DRILLER	
	TIME	8:05	START	FINISH
	DATE	2/24/89	TIME	TIME
	CASING DEPTH		7:15	8:50
	DRILLING CONTRACTOR PC EXPLORATION		DATE	DATE
	DRILLER		2/24/89	2/24/89
	DRILLING METHOD HOLLOW STEM AUGER		SAMPLING METHOD 140# HAMMER 30" DROP, MODIFIED CALIFORNIA SAMPLER.	
	LOGGER ERIC HOLM			
N/S 2603.0	E/V 3159.3	ELEV. 14.61		
BORING DIAMETER 6 INCHES		CASING DIAMETER 2 INCHES		
REVIEWED BY: M.A.M.		DATE: 8-28-89		

DIST. FROM SURF.	WELL CONST.		LEGEND	TLV READING	SAMPLE NO.	RECOVERY	BLOWS PER 6 IN.	USCS	LOG OF MATERIAL
	CASING	ANNULUS							
1									
2									
3									
4	BLANK					X	6		
5		3/8" BENT. PELLETS		3200		X	8		SILTY SAND- RED BROWN, MOIST, MEDIUM DENSE WITH AREAS OF OXIDATION. QUARTZ, MAFICS, STRONG HYDROCARBON ODOR.
6									
7									
8									
9						X	9	SM	
10				10,000		X	10		STRONG HYDROCARBON ODOR.
11									
12									
13									
14							6		
15				10,000		X	9		GRADES WET, MEDIUM DENSE, STRONG HYDROCARBON ODOR.
									TEST BORING TERMINATED @ 15 1/2' ON 2-24-89
									PRODUCT ENCOUNTERED
									MATERIALS: 1 3/4 BAGS OF SAND
									2/3 5 GALLON BUCKET OF BENTONITE

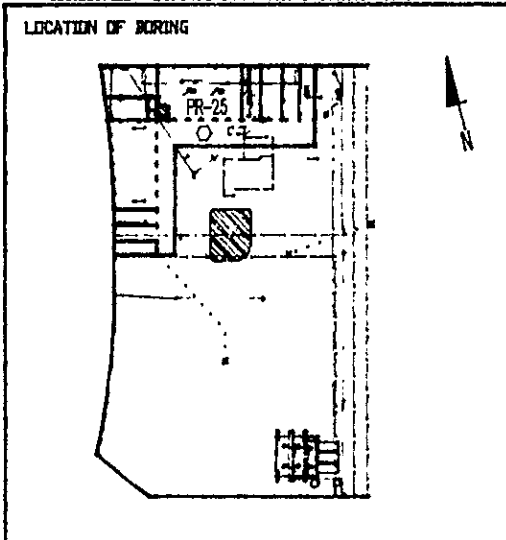


LOCATION OF BORING



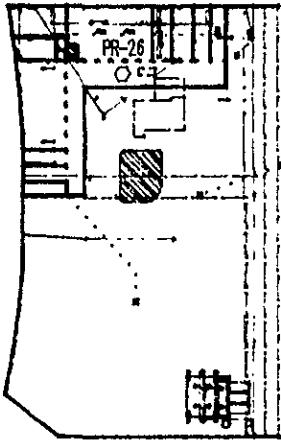
SITE/LOCATION		CARNATION/OAKLAND		BORING NO.	
PROJECT NO.		004-88-059		PR-24	
PRODUCT LEVEL ELEVATION		0.76		SHEET 1	
TIME		10:00		OF 1	
DATE		2/24/89		DRILLER	
CASING DEPTH				START	FINISH
DRILLING CONTRACTOR		PC EXPLORATION		TIME	TIME
DRILLER				9:00	10:40
DRILLING METHOD		HOLLOW STEM		DATE	DATE
SAMPLING METHOD		140# HAMMER 30" DRIP, MODIFIED CALIFORNIA SAMPLER.		2/24/89	2/24/89
LOGGER		ERIC HOLM			
N/S 2598.8		E/W 3137.4		ELEV. 14.37	
SURFACE CONDITIONS		ASPHALT			
REVIEWED BY: M.A.M.				DATE 8-28-89	

DIST. FROM SURF.	WELL CONST.			T.V. READING	SAMPLE NO.	RECOVERY	BLDS PER 6 IN.	USCS	LOG OF MATERIAL
	CASING	ANNULUS	LEGEND						
1									SILTY SAND- RED BROWN, MOIST, MEDIUM DENSE WITH QUARTZ, MAFICS STRONG HYDROCARBON ODOR.
2									
3									
4	BLANK	4% BENTONITE CEMENT SLURRY				X	8		
5				2000		X	13	SM	STRONG HYDROCARBON ODOR
6		3/8" BENT. PELLETS							
7									
8							12		
9						X	12		
10				1800		X	11		STRONG HYDROCARBON ODOR.
11		COURSE AQUARIUM SAND							
12	QUIET SLIT								
13									
14						X	6		
15				10		X	8		GRADES WET, MODERATE HYDROCARBON ODOR.
									TEST BORING TERMINATED @ 15' ON 2-24-89
									PRODUCT ENCOUNTERED
									MATERIALS: 1 3/4 BAGS OF SAND 2/3 5 GALLON BUCKET OF BENTONITE

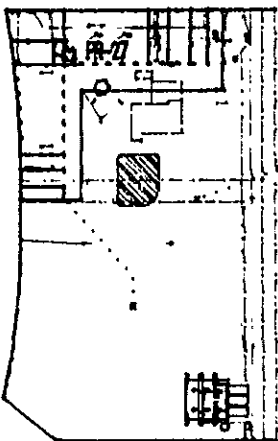


SITE/LOCATION		CARNATION/OAKLAND		BORING NO.	
PROJECT NO.		004-88-059		PR-25	
PRODUCT LEVEL ELEVATION	.84			SHEET 1 OF 1	
TIME	11:55			DRILLER	
DATE	2/24/89			START	FINISH
CASING DEPTH				TIME	TIME
				11:00	12:35
DRILLING CONTRACTOR		PC EXPLORATION		DATE	DATE
DRILLER				2/24/89	2/24/89
DRILLING METHOD		HOLLOW STEM AUGER			
SAMPLING METHOD: 140# HAMMER 30" DROP, MODIFIED CALIFORNIA SAMPLER.					
LOGGER: ERIC HOLM					
N/S	2596.1	E/V	3147.0	ELEV. 14.56	
BORING DIAMETER		6 INCHES	CASING DIAMETER		2 INCHES
REVIEWED BY: MAM.			DATE: 8-28-89		

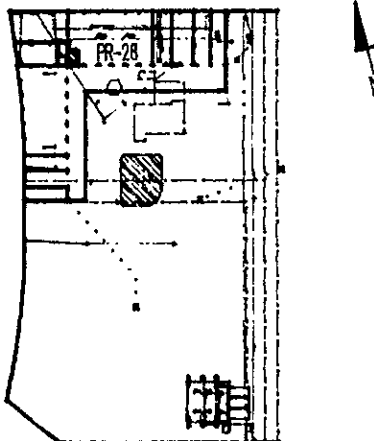
DIST. FROM SURF.	WELL CONST.		LEGEND	TLV READING	SAMPLE NO.	RECOVERY	BLOWS PER 6 IN.	USCS	LOG OF MATERIAL
	CASING	ANNULUS							
1			4% BENTONITE CEMENT SLURRY					SM	SILTY SAND- RED BROWN DRY TO MOIST, MEDIUM DENSE WITH QUARTZ. MAFICS, STRONG HYDROCARBON ODOR.
2									
3									
4	BLANK		3/8" BENT. PELLETS				11		
5				5000	X	11			STRONG HYDROCARBON ODOR.
6			COARSE AQUICLUS SAND						
7									
8								9	
9						X	9		
10				10,000	X	9			STRONG HYDROCARBON ODOR.
11									
12	BLUES SLIT								
13									
14							10		
15				200	X	12			GRADES WET, HYDROCARBON ODOR.
									TEST BORING TERMINATED @ 15' ON 2-24-89
									PRODUCT ENCOUNTERED
									MATERIALS: 1 3/4 BAGS OF SAND
									2/3 5 GALLON BUCKET OF BENTONITE

LOCATION OF BORING 	SITE/LOCATION CARNATION/DARLAND			BORING NO. PR-26	
	PROJECT NO. 004-88-039			SHEET 1 OF 1	
	PRODUCT LEVEL	0.83		DRILLER	
	TIME	2:00		START	FINISH
	DATE	2/24/89		TIME	TIME
	CASING DEPTH			1:05	2:40
	DRILLING CONTRACTOR PC EXPLORATION			DATE	DATE
	DRILLER			2/24/89	2/24/89
	DRILLING METHOD HOLLOW STEM AUGER				
	SAMPLING METHOD 140# HAMMER 30" DROP, MODIFIED CALIFORNIA SAMPLER.				
LOGGER ERIC HOLM					
N/S 2593.4		E/W 3156.8	ELEV. 14.98		
BORING DIAMETER 6 INCHES		CASING DIAMETER 2 INCHES			
REVIEWED BY: M.A.M.			DATE 8-28-89		

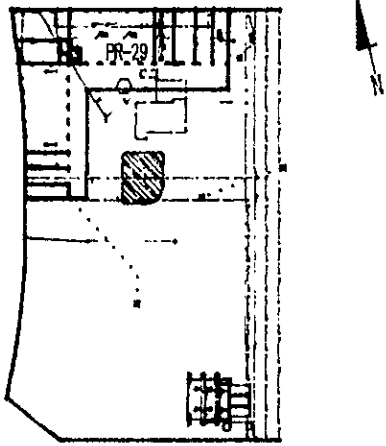
DIST. FROM SURF.	WELL CONST.			TLV READING	SAMPLE NO.	RECOVERY	BLOWS PER 6 IN.	USCS	LOG OF MATERIAL
	CASING	ANNULIS	LEGEND						
1									SILTY SAND- MOTTLED RED BROWN, MOIST, MEDIUM DENSE WITH QUARTZ, MAFICS, STRONG HYDROCARBON ODOR.
2									
3									
4	BLANK	4% BENTONITE CEMENT SLURRY					7		
5		3/8" BENT. PELLETS		10.000		X	9		STRONG HYDROCARBON ODOR.
6									
7									
8									
9						X	8		
10				4.000		X	8	SM	STRONG HYDROCARBON ODOR.
11									
12									
13									
14						X	9		
15				10		X	10		COLOR CHANGE TO BROWN, GRADES WET, SLIGHT HYDROCARBON ODOR.
									TEST BORING TERMINATED @ 15' ON 2-24-89.
									PRODUCT ENCOUNTERED
									MATERIALS: 1 3/4 BAGS OF SAND
									2/3 5 GALLON BUCKET OF BENTONITE

LOCATION OF BORING 	SITE/LOCATION CARNATION/OAKLAND		BORING NO. PR-27	
	PROJECT NO. 004-88-059		SHEET 1 OF 1	
	WATER LEVEL ELEVATION	0.72	DRILLER	
	TIME	4:00	START	FINISH
	DATE	2/24/89	TIME	TIME
	CASING DEPTH		1:03	2:40
	DRILLING CONTRACTOR PC EXPLORATION		DATE	DATE
	DRILLER		2/24/89	2/24/89
	DRILLING METHOD HOLLOW STEM AUGER			
	SAMPLING METHOD: 140# HAMMER 30" DROP, MODIFIED CALIFORNIA SAMPLER.			
LOGGER ERIC HOLM				
N/S 2589.5	E/V 3134.6	ELEV. 14.36		
BORING DIAMETER: 6 INCHES		CASING DIAMETER: 2 INCHES		
REVIEWED BY: MAM		DATE 8-28-89		

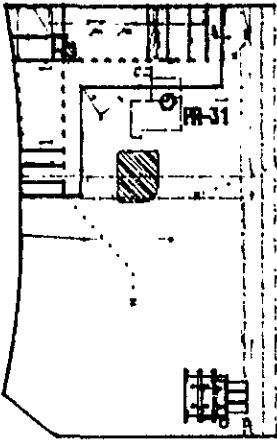
DIST. FROM SURF.	WELL CONST.			TLV READING	SAMPLE NO.	RECOVERY	BLDS PER 6 IN.	USCS	LOG OF MATERIAL
	CASING	ANNULUS	LEGEND						
1								SM	SILTY SAND- RED BROWN, MOIST, MEDIUM DENSE WITH QUARTZ, MAFICS, SLIGHT HYDROCARBON ODOR.
2									STRONG HYDROCARBON ODOR.
3									
4	BLANK	4% BENTONITE CEMENT SLURRY				X	7		
5		3/8" BENT. PELLETS		120		X	8		
6									SLIGHT HYDROCARBON ODOR.
7									
8									
9							10		
10				120		X	10		
11									SLIGHT HYDROCARBON ODOR.
12									
13									
14							9		
15				10		X	11		GRADES WITH INCREASING SILT CONTENT, AREAS OF OXIDATION, WET, NO HYDROCARBON ODOR.
								TEST BORING TERMINATED @ 15' ON 2-24-89	
								MATERIALS: 1 3/4 BAGS OF SAND	
								2/3 5 GALLON BUCKET OF BENTONITE	

LOCATION OF BORING 	SITE/LOCATION CARNATION/OAKLAND		BORING NO. PR-28	
	PROJECT NO. 004-88-059		SHEET 1 OF 1	
	WATER LEVEL ELEVATION	0.84	DRILLER	
	TIME	0920	START	FINISH
	DATE	2/22/89	TIME	TIME
	CASING DEPTH		7:30	9:00
	DRILLING CONTRACTOR PC EXPLORATION		DATE	DATE
	DRILLER		2/22/89	2/22/89
	DRILLING METHOD HOLLOW STEM AUGER		SAMPLING METHOD 140# HAMMER 30" DROP, MODIFIED CALIFORNIA SAMPLER.	
	LOGGER ERIC HOLM		N/S 2506.3 E/W 3144.3 ELEV. 14.52	
BORING DIAMETER 6 INCHES		CASING DIAMETER 2 INCHES		
REVIEWED BY: MAM.		DATE 8-28-89		

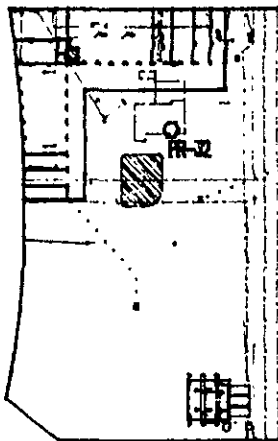
DIST. FROM SURF.	WELL CONST.			TLV READING	SAMPLE NO.	RECOVERY	BLOWS PER 6 IN.	USCS	LOG OF MATERIAL	
	CASING	ANNULUS	LEGEND							
1		42 BENTONITE CEMENT SLURRY						SM	SILTY SAND- RED BROWN, AREAS OF GREEN STAINING DRY TO MOIST, MEDIUM DENSE WITH AREAS OF OXIDATION, QUARTZ, NAFTICS, STRONG HYDROCARBON ODOR.	
2									STRONG HYDROCARBON ODOR.	
3										
4	BLANK						8			
5		3/8" BENT. PELLETS		2000		X	10			STRONG HYDROCARBON ODOR.
6										
7										
8										
9						X	9			
10						X	10			STRONG HYDROCARBON ODOR.
11										
12	BUCK SLIT	COURSE AQUARIUM SAND								
13										
14						X	9			
15				10		X	9			GRADES WET, SLIGHT HYDROCARBON ODOR.
									TEST BORING TERMINATED @ 15' ON 2-22-89	
									MATERIALS: 1 3/4 BAGS OF SAND	
									2/3 5 GALLON BUCKET OF BENTONITE.	

LOCATION OF BORING 	SITE/LOCATION CARNATION/DAKLAND			BORING NO. PR-29	
	PROJECT NO. 004-88-039			SHEET 1 OF 1	
	PRODUCT LEVEL ELEVATION	0.89		DRILLER	
	TIME	10:00		START	FINISH
	DATE	2/22/89		TIME	TIME
	CASING DEPTH			9:10	10:45
	DRILLING CONTRACTOR PC EXPLORATION			DATE	DATE
	DRILLER			2/22/89	2/22/89
	DRILLING METHOD HOLLOW STEM AUGER			SAMPLING METHOD 140# HAMMER 30" DROP, MODIFIED CALIFORNIA SAMPLER.	
	LOGGER ERIC HOLM				
N/S 2983.3		E/V 3153.3	ELEV. 14.38		
BORING DIAMETER 6 INCHES		CASING DIAMETER 2 INCHES			
REVIEWED BY: MAM.			DATE 8-26-89		

DIST. FROM SURF.	VELL. CONST.		LEGEND	TLV READING	SAMPLE NO.	RECOVERY	BLOWS PER 6 IN.	USCS	LOG OF MATERIAL
	CASING	ANNULUS							
1			4% BENTONITE CEMENT SLURRY					SM	SILTY SAND- RED BROWN, MOIST, MEDIUM DENSE WITH AREAS OF MOTTLING QUARTZ, MAFICS, STRONG HYDROCARBON ODOR.
2									
3									
4	BLANK		3/8" BENT. PELLETS			X	7		
5				500		X	8		STRONG HYDROCARBON ODOR.
6			COURSE AQUICLUD SAND						
7									
8								9	
9								9	
10					10,000	X	11		FLOATING GAS, STRONG HYDROCARBON ODOR.
11									
12									
13									
14							5		
15				1200	X	2			GRADES WET, LOOSE, PRODUCT VISIBLE, STRONG HYDROCARBON ODOR.
									TEST BORING TERMINATED @ 15' ON 2-22-89
									MATERIALS: 1 1/2 BAGS OF SAND
									2/3 5 GALLON BUCKET OF BENTONITE

LOCATION OF BORING 	SITE/LOCATION CARNATION/OAKLAND		BORING NO. <b>PR-31</b>	
	PROJECT NO. 004-88-059		SHEET 1 OF 1	
	PRODUCT LEVEL ELEVATION	0.88	DRILLER	
	TIME	8:15	START	FINISH
	DATE	2/23/89	7:30	9:15
	CASING DEPTH		DATE	DATE
	DRILLING CONTRACTOR PC EXPLORATION		2/23/89	2/23/89
	DRILLER		SAMPLING METHOD 140# HAMMER 30" DROP, MODIFIED CALIFORNIA SAMPLER.	
	DRILLING METHOD HOLLOW STEM AUGER		LOGGER ERIC HOLM	
	N/S 2547.6		E/W 3202.5	ELEV. 14.74
BORING DIAMETER 6 INCHES		CASING DIAMETER 2 INCHES		
REVIEWED BY: M.A.M.		DATE 8-28-89		

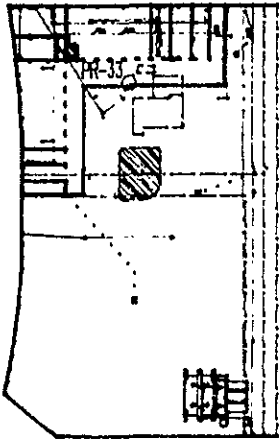
DIST. FROM SURF.	WELL CONST.			TLV READING	SAMPLE NO.	RECOVERY	BLOWS PER 6 IN.	USCS	LOG OF MATERIAL
	CASING	ANNULUS	LEGEND						
1								GM	ASPHALTIC CONCRETE
2		4% BENTONITE CEMENT SLURRY							SILTY GRAVEL - GRAY BROWN, MOIST, MEDIUM DENSE, ANGULAR (FILL), HYDROCARBON ODOR.
3									
4	BLANK						8		
5		3/8" BENT. PELLETS		90		X	8		
6									HYDROCARBON ODOR.
7									
8									
9							7		
10							9		
11		COURSE AQUARDUM SAND		140		X	10		
12									HYDROCARBON ODOR.
13									
14							9		
15				300		X	11		SM
									TEST BORING TERMINATED @ 15' ON 2-23-89
									PRODUCT ENCOUNTERED
									MATERIALS: 1 1/2 BAGS OF SAND
									2/3 5 GALLON BUCKET OF BENTONITE

LOCATION OF BORING 	SITE/LOCATION CARNATION/OAKLAND			BORING NO. <b>PR-32</b>	
	PROJECT NO. 004-88-059			SHEET 1 OF 1	
	PRODUCT LEVEL	137		DRILLER	
	TIME	1010		START	FINISH
	DATE	2/23/89		TIME	TIME
	CASING DEPTH			9:25	10:45
	DRILLING CONTRACTOR PC EXPLORATION			DATE	DATE
	DRILLER			2/23/89	2/23/89
	DRILLING METHOD HOLLOW STEM AUGER			SAMPLING METHOD 140# HAMMER 30" DROP, MODIFIED CALIFORNIA SAMPLER.	
	LOGGER CHRIS NIELSON-CERQUONE				
N/S 2520.9		E/W 3193.8	ELEV. 15.00		
BORING DIAMETER: 6 INCHES		CASING DIAMETER: 2 INCHES			
REVIEWED BY: MAM.			DATE 6-28-89		

DIST. FROM SURF.	WELL CONST.			TLV READING	SAMPLE NO.	RECOVERY	BLOWS PER 6 IN.	USCS	LOG OF MATERIAL	
	CASING	ANNULUS	LEGEND							
1								GM	ASPHALTIC CONCRETE	
2		4% BENTONITE CEMENT SLURRY							SILTY GRAVEL- GRAY BROWN, MOIST, MEDIUM DENSE, ANGULAR (FILL), HYDROCARBON ODOR.	
3										
4	BLANK					7				
5		3/8" BENT. PELLETS		150		X	8			HYDROCARBON ODOR.
6										
7							7			
8										
9							9			
10		COURSE AQUARIUM SAND		300		X	9			HYDROCARBON ODOR.
11										
12	DIAGNOSTIC SLIT									
13										
14						X	9			
15				800		X	10			GRADES WET, SLIGHT HYDROCARBON ODOR
									TEST BORING TERMINATED @ 15' ON 2-23-89	
									PRODUCT ENCOUNTERED	
									MATERIALS: 1 1/2 BAGS OF SAND 2/3 5 GALLON BUCKET OF BENTONITE	

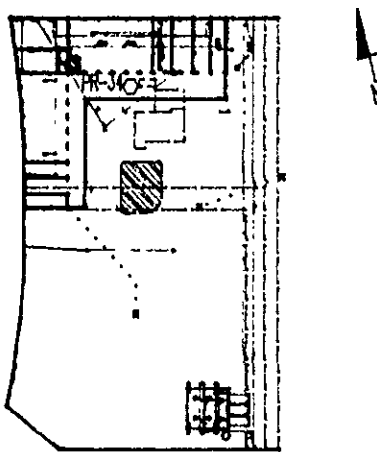


LOCATION OF BORING

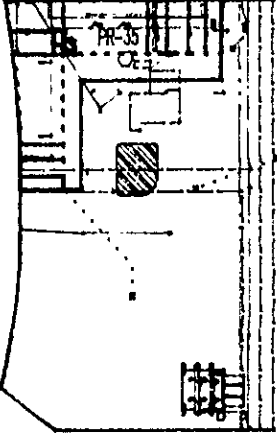


SITE/LOCATION		CARNATION/OAKLAND		BORING NO.	
PROJECT NO.		004-88-059		PR-33	
PRODUCT LEVEL ELEVATION		0.91		SHEET 1	
TIME		1200		OF 1	
DATE		2/27/89		DRILLER	
CASING DEPTH				START	FINISH
DRILLING CONTRACTOR		PC EXPLORATION		TIME	TIME
DRILLER				1020	1200
DRILLING METHOD		HOLLOW STEM AUGER		DATE	DATE
SAMPLING METHOD		140# HAMMER 30" DROP, MODIFIED CALIFORNIA SAMPLER.		2/27/89	2/27/89
LOGGER		CHRIS NIELSON-CERQUONE			
N/S 2579.9		E/W 3162.2		ELEV. 14.53	
BORING DIAMETER		6 INCHES		CASING DIAMETER	
				2 INCHES	
REVIEWED BY: MAM				DATE 8-28-89	

DIST. FROM SURF.	WELL CONST.		LEGEND	TLV READING	SAMPLE NO.	RECOVERY	BLDS PER 6 IN.	USCS	LOG OF MATERIAL
	CASING	ANNULIS							
1								SM	SILTY SAND- GREEN BROWN, DRY TO MOIST, MEDIUM DENSE WITH QUARTZ, MATICS STRONG HYDROCARBON ODDR.
2									
3									
4	BLANK	4% BENTONITE CEMENT SLURRY					9		
5		3/8" BENT. PELLETS		2800		X	10		STRONG HYDROCARBON ODDR.
6									
7									
8							7		
9						X	7		
10				2500		X	8		STRONG HYDROCARBON ODDR.
11									
12									
13									
14						X	7		
15				500		X	7		GRADES WITH AREAS OF OXIDATION, WET, STRONG HYDROCARBON ODDR.
									TEST BORING TERMINATED @ 15' ON 2-27-89
									MATERIALS: 1 1/2 BAGS OF SAND
									2/3 5 GALLON BUCKET OF BENTONITE

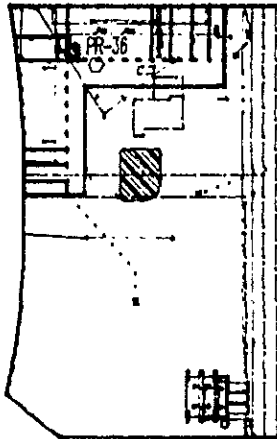
LOCATION OF BORING		SITE/LOCATION CARNATION/DAKLAND			BORING NO. PR-34	
		PROJECT NO. 004-88-059			SHEET 1 OF 1	
		PRODUCT LEVEL ELEVATION 0.93			DRILLER	
TIME 2:43		DATE 2/27/89			START TIME 1:00	FINISH TIME 3:20
CASING DEPTH		DRILLING CONTRACTOR PC EXPLORATION			DATE 2/27/89	DATE 2/27/89
DRILLER		DRILLING METHOD HOLLOW STEM AUGER			SAMPLING METHOD 140# HAMMER 30" DROP, MODIFIED CALIFORNIA SAMPLER.	
LOGGER CHRIS NELSON-CERQUONE		N/S 2590.0			E/W 3164.7	ELEV. 14.60
BORING DIAMETER 6 INCHES		CASING DIAMETER 2 INCHES			REVIEWED BY MAM. DATE 8-28-89	

DIST. FROM SURF.	WELL CONST.		LEGEND	TLV READING	SAMPLE NO.	RECOVERY	BLOWS PER 6 IN.	USCS	LOG OF MATERIAL
	CASING	ANNULUS							
1								ML	SANDY SILT- RED BROWN, MOIST, MEDIUM DENSE WITH QUARTZ, MAFICS. SLIGHT HYDROCARBON ODOR.
2									
3									
4	BLANK						7		
5		4% BENTONITE CEMENT SLURRY				X	9		SLIGHT HYDROCARBON ODOR.
6		3/8" BENT. PELLETS		120		X	9		
7									
8									
9							11		
10				10,000		X	12		COLOR CHANGE TO MOTTLED GREEN GRAY, STRONG HYDROCARBON ODOR.
11									
12									
13									
14							6		
15				3,600		X	7		GRADES RED BROWN, WET, STRONG HYDROCARBON ODOR.
									TEST BORING TERMINATED @ 15' ON 2-27-89
									PRODUCT ENCOUNTERED
									MATERIALS: 1 2/3 BAGS OF SAND
									2/3 5 GALLON BUCKET OF BENTONITE

LOCATION OF BORING 	SITE/LOCATION CARNATION/OAKLAND			BORING NO. PR-35	
	PROJECT NO. 004-88-059			SHEET 1 OF 1	
	PRODUCT LEVEL ELEVATION	0.99		DRILLER	
	TIME	4:20		START TIME	FINISH TIME
	DATE	2/27/89		3:30	5:05
	CASING DEPTH			DATE	DATE
	DRILLING CONTRACTOR PC EXPLORATION			2/27/89	2/27/89
	DRILLER				
	DRILLING METHOD HOLLOW STEM AUGER				
	SAMPLING METHOD 140# HAMMER 30" DROP, MODIFIED CALIFORNIA SAMPLER.				
LOGGER ERIC HOLM					
N/S 2600.3		E/V 3168.4	ELEV. 14.61		
BORING DIAMETER 6 INCHES		CASING DIAMETER 2 INCHES			
REVIEWED BY: MAM			DATE 8-28-89		

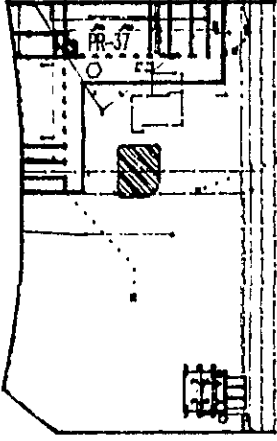
DIST. FROM SURF.	WELL CONST.			TLV READING	SAMPLE NO.	RECOVERY	BLDS PER 6 IN.	USCS	LOG OF MATERIAL
	CASING	ANNULIS	LEGEND						
1		4% BENTONITE CEMENT SLURRY	[Dotted Pattern]					SM	SILTY SAND- RED BROWN, DRY TO MOIST, MEDIUM DENSE WITH AREAS OF OXIDATION, QUARTZ, MAFICS, STRONG HYDROCARBON ODOR.
2									
3									
4	BLANK					X	8		
5		3/8" BENT. PELLETS	[Diagonal Hatching]	4.000		X	9		STRONG HYDROCARBON ODOR.
6									
7									
8									
9						X	7		
10				10.000		X	8		STRONG HYDROCARBON ODOR.
11		COURSE AQUARDUM SAND	[Cross-hatching]						
12	BLUES SLOTT								
13									
14									
15				300		X	11		COLOR CHANGE TO GREEN BROWN, GRADES WITH INCREASING SAND, WET, STRONG HYDROCARBON ODOR.
									TEST BORING TERMINATED @ 15' ON 2-27-89
									PRODUCT ENCOUNTERED
									MATERIALS: 1 1/2 BAGS OF SAND 2/3 5 GALLON BUCKET OF BENTONITE

LOCATION OF BORING

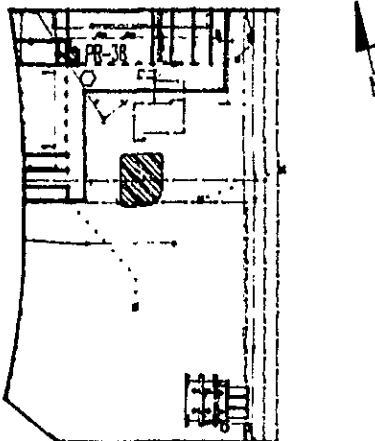


SITE/LOCATION		CARNATION/BAKLAND		BORING NO.	
PROJECT NO.		004-88-059		PR-36	
PRODUCT LEVEL ELEVATION	0.80			SHEET 1	
TIME	7:45			OF 1	
DATE	3/1/89			DRILLER	
CASING DEPTH				START TIME	FINISH TIME
DRILLING CONTRACTOR	PC EXPLORATION			7:00	8:05
DRILLER				DATE	DATE
DRILLING METHOD	HOLLOW STEM AUGER			3/1/89	3/1/89
SAMPLING METHOD: 140# HAMMER 30" DROP, MODIFIED CALIFORNIA SAMPLER.					
LOGGER: ERIC HOLM					
N/S 26115	E/V 31304	ELEV. 14.59			
BORING DIAMETER: 6 INCHES		CASING DIAMETER: 2 INCHES			
REVIEWED BY: MAM.				DATE: 8-28-89	

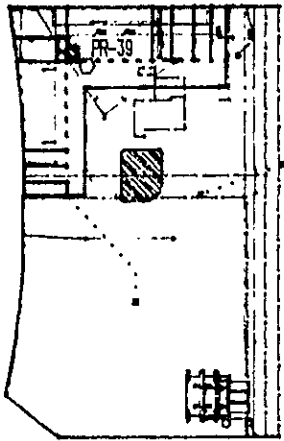
DIST. FROM SURF.	WELL CONST.		LEGEND	TLV READING	SAMPLE NO.	RECOVERY	BLOWS PER 6 IN.	USCS	LOG OF MATERIAL
	CASING	ANNULUS							
1								SM	SILTY SAND- RED BROWN, DRY TO MOIST, MEDIUM DENSE WITH AREAS OF OXIDATION, QUARTZ, MAFICS, STRONG HYDROCARBON ODOR.
2									
3									
4	BLANK	4% BENTONITE CEMENT SLURRY					8		
5		3/8" BENT. PELLETS		1,200		X	9		
6									STRONG HYDROCARBON ODOR.
7									
8									
9							10		
10				10,000		X	10		
11									STRONG HYDROCARBON ODOR.
12									
13									
14							8		
15				110		X	9		
							11		
								GRADES WET WITH INCREASING SAND CONTENT, STRONG HYDROCARBON ODOR.	
								TEST BORING TERMINATED @ 15' ON 3-1-89	
								PRODUCT ENCOUNTERED	
								MATERIALS: 1 1/2 BAGS OF SAND	
								2/3 5 GALLON BUCKET OF BENTONITE	

LOCATION OF BORING 	SITE/LOCATION CARNATION/OAKLAND			BORING NO. PR-37	
	PROJECT NO. 004-88-059			SHEET 1 OF 1	
	PRODUCT LEVEL ELEVATION	069		DRILLER	
	TIME	040		START TIME	FINISH TIME
	DATE	3/1/89		005	900
	CASING DEPTH			DATE	DATE
	DRILLING CONTRACTOR PC EXPLORATION			3/1/89	3/1/89
	DRILLER				
	DRILLING METHOD HOLLOW STEM AUGER				
	SAMPLING METHOD: 140# HAMMER 30" DROP, MODIFIED CALIFORNIA SAMPLER.				
LOGGER ERIC HOLM					
N/S 26021		E/V 3127.6	ELEV. 14.55		
BORING DIAMETER: 6 INCHES		CASING DIAMETER: 2 INCHES			
REVIEWED BY: MAM.			DATE: 8-28-89		

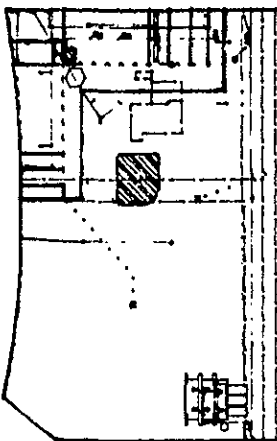
DIST. FROM SURF.	WELL CONST.			TLV READING	SAMPLE NO.	RECOVERY	BLOWS PER 6 IN.	USCS	LOG OF MATERIAL.
	CASING	ANNULIS	LEGEND						
1								SM	SILTY SAND - RED BROWN, DRY TO MOIST, MEDIUM DENSE WITH QUARTZ, MAFICS. STRONG HYDROCARBON ODOR.
2									
3									
4	BLANK	4% BENTONITE CEMENT SLURRY				X	5		
5		3/8" BENT. PELLETS		200		X	5		STRONG HYDROCARBON ODOR.
6									
7									
8									
9							6		
10				7,900		X	7		COLOR CHANGE TO GREEN GRAY, AREAS OF OXIDATION, STRONG HYDROCARBON ODOR.
11									
12									
13									
14						X	6		
15				320		X	8		STRONG HYDROCARBON ODOR.
									TEST BORING TERMINATED @ 15' ON 3-1-89
									PRODUCT ENCOUNTERED
									MATERIALS: 1 3/4 BAGS OF SAND 2/3 5 GALLON BUCKET OF BENTONITE

LOCATION OF BORING		SITE/LOCATION CARNATION/DAKLAND				BORING NO.	
		PROJECT NO.		004-88-059		PR-38	
		PROJECT LEVEL ELEVATION		0.89		SHEET 1 OF 1	
		TIME		9:30		DRILLER	
		DATE		3/1/89		START TIME	
		CASING DEPTH				FINISH TIME	
		DRILLING CONTRACTOR PC EXPLORATION				DATE	
		DRILLER				DATE	
		DRILLING METHOD HOLLOW STEM AUGER				3/1/89	
		SAMPLING METHOD 140# HAMMER 30" DROP, MODIFIED CALIFORNIA SAMPLER.					
		LOGGER ERIC HOLM					
		N/S 2684.9		E/W 3118.3		ELEV. 14.57	
		BORING DIAMETER 6 INCHES		CASING DIAMETER 2 INCHES			
		REVIEWED BY: MAM.				DATE 8-28-89	

DIST. FROM SURF.	WELL CONST.			TLV READING	SAMPLE NO.	RECOVERY	BLOWS PER 6 IN.	USCS	LOG OF MATERIAL
	CASING	ANNULUS	LEGEND						
1								SM	SILTY SAND- MOTTLED RED BROWN AND GREEN (STAINED), MOIST, MEDIUM DENSE WITH AREAS OF OXIDATION, QUARTZ, MAFICS, HYDROCARBON ODOR.
2									
3									
4	BLANK	4% BENTONITE CEMENT SLURRY				X	5		
5		3/8" BENT. PELLETS		170		X	6		
6						X	7		HYDROCARBON ODOR.
7									
8									
9							9		
10						X	10		
11						X	13		HYDROCARBON ODOR.
12									
13									
14							4		
15						X	5		
				100		X	7	STRONG HYDROCARBON ODOR.	
								TEST BORING TERMINATED @ 15' ON 3-1-89.	
								MATERIALS: 1 1/2 BAGS OF SAND	
								2/3 5 GALLON BUCKET OF BENTONITE	

LOCATION OF BORING 	SITE/LOCATION CARNATION/OAKLAND			BORING NO. PR-39	
	PROJECT NO. 004-88-059			SHEET 1	
	PRODUCT LEVEL ELEVATION	0.89		OF 1	
	TIME	1030		DRILLER	
	DATE	3/1/89		START	FINISH
	CASING DEPTH			TIME	TIME
	DRILLING CONTRACTOR PC EXPLORATION			1005	1100
	DRILLER			DATE	DATE
	DRILLING METHOD HOLLOW STEM AUGER			3/1/89	3/1/89
	SAMPLING METHOD: 140# HAMMER 36" DROP, MODIFIED CALIFORNIA SAMPLER.				
LOGGER ERIC HOLM					
N/S 2614.5		E/W 3120.9	ELEV. 14.61		
BORING DIAMETER: 6 INCHES		CASING DIAMETER: 2 INCHES			
REVIEWED BY: M.A.M.			DATE 8-28-89		

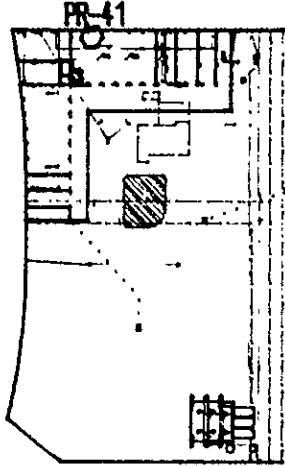
DIST. FROM SURF.	WELL CONST.			TLV READING	SAMPLE NO.	RECOVERY	BLOWS PER 6 IN.	USCS	LOG OF MATERIAL
	CASING	ANNULUS	LEGEND						
1								SM	SILTY SAND- RED BROWN, MOIST, MEDIUM DENSE WITH QUARTZ, MAFICS, AND AREAS OF OXIDATION.
2									
3									
4	BLANK	4% BENTONITE CEMENT SLURRY				X	9		
5		3/8" BENT. PELLETS		670		X	5		STRONG HYDROCARBON ODDOR.
6									
7									
8							7		
9							10		
10				10,000		X	13		GRADES WITH TRACE GRAVEL, STRONG HYDROCARBON ODDOR.
11									
12									
13									
14							8		
15				100		X	9		COLOR CHANGES TO GRAY GREEN, HYDROCARBON ODDOR.
								TEST BORING TERMINATED @ 15' ON 3-1-89	
								MATERIALS: 1 2/3 BAGS OF SAND	
								2/3 5 GALLON BUCKET OF BENTONITE	

LOCATION OF BORING 	SITE/LOCATION CARNATION/OAKLAND			BORING NO. PR-40	
	PROJECT NO. 004-88-059			SHEET 1 OF 1	
	WATER LEVEL ELEVATION	0.94		DRILLER	
	TIME	11:56		START	FINISH
	DATE	3/1/89		TIME	TIME
	CASING DEPTH			11:05	12:15
	DRILLING CONTRACTOR PC EXPLORATION			DATE	DATE
	DRILLER			3/1/89	3/1/89
	DRILLING METHOD HOLLOW STEM AUGER			SAMPLING METHOD: 140# HAMMER 30" DRDP, MODIFIED CALIFORNIA SAMPLER.	
	LOGGER ERIC HOLM				
N/S 2608.2	E/W 3108.4	ELEV. 14.65			
BORING DIAMETER: 6 INCHES		CASING DIAMETER: 2 INCHES			
REVIEWED BY: M.A.M.			DATE: 8-28-89		

DIST. FROM SURF.	WELL CONST.			LEGEND	TLV READING	SAMPLE NO.	RECOVERY	BLOWS PER 6 IN.	USCS	LOG OF MATERIAL
	CASING	ANNULUS								
1									SM	SILTY SAND- RED BROWN, DRY TO MOIST, MEDIUM DENSE WITH AREAS OF OXIDATION, QUARTZ, MAFICS, HYDROCARBON ODDR.  HYDROCARBON ODDR.  HYDROCARBON ODDR.  COLOR CHANGE TO GRAY GREEN, GRADES WET, HYDROCARBON ODDR.  TEST BORING TERMINATED @ 15' ON 3-1-89  MATERIALS: 1 3/4 BAGS OF SAND 2/3 5 GALLON BUCKET OF BENTONITE
2		4% BENTONITE CEMENT SLURRY								
3										
4	BLANK					X	5	5		
5		3/8" BENT. PELLETS		520		X	6	6		
6										
7										
8										
9						X	10	10		
10				100		X	10	10		
11										
12	1/2" SLIT									
13										
14						X	9	8		
15				600		X	12	12		

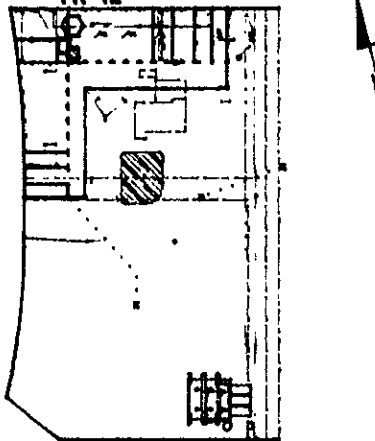



LOCATION OF BORING

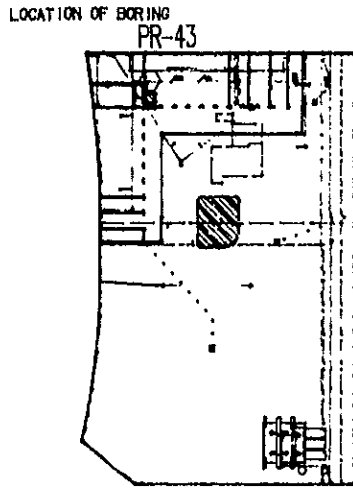


SITE/LOCATION		CARNATION/OAKLAND		BORING NO.	
PROJECT NO.		004-88-089		PR-41	
WATER LEVEL				SHEET 1	
TIME				OF 1	
DATE				DRILLER	
CASING DEPTH				START	FINISH
DRILLING CONTRACTOR				TIME	TIME
DRILLER		MIKE MOORE		12:00	12:50
DRILLING METHOD		HOLLOW STEM AUGER		DATE	DATE
SAMPLING METHOD		140# HAMMER 30" DROP, MODIFIED CALIFORNIA SAMPLER.		4-26-89	4-26-89
LOGGER		CHRIS NIELSON-CERQUONE			
N/S	2889.8	E/W	3140.0	ELEV. 14.43	
BORING DIAMETER:			WELL CASING DIAMETER:		
REVIEWED BY: M.A.M.				DATE 8-29-89	

DIST. FROM SURF.	WELL CONST.			TLV READING	SAMPLE NO.	RECOVERY	BLOWS PER 6 IN.	USCS	LOG OF MATERIAL
	CASING	ANNULUS	LEGEND						
1			4" BENTONITE CEMENT SLURRY					ML	PORTLAND CEMENT CONCRETE
2									SANDY GRAVEL
3			3/8" BENT. PELL.					SM	SANDY SILT- BLACK TO DARK BROWN, MOIST, MEDIUM STIFF WITH TRACE GRAVEL, SEWAGE ODOR.
4									
5			3/4 SAND				3		SILTY SAND- MOTTLED GREEN/GRAY, MOIST, MEDIUM DENSE.
6									GRADES MOIST TO WET.
7									GRADES WET
8									
9									
10									
11									
12									
13									COLOR CHANGE TO YELLOW BROWN.
14									
15							10000		TEST BORING TERMINATED @ 15' ON 4-26-89
									MATERIALS: 2 BAGS OF SAND
									1/2 5 GALLON BUCKET OF BENTONITE

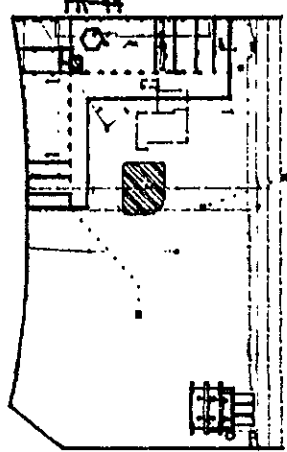
LOCATION OF BORING <b>PR-42</b> 	SITE/LOCATION			CARNATION/OAKLAND		BORING NO.	
	PROJECT NO.			004-88-069		PR-42	
	WATER LEVEL					SHEET 1	
	TIME					OF 1	
	DATE					DRILLER	
	CASING DEPTH					START	FINISH
	DRILLING CONTRACTOR					TIME	TIME
	DRILLER			MIKE MOORE		13:00	13:45
	DRILLING METHOD			HOLLOW STEM AUGER		DATE	DATE
	SAMPLING METHOD			140# HAMMER 30" DROP, MODIFIED CALIFORNIA SAMPLER.		4-28-89	4-28-89
LOGGER							CHRIS NIELSON-CERQUONE
N/S		2802.6	E/W		3178.3	ELEV. 14.49	
BORING DIAMETER: 6 INCHES				WELL CASING DIAMETER: 2 INCHES			
REVIEWED BY: M.A.M.						DATE 6-29-89	



DIST. FROM SURF.	WELL CONST.			TLV READING	SAMPLE NO.	RECOVERY	FLOWS PER 6 IN.	USCS	LOG OF MATERIAL
	CASING	ANNULUS	LEGEND						
1								ML	PORTLAND CEMENT CONCRETE
2									
3	BLANK	4# BENTONITE CEMENT SLURRY						SM	SILTY SAND- BLACK TO DARK BROWN, MOIST, MEDIUM STIFF, SEWAGE AND HYDROCARBON ODOR.
4		3/8" BENT. PEBBLES							SILTY SAND- GRAY TO GREEN BROWN, DRY TO MOIST, MEDIUM DENSE, HYDROCARBON ODOR.
5									
6									
7									
8									GRADES MOIST TO WET
9									GRADES WET
10	0.030 INCH SLOT	3# SAND							
11									
12									
13									COLOR CHANGE TO YELLOW BROWN.
14									
15				200					TEST BORING TERMINATED @ 15' ON 4-28-89



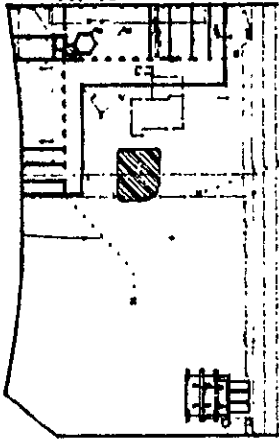
SITE/LOCATION		CARNATION/OAKLAND		BORING NO.	
PROJECT NO.		004-88-059		PR-43	
WATER LEVEL				SHEET 1	
TIME				OF 1	
DATE				DRILLER	
CASING DEPTH				START	FINISH
DRILLING CONTRACTOR				TIME	TIME
DRILLER		MIKE MOORE		14:00	15:30
DRILLING METHOD		HOLLOW STEM AUGER		DATE	DATE
SAMPLING METHOD		140# HAMMER 30" DROP, MODIFIED CALIFORNIA SAMPLER.		4-26-89	4-26-89
LOGGER		CHRIS NIELSON-CERQUONE			
N/S	2850.6	E/W	3118.3	ELEV. 14.53	
BORING DIAMETER: 6 INCHES			WELL CASING DIAMETER: 2 INCHES		
REVIEWED BY: M.A.M.				DATE 8-29-89	

DIST. FROM SURF.	WELL CONST.			TLV READING	SAMPLE NO.	RECOVERY	BLOWS PER 6 IN.	USCS	LOG OF MATERIAL
	CASING	ANNULUS	LEGEND						
1								GP	PORTLAND CEMENT CONCRETE
2								ML	SANDY GRAVEL
3	BLANK	4% BENTONITE CEMENT SLURRY							SANDY SILT- BLACK, MOIST, MEDIUM STIFF, SEWAGE AND HYDROCARBON ODOR.
4		3/8" BENT. PELL.						SM	SILTY SAND- GREEN/GRAY, MOIST, MEDIUM DENSE, STRONG SEWAGE ODOR.
5				3					
6									
7									GRADES WET TO MOIST.
8									
9									GRADES WET
10	0.030 INCH SLOT								
11		3/4 SAND							
12									
13									COLOR CHANGE TO YELLOW BROWN.
14									
15									TEST BORING TERMINATED • 15' ON 4-26-89

LOCATION OF BORING <b>PR-44</b> 	SITE/LOCATION			CARNATION/OAKLAND		BORING NO.	
	PROJECT NO.			004-88-059		PR-44	
	WATER LEVEL					SHEET 1	
	TIME					OF 1	
	DATE					DRILLER	
	CASING DEPTH					START	FINISH
	DRILLING CONTRACTOR					TIME	TIME
	DRILLER			MIKE MOORE		7:45	8:45
	DRILLING METHOD			HOLLOW STEM AUGER		DATE	DATE
	SAMPLING METHOD			140# HAMMER 30" DROP, MODIFIED CALIFORNIA SAMPLER.		4-27-89	4-27-89
LOGGER							CHRIS NIELSON-CERQUONE
N/S		2882.2	E/W		3135.8	ELEV. 14.59	
BORING DIAMETER: 6 INCHES				WELL CASING DIAMETER: 2 INCHES			
REVIEWED BY: M.A.M.					DATE 8-29-89		

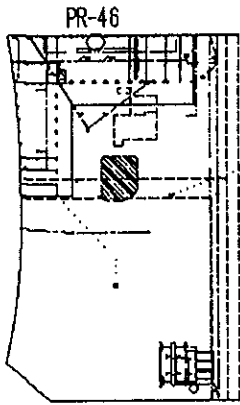
DIST. FROM SURF.	WELL CONST.			T.V. READING	SAMPLE NO.	RECOVERY	BLOWS PER 6 IN.	USCS	LOG OF MATERIAL
	CASING	ANNULUS	LEGEND						
1								GP	PORTLAND CEMENT CONCRETE
2									ML
3	BLANK	4# BENTONITE CEMENT SLURRY						SM	
4		3/8" BENT. PELL.							SILTY SAND- GREEN AND GRAY, MOIST, MEDIUM DENSE, HYDROCARBON ODOR.
5				10					
6									
7									
8									
9									
10	0.030 INCH SLOT	3# SAND			25				
11									COLOR CHANGE TO YELLOW BROWN, GRADES WET.
12									
13									
14									
15				200					
									TEST BORING TERMINATED • 15' ON 4-27-89

LOCATION OF BORING  
PR-45



SITE/LOCATION				CARNATION/OAKLAND		BORING NO.	
PROJECT NO.				004-88-089		PR-45	
WATER LEVEL						SHEET 1	
TIME						OF 1	
DATE						DRILLER	
CASING DEPTH						START	FINISH
DRILLING CONTRACTOR						DATE	DATE
DRILLER				MIKE MOORE		4-27-89	4-27-89
DRILLING METHOD				HOLLOW STEM AUGER			
SAMPLING METHOD: 148# HAMMER 30" DROP, MODIFIED CALIFORNIA SAMPLER.							
LOGGER: CHRIS NIELSON-CERQUONE							
N/S		2833.3		E/W		3129.7	
				ELEV.		14.50	
BORING DIAMETER: 6 INCHES				WELL CASING DIAMETER: 2 INCHES			
REVIEWED BY: M.A.M.						DATE: 8-29-89	

DIST. FROM SURF.	WELL CONST.			TLV READING	SAMPLE NO.	RECOVERY	BLOWS PER 6 IN.	USCS	LOG OF MATERIAL
	CASING	ANNULUS	LEGEND						
1								ML	PORTLAND CEMENT CONCRETE
2								ML	SANDY SILT- BLACK, DRY TO MOIST, MEDIUM STIFF, SLIGHT HYDROCARBON ODOR.
3	BLANK	4% BENTONITE CEMENT SLURRY						SM	
4		7" 3/4" PEAT-FILL						SM	SILTY SAND- GREEN TO GRAY BROWN, DRY TO MOIST, MEDIUM DENSE, HYDROCARBON ODOR.
5							3		
6									
7									
8									
9									
10	0.030 INCH SLOT						3		GRADES MOIST TO WET.
11		3/4 SAND							
12									COLOR CHANGE TO YELLOW BROWN, GRADES WET.
13									
14									
15							220		
16									TEST BORING TERMINATED • 15' ON 8-29-89

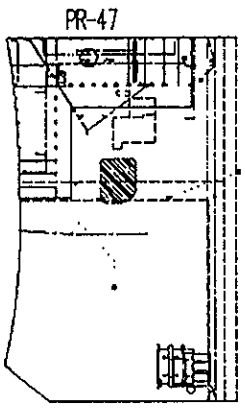


# ANANIA GEOLOGIC ENGINEERING

# BORING LOG

SITE/LOCATION		CARNATION/OAKLAND		BORING NO.	
PROJECT NO.		004-88-059		PR-46	
WATER LEVEL				SHEET 1 of 1	
TIME				DRILLER	
DATE				START FINISH	
CASING DEPTH				TIME TIME	
DRILLING CONTRACTOR					
DRILLER MIKE MOORE					
DRILLING METHOD HOLLOW STEM AUGER					
SAMPLING METHOD 140# HAMMER 30" DROP, MODIFIED CALIFORNIA SAMPLER					
LOGGER CHRIS NIELSON-CERQUONE					
N/S 2663.6		E/W 3163.2		ELEV. 14.51	
BORING DIAMETER: 6 INCHES			WELL CASING DIAMETER: 2 INCHES		

DIST. FROM SURF.	WELL CONST.		LEGEND	TLV READING	SAMPLE NO.	RECOVERY	BLOWS PER 6 IN.	USCS	LOG OF MATERIAL
	CASING	ANNULUS							
1	BLANK	4% BENTONITE CEMENT SLURRY	[Cross-hatched pattern]					GP ML	PORTLAND CEMENT CONCRETE
2									SANDY GRAVEL- GRAY, MOIST, MEDIUM DENSE.
3									SANDY SILT- BLACK, DRY TO MOIST, MEDIUM STIFF, HYDROCARBON OODR.
4		3/8" BENT. PELL.	[Diagonal hatched pattern]						SILTY SAND- GRAY/GREEN BROWN, DRY TO MOIST, MEDIUM DENSE, STRONG HYDROCARBON OODR.
5				10					
6									
7								SM	
8									
9									
10	0.030 INCH SLOT	3/4 SAND	[Dotted pattern]	5					
11									
12									
13									
14									
15									TEST BORING TERMINATED • 15' ON 4-27-89



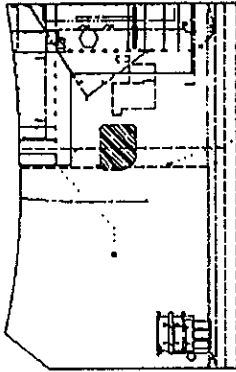
ANANIA GEOLOGIC ENGINEERING

BORING LOG

SITE/LOCATION		CARNATION/DAKLAND		BORING NO.	
PROJECT NO.		004-88-059		PR-47	
WATER LEVEL				SHEET 1 of 1	
TIME				DRILLER	
DATE				START	FINISH
CASING DEPTH				TIME	TIME
DRILLING CONTRACTOR					
DRILLER		MIKE MOORE		DATE	DATE
DRILLING METHOD		HOLLOW STEM AUGER		4-27-89	4-27-89
SAMPLING METHOD 140# HAMMER 30" DRDP, MODIFIED CALIFORNIA SAMPLER.					
LOGGER CHRIS NIELSON-CERQUONE					
N/S	2645.4	E/W	3153.8	ELEV.	14.41
BORING DIAMETER:			6 INCHES		WELL CASING DIAMETER:
					2 INCHES

DIST. FROM SURF.	WELL CONST.		LEGEND	TLV READING	SAMPLE NO.	RECOVERY	BLOWS PER 6 IN.	USCS	LOG OF MATERIAL
	CASING	ANNULUS							
1	BLANK	4% BENTONITE CEMENT SLURRY	[Cross-hatched pattern]					GP ML	PORTLAND CEMENT CONCRETE SANDY GRAVEL- GRAY, MOIST, MEDIUM DENSE SANDY SILT- BLACK, DRY TO MOIST, MEDIUM STIFF.
2									
3									
4		3/8" BENT. PELL.	[Diagonal hatched pattern]						SILTY SAND- GRAY BROWN, MOIST, MEDIUM DENSE, STRONG HYDROCARBON ODOR. HIT CONCRETE OBSTRUCTION, VERY STRONG SEWAGE ODOR PRESENT.
5									
6									
7								SM	
8									HIT OBSTRUCTION.
9									CONTINUED DRILLING WITH NO CUTTINGS COMING TO SURFACE. WHEN AUGER WAS PULLED OUT THERE WAS A STRONG LEACHATE ODOR.
10	0.030 INCH SLOT								
11		3/4 SAND	[Dotted pattern]						
12									
13									
14									
15									TEST BORING TERMINATED • 15' ON 4-27-89

PR-48



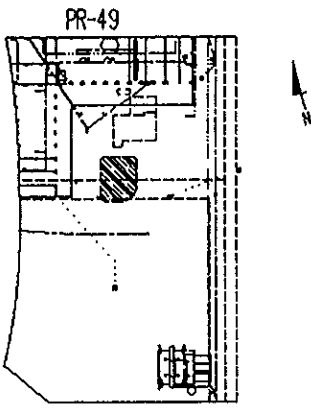
ANANIA GEOLOGIC ENGINEERING

BORING LOG

SITE/LOCATION		CARNATION/OAKLAND		BORING NO.	
PROJECT NO.		004-88-059		PR-48	
WATER LEVEL				SHEET 1 of 1	
TIME				DRILLER	
DATE				START	FINISH
CASING DEPTH				TIME	TIME
DRILLING CONTRACTOR				12:30	13:45
DRILLER				DATE	DATE
MIKE MOORE				4-27-89	4-27-89
DRILLING METHOD				HOLLOW STEM AUGER	
SAMPLING METHOD 140# HAMMER 30" DROP, MODIFIED CALIFORNIA SAMPLER.					
LOGGER CHRIS NIELSON-CERQUONE					
N/S	2627.1	E/W	3148.9	ELEV.	14.57
BORING DIAMETER:			6 INCHES	WELL CASING DIAMETER: 2 INCHES	

DIST. FROM SURF.	WELL CONST.		LEGEND	TLV READING	SAMPLE NO.	RECOVERY	BLOWS PER 6 IN.	USCS	LOG OF MATERIAL
	CASING	ANNULUS							
1			[Cross-hatched pattern]					GP ML	PORTLAND CEMENT CONCRETE
2		4x BENTONITE CEMENT SLURRY							SANDY GRAVEL- MOIST, MEDIUM DENSE
3	BLANK								SANDY SILT- BLACK, DRY, SOFT, SLIGHT HYDROCARBON ODOR.
4		3/8" BENT. PELL.	[Diagonal hatched pattern]					SM	SILTY SAND- GRAY/GREEN BROWN, MOIST, MEDIUM DENSE, MODERATE HYDROCARBON ODOR.
5									
6			[Dotted pattern]						
7									COLOR CHANGE TO BROWN AND MOTTLED GREEN GRAY.
8									
9									
10	0.030 INCH SLOT								COLOR CHANGE TO BROWN, GRADES WET, STRONG HYDROCARBON ODOR.
11									
12									
13									
14									
15									
									TEST BORING TERMINATED • 15' ON 4-27-89



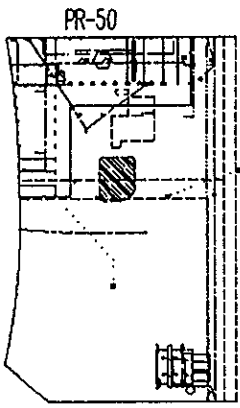


ANANIA GEOLOGIC ENGINEERING

BORING LOG

SITE/LOCATION		CARNATION/DAKLAND		BORING NO.	
PROJECT NO.		004-88-059		PR-49	
WATER LEVEL				SHEET 1 of 1	
TIME				DRILLER	
DATE				START	FINISH
CASING DEPTH				TIME	TIME
DRILLING CONTRACTOR				13:30	14:20
DRILLER		MIKE MOORE		DATE	DATE
DRILLING METHOD		HOLLOW STEM AUGER		4-27-89	4-27-89
SAMPLING METHOD		140# HAMMER 30" DROP, MODIFIED CALIFORNIA SAMPLER			
LOGGER		CHRIS NIELSON-CERQUONE			
N/S	2652.3	E/W	3179.1	ELEV.	14.50
BORING DIAMETER:			6 INCHES		
WELL CASING DIAMETER:			2 INCHES		

DIST. FROM SURF.	WELL CONST.			TLV READING	SAMPLE NO.	RECOVERY	BLOWS PER 6 IN.	USCS	LOG OF MATERIAL	DATE: 8-24-89
	CASING	ANNULUS	LEGEND							
1		4x BENTONITE CEMENT SLURRY	[Cross-hatched pattern]					GP	PORTLAND CEMENT CONCRETE	
2								ML	SANDY GRAVEL - MOIST, MEDIUM DENSE.	
3	BLANK								SM	SANDY SILT - BLACK, DRY, MEDIUM STIFF, HYDROCARBON ODOOR.
4		3/8" BENT. PELL	[Diagonal hatched pattern]							SILTY SAND - MOTTLED BROWN AND GRAY GREEN, MOIST MEDIUM DENSE.
5										
6										
7										
8										
9										
10	0.030 INCH SLOT									COLOR CHANGE TO YELLOW BROWN, GRADES WET.
11										
12										
13										
14										
15										TEST BORING TERMINATED @ 15' ON 4-27-89



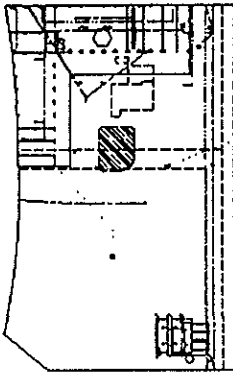
# ANANIA GEOLOGIC ENGINEERING

# BORING LOG

SITE/LOCATION		CARWATON/DAKLAND		BORING NO.	
PROJECT NO.		004-88-059		PR-50	
WATER LEVEL				SHEET 1 of 1	
TIME				DRILLER	
DATE				START	FINISH
CASING DEPTH				TIME	TIME
DRILLING CONTRACTOR				14:30	
DRILLER		MIKE MOORE		DATE	DATE
DRILLING METHOD		HOLLOW STEM AUGER		4-27-89	4-27-89
SAMPLING METHOD		140# HAMMER 30" DROP, MODIFIED CALIFORNIA SAMPLER			
LOGGER		CHRIS NIELSON-CERQUONE			
N/S	2835.6	E/W	3173.2	ELEV.	14.37
BORING DIAMETER:			6 INCHES		WELL CASING DIAMETER:
			2 INCHES		

DIST. FROM SURF.	WELL CONST.		LEGEND	TLV READING	SAMPLE NO.	RECOVERY	BLOWS PER 6 IN.	USCS	LOG OF MATERIAL		
	CASING	ANNULUS									
1	BLANK	4% BENTONITE CEMENT SLURRY						GP	PORTLAND CEMENT CONCRETE		
2								ML	SANDY GRAVEL- MOIST, MEDIUM DENSE		
3										SANDY SILT- BLACK, DRY, MEDIUM STIFF.	
4	0.030 INCH SLOT	3/8" BENT. PELL.							SILTY SAND- MOTTLED GRAY GREEN AND BROWN, MOIST, MEDIUM DENSE, STRONG SEWAGE AND HYDROCARBON ODOR.		
5											
6	0.030 INCH SLOT	3/4 SAND						SM			
7											
8											
9											
10											
11											
12											COLOR CHANGE TO YELLOW BROWN, GRADES WET.
13											
14											
15											TEST BORING TERMINATED • 15' ON 4-27-89

PR-51



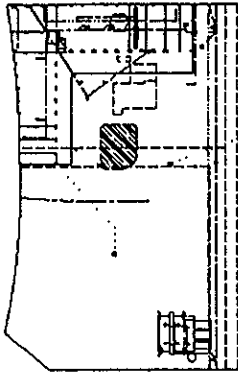
ANANIA GEOLOGIC ENGINEERING

BORING LOG

SITE/LOCATION		CARNATION/OAKLAND		BORING NO.	
PROJECT NO.		004-88-059		PR-51	
WATER LEVEL				SHEET 1 of 1	
TIME				DRILLER	
DATE				START	FINISH
CASING DEPTH				TIME	TIME
DRILLING CONTRACTOR				10:15	
DRILLER MIKE MOORE				DATE	DATE
DRILLING METHOD HOLLOW STEM AUGER				4-28-89	4-28-89
SAMPLING METHOD 140# HAMMER 30" DROP, MODIFIED CALIFORNIA SAMPLER					
LOGGER CHRIS NIELSON-CERQUONE					
N/S	2621.8	E/W	3168.4	ELEV.	14.58
BORING DIAMETER:			6 INCHES	WELL CASING DIAMETER:	
				2 INCHES	

DIST. FROM SURF.	WELL CONST.		LEGEND	TLV READING	SAMPLE NO.	RECOVERY	BLOWS PER 6 IN.	USCS	LOG OF MATERIAL
	CASING	ANNULUS							
1								GP	PORTLAND CEMENT CONCRETE
2								ML	SANDY GRAVEL- MOIST, MEDIUM DENSE.
3	BLANK	4% BENTONITE CEMENT SLURRY							SANDY SILT- DARK BROWN TO BLACK, MOIST, MEDIUM STIFF, SEWAGE ODOR (FILL).
4		3/8" BENT. PELL.							ENCOUNTERING (RED BRICK).
5									SILTY SAND- GRAY/GREEN BROWN, MOIST, MEDIUM DENSE.
6									
7								SM	COLOR CHANGE TO BROWN, GRADES VERY MOIST TO WET.
8									
9									
10	0.030 INCH SLOT	3# SAND							
11									
12									COLOR CHANGE TO YELLOW BROWN, GRADES WET.
13									
14									
15									TEST BORING TERMINATED • 15' ON 4-28-89

PR-52



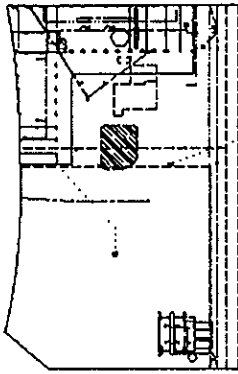
ANANIA GEOLOGIC ENGINEERING

BORING LOG

SITE/LOCATION		CARNATION/OAKLAND		BORING NO.	
PROJECT NO.		004-88-059		PR-52	
WATER LEVEL				SHEET 1 of 1	
TIME				DRILLER	
DATE				START	FINISH
CASING DEPTH				TIME	TIME
DRILLING CONTRACTOR				15:30	
DRILLER		MIKE MOORE		DATE	DATE
DRILLING METHOD		HOLLOW STEM AUGER		4-27-89	4-27-89
SAMPLING METHOD		140# HAMMER 30" DROP, MODIFIED CALIFORNIA SAMPLER			
LOGGER		CHRIS NIELSON-CERQUONE			
N/S	2621.5	E/W	J168.2	ELEV.	14.55
BORING DIAMETER:		6 INCHES		WELL CASING DIAMETER: 2 INCHES	

DIST. FROM SURF.	WELL CONST.		LEGEND	TLV READING	SAMPLE NO.	RECOVERY	BLOWS PER 6 IN.	USCS	LOG OF MATERIAL
	CASING	ANNULUS							
1								GP	PORTLAND CEMENT CONCRETE
2								ML	SANDY GRAVEL- GRAY, MOIST, MEDIUM DENSE
3									SANDY SILT- BLACK, DRY, MEDIUM STIFF.
4									
5									SILTY SAND- GRAY/GREEN BROWN, DRY TO MOIST, MEDIUM DENSE.
6									
7								SM	GRADES MOIST TO WET.
8									
9									
10									
11									
12									
13									
14									
15									TEST BORING TERMINATED • 15' ON 4-27-89

PR-53



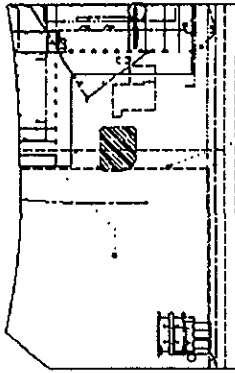
ANANIA GEOLOGIC ENGINEERING

BORING LOG

SITE/LOCATION		CARNATION/OAKLAND		BORING NO.	
PROJECT NO.		004-88-059		PR-53	
WATER LEVEL				SHEET 1 of 1	
TIME				DRILLER	
DATE				START	FINISH
CASING DEPTH				TIME	TIME
DRILLING CONTRACTOR				10:00	
DRILLER		MIKE MOORE		DATE	DATE
DRILLING METHOD		HOLLOW STEM AUGER		4-28-89	4-28-89
SAMPLING METHOD		140# HAMMER 30" DROP, MODIFIED CALIFORNIA SAMPLER			
LOGGER		CHRIS NIELSON-CERQUONE			
N/S	26 17.2	E/W	3187.9	ELEV.	14.43
BORING DIAMETER:			6 INCHES		WELL CASING DIAMETER:
			2 INCHES		

DIST. FROM SURF.	WELL CONST.			TLV READING	SAMPLE NO.	RECOVERY	BLOWS PER 6 IN.	USCS	LOG OF MATERIAL
	CASING	ANNULUS	LEGEND						
1	BLANK	4% BENTONITE CEMENT SLURRY	[Cross-hatched pattern]					GP	PORTLAND CEMENT CONCRETE
2								SM	SANDY GRAVEL- MOIST, MEDIUM DENSE
3									SILTY SAND- DARK BROWN TO BLACK, MOIST, MEDIUM DENSE, FINE GRAINED, SEWAGE ODOOR.
4		3/8" BENT. PELL.	[Diagonal hatched pattern]						COLOR CHANGE TO GRAY/GREEN BROWN.
5									
6									
7									
8									
9									
10	0.030 INCH SLOT								
11		3# SAND	[Dotted pattern]						
12									COLOR CHANGE TO YELLOW BROWN, GRADES WET.
13									
14									
15									TEST BORING TERMINATED • 15' ON 4-28-89

PR-54



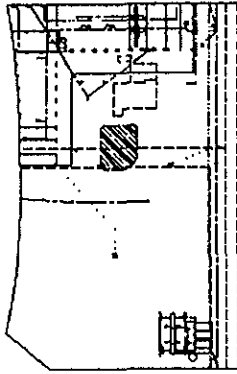
ANANIA GEOLOGIC ENGINEERING

BORING LOG

SITE/LOCATION		CARNATION/OAKLAND		BORING NO.	
PROJECT NO.		004-88-059		PR-54	
WATER LEVEL				SHEET 1 of 1	
TIME				DRILLER	
DATE				START	FINISH
CASING DEPTH				TIME	TIME
DRILLING CONTRACTOR					
DRILLER MIKE MOORE					
DRILLING METHOD				DATE	DATE
HOLLOW STEM AUGER				4-28-89	4-28-89
SAMPLING METHOD 140# HAMMER 30" DROP, MODIFIED CALIFORNIA SAMPLER					
LOGGER CHRIS NIELSON-CERQUONE					
N/S 2642.4		E/W 3119.6		ELEV. 14.33	
BORING DIAMETER: 6 INCHES			WELL CASING DIAMETER: 2 INCHES		

DIST. FROM SURF.	WELL CONST.		LEGEND	TLV READING	SAMPLE NO.	RECOVERY	BLOWS PER 6 IN.	USCS	LOG OF MATERIAL	
	CASING	ANNULUS								
1			4x BENTONITE CEMENT SLURRY					SM	PORTLAND CEMENT CONCRETE	
2									SANDY GRAVEL- MOIST, MEDIUM DENSE	
3	BLANK		3/8" BENT. PELL.						SILTY SAND- DARK BROWN TO BLACK, MOIST, MED DENSE, HYDROCARBON ODOR.	
4									COLOR CHANGE TO GRAY/GREEN, SLIGHTLY PLASTIC, STRONG HYDROCARBON ODOR, NO CLASTICS.	
5			3/4 SAND							
6										
7										COLOR CHANGE TO YELLOW BROWN, MOIST TO WET.
8										
9										
10	0.030 INCH SLOT									
11										
12										
13										
14										
15						10,000			TEST BORING TERMINATED • 15' ON 4-28-89	

PR-55

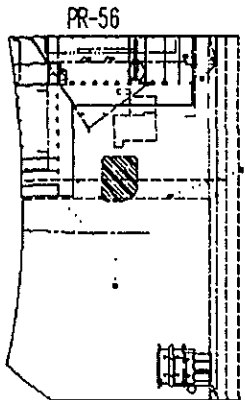


ANANIA GEOLOGIC ENGINEERING

BORING LOG

SITE/LOCATION		CARNATION/OAKLAND		BORING NO.	
PROJECT NO.		004-88-059		PR-55	
WATER LEVEL				SHEET 1 of 1	
TIME				DRILLER	
DATE				START	FINISH
CASING DEPTH				TIME	TIME
DRILLING CONTRACTOR				12:10	
DRILLER		MIKE MOORE		DATE	DATE
DRILLING METHOD		HOLLOW STEM AUGER		4-28-89	4-28-89
SAMPLING METHOD		140# HAMMER 30" DROP, MODIFIED CALIFORNIA SAMPLER.			
LOGGER		CHRIS NIELSON-CERQUONE			
N/S	2625.1	E/W	3214.7	ELEV.	14.48
BORING DIAMETER:			6 INCHES		
WELL CASING DIAMETER:			2 INCHES		

DIST. FROM SURF.	WELL CONST.		LEGEND	TLV READING	SAMPLE NO.	RECOVERY	BLOWS PER 6 IN.	USCS	LOG OF MATERIAL
	CASING	ANNULUS							
1			4% BENTONITE CEMENT SLURRY					SM	PORTLAND CEMENT CONCRETE
2									SANDY GRAVEL - MOIST, MEDIUM DENSE
3	BLANK		3/8" BENT. PELL.						SILTY SAND - BROWN, MOIST, MEDIUM DENSE, STRONG HYDROCARBON ODOUR.
4									COLOR CHANGE TO GRAY/GREEN, MOIST, HYDROCARBON ODOUR.
5			3/4 SAND						
6									
7									
8									
9									
10	0.030 INCH SLOT								
11									
12									
13									
14									
15				3500					COLOR CHANGE TO YELLOW BROWN, GRADES MOIST TO WET.
									TEST BORING TERMINATED @ 15' ON 4-28-89



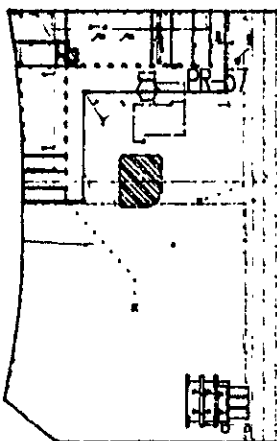
# ANANIA GEOLOGIC ENGINEERING

# BORING LOG

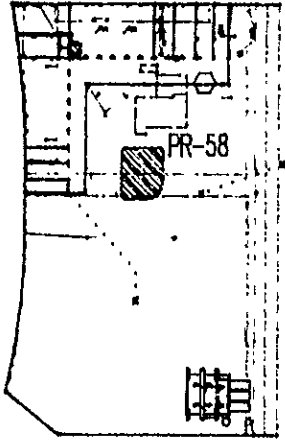
SITE/LOCATION		CARNATION/OAKLAND		BORING NO.	
PROJECT NO.		004-88-059		PR-56	
WATER LEVEL				SHEET 1 of 1	
TIME				DRILLER	
DATE				START	FINISH
CASING DEPTH				TIME	TIME
DRILLING CONTRACTOR				12:45	
DRILLER		MIKE MOORE		DATE	DATE
DRILLING METHOD		HOLLOW STEM AUGER		4-28-89	4-28-89
SAMPLING METHOD		140# HAMMER 30' DROP, MODIFIED CALIFORNIA SAMPLER.			
LOGGER		CHRIS NIELSON-CERQUONE			
N/S	2606.9	E/W	3208.2	ELEV.	14.59
BORING DIAMETER:			6 INCHES		
WELL CASING DIAMETER:			2 INCHES		

DIST. FROM SURF.	WELL CONST.			TLV READING	SAMPLE NO.	RECOVERY	BLOWS PER 6 IN.	USCS	LOG OF MATERIAL	
	CASING	ANNULUS	LEGEND							
1		4% BENTONITE CEMENT SLURRY						GP SM	PORTLAND CEMENT CONCRETE	
2									SANDY GRAVEL- MOIST, MEDIUM DENSE.	
3	BLANK								SILTY SAND (FINE)- DARK BROWN, MOIST, MEDIUM DENSE, FINE GRAINED.	
4		3/8" BENT. PELL.							COLOR CHANGE TO GRAY/GREEN BROWN, MEDIUM GRAINED, STRONG HYDROCARBON OODR.	
5										
6										GRADES MOIST TO WET
7										GRADES WET
8										
9										
10	0.030 INCH SLOT									
11		3/4 SAND								
12										
13										
14										
15				2300						TEST BORING TERMINATED • 15' ON 4-28-89

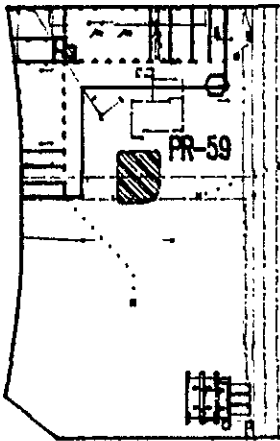


LOCATION OF BORING 	SITE/LOCATION CARNATION/OAKLAND			BORING NO. PR-57	
	PROJECT NO. 004-88-059			SHEET 1 OF 1	
	WATER LEVEL			DRILLER	
	TIME			START	
	DATE			FINISH	
	CASING DEPTH			TIME	
	DRILLING CONTRACTOR			DATE	
	DRILLER MIKE MOORE			DATE	
	DRILLING METHOD HOLLOW STEM AUGER			5-11-89 5-11-89	
	SAMPLING METHOD 140# HAMMER 30" DROP, MODIFIED CALIFORNIA SAMPLER.				
LOGGER JOHN RUSSELL					
N/S 2572.7		E/W 3181.1	ELEV. 14.31		
BORING DIAMETER: 6 INCHES		WELL CASING DIAMETER: 2 INCHES			
REVIEWED BY: M.A.M.			DATE 8-29-89		

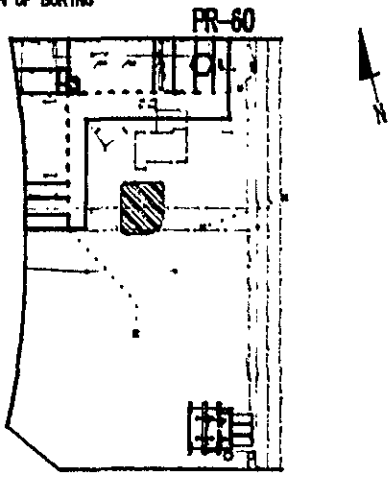
DIST. FROM SURF.	WELL CONST.		LEGEND	TLV READING	SAMPLE NO.	RECOVERY	BLOWS PER 6 IN.	USCS	LOG OF MATERIAL
	CASING	ANNULUS							
1									PORTLAND CEMENT CONCRETE
2									
3	BLANK	4% BENTONITE CEMENT SLURRY						SP	
4		3/8" BENT. PELL.							
5									SAND- BROWN, MOIST, MEDIUM DENSE, FINE GRAINED WITH QUARTZ, MAFICS AND TRACE CLAY, SLIGHT HYDROCARBON ODOR.
6									
7									
8									
9									
10	0.000 INCH SLOT	3/4 SAND			10				SILTY SAND- BROWN, MOIST, MEDIUM DENSE, FINE GRAINED WITH QUARTZ, MAFICS AND TRACE CLAY, SLIGHT HYDROCARBON ODOR.
11									
12									
13									
14									
15					20				SLIGHT HYDROCARBON ODOR.
									TEST BORING TERMINATED @ 15' ON 5-11-89
									MATERIALS: 2 BAGS OF SAND 1/2 5 GALLON BUCKET OF BENTONITE

LOCATION OF BORING 	SITE/LOCATION CARNATION/OAKLAND		BORING NO. PR-58	
	PROJECT NO. 004-88-059		SHEET 1 OF 1	
	WATER LEVEL		DRILLER	
	TIME		START	FINISH
	DATE		5-12-89	5-12-89
	CASING DEPTH		TIME	TIME
	DRILLING CONTRACTOR		DATE	DATE
	DRILLER MIKE MOORE		5-12-89	5-12-89
	DRILLING METHOD HOLLOW STEM AUGER		SAMPLING METHOD 140# HAMMER 30" DROP, MODIFIED CALIFORNIA SAMPLER.	
	LOGGER JOHN RUSSELL			
N/S 2555.6	E/W 3237.4	ELEV. 14.28		
BORING DIAMETER: 6 INCHES		WELL CASING DIAMETER: 2 INCHES		
REVIEWED BY: M.A.M.		DATE 8-29-89		

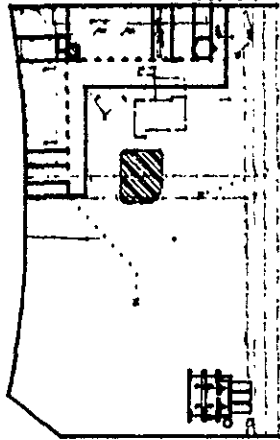
DIST. FROM SURF.	WELL CONST.			TLV READING	SAMPLE NO.	RECOVERY	BLOWS PER 6 IN.	USCS	LOG OF MATERIAL
	CASING	ANNULUS	LEGEND						
1	BLANK	4# BENTONITE CEMENT SLURRY	[Cross-hatched pattern]					SM	PORTLAND CEMENT CONCRETE
2									
3									
4		3/8" BENT. PELL.	[Diagonal hatched pattern]	24					SILTY SAND- BROWN, MOIST, MEDIUM DENSE, FINE GRAINED WITH QUARTZ, MAFICS, HYDROCARBON ODOR.
5									
6									
7									
8									
9	0.030 INCH SLOT								
10		3/4 SAND	[Dotted pattern]	144					COLOR CHANGE TO LIGHT BROWN WITH TRACE CLAY, FINE GRAINED, HYDROCARBON ODOR.
11									
12									
13									
14									
15				1200					HYDROCARBON ODOR.
									TEST BORING TERMINATED @ 15' ON 5-12-89
									MATERIALS: 2 BAGS OF SAND
									1/2 5 GALLON BUCKET OF BENTONITE

LOCATION OF BORING 	SITE/LOCATION			CARNATION/OKLAND		BORING NO.	
	PROJECT NO.			004-88-069		PR-59	
	WATER LEVEL					SHEET 1	
	TIME					OF 1	
	DATE					DRILLER	
	CASING DEPTH					START	FINISH
	DRILLING CONTRACTOR					9:45	10:15
	DRILLER			MIKE MOORE		DATE	DATE
	DRILLING METHOD			HOLLOW STEM AUGER		5-12-89	5-12-89
	SAMPLING METHOD			140# HAMMER 30" DROP, MODIFIED CALIFORNIA SAMPLER.			
LOGGER			JOHN RUSSELL				
N/S		2580.7	E/W		3254.2	ELEV. 14.15	
BORING DIAMETER:			6 INCHES		WELL CASING DIAMETER: 2 INCHES		
REVIEWED BY:			M.A.M.		DATE 5-29-89		

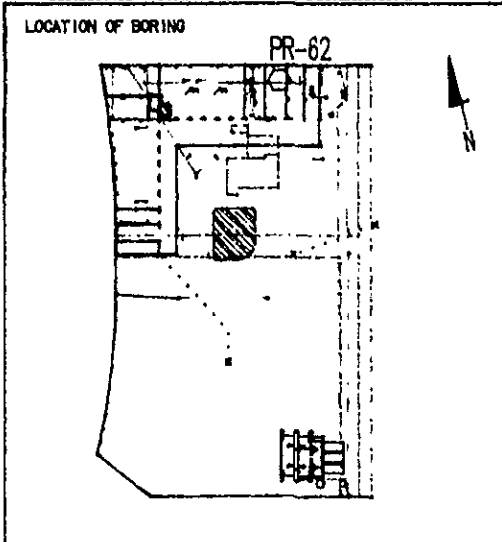
DIST. FROM SURF.	WELL CONST.		LEGEND	T.V. READING	SAMPLE NO.	RECOVERY	BLOWS PER 6 IN.	USCS	LOG OF MATERIAL
	CASING	ANNULUS							
1									PORTLAND CEMENT CONCRETE
2									SILTY SAND- BROWN, MOIST, MEDIUM DENSE, FINE GRAINED, QUARTZ, MAFICS, HYDROCARBON ODOR.
3	BLANK	4% BENTONITE CEMENT SLURRY						SM	
4		3/8" BENT. PELL.		96					
5									
6									
7									
8									
9									
10	0.000 INCH SLOT			130					COLOR CHANGE TO RED BROWN, FINE-GRAINED, HYDROCARBON ODOR.
11									
12									
13									
14									
15				10000+					GRADES WITH TRACE CLAY, HYDROCARBON ODOR.
									TEST BORING TERMINATED @ 15' ON 5-11-89
									MATERIALS: 2 BAGS OF SAND
								1/2 5 GALLON BUCKET OF BENTONITE	

LOCATION OF BORING 	SITE/LOCATION			CARNATION/OAKLAND		BORING NO.	
	PROJECT NO.			004-88-069		PR-60	
	WATER LEVEL					SHEET 1	
	TIME					OF 1	
	DATE					DRILLER	
	CASING DEPTH					START	FINISH
	DRILLING CONTRACTOR					TIME	TIME
	DRILLER			MIKE MOORE		13:30	14:00
	DRILLING METHOD			HOLLOW STEM AUGER		DATE	DATE
	SAMPLING METHOD			148# HAMMER 30" DROP, MODIFIED CALIFORNIA SAMPLER		5-16-89	5-16-89
LOGGER			JOHN RUSSELL				
N/S		2811.4	E/W		3253.1	ELEV.	
						14.87	
BORING DIAMETER:			6 INCHES		WELL CASING DIAMETER:		
					2 INCHES		
REVIEWED BY:			M.A.M.		DATE		
					5-29-89		

DIST. FROM SURF.	WELL CONST.			TLV READING	SAMPLE NO.	RECOVERY	BLOWS PER 6 IN.	USCS	LOG OF MATERIAL	
	CASING	ANNULIS	LEGEND							
1			4# BENTONITE CEMENT SLURRY					SP	PORTLAND CEMENT CONCRETE	
2	BLANK									SAND- GRAY, DRY TO MOIST, FINE-GRAINED, MEDIUM DENSE WITH MICA, QUARTZ, MAFICS, HYDROCARBON ODOR.
3			3/8" BENT. PELL.					SM		
4										
5			3# SAND							
6										
7										
8										
9										
10	0.030 INCH SLOT				130					SILTY SAND- LIGHT BROWN, MOIST, MEDIUM DENSE, FINE-GRAINED WITH MICA, QUARTZ, MAFICS.
11										
12										
13										
14										
15				120						
									TEST BORING TERMINATED @ 15' ON 5-16-89	
									MATERIALS: 2 BAGS OF SAND	
									1/2 5 GALLON BUCKET OF BENTONITE	

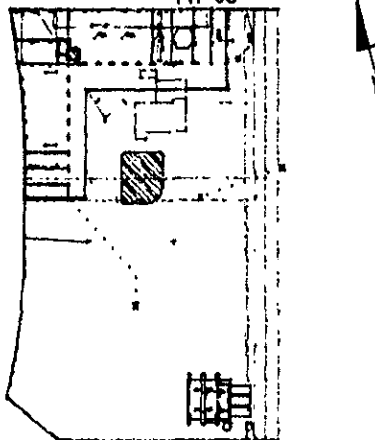
LOCATION OF BORING 	SITE/LOCATION CARNATION/OAKLAND			BORING NO. PR-61	
	PROJECT NO. 004-88-069			SHEET 1 OF 1	
	WATER LEVEL			DRILLER	
	TIME			START	FINISH
	DATE			TIME 14:30	TIME 14:45
	CASING DEPTH			DATE 5-16-89	DATE 5-16-89
	DRILLING CONTRACTOR			DRILLER MIKE MOORE	
	DRILLING METHOD HOLLOW STEM AUGER			SAMPLING METHOD 140# HAMMER 30" DROP, MODIFIED CALIFORNIA SAMPLER.	
	LOGGER JOHN RUSSELL			N/S 2586.3 E/W 3249.1 ELEV. 14.58	
	BORING DIAMETER: 6 INCHES			WELL CASING DIAMETER: 2 INCHES	
REVIEWED BY: M.A.M.			DATE 8-29-89		

DIST. FROM SURF.	WELL CONST.			T.V. READING	SAMPLE NO.	RECOVERY	BLOWS PER 6 IN.	USCS	LOG OF MATERIAL
	CASING	ANNULUS	LEGEND						
1								SP	PORTLAND CEMENT CONCRETE
2		4# BENTONITE CEMENT SLURRY							SAND- BROWN, DRY TO MOIST, MEDIUM DENSE, FINE GRAINED WITH MICA, QUARTZ, MAFICS, HYDROCARBON ODOR.
3	BLANK								
4		3/8" BENT. PELL.						SM	
5									
6									
7									
8									
9									
10	0.000 INCH SLOT								SAND- BROWN, DRY TO MOIST, MEDIUM DENSE, FINE GRAINED WITH MICA, QUARTZ, MAFICS, HYDROCARBON ODOR.
11		3/4 SAND							
12									
13									
14									SILTY SAND- FINE-GRAINED, BROWN, MOIST, SEMI-PLASTIC, MICA, QUARTZ, MAFICS, HYDROCARBON ODOR.
15									TEST BORING TERMINATED @ 15' ON 5-16-89
16									
									MATERIALS: 2 BAGS OF SAND 1/2 5 GALLON BUCKET OF BENTONITE



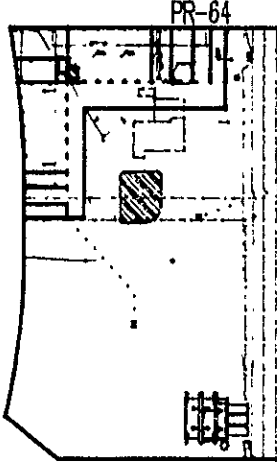
SITE/LOCATION		CARNATION/OAKLAND		BORING NO. PR-62	
PROJECT NO.		004-88-059		SHEET 1 OF 1	
WATER LEVEL				DRILLER	
TIME				START FINISH	
DATE				10:10 10:40	
CASING DEPTH				DATE DATE	
DRILLING CONTRACTOR				5-17-89 5-17-89	
DRILLER		MIKE MOORE			
DRILLING METHOD		HOLLOW STEM AUGER			
SAMPLING METHOD		140# HAMMER 30" DROP, MODIFIED CALIFORNIA SAMPLER.			
LOGGER		JOHN RUSSELL			
N/S	2829.0	E/W	3240.9	ELEV. 14.63	
BORING DIAMETER:		8 INCHES		WELL CASING DIAMETER: 2 INCHES	
REVIEWED BY:		M.A.M.		DATE 8-29-89	

DIST. FROM SURF.	WELL CONST.			TLV READING	SAMPLE NO.	RECOVERY	BLOWS PER 6 IN.	USCS	LOG OF MATERIAL
	CASING	ANNULUS	LEGEND						
1	BLANK	4% BENTONITE CEMENT SLURRY						SP	PORTLAND CEMENT CONCRETE
2									SAND- DARK GRAY, DRY TO MOIST, MEDIUM DENSE, FINE GRAINED WITH QUARTZ, MAFICS, HYDROCARBON ODOR.
3									
4	3/8" BENT. FILL								
5			225						
6									
7									
8									
9	0.030 INCH SLOT	3/4 SAND					SM		
10				1100					SILTY SAND- BROWN, MOIST, MEDIUM DENSE, FINE GRAINED WITH QUARTZ, HYDROCARBON ODOR.
11									
12									
13									
14									
15				2000					HYDROCARBON ODOR.
								TEST BORING TERMINATED • 15' ON 5-17-89	
									MATERIALS: 2 BAGS OF SAND 1/2 5 GALLON BUCKET OF BENTONITE

LOCATION OF BORING PR-63 	SITE/LOCATION CARBATION/OAKLAND		BORING NO. PR-63	
	PROJECT NO. 004-88-059		SHEET 1 OF 1	
	WATER LEVEL		DRILLER	
	TIME		START	FINISH
	DATE		TIME	TIME
	CASING DEPTH		11:00	11:40
	DRILLING CONTRACTOR		DATE	DATE
	DRILLER MIKE MOORE		5-17-89	5-17-89
	DRILLING METHOD HOLLOW STEM AUGER			
	SAMPLING METHOD 140# HAMMER 30" DROP, MODIFIED CALIFORNIA SAMPLER			
LOGGER JOHN RUSSELL				
N/S 2812.5		E/W 3236.3	ELEV. 14.39	
BORING DIAMETER: 6 INCHES		WELL CASING DIAMETER: 2 INCHES		
REVIEWED BY: M.A.M.		DATE 6-29-89		

DIST. FROM SURF.	WELL CONST.			TLV READING	SAMPLE NO.	RECOVERY	BLOWS PER 6 IN.	USCS	LOG OF MATERIAL
	CASING	ANNULUS	LEAD						
1		4# BENTONITE CEMENT SLURRY						SP	PORTLAND CEMENT CONCRETE
2									SAND- BROWN, MOIST TO WET, FINE-GRAINED WITH QUARTZ, MAFICS, HYDROCARBON ODOR.
3	BLANK								
4		3/8" BENT. PELL.							
5				95				SM	
6									
7									
8									
9									
10	0.030 INCH SLOT	3# SAND		6000					SILTY SAND- BROWN, DRY TO MOIST, MEDIUM DENSE, FINE-GRAINED WITH QUARTZ, MAFICS, HYDROCARBON ODOR.
11									
12									
13									
14									
15				2800				GRADES WET, HYDROCARBON ODOR.	
									TEST BORING TERMINATED @ 15' ON 5-17-89
									MATERIALS: 2 BAGS OF SAND
									1 1/2 5 GALLON BUCKET OF BENTONITE

LOCATION OF BORING

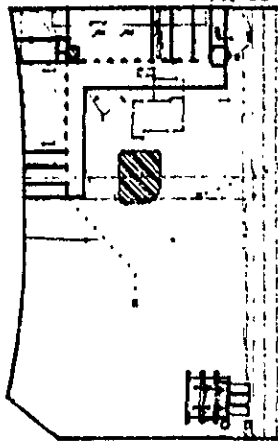


SITE/LOCATION		CARNATION/OAKLAND		BORING NO.	
PROJECT NO.		004-88-059		PR-64	
WATER LEVEL				SHEET 1	
TIME				OF 1	
DATE				DRILLER	
CASING DEPTH				START	FINISH
DRILLING CONTRACTOR					
DRILLER	MIKE MOORE		DATE	DATE	
DRILLING METHOD	HOLLOW STEM AUGER		5-17-89	8-17-89	
SAMPLING METHOD	140# HAMMER 30" DRDP, MODIFIED CALIFORNIA SAMPLER.				
LOGGER	JOHN RUSSELL				
N/S	2594.5	E/W	3230.2	ELEV. 14.55	
BORING DIAMETER:	8 INCHES		WELL CASING DIAMETER: 2 INCHES		
REVIEWED BY:	M.A.M.		DATE 8-29-89		

DIST. FROM SURF.	WELL CONST.			TLV READING	SAMPLE NO.	RECOVERY	BLOWS PER 6 IN.	USCS	LOG OF MATERIAL
	CASING	ANNULUS	LEGEND						
1									PORTLAND CEMENT CONCRETE
2									SAND- BROWN, MOIST, MEDIUM DENSE, FINE GRAINED WITH QUARTZ, HYDROCARBON ODOR.
3	BLANK	4# BENTONITE CEMENT SLURRY						SP	
4		3/8" BENT. PELL.							
5				88					
6									
7									
8									
9									
10	0.030 INCH SLOT	3/4 SAND		10000					SILTY SAND- BROWN, MOIST, MEDIUM DENSE, FINE GRAINED WITH QUARTZ, MAFICS, HYDROCARBON ODOR.
11									
12								SM	
13									
14									
15				10000					HYDROCARBON ODOR.
									TEST BORING TERMINATED @ 15' ON 5-17-89
									MATERIALS: 2 BAGS OF SAND
									1/2 5 GALLON BUCKET OF BENTONITE



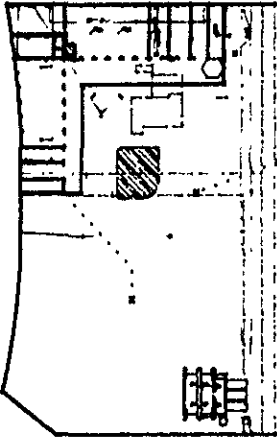
LOCATION OF BORING



PR-65

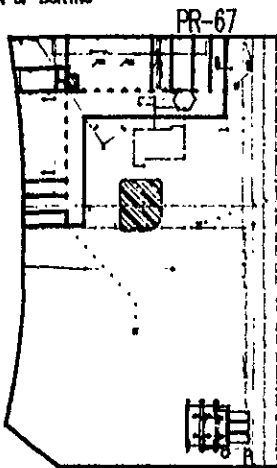
SITE/LOCATION CARNATION/OAKLAND				BORING NO. PR-65	
PROJECT NO. 004-65-059				SHEET 1 OF 1	
WATER LEVEL				DRILLER	
TIME				START	FINISH
DATE				TIME	TIME
CASING DEPTH				13:15	13:45
DRILLING CONTRACTOR				DATE	DATE
DRILLER MIKE MOORE				5-17-89	5-17-89
DRILLING METHOD HOLLOW STEM AUGER					
SAMPLING METHOD 1466 HAMMER 30° DROP, MODIFIED CALIFORNIA SAMPLER					
LOGGER JOHN RUSSELL					
N/S 2583.6		E/W 3283.6		ELEV. 14.50	
BORING DIAMETER: 6 INCHES			WELL CASING DIAMETER: 2 INCHES		
REVIEWED BY: M.A.M.				DATE 8-29-89	

DIST. FROM SURF.	WELL CONST.			TLV READING	SAMPLE NO.	RECOVERY	BLOWS PER 6 IN.	USCS	LOG OF MATERIAL
	CASING	ANNULIS	LEND						
1								SP	PORTLAND CEMENT CONCRETE
2		4% BENTONITE CEMENT SLURRY							SAND- BROWN, DRY TO MOIST, MEDIUM DENSE, FINE-GRAINED WITH QUARTZ, MAFICS, NO HYDROCARBON ODOR.
3	BLANK								
4		3/8" BENT. PELL.						SM	
5				64					
6									
7									
8									
9									
10	0.030 INCH SLOT			7000					SILTY SAND- MOIST, MEDIUM DENSE, FINE GRAINED WITH QUARTZ, MAFICS, HYDROCARBON ODOR, SOME CLAY.
11									
12									
13									
14									
15				10000					
									HYDROCARBON ODOR.
									TEST BORING TERMINATED • 15' ON 5-17-89
									MATERIALS: 2 BAGS OF SAND
									1/2 5 GALLON BUCKET OF BENTONITE

LOCATION OF BORING PR-66		SITE/LOCATION CARNATION/OAKLAND				BORING NO. PR-66	
		PROJECT NO. 004-88-059				SHEET 1 OF 1	
		WATER LEVEL				DRILLER	
		TIME				START	
		DATE				FINISH	
		CASING DEPTH				TIME 13:50 14:30	
		DRILLING CONTRACTOR				DATE	
		DRILLER MIKE MOORE				DATE 5-17-89 5-17-89	
		DRILLING METHOD HOLLOW STEM AUGER					
		SAMPLING METHOD 140# HAMMER 30" DROP, MODIFIED CALIFORNIA SAMPLER.					
		LOGGER JOHN RUSSELL					
		N/S 2584.1		E/W 3258.3		ELEV. 14.28	
		BORING DIAMETER: 6 INCHES			WELL CASING DIAMETER: 2 INCHES		
		REVIEWED BY: M.A.M.				DATE 8-29-89	

DIST. FROM SURF.	WELL CONST.			TLV READING	SAMPLE NO.	RECOVERY	BLOWS PER 6 IN.	USCS	LOG OF MATERIAL
	CASING	ANNULIS	LEGEND						
1								SP	PORTLAND CEMENT CONCRETE
2		4# BENTONITE CEMENT SLURRY							SAND- BROWN, DRY TO MOIST, MEDIUM DENSE, FINE GRAINED WITH QUARTZ, MAFICS, NO HYDROCARBON ODOR.
3	BLANK								
4		3/8" BENT. PELL.							
5				70				SM	
6									
7									
8									
9									
10	0.030 INCH SLOT			3200					SILTY SAND- BROWN, DRY TO MOIST, MEDIUM DENSE, FINE GRAINED WITH QUARTZ, MAFICS, HYDROCARBON ODOR.
11									
12									
13									
14									
15				6000				HYDROCARBON ODOR.	
									TEST BORING TERMINATED @ 15' ON 5-17-89
									MATERIALS: 2 BAGS OF SAND
									1/2 5 GALLON BUCKET OF BENTONITE

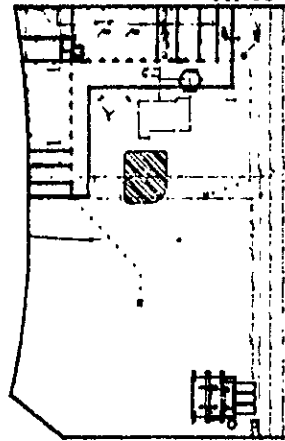
LOCATION OF BORING



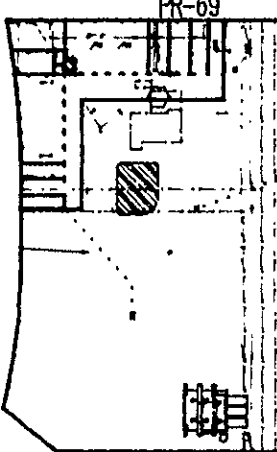
PR-67

SITE/LOCATION CARNATION/OAKLAND				BORING NO. PR-67	
PROJECT NO. 004-88-069				SHEET 1 OF 1	
WATER LEVEL				DRILLER	
TIME				START	FINISH
DATE				10:00	10:50
CASING DEPTH				DATE	DATE
DRILLING CONTRACTOR				5-18-89	5-18-89
DRILLER MIKE MOORE				SAMPLING METHOD 140# HAMMER 30" DROP, MODIFIED CALIFORNIA SAMPLER.	
DRILLING METHOD HOLLOW STEM AUGER				LOGGER JOHN RUSSELL	
N/S 2575.5		E/W 3224.8		ELEV. 14.12	
BORING DIAMETER: 6 INCHES			WELL CASING DIAMETER: 2 INCHES		
REVIEWED BY: M.A.M.				DATE 8-29-89	

DIST. FROM SURF.	WELL CONST.		LEGEND	TLV READING	SAMPLE NO.	RECOVERY	BLOWS PER 6 IN.	USCS	LOG OF MATERIAL
	CASING	ANNULUS							
1	BLANK	4# BENTONITE CEMENT SLURRY	[Cross-hatched pattern]					SP	CONCRETE
2									SAND- GRAY, MOIST, MEDIUM DENSE, FINE GRAINED WITH QUARTZ, MAFICS, HYDROCARBON ODOR.
3									
4		3/8" BENT. FILL	[Diagonal line pattern]						
5				2600					
6									
7									
8									
9									
10	0.030 INCH SLOTT	3# SAND	[Dotted pattern]	10000				SM	SILTY SAND- BROWN, MOIST, MEDIUM DENSE, FINE GRAINED WITH QUARTZ, MAFICS, HYDROCARBON ODOR.
11									
12									
13									
14									
15				9000					HYDROCARBON ODOR.
									TEST BORING TERMINATED @ 15' ON 5-18-89
									MATERIALS: 2 BAGS OF SAND
									1/2 5 GALLON BUCKET OF BENTONITE

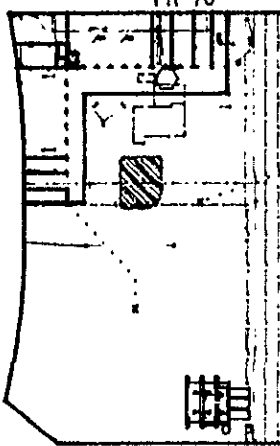
LOCATION OF BORING 		SITE/LOCATION CARNATION/OAKLAND			BORING NO. PR-68	
		PROJECT NO. 004-66-059			SHEET 1 OF 1	
WATER LEVEL					DRILLER	
TIME					START FINISH	
DATE					5-18-89 5-18-89	
CASING DEPTH					TIME 10:55 11:40	
DRILLING CONTRACTOR					DATE DATE	
DRILLER MIKE MOORE					5-18-89 5-18-89	
DRILLING METHOD HOLLOW STEM AUGER						
SAMPLING METHOD 140# HAMMER 30" DROP, MODIFIED CALIFORNIA SAMPLER.						
LOGGER JOHN RUSSELL						
N/S 2561.5		E/W 3220.8		ELEV. 14.45		
BORING DIAMETER: 6 INCHES		WELL CASING DIAMETER: 2 INCHES				
REVIEWED BY: W.A.M.		DATE 6-29-89				

DIST. FROM SURF.	WELL CONST.			TLV READING	SAMPLE NO.	RECOVERY	BLOWS PER 6 IN.	USCS	LOG OF MATERIAL
	CASING	ANNULUS	LEGEND						
1			4# BENTONITE CEMENT SLURRY					SP	PORTLAND CEMENT CONCRETE
2									
3	BLANK								
4			3/4" BENT. FELL					SM	
5			3/4" SAND	800					SAND- MOIST, MEDIUM DENSE, FINE GRAINED WITH QUARTZ, MAFICS, HYDROCARBON ODOR.
6									
7									
8									
9									
10	0.030 INCH SLUT			6800				SILTY SAND- BROWN WITH GRAY STAINING ON SOIL, MOIST, MEDIUM DENSE, FINE GRAINED WITH QUARTZ, MAFICS, HYDROCARBON ODOR.	
11									
12									
13									
14									
15				8000					HYDROCARBON ODOR.
									TEST BORING TERMINATED @ 15' ON 5-18-89
									MATERIALS: 2 BAGS OF SAND
									1/2 5 GALLON BUCKET OF BENTONITE

LOCATION OF BORING 	SITE/LOCATION CARNATION/OAKLAND			BORING NO.
	PROJECT NO. 004-88-059			PR-69
	WATER LEVEL			SHEET 1
	TIME			OF 1
	DATE			DRILLER
	CASING DEPTH			START TIME
	DRILLING CONTRACTOR			FINISH TIME
	DRILLER MIKE MOORE			DATE
	DRILLING METHOD HOLLOW STEM AUGER			DATE
	SAMPLING METHOD 140# HAMMER 30" DROP, MODIFIED CALIFORNIA SAMPLER.			5-18-89 5-18-89
LOGGER JOHN RUSSELL.				
N/S 2567.8	E/W 3197.8	ELEV. 14.27		
BORING DIAMETER: 6 INCHES		WELL CASING DIAMETER: 2 INCHES		
REVIEWED BY: M.A.M.		DATE 8-29-89		

DIST. FROM SURF.	WELL CONST.			TLV READING	SAMPLE NO.	RECOVERY	BLOWS PER 6 IN.	USCS	LOG OF MATERIAL
	CASING	ANNULIS	LEGEND						
1		4# BENTONITE CEMENT SLURRY						SM	PORTLAND CEMENT CONCRETE
2									SILTY SAND- GRAY, MOIST, MEDIUM DENSE, FINE TO COARSE GRAINED WITH COBBLES TO 5mm, HYDROCARBON ODOR.
3	BLANK								
4		3/8" BENT. FILL							
5				160					
6									
7									
8									
9									
10	0.030 INCH SLOT			5000				ML	SANDY SILT- GRAY, MOIST, MEDIUM STIFF WITH TRACE CLAY, QUARTZ, MAFICS, HYDROCARBON ODOR.
11									
12									
13									
14									
15				4400				SM	SILTY SAND- GRAY, MOIST, MEDIUM DENSE WITH TRACE CLAY, QUARTZ, HYDROCARBON ODOR.
									TEST BORING TERMINATED @ 15' ON 5-18-89
									MATERIALS: 2 BAGS OF SAND 1/2 5 GALLON BUCKET OF BENTONITE

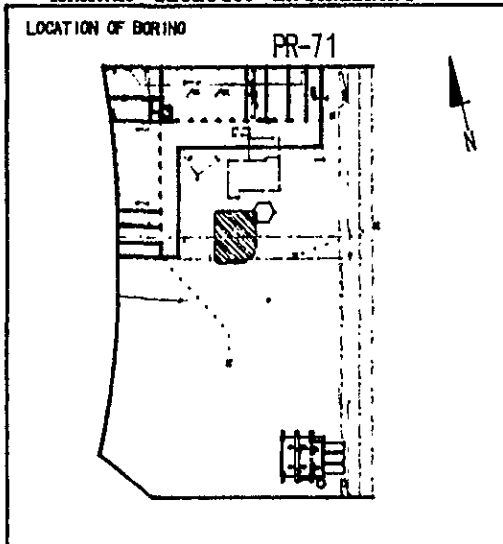
LOCATION OF BORING



PR-70

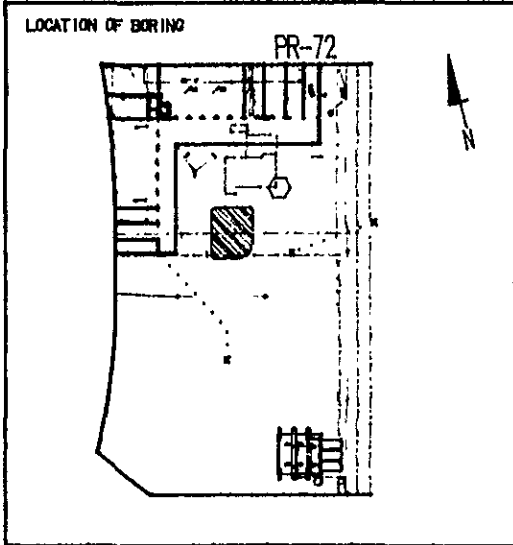
SITE/LOCATION		CARNATION/OAKLAND		BORING NO.		
PROJECT NO.		004-88-059		PR-70		
WATER LEVEL				SHEET 1		
TIME				OF 1		
DATE				DRILLER		
CASING DEPTH				START	FINISH	
DRILLING CONTRACTOR	DRILLER MIKE MOORE				TIME	TIME
DRILLING METHOD	HOLLOW STEM AUGER				13:20	14:00
SAMPLING METHOD	140# HAMMER 30" DROP, MODIFIED CALIFORNIA SAMPLER				DATE	DATE
LOGGER	JOHN RUSSELL				5-18-89	5-18-89
N/S	2582.3	E/W	3201.3	ELEV. 14.47		
BORING DIAMETER:		6 INCHES		WELL CASING DIAMETER: 2 INCHES		
REVIEWED BY:			M.A.M.			
			DATE 8-29-89			

DIST. FROM SURF.	WELL CONST.			T.V. READING	SAMPLE NO.	RECOVERY	BLOWS PER 6 IN.	USCS	LOG OF MATERIAL	
	CASING	ANNULUS	LEGEND							
1			As BENTONITE CEMENT SLURRY					SP	PORTLAND CEMENT CONCRETE	
2	BLANK									
3			3/8" BENT. FILL							
4										
5			3/4 SAND	7800				ML	SAND- GRAY, MOIST, MEDIUM DENSE, FINE-GRAINED WITH QUARTZ, MAFICS, HYDROCARBON ODOR.	
6										
7										
8										
9										
10	0.030 INCH SLOT				10000					SANDY SILT- LIGHT BROWN AND TAN STAINING, MOIST, MEDIUM DENSE WITH SOME CLAY, QUARTZ, MAFICS, HYDROCARBON ODOR.
11										
12										
13										
14										
15				4000					GRADES MOIST TO WET, HYDROCARBON ODOR.	
									TEST BORING TERMINATED @ 15' ON 5-18-89	
									MATERIALS: 2 BAGS OF SAND	
									1/2 5 GALLON BUCKET OF BENTONITE	



SITE/LOCATION CARNATION/OAKLAND					BORING NO. PR-71	
PROJECT NO. 004-88-059					SHEET 1 OF 1	
WATER LEVEL					DRILLER	
TIME					START FINISH	
DATE					TIME TIME 14:45 15:45	
CASING DEPTH					DATE DATE 5-18-89 5-18-89	
DRILLING CONTRACTOR						
DRILLER MIKE MOORE						
DRILLING METHOD HOLLOW STEM AUGER						
SAMPLING METHOD 140# HAMMER 30" DROP, MODIFIED CALIFORNIA SAMPLER						
LOGGER JOHN RUSSELL						
N/S 2496.7		E/W 3172.4		ELEV. 14.97		
BORING DIAMETER: 8 INCHES			WELL CASING DIAMETER: 2 INCHES			
REVIEWED BY: M.A.M.					DATE 8-28-88S	

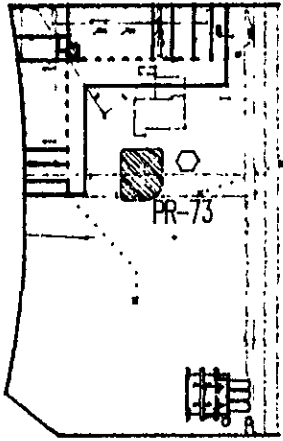
DIST. FROM SURF.	WELL CONST.			TLV READING	SAMPLE NO.	RECOVERY	BLOWS PER 6 IN.	USCS	LOG OF MATERIAL
	CASING	ANNULUS	LEGEND						
1	BLANK	4# BENTONITE CEMENT SLURRY	(Cross-hatched pattern)					SP	ASPHALTIC CONCRETE
2									
3		3/8" BENT. PELL.	(Diagonal line pattern)						
4						X	15		
5				100	4137	X	17		SAND- LIGHT BROWN, MOIST, DENSE, FINE GRAINED WITH QUARTZ, MAFICS HYDROCARBON ODOR.
6									
7									
8									
9	0.062 INCH SLOT					X	22		
10		3# SAND	(Dotted pattern)	84	4138	X	17		HYDROCARBON ODOR.
11									
12									
13									
14						X	15		
15				82	4139	X	17		HYDROCARBON ODOR.
									TEST BORING TERMINATED @ 15' ON 5-18-89
									MATERIALS: 2 BAGS OF SAND
									1/2 5 GALLON BUCKET OF BENTONITE



SITE/LOCATION				CARNATION/OAKLAND		BORING NO.	
PROJECT NO.				004-88-059		PR-72	
WATER LEVEL				SHEET 1			
TIME				OF 1			
DATE				DRILLER			
				START		FINISH	
CASING DEPTH				TIME		TIME	
				8:35		9:20	
DRILLING CONTRACTOR				DATE		DATE	
DRILLER				MIKE MOORE		5-19-89	
DRILLING METHOD				HOLLOW STEM AUGER			
SAMPLING METHOD				140# HAMMER 30" DROP, MODIFIED CALIFORNIA SAMPLER			
LOGGER				JOHN RUSSELL			
N/S		2510.9		E/W		3204.9	
				ELEV. 15.13			
BORING DIAMETER:				8 INCHES		WELL CASING DIAMETER: 2 INCHES	
REVIEWED BY:				M.J.M.		DATE 8-29-89S	

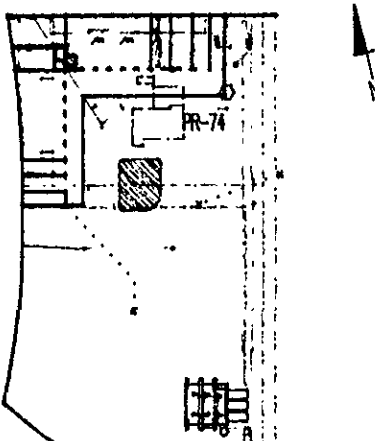
DIST. FROM SURF.	WELL CONST.		LEND	TLV READING	SAMPLE NO.	RECOVERY	BLOWS PER 6 IN.	USCS	LOG OF MATERIAL
	CASING	ANNULUS							
1								SP	
2									
3	BLANK	4% BENTONITE CEMENT SLURRY							
4		3/8" BENT. FILL				X	13		
5				100	4145	X	12		SAND- LIGHT BROWN, MOIST, MEDIUM DENSE TO DENSE, FINE-GRAINED WITH QUARTZ, HYDROCARBON ODOR.
6									
7									
8									
9							5		
10	0.030 INCH SLOT	3% SAND		4000	4146	X	18		HYDROCARBON ODOR.
11									
12									
13									
14						X	5		
15						X	4		
				1'00	4147	X	8	GRADES LOOSE, HYDROCARBON ODOR.	
								TEST BORING TERMINATED @ 15' ON 5-19-89	
								MATERIALS: 2 BAGS OF SAND	
								1/2 5 GALLON BUCKET OF BENTONITE	



LOCATION OF BORING 	SITE/LOCATION CARNATION/OAKLAND			BORING NO. PR-73	
	PROJECT NO. 004-88-059			SHEET 1 OF 1	
	WATER LEVEL			DRILLER	
	TIME			START	FINISH
	DATE			TIME	TIME
	CASING DEPTH			9:30	10:10
	DRILLING CONTRACTOR			DATE	DATE
	DRILLER MIKE MOORE			5-19-89	5-19-89
	DRILLING METHOD HOLLOW STEM AUGER				
	SAMPLING METHOD 140# HAMMER 30" DROP, MODIFIED CALIFORNIA SAMPLER.				
LOGGER JOHN RUSSELL					
N/S 2477.5		E/W 3193.7	ELEV. 15.19		
BORING DIAMETER: 6 INCHES		WELL CASING DIAMETER: 2 INCHES			
REVIEWED BY: M.A.M.			DATE 8-29-89		

DIST. FROM SURF.	WELL CONST.			LEGEND	T.V. READING	SAMPLE NO.	RECOVERY	BLOWS PER 6 IN.	USCS	LOG OF MATERIAL	
	CASING	ANNULUS									
1									SP	ASPHALTIC CONCRETE	
2											
3	BLANK										
4		4# BENTONITE CEMENT SLURRY					X	50			
5		3/8" BENT. FILL					X	12			
6					100	4141	X	10			SAND- LIGHT BROWN, MOIST, MEDIUM DENSE, FINE GRAINED WITH QUARTZ, HYDROCARBON ODOR.
7											
8											
9							X	11			
10	0.030 INCH SLOT						X	7			
11		3# SAND									
12											
13											
14							X	5			
15							X	7			
16					108	4143	X	11		HYDROCARBON ODOR.	
17										TEST BORING TERMINATED @ 15' ON 5-19-89	
18											
19											
20											
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98											
99											
100											

MATERIALS: 2 BAGS OF SAND  
1/2 5 GALLON BUCKET OF BENTONITE

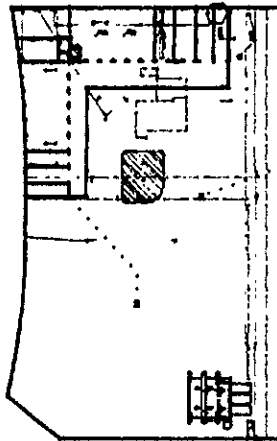
LOCATION OF BORING 			SITE/LOCATION CARWATON/OAKLAND			BORING NO. PR-74	
PROJECT NO. 004-88-059			SHEET 1 OF 1			DRILLER	
WATER LEVEL			DATE			START TIME 9:30	
TIME			DATE			FINISH TIME 10:10	
CASING DEPTH			DRILLING CONTRACTOR			DATE	
DRILLING METHOD			DRILLER MIKE MOORE			DATE	
SAMPLING METHOD			DRILLING METHOD HOLLOW STEM AUGER			DATE	
LOGGER JOHN RUSSELL			SAMPLING METHOD 140# HAMMER 30" DROP, MODIFIED CALIFORNIA SAMPLER			DATE 5-25-89	
N/S 2477.5			E/W 3193.7			ELEV. 18.79	
BORING DIAMETER: 8 INCHES			WELL CASING DIAMETER: 2 INCHES			DATE 6-29-89	
REVIEWED BY: M.A.M.			DATE 6-29-89				

DIST. FROM SURF.	WELL CONST.			TLV READING	SAMPLE NO.	RECOVERY	BLOWS PER 6 IN.	USCS	LOG OF MATERIAL		
	CASING	ANNULIS	LEGEND								
1	BLANK	4% BENTONITE CEMENT SLURRY						SP	ASPHALTIC CONCRETE		
2											
3											
4				7/8" BENT. PELL.					X	50	
5	0.030 INCH SLOT	3# SAND		100	4141	X	10		SAND- LIGHT BROWN, MOIST, MEDIUM DENSE, FINE GRAINED WITH QUARTZ, HYDROCARBON ODOR.		
6											
7											
8											
9						X	11				
10				117	4142	X	12		COLOR CHANGE WITH GRAY STAINING, HYDROCARBON ODOR.		
11											
12											
13											
14						X	5				
15						X	7				
16				108	4143	X	11	HYDROCARBON ODOR.			
17								TEST BORING TERMINATED @ 15' ON 5-19-89			
18											
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20											
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58											
59											
60											

MATERIALS: 2 BAGS OF SAND  
1/2 5 GALLON BUCKET OF BENTONITE

	SITE/LOCATION		CARNATION/OAKLAND		BORING NO.		PR-75		
	PROJECT NO.		004-88-059		SHEET 1		OF 1		
	WATER LEVEL				DRILLER				
	TIME				START		FINISH		
	DATE				TIME		TIME		
	CASING DEPTH				9:30		10:10		
	DRILLING CONTRACTOR				DATE		DATE		
	DRILLER		MIKE MOORE		5-25-89		5-25-89		
	DRILLING METHOD		HOLLOW STEM AUGER						
	SAMPLING METHOD		140# HAMMER 30" DROP, MODIFIED CALIFORNIA SAMPLER.						
LOGGER		JOHN RUSSELL							
N/S		2477.5		E/W		3193.7		ELEV. 15.19	
BORING DIAMETER:		6 INCHES		WELL CASING DIAMETER:		2 INCHES			
REVIEWED BY:		M.A.M.		DATE		5-28-89			

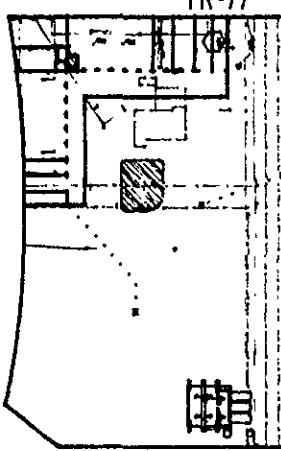
DIST. FROM SURF.	WELL CONST.		LEGEND	TLV READING	SAMPLE NO.	RECOVERY	BLOWS PER 6 IN.	USCS	LOG OF MATERIAL
	CASING	ANNULUS							
1								SP	ASPHALTIC CONCRETE
2		4% BENTONITE CEMENT SLURRY							
3	BLANK								
4		3/8" BENT. FILL				X	50		
5				100	4141	X	12		SAND- LIGHT BROWN, MOIST, MEDIUM DENSE, FINE GRAINED WITH QUARTZ, HYDROCARBON ODOR.
6									
7									
8									
9						X	11		
10	0.030 INCH SLOT	3% SAND				X	7		
11									
12									
13									
14						X	5		
15				105	4143	X	11		COLOR CHANGE WITH GRAY STAINING, HYDROCARBON ODOR.
								HYDROCARBON ODOR.	
								TEST BORING TERMINATED @ 15' ON 5-19-89	
								MATERIALS: 2 BAGS OF SAND	
								1/2 5 GALLON BUCKET OF BENTONITE	

LOCATION OF BORING <b>PR-76</b>		SITE/LOCATION <b>CARNATION/OAKLAND</b>			BORING NO. <b>PR-76</b>		
		PROJECT NO. <b>004-88-059</b>				SHEET <b>1</b>	
		WATER LEVEL				OF <b>1</b>	
		TIME				DRILLER	
		DATE				START	FINISH
CASING DEPTH				TIME	TIME		
DRILLING CONTRACTOR				DATE		DATE	
DRILLER <b>MIKE MOORE</b>				5-25-89		5-25-89	
DRILLING METHOD <b>HOLLOW STEM AUGER</b>				SAMPLING METHOD <b>140# HAMMER 30" DROP, MODIFIED CALIFORNIA SAMPLER.</b>			
LOGGER <b>JOHN RUSSELL</b>							
N/S	<b>2827.8</b>	E/W	<b>3275.7</b>	ELEV.		<b>14.54</b>	
BORING DIAMETER: <b>6 INCHES</b>			WELL CASING DIAMETER: <b>2 INCHES</b>				
REVIEWED BY: <b>M.A.M.</b>				DATE <b>8-29-89</b>			

DIST. FROM SURF.	WELL CONST.			TLV READING	SAMPLE NO.	RECOVERY	BLOWS PER 6 IN.	USCS	LOG OF MATERIAL
	CASING	ANNULUS	LEGEND						
1			[Pattern]					SP	PORTLAND CEMENT CONCRETE
2			[Pattern]						
3			[Pattern]						
4			[Pattern]						
5	170							SM	SAND- DARK GRAY, MOIST, MEDIUM DENSE, FINE GRAINED WITH QUARTZ, MAFICS, HYDROCARBON ODOR.
6									
7									
8									
9									
10	200							SM	SILTY SAND- DARK GRAY, MOIST, MEDIUM DENSE, FINE GRAINED WITH TRACE CLAY, QUARTZ, MAFICS, HYDROCARBON ODOR.
11									
12									
13									
14									
15	180								
									GRADES MOIST TO WET, HYDROCARBON ODOR.
									TEST BORING TERMINATED @ 15' ON 5-25-89

MATERIALS: 2 BAGS OF SAND  
1/2 5 GALLON BUCKET OF BENTONITE

LOCATION OF BORING



SITE/LOCATION		CARNATION/OAKLAND		BORING NO.	
PROJECT NO.		004-88-059		PR-77	
WATER LEVEL				SHEET 1	
TIME				OF 1	
DATE				DRILLER	
CASING DEPTH				START	FINISH
DRILLING CONTRACTOR				TIME	TIME
DRILLER				16:30	16:10
DRILLING METHOD				DATE	DATE
HOLLOW STEM AUGER				5-25-89	5-25-89
SAMPLING METHOD 140# HAMMER 30" DROP, MODIFIED CALIFORNIA SAMPLER.					
LOGGER JOHN RUSSELL					
N/S	2807.1	E/W	3287.9	ELEV.	14.25
BORING DIAMETER: 6 INCHES			WELL CASING DIAMETER: 2 INCHES		
REVIEWED BY: M.A.M.			DATE 5-29-89		

DIST. FROM SURF.	WELL CONST.			TLV READING	SAMPLE NO.	RECOVERY	BLOWS PER 6 IN.	USCS	LOG OF MATERIAL	
	CASING	ANNULUS	LEGEND							
1	BLANK	4# BENTONITE CEMENT SLURRY	[Hatched Pattern]					SP	PORTLAND CEMENT CONCRETE	
2										
3										
4										
5	0.030 INCH SLOT	3/8" BENT. FILL	[Dotted Pattern]	230					SAND- DARK GRAY, MOIST, MEDIUM DENSE, FINE GRAINED WITH QUARTZ, MAFICS, HYDROCARBON ODOR.	
6										
7										
8										
9	3/8" SAND		[Dotted Pattern]	270				SM	SAND- FINE-GRAINED, DARK GRAY, SOME SILT, MOIST, NON-PLASTIC, QUARTZ, MAFICS, HYDROCARBON ODOR.	
10										
11										
12										
13										
14										
15							500			
								TEST BORING TERMINATED @ 15' ON 5-25-89		
									MATERIALS: 2 BAGS OF SAND	
									1/2 5 GALLON BUCKET OF BENTONITE	

DATE STARTED: 7/13/89

SURFACE CONDITIONS: Asphalt Pavement

DATE COMPLETED: 7/13/89

SURFACE ELEVATION: 14.76

DRILLING EQUIPMENT: Hollow Stem Auger

COORDINATES: N 2,512.4 E 3,151.0

DRILLING CONTRACTOR: Accubore

GROUNDWATER CONDITIONS:









LOGGED BY: Jim Wallace

TOTAL DEPTH: 15.5

CASING DEPTH: 15.5 feet

BORING DIAMETER: 6"

FILTER PACK: #2/16 sand SLOT SIZE:.020"

REMARKS	FIELD					DEPTH (feet)	USCS CLASS.	SOIL DESCRIPTION
	WELL	SAMP. NO.	FIELD READ.	BLOWS / 6"	SAMP TYPE			
2 inch Diameter Casing			280					Asphaltic Concrete
5% Bentonite Cement Grout			300			2		SILTY SAND(SM) black stained, dry to moist, medium dense, strong hydrocarbon odor
Bentonite Pellets						4		color change to gray green
#2/16 Sand			300			6		
			300			8		grades moist to wet, fine grained
			30			10		color change to red brown
0.02 inch Slot Screen			30			12		grades with some clay, no hydrocarbon odor
						14		grades with increasing clay content

AGE \_\_\_\_\_  
**ANANIA GEOLOGIC ENGINEERING**  
 PROJECT NO. 004-88-059

Carnation/Oakland  
 1310 14th St., Oakland, Ca.  
**LOG OF PR-78**

Sheet 1 of 2

REMARKS	FIELD					DEPTH (feet)	USCS CLASS.	SOIL DESCRIPTION
	WELL	SAMP. NO.	FIELD READ.	BLOWS / 6"	SAMP TYPE			
	III		800			16		Test Boring Terminated at 15 1/2 feet on 7-13-89 Materials: 2 bags #2/16 sand 1/2 bucket bentonite
						18		
						20		
						22		
						24		
						26		
						28		
						30		
						32		
						34		
						36		
						38		

\_\_\_\_\_  
**AGE**  
 ANANIA GEOLOGIC ENGINEERING  
 PROJECT NO. 004-88-059

Carnation/Oakland  
 1310 14th St., Oakland, Ca.  
**LOG OF PR-78**

Sheet 2 of 2

DATE STARTED: 7/13/89

SURFACE CONDITIONS: Asphalt Pavement

DATE COMPLETED: 7/13/89

SURFACE ELEVATION: 14.56

DRILLING EQUIPMENT: Hollow Stem Auger

COORDINATES: N 2,514.9 E 3,127.4

DRILLING CONTRACTOR: Accubore

GROUNDWATER CONDITIONS:

LOGGED BY: Jim Wallace

TOTAL DEPTH: 15.0

CASING DEPTH: 15 feet

BORING DIAMETER: 6"

FILTER PACK: #2/16 sand SLOT SIZE:.020"

REMARKS	FIELD					DEPTH (feet)	USCS CLASS.	SOIL DESCRIPTION
	WELL	SAMP. NO.	FIELD READ.	BLOWS / 6"	SAMP TYPE			
2 inch Diameter Casing			18				Asphaltic Concrete	
5% Bentonite Cement Grout			28			2	Aggregate Baserock	
Bentonite Pellets							SILTY SAND(SM) black, moist, loose, with nails, wood, brick and concrete (FILL)	
#2/16 Sand			40			4	SILTY SAND(SM) black, dry to moist, medium dense, grading to red brown	
						6	color change to green gray	
						8	color change to red brown	
			40				grades with increasing clay and moisture content	
0.02 inch Slot Screen						10		
			28			12	no hydrocarbon odor	
			50			14	Test Boring Terminated at 15 feet on 7-13-89 Materials: 2 bags of #2/16 sand 1/2 bucket bentonite	

AGE \_\_\_\_\_

ANANIA GEOLOGIC ENGINEERING

PROJECT NO. 004-88-059

Carnation/Oakland  
1310 14th St., Oakland, Ca.

LOG OF PR-79

Sheet 1 of 1



DATE STARTED: 7/13/89

SURFACE CONDITIONS: Asphalt Pavement

DATE COMPLETED: 7/13/89

SURFACE ELEVATION: 14.43

DRILLING EQUIPMENT: Hollow Stem Auger

COORDINATES: N 2,539.5 E 3,129.5

DRILLING CONTRACTOR: Accubore

GROUNDWATER CONDITIONS:

LOGGED BY: Jim Wallace

TOTAL DEPTH: 15.0

CASING DEPTH: 15 feet

BORING DIAMETER: 6"

FILTER PACK: #2/16 sand SLOT SIZE:.020"

REMARKS	FIELD					DEPTH (feet)	USCS CLASS.	SOIL DESCRIPTION
	WELL	SAMP. NO.	FIELD READ.	BLOWS / 6"	SAMP TYPE			
2 inch Diameter Casing							Asphaltic Concrete	
5% Bentonite Cement Grout						2	Aggregate Baserock	
Bentonite Pellets						4	SILTY SAND(SM) black, moist, loose, strong hydrocarbon odor (FILL)	
#2/16 Sand			200			6	SILTY SAND(SM) green gray, dry to moist, medium dense	
			300			8		
			340			10		
0.02 inch Slot Screen			20			12	no hydrocarbon odor	
			150			14	Test Boring Terminated at 15 feet on 7-13-89 Materials: 2 bags of #2/16 sand 1/2 bucket bentonite	

AGE \_\_\_\_\_

ANANIA GEOLOGIC ENGINEERING

Carnation/Oakland  
1310 14th St., Oakland, Ca.

LOG OF PR-80

Sheet 1 of 1

PROJECT NO. 004-88-059

DATE STARTED: 7/13/89

SURFACE CONDITIONS: Asphalt Pavement

DATE COMPLETED: 7/13/89

SURFACE ELEVATION: 14.86

DRILLING EQUIPMENT: Hollow Stem Auger

COORDINATES: N 2,490.3 E 3,155.0

DRILLING CONTRACTOR: Accubore

GROUNDWATER CONDITIONS:

LOGGED BY: Jim Wallace

TOTAL DEPTH: 15.0

CASING DEPTH: 15 feet

BORING DIAMETER: 6"

FILTER PACK: #2/16 sand SLOT SIZE:.020"

REMARKS	FIELD					DEPTH (feet)	USCS CLASS.	SOIL DESCRIPTION
	WELL	SAMP. NO.	FIELD READ.	BLOWS / 6"	SAMP TYPE			
2 inch Diameter Casing								Asphaltic Concrete
5% Bentonite Cement Grout								Aggregate Baserock
Bentonite Pellets			60			2		SILTY SAND(SM) black, dry to moist, medium dense, strong hydrocarbon odor
#2/16 Sand			68			4		grades with fine grained sand
0.02 inch Slot Screen			38			6		color change to green gray
						8		color change to red brown
			150			10		
						12		
						14		Test Boring Terminated at 15 feet on 7-13-89 Materials: 2 bags of #2/16 sand 1/2 bucket bentonite

AGE  
ANANIA GEOLOGIC ENGINEERING

Carnation/Oakland  
1310 14th St., Oakland, Ca.  
**LOG OF PR-81**

Sheet 1 of 1

PROJECT NO. 004-88-059

**APPENDIX C**

**Analytical Results and Chain of Custody Forms  
of Bioremediated Surface Soil**

Precision Analytical Laboratory, Inc.

4136 LAKESIDE DRIVE, RICHMOND, CA 94806

PHONE (415) 222-3002

FAX (415) 222-1251

RECEIVED 04/28/89

CERTIFICATE OF ANALYSIS

State License No. 211

Received: 04/14/89

Reported: 04/28/89

Job No #: 70771

Attn: Chris Cerquone  
Anania Geological Engineering  
11330 Sunrise Park Drive, Suite C  
Rancho Cordova, CA. 95742

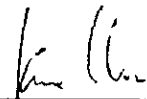
Project: #004-88-059

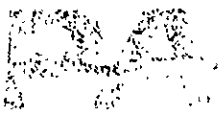
Total Petroleum Hydrocarbon Analysis; By EPA 8015  
Total Lead: By EPA 6010  
mg/kg

Lab ID	Client ID	Gasoline	Diesel	Total Lead
70771-1	AGE #3177	1,670	380	84.9
70771-2	AGE #3178	860	340	23.9
70771-3	AGE #3179	2,480	210	30.0
70771-4	AGE #3180	1,120	425	25.4
70771-5	AGE #3181	810	240	18.2

QA/QC: Spike Recovery for Diesel: 107%  
Spike Recovery for Gasoline: 101%  
Spike Recovery for Lead: 82%

Detection Limit for Diesel: 10  
Detection Limit for Gasoline: 10  
Detection Limit for Lead: 0.044

  
\_\_\_\_\_  
Jaime Chow  
Laboratory Director



Precision Analytical Laboratory, Inc.

4136 LAKESIDE DRIVE, RICHMOND, CA 94806

PHONE (415) 222-3002

FAX (415) 222-1251

CERTIFICATE OF ANALYSIS

RECEIVED MAR 9 1989

State License No. 211

Received: 04/14/89

Reported: 04/28/89

Job No #: 70771

Attn: Chris Cerquone  
Anania Geological Engineering  
11330 Sunrise Park Drive, Suite C  
Rancho Cordova, CA. 95742

Project: #004-88-059

Aromatic Volatile Hydrocarbon Analysis:  
EPA Method 8020  
mg/kg

Lab ID	Client ID	Benzene	Toluene	MDL
70771-1	AGE # 3177	42	48	7.5
70771-2	AGE # 3178	31	25	7.5
70771-3	AGE # 3179	30	25	7.5
70771-4	AGE # 3180	39	66	7.5
70771-5	AGE # 3181	23	29	7.5

Lab ID	Client ID	Ethylbenzene	Xylene	MDL
70771-1	AGE # 3177	29	120	7.5
70771-2	AGE # 3178	3.6	37	7.5
70771-3	AGE # 3179	30	150	7.5
70771-4	AGE # 3180	58	150	7.5
70771-5	AGE # 3181	20	65	7.5

QA/QC: Spike Recovery for BTX Average: 100%

Jaime Chow  
Laboratory Director

ANANIA GEOLOGIC ENGINEERING

70771

AGE

PROJECT NO. 004-88-059		LAB REPORT NO.		NO. OF CON- TAINERS	ANALYSES								REMARKS									
P.O. NO.		SAMPLERS: (signature) <i>Christopher M. Conzone</i>			SAMPLE TYPE			TPH	BTXE	Total Lead												
LAB LOG NO.	DATE	TIME	SAMPLE I.D.		SOIL		WATER															
					COMP	GRAB																
	4-14-89	0945	AGE # 3177	1		X			X	X	X											
	4-14-89	0955	AGE # 3178	1		X			X	X	X											
	4-14-89	0950	AGE # 3179	1		X			X	X	X											
	4-14-89	1000	AGE # 3180	1		X			X	X	X											
	4-14-89	1005	AGE # 3181	1		X			X	X	X											
RELINQUISHED BY: (signature) <i>Christopher M. Conzone</i>		DATE/TIME 4-14-89/1430		RECEIVED BY: (signature) <i>Chris Nielson</i>		REMARKS: Standard Turn Around.						SEND RESULTS TO: ATTN: Chris Nielson - Conzone 2145 Rumrill Blvd. Suite G San Pablo, CA 94806 415 234-4461 PHONE NO. (913) 451-8821										
RELINQUISHED BY: (signature)		DATE/TIME		RECEIVED BY: (signature)																		
RELINQUISHED BY: (signature)		DATE/TIME		RECEIVED BY: (signature)																		

RECEIVED MAY 01 1989

CHAIN OF CUSTODY

White - AGE      Yellow - LAB Copy      Pink - File

RECEIVED OCT 09 1989



Precision Analytical Laboratory, Inc.

4136 LAKESIDE DRIVE, RICHMOND, CA 94806

PHONE (415) 222-3002

FAX (415) 222-1251

CERTIFICATE OF ANALYSIS

State License No. 211

Received: 05/19/89  
Analyzed: 06/01/89  
Reported: 06/09/89  
Job No #: 70841

Attn: Mary Scruggs  
Anania Geological Engineering  
11330 Sunrise Park Drive, Suite C  
Rancho Cordova, CA. 95742

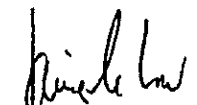
Project: #004-88-059  
Matrix: Soil  
Extracted: 05/22/89

Aromatic Volatile Hydrocarbon Analysis:  
EPA Method 8020  
mg/kg

Lab ID	Client ID	Benzene	Toluene	MDL
70841-1	Composite of #4332, 4333, 4334, 4335 & 4336	2.5	12	2.5

Lab ID	Client ID	Ethylbenzene	Xylene	MDL
70841-1	Composite of #4332, 4333, 4334, 4335 & 4336	6	60	2.5

QA/QC: Spike Recovery for Benzene: 90 %  
Spike Recovery for Toluene: 111 %

  
\_\_\_\_\_  
Jaime Chow  
Laboratory Director

RECEIVED OCT 09 1989

**PA** Precision Analytical Laboratory, Inc.

4136 LAKESIDE DRIVE, RICHMOND, CA 94806

PHONE (415) 222-3002

FAX (415) 222-1251

CERTIFICATE OF ANALYSIS

STATE LICENSE NO. 211

Received: 05/19/89  
Analyzed: 06/07/89  
Reported: 06/09/89  
Job No. #: 70841

Attn: Mary Scruggs  
Anania Geological Engineering  
11330 Sunrise Park Drive, Suite C  
Rancho Cordova, CA. 95742

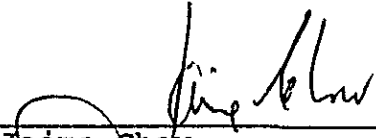
Project: #004-88-059  
Matrix: Soil  
Extracted: 05/30/89

CAM [WET] EXTRACTION  
Title 22  
mg/l

Lab ID	Client ID	Soluble Lead	MDL
70841-1	Composite of #4332, 4333, 4334, 4335 & 4336	10.4	0.044

QA/QC: Spike Recovery for Soluble Lead: 84%

MDL: Method detection limit: Compound below this level would not be detected.

  
\_\_\_\_\_  
Jaime Chow  
Laboratory Director



RECEIVED OCT 09 1989

**PA** Precision Analytical Laboratory, Inc.

4136 LAKESIDE DRIVE, RICHMOND, CA 94806

PHONE (415) 222-3002

FAX (415) 222-1251

**CERTIFICATE OF ANALYSIS**

STATE LICENSE NO. 211

Received: 05/19/89  
Analyzed: 06/07/89  
Reported: 06/09/89  
Job No. #: 70841

Attn: Mary Scruggs  
Anania Geological Engineering  
11330 Sunrise Park Drive, Suite C  
Rancho Cordova, CA. 95742

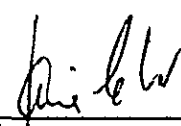
Project: #004-88-059  
Matrix: Soil  
Digested: 05/30/89

Analysis Method EPA 6010  
Prep Method 3050  
mg/kg

Lab ID	Client ID	Total Lead	MDL
70841-1	Composite of #4332, 4333, 4334, 4335 & 4336	15.1	0.044

QA/QC: Spike Recovery for Total Lead: 84%

MDL: Method detection limit: Compound below this level would not be detected.

  
\_\_\_\_\_  
Jaime Chow  
Laboratory Director

RECEIVED OCT 09 1989



Precision Analytical Laboratory, Inc.

4136 LAKESIDE DRIVE, RICHMOND, CA 94806

PHONE (415) 222-3002

FAX (415) 222-1251

CERTIFICATE OF ANALYSIS

STATE LICENSE NO. 211

Received: 05/19/89  
Analyzed: 05/23/89  
Reported: 06/09/89  
Job No. #: 70841

Attn: Mary Scruggs  
Anania Geological Engineering  
11330 Sunrise Park Drive, Suite C  
Rancho Cordova, CA. 95742

Project: #004-88-059  
Matrix: Soil  
Extracted: 05/23/89

Total Petroleum Hydrocarbon Analysis:  
By DHS Method (LUFT)  
mg/kg

Lab ID	Client ID	Gasoline	Diesel	MDL
70841-1	Composite of #4332, 4333, 4334, 4335 & 4336	1,190	250	10

QA/QC: Spike Recovery for Gasoline: 115%  
Spike Recovery for Diesel: 109%

MDL: Method detection limit: Compound below this level would not be detected.

  
\_\_\_\_\_  
Jaime Chow  
Laboratory Director

PROJECT NO. 004-88-059		LAB REPORT NO.		NO. OF CON- TAINERS	ANALYSES							REMARKS		
P.O. NO.		SAMPLERS: (signature) Chris Cerguene-Kube Hill			SAMPLE TYPE			TPH	BTXE	TTLG Tot/Lead	STLc Soluble Lead			
LAB LOG NO.	DATE	TIME	SAMPLE I.D.		SOIL		WATER							
					COMP	GRAB								
	5/18/89	0825	#4332	1 Brass Tube	X			X	X	X	X			
	5/18/89	0805	#4333	"	X		Composite Samples							Composite these five samples
	5/18/89	0810	#4334	"	X									
	5/18/89	0815	4335	"	X									
	5/18/89	0820	4336	"	X									
RELINQUISHED BY: (signature) Chris Cerguene		DATE/TIME 5-18-89/1600		RECEIVED BY: (signature) John S Russell		REMARKS: Normal turnaround time					SEND RESULTS TO: Chris Cerguene ATTN: Anania Geologic Engr. 2145 Rumrill Blvd. Suite 6 San Pablo, CA 94806 PHONE NO. (415) 234-4461 <del>(415) 451-0821</del>			
RELINQUISHED BY: (signature) John S. Russell		DATE/TIME 5/17/89 11:35pm		RECEIVED BY: (signature) Raj Pandher										
RELINQUISHED BY: (signature)		DATE/TIME		RECEIVED BY: (signature)										

CHAIN OF CUSTODY

White- AGE

Yellow- LAB Copy

Pink- File

Precision Analytical Laboratory, Inc.

4136 LAKESIDE DRIVE, RICHMOND, CA 94806

PHONE (415) 222-3002

FAX (415) 222-1251

### CERTIFICATE OF ANALYSIS

STATE LICENSE NO. 211

Received: 06/22/89  
Analyzed: 06/29/89  
Reported: 06/29/89  
Job #: 70898

Attn: Mary Scruggs  
Anania Geological Engineering  
11330 Sunrise Park Drive, Suite C  
Rancho Cordova, CA. 95742

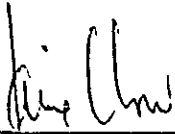
Project: #004-88-059

Analysis Method EPA 6010  
STLC  
mg/l

Lab ID	Client ID	STLC Lead	MDL	% SPIKE RECOVERY
70898-1	Composite of #4337 - 4341	0.90	0.044	96

Extracted: 06/26/89

MDL: Method detection limit; Compound below this level would not be detected.

  
\_\_\_\_\_  
Jaime Chow  
Laboratory Director

Precision Analytical Laboratory, Inc.

4136 LAKESIDE DRIVE, RICHMOND, CA 94806

PHONE (415) 222-3002

FAX (415) 222-1251

## CERTIFICATE OF ANALYSIS

State License No. 211

Received: 06/22/89  
Analyzed: 06/27/89  
Reported: 06/29/89  
Job No #: 70898

Attn: Mary Scruggs  
Anania Geological Engineering  
11330 Sunrise Park Drive, Suite C  
Rancho Cordova, CA. 95742

Project: #004-88-059

Total Petroleum Hydrocarbon Analysis:  
By Modified Method 8015  
mg/kg

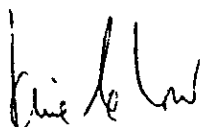
Lab ID	Client ID	Gasoline	Diesel
70898-1	Composite of #4337-4341	ND<50	285

Extracted: 06/27/89

QA/QC: Spike Recovery for Gasoline: 89%  
Spike Recovery for Diesel: 91%

MDL: Method detection limit; Compound below this level would not be detected.

Detection Limit for Diesel: 50  
Detection Limit for Gasoline: 50

  
\_\_\_\_\_  
Jaime Chow  
Laboratory Director

Precision Analytical Laboratory, Inc.

4136 LAKESIDE DRIVE, RICHMOND, CA 94806

PHONE (415) 222-3002

FAX (415) 222-1251

## CERTIFICATE OF ANALYSIS

State License No. 211

Received: 06/22/89

Analyzed: 06/30/89

Reported: 06/29/89

Job No #: 70898

Attn: Mary Scruggs  
Anania Geological Engineering  
11330 Sunrise Park Drive, Suite C  
Rancho Cordova, CA. 95742

Project: #004-88-059

Total Lead: By EPA 6010;  
Prep Method 3050  
mg/kg

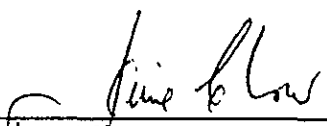
Lab ID	Client ID	Total Lead
70898-1	Composite of #4337-4341	19

Extracted: 06/30/89

QA/QC: Spike Recovery for Total Lead: 88%

MDL: Method detection limit; Compound below this level would not be detected.

Detection Limit for Lead: 1.1

  
\_\_\_\_\_  
Jaime Chow  
Laboratory Director

Precision Analytical Laboratory, Inc.

4135 LAKESIDE DRIVE RICHMOND, CA 94806      PHONE (415) 222-3002      FAX (415) 222-1251

### CERTIFICATE OF ANALYSIS

State License No. 211

Received: 06/22/89  
Analyzed: 06/23/89  
Reported: 06/29/89  
Job No #: 70898

Attn: Mary Scruggs  
Anania Geological Engineering  
11330 Sunrise Park Drive, Suite C  
Rancho Cordova, CA. 95742

Project: #004-88-059

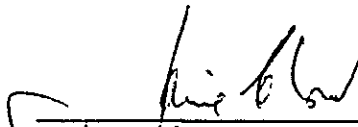
Aromatic Volatile Hydrocarbon Analysis:  
EPA Method 8020  
mg/kg

Lab ID	Client ID	Benzene	Toluene	MDL
70898-1	Composite of #4337 - 4341	ND<0.03	ND<0.03	0.03

Lab ID	Client ID	Ethylbenzene	Xylene	MDL
70898-1	Composite of #4337 - 4341	ND<0.03	3.6	0.03

Extracted: 06/23/89

QA/QC: Spike Recovery for BTX Average: 97%

  
\_\_\_\_\_  
Jaime Chow  
Laboratory Director

PROJECT NO. 004-88-059		LAB REPORT NO.		NO. OF CONTAINERS	ANALYSES							REMARKS	
P.O. NO.		SAMPLERS: (signature) Chris Cerguone			SAMPLE TYPE			TPH as gas	TPH as diesel	BTXE	Total Lead		Soluble Lead
LAB LOG NO.	DATE	TIME	SAMPLE I.D.		SOIL		WATER						
					COMP	GRAB							
	6/22/89	1315	# 4337	1 brass tube		X							
	6/22/89	1320	# 4338	"		X	Composite these samples					**	
	6/22/89	1325	# 4339	"		X	X	X	X	X		Composite these 5 soil samples !!	
	6/22/89	1330	# 4340	"		X							
	6/22/89	1335	# 4341	"		X						5-Day Turn-around on samples	
RELINQUISHED BY: (signature) Chris Cerguone		DATE/TIME 6-22-89/1640		RECEIVED BY: (signature) Jim [unclear]		REMARKS: Also send results to: Attn: Mary Scraggs AGE 11330 Rumrill Blvd. Suite C Rancho Cordova, CA 94752					SEND RESULTS TO: ATTN: Chris Cerguone AGE 2145 Rumrill Blvd. Suite 6 San Pablo, CA 94806 PHONE NO. (916) 451-0921		
RELINQUISHED BY: (signature) C		DATE/TIME		RECEIVED BY: (signature)									
RELINQUISHED BY: (signature)		DATE/TIME		RECEIVED BY: (signature)									

CHAIN OF CUSTODY



Precision Analytical Laboratory, Inc.

4136 LAKESIDE DRIVE, RICHMOND, CA 94806

PHONE (415) 222-3002

FAX (415) 222-1251

### CERTIFICATE OF ANALYSIS

State License No. 211

Received: 06/30/89

Analyzed: 07/03/89

Reported: 07/11/89

Job No. #: 70913

Attn: Mary Scruggs  
Anania Geological Engineering  
11330 Sunrise Park Drive, Suite C  
Rancho Cordova, CA. 95742

Project: #004-88-059

Aromatic Volatile Hydrocarbon Analysis:  
EPA Method 8020  
mg/kg

Lab ID	Client ID	Benzene	Toluene	MDL
70913-1	Composite of #4409, #4410, #4411, #4412, #4413	ND<0.03	0.09	0.03

Lab ID	Client ID	Ethylbenzene	Xylene	MDL
70913-1	Composite of #4409, #4410, #4411, #4412, #4413	0.08	0.90	0.03

Extracted: 07/03/89

QA/QC: Spike Recovery for Benzene: 97%

MDL: Method detection limit: Compound below this level would not be detected.

Surinder Sidhu  
Surinder Sidhu  
Senior Chemist

Revised: 8/4/89

Precision Analytical Laboratory, Inc.

4136 LAKESIDE DRIVE, RICHMOND, CA 94806

PHONE (415) 222-3002

FAX (415) 222-1251

### CERTIFICATE OF ANALYSIS

STATE LICENSE NO. 211

Received: 06/30/89

Analyzed: 07/05/89

Reported: 07/11/89

Job #: 70913

Attn: Mary Scruggs  
Anania Geological Engineering  
11330 Sunrise Park Drive, Suite C  
Rancho Cordova, CA. 95742

Project: #004-88-059

Analysis Method EPA 6010  
STLC  
mg/l

Lab ID	Client ID	STLC Lead	MDL	% SPIKE RECOVERY
70913-1	Composite of #4409, 4410, 4411, #4412 & 4413	1.6	0.044	85

Extracted: 07/03/89

MDL: Method detection limit; Compound below this level would not be detected.

Surinder Sidhu  
Surinder Sidhu  
Senior Chemist

Revised: 8/4/89

Precision Analytical Laboratory, Inc.

4136 LAKESIDE DRIVE, RICHMOND, CA 94806

PHONE (415) 222-3002

FAX (415) 222-1251

**CERTIFICATE OF ANALYSIS**

STATE LICENSE NO. 211

Received: 06/30/89  
Analyzed: 07/10/89  
Reported: 07/11/89  
Job No. #: 70913

Attn: Mary Scruggs  
Anania Geological Engineering  
11330 Sunrise Park Drive, Suite C  
Rancho Cordova, CA. 95742

Project: #004-88-059

Total Petroleum Hydrocarbon Analysis  
By Modified Method 8015  
mg/kg

Lab ID	Client ID	Diesel	Gasoline
70913-1	Composite of #4409, #4410, #4411, #4412, #4413	280	18

Extracted: 07/10/89

QA/QC: Spike Recovery for Gasoline: 100.5%

MDL: Method detection limit: Compound below this level would not be detected.

Detection Limit for Diesel: 50  
Detection Limit for Gasoline: 10

Surinder Sidhu  
Surinder Sidhu  
Senior Chemist

Revised: 8/4/89

Precision Analytical Laboratory, Inc.

4136 LAKESIDE DRIVE, RICHMOND, CA 94806

PHONE (415) 222-3002

FAX (415) 222-1251

### CERTIFICATE OF ANALYSIS

STATE LICENSE NO. 211

Received: 06/30/89  
Analyzed: 07/06/89  
Reported: 07/11/89  
Job #: 70913

Attn: Mary Scruggs  
Anania Geological Engineering  
11330 Sunrise Park Drive, Suite C  
Rancho Cordova, CA. 95742

Project: #004-88-059

Lead Analysis Method EPA 6010  
Prep Method 3050  
mg/kg

Lab ID	Client ID	Lead	MDL	% SPIKE RECOVERY
70913-1	Composite of #4409, 4410, 4411, #4412 & 4413	48.0	1.1	74

Prepared: 07/06/89

MDL: Method detection limit; Compound below this level would not be detected.

Surinder Sidhu  
Surinder Sidhu  
Senior Chemist

Revised: 8/4/89

PROJECT NO. 004 - 88-059		LAB REPORT NO.		NO. OF CON- TAINERS	SAMPLE TYPE			ANALYSES					REMARKS		
P.O. NO.		SAMPLERS: (signature) Michael C. Hill			SOIL		WATER	TPH	BTPE	Total Lead	Soluble Lead				
LAB LOG NO.	DATE	TIME	SAMPLE I.D.		COMP	GRAB									
	6-30	1235	NW corner 4409	1 brass tube	X								X		X
	6-30	1238	NE corner 4410	1 brass tube	X			X	X	X			} Analyze as Composite		
	6-30	1241	Center 4411	1 brass tube	X			X	X	X					
	6-30	1243	SW corner 4412	1 brass tube	X			X	X	X					
	6-30	1246	SE corner 4413	1 brass tube	X			X	X	X					

RELINQUISHED BY: (signature) Michael C. Hill	DATE/TIME 6-30-89/1445	RECEIVED BY: (signature) Raj Pandher	REMARKS: Run as composite Send copy of chain of custody and results to <del>San Pablo office</del> San Pablo office	SEND RESULTS TO: AGE ATTN: Chun Coquone 2145 Rumrill Blvd Suite G San Pablo Ca 94804 PHONE NO. (916) 451-0921
RELINQUISHED BY: (signature)	DATE/TIME	RECEIVED BY: (signature)		
RELINQUISHED BY: (signature)	DATE/TIME	RECEIVED BY: (signature)		

CHAIN OF CUSTODY

415 234 4461

White - AGE

Yellow - LAB Copy

Pink - File

Precision Analytical Laboratory, Inc.

4136 LAKESIDE DRIVE, RICHMOND, CA 94806

PHONE (415) 222-3002

FAX (415) 222-1251

## CERTIFICATE OF ANALYSIS

STATE LICENSE NO. 211

Received: 07/10/89  
Analyzed: 07/11/89  
Reported: 07/12/89  
Job No. #: 70930

Attn: Mary Scruggs  
Anania Geological Engineering  
11330 Sunrise Park Drive, Suite C  
Rancho Cordova, CA. 95742

Project: #004-88-059

Total Petroleum Hydrocarbon Analysis  
By Modified Method 8015  
mg/kg

Lab ID	Client ID	Diesel	Gasoline
70930-1	Composite of #3282, #3283, #3284, #3286, #3287	213	54

Extracted: 07/11/89

QA/QC: Spike Recovery for Diesel: 106.8%  
Spike Recovery for Gasoline: 112.1%

MDL: Method detection limit: Compound below this level would not be detected.

Detection Limit for Diesel: 100  
Detection Limit for Gasoline: 10

Surinder Sidhu  
Surinder Sidhu  
Senior Chemist

Revised: 8/4/89

Precision Analytical Laboratory, Inc.

4136 LAKESIDE DRIVE, RICHMOND, CA 94806

PHONE (415) 222-3002

FAX (415) 222-1251

CERTIFICATE OF ANALYSIS

State License No. 211

Received: 07/10/89  
Analyzed: 07/11/89  
Reported: 07/12/89  
Job No. #: 70930

Attn: Mary Scruggs  
Anania Geological Engineering  
11330 Sunrise Park Drive, Suite C  
Rancho Cordova, CA. 95742

Project: #004-88-059

Aromatic Volatile Hydrocarbon Analysis:  
EPA Method 8020  
mg/kg

Lab ID	Client ID	Benzene	Toluene	MDL
70930-1	Composite of #3282, 3283, 3284, #3286 & 3287	ND<0.03	ND<0.03	0.03

Lab ID	Client ID	Ethylbenzene	Xylene	MDL
70930-1	Composite of #3282, 3283, 3284, #3286 & 3287	ND<0.03	0.80	0.03

Extracted: 07/11/89

QA/QC: Spike Recovery for Benzene: 86%

MDL: Method detection limit: Compound below this level would not be detected.

Surinder Sidhu  
Surinder Sidhu  
Senior Chemist

Revised: 8/4/89

Precision Analytical Laboratory, Inc.

4136 LAKESIDE DRIVE, RICHMOND, CA 94806

PHONE (415) 222-3002

FAX (415) 222-1251

### CERTIFICATE OF ANALYSIS

STATE LICENSE NO. 211

Received: 07/10/89  
Analyzed: 07/13/89  
Reported: 07/12/89  
Job #: 70930

Attn: Mary Scruggs  
Anania Geological Engineering  
11330 Sunrise Park Drive, Suite C  
Rancho Cordova, CA. 95742

Project: #004-88-059

Lead Analysis Method EPA 6010  
Prep Method 3010  
mg/kg

Lab ID	Client ID	Lead	MDL	% SPIKE RECOVERY
70930-1	Composite of #3282, 3283, 3284, #3286 & 3287	25	1.1	90.3

Extracted: 07/11/89

MDL: Method detection limit; Compound below this level would not be detected.

Surinder Sidhu  
Surinder Sidhu  
Senior Chemist

Revised: 8/4/89



ANANTA GEOLOGIC ENGINEERING

AGE

PROJECT NO.		LAB REPORT NO.		NO. OF CONTAINERS	SAMPLE TYPE			ANALYSES					RECEIVED JUL 2 1989	REMARKS	
P.O. NO.		SAMPLERS: (signature)			SOIL		WATER	TPH AS WAS + DIESEL	BTAE	TOTAL TOXIC SOLUBLE					
LAB LOG NO.	DATE	TIME	SAMPLE I.D.		COMP	GRAB									
	7-10	1005	3282 NW corner	1 brass tube	X								X		
	7-10	1015	3283 center	1 brass tube	X			X							
	7-10	1035	3284 NE corner	1 brass tube	X			X							
	7-10	1030	3286 SW corner	1 brass tube	X			X							
	7-10	1040	3287 SE corner	1 brass tube	X			X							
RELINQUISHED BY: (signature)		DATE/TIME		RECEIVED BY: (signature)		REMARKS:					SEND RESULTS TO: AGE				
Michael A. Hill		7-10-89/1030		Raj Pandher		Run as Composite - 5 DAY TURNAROUND TIME					ATTN: Chris Cerguone 2415 Rumbell Blvd Suite G San Pablo, Ca 94806				
RELINQUISHED BY: (signature)		DATE/TIME		RECEIVED BY: (signature)							PHONE NO. <del>(415) 234-4461</del>				
RELINQUISHED BY: (signature)		DATE/TIME		RECEIVED BY: (signature)											

CHAIN OF CUSTODY

(415) 234-4461

White - AGE

Yellow - LAB Copy

Pink - File

RECEIVED JUL 21 1989

Precision Analytical Laboratory, Inc.

4136 LAKESIDE DRIVE RICHMOND, CA 94806

PHONE (415) 222 3002

FAX (415) 222 1251

### CERTIFICATE OF ANALYSIS

State License No. 211

Received: 07/13/89  
Reported: 07/18/89  
Job No #: 70938

Attn: Mary Scruggs  
Anania Geological Engineering  
11330 Sunrise Park Drive, Suite C  
Rancho Cordova, CA. 95742

Aromatic Volatile Hydrocarbon Analysis:  
EPA Method 8020  
mg/kg

Lab ID	Client ID	Benzene	Toluene	MDL
70938-1	Composite of #3293 & 3294	ND<0.03	ND<0.03	0.03
Lab ID	Client ID	Ethylbenzene	Xylene	MDL
70938-1	Composite of #3293 & 3294	ND<0.03	0.06	0.03

QA/QC: Spike Recovery for Toluene: 83%

Surinder Sidhu  
Surinder Sidhu  
Senior Chemist

RECEIVED JUL 21 1989

Precision Analytical Laboratory, Inc.

4136 LAKESIDE DRIVE RICHMOND, CA 94807

PHONE (415) 222 3002

FAX (415) 222 1251

**CERTIFICATE OF ANALYSIS**

STATE LICENSE NO. 211

Received: 07/13/89

Reported: 07/18/89

Job No. #: 70938

Attn: Mary Scruggs  
Anania Geological Engineering  
11330 Sunrise Park Drive, Suite C  
Rancho Cordova, CA. 95742

Total Petroleum Hydrocarbon Analysis  
By Modified Method 8015  
mg/kg

Lab ID	Client ID	Gasoline	Diesel	MDL
70938-1	Composite of #3293 & 3294	34	110	10

QA/QC: Spike Recovery for Diesel: 99%  
Spike Recovery for Gasoline: 100%

MDL: Method detection limit: Compound below this level would not be detected.

Surinder Sidhu  
Surinder Sidhu  
Senior Chemist

PROJECT NO. 004-88-059		LAB REPORT NO.		NO. OF CON- TAINERS	ANALYSES						REMARKS
P.O. NO.		SAMPLERS: (signature) Michael C. Hill			SAMPLE TYPE			[Hatched Area]			
LAB LOG NO.	DATE	TIME	SAMPLE I.D.		SOIL		WATER				
				COMP	GRAB						
	7-12	0950	3293 <i>w end pile</i>	1 brass tube	<del>MP</del>	X					Composite and run TPH as gas, TPH as Diesel, BTXE
	7-12	0955	3294 <i>E. end pile</i>	1 brass tube	<del>MP</del>	X					

RELINQUISHED BY: (signature) Michael C. Hill	DATE/TIME 7-13-89/0920	RECEIVED BY: (signature) Raj Pandher	REMARKS: 5 Day turnaround	SEND RESULTS TO: AGE
RELINQUISHED BY: (signature)	DATE/TIME	RECEIVED BY: (signature)		ATTN: Mary Scruggs
RELINQUISHED BY: (signature)	DATE/TIME	RECEIVED BY: (signature)		11330 Sunrise Park Blvd Rancho Cordova Ca 95742 PHONE NO. (916) 451-0921

CHAIN OF CUSTODY

Precision Analytical Laboratory, Inc.

4136 LAKESIDE DRIVE, RICHMOND CA 94806

PHONE (415) 222-3002

FAX (415) 222-1251

### CERTIFICATE OF ANALYSIS

STATE LICENSE NO. 211

Received: 08/01/89  
Analyzed: 08/03/89  
Reported: 08/07/89  
Job No. #: 70986

Attn: Mary Scruggs  
Anania Geological Engineering  
11330 Sunrise Park Drive, Suite C  
Rancho Cordova, CA. 95742

Project: #004-88-059  
Sample Matrix: Soil

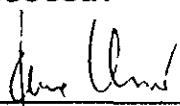
Total Petroleum Hydrocarbon Analysis  
By Modified Method 8015  
mg/kg

Lab ID	Client ID	Diesel	Gasoline	MDL
70986-1	#3322	40	ND<10	10
70986-2	#3323	20	ND<10	10
70986-3	#3324	30	ND<10	10
70986-4	#3325	44	ND<10	10
70986-5	#3326	90	ND<10	10
70986-6	#3327	70	ND<10	10
70986-7	#3328	37	ND<10	10
70986-8	#3329	70	ND<10	10

Extracted: 08/02/89

QA/QC: Spike Recovery for Diesel: 103%  
Spike Recovery for Gasoline: 99%

MDL: Method detection limit: Compound below this level would not be detected.

  
\_\_\_\_\_  
Jaime Chow  
Laboratory Director

Precision Analytical Laboratory, Inc.

4136 LAKESIDE DRIVE, RICHMOND, CA 94806

PHONE (415) 222 3002

FAX (415) 222-1251

### CERTIFICATE OF ANALYSIS

State License No. 211

Received: 08/01/89  
Analyzed: 08/02/89  
Reported: 08/04/89  
Job No #: 70986

Attn: Mary Scruggs  
Anania Geological Engineering  
11330 Sunrise Park Drive, Suite C  
Rancho Cordova, CA. 95742

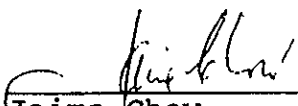
Project: #004-88-059  
Sample Matrix: Soil

Aromatic Volatile Hydrocarbon Analysis:  
EPA Method 8020  
mg/kg

Lab ID	Client ID	Benzene	Ethyl- benzene	Toluene	Xylenes	MDL
70986-1	3322	ND<0.03	ND<0.03	0.06	0.24	0.03
70986-2	3323	ND<0.03	ND<0.03	ND<0.03	0.04	0.03
70986-3	3324	ND<0.03	ND<0.03	ND<0.03	0.05	0.03
70986-4	3325	ND<0.03	ND<0.03	ND<0.03	0.05	0.03
70986-5	3326	ND<0.03	ND<0.03	ND<0.03	ND<0.03	0.03
70986-6	3327	ND<0.03	ND<0.03	ND<0.03	0.04	0.03
70986-7	3328	0.06	0.1	0.07	0.6	0.03
70986-8	3329	ND<0.03	ND<0.03	ND<0.03	0.06	0.03

Extracted: 08/02/89

QA/QC: Spike Recovery for Benzene: 96%  
Spike Recovery for Toluene: 95%  
Spike Recovery for O-Xylene: 94%

  
Jaime Chow  
Laboratory Director

Precision Analytical Laboratory, Inc.

4136 LAKESIDE DRIVE RICHMOND, CA 94806

PHONE (415) 222 3002

FAX (415) 222 1251

CERTIFICATE OF ANALYSIS

State License No. 211

Received: 08/01/89  
Analyzed: 08/02/89  
Reported: 08/07/89  
Job No #: 70986

Attn: Mary Scruggs  
Anania Geological Engineering  
11330 Sunrise Park Drive, Suite C  
Rancho Cordova, CA. 95742

Project: #004-88-059  
Sample Matrix: Soil

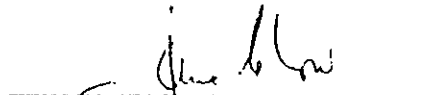
Total Lead Analysis; By EPA 6010  
Prep Method 3050  
mg/kg

Lab ID	Client ID	Total Lead	MDL
70986-1	#3322	20	1.1
70986-2	#3323	36	1.1
70986-3	#3324	33	1.1
70986-4	#3325	25	1.1
70986-5	#3326	22	1.1
70986-6	#3327	22	1.1
70986-7	#3328	24	1.1
70986-8	#3329	25	1.1

Prepared: 08/02/89

QA/QC: Spike Recovery for Lead: 80%

MDL: Method detection limit; Compound below this level would not be detected.

  
\_\_\_\_\_  
Jaime Chow  
Laboratory Director

OUTSTANDING QUALITY AND SERVICE

PRECISION ANALYTICAL LABORATORY

PROJECT NO. 004-88-059		LAB REPORT NO.		NO. OF CON- TAINERS	ANALYSES							REMARKS		
P.O. NO.		SAMPLERS: (signature) Michael C Hill			SAMPLE TYPE			TPH <sub>80</sub> gro + Diesel L	BTX <sub>8</sub> L	Total lead				
LAB LOG NO.	DATE	TIME	SAMPLE I.D.		SOIL		WATER							
					COMP	GRAB								
	8-1-89	0945	3322	1 Brass tube		X		X	X	X				
	8-1-89	0950	3323	1 Brass tube		X		X	X	X				
	8-1-89	0955	3324	1 Brass tube		X		X	X	X				
	8-1-89	1000 <del>0900</del>	3325	1 Brass tube		X		X	X	X				
	8-1-89	1005	3326	1 Brass tube		X		X	X	X				
	8-1-89	1010	3327	1 Brass tube		X		X	X	X				
	8-1-89	1015	3328	1 Brass tube		X		X	X	X				
	8-1-89	1020	3329	1 Brass tube		X		X	X	X				
RELINQUISHED BY: (signature) Michael C Hill		DATE/TIME 8-1-89/1635		RECEIVED BY: (signature) Raj Pandher		REMARKS: Send a copy of results to: AGE, attn: Chris Cerquone, 2415 Rummell Blvd, Suite G, San Pablo, Ca 94806. 5 Day turn around time					SEND RESULTS TO: AGE ATTN: Mary Scruggs 11330 Sun. rise Park Blvd Suite C Rancho Cordova, Ca 95742 PHONE NO. (916) <del>931-0154</del>			
RELINQUISHED BY: (signature)		DATE/TIME		RECEIVED BY: (signature)										
RELINQUISHED BY: (signature)		DATE/TIME		RECEIVED BY: (signature)										

CHAIN OF CUSTODY

631-0154

White - AGE

Yellow - LAB Copy

Pink - File



April 28, 1989



Mr. Christopher Cerquone  
Anania Geologic Engineering  
2145 Rumrill Blvd.  
San Pablo, CA 95806

Subject: Hazardous Waste Toxicity Test Results of  
Composite Soil Sample 8328 -(AGE-3185).

Dear Mr. Cerquone:

This report presents the toxicity test results for fathead minnow (Pimephales promelas) exposed to concentrations of a composite soil sample provided by you, from AGE, for Aqua Terra Technologies, Inc..

Aqua Terra Technologies  
Consulting Engineers  
& Scientists

2950 Buskirk Avenue  
Suite 120  
Walnut Creek, CA  
94596  
915 934-4884

#### METHODS

All tests were conducted according to Aqua Terra Technologies (ATT) hazardous waste aquatic toxicity test protocol based on Standard Methods for the Examination of Water and Wastewater, 16th Edition, American Public Health Association, 1986, and certified by the State of California Department of Health Services (copy of certificate attached). The soil sample was tested at three concentrations, 250 mg/L, 500 mg/L, and 750 mg/L. The soil sample was thoroughly mixed into dechlorinated tap water using a wrist action shaker. All treatments were run in duplicate with 10 fish per three liter tank and a total of 20 fish per treatment. Temperature was controlled at  $20 \pm 2^{\circ}\text{C}$  and photoperiod regulated at approximately 16-hours light and 8-hours dark. Fish were acclimated in the test laboratory for 21 days prior to their use in the test.

Fish mortality, temperature, pH, and dissolved oxygen concentration were monitored during the 96-hour test. Water alkalinity and hardness were measured for dilution water and the highest treatment concentration at the beginning of the test.

#### TEST RESULTS

No fish mortality occurred in the dilution water control or in any sample treatment for sample 8328 (AGE-3185). The surviving fish in all treatments did not appear stressed (ie, lathargic). The raw data from tests are summarized in the attached data sheets.

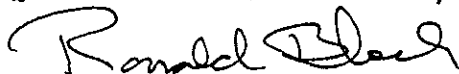
Mr. Christopher Cerquone  
Anania Geologic Engineering  
April 28, 1989  
Page Two

Test results indicate that the 96-hour LC50 value for the soil sample 8328 (AGE-3185) is greater than 500 mg/L (>750 mg/L). The soil sample 8328 (AGE-3185) therefore does not meet the acute aquatic toxicity test criteria (96-hour LC50  $\leq$  500 mg/L) for identification of a material as hazardous, according to the specification in the California Administration Code, Title 22, Division 4, Article 11, Section 66696.

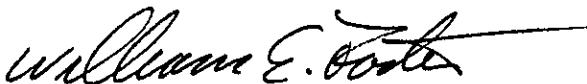
Should any questions arise as to test procedures or results, do not hesitate to call.

Very truly yours,

AQUA TERRA TECHNOLOGIES, INC.



Ronald M. Block, PhD.  
Laboratory Director



William E. Foster, M.S.  
Laboratory Manager  
Aquatic Biologist

RMB/WEF

Enclosures: Bioassay Data Sheets  
Chain of Custody  
Certificate  
Invoice

## FISH BIOASSAY MEASUREMENTS

Fathead MinnowsFor: Anania Geologic Engineering: Mr. CerquoneSample ID#: 8328 Sample Conc. SoilClient ID#: AGE-3185Average Length: 31.0 mm SL Average Weight: 0.368gMaximum Length: 35.0 mm SL Maximum Weight: 0.57 gMinimum Length: 27.0 mm SL Minimum Weight: 0.22 g

Fish Length (mm SL)

Fish Weight (g)

1.	<u>34.0</u>	1.	<u>0.50</u>
2.	<u>33.0</u>	2.	<u>0.39</u>
3.	<u>35.0</u>	3.	<u>0.57</u>
4.	<u>32.0</u>	4.	<u>0.41</u>
5.	<u>33.0</u>	5.	<u>0.45</u>
6.	<u>28.0</u>	6.	<u>0.26</u>
7.	<u>28.0</u>	7.	<u>0.24</u>
8.	<u>27.0</u>	8.	<u>0.22</u>
9.	<u>33.0</u>	9.	<u>0.38</u>
10.	<u>27.0</u>	10.	<u>0.26</u>

LABORATORY MANAGER:



William E. Foster, M.S.

Aquatic Biologist

STATIC ACUTE BIOASSAY  
(Hazardous Waste Test)

Aqua Terra Technologies  
2950 Buskirk Avenue  
Walnut Creek, CA 94596  
415 934-4884

CLIENT: Anania Geologic Engineering (AGE) ATTENTION: Mr. Cerquone

SAMPLE ID#: 8328 SAMPLE DESCRIPTION: Control-dechlorinated tap TESTING DATES: 4/20/89 to 4/24/89  
Client ID#: (AGE-3185)

TEST CONC mg/L	INITIAL						24-HOUR				48-HOUR				72-HOUR				96-HOUR			
	Alk mg/L	Hard mg/L	Live	pH	DO mg/L	Temp °C	Live	pH	DO mg/L	Temp °C	Live	pH	DO mg/L	Temp °C	Live	pH	DO mg/L	Temp °C	Live	pH	DO mg/L	Temp °C
C-1	25	44	10	7.7	7.9	21	10	7.9	8.1	19	10	7.9	8.2	19	10	7.6	8.0	18	10	7.8	8.3	20
C-2	25	44	10	7.6	7.7	21	10	7.9	8.4	19	10	7.9	8.6	19	10	7.7	8.4	18	10	7.8	8.3	20

Test Species fathead minnow Avg Length 31.0 mm SL Max Length 35.0 mm SL Min Length 27.0 mm SL

Source of Test Species Thomas Fish Company Avg Wt 0.368 g Max Wt 0.57 g Min Wt 0.22 g  
10/tank

Species Density 20/treatment Dilution Water dechlorinated tap Test Soln Vol 3 L Depth 17 cm Aeration Bubble

Acclimation Tank % Dead 0 Accl. Tank Water dechlorinated tap Accl. Period 21 days Accl. Temp. 20 +/- 2°C

REMARKS:

TECHNICIAN: Richard Daggett  
Richard Daggett, B.A.

96 hr LC50 n/a

95% Confidence Limits n/a

LABORATORY MANAGER: William E. Foster  
William E. Foster, M.S.

Percent Survival 100%

STATIC ACUTE BIOASSAY  
(Hazardous Waste Test)

Aqua Terra Technologies  
2950 Buskirk Avenue  
Walnut Creek, CA 94596  
415 934-4884

CLIENT: AGE ATTENTION: Mr. Cerquone

SAMPLE ID#: 8328 SAMPLE DESCRIPTION: Soil (AGE-3185) TESTING DATES: 4/20/89 - 4/24/89

TEST CONC mg/L	INITIAL		24-HOUR				48-HOUR				72-HOUR				96-HOUR							
	Alk mg/L	Hard mg/L	Live	pH	DO mg/L	Temp oC	Live	pH	DO mg/L	Temp oC	Live	pH	DO mg/L	Temp oC	Live	pH	DO mg/L	Temp oC	Live	pH	DO mg/L	Temp oC
250 A			10	7.5	7.9	21	10	7.8	8.3	19	10	7.5	7.9	19	10	7.6	7.8	18	10	7.7	8.1	20
250 B			10	7.5	7.9	21	10	7.8	8.3	19	10	7.6	7.9	19	10	7.5	7.9	18	10	7.7	8.1	20
500 A			10	7.5	8.0	21	10	7.8	8.4	19	10	7.7	8.3	19	10	7.6	8.1	18	10	7.7	8.1	20
500 B			10	7.9	8.0	21	10	7.7	8.4	19	10	7.6	7.9	19	10	7.7	8.0	18	10	7.7	8.1	20
750 A	25	25	10	7.7	7.9	21	10	7.9	8.2	19	10	7.7	8.5	19	10	7.8	8.1	18	10	7.7	8.1	20
750 B	25	25	10	7.7	8.0	21	10	7.9	8.4	19	10	7.7	8.4	19	10	7.6	8.2	18	10	7.7	8.1	20

Test Species fathead minnow Avg Length 31.0 mm SL Max Length 35.0 mm SL Min Length 27.0 mm SL

Source of Test Species Thomas Fish Company Avg Wt 0.368 g Max Wt 0.57 g Min Wt 0.22 g  
10/tank

Species Density 20/treatment Dilution Water dechlorinated tap Test Soln Vol 3 L Depth 17 cm Aeration Bubble

Acclimation Tank % Dead 0 Accl. Tank Water dechlorinated tap Accl. Period 21 days Accl. Temp. 20 +/- 2°C

REMARKS:

96 hr LC50 >500 mg/L. (>750 mg/L).

95% Confidence Limits n/a

Percent Survival 100% in all sample treatments.

TECHNICIAN: Richard Daggett  
Richard Daggett, B.A.

LABORATORY MANAGER: William E. Foster  
William E. Foster, M.S.

ANANIA GEOLOGIC ENGINEERING

AGE

PROJECT NO. 004-88-059		LAB REPORT NO.		NO. OF CON- TAINERS	ANALYSES							REMARKS	
P.O. NO.		SAMPLERS: (signature) <i>Christopher Cergone</i>			SAMPLE TYPE			T-He 22 Fish Box Test					
LAB LOG NO.	DATE	TIME	SAMPLE I.D.		SOIL		WATER						
					COMP	GRAB							
	4-19-89	1645	AGE# 3185	brass tube	X			X					
RELINQUISHED BY: (signature) <i>Christopher Cergone</i>		DATE/TIME 4-19-89/1450		RECEIVED BY: (signature) <i>Bill York</i>		DATE/TIME 4/19/89 1440		REMARKS:				SEND RESULTS TO: ATTN: Christopher Cergone AGE 2145 Rumrill Blvd San Pablo, CA 94806 PHONE NO. (415) 234-4461 <del>(916) 451-0021</del>	
RELINQUISHED BY: (signature)		DATE/TIME		RECEIVED BY: (signature)									
RELINQUISHED BY: (signature)		DATE/TIME		RECEIVED BY: (signature)									

CHAIN OF CUSTODY

White- AGE

Yellow- LAB Copy

Pink- File

RECEIVED AUG 01 1989

July 25, 1989

ATT

Mr. Christopher Cerquone  
Anania Geologic Engineering  
11330 Sunrise Park Dr., Suite C  
Rancho Cordova, CA 95742

Subject: Hazardous Waste Toxicity Test Results of  
Composite Soil Sample 8403 (#1729).

Dear Mr. Cerquone:

This report presents the toxicity test results for fathead minnow (Pimephales promelas) exposed to concentrations of a composite soil sample provided by you for Anania Geologic Engineering.

Aqua Terra Technologies  
Consulting Engineers  
& Scientists

#### METHODS

2950 Buskirk Avenue  
Suite 120  
Walnut Creek, CA  
94596  
415 934-4884

All tests were conducted according to Aqua Terra Technologies (ATT) hazardous waste aquatic toxicity test protocol based on Standard Methods for the Examination of Water and Wastewater, 16th Edition, American Public Health Association, 1986, and certified by the State of California Department of Health Services (copy of certificate attached). The soil sample was tested at three concentrations, 250 mg/L, 500 mg/L, and 750 mg/L. The soil sample was thoroughly mixed into dechlorinated tap water using a wrist action shaker. All treatments were run in duplicate with 10 fish per three liter tank and a total of 20 fish per treatment. Temperature was controlled at  $20 \pm 2^{\circ}\text{C}$  and photoperiod regulated at approximately 16-hours light and 8-hours dark. Fish were acclimated in the test laboratory for 28 days prior to their use in the test.

Fish mortality, temperature, pH, and dissolved oxygen concentration were monitored during the 96-hour test. Water alkalinity and hardness were measured for dilution water and the highest treatment concentration at the beginning of the test.

#### TEST RESULTS

No fish mortality occurred in the dilution water control or in any sample treatment for sample 8403 (#1729). The surviving fish in all treatments did not appear stressed (ie, lathargic). The raw data from tests are summarized in the attached data sheets.

Mr. Christopher Cerquone  
Anania Geologic Engineering  
July 25, 1989  
Page Two

Test results indicate that the 96-hour LC50 value for the soil sample 8403 (#1729) is greater than 500 mg/L (>750 mg/L). The soil sample 8403 (#1729) therefore does not meet the acute aquatic toxicity test criteria (96-hour LC50  $\leq$  500 mg/L) for identification of a material as hazardous, according to the specification in the California Administration Code, Title 22, Division 4, Article 11, Section 66696.

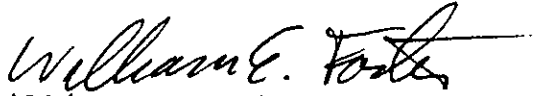
Should any questions arise as to test procedures or results, do not hesitate to call.

Very truly yours,

AQUA TERRA TECHNOLOGIES, INC.



Ronald M. Block, PhD.  
Laboratory Director



William E. Foster, M.S.  
Laboratory Manager  
Aquatic Biologist

RMB/WEF

Enclosures: Bioassay Data Sheets  
Chain of Custody  
Certificate  
Invoice



STATIC ACUTE BIOASSAY  
(Hazardous Waste Test)

Aqua Terra Technologies  
2950 Buskirk Avenue  
Walnut Creek, CA 94596  
415 934-4884

CLIENT: Anania Geologic Engineering (AGE) ATTENTION: Mr. Cerquone

SAMPLE ID#: 8403 SAMPLE DESCRIPTION: Control-dechlorinated tap TESTING DATES: 7/15/89 to 7/19/89  
Client ID#: (#1729)

TEST CONC mg/L	INITIAL						24-HOUR				48-HOUR				72-HOUR				96-HOUR			
	Alk mg/L	Hard mg/L	Live	pH	DO mg/L	Temp oC	Live	pH	DO mg/L	Temp oC	Live	pH	DO mg/L	Temp oC	Live	pH	DO mg/L	Temp oC	Live	pH	DO mg/L	Temp oC
C-1	27	43	10	7.6	8.2	20	10	8.2	6.9	20	10	8.2	8.0	20	10	7.6	8.2	20	10	7.5	8.4	20
C-2	27	43	10	7.6	8.3	20	10	8.2	7.9	20	10	8.2	8.0	20	10	7.6	8.4	20	10	7.5	8.4	20

Test Species fathead minnow Avg Length 34.5 mm SL Max Length 44.0 mm SL Min Length 27.0 mm SL

Source of Test Species Thomas Fish Company Avg Wt 0.584 g Max Wt 1.00 g Min Wt 0.27 g  
10/tank

Species Density 20/treatment Dilution Water dechlorinated tap Test Soln Vol 3 L Depth 17 cm Aeration Bubble

Acclimation Tank % Dead 0 Accl. Tank Water dechlorinated tap Accl. Period 28 days Accl. Temp. 20 +/- 2°C

REMARKS:

TECHNICIAN: RD  
Richard Daggett, B.A.

96 hr LC50 n/a

95% Confidence Limits n/a

LABORATORY MANAGER: William E. Foster  
William E. Foster, M.S.

Percent Survival 100%

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STATIC ACUTE BIOASSAY  
(Hazardous Waste Test)

Aqua Terra Technologies  
2950 Buskirk Avenue  
Walnut Creek, CA 94596  
415 934-4884

CLIENT: AGE ATTENTION: Mr. Cerquone

SAMPLE ID#: 8403 SAMPLE DESCRIPTION: Soil (#1729) TESTING DATES: 7/15/89 - 7/19/89

TEST CONC mg/L	INITIAL		24-HOUR				48-HOUR				72-HOUR				96-HOUR							
	Alk mg/L	Hard mg/L	Live	pH	DO mg/L	Temp °C	Live	pH	DO mg/L	Temp °C	Live	pH	DO mg/L	Temp °C	Live	pH	DO mg/L	Temp °C	Live	pH	DO mg/L	Temp °C
250 A			10	7.6	8.5	20	10	7.8	8.2	20	10	7.7	8.1	20	10	7.6	8.4	20	10	7.6	8.4	20
250 B			10	7.6	8.5	20	10	7.8	8.1	20	10	7.7	8.1	20	10	7.5	8.5	20	10	7.6	8.4	20
500 A			10	7.6	8.4	20	10	7.9	8.2	20	10	7.8	8.1	20	10	7.6	8.4	20	10	7.6	8.4	20
500 B			10	7.6	8.5	20	10	7.9	8.2	20	10	7.8	8.1	20	10	7.6	8.6	20	10	7.6	8.4	20
750 A	23	50	10	7.5	8.5	20	10	7.7	7.9	20	10	7.9	8.1	20	10	7.5	8.1	20	10	7.6	8.4	20
750 B	23	50	10	7.5	8.4	20	10	7.9	8.2	20	10	7.9	8.1	20	10	7.5	8.3	20	10	7.6	8.4	20

Test Species fathead minnow Avg Length 34.5 mm SL Max Length 44.0 mm SL Min Length 27.0 mm SL

Source of Test Species Thomas Fish Company Avg Wt 0.584 g Max Wt 1.00 g Min Wt 0.27 g  
10/tank

Species Density 20/treatment Dilution Water dechlorinated tap Test Soln Vol 3 L Depth 17 cm Aeration Bubble

Acclimation Tank % Dead 0 Accl. Tank Water dechlorinated tap Accl. Period 28 days Accl. Temp. 20 +/- 2°C

REMARKS:

96 hr LC50 >500 mg/L. (>750 mg/L).

95% Confidence Limits n/a

Percent Survival 100% in all sample treatments.

TECHNICIAN: RD  
Richard Daggett, B.A.

LABORATORY MANAGER: William E. Foster  
William E. Foster, M.S.

RECEIVED 1989

RECEIVED AUG 0 1 1989

ATT

FISH BIOASSAY MEASUREMENTS

Fathead Minnows

For: Anania Geologic Engineering: Mr. Cerquone

Sample ID#: 8403 Sample Conc. Soil

Client ID#: #1729

Average Length: 34.5 mm SL Average Weight: 0.584g

Maximum Length: 44.0 mm SL Maximum Weight: 1.00 g

Minimum Length: 27.0 mm SL Minimum Weight: 0.24 g

Fish Length (mm SL)

Fish Weight (g)

1.	<u>32.0</u>	1.	<u>0.35</u>
2.	<u>31.0</u>	2.	<u>0.52</u>
3.	<u>27.0</u>	3.	<u>0.27</u>
4.	<u>44.0</u>	4.	<u>1.00</u>
5.	<u>39.0</u>	5.	<u>0.85</u>
6.	<u>36.0</u>	6.	<u>0.65</u>
7.	<u>30.0</u>	7.	<u>0.38</u>
8.	<u>37.0</u>	8.	<u>0.52</u>
9.	<u>32.0</u>	9.	<u>0.50</u>
10.	<u>37.0</u>	10.	<u>0.80</u>

LABORATORY MANAGER:



William E. Foster, M.S.

Aquatic Biologist

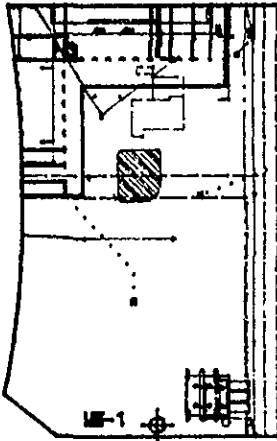


**APPENDIX D**

**Monitoring Well Boring Logs  
(MW-1 through MW-16)**



LOCATION OF BORING



SITE/LOCATION				CARNATION/OAKLAND		BORING NO.	
PROJECT NO.				004-88-059		MW-1	
WATER LEVEL ELEVATION		5.55	5.89	5.54	5.28	SHEET 2	
TIME						OF 3	
DATE		4-25-89	6-7-89	7-5-89	7-31-89	DRILLER	
CASING DEPTH ESTIMATED						START TIME	FINISH TIME
DRILLING CONTRACTOR		PC EXPLORATION				8:50	11:50
DRILLER		MIKE MOORE				DATE	DATE
DRILLING METHOD		HOLLOW STEM AUGER				3-15-89	3-15-89
SAMPLING METHOD 140# HAMMER 30" DROP, MODIFIED CALIFORNIA SAMPLER							
LOGGER ERIC HOLM							
N/S		N 2227.7		E/W		E 3057.1	
						ELEV. 16.82	
BORING DIAMETER: 10 INCHES				WELL CASING DIAMETER: 4 INCHES			
REVIEWED BY: M.A.M.						DATE 7-5-89	

DIST. FROM SURF.	WELL CONST.			TLV READING	SAMPLE NO.	RECOVERY	BLOWS PER 6 IN.	USCS	LOG OF MATERIAL	
	CASING	ANNULIS	LEGEND							
21			#3 SAND			X	18	SP	SAND- GREEN-BROWN, WET, DENSE, MEDIUM TO COARSE GRAINED WITH TRACE SILT, AREAS OF OXIDATION, QUARTZ, MAFICS, NO HYDROCARBON ODOR.	
						X	19			
							20			
22							X	20	SM	SILTY SAND- LIGHT BROWN, WET, DENSE, AREAS OF OXIDATION, QUARTZ, MAFICS, NO HYDROCARBON ODOR.
						X	25			
23						X	20			
						X	21			
24						X	27			
						X	20			
28						X	20			
						X	20			
28						X	20			
						X	21			
27						X	23			
						X	25			
28						X	30			
						X	30			
29						X	32			
						X	33			
30						X	33			
						X	32			
31						X	33			
						X	30			
32						X	30			
						X	33			
33						X	38			
						X	30			
34						X	31			
							32			
36							28			
						X	32			
38						X	34			
						X	29			
37					X	22				
					X	29				
38					X	30				
					X	30				
39					X	31				
					X	32				
40					X	30				
								NO HYDROCARBON ODOR.		

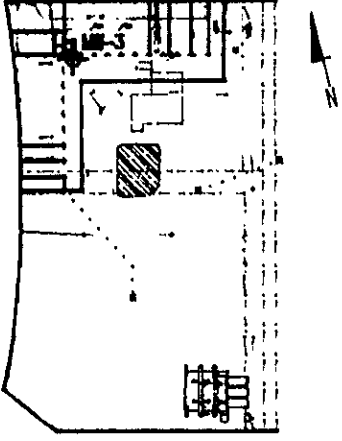




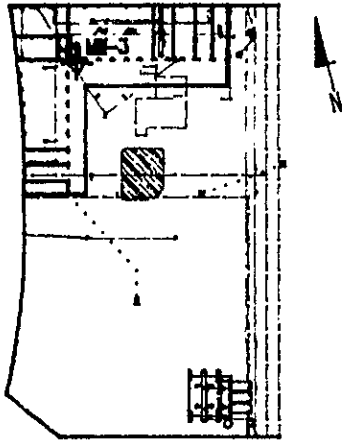
LOCATION OF BORING		SITE/LOCATION CARNATION/OAKLAND				BORING NO.	
		PROJECT NO. 004-88-059				MW-2	
		WATER LEVEL ELEVATION		8.36	5.57	5.26	SHEET 1 OF 2
		TIME				DRILLER	
		DATE		4-25-89	6-7-89	7-5-89	7-31-89
		CASING DEPTH					
		DRILLING CONTRACTOR PC EXPLORATION				START TIME	FINISH TIME
		DRILLER MIKE MOORE				DATE	DATE
		DRILLING METHOD HOLLOW STEM AUGER				3-17-89	3-17-89
		SAMPLING METHOD 140# HAMMER 30" DROP, MODIFIED CALIFORNIA SAMPLER					
		LOGGER ERIC HOLM					
		N/S N 2500.9		E/W E 3233.9		ELEV. 16.52	
		BORING DIAMETER: 10 INCHES			WELL CASING DIAMETER: 4 INCHES		
		REVIEWED BY: M. J. M.				DATE 7-5-89	


DIST. FROM SURF.	WELL CONST.			TLV READING	SAMPLE NO.	RECOVERY	FLOWS PER 6 IN.	USCS	LOG OF MATERIAL
	CASING	ANNULUS	LEGEND						
1								GP	ASPHALTIC CONCRETE
2				120		X	5	SM	SANDY GRAVEL- BROWN, MOIST, MEDIUM DENSE
3						X	5		SILTY SAND- GREENISH GRAY, DRY TO MOIST, SLIGHT HYDROCARBON ODOR WITH QUARTZ AND MAFICS, GRADES MEDIUM DENSE WITH VEINS OF GRAY CLAY VEINS OF GRAY CLAY, ORGANICS (?) CENTER OF VEINS, CLAY VEINS ARE VERTICAL.
4	BLANK					X	5		
5				320	3638	X	6		
6						X	7		
7						X	10		
8				140		X	14		COLOR CHANGE TO REDDISH BROWN, HYDROCARBON ODOR.
9						X	8		
10						X	9		
11				190	3639	X	9		
12						X	10		
13				70		X	11		
14						X	8		
15						X	9		
16				50		X	9		
17						X	8		
18						X	8		
19				50		X	7		GRADES WITH LENSES OF GRAY SAND; AREAS OF OXIDATION.
20						X	7		
21						X	7		
22				150		X	7		REDDISH BROWN, NO HYDROCARBON ODOR.
23						X	6		
24						X	7		
25				20		X	8		
26						X	6		
27						X	6		NO HYDROCARBON ODOR.
28				20		X	5		
29						X	7		
30						X	8		
31				25		X	9		
32						X	7		
33						X	9		
34						X	9		

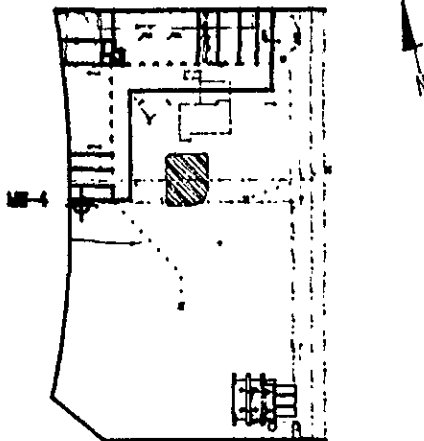


LOCATION OF BORING 	SITE/LOCATION CARNATION/OAKLAND				BORING NO. <b>MW-3</b>	
	PROJECT NO. 004-88-059				SHEET 1 OF 2	
	WATER LEVEL ELEVATION		4.22	4.75	DRILLER	
	TIME				START FINISH	
	DATE		7-5-89	7-31-89	TIME TIME	
	CASING DEPTH				1:15 4:20	
	DRILLING CONTRACTOR PC EXPLORATION				DATE DATE	
	DRILLER MIKE MOORE				3-21-89 3-21-89	
	DRILLING METHOD HOLLOW STEM AUGER					
	SAMPLING METHOD 140# HAMMER 30" DROP, MODIFIED CALIFORNIA SAMPLER					
LOGGER ERIC HOLM						
N/S N28 13.2		E/W E3114.7		ELEV. 14.86		
BORING DIAMETER: 10 INCHES			WELL CASING DIAMETER: 4 INCHES			
REVIEWED BY: M.A.M.				DATE: 7-10-89		

DIST. FROM SURF.	WELL CONST.			TLV READING	SAMPLE NO.	RECOVERY	BLOWS PER 6 IN.	USCS	LOG OF MATERIAL
	CASING	ANNULIS	LEGEND						
1								GM	ASPHALTIC CONCRETE
2								GM	SILTY GRAVEL- GRAY, MOIST, MEDIUM DENSE.
3							6	GM	SILTY SAND- GREENISH GRAY, SLIGHTLY MOIST, MEDIUM DENSE WITH MAFICS, QUARTZ, HYDROCARBON ODOR.
4	BLANK	44 BENTONITE CEMENT SLURRY		150	3829	X	5	SM	
5		3/8" BENT. PELL.			3830	X	6	SM	
6				220	3831-	X	7	SM	COLOR CHANGES TO REDDISH BROWN
7								SM	HYDROCARBON ODOR
8						X	8	ML	
9				680	3833	X	8	ML	SANDY SILT- MOTTLED AND REDDISH BROWN, GRAY, MOIST, MEDIUM STIFF, HYDROCARBON ODOR.
10								ML	
11								ML	
12								ML	
13								ML	
14	0.030 INCH SLOT				3835	X	5	SM	SILTY SAND- RED BROWN, WET, MEDIUM DENSE WITH MINOR LAMINATIONS, MAFICS, NO HYDROCARBON ODOR.
15				45	3836-	X	5	SM	
16					3837	X	6	SM	
17						X	7	SM	
18						X	7	SM	
19				10		X	5	SM	
20						X	5	SM	
						X	6	SM	NO HYDROCARBON ODOR.

LOCATION OF BORING 	SITE/LOCATION CARNATION/OAKLAND				BORING NO. <b>MW-3</b>	
	PROJECT NO. 004-88-069				SHEET 2	
	WATER LEVEL ELEVATION				OF 2	
			4.22 4.75		DRILLER	
	TIME				START FINISH	
			7-5-89 7-31-89		TIME TIME	
	CASING DEPTH				1:15 4:20	
	DRILLING CONTRACTOR PC EXPLORATION				DATE DATE	
	DRILLER MIKE MOORE				3-21-89 3-21-89	
	DRILLING METHOD HOLLOW STEM AUGER					
SAMPLING METHOD 140# HAMMER 30" DROP, MODIFIED CALIFORNIA SAMPLER						
LOGGER ERIC HOLM						
N/S N 28°13.2		E/W E 31°14.7		ELEV. 14.68		
BORING DIAMETER: 10 INCHES			BORING DIAMETER: 4 INCHES			
REVIEWED BY: M.A.M.				DATE: 7-10-89		

DIST. FROM SURF.	WELL CONST.		LEGEND	TLY READING	SAMPLE NO.	RECOVERY	BLOWS PER 6 IN.	USCS	LOG OF MATERIAL		
	CASING	ANNULUS									
21	0.03 INCH SLOTS	#3 SAND						SM			
22											
23											
24									X	5	
25									X	5	
				4		X	6		WITH MINOR LAMINATIONS, MAFICS & QUARTZ, NO HYDROCARBON ODOOR.		
								TD	TEST BORING TERMINATED @ 25'		
									MATERIALS: 7 1/2 BAGS OF #3 SAND		
									1 1/2 BAGS OF CEMENT		
									1 5 GALLON BUCKET OF BENTONITE		

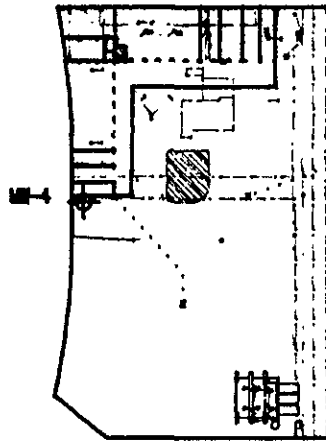
LOCATION OF BORING 	SITE/LOCATION CARNATION/OAKLAND				BORING NO. <b>MW-4</b>	
	PROJECT NO. 004-88-059				SHEET 1	
	WATER LEVEL ELEVATION				6.29	6.57
	TIME				5.37	4.92
	DATE				4-25-89	6-7-89
	CASING DEPTH ESTIMATED				7-5-89	7-31-89
	DRILLING CONTRACTOR PC EXPLORATION				START	FINISH
	DRILLER MIKE MOORE				TIME	TIME
	DRILLING METHOD HOLLOW STEM AUGER				7:30	4:20
	SAMPLING METHOD 140# HAMMER 30" DROP, MODIFIED CALIFORNIA SAMPLER				DATE	DATE
LOGGER ERIC HOLM				3-15-89	3-15-89	
N/S N 2484.9		E/W E 3023.1		ELEV. 14.84		
BORING DIAMETER: 10 INCHES			WELL CASING DIAMETER: 4 INCHES			
REVIEWED BY: M.A.M.				DATE: 8-15-89		

DIST. FROM SURF.	WELL CONST.			TLV READING	SAMPLE NO.	RECOVERY	BLOWS PER 6 IN.	USCS	LOG OF MATERIAL
	CASING	ANNULIS	LEGEND						
1		AS BENTONITE CEMENT SLURRY	[Cross-hatch pattern]			X	7	GM	ASPHALTIC CONCRETE
2				25	3681	X	7	GM	SANDY GRAVEL- MOIST, MEDIUM DENSE WITH DEBRIS (CERAMIC PIPE PIECES) FILL.
3						X	8		
4	BLANK	3/8" BENT. PELLETS	[Diagonal lines]			X	7	SM	SILTY SAND- RED BROWN, DRY TO MOIST, MEDIUM DENSE WITH ORGANICS, QUARTZ, MAFICS, NO HYDROCARBON ODOR.
5				21		X	9		
6					3685-	X	8		
7				19	3686	X	8		
8						X	7		
9						X	8		
10				19	3682	X	10		
11						X	10		
12						X	7	SM-SC	SILTY SAND/CLAYEY SAND- RED BROWN, MOIST, MEDIUM DENSE WITH QUARTZ, MAFICS, NO HYDROCARBON ODOR.
13	0.030 INCH SLOT			9	3688	X	8		
14					3689	X	7		
15					3670	X	8		
16						X	9		
17				0		X	8	SM	SILTY SAND- MOTTLED RED BROWN TO GRAY, WET, MEDIUM DENSE, QUARTZ WITH MAFICS, NO HYDROCARBON ODOR.
18						X	8		
19						X	8		
20				0		X	7	SP	SAND- RED BROWN, WET, MEDIUM GRAINED WITH SOME SILT AND AREAS OF OXIDATION, QUARTZ, MAFICS, NO HYDROCARBON ODOR.
							7		
							8		
				2		X	9		
						X	80		
						X	7		
				0		X	8		

LOCATION OF BORING		SITE/LOCATION CARNATION/OAKLAND				BORING NO.	
		PROJECT NO. 004-88-089				MW-4	
		WATER LEVEL ELEVATION		8.29	5.57	5.37	4.92
		TIME				DRILLER	
		DATE		4-25-89	6-7-89	7-5-89	7-31-89
		CASING DEPTH ESTIMATED					
		DRILLING CONTRACTOR PC EXPLORATION				START TIME	FINISH TIME
		DRILLER MIKE MOORE				7:50	4:20
		DRILLING METHOD HOLLOW STEM AUGER				DATE	DATE
		SAMPLING METHOD 140# HAMMER 30" DROP, MODIFIED CALIFORNIA SAMPLER				3-20-89	3-20-89
		LOGGER ERIC HOLM					
		N/S N 2484.9		E/W E 3023.1		ELEV. 14.84	
		BORING DIAMETER: 10 INCHES		WELL CASING DIAMETER: 4 INCHES			
		REVIEWED BY: M.A.M.				DATE: 7-10-89	

DIST. FROM SURF.	WELL CONST.		LEGEND	TLV READING	SAMPLE NO.	RECOVERY	BLOWS PER 6 IN.	USCS	LOG OF MATERIAL	
	CASING	ANNULIS								
21						X	8	SP		
						X	9			
					0	X	9			
22						X	10			
						X	11			
23					3	X	9	SM	SILTY SAND- RED BROWN, WET, MEDIUM DENSE WITH AREAS OF OXIDATION, QUARTZ, WAFICS, NO HYDROCARBON ODOR.	
						X	8			
24					5	X	9			
						X	10			
25						X	5			
				0	X	5				
26					X	6				
					X	5				
27				2	X	5				
					X	6				
28					X	5	SP	SAND- RED BROWN, WET, MEDIUM DENSE, MEDIUM GRAINED WITH LENSES OF GREEN GRAY SAND, QUARTZ, WAFICS, NO HYDROCARBON ODOR.		
				0	X	6				
29					X	6				
					X	7				
30				0	X	6	SM	SILTY SAND- RED BROWN, WET, LOOSE TO MEDIUM DENSE, AREAS OF OXIDATION, QUARTZ, WAFICS, NO HYDROCARBON ODOR.		
					X	7				
31					X	5				
					X	6				
32					X	5	SM	GRADES WITH TRACE OF SMALL GRAVEL.		
				0	X	5				
33					X	6				
					X	5				
34					X	5	SM	SILTY SAND- GREEN GRAY, WET, MEDIUM DENSE, FINE GRAINED WITH AREAS OF OXIDATION, QUARTZ, WAFICS, NO HYDROCARBON ODOR.		
35				3	X	5				
					X	5				
36					X	5				
37					X	6	SM	NO HYDROCARBON ODOR.		
				2	X	5				
38					X	5				
					X	6				
39					X	5				
					X	5				
40					X	6				

LOCATION OF BORING



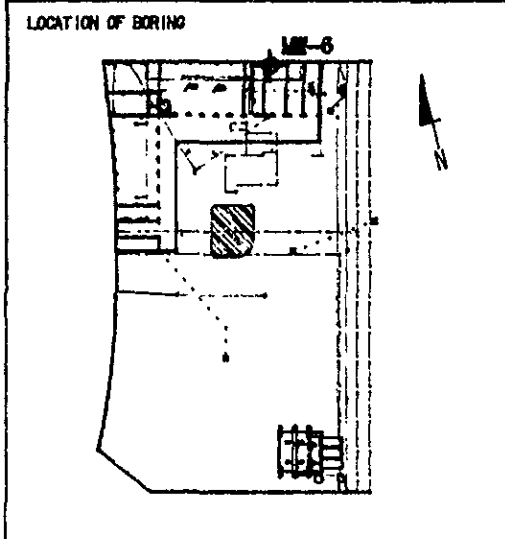
SITE/LOCATION				CARNATION/OAKLAND				BORING NO.	
PROJECT NO.				004-88-089				MW-4	
WATER LEVEL ELEVATION		6.29	5.57	5.37	4.92	SHEET 3			
TIME						OF 3			
DATE		4-25-89	6-7-89	7-5-89	7-31-89	DRILLER			
CASING DEPTH ESTIMATED						START	FINISH		
DRILLING CONTRACTOR		PC EXPLORATION				TIME	TIME		
DRILLER		MIKE MOORE				7:30	4:20		
DRILLING METHOD		HOLLOW STEM AUGER				DATE	DATE		
SAMPLING METHOD		140# HAMMER 30" DROP, MODIFIED CALIFORNIA SAMPLER				3-20-89	3-20-89		
LOGGER		ERIC HOLM							
N/S		N 2484.9		E/W		E 3023.1		ELEV. 14.84	
BORING DIAMETER: 10 INCHES				WELL CASING DIAMETER: 4 INCHES					
REVIEWED BY: M.A.M.				DATE: 7-10-89					

DIST. FROM SURF.	WELL CONST.			TLY. READING	SAMPLE NO.	RECOVERY	BLOWS PER 6 IN.	USCS	LOG OF MATERIAL		
	CASING	ANNULIS	LEGEND								
41	0.030 INCH SLOTTED	#3 SAND		0		X	6	SM			
							X		7		
42										5	
										7	
43							0		X	7	
									X	6	
44									X	6	SAND- RED BROWN, WET, MEDIUM DENSE, MEDIUM GRAINED WITH AREAS OF OXIDATION, QUARTZ, MAFICS, NO HYDROCARBON ODOR.
									X*	8	
45										6	TD
46											
47								TEST BORING TERMINATED * 45 1/2' ON 3-20-89			
48								* SAMPLE COULD NOT BE RETAINED AFTER 4 ATTEMPTS WITH SAND CATCHER.			
49								MATERIALS: 2 BAGS OF CEMENT			
50								1-6 GAL. BUCKET OF BENTONITE PELLETS.			
								14 1/2 BAGS OF #3 SAND.			



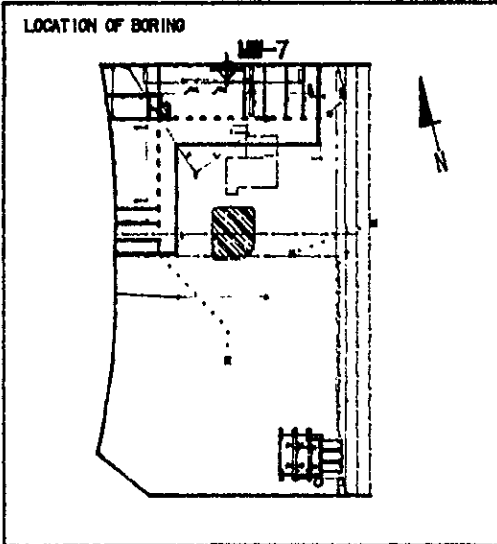






SITE/LOCATION CARNATION/OAKLAND				BORING NO. MW-6	
PROJECT NO. 004-88-069				SHEET 1 OF 1	
WATER LEVEL ELEVATION	6.07	****	****	4.89	DRILLER
TIME					START FINISH
DATE	4-25-89	6-7-89	7-5-89	7-31-89	TIME TIME
CASING DEPTH					14:00 14:30
DRILLING CONTRACTOR ENSCO SERVICES				DATE	DATE
DRILLER J R				3-17-89	3-17-89
DRILLING METHOD HOLLOW STEM AUGER					
SAMPLING METHOD 140# HAMMER 30' DROP, MODIFIED CALIFORNIA SAMPLER					
LOGGER NICK COFFEY					
N/S	N 2634.0	E/W	E 3259.1	ELEV.	14.79
BORING DIAMETER: 8 INCHES			WELL CASING DIAMETER: 2 INCHES		
REVIEWED BY: W.A.M.				DATE: 8-17-89	

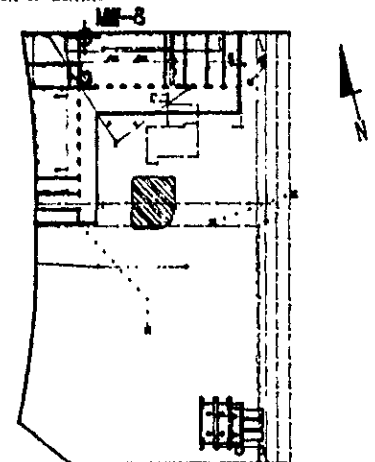
DIST. FROM SURF.	WELL CONST.			TLV READING	SAMPLE NO.	RECOVERY	BLOWS PER 6 IN.	USCS	LOG OF MATERIAL
	CASING	ANNULUS	LEGEND						
1									PORTLAND CEMENT CONCRETE
2								SP	SAND- OLIVE, MOIST, LOOSE, VERY FINE GRAINED, ANGULAR TO SUB-ANGULAR GRAINS, OILY ODR.
3									
4	BLANK	4# BENTONITE CEMENT SLURRY							
5		3/8" BENT. PELLET			3184		6 11 19	SM	SILTY SAND- OLIVE, MOIST, MEDIUM DENSE, FINE GRAINED WITH LITTLE SILT, SUB-ANGULAR TO SUB-ROUNDED SAND.
6								SC	3' 10" - 4' 2" : OILY ODR. CLAYEY SAND- BLACK, MOIST, MEDIUM DENSE WITH OILY ODR. 5' 10" - APPROX. 8' 0" : WITH OILY ODR.
7									
8								SP	
9							8	SM	SAND- OLIVE, VERY FINE TO FINE GRAINED, SUB-ANGULAR TO SUB-ROUNDED, TRACE SILT.
10					3185		11		SILTY SAND- MOTTLED LIGHT YELLOW BROWN AND OLIVE, WET, LOOSE WITH LITTLE SILT, SUB-ROUNDED TO ROUNDED SAND, LITTLE TO NO HYDROCARBON ODR.
11	0.030 INCH SLOT	3# SAND							
12									
13									
14									
15									
16					3186		3 5 9		LITTLE TO NO ODR, OXIDIZED ZONES 1/4" X 1/84-1/32".
17									TEST BORING TERMINATED @ 17' ON 3-17-89 MATERIALS: 4 BAGS OF #3 SAND 1 BAG OF CEMENT 2/3-5 GALLON BUCKET OF BENTONITE
**** WATER LEVEL NOT MEASURED, WELL CONTAINED FREE PRODUCT.									



SITE/LOCATION CARBATION/OAKLAND				BORING NO. <b>MW-7</b>	
PROJECT NO. 004-88-069				SHEET 1 OF 2	
WATER LEVEL ELEVATION				DRILLER	
TIME				START	FINISH
DATE				TIME	TIME
CASING DEPTH				13:00	13:50
DRILLING CONTRACTOR ENSCO SERVICES				DATE	DATE
DRILLER J R				3-18-89	3-18-89
DRILLING METHOD HOLLOW STEM AUGER					
SAMPLING METHOD 140# HAMMER 30" DROP, MODIFIED CALIFORNIA SAMPLER					
LOGGER NICK COFFEY					
N/S N 2860.0		E/W E 3199.2		ELEV. 14.74	
BORING DIAMETER: 6 INCHES			WELL CASING DIAMETER: 2 INCHES		
REVIEWED BY: M.A.M.				DATE: 8-17-89	

DIST. FROM SURF.	WELL CONST.			TLV READING	SAMPLE NO.	RECOVERY	BLOWS PER 6 IN.	USCS	LOG OF MATERIAL	
	CASING	ANNULIS	LEGEND							
1								SM	PORTLAND CONCRETE CEMENT	
2									SILTY SAND- GRAY, MOIST, LOOSE TO MEDIUM DENSE, FINE GRAINED.	
3										
4	BLANK	4# BENTONITE CEMENT SLURRY					4			
5		3/8" BENT. PELLET			3183	6	7		GRADES MEDIUM DENSE	
6						6	10			
7										
8										
9						6	12		COLOR CHANGE TO YELLOW BROWN, SILT WITH LITTLE CLAY, SLIGHT GASOLINE	
10					3184	6	21		ODOR.	
11						6	30			
12	0.030 INCH SLOT									
13										
14								SC	CLAYEY SAND- LIGHT YELLOW BROWN, MOIST, LOOSE TO MEDIUM DENSE, FINE	
15						N/R	4			GRAINED WITH SOME SILT.
16						N/R	5			
17					3185	6	4			
18						6	5			
19						4	9			
20								SP		
								SC	SAND- YELLOW BROWN, WET, MEDIUM DENSE, FINE GRAINED WITH TRACE SILT.	



LOCATION OF BORING 	SITE/LOCATION CARNATION/OAKLAND				BORING NO. <b>MW-8</b>	
	PROJECT NO. 004-88-058				SHEET 1 OF 1	
	WATER LEVEL ELEVATION *****				DRILLER	
	TIME 14:30				START TIME 13:40	
	DATE 3-17-89 4-25-89 6-7-89 7-5-89				FINISH TIME 14:10	
	CASING DEPTH UNCASED				DATE 3-17-89	
	DRILLING CONTRACTOR ENSCO SERVICES				DATE 3-17-89	
	DRILLER J R				DATE 3-17-89	
	DRILLING METHOD HOLLOW STEM AUGER				DATE 3-17-89	
	SAMPLING METHOD 140# HAMMER 30" DROP, MODIFIED CALIFORNIA SAMPLER				DATE 3-17-89	
LOGGER NICK COFFEE						
N/S N 2672.3		E/W E 3129.8		ELEV. 14.77		
BORING DIAMETER: 6 INCHES			WELL CASING DIAMETER: 2 INCHES			
REVIEWED BY: M.A.M.				DATE: 6-17-89		

DIST. FROM SURF.	WELL CONST.			T.V. READING	SAMPLE NO.	RECOVERY	BLOWS PER 6 IN.	USCS	LOG OF MATERIAL
	CASING	ANNULIS	LEND						
1									PORTLAND CEMENT CONCRETE
2								ML	SANDY SILT DARK RED BROWN, MOIST, LOOSE WITH FINE ANGULAR TO SUB-ANGULAR SAND FRAGMENTS.
3								SC	CLAYEY SAND- GREEN-BROWN, MOIST, LOOSE WITH LITTLE SUB-ROUNDED GRAVELS TO 1 1/2" DIAMETER.
4	BLANK	4% BENTONITE CEMENT SLURRY					4		
5		3/8" BENT. PELLET			3181		5	SP	SAND- OLIVE, MOIST, LOOSE, VERY FINE GRAINED.
6							7		
7								SC	CLAYEY SAND- LIGHT YELLOW BROWN, MOIST, MEDIUM DENSE, SUB-ANGULAR TO SUB-ROUNDED SAND.
8									
9							12		
10				10.000	3182		16	SM	SILTY SAND- LIGHT YELLOW BROWN, MOIST, MEDIUM DENSE, SUB-ROUNDED SAND WITH TRACE CLAY, GASOLINE ODOOR.
11							23		
12	0.030 INCH SLOT								
13								SC	CLAYEY SAND- MOTTLED LIGHT YELLOW BROWN AND OLIVE, WET, LOOSE WITH SOME SILT, SLIGHT HYDROCARBON ODOOR.
14									
15									
16					3183		4		
17							5		
							6		
									TEST BORING TERMINATED @ 17' ON 3-17-89
									***** WATER LEVEL NOT MEASURED, WELL CONTAINED FREE PRODUCT.

LOCATION OF BORING		SITE/LOCATION CARNATION/OAKLAND				BORING NO. MW-9	
		PROJECT NO. 004-88-069		SHEET 1 OF 2			
		WATER LEVEL ELEVATION 6.4 5.88		DRILLER			
		TIME		START FINISH			
		DATE 4-25-89 6-7-89 7-5-89 7-31-89		TIME 7:30 12:00			
CASING DEPTH		DRILLING CONTRACTOR PC EXPLORATION		DATE 3-17-89 3-17-89			
DRILLING METHOD HOLLOW STEEL AUGER		DRILLER MIKE MOORE		DATE			
SAMPLING METHOD 140# HAMMER 30" DROP, MODIFIED CALIFORNIA SAMPLER		LOGGER ERIC HOLM		DATE			
N/S N 2289.9		E/W E 2956.1		ELEV. 16.77			
BORING DIAMETER: 10 INCHES		WELL CASING DIAMETER: 4 INCHES		REVIEWED BY: M.A.M. DATE: 8-16-89			

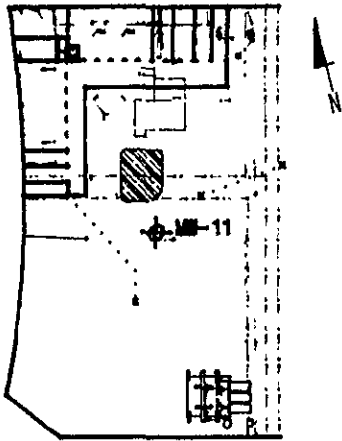
DIST. FROM SURF.	WELL CONST.			TLV READING	SAMPLE NO.	RECOVERY	ELOS PER 6 IN.	USCS	LOG OF MATERIAL
	CASING	ANNULUS	LEGEND						
1	BLANK	4# BENTONITE CEMENT SLURRY	[Cross-hatched pattern]				7	SM	ASPHALTIC CONCRETE
2									
3									
4					3681		8		
5		3/8" BENT. PELL.	[Diagonal lines pattern]	0			9	SP	
6									
7									
8					3682		10		SAND- RED BROWN, MOIST, MEDIUM GRAINED WITH SOME SILT, AREAS OF OXIDATION, QUARTZ, MAFICS, NO HYDROCARBON ODOOR.
9				0			10		
10									
11									
12									
13									
14									
15									NO HYDROCARBON ODOOR.
16									
17									
18									
19									
20				0			11		NO HYDROCARBON ODOOR.



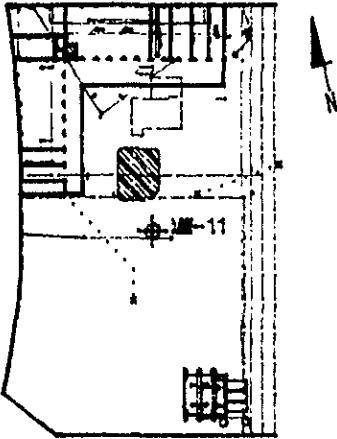






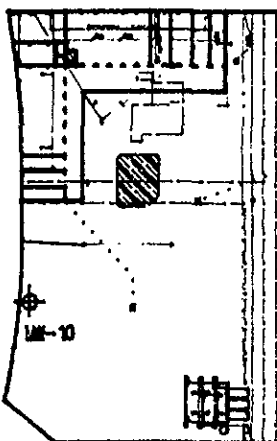
LOCATION OF BORING 	SITE/LOCATION CARNATION/OAKLAND				BORING NO. <b>MW-11</b>	
	PROJECT NO. 004-88-059				SHEET 1 OF 2	
	WATER LEVEL ELEVATION	6.45	5.7	3.72	5.07	DRILLER
	TIME				START	FINISH
	DATE	4-25-89	6-7-89	7-5-89	7-31-89	TIME
	CASING DEPTH				7:15	10:10
	DRILLING CONTRACTOR PC EXPLORATION				DATE	DATE
	DRILLER MIKE MOORE				3-21-89	3-21-89
	DRILLING METHOD HOLLOW STEM AUGER					
	SAMPLING METHOD 140# HAMMER 30" DROP, MODIFIED CALIFORNIA SAMPLER					
LOGGER ERIC HOLM						
N/S N 2431.9		E/W E 3127.6		ELEV. 15.08		
BORING DIAMETER: 10 INCHES			CASING DIAMETER: 4 INCHES			
REVIEWED BY: M.A.M.				DATE: 8-17-89		


DIST. FROM SURF.	WELL CONST.			TLV READING	SAMPLE NO.	RECOVERY	BLOWS PER 6 IN.	USCS	LOG OF MATERIAL
	CASING	ANNULUS	LEGEND						
1								GM	ASPHALTIC CONCRETE
2								SM	SILTY GRAVEL- MOIST, MEDIUM DENSE.
3									
4	BLANK	4% BENTONITE CEMENT SLURRY					6		
5		3/8" BENT. FILL					7		SILTY SAND- RED BROWN, MOIST, MEDIUM DENSE WITH QUARTZ, MAFICS, NO HYDROCARBON ODOR.
6				3	3871		7		
7				8			8		
8				8			9		
9							8		
10							11		
11							8		GRADES WITH AREAS OF OXIDATION, MAFICS, QUARTZ, NO HYDROCARBON ODOR.
12				8	3872		8		
13							9		
14									
15							8		
16							7		NO HYDROCARBON ODOR.
17				11	3878	3	7		
18							8		
19							7		
20							7		NO HYDROCARBON ODOR.
							7		
							7		
							8		

LOCATION OF BORING 	SITE/LOCATION CARNATION/OAKLAND				BORING NO. <b>MW-11</b>	
	PROJECT NO. 004-88-059				SHEET 2	
	WATER LEVEL ELEVATION				6.46	5.7
	TIME				3.72	5.07
	DATE				4-25-89	6-7-89
	CASING DEPTH				7-5	10:10
	DRILLING CONTRACTOR PC EXPLORATION				START	FINISH
	DRILLER MIKE MOORE				DATE	DATE
	DRILLING METHOD HOLLOW STEM AUGER				3-21-89	3-21-89
	SAMPLING METHOD 140# HAMMER 30" DROP, MODIFIED CALIFORNIA SAMPLER					
LOGGER ERIC HOLM						
N/S N 2431.9		E/W E 3127.6		ELEV. 15.00		
BORING DIAMETER: 10 INCHES			WELL CASING DIAMETER: 4 INCHES			
REVIEWED BY: M.A.M.				DATE: 6-17-89		

DIST. FROM SURF.	WELL CONST.			TLY READING	SAMPLE NO.	RECOVERY	BLOWS PER 6 IN.	USCS	LOG OF MATERIAL		
	CASING	ANNULIS	LEND								
21	0.030 INCH SLOT	#3 SAND	[Pattern]					SM			
22											
23											
24										7	
25							0			7	
								TD	NO HYDROCARBON ODOR.		
									TEST BORING TERMINATED @ 25'		
									MATERIALS: 7 BAGS OF #3 SAND		
									1 1/2 BAGS OF CEMENT		
									1-5 GALLON BUCKET OF BENTONITE		

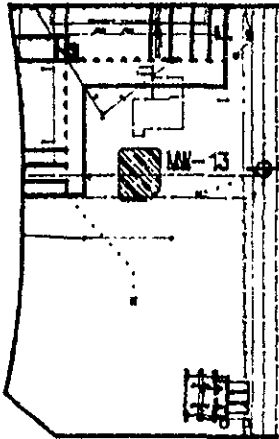


LOCATION OF BORING 	SITE/LOCATION CARNATION/OAKLAND				BORING NO. MW-12		
	PROJECT NO. 004-88-059				SHEET 2 OF 2		
	WATER LEVEL ELEVATION		6.45	6.7	3.72	5.07	DRILLER
	TIME						
	DATE		4-25-89	6-7-89	7-5-89	7-31-89	START FINISH
	CASINO DEPTH						TIME TIME 10:10 13:00
	DRILLING CONTRACTOR PC EXPLORATION				DATE DATE 3-21-89 3-21-89		
	DRILLER MIKE MOORE						
	DRILLING METHOD HOLLOW STEM AUGER						
	SAMPLING METHOD 140# HAMMER 30" DROP, MODIFIED CALIFORNIA SAMPLER						
LOGGER ERIC HOLM							
N/S N 2450.8		E/W E 3230.5		ELEV. 15.70			
BORING DIAMETER: 10 INCHES			WELL CASINO DIAMETER: 4 INCHES				
REVIEWED BY: N.A.M.				DATE: 8-17-89			

DIST. FROM SURF.	WELL CONST.		LEGEND	TVL READING	SAMPLE NO.	RECOVERY	BLOWS PER 6 IN.	USCS	LOG OF MATERIAL			
	CASINO	ANNULUS										
21	0.030 INCH SLOT	#3 SAND						SM				
22												
23												
24									X	8	SP	SANDY- GRAY BROWN, VET, MEDIUM DENSE, QUARTZ, NO HYDROCARBON ODOR.
24							X		9			
25				7	X	9						
								TD	TEST BORING TERMINATED AT 25'			
									MATERIALS: 7 1/2 BAGS OF #3 SAND			
									1 1/2 BAGS OF CEMENT			
									1-5 GALLON BUCKET OF BENTONITE			



LOCATION OF BORING



SITE/LOCATION				CARNATION/OAKLAND		BORING NO.	
PROJECT NO.				004-88-069		MW-13	
WATER LEVEL ELEVATION		6.38	5.61	5.3	5.02	SHEET 2	
TIME						OF 2	
DATE		4-25-89	6-7-89	7-5-89	7-31-89	DRILLER	
CASING DEPTH						START	FINISH
						TIME	TIME
						11:45	15:50
DRILLING CONTRACTOR				ENSCO SERVICES			
DRILLER				FRANK BARTOLVICH			
DRILLING METHOD				HOLLOW STEM AUGER			
SAMPLING METHOD				140# HAMMER 30" DROP, MODIFIED CALIFORNIA SAMPLER			
LOGGER				KARL ANANIA			
N/S		N 2489.7		E/W		E 3290.0	
						ELEV. 15.48	
BORING DIAMETER:				10 INCHES		WELL CASING DIAMETER:	
						4 INCHES	
REVIEWED BY:				M.A.M.		DATE:	
						8-17-89	

DIST. FROM SURF.	WELL CONST.			TLV READING	SAMPLE NO.	RECOVERY	BLOWS PER 6 IN.	USCS	LOG OF MATERIAL
	CASING	ANNULIS	LEAKED						
21		#3 SAND	[Pattern]				32	ML	
							50		
22									
23									
24									
25								TD	TEST BORING TERMINATED @ 25'
									MATERIALS: 4 BAGS OF #3 SAND
									1 BAG OF CEMENT
									2/3-5 GALLON BUCKET OF BENTONITE

LOCATION OF BORING		SITE/LOCATION CARNATION/OAKLAND			BORING NO.		
		PROJECT NO. 004-88-058			MW-14		
		WATER LEVEL ELEVATION			5.36	4.82	4.68
		TIME					
		DATE			4-25-89	6-7-89	7-5-89
CASING DEPTH					START TIME	FINISH TIME	
					07:50	08:30	
DRILLING CONTRACTOR		ENSCO SERVICES				DATE	DATE
DRILLER		J R				3-17-89	3-17-89
DRILLING METHOD		HOLLOW STEM AUGER					
SAMPLING METHOD		140# HAMMER 30" DROP, MODIFIED CALIFORNIA SAMPLER					
LOGGER		NICK COFFEE					
N/S		N 2819.1		E/W	E 3085.0	ELEV.	14.80
BORING DIAMETER:		6 INCHES		WELL CASING DIAMETER:		2 INCHES	
REVIEWED BY:		M.A.M.				DATE: 8-18-89	

DIST. FROM SURF.	WELL CONST.			T.V. READING	SAMPLE NO.	RECOVERY	BLOWS PER 6 IN.	USCS	LOG OF MATERIAL
	CASING	ANNULIS	LEGEND						
1								SC	PORTLAND CEMENT CONCRETE
2								SC	CLAYEY SAND- GRAY, MOIST, LOOSE, FINE TO MEDIUM GRAINED.
3								SC	
4	BLANK	4" BEANTONITE CEMENT SLURRY					4	SC	
5		3/8" BEANTONITE PELLET			3149	6	5	SC	COLOR CHANGE TO YELLOW BROWN WITH INCREASING CLAY CONTENT.
6							6	SC	
7								SC	
8								SC	
9						4	18	SP	SAND- MOTTLED RED BROWN TO GRAY, MOTTLING IN 1/4"-1/2" OVALS.
10					3150	6	25	SP	MOIST, DENSE, FINE TO MEDIUM SAND WITH TRACE CLAY.
11								SP	
12								SP	
13	0.030 INCH SLOT					0	10	SM	
14					3151	6	12	SM	SILTY SAND- MOTTLED RED BROWN, WET MEDIUM DENSE, FINE TO COARSE GRAINED WITH TRACE CLAY.
15								ML	
16								ML	
17								ML	
18								ML	
19								SP	
20								SP	SAND- RED BROWN WITH GRAY INCLUSIONS (OVAL UP TO 2" IN DIAMETER) WET, VERY DENSE WITH TRACE SILT AND CLAY.





LOCATION OF BORING		SITE/LOCATION CARNATION/OAKLAND				BORING NO.	
		PROJECT NO. 004-88-059				MW-15	
		WATER LEVEL ELEVATION		6.13	5.44	5.09	4.73
		TIME				OF 2	
		DATE				DRILLER	
		4-25-89		6-7-89	7-5-89	7-31-89	START FINISH
		CASING DEPTH		TIME		TIME	
				09:00		10:00	
		DRILLING CONTRACTOR ENSCO SERVICES				DATE DATE	
		DRILLER J R				3-17-89 3-17-89	
		DRILLING METHOD HOLLOW STEM AUGER					
		SAMPLING METHOD 140# HAMMER 30" DROP, MODIFIED CALIFORNIA SAMPLER					
		LOGGER NICK COFFEE					
		N/S N 2585.3		E/W E 3041.5	ELEV. 14.82		
		BORING DIAMETER: 8 INCHES		WELL CASING DIAMETER: 2 INCHES			
		REVIEWED BY: M.A.M.				DATE: 8-17-89	

DIST. FROM SURF.	WELL CONST.			TLV READING	SAMPLE NO.	RECOVERY	BLOWS PER 6 IN.	USCS	LOG OF MATERIAL
	CASING	ANNULUS	LEGEND						
1									PORTLAND CEMENT CONCRETE
2								ML	SANDY SILT- DARK RED BROWN, MOIST, SOFT, VERY FINE GRAINED WITH SUBANGULAR SAND.
3									
4	BLANK						6	CL	CLAY- GREY, SOFT, MOIST WITH TRACE SILT.
5					3187		11		SAND- YELLOW BROWN, DRY, LOOSE TO MEDIUM DENSE, FINE GRAINED
6							12		ANGULAR TO SUB-ANGULAR.
7								SP	COLOR CHANGE TO RED-BROWN.
8									GRADES WITH INCREASING CLAY CONTENT.
9									GRADING TO CLAYEY SAND, 10-20% CLAY.
10									
11							11		COLOR CHANGE TO MOTTLED YELLOW BROWN AND LIGHT OLIVE WITH SOME
12					3188		21		INTERBEDDED SILTY SAND AND CLAYEY SAND LAYERS 4" TO 6" IN THICKNESS.
13					3189		17		
14									
15									
16									
17									
18									
19							13		GRADES, WET, VERY DENSE.
20							21		







**APPENDIX E**

**Analytical Results of Soil samples  
(PR-71 through PR-73)**

Precision Analytical Laboratory, Inc.

4136 LAKESIDE DRIVE, RICHMOND, CA 94806

PHONE (415) 222 3002

FAX (415) 222 1251

### CERTIFICATE OF ANALYSIS

State License No. 211

Received: 05/19/89  
Analyzed: 05/30/89  
Reported: 06/21/89  
Job No #: 70842

Attn: Mary Scruggs  
Anania Geological Engineering  
11330 Sunrise Park Drive, Suite C  
Rancho Cordova, CA. 95742

Project: #004-88-059

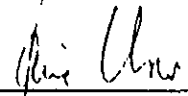
Total Petroleum Hydrocarbon Analysis: By Modified Method 8015  
Lead analysis: By EPA 6010  
mg/kg

Lab ID	Client ID	Gasoline	Diesel	Total Lead	Soluble Lead
70842-1	#4137 (PR-71)	100	74	1.6	0.38
70842-2	#4138 (PR-71)	ND<10	ND<10	1.8	0.16
70842-3	#4139 (PR-71)	320	50	ND<1.1	0.17
70842-4	#4145 (PR-72)	ND<10	ND<10	2.1	0.56
70842-5	#4146 (PR-72)	1021	140	9.7	2.6
70842-6	#4147 (PR-72)	ND<10	ND<10	1.3	0.38
70842-7	#4141 (PR-73)	ND<10	ND<10	3.1	0.16
70842-8	#4142 (PR-73)	ND<10	ND<10	1.2	0.18
70842-9	#4143 (PR-73)	ND<10	ND<10	4.2	0.44

Extracted: 05/30/89

QA/QC: Spike Recovery for Diesel: 112%  
Spike Recovery for Gasoline: 105%  
Spike Recovery for Lead: 84%

Detection Limit for Diesel: 10  
Detection Limit for Gasoline: 10  
Detection Limit for Total Lead: 1.1  
Detection Limit for Soluble Lead: 0.044

  
Jaime Chow  
Laboratory Director

OUTSTANDING QUALITY AND SERVICE  
CALIFORNIA STATE CERTIFIED LABORATORY



Precision Analytical Laboratory, Inc.

4136 LAKESIDE DRIVE, RICHMOND, CA 94806

PHONE (415) 222-3002

FAX (415) 222-1251

CERTIFICATE OF ANALYSIS

State License No. 211

Received: 05/19/89
Analyzed: 06/20/89
Reported: 06/21/89
Job No #: 70842

Attn: Mary Scruggs
Anania Geological Engineering
11330 Sunrise Park Drive
Rancho Cordova, CA. 95742

Project: #004-88-059

Aromatic Volatile Hydrocarbon Analysis:
EPA Method 8020
mg/kg

Table with 5 columns: Lab ID, Client ID, Benzene, Toluene, MDL. Rows 70842-1 to 70842-9.

Table with 5 columns: Lab ID, Client ID, Ethylbenzene, Xylene, MDL. Rows 70842-1 to 70842-9.

Extracted: 05/22/89

QA/QC: Spike Recovery for BTX Average: 103%

Signature of Jaime Chow
Jaime Chow
Laboratory Director



ANANIA GEOLOGIC ENGINEERING

AGE

PROJECT NO. 004-88-059		LAB REPORT NO.		NO. OF CON- TAINERS	SAMPLE TYPE			ANALYSES					REMARKS		
P.O. NO.		SAMPLERS: (signature) <i>John Russell</i>			SOIL		TPH <i>Med. 8015</i>	BTEX <i>8020</i>	TTLc	total lead	STLc soluble lead				
LAB LOG NO.	DATE	TIME	SAMPLE I.D.		WATER	COMP									GRAB
	5/18/89		4137 (PR-71)	1		X		X	X	X					
	5/18/89		4138 (PR-71)	1		X		X	X	X					
	5/18/89		4139 (PR-71)	1		X		X	X	X					
	5/19/89		4145 (PR-72)	1		X		X	X	X					
	5/19/89		4146 (PR-72)	1		X		X	X	X					
	5/19/89		4147 (PR-72)	1		X		X	X	X					
	5/19/89		4141 (PR-73)	1		X		X	X	X					
	5/19/89		4142 (PR-73)	1		X		X	X	X					
	5/19/89		4143 (PR-73)	1		X		X	X	X					
RELINQUISHED BY: (signature) <i>John Russell</i>		DATE/TIME 5/19/89/1:35p		RECEIVED BY: (signature) <i>Raj Pandher</i>		REMARKS: <i>standard turnaround time</i>					SEND RESULTS TO: ATTN: Mary Scruggs AGE 11330 Sunrise Park Dr., Suite C Rancho Cordova, CA 95742 PHONE NO. (916) <del>451-0025</del>				
RELINQUISHED BY: (signature)		DATE/TIME		RECEIVED BY: (signature)											
RELINQUISHED BY: (signature)		DATE/TIME		RECEIVED BY: (signature)											

CHAIN OF CUSTODY

631-0154

White - AGE

Yellow - LAB Copy

Pink - File

**APPENDIX F**

**Analytical results of Groundwater Samples  
Collected April 27, 1989 and June 7, 1989**



Precision Analytical Laboratory, Inc.

4136 LAKESIDE DRIVE, RICHMOND, CA 94806

PHONE (415) 222-3002

FAX (415) 222-1251

CERTIFICATE OF ANALYSIS

RECEIVED MAY 15 1989

STATE LICENSE NO. 211

Received: 04/28/89  
Reported: 05/12/89  
Job No. #: 70805

Attn: Mary Scruggs  
Anania Geological Engineering  
11330 Sunrise Park Drive, Suite C  
Rancho Cordova, CA. 95742

*Karl  
Mary*

Total Petroleum Hydrocarbon Analysis  
By EPA 5030 and DHS Extraction Methods  
mg/kg

Lab ID	Client ID	Diesel	Gasoline	Total Lead
70805-1	3621 MW-15	ND<0.5	ND<0.5	ND<0.044
70805-2	3624 MW-14	ND<0.5	ND<0.5	ND<0.044
70805-3	3825 MW-16	ND<0.5	ND<0.5	ND<0.044
70805-4	3905 MW-17	ND<0.5	ND<0.5	ND<0.044
70805-5	3912 MW-18	ND<0.5	ND<0.5	ND<0.044
70805-6	3771 MW-13	ND<0.5	ND<0.5	ND<0.044
70805-7	3778 MW-12	ND<0.5	ND<0.5	ND<0.044
70805-8	3781 MW-11	ND<0.5	ND<0.5	ND<0.044
70805-9	3774 MW-10	ND<0.5	ND<0.5	ND<0.044
70805-10	3822 MW- 9	ND<0.5	ND<0.5	ND<0.044
70805-11	3901 MW- 5	ND<0.5	ND<0.5	ND<0.044
70805-12	3828 MW- 4	ND<0.5	ND<0.5	ND<0.044
70805-13	3627 MW- 1	ND<0.5	ND<0.5	ND<0.044

QA/QC: Spike Recovery as Diesel: 97.6%  
Spike Recovery as Gasoline: 105%  
Spike Recovery as Lead: 83%

Detection Limit for Diesel: 0.5  
Detection Limit for Gasoline: 0.5  
Detection Limit for Lead: 0.044

MDL: Method detection limit: Compound below this level would not be detected.

*Jaime Chow*  
\_\_\_\_\_  
Jaime Chow  
Laboratory Director



Precision Analytical Laboratory, Inc.

4136 LAKESIDE DRIVE, RICHMOND, CA 94806

PHONE (415) 222-3002

FAX (415) 222-1251

RECEIVED MAY 15 1989

CERTIFICATE OF ANALYSIS

State License No. 211

Received: 04/28/89  
Reported: 05/12/89  
Job No #: 70805

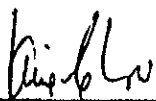
Attn: Mary Scruggs  
Anania Geological Engineering  
11330 Sunrise Park Drive, Suite C  
Rancho Cordova, CA. 95742

Aromatic Volatile Hydrocarbon Analysis:  
EPA Method 8020  
ug/l

Lab ID	Client ID	Benzene	Toluene	MDL
70805-1	3621 MW-15	ND<0.3	ND<0.3	0.3
70805-2	3624 MW-14	ND<0.3	ND<0.3	0.3
70805-3	3825 MW-16	ND<0.3	ND<0.3	0.3
70805-4	3905 MW-17	ND<0.3	ND<0.3	0.3
70805-5	3912 MW-18	ND<0.3	ND<0.3	0.3
70805-6	3771 MW-13	ND<0.3	ND<0.3	0.3

Lab ID	Client ID	Ethylbenzene	Xylene	MDL
70805-1	3621 MW-15	ND<0.3	ND<0.3	0.3
70805-2	3624 MW-14	ND<0.3	ND<0.3	0.3
70805-3	3825 MW-16	ND<0.3	ND<0.3	0.3
70805-4	3905 MW-17	ND<0.3	ND<0.3	0.3
70805-5	3912 MW-18	ND<0.3	ND<0.3	0.3
70805-6	3771 MW-13	ND<0.3	ND<0.3	0.3

QA/QC: Spike Recovery for BTX Average: 100%

  
\_\_\_\_\_  
Jaime Chow  
Laboratory Director



Precision Analytical Laboratory, Inc.

4136 LAKESIDE DRIVE, RICHMOND, CA 94806

PHONE (415) 222-3002 FAX (415) 222-1251

Anania Geological Engineering  
Job No. 70805

Page 2 of 2

RECEIVED MAY 15 1989

Lab ID	Client ID	Benzene	Toluene	MDL
70805-7	3778 MW-12	ND<0.3	ND<0.3	0.3
70805-8	3781 MW-11	ND<0.3	ND<0.3	0.3
70805-9	3774 MW-10	ND<0.3	ND<0.3	0.3
70805-10	3822 MW- 9	ND<0.3	ND<0.3	0.3
70805-11	3901 MW- 5	ND<0.3	ND<0.3	0.3
70805-12	3828 MW- 4	ND<0.3	ND<0.3	0.3
70805-13	3627 MW- 1	ND<0.3	ND<0.3	0.3

Lab ID	Client ID	Ethylbenzene	Xylene	MDL
70805-7	3778 MW-12	ND<0.3	ND<0.3	0.3
70805-8	3781 MW-11	ND<0.3	ND<0.3	0.3
70805-9	3774 MW-10	ND<0.3	ND<0.3	0.3
70805-10	3822 MW- 9	ND<0.3	ND<0.3	0.3
70805-11	3901 MW- 5	ND<0.3	ND<0.3	0.3
70805-12	3828 MW- 4	ND<0.3	ND<0.3	0.3
70805-13	3627 MW- 1	ND<0.3	ND<0.3	0.3

ANANIA GEOLOGIC ENGINEERING

RECEIVED MAY 15 1989 70805

AGE No 1002

PROJECT NO.		LAB REPORT NO.		NO. OF CONTAINERS	ANALYSES										REMARKS			
P.O. NO.		SAMPLERS: (signature)			SAMPLE TYPE			<div style="display: flex; justify-content: space-around;"> <div style="writing-mode: vertical-rl; transform: rotate(180deg);">BTEX</div> <div style="writing-mode: vertical-rl; transform: rotate(180deg);">EPA 8020</div> <div style="writing-mode: vertical-rl; transform: rotate(180deg);">TPH 6001000</div> <div style="writing-mode: vertical-rl; transform: rotate(180deg);">M8015</div> <div style="writing-mode: vertical-rl; transform: rotate(180deg);">TTL Lead</div> <div style="writing-mode: vertical-rl; transform: rotate(180deg);">8240</div> <div style="writing-mode: vertical-rl; transform: rotate(180deg);">8270</div> </div>										
LAB LOG NO.	DATE	TIME	SAMPLE I.D.		SOIL		WATER											
					COMP	GRAB												
	4/24/89		MW-15 3621	5			X	X	X	X	X	X						
	4/24/89		MW-14 3624	3			X	X	X	X								
	4/27/89		MW-16 3825	5			X	X	X	X	X							
	4/28/89		MW-17 3905	3			X	X	X	X								
	4/28/89		MW-18 3912	3			X	X	X									
	4/27/89		MW-13 3771	5 ✓			X	X	X	X	X							
	4/27/89		MW-12 3778	3 ✓			X	X	X									
	4/27/89		MW-11 3781	3 ✓			X	X	X									
	4/27/89		MW-10 3774	5 ✓			X	X	X	X	X							
	4/27/89		MW-9 3822	3 ✓			X	X	X									
	4/28/89		MW-5 3901	5 ✓			X	X	X	X	X							
	4/27/89		MW-4 3828	3			X	X	X									
RELINQUISHED BY: (signature)		DATE/TIME		RECEIVED BY: (signature)		REMARKS: Send out 8240 & 8270 to central Lab. Regular TAT						SEND RESULTS TO: ATTN: Mary Scruggs Anania Geologic Engineering 11330 Sunrise Park Dr. FC Rancho Cordova, CA 95742 PHONE NO. (916) 434-8831						
RELINQUISHED BY: (signature)		DATE/TIME		RECEIVED BY: (signature)														
RELINQUISHED BY: (signature)		DATE/TIME		RECEIVED BY: (signature)														

CHAIN OF CUSTODY

White - AGE

Yellow - LAB COPY

631-0154

**ANANIA GEOLOGIC ENGINEERING**

RECEIVED MAY 15 1989 AGE No 1005

PROJECT NO. 00A188-059		LAB REPORT NO.		NO. OF CON- TAINERS	ANALYSES							REMARKS	
P.D. NO.		SAMPLERS: (signature) <i>E. J. [Signature]</i>			SAMPLE TYPE			BTEX	EPA 8020	TP & Cat Ion	M BOLS		TTC Lead
LAB LOG NO.	DATE	TIME	SAMPLE I.D.		SOIL		WATER						
				COMP	GRAB								
	4/17/89		3627 <sup>NW-1</sup>	3			X	X	X	X			

RELINQUISHED BY: (signature) <i>E. J. [Signature]</i>	DATE/TIME 4/22/89 3:50	RECEIVED BY: (signature) <i>Roy Panther</i>	REMARKS:  <i>Regular TAT</i>	SEND RESULTS TO:  <i>ATTN: Mary Scuggs Anania Geologic Eng. 11330 Sunrise Park Dr. #C Rancho Cordova, CA 95742 PHONE NO. (916) 451-9921</i>
RELINQUISHED BY: (signature)	DATE/TIME	RECEIVED BY: (signature)		
RELINQUISHED BY: (signature)	DATE/TIME	RECEIVED BY: (signature)		

CHAIN OF CUSTODY

67140154

# Clayton Environmental Consultants, Inc.

P.O. Box 9019 • 1252 Quarry Lane • Pleasanton, CA 94566 • (415) 426-2600

RECEIVED MAY 15 1989

May 12, 1989

Ms. Mary Scruggs  
ANANIA GEOLOGIC ENGINEERING  
11330 Sunrise Park Dr. #C  
Rancho Cordova, CA 95742

Client Ref. No.:  
Lab Batch No.: 8905026  
Clayton Project No.: 23473.00  
Client Code No.: 0636

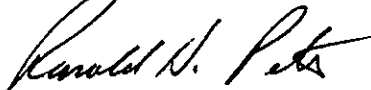
Dear Ms. Scruggs:

Attached is our analytical laboratory report for the samples received on May 2, 1989. A copy of the Chain of Custody form acknowledging receipt of these samples is attached.

Please note that any unused portion of the samples will be retained at our facility for approximately 30 days after the date of this report, unless you have requested otherwise.

We appreciate the opportunity to be of assistance to you. If you have any questions, please call Maryann Gambino, Client Services Representative, at (415) 426-2657.

Sincerely,



Ronald H. Peters, CIH  
Manager, Laboratory Services

RHP/pf  
Attachment



EPA METHOD 8240  
PURGEABLE ORGANICS

Sample I.D.:	(MW-15) 3621	Client:	ANANIA GEOLOGIC ENG.
Sample Received:	05/02/89	Client Ref. No.:	
Sample Analyzed:	05/03/89	Lab Client Code:	0636
Sample Matrix:	Water	Lab No.:	8905026-01

<u>Compound</u>	<u>Concentration</u> <u>µg/L (ppb)</u>	<u>Limit of Detection</u> <u>µg/L (ppb)</u>
Chloromethane	ND	10
Bromomethane	ND	4
Vinyl chloride	ND	4
Chloroethane	ND	4
Methylene chloride	ND	10
Trichlorofluoromethane	ND	3
1,1-dichloroethene	ND	3
1,1-dichloroethane	ND	3
Trans-1,2-dichloroethene	ND	3
Chloroform	ND	3
1,2-dichloroethane	ND	3
1,1,1-trichloroethane	ND	3
Carbon tetrachloride	ND	3
Bromodichloromethane	ND	3
1,2-dichloropropane	ND	3
Cis-1,3-dichloropropene	ND	3
Trichloroethene	ND	4
Benzene	ND	2
Dibromochloromethane	ND	2
1,1,2-trichloroethane	ND	3
Trans-1,3-dichloropropene	ND	5
2-chloroethylvinylether	ND	3
Bromoform	ND	3
1,1,2,2-tetrachloroethane	ND	4
Tetrachloroethene	ND	4
Toluene	ND	2
Chlorobenzene	ND	3
Ethylbenzene	ND	3
1,3-dichlorobenzene	ND	3
1,2-dichlorobenzene	ND	3
1,4-dichlorobenzene	ND	3
Freon 113	ND	3
Total Xylenes	ND	3
Acetone	ND	20
2-Butanone	ND	10
4-Methyl-2-pentanone	ND	10
2-Hexanone	ND	10
Vinyl Acetate	ND	6
Carbon Disulfide	ND	4
Styrene	ND	4

ND = Not detected at or above limit of detection.

EPA METHOD 8240  
PURGEABLE ORGANICS

Sample I.D.: (MW-16) 3825 Client: ANANIA GEOLOGIC ENG.  
 Sample Received: 05/02/89 Client Ref. No.:  
 Sample Analyzed: 05/03/89 Lab Client Code: 0636  
 Sample Matrix: Water Lab No.: 8905026-02

<u>Compound</u>	<u>Concentration</u> <u>µg/L (ppb)</u>	<u>Limit of Detection</u> <u>µg/L (ppb)</u>
Chloromethane	ND	10
Bromomethane	ND	4
Vinyl chloride	ND	4
Chloroethane	ND	4
Methylene chloride	ND	10
Trichlorofluoromethane	ND	3
1,1-dichloroethene	ND	3
1,1-dichloroethane	ND	3
Trans-1,2-dichloroethene	ND	3
Chloroform	ND	3
1,2-dichloroethane	ND	3
1,1,1-trichloroethane	ND	3
Carbon tetrachloride	ND	3
Bromodichloromethane	ND	3
1,2-dichloropropane	ND	3
Cis-1,3-dichloropropene	ND	3
Trichloroethene	ND	4
Benzene	ND	2
Dibromochloromethane	ND	2
1,1,2-trichloroethane	ND	3
Trans-1,3-dichloropropene	ND	5
2-chloroethylvinylether	ND	3
Bromoform	ND	3
1,1,2,2-tetrachloroethane	ND	4
Tetrachloroethene	ND	4
Toluene	ND	2
Chlorobenzene	ND	3
Ethylbenzene	ND	3
1,3-dichlorobenzene	ND	3
1,2-dichlorobenzene	ND	3
1,4-dichlorobenzene	ND	3
Freon 113	ND	3
Total Xylenes	ND	3
Acetone	ND	20
2-Butanone	ND	10
4-Methyl-2-pentanone	ND	10
2-Hexanone	ND	10
Vinyl Acetate	ND	6
Carbon Disulfide	ND	4
Styrene	ND	4

ND = Not detected at or above limit of detection.

EPA METHOD 8240  
PURGEABLE ORGANICS

Sample I.D.: (MW-13) 3771 Client: ANANIA GEOLOGIC ENG.  
 Sample Received: 05/02/89 Client Ref. No.:  
 Sample Analyzed: 05/03/89 Lab Client Code: 0636  
 Sample Matrix: Water Lab No.: 8905026-03

<u>Compound</u>	<u>Concentration</u> <u>µg/L (ppb)</u>	<u>Limit of Detection</u> <u>µg/L (ppb)</u>
Chloromethane	ND	10
Bromomethane	ND	4
Vinyl chloride	ND	4
Chloroethane	ND	4
Methylene chloride	ND	10
Trichlorofluoromethane	ND	3
1,1-dichloroethene	ND	3
1,1-dichloroethane	ND	3
Trans-1,2-dichloroethene	ND	3
Chloroform	ND	3
1,2-dichloroethane	ND	3
1,1,1-trichloroethane	ND	3
Carbon tetrachloride	ND	3
Bromodichloromethane	ND	3
1,2-dichloropropane	ND	3
Cis-1,3-dichloropropene	ND	3
Trichloroethene	ND	4
Benzene	ND	2
Dibromochloromethane	ND	2
1,1,2-trichloroethane	ND	3
Trans-1,3-dichloropropene	ND	5
2-chloroethylvinylether	ND	3
Bromoform	ND	3
1,1,2,2-tetrachloroethane	ND	4
Tetrachloroethene	ND	4
Toluene	ND	2
Chlorobenzene	ND	3
Ethylbenzene	ND	3
1,3-dichlorobenzene	ND	3
1,2-dichlorobenzene	ND	3
1,4-dichlorobenzene	ND	3
Freon 113	ND	3
Total Xylenes	ND	3
Acetone	ND	20
2-Butanone	ND	10
4-Methyl-2-pentanone	ND	10
2-Hexanone	ND	10
Vinyl Acetate	ND	6
Carbon Disulfide	ND	4
Styrene	ND	4

ND = Not detected at or above limit of detection.

EPA METHOD 8240  
PURGEABLE ORGANICS

Sample I.D.: (MW-10) 3774 Client: ANANIA GEOLOGIC ENG.  
 Sample Received: 05/02/89 Client Ref. No.:  
 Sample Analyzed: 05/03/89 Lab Client Code: 0636  
 Sample Matrix: Water Lab No.: 8905026-04

Compound	Concentration $\mu\text{g/L}$ (ppb)	Limit of Detection $\mu\text{g/L}$ (ppb)
Chloromethane	ND	10
Bromomethane	ND	4
Vinyl chloride	ND	4
Chloroethane	ND	4
Methylene chloride	ND	10
Trichlorofluoromethane	ND	3
1,1-dichloroethene	ND	3
1,1-dichloroethane	ND	3
Trans-1,2-dichloroethene	ND	3
Chloroform	ND	3
1,2-dichloroethane	ND	3
1,1,1-trichloroethane	ND	3
Carbon tetrachloride	ND	3
Bromodichloromethane	ND	3
1,2-dichloropropane	ND	3
Cis-1,3-dichloropropene	ND	3
Trichloroethene	ND	4
Benzene	ND	2
Dibromochloromethane	ND	2
1,1,2-trichloroethane	ND	3
Trans-1,3-dichloropropene	ND	5
2-chloroethylvinylether	ND	3
Bromoform	ND	3
1,1,2,2-tetrachloroethane	ND	4
Tetrachloroethene	ND	4
Toluene	ND	2
Chlorobenzene	ND	3
Ethylbenzene	ND	3
1,3-dichlorobenzene	ND	3
1,2-dichlorobenzene	ND	3
1,4-dichlorobenzene	ND	3
Freon 113	ND	3
Total Xylenes	ND	3
Acetone	ND	20
2-Butanone	ND	10
4-Methyl-2-pentanone	ND	10
2-Hexanone	ND	10
Vinyl Acetate	ND	6
Carbon Disulfide	ND	4
Styrene	ND	4

ND = Not detected at or above limit of detection.

EPA METHOD 8240  
PURGEABLE ORGANICS

Sample I.D.: (MW-5) 3901 Client: ANANIA GEOLOGIC ENG.  
 Sample Received: 05/02/89 Client Ref. No.:  
 Sample Analyzed: 05/03/89 Lab Client Code: 0636  
 Sample Matrix: Water Lab No.: 8905026-05

<u>Compound</u>	<u>Concentration</u> <u>µg/L (ppb)</u>	<u>Limit of Detection</u> <u>µg/L (ppb)</u>
Chloromethane	ND	10
Bromomethane	ND	4
Vinyl chloride	ND	4
Chloroethane	ND	4
Methylene chloride	ND	10
Trichlorofluoromethane	ND	3
1,1-dichloroethene	ND	3
1,1-dichloroethane	ND	3
Trans-1,2-dichloroethene	ND	3
Chloroform	ND	3
1,2-dichloroethane	ND	3
1,1,1-trichloroethane	ND	3
Carbon tetrachloride	ND	3
Bromodichloromethane	ND	3
1,2-dichloropropane	ND	3
Cis-1,3-dichloropropene	ND	3
Trichloroethene	ND	4
Benzene	ND	2
Dibromochloromethane	ND	2
1,1,2-trichloroethane	ND	3
Trans-1,3-dichloropropene	ND	5
2-chloroethylvinylether	ND	3
Bromoform	ND	3
1,1,2,2-tetrachloroethane	ND	4
Tetrachloroethene	ND	4
Toluene	ND	2
Chlorobenzene	ND	3
Ethylbenzene	ND	3
1,3-dichlorobenzene	ND	3
1,2-dichlorobenzene	ND	3
1,4-dichlorobenzene	ND	3
Freon 113	ND	3
Total Xylenes	ND	3
Acetone	ND	20
2-Butanone	ND	10
4-Methyl-2-pentanone	ND	10
2-Hexanone	ND	10
Vinyl Acetate	ND	6
Carbon Disulfide	ND	4
Styrene	ND	4

ND = Not detected at or above limit of detection.

EPA METHOD 8240  
PURGEABLE ORGANICS

Sample I.D.: Method Blank Client: ANANIA GEOLOGIC ENG.  
 Sample Received: Client Ref. No.:  
 Sample Analyzed: 05/03/89 Lab Client Code: 0636  
 Sample Matrix: Water Lab No.: 8905026-MB

<u>Compound</u>	<u>Concentration</u> <u>µg/L (ppb)</u>	<u>Limit of Detection</u> <u>µg/L (ppb)</u>
Chloromethane	ND	10
Bromomethane	ND	4
Vinyl chloride	ND	4
Chloroethane	ND	4
Methylene chloride	ND	10
Trichlorofluoromethane	ND	3
1,1-dichloroethene	ND	3
1,1-dichloroethane	ND	3
Trans-1,2-dichloroethene	ND	3
Chloroform	ND	3
1,2-dichloroethane	ND	3
1,1,1-trichloroethane	ND	3
Carbon tetrachloride	ND	3
Bromodichloromethane	ND	3
1,2-dichloropropane	ND	3
Cis-1,3-dichloropropene	ND	3
Trichloroethene	ND	4
Benzene	ND	2
Dibromochloromethane	ND	2
1,1,2-trichloroethane	ND	3
Trans-1,3-dichloropropene	ND	5
2-chloroethylvinylether	ND	3
Bromoform	ND	3
1,1,2,2-tetrachloroethane	ND	4
Tetrachloroethene	ND	4
Toluene	ND	2
Chlorobenzene	ND	3
Ethylbenzene	ND	3
1,3-dichlorobenzene	ND	3
1,2-dichlorobenzene	ND	3
1,4-dichlorobenzene	ND	3
Freon 113	ND	3
Total Xylenes	ND	3
Acetone	ND	20
2-Butanone	ND	10
4-Methyl-2-pentanone	ND	10
2-Hexanone	ND	10
Vinyl Acetate	ND	6
Carbon Disulfide	ND	4
Styrene	ND	4

ND = Not detected at or above limit of detection.

EPA METHOD 8270  
BASE/NEUTRALS AND ACIDS

Sample I.D.:	(MW-15) 3621	Client:	ANANIA GEOLOGIC ENG.
Sample Received:	05/02/89	Client Ref. No.:	
Sample Analyzed:	05/09/89	Lab Client Code:	0636
Sample Matrix:	Water	Lab No.:	8905026-01

	Concentration <u>µg/L (ppb)</u>	Limit of Detection <u>µg/L (ppb)</u>
<b>ACID COMPOUNDS</b>		
Phenol	ND	1
2-chlorophenol	ND	1
2-methyl phenol	ND	1
4-methyl phenol	ND	1
2-nitrophenol	ND	1
2,4-dimethylphenol	ND	1
2,4-dichlorophenol	ND	1
4-chloro-3-methylphenol	ND	1
2,4,5-trichlorophenol	ND	1
2,4,6-trichlorophenol	ND	1
2,4-dinitrophenol	ND	5
4-nitrophenol	ND	5
2-methyl-4,6-dinitrophenol	ND	1
pentachlorophenol	ND	1

**BASE/NEUTRAL COMPOUNDS**

N-nitrosodimethylamine	ND	5
Bis(2-chloroethyl)ether	ND	1
1,3-dichlorobenzene	ND	1
1,4-dichlorobenzene	ND	1
1,2-dichlorobenzene	ND	1
Bis-(2-chloroisopropyl)ether	ND	1
N-nitrosodi-n-propylamine	ND	1
Hexachloroethane	ND	1
Nitrobenzene	ND	1
Isophorone	ND	1
Bis-(2-chloroethoxy)methane	ND	1
1,2,4-trichlorobenzene	ND	1
naphthalene	ND	1
hexachlorobutadiene	ND	1
2-chloronaphthalene	ND	1
2-Methyl Naphthalene	ND	1

ND = Not detected at or above limit of detection

EPA METHOD 8270  
BASE/NEUTRALS AND ACIDS  
(Cont.d)

Sample I.D.: (MW-15) 3621

Client:

ANANIA GEOLOGIC ENG.

	Concentration <u>µg/L (ppb)</u>	Limit of Detection <u>µg/L (ppb)</u>
<u>BASE/NEUTRAL COMPOUNDS</u>		
4-chloroaniline	ND	5
2-nitroaniline	ND	5
3-nitroaniline	ND	5
4-nitroaniline	ND	5
hexachlorocyclopentadiene	ND	1
dimethyl phthalate	ND	10
acenaphthylene	ND	1
acenaphthene	ND	1
2,4-dinitrotoluene	ND	1
2,6-dinitrotoluene	ND	1
diethyl phthalate	ND	1
4-chlorophenylphenylether	ND	1
fluorene	ND	1
N-nitrosodiphenylamine	ND	1
4-bromophenylphenylether	ND	1
hexachlorobenzene	ND	1
phenanthrene	ND	1
anthracene	ND	1
di-n-butylphthalate	ND	1
fluoranthene	ND	1
benzidine	ND	30
pyrene	ND	1
benzylbutylphthalate	ND	1
3,3'-dichlorobenzidine	ND	40
benzo(a)anthracene	ND	1
bis-(2-ethylhexyl)phthalate	20	10
Chrysene	ND	2
di-n-octylphthalate	ND	1
benzo(b)fluoranthene	ND	2
benzo(k)fluoranthene	ND	1
benzo(a)pyrene	ND	1
indeno(1,2,3-cd)pyrene	ND	1
dibenzo(a,h)anthracene	ND	1
benzo(ghi)perylene	ND	1

ND = Not detected at or above limit of detection



EPA METHOD 8270  
BASE/NEUTRALS AND ACIDS

Sample I.D.:	(MW-16) 3825	Client:	ANANIA GEOLOGIC ENG.
Sample Received:	05/02/89	Client Ref. No.:	
Sample Analyzed:	05/09/89	Lab Client Code:	0636
Sample Matrix:	Water	Lab No.:	8905026-02

	Concentration <u>µg/L (ppb)</u>	Limit of Detection <u>µg/L (ppb)</u>
<b>ACID COMPOUNDS</b>		
Phenol	ND	1
2-chlorophenol	ND	1
2-methyl phenol	ND	1
4-methyl phenol	ND	1
2-nitrophenol	ND	1
2,4-dimethylphenol	ND	1
2,4-dichlorophenol	ND	1
4-chloro-3-methylphenol	ND	1
2,4,5-trichlorophenol	ND	1
2,4,6-trichlorophenol	ND	1
2,4-dinitrophenol	ND	5
4-nitrophenol	ND	5
2-methyl-4,6-dinitrophenol	ND	1
pentachlorophenol	ND	1

**BASE/NEUTRAL COMPOUNDS**

N-nitrosodimethylamine	ND	5
Bis(2-chloroethyl)ether	ND	1
1,3-dichlorobenzene	ND	1
1,4-dichlorobenzene	ND	1
1,2-dichlorobenzene	ND	1
Bis-(2-chloroisopropyl)ether	ND	1
N-nitrosodi-n-propylamine	ND	1
Hexachloroethane	ND	1
Nitrobenzene	ND	1
Isophorone	ND	1
Bis-(2-chloroethoxy)methane	ND	1
1,2,4-trichlorobenzene	ND	1
naphthalene	ND	1
hexachlorobutadiene	ND	1
2-chloronaphthalene	ND	1
2-Methyl Naphthalene	ND	1

ND = Not detected at or above limit of detection

EPA METHOD 8270  
BASE/NEUTRALS AND ACIDS  
(Cont.d)

Sample I.D.: (MW-16) 3825

Client: ANANIA GEOLOGIC ENG.

	Concentration <u>µg/L (ppb)</u>	Limit of Detection <u>µg/L (ppb)</u>
<b><u>BASE/NEUTRAL COMPOUNDS</u></b>		
4-chloroaniline	ND	5
2-nitroaniline	ND	5
3-nitroaniline	ND	5
4-nitroaniline	ND	5
hexachlorocyclopentadiene	ND	1
dimethyl phthalate	ND	10
acenaphthylene	ND	1
acenaphthene	ND	1
2,4-dinitrotoluene	ND	1
2,6-dinitrotoluene	ND	1
diethyl phthalate	ND	1
4-chlorophenylphenylether	ND	1
fluorene	ND	1
N-nitrosodiphenylamine	ND	1
4-bromophenylphenylether	ND	1
hexachlorobenzene	ND	1
phenanthrene	ND	1
anthracene	ND	1
di-n-butylphthalate	ND	1
fluoranthene	ND	1
benzidine	ND	30
pyrene	ND	1
benzylbutylphthalate	ND	1
3,3'-dichlorobenzidine	ND	40
benzo(a)anthracene	ND	1
bis-(2-ethylhexyl)phthalate	150	10
Chrysene	ND	2
di-n-octylphthalate	ND	1
benzo(b)fluoranthene	ND	2
benzo(k)fluoranthene	ND	1
benzo(a)pyrene	ND	1
indeno(1,2,3-cd)pyrene	ND	1
dibenzo(a,h)anthracene	ND	1
benzo(ghi)perylene	ND	1

ND = Not detected at or above limit of detection

EPA METHOD 8270  
BASE/NEUTRALS AND ACIDS

Sample I.D.:	(MW-13) 3771	Client:	ANANIA GEOLOGIC ENG.
Sample Received:	05/02/89	Client Ref. No.:	
Sample Analyzed:	05/09/89	Lab Client Code:	0636
Sample Matrix:	Water	Lab No.:	8905026-03

	Concentration <u>µg/L (ppb)</u>	Limit of Detection <u>µg/L (ppb)</u>
<b><u>ACID COMPOUNDS</u></b>		
Phenol	ND	1
2-chlorophenol	ND	1
2-methyl phenol	ND	1
4-methyl phenol	ND	1
2-nitrophenol	ND	1
2,4-dimethylphenol	ND	1
2,4-dichlorophenol	ND	1
4-chloro-3-methylphenol	ND	1
2,4,5-trichlorophenol	ND	1
2,4,6-trichlorophenol	ND	1
2,4-dinitrophenol	ND	5
4-nitrophenol	ND	5
2-methyl-4,6-dinitrophenol	ND	1
pentachlorophenol	ND	1

**BASE/NEUTRAL COMPOUNDS**

N-nitrosodimethylamine	ND	5
Bis(2-chloroethyl)ether	ND	1
1,3-dichlorobenzene	ND	1
1,4-dichlorobenzene	ND	1
1,2-dichlorobenzene	ND	1
Bis-(2-chloroisopropyl)ether	ND	1
N-nitrosodi-n-propylamine	ND	1
Hexachloroethane	ND	1
Nitrobenzene	ND	1
Isophorone	ND	1
Bis-(2-chloroethoxy)methane	ND	1
1,2,4-trichlorobenzene	ND	1
naphthalene	ND	1
hexachlorobutadiene	ND	1
2-chloronaphthalene	ND	1
2-Methyl Naphthalene	ND	1

ND = Not detected at or above limit of detection

EPA METHOD 8270  
BASE/NEUTRALS AND ACIDS  
(Cont.d)

Sample I.D.: (MW-13) 3771

Client:

ANANIA GEOLOGIC ENG.

	Concentration <u>µg/L (ppb)</u>	Limit of Detection <u>µg/L (ppb)</u>
<b>BASE/NEUTRAL COMPOUNDS</b>		
4-chloroaniline	ND	5
2-nitroaniline	ND	5
3-nitroaniline	ND	5
4-nitroaniline	ND	5
hexachlorocyclopentadiene	ND	1
dimethyl phthalate	ND	10
acenaphthylene	ND	1
acenaphthene	ND	1
2,4-dinitrotoluene	ND	1
2,6-dinitrotoluene	ND	1
diethyl phthalate	ND	1
4-chlorophenylphenylether	ND	1
fluorene	ND	1
N-nitrosodiphenylamine	ND	1
4-bromophenylphenylether	ND	1
hexachlorobenzene	ND	1
phenanthrene	ND	1
anthracene	ND	1
di-n-butylphthalate	ND	1
fluoranthene	ND	1
benzidine	ND	30
pyrene	ND	1
benzylbutylphthalate	ND	1
3,3'-dichlorobenzidine	ND	40
benzo(a)anthracene	ND	1
bis-(2-ethylhexyl)phthalate	ND	10
Chrysene	ND	2
di-n-octylphthalate	ND	1
benzo(b)fluoranthene	ND	2
benzo(k)fluoranthene	ND	1
benzo(a)pyrene	ND	1
indeno(1,2,3-cd)pyrene	ND	1
dibenzo(a,h)anthracene	ND	1
benzo(ghi)perylene	ND	1

ND = Not detected at or above limit of detection

EPA METHOD 8270  
BASE/NEUTRALS AND ACIDS

Sample I.D.:	(MW-10) 3774	Client:	ANANIA GEOLOGIC ENG.
Sample Received:	05/02/89	Client Ref. No.:	
Sample Analyzed:	05/09/89	Lab Client Code:	0636
Sample Matrix:	Water	Lab No.:	8905026-04

	Concentration <u>µg/L (ppb)</u>	Limit of Detection <u>µg/L (ppb)</u>
<b>ACID COMPOUNDS</b>		
Phenol	ND	1
2-chlorophenol	ND	1
2-methyl phenol	ND	1
4-methyl phenol	ND	1
2-nitrophenol	ND	1
2,4-dimethylphenol	ND	1
2,4-dichlorophenol	ND	1
4-chloro-3-methylphenol	ND	1
2,4,5-trichlorophenol	ND	1
2,4,6-trichlorophenol	ND	1
2,4-dinitrophenol	ND	5
4-nitrophenol	ND	5
2-methyl-4,6-dinitrophenol	ND	1
pentachlorophenol	ND	1

**BASE/NEUTRAL COMPOUNDS**

N-nitrosodimethylamine	ND	5
Bis(2-chloroethyl)ether	ND	1
1,3-dichlorobenzene	ND	1
1,4-dichlorobenzene	ND	1
1,2-dichlorobenzene	ND	1
Bis-(2-chloroisopropyl)ether	ND	1
N-nitrosodi-n-propylamine	ND	1
Hexachloroethane	ND	1
Nitrobenzene	ND	1
Isophorone	ND	1
Bis-(2-chloroethoxy)methane	ND	1
1,2,4-trichlorobenzene	ND	1
naphthalene	ND	1
hexachlorobutadiene	ND	1
2-chloronaphthalene	ND	1
2-Methyl Naphthalene	ND	1

ND = Not detected at or above limit of detection

EPA METHOD 8270  
BASE/NEUTRALS AND ACIDS  
(Cont.d)

Sample I.D.: (MW-10) 3774

Client:

ANANIA GEOLOGIC ENG.

	Concentration <u>µg/L (ppb)</u>	Limit of Detection <u>µg/L (ppb)</u>
<b><u>BASE/NEUTRAL COMPOUNDS</u></b>		
4-chloroaniline	ND	5
2-nitroaniline	ND	5
3-nitroaniline	ND	5
4-nitroaniline	ND	5
hexachlorocyclopentadiene	ND	1
dimethyl phthalate	ND	10
acenaphthylene	ND	1
acenaphthene	ND	1
2,4-dinitrotoluene	ND	1
2,6-dinitrotoluene	ND	1
diethyl phthalate	ND	1
4-chlorophenylphenylether	ND	1
fluorene	ND	1
N-nitrosodiphenylamine	ND	1
4-bromophenylphenylether	ND	1
hexachlorobenzene	ND	1
phenanthrene	ND	1
anthracene	ND	1
di-n-butylphthalate	ND	1
fluoranthene	ND	1
benzidine	ND	30
pyrene	ND	1
benzylbutylphthalate	ND	1
3,3'-dichlorobenzidine	ND	40
benzo(a)anthracene	ND	1
bis-(2-ethylhexyl)phthalate	80	10
Chrysene	ND	2
di-n-octylphthalate	ND	1
benzo(b)fluoranthene	ND	2
benzo(k)fluoranthene	ND	1
benzo(a)pyrene	ND	1
indeno(1,2,3-cd)pyrene	ND	1
dibenzo(a,h)anthracene	ND	1
benzo(ghi)perylene	ND	1

ND = Not detected at or above limit of detection

EPA METHOD 8270  
BASE/NEUTRALS AND ACIDS

Sample I.D.:	(MW-5) 3901	Client:	ANANIA GEOLOGIC ENG.
Sample Received:	05/02/89	Client Ref. No.:	
Sample Analyzed:	05/09/89	Lab Client Code:	0636
Sample Matrix:	Water	Lab No.:	8905026-05

	Concentration <u>µg/L (ppb)</u>	Limit of Detection <u>µg/L (ppb)</u>
<b>ACID COMPOUNDS</b>		
Phenol	ND	1
2-chlorophenol	ND	1
2-methyl phenol	ND	1
4-methyl phenol	ND	1
2-nitrophenol	ND	1
2,4-dimethylphenol	ND	1
2,4-dichlorophenol	ND	1
4-chloro-3-methylphenol	ND	1
2,4,5-trichlorophenol	ND	1
2,4,6-trichlorophenol	ND	1
2,4-dinitrophenol	ND	5
4-nitrophenol	ND	5
2-methyl-4,6-dinitrophenol	ND	1
pentachlorophenol	ND	1

**BASE/NEUTRAL COMPOUNDS**

N-nitrosodimethylamine	ND	5
Bis(2-chloroethyl)ether	ND	1
1,3-dichlorobenzene	ND	1
1,4-dichlorobenzene	ND	1
1,2-dichlorobenzene	ND	1
Bis-(2-chloroisopropyl)ether	ND	1
N-nitrosodi-n-propylamine	ND	1
Hexachloroethane	ND	1
Nitrobenzene	ND	1
Isophorone	ND	1
Bis-(2-chloroethoxy)methane	ND	1
1,2,4-trichlorobenzene	ND	1
naphthalene	ND	1
hexachlorobutadiene	ND	1
2-chloronaphthalene	ND	1
2-Methyl Naphthalene	ND	1

ND = Not detected at or above limit of detection

EPA METHOD 8270  
BASE/NEUTRALS AND ACIDS  
(Cont.d)

Sample I.D.: (MW-5) 3901

Client:

ANANIA GEOLOGIC ENG.

	Concentration <u>µg/L (ppb)</u>	Limit of Detection <u>µg/L (ppb)</u>
<u>BASE/NEUTRAL COMPOUNDS</u>		
4-chloroaniline	ND	5
2-nitroaniline	ND	5
3-nitroaniline	ND	5
4-nitroaniline	ND	5
hexachlorocyclopentadiene	ND	1
dimethyl phthalate	ND	10
acenaphthylene	ND	1
acenaphthene	ND	1
2,4-dinitrotoluene	ND	1
2,6-dinitrotoluene	ND	1
diethyl phthalate	ND	1
4-chlorophenylphenylether	ND	1
fluorene	ND	1
N-nitrosodiphenylamine	ND	1
4-bromophenylphenylether	ND	1
hexachlorobenzene	ND	1
phenanthrene	ND	1
anthracene	ND	1
di-n-butylphthalate	2	1
fluoranthene	ND	1
benzidine	ND	30
pyrene	ND	1
benzylbutylphthalate	ND	1
3,3'-dichlorobenzidine	ND	40
benzo(a)anthracene	ND	1
bis-(2-ethylhexyl)phthalate	ND	10
Chrysene	ND	2
di-n-octylphthalate	ND	1
benzo(b)fluoranthene	ND	2
benzo(k)fluoranthene	ND	1
benzo(a)pyrene	ND	1
indeno(1,2,3-cd)pyrene	ND	1
dibenzo(a,h)anthracene	ND	1
benzo(ghi)perylene	ND	1

ND = Not detected at or above limit of detection



EPA METHOD 8270  
BASE/NEUTRALS AND ACIDS

Sample I.D.:	Method Blank	Client:	ANANIA GEOLOGIC ENG.
Sample Received:		Client Ref. No.:	
Sample Analyzed:	05/09/89	Lab Client Code:	0636
Sample Matrix:	Water	Lab No.:	8905026-MB

	Concentration <u>µg/L (ppb)</u>	Limit of Detection <u>µg/L (ppb)</u>
<b>ACID COMPOUNDS</b>		
Phenol	ND	1
2-chlorophenol	ND	1
2-methyl phenol	ND	1
4-methyl phenol	ND	1
2-nitrophenol	ND	1
2,4-dimethylphenol	ND	1
2,4-dichlorophenol	ND	1
4-chloro-3-methylphenol	ND	1
2,4,5-trichlorophenol	ND	1
2,4,6-trichlorophenol	ND	1
2,4-dinitrophenol	ND	5
4-nitrophenol	ND	5
2-methyl-4,6-dinitrophenol	ND	1
pentachlorophenol	ND	1

**BASE/NEUTRAL COMPOUNDS**

N-nitrosodimethylamine	ND	5
Bis(2-chloroethyl)ether	ND	1
1,3-dichlorobenzene	ND	1
1,4-dichlorobenzene	ND	1
1,2-dichlorobenzene	ND	1
Bis-(2-chloroisopropyl)ether	ND	1
N-nitrosodi-n-propylamine	ND	1
Hexachloroethane	ND	1
Nitrobenzene	ND	1
Isophorone	ND	1
Bis-(2-chloroethoxy)methane	ND	1
1,2,4-trichlorobenzene	ND	1
naphthalene	ND	1
hexachlorobutadiene	ND	1
2-chloronaphthalene	ND	1
2-Methyl Naphthalene	ND	1

ND = Not detected at or above limit of detection

EPA METHOD 8270  
BASE/NEUTRALS AND ACIDS  
(Cont.d)

Sample I.D.: Method Blank

Client:

ANANIA GEOLOGIC ENG.

	Concentration <u>µg/L (ppb)</u>	Limit of Detection <u>µg/L (ppb)</u>
<u>BASE/NEUTRAL COMPOUNDS</u>		
4-chloroaniline	ND	5
2-nitroaniline	ND	5
3-nitroaniline	ND	5
4-nitroaniline	ND	5
hexachlorocyclopentadiene	ND	1
dimethyl phthalate	ND	10
acenaphthylene	ND	1
acenaphthene	ND	1
2,4-dinitrotoluene	ND	1
2,6-dinitrotoluene	ND	1
diethyl phthalate	ND	1
4-chlorophenylphenylether	ND	1
fluorene	ND	1
N-nitrosodiphenylamine	ND	1
4-bromophenylphenylether	ND	1
hexachlorobenzene	ND	1
phenanthrene	ND	1
anthracene	ND	1
di-n-butylphthalate	ND	1
fluoranthene	ND	1
benzidine	ND	30
pyrene	ND	1
benzylbutylphthalate	ND	1
3,3'-dichlorobenzidine	ND	40
benzo(a)anthracene	ND	1
bis-(2-ethylhexyl)phthalate	ND	10
Chrysene	ND	2
di-n-octylphthalate	ND	1
benzo(b)fluoranthene	ND	2
benzo(k)fluoranthene	ND	1
benzo(a)pyrene	ND	1
indeno(1,2,3-cd)pyrene	ND	1
dibenzo(a,h)anthracene	ND	1
benzo(ghi)perylene	ND	1

ND = Not detected at or above limit of detection



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Precision Analytical Laboratory, Inc.

4136 LAKESIDE DRIVE, RICHMOND, CA 94806

PHONE (415) 222-3002

FAX (415) 222-1251

CERTIFICATE OF ANALYSIS

State License No. 211

Received: 06/09/89  
Reported: 06/22/89  
Job No #: 70878

Attn: Mary Scruggs  
Anania Geological Engineering  
11330 Sunrise Park Drive, Suite C  
Rancho Cordova, CA. 95742

Project: #004-88-059

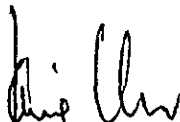
Total Petroleum Hydrocarbon Analysis;  
By EPA Method 5030 and DHS Extraction Method  
Oil & Grease Analysis: By Standard Method 503D  
Hydrocarbons Analysis; By Std Method 503E  
mg/l

Lab ID	Client ID	Gasoline	Diesel	Oil & Grease	Hydrocarbons
70878-1	4149 MW-1	ND<0.5	ND<0.5	ND<50	0.3
70878-2	4150 MW-4	ND<0.5	ND<0.5	ND<50	0.8
70878-3	4152 MW-9	ND<0.5	ND<0.5	ND<50	0.6
70878-4	4157 MW-10	ND<0.5	ND<0.5	ND<50	0.5
70878-5	4169 MW-21	ND<0.5	ND<0.5	ND<50	0.3
70878-6	4174 MW-15	ND<0.5	ND<0.5	ND<50	0.1
70878-7	4181 MW-14	ND<0.5	ND<0.5	ND<50	N/D

QA/QC: Spike Recovery for Gasoline: 104%  
Spike Recovery for Diesel: 95%  
Spike Recovery for Oil & Grease: 99.2%

MDL: Method detection limit; Compound below this level would not be detected.

Detection Limit for Gasoline: 0.5  
Detection Limit for Diesel: 0.5  
Detection Limit for Oil & Grease: 50

  
Jaime Chow  
Laboratory Director

**PA** Precision Analytical Laboratory, Inc.

4136 LAKESIDE DRIVE, RICHMOND, CA 94806

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FAX (415) 222-1251

Anania Geological Engineering  
Job No. 70878

Page 2 of 2

Total Petroleum Hydrocarbon Analysis;  
By EPA Method 5030 and DHS Extraction Method  
Oil & Grease Analysis: By Standard Method 503D  
Hydrocarbons Analysis; By Std Method 503E  
mg/l

Lab ID	Client ID	Gasoline	Diesel	Oil & Grease	Hydrocarbons
70878-8	4189 MW-22	ND<0.5	ND<0.5	ND<50	0.4
70878-9	3197 MW-16	ND<0.5	ND<0.5	ND<50	0.4
70878-10	4151 MW-5	ND<0.5	ND<0.5	ND<50	0.3
70878-11	3205 MW-12	ND<0.5	ND<0.5	ND<50	0.4
70878-12	3209 MW-13	ND<0.5	ND<0.5	ND<50	0.1
70878-13	4164 MW-11	ND<0.5	ND<0.5	ND<50	0.5
70878-14	3225 MW-2	ND<0.5	ND<0.5	ND<50	0.5



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State License No. 211

Received: 06/09/89
Reported: 06/22/89
Job No #: 70878

Attn: Mary Scruggs
Anania Geological Engineering
11330 Sunrise Park Drive, Suite C
Rancho Cordova, CA. 95742

Project: #004-88-059

Aromatic Volatile Hydrocarbon Analysis:
EPA Method 8020
ug/l

Table with 8 columns: Lab ID, Client ID, Benzene, Ethylbenzene, Toluene, Xylene, MDL. Rows 1-14 showing detection results (ND<0.3).

QA/QC: Spike Recovery Average: 97%

MDL: Method detection limit; Compound below this level would not be detected.

Signature of Jaime Chow
Jaime Chow
Laboratory Director

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Precision Analytical Laboratory, Inc.

4136 LAKESIDE DRIVE, RICHMOND, CA 94806

PHONE (415) 222-3002

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CERTIFICATE OF ANALYSIS

STATE LICENSE NO. 211

Received: 06/09/89  
Reported: 06/28/89  
Job #: 70878

Attn: Mary Scruggs  
Anania Geological Engineering  
11330 Sunrise Park Drive, Suite C  
Rancho Cordova, CA. 95742

Project: #004-88-059

Analysis Method EPA 6010  
Prep Method EPA 3010  
mg/kg

Lab ID	Client ID	Total Lead	MDL	% SPIKE RECOVERY
70878-1	4149 MW-1	ND<0.044	0.044	83
70878-2	4150 MW-4	ND<0.044	0.044	83
70878-3	4152 MW-9	ND<0.044	0.044	83
70878-4	4157 MW-10	ND<0.044	0.044	83
70878-5	4169 MW-21	ND<0.044	0.044	83
70878-6	4174 MW-15	ND<0.044	0.044	83
70878-7	4181 MW-14	ND<0.044	0.044	83
70878-8	4189 MW-22	ND<0.044	0.044	83
70878-9	3197 MW-16	ND<0.044	0.044	83
70878-10	4151 MW-5	ND<0.044	0.044	83
70878-11	3205 MW-12	ND<0.044	0.044	83
70878-12	3209 MW-13	ND<0.044	0.044	83
70878-13	4164 MW-11	ND<0.044	0.044	83
70878-14	3225 MW-2	ND<0.044	0.044	83

MDL: Method detection limit; Compound below this level would not be detected.

Jaime Chow  
Laboratory Director

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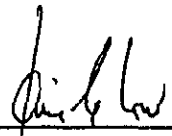
Attn: Mary Scruggs  
Anania Geological Engineering  
11330 Sunrise Park Drive, Suite C  
Rancho Cordova, CA. 95742

Project: #004-88-059

Analysis Method EPA 6010  
STLC  
mg/l

Lab ID	Client ID	STLC Lead	MDL	% SPIKE RECOVERY
70878-1	4149 MW-1	ND<0.044	0.044	80
70878-2	4150 MW-4	ND<0.044	0.044	80
70878-3	4152 MW-9	ND<0.044	0.044	80
70878-4	4157 MW-10	ND<0.044	0.044	80
70878-5	4169 MW-21	ND<0.044	0.044	80
70878-6	4174 MW-15	ND<0.044	0.044	80
70878-7	4181 MW-14	ND<0.044	0.044	80
70878-8	4189 MW-22	ND<0.044	0.044	80
70878-9	3197 MW-16	ND<0.044	0.044	80
70878-10	4151 MW-5	ND<0.044	0.044	80
70878-11	3205 MW-12	ND<0.044	0.044	80
70878-12	3209 MW-13	ND<0.044	0.044	80
70878-13	4164 MW-11	ND<0.044	0.044	80
70878-14	3225 MW-2	ND<0.044	0.044	80

MDL: Method detection limit; Compound below this level would not be detected.

  
\_\_\_\_\_  
Jaime Chow  
Laboratory Director



ANANIA GEOLOGIC ENGINEERING

AGE

PROJECT NO. 004-88-059		LAB REPORT NO.		NO. OF CONTAINERS	ANALYSES										REMARKS
P.O. NO.		SAMPLERS: (signature) John Russell			SAMPLE TYPE			Oil and Grease 503A and 503E	BTEX 8020	TPH Gas and Diesel MS&S	TTL Lead	STLC Lead	8240	8270	
LAB LOG NO.	DATE	TIME	SAMPLE I.D.		SOIL		WATER								
					COMP	GRAB									
	6/7/89		4149 MW1	5			X	X	X	X	X				
	6/7/89		4150 MW4	5			X	X	X	X	X				
	6/7/89		4152 MW9	5			X	X	X	X	X				
	6/7/89		4157 MW10	7			X		X	X	X	X	X		
	6/7/89		4169 MW-21	5			X	X	X	X	X				
	6/7/89		4174 MW-15	7			X		X	X	X	X	X		
	6/7/89		4181 MW-14	5			X	X	X	X	X				
	6/7/89		4189 MW-22	5			X	X	X	X	X				
	6/8/89		3197 MW-16	7			X		X	X	X	X	X		
	6/8/89		4151 MW-5	7			X		X	X	X	X	X		
	6/8/89		3205 MW-12	5			X	X	X	X	X				
	6/8/89		3209 MW-13	7			X		X	X	X	X	X		

RELINQUISHED BY: (signature) John Russell	DATE/TIME 6/9/89/12:30pm	RECEIVED BY: (signature) Raj Pandher	REMARKS: Regular TAT 8240 and 8270 to <del>SET</del> ITT * SEND RESULTS TO: AGE ATTN: Mary Scruggs 11330 Sunrise Park Dr, Suite C Rancho Cordova, CA 95742 PHONE NO. (916) 451-8921
RELINQUISHED BY: (signature)	DATE/TIME	RECEIVED BY: (signature)	
RELINQUISHED BY: (signature)	DATE/TIME	RECEIVED BY: (signature)	

CHAIN OF CUSTODY

631-0154

White - AGE

Blue - AB

by

Pink - File

ANANIA GEOLOGIC ENGINEERING

AGE

PROJECT NO. 004-88-059		LAB REPORT NO.		NO. OF CON- TAINERS	ANALYSES										REMARKS	
P.D. NO.		SAMPLERS: (signature) <i>John Russell</i>			SAMPLE TYPE			Oil and Grease SO3A and SO3E	BTCEX	SO2O	TPH GAs and Diesel A8015	TTRC Lead	STLC Lead	8240		8270
LAB LOG NO.	DATE	TIME	SAMPLE I.D.		SOIL		WATER									
					COMP	GRAB										
	6/6/89		4164 MW-11	5			X	X	X	X	X	X				
	6/9/89		3225 MW-2	5			X	X	X	X	X	X				
RELINQUISHED BY: (signature) <i>John Russell</i>		DATE/TIME 6/9/89/12:30pm		RECEIVED BY: (signature) <i>Raj Pandher</i>		REMARKS: Regular TAT 8240 and 8270 to CEL					SEND RESULTS TO: ATTN: Mary Scruggs AGE 11330 Sunrise Park Dr, Siterc Rancho, Cordova, CA 95742 PHONE NO. (916) 451-8821					
RELINQUISHED BY: (signature)		DATE/TIME		RECEIVED BY: (signature)												
RELINQUISHED BY: (signature)		DATE/TIME		RECEIVED BY: (signature)												

CHAIN OF CUSTODY

RECEIVED JUN 30 1989

CERTIFICATE OF ANALYSIS

Anania Geologic Engineering  
11330 Sunrise Park Dr., Suite #C  
Rancho Cordova, CA 95742  
ATTN: Mary Scruggs

Date: June 28, 1989

Work Order Number: S9-06-158

P.O. Number: Verbal

This is the Certificate of Analysis for the following samples:

Client Project ID: 70878 Anania Geologic  
Date Received by Lab: 6/13/89  
Number of Samples: 5  
Sample Type: Water

*cc Karl  
Mary  
John*

The method of analysis for volatile organics is taken from E.P.A. Methods 624 and 8240. Water samples and low-level soil samples are analyzed directly using the purge and trap technique. Medium-level soil samples are extracted with methanol and a portion of the extract is analyzed using the purge and trap technique. Final detection is by gas chromatography/mass spectrometry.

The method of analysis for semi-volatile organics is taken from E.P.A. Methods 625 and 8270. The samples are extracted with solvent and concentrated. Final detection is by gas chromatography/mass spectrometry.

Any of the compounds in a table of results would have been detected had it been present at or above the limit of detection listed. Detection limits are adjusted to reflect dilution of the sample. Also, detection limits may vary due to sample matrix.

The sample results are net values based on method blank subtraction.

Reviewed and Approved

*David A. Pichette*  
David A. Pichette  
Project Manager

DAP/an  
10 Pages Following - Tables of Results

American Council of Independent Laboratories  
International Association of Environmental Testing Laboratories  
American Association for Laboratory Accreditation

Page: 1 of 10  
Date: June 28, 1989

Client Project ID: 70878, Anania Geologic

Work Order Number: S9-06-158

Client Sample ID: 4157 (70878-4)

Sample Date: 6/7/89  
Lab Sample ID: S9-06-158-01  
Receipt Condition: Cool  
Analysis Date: 6/20/89

Volatile Organics - E.P.A. Methods 624, 8240

Results - Micrograms per Liter

Parameter	Detection		Parameter	Detection	
	Limit	Detected		Limit	Detected
Chloromethane	10.	None	cis-1,3-Dichloropropene	5.	None
Bromomethane	10.	None	Trichloroethene	5.	None
Vinyl Chloride	10.	None	Chlorodibromomethane	5.	None
Chloroethane	10.	None	1,1,2-Trichloroethane	5.	None
Methylene Chloride	5.	None	Benzene	5.	None
Acetone	10.	None	trans-1,3-Dichloropropene	5.	None
Carbon Disulfide	5.	None	Bromoform	5.	None
1,1-Dichloroethene	5.	None	4-Methyl-2-pentanone	10.	None
1,1-Dichloroethane	5.	None	2-Hexanone	10.	None
1,2-Dichloroethene (Total)	5.	None	Tetrachloroethene	5.	None
Chloroform	5.	None	1,1,2,2-Tetrachloroethane	5.	None
1,2-Dichloroethane	5.	None	Toluene	5.	None
2-Butanone	10.	None	Chlorobenzene	5.	None
1,1,1-Trichloroethane	5.	None	Ethylbenzene	5.	None
Carbon Tetrachloride	5.	None	Styrene	5.	None
Vinyl Acetate	10.	None	Xylenes (Total)	5.	None
Bromodichloromethane	5.	None	Acrolein	10.	None
1,2-Dichloropropane	5.	None	Acrylonitrile	10.	None

Surrogates	Limits	% Rec
1,2-Dichloroethane-d4	76-114	102.
Toluene-d8	88-110	101.
4-Bromofluorobenzene	86-115	97.

Page: 2 of 10  
Date: June 28, 1989

Client Project ID: 70878, Anania Geologic

Work Order Number: S9-06-158

Client Sample ID: 4157 (70878-4)

Sample Date: 6/7/89  
Lab Sample ID: S9-06-158-01  
Receipt Condition: Cool, pH >2  
Extraction Date: 6/14/89  
Analysis Date: 6/22/89

Semi-Volatile Organics -E.P.A. Methods 625, 8270; Results - Micrograms per Liter

Parameter	Detection		Parameter	Detection	
	Limit	Detected		Limit	Detected
Phenol	10.	None	2,4-Dinitrophenol	50.	None
bis(2-Chloroethyl)ether	10.	None	4-Nitrophenol	50.	None
2-Chlorophenol	10.	None	Dibenzofuran	10.	None
1,3-Dichlorobenzene	10.	None	2,4-Dinitrotoluene	10.	None
1,4-Dichlorobenzene	10.	None	2,6-Dinitrotoluene	10.	None
Benzyl alcohol	10.	None	Diethylphthalate	10.	None
1,2-Dichlorobenzene	10.	None	4-Chlorophenylphenyl ether	10.	None
2-Methylphenol	10.	None	Fluorene	10.	None
bis(2-Chloroisopropyl)ether	10.	None	4-Nitroaniline	50.	None
4-Methylphenol	10.	None	4,6-Dinitro-o-cresol	50.	None
N-Nitroso-di-n-propylamine	10.	None	N-Nitrosodiphenylamine	10.	None
Hexachloroethane	10.	None	4-Bromophenylphenyl ether	10.	None
Nitrobenzene	10.	None	Hexachlorobenzene	10.	None
Isophorone	10.	None	Pentachlorophenol	50.	None
2-Nitrophenol	10.	None	Phenanthrene	10.	None
2,4-Dimethylphenol	10.	None	Anthracene	10.	None
Benzoic Acid	50.	None	Di-n-butylphthalate	10.	None
bis(2-Chloroethoxy)methane	10.	None	Fluoranthene	10.	None
2,4-Dichlorophenol	10.	None	Pyrene	10.	None
1,2,4-Trichlorobenzene	10.	None	Butylbenzylphthalate	10.	None
Naphthalene	10.	None	3,3'-Dichlorobenzidine	20.	None
4-Chloroaniline	10.	None	Benzo(a)anthracene	10.	None
Hexachlorobutadiene	10.	None	bis(2-Ethylhexyl)phthalate	10.	None
4-Chloro-3-methylphenol	10.	None	Chrysene	10.	None
2-Methylnaphthalene	10.	None	Di-n-octylphthalate	10.	None
Hexachlorocyclopentadiene	10.	None	Benzo(b)fluoranthene	10.	None
2,4,6-Trichlorophenol	10.	None	Benzo(k)fluoranthene	10.	None
2,4,5-Trichlorophenol	10.	None	Benzo(a)pyrene	10.	None
2-Chloronaphthalene	10.	None	Indeno(1,2,3-cd)pyrene	10.	None
2-Nitroaniline	50.	None	Dibenz(a,h)anthracene	10.	None
Dimethylphthalate	10.	None	Benzo(g,h,i)perylene	10.	None
Acenaphthylene	10.	None	N-Nitrosodimethylamine	10.	None
3-Nitroaniline	50.	None	1,2-Diphenylhydrazine	10.	None
Acenaphthene	10.	None	Benzidine	50.	None
<hr/>			<hr/>		
Surrogates	Limits	% Rec	Surrogates	Limits	% Rec
Nitrobenzene-d5	35-114	66.	Phenol-d5	10-94	26.
2-Fluorobiphenyl	43-116	69.	2-Fluorophenol	21-100	35.
Terphenyl-d14	33-141	63.	2,4,6-Tribromophenol	10-123	85.

IT ANALYTICAL SERVICES  
SAN JOSE, CAPage: 3 of 10  
Date: June 28, 1989

Client Project ID: 70878, Anania Geologic

Work Order Number: S9-06-158

Client Sample ID: 4174 (70878-6)

Sample Date: 6/7/89  
Lab Sample ID: S9-06-158-02  
Receipt Condition: Cool  
Analysis Date: 6/20/89

## Volatile Organics - E.P.A. Methods 624, 8240

## Results - Micrograms per Liter

Parameter	Detection Limit	Detected	Parameter	Detection Limit	Detected
Chloromethane	10.	None	cis-1,3-Dichloropropene	5.	None
Bromomethane	10.	None	Trichloroethene	5.	None
Vinyl Chloride	10.	None	Chlorodibromomethane	5.	None
Chloroethane	10.	None	1,1,2-Trichloroethane	5.	None
Methylene Chloride	5.	6.	Benzene	5.	None
Acetone	10.	None	trans-1,3-Dichloropropene	5.	None
Carbon Disulfide	5.	None	Bromoform	5.	None
1,1-Dichloroethene	5.	None	4-Methyl-2-pentanone	10.	None
1,1-Dichloroethane	5.	None	2-Hexanone	10.	None
1,2-Dichloroethene (Total)	5.	None	Tetrachloroethene	5.	None
Chloroform	5.	None	1,1,2,2-Tetrachloroethane	5.	None
1,2-Dichloroethane	5.	None	Toluene	5.	None
2-Butanone	10.	None	Chlorobenzene	5.	None
1,1,1-Trichloroethane	5.	None	Ethylbenzene	5.	None
Carbon Tetrachloride	5.	None	Styrene	5.	None
Vinyl Acetate	10.	None	Xylenes (Total)	5.	None
Bromodichloromethane	5.	None	Acrolein	10.	None
1,2-Dichloropropane	5.	None	Acrylonitrile	10.	None

Surrogates	Limits	% Rec
1,2-Dichloroethane-d4	76-114	101.
Toluene-d8	88-110	100.
4-Bromofluorobenzene	86-115	99.

IT ANALYTICAL SERVICES  
SAN JOSE, CA

Page: 4 of 10  
Date: June 28, 1989

Client Project ID: 70878, Anania Geologic

Work Order Number: S9-06-158

Client Sample ID: 4174 (70878-6)

Sample Date: 6/7/89  
Lab Sample ID: S9-06-158-02  
Receipt Condition: Cool  
Extraction Date: 6/14/89  
Analysis Date: 6/22/89

Semi-Volatile Organics -E.P.A. Methods 625, 8270; Results - Micrograms per Liter

Parameter	Detection		Parameter	Detection	
	Limit	Detected		Limit	Detected
Phenol	10.	None	2,4-Dinitrophenol	50.	None
bis(2-Chloroethyl)ether	10.	None	4-Nitrophenol	50.	None
2-Chlorophenol	10.	None	Dibenzofuran	10.	None
1,3-Dichlorobenzene	10.	None	2,4-Dinitrotoluene	10.	None
1,4-Dichlorobenzene	10.	None	2,6-Dinitrotoluene	10.	None
Benzyl alcohol	10.	None	Diethylphthalate	10.	None
1,2-Dichlorobenzene	10.	None	4-Chlorophenylphenyl ether	10.	None
2-Methylphenol	10.	None	Fluorene	10.	None
bis(2-Chloroisopropyl)ether	10.	None	4-Nitroaniline	50.	None
4-Methylphenol	10.	None	4,6-Dinitro-o-cresol	50.	None
N-Nitroso-di-n-propylamine	10.	None	N-Nitrosodiphenylamine	10.	None
Hexachloroethane	10.	None	4-Bromophenylphenyl ether	10.	None
Nitrobenzene	10.	None	Hexachlorobenzene	10.	None
Isophorone	10.	None	Pentachlorophenol	50.	None
2-Nitrophenol	10.	None	Phenanthrene	10.	None
2,4-Dimethylphenol	10.	None	Anthracene	10.	None
Benzoic Acid	50.	None	Di-n-butylphthalate	10.	None
bis(2-Chloroethoxy)methane	10.	None	Fluoranthene	10.	None
2,4-Dichlorophenol	10.	None	Pyrene	10.	None
1,2,4-Trichlorobenzene	10.	None	Butylbenzylphthalate	10.	None
Naphthalene	10.	None	3,3'-Dichlorobenzidine	20.	None
4-Chloroaniline	10.	None	Benzo(a)anthracene	10.	None
Hexachlorobutadiene	10.	None	bis(2-Ethylhexyl)phthalate	10.	None
4-Chloro-3-methylphenol	10.	None	Chrysene	10.	None
2-Methylnaphthalene	10.	None	Di-n-octylphthalate	10.	None
Hexachlorocyclopentadiene	10.	None	Benzo(b)fluoranthene	10.	None
2,4,6-Trichlorophenol	10.	None	Benzo(k)fluoranthene	10.	None
2,4,5-Trichlorophenol	10.	None	Benzo(a)pyrene	10.	None
2-Chloronaphthalene	10.	None	Indeno(1,2,3-cd)pyrene	10.	None
2-Nitroaniline	50.	None	Dibenz(a,h)anthracene	10.	None
Dimethylphthalate	10.	None	Benzo(g,h,i)perylene	10.	None
Acenaphthylene	10.	None	N-Nitrosodimethylamine	10.	None
3-Nitroaniline	50.	None	1,2-Diphenylhydrazine	10.	None
Acenaphthene	10.	None	Benzidine	50.	None
-----			-----		
Surrogates	Limits	% Rec	Surrogates	Limits	% Rec
Nitrobenzene-d5	35-114	78.	Phenol-d5	10-94	40.
2-Fluorobiphenyl	43-116	80.	2-Fluorophenol	21-100	51.
Terphenyl-d14	33-141	69.	2,4,6-Tribromophenol	10-123	90.

Page: 5 of 10  
Date: June 28, 1989

Client Project ID: 70878, Anania Geologic

Work Order Number: S9-06-158

Client Sample ID: 3197 (70878-9)

Sample Date: 6/7/89  
Lab Sample ID: S9-06-158-03  
Receipt Condition: Cool  
Analysis Date: 6/20/89

Volatile Organics - E.P.A. Methods 624, 8240

Results - Micrograms per Liter

Parameter	Detection		Parameter	Detection	
	Limit	Detected		Limit	Detected
Chloromethane	10.	None	cis-1,3-Dichloropropene	5.	None
Bromomethane	10.	None	Trichloroethene	5.	None
Vinyl Chloride	10.	None	Chlorodibromomethane	5.	None
Chloroethane	10.	None	1,1,2-Trichloroethane	5.	None
Methylene Chloride	5.	None	Benzene	5.	None
Acetone	10.	None	trans-1,3-Dichloropropene	5.	None
Carbon Disulfide	5.	None	Bromoform	5.	None
1,1-Dichloroethene	5.	None	4-Methyl-2-pentanone	10.	None
1,1-Dichloroethane	5.	None	2-Hexanone	10.	None
1,2-Dichloroethene (Total)	5.	None	Tetrachloroethene	5.	None
Chloroform	5.	None	1,1,2,2-Tetrachloroethane	5.	None
1,2-Dichloroethane	5.	None	Toluene	5.	None
2-Butanone	10.	None	Chlorobenzene	5.	None
1,1,1-Trichloroethane	5.	None	Ethylbenzene	5.	None
Carbon Tetrachloride	5.	None	Styrene	5.	None
Vinyl Acetate	10.	None	Xylenes (Total)	5.	None
Bromodichloromethane	5.	None	Acrolein	10.	None
1,2-Dichloropropane	5.	None	Acrylonitrile	10.	None

Surrogates	Limits	% Rec
1,2-Dichloroethane-d4	76-114	102.
Toluene-d8	88-110	101.
4-Bromofluorobenzene	86-115	95.



IT ANALYTICAL SERVICES  
SAN JOSE, CAPage: 6 of 10  
Date: June 28, 1989

Client Project ID: 70878, Anania Geologic

Work Order Number: S9-06-158

Client Sample ID: 3197 (70878-9)

Sample Date: 6/7/89  
Lab Sample ID: S9-06-158-03  
Receipt Condition: Cool  
Extraction Date: 6/14/89  
Analysis Date: 6/22/89

Semi-Volatile Organics -E.P.A. Methods 625, 8270; Results - Micrograms per Liter

Parameter	Detection		Parameter	Detection	
	Limit	Detected		Limit	Detected
Phenol	10.	None	2,4-Dinitrophenol	50.	None
bis(2-Chloroethyl)ether	10.	None	4-Nitrophenol	50.	None
2-Chlorophenol	10.	None	Dibenzofuran	10.	None
1,3-Dichlorobenzene	10.	None	2,4-Dinitrotoluene	10.	None
1,4-Dichlorobenzene	10.	None	2,6-Dinitrotoluene	10.	None
Benzyl alcohol	10.	None	Diethylphthalate	10.	None
1,2-Dichlorobenzene	10.	None	4-Chlorophenylphenyl ether	10.	None
2-Methylphenol	10.	None	Fluorene	10.	None
bis(2-Chloroisopropyl)ether	10.	None	4-Nitroaniline	50.	None
4-Methylphenol	10.	None	4,6-Dinitro-o-cresol	50.	None
N-Nitroso-di-n-propylamine	10.	None	N-Nitrosodiphenylamine	10.	None
Hexachloroethane	10.	None	4-Bromophenylphenyl ether	10.	None
Nitrobenzene	10.	None	Hexachlorobenzene	10.	None
Isophorone	10.	None	Pentachlorophenol	50.	None
2-Nitrophenol	10.	None	Phenanthrene	10.	None
2,4-Dimethylphenol	10.	None	Anthracene	10.	None
Benzoic Acid	50.	None	Di-n-butylphthalate	10.	None
bis(2-Chloroethoxy)methane	10.	None	Fluoranthene	10.	None
2,4-Dichlorophenol	10.	None	Pyrene	10.	None
1,2,4-Trichlorobenzene	10.	None	Butylbenzylphthalate	10.	None
Naphthalene	10.	None	3,3'-Dichlorobenzidine	20.	None
4-Chloroaniline	10.	None	Benzo(a)anthracene	10.	None
Hexachlorobutadiene	10.	None	bis(2-Ethylhexyl)phthalate	10.	None
4-Chloro-3-methylphenol	10.	None	Chrysene	10.	None
2-Methylnaphthalene	10.	None	Di-n-octylphthalate	10.	None
Hexachlorocyclopentadiene	10.	None	Benzo(b)fluoranthene	10.	None
2,4,6-Trichlorophenol	10.	None	Benzo(k)fluoranthene	10.	None
2,4,5-Trichlorophenol	10.	None	Benzo(a)pyrene	10.	None
2-Chloronaphthalene	10.	None	Indeno(1,2,3-cd)pyrene	10.	None
2-Nitroaniline	50.	None	Dibenz(a,h)anthracene	10.	None
Dimethylphthalate	10.	None	Benzo(g,h,i)perylene	10.	None
Acenaphthylene	10.	None	N-Nitrosodimethylamine	10.	None
3-Nitroaniline	50.	None	1,2-Diphenylhydrazine	10.	None
Acenaphthene	10.	None	Benzidine	50.	None
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Surrogates	Limits	% Rec	Surrogates	Limits	% Rec
Nitrobenzene-d5	35-114	84.	Phenol-d5	10-94	34.
2-Fluorobiphenyl	43-116	85.	2-Fluorophenol	21-100	46.
Terphenyl-d14	33-141	60.	2,4,6-Tribromophenol	10-123	84.

Page: 7 of 10  
Date: June 28, 1989

Client Project ID: 70878, Anania Geologic

Work Order Number: S9-06-158

Client Sample ID: 4151 (70878-10)

Sample Date: 6/7/89  
Lab Sample ID: S9-06-158-04  
Receipt Condition: Cool  
Analysis Date: 6/20/89

Volatile Organics - E.P.A. Methods 624, 8240

Results - Micrograms per Liter

Parameter	Detection Limit	Detected	Parameter	Detection Limit	Detected
Chloromethane	10.	None	cis-1,3-Dichloropropene	5.	None
Bromomethane	10.	None	Trichloroethene	5.	None
Vinyl Chloride	10.	None	Chlorodibromomethane	5.	None
Chloroethane	10.	None	1,1,2-Trichloroethane	5.	None
Methylene Chloride	5.	None	Benzene	5.	None
Acetone	10.	None	trans-1,3-Dichloropropene	5.	None
Carbon Disulfide	5.	None	Bromoform	5.	None
1,1-Dichloroethene	5.	None	4-Methyl-2-pentanone	10.	None
1,1-Dichloroethane	5.	None	2-Hexanone	10.	None
1,2-Dichloroethene (Total)	5.	None	Tetrachloroethene	5.	None
Chloroform	5.	None	1,1,2,2-Tetrachloroethane	5.	None
1,2-Dichloroethane	5.	None	Toluene	5.	None
2-Butanone	10.	None	Chlorobenzene	5.	None
1,1,1-Trichloroethane	5.	None	Ethylbenzene	5.	None
Carbon Tetrachloride	5.	None	Styrene	5.	None
Vinyl Acetate	10.	None	Xylenes (Total)	5.	None
Bromodichloromethane	5.	None	Acrolein	10.	None
1,2-Dichloropropane	5.	None	Acrylonitrile	10.	None

Surrogates	Limits	% Rec
1,2-Dichloroethane-d4	76-114	102.
Toluene-d8	88-110	101.
4-Bromofluorobenzene	86-115	98.

IT ANALYTICAL SERVICES  
SAN JOSE, CAPage: 8 of 10  
Date: June 28, 1989

Client Project ID: 70878, Anania Geologic

Work Order Number: S9-06-158

Client Sample ID: 4151 (70878-10)

Sample Date: 6/7/89  
Lab Sample ID: S9-06-158-04  
Receipt Condition: Cool  
Extraction Date: 6/14/89  
Analysis Date: 6/22/89

Semi-Volatile Organics -E.P.A. Methods 625, 8270; Results - Micrograms per Liter

Parameter	Detection		Parameter	Detection	
	Limit	Detected		Limit	Detected
Phenol	10.	None	2,4-Dinitrophenol	50.	None
bis(2-Chloroethyl)ether	10.	None	4-Nitrophenol	50.	None
2-Chlorophenol	10.	None	Dibenzofuran	10.	None
1,3-Dichlorobenzene	10.	None	2,4-Dinitrotoluene	10.	None
1,4-Dichlorobenzene	10.	None	2,6-Dinitrotoluene	10.	None
Benzyl alcohol	10.	None	Diethylphthalate	10.	None
1,2-Dichlorobenzene	10.	None	4-Chlorophenylphenyl ether	10.	None
2-Methylphenol	10.	None	Fluorene	10.	None
bis(2-Chloroisopropyl)ether	10.	None	4-Nitroaniline	50.	None
4-Methylphenol	10.	None	4,6-Dinitro-o-cresol	50.	None
N-Nitroso-di-n-propylamine	10.	None	N-Nitrosodiphenylamine	10.	None
Hexachloroethane	10.	None	4-Bromophenylphenyl ether	10.	None
Nitrobenzene	10.	None	Hexachlorobenzene	10.	None
Isophorone	10.	None	Pentachlorophenol	50.	None
2-Nitrophenol	10.	None	Phenanthrene	10.	None
2,4-Dimethylphenol	10.	None	Anthracene	10.	None
Benzoic Acid	50.	None	Di-n-butylphthalate	10.	None
bis(2-Chloroethoxy)methane	10.	None	Fluoranthene	10.	None
2,4-Dichlorophenol	10.	None	Pyrene	10.	None
1,2,4-Trichlorobenzene	10.	None	Butylbenzylphthalate	10.	None
Naphthalene	10.	None	3,3'-Dichlorobenzidine	20.	None
4-Chloroaniline	10.	None	Benzo(a)anthracene	10.	None
Hexachlorobutadiene	10.	None	bis(2-Ethylhexyl)phthalate	10.	None
4-Chloro-3-methylphenol	10.	None	Chrysene	10.	None
2-Methylnaphthalene	10.	None	Di-n-octylphthalate	10.	None
Hexachlorocyclopentadiene	10.	None	Benzo(b)fluoranthene	10.	None
2,4,6-Trichlorophenol	10.	None	Benzo(k)fluoranthene	10.	None
2,4,5-Trichlorophenol	10.	None	Benzo(a)pyrene	10.	None
2-Chloronaphthalene	10.	None	Indeno(1,2,3-cd)pyrene	10.	None
2-Nitroaniline	50.	None	Dibenz(a,h)anthracene	10.	None
Dimethylphthalate	10.	None	Benzo(g,h,i)perylene	10.	None
Acenaphthylene	10.	None	N-Nitrosodimethylamine	10.	None
3-Nitroaniline	50.	None	1,2-Diphenylhydrazine	10.	None
Acenaphthene	10.	None	Benzidine	50.	None
Surrogates	Limits	% Rec	Surrogates	Limits	% Rec
Nitrobenzene-d5	35-114	81.	Phenol-d5	10-94	35.
2-Fluorobiphenyl	43-116	85.	2-Fluorophenol	21-100	47.
Terphenyl-d14	33-141	68.	2,4,6-Tribromophenol	10-123	92.

IT ANALYTICAL SERVICES  
SAN JOSE, CAPage: 9 of 10  
Date: June 28, 1989

Client Project ID: 70878, Anania Geologic

Work Order Number: S9-06-158

Client Sample ID: 3209 (70878-12)

Sample Date: 6/7/89  
Lab Sample ID: S9-06-158-05  
Receipt Condition: Cool  
Analysis Date: 6/20/89

## Volatile Organics - E.P.A. Methods 624, 8240

## Results - Micrograms per Liter

Parameter	Detection		Parameter	Detection	
	Limit	Detected		Limit	Detected
Chloromethane	10.	None	cis-1,3-Dichloropropene	5.	None
Bromomethane	10.	None	Trichloroethene	5.	None
Vinyl Chloride	10.	None	Chlorodibromomethane	5.	None
Chloroethane	10.	None	1,1,2-Trichloroethane	5.	None
Methylene Chloride	5.	None	Benzene	5.	None
Acetone	10.	None	trans-1,3-Dichloropropene	5.	None
Carbon Disulfide	5.	None	Bromoform	5.	None
1,1-Dichloroethene	5.	None	4-Methyl-2-pentanone	10.	None
1,1-Dichloroethane	5.	None	2-Hexanone	10.	None
1,2-Dichloroethene (Total)	5.	None	Tetrachloroethene	5.	None
Chloroform	5.	None	1,1,2,2-Tetrachloroethane	5.	None
1,2-Dichloroethane	5.	None	Toluene	5.	None
2-Butanone	10.	None	Chlorobenzene	5.	None
1,1,1-Trichloroethane	5.	None	Ethylbenzene	5.	None
Carbon Tetrachloride	5.	None	Styrene	5.	None
Vinyl Acetate	10.	None	Xylenes (Total)	5.	None
Bromodichloromethane	5.	None	Acrolein	10.	None
1,2-Dichloropropane	5.	None	Acrylonitrile	10.	None

Surrogates	Limits	% Rec
1,2-Dichloroethane-d4	76-114	104.
Toluene-d8	88-110	100.
4-Bromofluorobenzene	86-115	96.

IT ANALYTICAL SERVICES  
SAN JOSE, CAPage: 10 of 10  
Date: June 28, 1989

Client Project ID: 70878, Anania Geologic

Work Order Number: S9-06-158

Client Sample ID: 3209 (70878-12)

Sample Date: 6/7/89  
Lab Sample ID: S9-06-158-05  
Receipt Condition: Cool  
Extraction Date: 6/14/89  
Analysis Date: 6/22/89

Semi-Volatile Organics -E.P.A. Methods 625, 8270; Results - Micrograms per Liter

Parameter	Detection		Parameter	Detection	
	Limit	Detected		Limit	Detected
Phenol	10.	None	2,4-Dinitrophenol	50.	None
bis(2-Chloroethyl)ether	10.	None	4-Nitrophenol	50.	None
2-Chlorophenol	10.	None	Dibenzofuran	10.	None
1,3-Dichlorobenzene	10.	None	2,4-Dinitrotoluene	10.	None
1,4-Dichlorobenzene	10.	None	2,6-Dinitrotoluene	10.	None
Benzyl alcohol	10.	None	Diethylphthalate	10.	None
1,2-Dichlorobenzene	10.	None	4-Chlorophenylphenyl ether	10.	None
2-Methylphenol	10.	None	Fluorene	10.	None
bis(2-Chloroisopropyl)ether	10.	None	4-Nitroaniline	50.	None
4-Methylphenol	10.	None	4,6-Dinitro-o-cresol	50.	None
N-Nitroso-di-n-propylamine	10.	None	N-Nitrosodiphenylamine	10.	None
Hexachloroethane	10.	None	4-Bromophenylphenyl ether	10.	None
Nitrobenzene	10.	None	Hexachlorobenzene	10.	None
Isophorone	10.	None	Pentachlorophenol	50.	None
2-Nitrophenol	10.	None	Phenanthrene	10.	None
2,4-Dimethylphenol	10.	None	Anthracene	10.	None
Benzoic Acid	50.	None	Di-n-butylphthalate	10.	None
bis(2-Chloroethoxy)methane	10.	None	Fluoranthene	10.	None
2,4-Dichlorophenol	10.	None	Pyrene	10.	None
1,2,4-Trichlorobenzene	10.	None	Butylbenzylphthalate	10.	None
Naphthalene	10.	None	3,3'-Dichlorobenzidine	20.	None
4-Chloroaniline	10.	None	Benzo(a)anthracene	10.	None
Hexachlorobutadiene	10.	None	bis(2-Ethylhexyl)phthalate	10.	None
4-Chloro-3-methylphenol	10.	None	Chrysene	10.	None
2-Methylnaphthalene	10.	None	Di-n-octylphthalate	10.	None
Hexachlorocyclopentadiene	10.	None	Benzo(b)fluoranthene	10.	None
2,4,6-Trichlorophenol	10.	None	Benzo(k)fluoranthene	10.	None
2,4,5-Trichlorophenol	10.	None	Benzo(a)pyrene	10.	None
2-Chloronaphthalene	10.	None	Indeno(1,2,3-cd)pyrene	10.	None
2-Nitroaniline	50.	None	Dibenz(a,h)anthracene	10.	None
Dimethylphthalate	10.	None	Benzo(g,h,i)perylene	10.	None
Acenaphthylene	10.	None	N-Nitrosodimethylamine	10.	None
3-Nitroaniline	50.	None	1,2-Diphenylhydrazine	10.	None
Acenaphthene	10.	None	Benzidine	50.	None
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Surrogates	Limits	% Rec	Surrogates	Limits	% Rec
Nitrobenzene-d5	35-114	73.	Phenol-d5	10-94	32.
2-Fluorobiphenyl	43-116	77.	2-Fluorophenol	21-100	42.
Terphenyl-d14	33-141	63.	2,4,6-Tribromophenol	10-123	88.

# CHAIN OF CUSTODY RECORD

<b>PROJ. NO.</b>	<b>SAMPLERS (Signature)</b>					<b>ANALYSIS REQUESTED</b>	TOTAL PETROLEUM HYDROCARBONS BTEX VOC-EPA 8240 TOTAL OIL & GREASE S240 S270				
<b>PROJECT NAME AND ADDRESS:</b> Arnold Geologic Engineering 11330 Sunrise Park Dr. Suite C Rancho Cordova, CA 95742											

CROSS REFERENCE NUMBER	DATE	TIME	SOIL	WATER	STATION LOCATION						REMARKS
A157				✓	70878-4						
A174				-	70878-6						Send report to
3197				-	70878-7						Mary Scroggs
A181				-	70878-10						11330 Sunrise Park
3209				-	70878-12						Dr. Suite C.
											Rancho Cordova, CA
											95742

RELINQUISHED BY: (Signature) <i>[Signature]</i>	DATE 6/13/85	TIME 1340	RECEIVED BY: (Signature) <i>[Signature]</i>	DATE 6/13/85	TIME 1340
RELINQUISHED BY: (Signature)	DATE	TIME	RECEIVED BY: (Signature)	DATE	TIME
RELINQUISHED BY: (Signature)	DATE	TIME	RECEIVED BY: (Signature)	DATE	TIME
RELINQUISHED BY: (Signature)	DATE	TIME	RECEIVED FOR LABORATORY BY: (Signature)	DATE	TIME